GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIDNEY WELL #: 406 RRCID -> 270776 COMPL. DATE 09/26/2008 TOTAL DEPTH 315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217291 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LENORA WELL #: 2 RRCID -> 247108 COMPL. DATE 11/18/2008 TOTAL DEPTH 7022 PERF. 6392 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HARNLY WELL #: 1 RRCID -> 188784 COMPL. DATE 10/16/2001 TOTAL DEPTH 10985 PERF.10433 - 10444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LAREDO PETROLEUM, INC. 486610
FINCH & BRUNSON 5 WELL #: 1 RRCID -> 268562 COMPL. DATE 05/11/2012 TOTAL DEPTH 9990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O.H. FINCH 92 WELL #: 1 RRCID -> 268572 COMPL. DATE 01/14/2012 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 9W RRCID -> 225370 COMPL. DATE 07/28/2008 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	116					N	-0-					50
03	PRTL	PLG	-0-	-0-	-0-	116					N	-0-					50
04	PRTL	PLG	-0-	-0-	-0-	116					N	-0-					50
05	PRTL	PLG	-0-	-0-	-0-	116					N	-0-					50
06	PRTL	PLG	-0-	-0-	-0-	116					N	-0-					50
07	PRTL	PLG	NO RPT	-0-	-0-	116					N	NO RPT					50

LINN OPERATING, INC. 501545
LEE WELL #: 2071 RRCID -> 207984 COMPL. DATE 03/16/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737
HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CB WELL #: 1039 RRCID -> 236222 COMPL. DATE N/A TOTAL DEPTH 11320 PERF. 9318 - 9826

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANGUINE GAS EXPLORATION, LLC 748059
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 Z	-0-	-0-	-0-	-0-				N	80	80	1	-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 05/23/2013 TOTAL DEPTH 13350 PERF.13211 - 17460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	30869	-0-	30869	118042	30084	2	785	9	N	714	965	1			611
09	SHUT IN	19511	-0-	19511	137553	19063	2	448	9	N	407	579	1			439
10	SHUT IN	22357	-0-	22357	159910	21810	2	547	9	N	497	393	1			543
11	SHUT IN	14268	-0-	14268	174178	13946	2	322	9	N	293	367	1			469
12	SHUT IN	9611	-0-	9611	183789	9362	2	249	9	N	226	314	1			381
01	SHUT IN	9429	-0-	9429	193218	9108	2	321	9	N	292	382	1			291
02	SHUT IN	6934	-0-	6934	200152	6739	2	195	9	N	177					468
03	SHUT IN	6661	-0-	6661	206813	6422	2	239	9	N	217					685
04	SHUT IN	5657	-0-	5657	212470	5461	2	196	9	N	178	380	1			483
05	SHUT IN	6729	-0-	6729	219199	6522	2	207	9	N	188	193	1			478
06	SHUT IN	5803	-0-	5803	225002	5628	2	175	9	N	159	383	1			254
07	SHUT IN	4753	-0-	4753	229755	4599	2	154	9	N	140					394

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TEXAS ROYALTIES, INC. 910382
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHARTER OAK PRODUCTION CO., LLC 146669
BIG LAKE 102 WELL #: 1 RRCID -> 244557 COMPL. DATE 05/18/2008 TOTAL DEPTH 13455 PERF. 8440 - 8456

02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 01/10/2013 - PLUGGED 01-10-2013

LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACHILLES (TONKAWA) //CONT.// 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	112	-0-	-56	-0-	112	3			N	-0-					27
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					27
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					27
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					27
06	139	N	139	-0-	-0-	-0-	127	2	12	9	N	11	11	8			27
*07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

02	2800	N	107	-0-	-2693	310069	27	2	80	9	N	73	175	1			409
03	3100	N	124	-0-	-2976	307093	11	2	113	9	N	103	358	1			154
04	3000	N	96	-0-	-2904	304189	27	2	69	9	N	63					217
05	3100	N	69	-0-	-3031	301158	67	2	2	9	N	2					219
06	3000	N	144	-0-	-2856	298302	111	2	33	9	N	30					249
*07	3100	N	91	-0-	-3009	295293	41	2	50	9	N	45					294

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715

EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

02	0	N	-0-	-0-	-0-	-0-					N	409	499	1			535
03	0	N	-0-	-0-	-0-	-0-					N	282	505	1			312
04	0	N	-0-	-0-	-0-	-0-					N	344	342	1			314
05	0	N	-0-	-0-	-0-	-0-					N	332	289	1			357
06	0	N	-0-	-0-	-0-	-0-					N	291	508	1			140
07	0	N	-0-	-0-	-0-	-0-					N	132					272

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

02	420	N	349	-0-	-71	-0-	349	2			N	-0-					120
03	403	N	373	-0-	-30	-0-	373	2			N	-0-					120
04	420	N	318	-0-	-102	-0-	318	2			N	-0-					120
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					120
06	360	N	349	-0-	-11	-0-	349	2			N	-0-					120
*07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					120

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

02	1736	N	1386	-0-	-350	-0-	1386	2			N	-0-					50
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					50
04	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					50
05	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					50
06	2040	N	1753	-0-	-287	-0-	1751	2	2	9	N	2					52
07	1891	N	1816	-0-	-75	-0-	1798	2	18	9	N	16					68

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

02	756	N	312	-0-	-444	-0-	312	2			N	-0-					62
03	868	N	409	-0-	-459	-0-	409	2			N	-0-					62
04	900	N	527	-0-	-373	-0-	521	2	6	9	N	5					67
05	803	N	803	-0-	-0-	-0-	791	2	12	9	N	11					78
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					78
*07	779	N	779	-0-	-0-	-0-	758	2	21	9	N	19					97

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	3656	-0-	-4520	-0-	3649	2	7	9	N	6					348
03	8246	X	7235	-0-	-1011	-0-	7203	2	32	9	N	29	176	1			201
04	7920	X	6310	-0-	-1610	-0-	6280	2	30	9	N	27					228
05	7719	X	3573	-0-	-4146	-0-	3545	2	28	9	N	25					253
06	7070	X	7070	-0-	-0-	-0-	7028	2	42	9	N	38					291
*07	8519	X	8519	-0-	-0-	-0-	8475	2	44	9	N	40	174	1			157

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	4841	-0-	-955	-0-	4835	2	6	9	N	5					119
03	6324	X	4284	-0-	-2040	-0-	4250	2	34	9	N	31					150
04	5850	X	4854	-0-	-996	-0-	4797	2	57	9	N	52					202
05	5611	X	5046	-0-	-565	-0-	5013	2	33	9	N	30					232
06	5070	X	4774	-0-	-296	-0-	4720	2	54	9	N	49	184	1			97
07	5239	X	4819	-0-	-420	-0-	4695	2	124	9	N	113					210

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13566	X	13566	-0-	-0-	-0-	13326	2	240	9	N	218	173	1			224
03	12851	X	12851	-0-	-0-	-0-	12711	2	140	9	N	127					351
04	14197	X	14197	-0-	-0-	-0-	14011	2	186	9	N	169	353	1			167
05	14327	X	14327	-0-	-0-	-0-	14188	2	139	9	N	126	180	1			113
06	13837	X	13837	-0-	-0-	-0-	13660	2	177	9	N	161	177	1			97
*07	14254	X	14254	-0-	-0-	-0-	13884	2	370	9	N	336	181	1			252

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21224	X	11002	-0-	-10222	-0-	10949	2	53	9	N	48					170
03	0	W	17904	-0-	17904	17904	17678	2	226	9	N	205	172	1			203
04	35021	X	17117	-0-	-17904	-0-	16918	2	199	9	N	181	169	1			215
05	16956	X	16956	-0-	-0-	-0-	16745	2	211	9	N	192	181	1			226
06	16800	X	16109	-0-	-691	-0-	15922	2	187	9	N	170	363	1			33
07	17360	X	16187	-0-	-1173	-0-	15900	2	287	9	N	261					294

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16657	X	16657	-0-	-0-	-0-	16502	2	155	9	N	141					428
03	15864	X	15864	-0-	-0-	-0-	15776	2	88	9	N	80	344	1			164
04	14838	X	14838	-0-	-0-	-0-	14760	2	78	9	N	71					235
05	14864	X	14864	-0-	-0-	-0-	14764	2	100	9	N	91	175	1			151
06	15630	X	14053	-0-	-1577	-0-	13966	2	87	9	N	79					230
07	16151	X	14149	-0-	-2002	-0-	14036	2	113	9	N	103	175	1			158

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	6261	-0-	-3903	-0-	6174	2	87	9	N	79	174	1			376
03	11253	X	10886	-0-	-367	-0-	10780	2	106	9	N	96	175	1			297
04	11978	X	11978	-0-	-0-	-0-	11767	2	211	9	N	192	175	1			314
05	11598	X	11598	-0-	-0-	-0-	11403	2	195	9	N	177	355	1			136
06	10883	X	10883	-0-	-0-	-0-	10748	2	135	9	N	123					259
07	11222	X	10749	-0-	-473	-0-	10543	2	206	9	N	187	172	1			274

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13412	X	9432	-0-	-3980	-0-	9235	2	197	9	N	179					556
03	14198	X	12869	-0-	-1329	-0-	12634	2	235	9	N	214	341	1			429
04	13740	X	12340	-0-	-1400	-0-	11971	2	369	9	N	335	511	1	1	8	252
05	13175	X	12586	-0-	-589	-0-	12239	2	347	9	N	315	358	1			209
06	12240	X	11942	-0-	-298	-0-	11657	2	285	9	N	259	363	1			105
07	12648	X	12076	-0-	-572	-0-	11775	2	301	9	N	274	177	1	1	8	201

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17864	X	4067	-0-	-13797	-0-	3918	2	149	9	N	135					574
03	19778	X	5965	-0-	-13813	-0-	5931	2	34	9	N	31	174	1			431
04	19140	X	3182	-0-	-15958	-0-	3125	2	57	9	N	52	176	1			307
05	18073	X	9493	-0-	-8580	-0-	9479	2	14	9	N	13	184	1			136
06	9601	X	9601	-0-	-0-	-0-	9458	2	143	9	N	130					266
*07	8714	X	8714	-0-	-0-	-0-	8631	2	83	9	N	75	184	1			157

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16072	X	8723	-0-	-7349	-0-	8631	2	92	9	N	84	172	1			144
03	16399	X	10039	-0-	-6360	-0-	9918	2	121	9	N	110					254
04	15120	X	10652	-0-	-4468	-0-	10393	2	259	9	N	235	174	1			315
05	14291	X	11932	-0-	-2359	-0-	11866	2	66	9	N	60	307	1			68
06	11970	X	9486	-0-	-2484	-0-	9366	2	120	9	N	109					177
07	11005	X	10028	-0-	-977	-0-	9901	2	127	9	N	115	179	1			113

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12796	X	11541	-0-	-1255	-0-	11457	2	84	9	N	76					423
03	14787	X	14787	-0-	-0-	-0-	14723	2	64	9	N	58	172	1			309
04	14962	X	14962	-0-	-0-	-0-	14910	2	52	9	N	47	178	1			178
05	14167	X	12945	-0-	-1222	-0-	12857	2	88	9	N	80	166	1			92
06	14160	X	12505	-0-	-1655	-0-	12433	2	72	9	N	65					157
07	14632	X	12790	-0-	-1842	-0-	12716	2	74	9	N	67					224

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24136	X	23785	-0-	-351	-0-	23709	2	76	9	N	69	173	1			175
03	25348	X	25348	-0-	-0-	-0-	25242	2	106	9	N	96					271
04	24302	X	24302	-0-	-0-	-0-	24135	2	167	9	N	152	176	1			247
05	26319	X	21721	-0-	-4598	-0-	21586	2	135	9	N	123	179	1			191
06	25470	X	19251	-0-	-6219	-0-	19233	2	18	9	N	16					207
07	26319	X	19140	-0-	-7179	-0-	19063	2	77	9	N	70					277

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32480	X	25836	-0-	-6644	-0-	25650	2	186	9	N	169	171	1			531
03	35960	X	28513	-0-	-7447	-0-	28331	2	182	9	N	165	345	1			351
04	34800	X	25798	-0-	-9002	-0-	25665	2	133	9	N	121	169	1			303
05	35960	X	26195	-0-	-9765	-0-	26028	2	167	9	N	152	176	1			279
06	29400	X	24766	-0-	-4634	-0-	24677	2	89	9	N	81	169	1			191
07	28613	X	24794	-0-	-3819	-0-	24719	2	75	9	N	68	183	1			76

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24108	X	20758	-0-	-3350	-0-	20287	2	471	9	N	428	712	1			310
03	25885	X	22647	-0-	-3238	-0-	22143	2	504	9	N	458	543	1			225
04	24300	X	22033	-0-	-2267	-0-	21493	2	540	9	N	491	538	1			178
05	24614	X	22342	-0-	-2272	-0-	21780	2	562	9	N	511	546	1			143
06	22080	X	21296	-0-	-784	-0-	20820	2	476	9	N	433	350	1			226
07	22816	X	21596	-0-	-1220	-0-	21061	2	535	9	N	486	538	1	5	8	169

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9912	X	7871	-0-	-2041	-0-	7724	2	147	9	N	134	180	1			247
03	10013	X	9999	-0-	-14	-0-	9837	2	162	9	N	147	172	1			222
04	9210	X	9187	-0-	-23	-0-	9009	2	178	9	N	162	174	1			210
05	9945	X	9945	-0-	-0-	-0-	9756	2	189	9	N	172	175	1			207
06	0	W	9264	-0-	9264	9264	9069	2	195	9	N	177	184	1			200
*07	18538	X	9274	-0-	-9264	-0-	9073	2	201	9	N	183	182	1			201

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5369	-0-	-1071	-0-	5250	2	119	9	N	108					376
03	5939	X	5939	-0-	-0-	-0-	5445	2	494	9	N	449	347	1			478
04	5712	X	5712	-0-	-0-	-0-	5550	2	162	9	N	147	501	1			124
05	5952	X	5859	-0-	-93	-0-	5591	2	268	9	N	244	171	1			197
06	5760	X	5638	-0-	-122	-0-	5407	2	231	9	N	210	171	1			236
07	5952	X	5573	-0-	-379	-0-	5340	2	233	9	N	212	350	1	1	8	97

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

02	21252	X	15227	-0-	-6025	-0-	15159	2	68	9	N	62	172	1			197
03	22475	X	20607	-0-	-1868	-0-	20480	2	127	9	N	115	172	1			140
04	21750	X	19932	-0-	-1818	-0-	19863	2	69	9	N	63					203
05	21762	X	20506	-0-	-1256	-0-	20434	2	72	9	N	65					268
06	19800	X	18742	-0-	-1058	-0-	18740	2	2	9	N	2	172	1			98
07	20460	X	19396	-0-	-1064	-0-	19312	2	84	9	N	76					174

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

02	27300	X	26221	-0-	-1079	-0-	26112	2	109	9	N	99					314
03	28489	X	26531	-0-	-1958	-0-	26400	2	131	9	N	119					433
04	27390	X	24523	-0-	-2867	-0-	24274	2	249	9	N	226	178	1			481
05	29016	X	22918	-0-	-6098	-0-	22854	2	64	9	N	58	344	1			195
06	27630	X	20718	-0-	-6912	-0-	20620	2	98	9	N	89	181	1			103
07	28551	X	20869	-0-	-7682	-0-	20779	2	90	9	N	82					185

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

02	23632	X	22355	-0-	-1277	-0-	21744	2	611	9	N	555	359	1			495
03	26164	X	24356	-0-	-1808	-0-	23705	2	651	9	N	592	714	1			373
04	25320	X	23166	-0-	-2154	-0-	22515	2	651	9	N	592	726	1			239
05	26133	X	22854	-0-	-3279	-0-	22183	2	671	9	N	610	716	1			133
06	23370	X	21779	-0-	-1591	-0-	21053	2	726	9	N	660	363	1			430
07	24149	X	21885	-0-	-2264	-0-	21291	2	594	9	N	540	713	1	7	8	250

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

02	21000	X	18261	-0-	-2739	-0-	18032	2	229	9	N	208	362	1			362
03	23250	X	19994	-0-	-3256	-0-	19739	2	255	9	N	232	348	1			246
04	22500	X	19167	-0-	-3333	-0-	18959	2	208	9	N	189	176	1			259
05	21917	X	19365	-0-	-2552	-0-	19070	2	295	9	N	268	360	1			167
06	19560	X	18499	-0-	-1061	-0-	18273	2	226	9	N	205	183	1			189
07	20212	X	17874	-0-	-2338	-0-	17701	2	173	9	N	157	144	1			202

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

02	25872	X	17953	-0-	-7919	-0-	17892	2	61	9	N	55					424
03	26753	X	23725	-0-	-3028	-0-	23662	2	63	9	N	57					481
04	24660	X	21776	-0-	-2884	-0-	21647	2	129	9	N	117	182	1			416
05	24645	X	21734	-0-	-2911	-0-	21632	2	102	9	N	93	356	1			153
06	22950	X	20526	-0-	-2424	-0-	20330	2	196	9	N	178					331
07	23715	X	20521	-0-	-3194	-0-	20389	2	132	9	N	120	347	1			104

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	862	-0-	-62	-0-	862	2			N	-0-					147
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					147
04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					147
05	1206	N	1206	-0-	-0-	-0-	1199	2	7	9	N	6					153
*06	1214	N	1214	-0-	-0-	-0-	1210	2	4	9	N	4					157
*07	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					157

DEVON ENERGY PRODUCTION CO, L.P. 216378
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	558	-0-	-198	-0-	558	3			Y	-0-					12
03	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					12
04	630	N	587	-0-	-43	-0-	587	3			Y	-0-					12
05	620	N	575	-0-	-45	-0-	575	3			Y	-0-					12
06	630	N	483	-0-	-147	-0-	483	3			Y	-0-					12
07	620	N	478	-0-	-142	-0-	478	3			Y	-0-					12

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	179	-0-	-773	-0-	179	3			Y	-0-					30
03	2467	N	2467	-0-	-0-	-0-	2467	3			Y	-0-					30
04	1338	N	1338	-0-	-0-	-0-	1338	3			Y	-0-					30
05	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					30
06	1500	N	1047	-0-	-453	-0-	1047	3			Y	-0-					30
07	1395	N	1123	-0-	-272	-0-	1123	3			Y	-0-					30

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					40
03	609	N	609	-0-	-0-	-0-	603	3	6	9	Y	5					45
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					45
05	651	N	514	-0-	-137	-0-	514	3			Y	-0-					45
06	600	N	521	-0-	-79	-0-	521	3			Y	-0-					45
07	558	N	516	-0-	-42	-0-	514	3	2	9	Y	2					47

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	42	-0-	-126	-0-	42	3			Y	-0-					12
03	62	N	23	-0-	-39	-0-	23	3			Y	-0-					12
04	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					12
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					12
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					12
07	589	N	456	-0-	-133	-0-	456	3			Y	-0-					12

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1272	3	3	9	Y	3	1	8			90
03	1333	N	1074	-0-	-259	-0-	1074	3			Y	-0-					90
04	1483	N	1483	-0-	-0-	-0-	1474	3	9	9	Y	8					98
05	1879	N	1879	-0-	-0-	-0-	1865	3	14	9	Y	13					111
06	1571	N	1571	-0-	-0-	-0-	1554	3	17	9	Y	15					126
*07	1628	N	1628	-0-	-0-	-0-	1606	3	22	9	Y	20					146

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1905	-0-	-195	-0-	1884	3	21	9	Y	19					70
03	2313	N	2313	-0-	-0-	-0-	2260	3	53	9	Y	48	1	8			117
04	2220	N	2194	-0-	-26	-0-	2173	3	21	9	Y	19					136
05	2359	N	2359	-0-	-0-	-0-	2308	3	51	9	Y	46					182
06	2284	N	2284	-0-	-0-	-0-	2258	3	26	9	Y	24					206
*07	2293	N	2293	-0-	-0-	-0-	2273	3	20	9	Y	18	187	1			37

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1062	-0-	-646	-0-	1061	3	1	9	Y	1					15
03	1457	X	1020	-0-	-437	-0-	1019	3	1	9	Y	1					16
04	1410	X	502	-0-	-908	-0-	500	3	2	9	Y	2					18
05	1432	X	1432	-0-	-0-	-0-	1415	3	17	9	Y	15					33
*06	1350	X	1339	-0-	-11	-0-	1333	3	6	9	Y	5	37	1			1
*07	1786	X	1786	-0-	-0-	-0-	1772	3	14	9	Y	13					14

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	581	-0-	-175	-0-	581	3			Y	-0-					42
03	837	N	519	-0-	-318	-0-	519	3			Y	-0-					42
04	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					42
05	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					42
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					42
07	806	N	790	-0-	-16	-0-	790	3			Y	-0-					42

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	173	-0-	-247	-0-	173	3			Y	-0-					20
03	403	N	368	-0-	-35	-0-	360	3	8	9	Y	7					27
04	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	3	8			27
05	490	N	490	-0-	-0-	-0-	481	3	9	9	Y	8					35
06	360	N	139	-0-	-221	-0-	137	3	2	9	Y	2					37
07	310	N	-0-	-0-	-310	-0-					Y	-0-					37

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	1830	-0-	-1222	-0-	1829	3	1	9	Y	1					15
03	2604	X	1851	-0-	-753	-0-	1850	3	1	9	Y	1					16
04	2520	X	1023	-0-	-1497	-0-	1021	3	2	9	Y	2					18
05	2542	X	1098	-0-	-1444	-0-	1080	3	18	9	Y	16					34
*06	2460	X	1044	-0-	-1416	-0-	1008	3	36	9	Y	33	59	1			8
*07	2015	X	963	-0-	-1052	-0-	879	3	84	9	Y	76					84

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1141	-0-	-315	-0-	1141	3			Y	-0-					107
03	1396	N	1396	-0-	-0-	-0-	1395	3	1	9	Y	1	1	8			107
04	1850	N	1850	-0-	-0-	-0-	1849	3	1	9	Y	1	1	8			107
05	1916	N	1916	-0-	-0-	-0-	1916	3			Y	-0-					107
*06	2430	N	2430	-0-	-0-	-0-	2297	3	133	9	Y	121	174	1			54
*07	2170	N	2170	-0-	-0-	-0-	2114	3	56	9	Y	51					105

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2257	-0-	-1607	-0-	2249	3	8	9	Y	7	2	8			60
03	3379	X	2345	-0-	-1034	-0-	2338	3	7	9	Y	6	4	8			62
04	3270	X	1368	-0-	-1902	-0-	1350	3	18	9	Y	16	6	8			72
05	3255	X	108	-0-	-3147	-0-	105	3	3	9	Y	3					75
*06	3150	X	1373	-0-	-1777	-0-	1337	3	36	9	Y	33	100	1			8
*07	3488	X	3488	-0-	-0-	-0-	3445	3	43	9	Y	39					47

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7112	X	6985	-0-	-127	-0-	6932	3	53	9	Y	48	189	1	1	8	52
03	7812	X	6690	-0-	-1122	-0-	6662	3	28	9	Y	25	1	8			76
04	7560	X	7375	-0-	-185	-0-	7355	3	20	9	Y	18	3	8			91
05	7719	X	7244	-0-	-475	-0-	7199	3	45	9	Y	41					132
06	7470	X	7008	-0-	-462	-0-	6949	3	59	9	Y	54					186
07	7719	X	6681	-0-	-1038	-0-	6634	3	47	9	Y	43	171	1			58

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2220	-0-	-524	-0-	2212	3	8	9	Y	7	1	8			60
03	2666	X	2490	-0-	-176	-0-	2466	3	24	9	Y	22	1	8			81
04	2460	X	2288	-0-	-172	-0-	2267	3	21	9	Y	19	1	8			99
05	2449	X	1772	-0-	-677	-0-	1753	3	19	9	Y	17					116
06	2400	N	2138	-0-	-262	-0-	2087	3	51	9	Y	46					162
07	2356	N	2253	-0-	-103	-0-	2164	3	89	9	Y	81	191	1			52

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13860	X	12878	-0-	-982	-0-	12633	3	245	9	Y	223	199	1	1	8	219
03	15066	X	13734	-0-	-1332	-0-	13500	3	234	9	Y	213	201	1			231
04	14160	X	13156	-0-	-1004	-0-	12930	3	226	9	Y	205	190	1	7	8	239
05	14539	X	13079	-0-	-1460	-0-	12858	3	221	9	Y	201	379	1			61
06	13650	X	12319	-0-	-1331	-0-	12120	3	199	9	Y	181	182	1			60
07	14105	X	12431	-0-	-1674	-0-	12234	3	197	9	Y	179					239

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6105	-0-	-671	-0-	124	1	5981	3	N	-0-					-0-
03	7068	X	4138	-0-	-2930	-0-	107	1	4031	3	N	-0-					-0-
04	6840	X	6666	-0-	-174	-0-	145	1	6521	3	N	-0-					-0-
05	7109	X	7109	-0-	-0-	-0-	155	1	6954	3	N	-0-					-0-
06	6630	X	6524	-0-	-106	-0-	110	1	6414	3	N	-0-					-0-
07	6882	X	4652	-0-	-2230	-0-	4652	3			N	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22176	X	20759	-0-	-1417	-0-	20418	3	341	9	N	310	359	1	4	8	205
03	24552	X	22791	-0-	-1761	-0-	999	1	21459	3	N	303	189	1	6	8	313
							333	9									
04	23760	X	23642	-0-	-118	-0-	1110	1	22256	3	N	251	378	1	21	8	165
							276	9									
05	24319	X	24319	-0-	-0-	-0-	1147	1	22888	3	N	258	186	1	1	8	236
							284	9									
06	22230	X	22165	-0-	-65	-0-	1095	1	20796	3	N	249	372	1	2	8	111
							274	9									
07	24428	X	24089	-0-	-339	-0-	1147	1	22675	3	N	243	180	1			174
							267	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32676	X	28436	-0-	-4240	-0-	28001	3	435	9	N	395	377	1	6	8	139
03	35619	X	31229	-0-	-4390	-0-	30772	3	457	9	N	415	381	1	11	8	162
04	33660	X	29424	-0-	-4236	-0-	28970	3	454	9	N	413	372	1	21	8	182
05	33697	X	30174	-0-	-3523	-0-	29771	3	403	9	N	366	381	1			167
06	29430	X	28629	-0-	-801	-0-	28278	3	351	9	N	319	357	1	1	8	128
07	30411	X	29013	-0-	-1398	-0-	28662	3	351	9	N	319	369	1			78

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16744	X	13640	-0-	-3104	-0-	13312	3	328	9	Y	298	196	1	2	8	206
03	18445	X	14962	-0-	-3483	-0-	14637	3	325	9	Y	295	380	1	3	8	118
04	16980	X	14374	-0-	-2606	-0-	14066	3	308	9	Y	280	187	1	7	8	204
05	16740	X	14501	-0-	-2239	-0-	14216	3	285	9	Y	259	370	1			93
06	14250	X	13228	-0-	-1022	-0-	12974	3	254	9	Y	231	180	1			144
07	14725	X	13988	-0-	-737	-0-	13731	3	257	9	Y	234	173	1			205

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39732	X	8498	-0-	-31234	-0-	8309	3	189	9	N	172	190	1			75
03	43989	X	8183	-0-	-35806	-0-	7946	3	237	9	N	215	182	1			108
04	42570	X	5067	-0-	-37503	-0-	4928	3	139	9	N	126	174	1			60
05	43989	X	7305	-0-	-36684	-0-	7016	3	289	9	N	263	176	1			147
06	42570	X	5700	-0-	-36870	-0-	5507	3	193	9	N	175	192	1			130
07	43989	X	4536	-0-	-39453	-0-	4349	3	187	9	N	170	183	1			117

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1234	-0-	-82	-0-	1234	2			N	-0-					41
03	2640	N	2640	-0-	-0-	-0-	2639	2	1	9	N	1					42
*04	2785	N	2785	-0-	-0-	-0-	2779	2	6	9	N	5	5	8			42
*05	2869	N	2869	-0-	-0-	-0-	2867	2	2	9	N	2	1	8			43
06	1321	N	1321	-0-	-0-	-0-	1319	2	2	9	N	2					45
*07	2905	N	2905	-0-	-0-	-0-	2905	2			N	-0-					45

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					67
03	3100	N	5396	-0-	2296	2296	5396	2			N	-0-					67
*04	3000	N	3130	-0-	130	2426	3111	2	19	9	N	17	2	8			82
05	3100	N	3240	-0-	140	2566	3240	2			N	-0-					82
06	3000	N	2431	-0-	-569	1997	2431	2			N	-0-					82
*07	5176	X	3179	-0-	-1997	-0-	3179	2			N	-0-					82

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					196
03	2788	N	2788	-0-	-0-	-0-	2751	2	37	9	N	34					230
*04	3000	N	3091	-0-	91	91	3038	2	53	9	N	48	195	1	5	8	78
*05	3083	N	2992	-0-	-91	-0-	2992	2			N	-0-					78
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					78
*07	3037	N	3037	-0-	-0-	-0-	3037	2			N	-0-					78

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					192
03	3100	N	4955	-0-	1855	1855	4903	2	52	9	N	47	192	1			47
04	3000	N	2675	-0-	-325	1530	2675	2			N	-0-					47
05	3100	N	2872	-0-	-228	1302	2872	2			N	-0-					47
06	3000	N	2152	-0-	-848	454	2152	2			N	-0-					47
*07	3217	X	2763	-0-	-454	-0-	2763	2			N	-0-					47

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					129
*03	3100	N	7309	-0-	4209	4209	7285	2	24	9	N	22	19	8			132
*04	3000	N	3368	-0-	368	4577	3340	2	28	9	N	25	17	8			140
*05	3100	N	3576	-0-	476	5053	3573	2	3	9	N	3	3	8			140
06	3000	N	3385	-0-	385	5438	3377	2	8	9	N	7	2	8			145
*07	8616	X	3178	-0-	-5438	-0-	3178	2			N	-0-					145

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1726	-0-	-346	-0-	1726	2			N	-0-					22
03	3100	N	4158	-0-	1058	1058	4151	2	7	9	N	6					28
*04	3000	N	4206	-0-	1206	2264	4205	2	1	9	N	1	1	8			28
*05	3100	N	4255	-0-	1155	3419	4254	2	1	9	N	1	1	8			28
06	3000	N	1999	-0-	-1001	2418	1993	2	6	9	N	5					33
*07	6725	X	4307	-0-	-2418	-0-	4307	2			N	-0-					33

NEWFIELD EXPL. MID-CON. INC 606616
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	815	-0-	-1005	-0-	780	3	35	9	N	32					223
03	1023	N	867	-0-	-156	-0-	867	3			N	-0-					223
04	1080	N	647	-0-	-433	-0-	643	3	4	9	N	4	195	1			32
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					32
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					32
*07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					32

SAMSON LONE STAR, LLC 744737
WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	788	-0-	-52	-0-	788	2			N	-0-					42
03	1038	N	1038	-0-	-0-	-0-	1024	2	14	9	N	13					55
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					55
05	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					55
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					55
*07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					55

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					186
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					186
04	1500	N	1315	-0-	-185	-0-	1298	2	17	9	N	15					201
05	1705	N	1268	-0-	-437	-0-	1260	2	8	9	N	7	181	1			27
06	1350	N	1191	-0-	-159	-0-	1191	2			N	-0-					27
07	1364	N	1267	-0-	-97	-0-	1267	2			N	-0-					27

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

02	T. A.		-0-	-0-	-0-	170					N	-0-					30
03	170	X	-0-	-0-	-170	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					30
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					30
*07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					30

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

02	18116	X	15765	-0-	-2351	-0-	3386	1	12305	2	N	67					233
							74	9									
03	19623	X	17138	-0-	-2485	-0-	433	1	16701	2	N	4	187	1			50
							4	9									
04	18630	X	13063	-0-	-5567	-0-	13005	2	58	9	N	53					103
05	18538	X	16128	-0-	-2410	-0-	16095	2	33	9	N	30					133
06	17250	X	14910	-0-	-2340	-0-	14910	2			N	-0-					133
07	17453	X	15039	-0-	-2414	-0-	14974	2	65	9	N	59					192

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

02	4970	X	4970	-0-	-0-	-0-	4852	2	118	9	N	107	172	1			180
03	5175	X	5175	-0-	-0-	-0-	5131	2	44	9	N	40					220
04	5040	X	3796	-0-	-1244	-0-	62	1	3676	2	N	53	178	1			95
							58	9									
05	7576	X	7576	-0-	-0-	-0-	7501	2	75	9	N	68					163
06	5160	X	3717	-0-	-1443	-0-	3636	2	81	9	N	74	179	1			58
*07	6572	X	6572	-0-	-0-	-0-	6481	2	91	9	N	83					141

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

02	15428	X	11584	-0-	-3844	-0-	11382	2	202	9	N	184	178	1			193
03	17081	X	15364	-0-	-1717	-0-	15109	2	255	9	N	232	200	1			225
04	16530	X	14809	-0-	-1721	-0-	14566	2	243	9	N	221	384	1			62
05	16275	X	14984	-0-	-1291	-0-	14766	2	218	9	N	198	178	1			82
06	15750	X	14019	-0-	-1731	-0-	13810	2	209	9	N	190	185	1			87
07	15376	X	14281	-0-	-1095	-0-	14069	2	212	9	N	193	188	1			92

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26488	X	19914	-0-	-6574	-0-	134	1	19780	2	N	-0-					99
03	27962	X	26057	-0-	-1905	-0-	144	1	25778	2	N	123	182	1			40
							135	9									
04	26280	X	17951	-0-	-8329	-0-	17951	2			N	-0-					40
05	26660	X	25626	-0-	-1034	-0-	25604	2	22	9	N	20					60
06	25230	X	23333	-0-	-1897	-0-	23189	2	144	9	N	131	169	1			22
07	26071	X	24152	-0-	-1919	-0-	24016	2	136	9	N	124					146

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10752	X	10001	-0-	-751	-0-	179	1	9822	2	N	-0-					30
03	11687	X	9810	-0-	-1877	-0-	192	1	9618	2	N	-0-					30
04	10680	X	7223	-0-	-3457	-0-	7223	2			N	-0-					30
05	11067	X	9506	-0-	-1561	-0-	9506	2			N	-0-					30
06	10710	X	9507	-0-	-1203	-0-	9299	2	208	9	N	189	186	1			33
07	11067	X	9432	-0-	-1635	-0-	9432	2			N	-0-					33

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27636	X	25061	-0-	-2575	-0-	179	1	24830	2	N	47					89
							52	9									
03	29667	X	23728	-0-	-5939	-0-	77	1	23530	2	N	110	171	1			28
							121	9									
04	27090	X	19195	-0-	-7895	-0-	19195	2			N	-0-					28
05	27745	X	22377	-0-	-5368	-0-	22377	2			N	-0-					28
06	26850	X	20142	-0-	-6708	-0-	19943	2	199	9	N	181	175	1			34
07	27745	X	19256	-0-	-8489	-0-	19256	2			N	-0-					34

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5015	X	5015	-0-	-0-	-0-	130	1	4822	2	N	57					180
							63	9									
03	4309	X	3753	-0-	-556	-0-	43	1	3669	2	N	37					217
							41	9									
04	4170	X	1430	-0-	-2740	-0-	1387	2	43	9	N	39	178	1			78
05	5549	X	3128	-0-	-2421	-0-	3041	2	87	9	N	79					157
06	5370	X	3040	-0-	-2330	-0-	2962	2	78	9	N	71					228
07	5549	X	3284	-0-	-2265	-0-	3232	2	52	9	N	47	162	1			113

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9128	X	5699	-0-	-3429	-0-	5486	2	213	9	N	194	176	1			143
03	9517	X	7716	-0-	-1801	-0-	7441	2	275	9	N	250					393
04	8640	X	7209	-0-	-1431	-0-	7071	2	138	9	N	125	359	1			159
05	8463	X	7335	-0-	-1128	-0-	7183	2	152	9	N	138	183	1			114
06	8190	X	6803	-0-	-1387	-0-	6774	2	29	9	N	26					140
07	7719	X	6743	-0-	-976	-0-	6743	2			N	-0-					140

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	30808	X	30808	-0-	-0-	-0-	5	1	30627	2	N	160					160
							176	9									
05	109368	X	104053	-0-	-5315	-0-	103143	2	910	9	N	827	872	1			115
06	105840	X	66866	-0-	-38974	-0-	66194	2	672	9	N	611	631	1			95
07	109368	X	56091	-0-	-53277	-0-	55543	2	548	9	N	498	536	1			57

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	47	1	709	3	N	-0-					287
03	896	N	896	-0-	-0-	-0-	56	1	840	3	N	-0-					287
04	930	N	906	-0-	-24	-0-	55	1	820	3	N	28					315
							31	9									
05	837	N	220	-0-	-617	-0-	14	1	206	3	N	-0-	198	1			117
*06	910	N	910	-0-	-0-	-0-	57	1	852	3	N	1					118
							1	9									
*07	1022	N	1022	-0-	-0-	-0-	64	1	956	3	N	2					120
							2	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					85

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

02	6463	X	6463	-0-	-0-	-0-	175	1	6286	2	N	-0-					-0-
							2	4									
03	5289	X	5289	-0-	-0-	-0-	178	1	5109	2	N	-0-					-0-
							2	4									
04	4830	X	4830	-0-	-0-	-0-	194	1	4634	2	N	-0-					-0-
							2	4									
05	5944	X	5944	-0-	-0-	-0-	195	1	5747	2	N	-0-					-0-
							2	4									
06	7204	X	7204	-0-	-0-	-0-	166	1	7037	2	N	-0-					-0-
							1	4									
*07	7302	X	7302	-0-	-0-	-0-	164	1	7137	2	N	-0-					-0-
							1	4									

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

02	2246	N	2246	-0-	-0-	-0-	44	1	2198	2	N	-0-					59
							4	4									
03	2304	N	2304	-0-	-0-	-0-	37	1	2264	2	N	-0-					59
							3	4									
04	2220	N	2115	-0-	-105	-0-	47	1	2066	2	N	-0-					59
							2	4									
05	2480	N	2185	-0-	-295	-0-	46	1	2137	2	N	-0-					59
							2	4									
06	2220	N	2072	-0-	-148	-0-	45	1	2026	2	N	-0-					59
							1	4									
07	2201	N	2099	-0-	-102	-0-	36	1	2062	2	N	-0-					59
							1	4									

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3264	-0-	-740	-0-	3263	2	1	4	N	-0-					121
03	4433	X	3507	-0-	-926	-0-	3507	2			N	-0-					121
04	4290	X	1424	-0-	-2866	-0-	1424	2			N	-0-					121
05	4433	X	1472	-0-	-2961	-0-	1472	2			N	-0-					121
06	1920	X	1736	-0-	-184	-0-	1736	2			N	-0-					121
07	1984	X	1569	-0-	-415	-0-	1569	2			N	-0-					121

CHESAPEAKE OPERATING, INC. 147715
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 7A RRCID -> 164749 COMPL. DATE 08/08/1997 TOTAL DEPTH 14330 PERF.14185 - 14236

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 2522 RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 03/31/1980 TOTAL DEPTH 15414 PERF.14927 - 14943

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2474	-0-	-46	-0-	2474	3			N	-0-					-0-
03	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-
04	2700	X	1908	-0-	-792	-0-	1908	3			N	-0-					-0-
05	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					-0-
07	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
03	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
04	3654	X	3654	-0-	-0-	-0-	3653	3	1	9	N	1	1	8			-0-
05	3676	X	3676	-0-	-0-	-0-	3676	3			N	-0-					-0-
06	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-
*07	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3620	X	3620	-0-	-0-	-0-	3620	2			N	-0-					-0-
03	3989	X	3989	-0-	-0-	-0-	3989	2			N	-0-					-0-
04	3842	X	3842	-0-	-0-	-0-	3842	2			N	-0-					-0-
05	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					-0-
06	3960	X	3651	-0-	-309	-0-	3651	2			N	-0-					-0-
07	3999	X	3769	-0-	-230	-0-	3769	2			N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	1361	-0-	-9531	-0-	1361	3			N	-0-					-0-
03	10509	X	941	-0-	-9568	-0-	941	3			N	-0-					-0-
04	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-
05	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

02	6496	X	6068	-0-	-428	-0-	6068	3			N	-0-					-0-
03	6191	X	6191	-0-	-0-	-0-	6191	3			N	-0-					-0-
04	5700	X	5072	-0-	-628	-0-	5072	3			N	-0-					-0-
05	6727	X	4762	-0-	-1965	-0-	4762	3			N	-0-					-0-
06	6844	X	6844	-0-	-0-	-0-	6844	3			N	-0-					-0-
07	6076	X	5299	-0-	-777	-0-	5299	3			N	-0-					-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

02	3752	X	2903	-0-	-849	-0-	2903	3			N	-0-					-0-
03	3968	X	2548	-0-	-1420	-0-	2548	3			N	-0-					-0-
04	3840	X	1039	-0-	-2801	-0-	1039	3			N	-0-					-0-
05	3534	X	-0-	-0-	-3534	-0-					N	-0-					-0-
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					-0-
07	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

02	31328	X	31328	-0-	-0-	-0-	31211	2	117	9	N	106	176	1			228
03	36270	X	35209	-0-	-1061	-0-	34736	2	473	9	N	430	391	1			267
04	44101	X	44101	-0-	-0-	-0-	43487	2	614	9	N	558	577	1			248
05	46975	X	46975	-0-	-0-	-0-	45455	2	1520	9	N	1382	1480	1			150
06	43374	X	43374	-0-	-0-	-0-	42622	2	752	9	N	684	557	1			277
07	35216	X	NO RPT	-0-	-35216	-0-					N	NO RPT					277

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

02	12460	X	9882	-0-	-2578	-0-	506	1	9376	2	N	-0-					-0-
03	13795	X	12182	-0-	-1613	-0-	621	1	11561	2	N	-0-					-0-
04	13350	X	9238	-0-	-4112	-0-	552	1	8686	2	N	-0-					-0-
05	13795	X	3591	-0-	-10204	-0-	345	1	3246	2	N	-0-					-0-
06	13050	X	4447	-0-	-8603	-0-	345	1	4102	2	N	-0-					-0-
07	12183	X	6251	-0-	-5932	-0-	552	1	5699	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	9296	-0-	-280	-0-	40	1	9256	2	N	-0-					195
03	10602	X	10103	-0-	-499	-0-	46	1	10057	2	N	-0-					195
04	10512	X	10512	-0-	-0-	-0-	60	1	10452	2	N	-0-					195
05	9721	X	9721	-0-	-0-	-0-	52	1	9669	2	N	-0-					195
06	9960	X	4785	-0-	-5175	-0-	24	1	4761	2	N	-0-					195
*07	11265	X	11265	-0-	-0-	-0-	52	1	11213	2	N	-0-					195

DONALDSON-ALLISON WELL #: 3A RRCID -> 128084 COMPL. DATE 06/27/1988 TOTAL DEPTH 14940 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

02	17518	X	7422	-0-	-10096	-0-	422	1	7000	2	N	-0-					-0-
03	7468	X	7468	-0-	-0-	-0-	121	1	7347	2	N	-0-					-0-
04	6419	X	6419	-0-	-0-	-0-	6419	2			N	-0-					-0-
05	6075	X	6075	-0-	-0-	-0-	6075	2			N	-0-					-0-
06	7950	X	5429	-0-	-2521	-0-	5429	2			N	-0-					-0-
07	8215	X	4957	-0-	-3258	-0-	4957	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

02	5520	X	5520	-0-	-0-	-0-	5520	2			N	-0-					20
03	6597	X	6597	-0-	-0-	-0-	6597	2			N	-0-					20
04	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					20
05	6107	X	4859	-0-	-1248	-0-	4859	2			N	-0-					20
06	6000	X	5525	-0-	-475	-0-	5503	2	22	9	N	20					40
07	6200	X	5821	-0-	-379	-0-	5821	2			N	-0-					40

AITKENHEAD, EDITH WELL #: 1259 RRCID -> 103223 COMPL. DATE 10/07/1982 TOTAL DEPTH 15070 PERF.14618 - 14653

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

02	5348	X	4727	-0-	-621	-0-	4727	2			N	-0-					-0-
03	5952	X	5922	-0-	-30	-0-	5922	2			N	-0-					-0-
04	5760	X	5122	-0-	-638	-0-	5122	2			N	-0-					-0-
05	6505	X	6505	-0-	-0-	-0-	6505	2			N	-0-					-0-
06	6063	X	6063	-0-	-0-	-0-	6063	2			N	-0-					-0-
*07	6058	X	6058	-0-	-0-	-0-	6058	2			N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

02	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					22
03	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					22
04	2942	N	2942	-0-	-0-	-0-	2941	2	1	9	N	1	16	1			7
05	3100	N	3651	-0-	551	551	3651	2			N	-0-					7
06	3000	N	3041	-0-	41	592	3041	2			N	-0-					7
*07	3100	N	2647	-0-	-453	139	2647	2			N	-0-					7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

02	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
03	2894	N	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
04	2793	N	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
05	2810	N	2810	-0-	-0-	-0-	2810	2			N	-0-					-0-
06	2580	N	2313	-0-	-267	-0-	2313	2			N	-0-					-0-
*07	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	300	N	61	-0-	-239	-0-	61	2			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5068	X	5068	-0-	-0-	-0-	1	1	5067	2	N	-0-					61
03	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					61
04	7907	X	7907	-0-	-0-	-0-	7904	2	3	9	N	3					64
05	8510	X	8510	-0-	-0-	-0-	8510	2			N	-0-					64
06	8545	X	8545	-0-	-0-	-0-	8537	2	8	9	N	7	62	1			9
*07	8864	X	8864	-0-	-0-	-0-	8864	2			N	-0-					9

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	X	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
03	1681	X	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
04	2550	X	2544	-0-	-6	-0-	2544	2			N	-0-					-0-
05	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
06	1620	N	1444	-0-	-176	-0-	1444	2			N	-0-					-0-
*07	2635	N	1710	-0-	-925	-0-	1710	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2027	-0-	-465	-0-	2027	2			N	-0-					-0-
03	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
04	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
05	2511	X	2155	-0-	-356	-0-	2155	2			N	-0-					-0-
06	2430	X	1837	-0-	-593	-0-	1837	2			N	-0-					-0-
*07	2635	X	2090	-0-	-545	-0-	2090	2			N	-0-					-0-

TURNER ENERGY SERVICES, LLC 873494
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 05/09/2005 TOTAL DEPTH 6375 PERF. 4610 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

02	16324 X	12399	-0-	-3925	-0-	178 156	1 9	12065	2	N	142	182	1	165
03	18073 X	16034	-0-	-2039	-0-	800 216	1 9	15018	2	N	196	184	1	177
04	17490 X	15217	-0-	-2273	-0-	850 175	1 9	14192	2	N	159	189	1	147
05	18073 X	14899	-0-	-3174	-0-	712 165	1 9	14022	2	N	150			297
06	18234 X	18234	-0-	-0-	-0-	850 172	1 9	17212	2	N	156	184	1	269
*07	15830 X	15830	-0-	-0-	-0-	878 184	1 9	14768	2	N	167			436

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

02	13300 X	8933	-0-	-4367	-0-	450 110	1 9	8373	2	N	100			486
03	13020 X	10649	-0-	-2371	-0-	821 155	1 9	9673	2	N	141			627
04	12600 X	10266	-0-	-2334	-0-	850 139	1 9	9277	2	N	126			753
05	11966 X	9383	-0-	-2583	-0-	709 106	1 9	8568	2	N	96	192	1	657
06	10050 X	4756	-0-	-5294	-0-	736 68	1 9	3952	2	N	62	195	1	524
07	10385 X	8315	-0-	-2070	-0-	817 88	1 9	7410	2	N	80			604

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		3872	-0-	3872	11849	3799	2	73	9	N	66					210
03	T. A.		3696	-0-	3696	15545	3611	2	85	9	N	77					287
04	T. A.		3464	-0-	3464	19009	3439	2	25	9	N	23					310
05	T. A.		3638	-0-	3638	22647	3499	2	139	9	N	126	182	1			254
06	25893	X	3246	-0-	-22647	-0-	3214	2	32	9	N	29	184	1			99
*07	3414	X	3414	-0-	-0-	-0-	3370	2	44	9	N	40					139

CHESAPEAKE OPERATING, INC. 147715
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

BRITT -6- WELL #: 2 RRCID -> 150084 COMPL. DATE 06/21/1994 TOTAL DEPTH 12750 PERF.12144 - 12677

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	67	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

02	1120	N	929	-0-	-191	-0-	918	2	11	9	N	10					87
03	1669	N	1669	-0-	-0-	-0-	1650	2	19	9	N	17					104
04	1624	N	1624	-0-	-0-	-0-	1588	2	36	9	N	33					137
05	1317	N	1317	-0-	-0-	-0-	1295	2	22	9	N	20					157
06	1620	N	1406	-0-	-214	-0-	1378	2	28	9	N	25					182
07	1674	N	1616	-0-	-58	-0-	1583	2	33	9	N	30					212

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

02	573	N	573	-0-	-0-	-0-	534	2	39	9	N	35					137
03	732	N	732	-0-	-0-	-0-	723	2	9	9	N	8					145
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-	96	1			49
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					49
06	776	N	776	-0-	-0-	-0-	718	2	58	9	N	53					102
*07	786	N	786	-0-	-0-	-0-	772	2	14	9	N	13					115

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

ELMORE 32 WELL #: 4 RRCID -> 201516 COMPL. DATE 03/26/2004 TOTAL DEPTH 12780 PERF.12092 - 12611

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58

LEGG WELL #: 207 RRCID -> 203228 COMPL. DATE 05/09/2004 TOTAL DEPTH 12740 PERF.11950 - 12575

*12	1116	N	960	-0-	-156	-0-	959	2	1	9	N	1					95
*01	1147	N	-0-	-0-	-1147	-0-					N	6	73	1			28
*02	1036	N	-0-	-0-	-1036	-0-					N	-0-					28
*03	1023	N	-0-	-0-	-1023	-0-					N	-0-					28
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*06	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

02	1736	N	1477	-0-	-259	-0-	1414	2	63	9	N	57					171
03	1581	N	1569	-0-	-12	-0-	1511	2	58	9	N	53					224
04	1560	N	1560	-0-	-0-	-0-	1512	2	48	9	N	44	176	1			92
05	1643	N	1641	-0-	-2	-0-	1584	2	57	9	N	52	44	1			100
06	1653	N	1653	-0-	-0-	-0-	1599	2	54	9	N	49					149
*07	1837	N	1837	-0-	-0-	-0-	1769	2	68	9	N	62					211

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

02	700	N	616	-0-	-84	-0-	603	2	13	9	N	12					131
03	713	N	683	-0-	-30	-0-	663	2	20	9	N	18					149
04	720	N	626	-0-	-94	-0-	625	2	1	9	N	1	115	1			35
05	693	N	693	-0-	-0-	-0-	674	2	19	9	N	17					52
06	660	N	601	-0-	-59	-0-	590	2	11	9	N	10					62
07	651	N	606	-0-	-45	-0-	604	2	2	9	N	2					64

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0-	-0-	1335	2	28	9	N	25					74
03	1643	N	995	-0-	-648	-0-	962	2	33	9	N	30					104
04	1500	N	1349	-0-	-151	-0-	1305	2	44	9	N	40					144
05	1519	N	1283	-0-	-236	-0-	1248	2	35	9	N	32					176
06	1434	N	1434	-0-	-0-	-0-	1403	2	31	9	N	28	160	1			44
*07	1474	N	1474	-0-	-0-	-0-	1440	2	34	9	N	31					75

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1222	-0-	-94	-0-	1187	2	35	9	N	32					252
03	1457	N	1405	-0-	-52	-0-	1375	2	30	9	N	27	185	1	1	8	93
04	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	N	7					100
05	1539	N	1539	-0-	-0-	-0-	1522	2	17	9	N	15					115
06	1468	N	1468	-0-	-0-	-0-	1451	2	17	9	N	15					130
07	1581	N	1505	-0-	-76	-0-	1492	2	13	9	N	12					142

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1024	-0-	-12	-0-	1005	2	19	9	N	17					80
03	1922	N	1214	-0-	-708	-0-	1214	2			N	-0-					80
04	1350	N	1121	-0-	-229	-0-	1121	2			N	-0-					80
05	1147	N	1039	-0-	-108	-0-	1039	2			N	-0-					80
06	1170	N	1053	-0-	-117	-0-	1053	2			N	-0-					80
07	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					80

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1424	-0-	-396	-0-	1402	2	22	9	N	20					163
03	1736	N	1736	-0-	-0-	-0-	1718	2	18	9	N	16	1	8			178
04	1609	N	1609	-0-	-0-	-0-	1573	2	36	9	N	33	155	1			56
05	1671	N	1671	-0-	-0-	-0-	1640	2	31	9	N	28					84
06	1680	N	1349	-0-	-331	-0-	1305	2	44	9	N	40					124
07	1674	N	1420	-0-	-254	-0-	1406	2	14	9	N	13					137

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1133	-0-	-463	-0-	1075	2	58	9	N	53					92
03	1437	N	1437	-0-	-0-	-0-	1347	2	90	9	N	82	1	8			173
04	1706	N	1706	-0-	-0-	-0-	1618	2	88	9	N	80	173	1			80
05	1713	N	1713	-0-	-0-	-0-	1667	2	46	9	N	42					122
06	1684	N	1684	-0-	-0-	-0-	1609	2	75	9	N	68					190
07	1767	N	1757	-0-	-10	-0-	1590	2	167	9	N	152	181	1	1	8	160

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	1198	2	41	9	N	37					222
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-	165	1			57
04	1110	N	881	-0-	-229	-0-	881	2			N	-0-					57
05	1364	N	1198	-0-	-166	-0-	1140	2	58	9	N	53					110
06	1110	N	1000	-0-	-110	-0-	983	2	17	9	N	15					125
07	899	N	853	-0-	-46	-0-	842	2	11	9	N	10					135

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	712	-0-	-1108	-0-	708	2	4	9	N	4					104
03	2945	X	798	-0-	-2147	-0-	758	2	40	9	N	36					140
04	2850	X	1138	-0-	-1712	-0-	1068	2	70	9	N	64	82	1			122
05	2945	X	1865	-0-	-1080	-0-	1813	2	52	9	N	47					169
06	2014	X	2014	-0-	-0-	-0-	1963	2	51	9	N	46					215
*07	1531	X	1531	-0-	-0-	-0-	1496	2	35	9	N	32					247

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

02	1848	N	1489	-0-	-359	-0-	1477	2	12	9	N	11					172
03	1891	N	1493	-0-	-398	-0-	1441	2	52	9	N	47					219
04	1888	N	1888	-0-	-0-	-0-	1825	2	63	9	N	57	182	1			94
05	1846	N	1846	-0-	-0-	-0-	1779	2	67	9	N	61					155
06	1770	N	1770	-0-	-0-	-0-	1733	2	37	9	N	34					189
07	1953	N	1771	-0-	-182	-0-	1716	2	55	9	N	50	177	1			62

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

02	1345	N	1345	-0-	-0-	-0-	1327	2	18	9	N	16					40
03	1643	N	1424	-0-	-219	-0-	1424	2			N	-0-					40
04	1500	N	1299	-0-	-201	-0-	1299	2			N	-0-					40
05	1488	N	1334	-0-	-154	-0-	1334	2			N	-0-					40
06	1380	N	1348	-0-	-32	-0-	1324	2	24	9	N	22					62
*07	1336	N	1336	-0-	-0-	-0-	1330	2	6	9	N	5					67

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

02	1204	N	1162	-0-	-42	-0-	1148	2	14	9	N	13					70
03	1271	N	1117	-0-	-154	-0-	1111	2	6	9	N	5					75
04	1200	N	956	-0-	-244	-0-	956	2			N	-0-					75
05	1302	N	1010	-0-	-292	-0-	1010	2			N	-0-					75
06	1080	N	975	-0-	-105	-0-	965	2	10	9	N	9					84
*07	1315	N	1315	-0-	-0-	-0-	1290	2	25	9	N	23					107

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

02	1564	N	1564	-0-	-0-	-0-	1499	2	65	9	N	59					135
03	1588	N	1588	-0-	-0-	-0-	1569	2	19	9	N	17					152
04	1800	N	1527	-0-	-273	-0-	1505	2	22	9	N	20	70	1			102
05	1736	N	1635	-0-	-101	-0-	1622	2	13	9	N	12					114
06	1681	N	1681	-0-	-0-	-0-	1636	2	45	9	N	41					155
*07	1698	N	1698	-0-	-0-	-0-	1625	2	73	9	N	66	1	8			220

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

02	1148	N	796	-0-	-352	-0-	763	2	33	9	N	30					172
03	965	N	965	-0-	-0-	-0-	906	2	59	9	N	54					226
04	1025	N	1025	-0-	-0-	-0-	978	2	47	9	N	43	179	1			90
05	1016	N	1016	-0-	-0-	-0-	966	2	50	9	N	45					135
06	937	N	937	-0-	-0-	-0-	896	2	41	9	N	37					172
07	1054	N	892	-0-	-162	-0-	888	2	4	9	N	4	135	1			41

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

02	1013	N	1013	-0-	-0-	-0-	955	2	58	9	N	53					122
03	1085	N	1000	-0-	-85	-0-	975	2	25	9	N	23					145
04	1050	N	996	-0-	-54	-0-	992	2	4	9	N	4					149
05	1550	N	1550	-0-	-0-	-0-	1477	2	73	9	N	66					215
06	1505	N	1505	-0-	-0-	-0-	1441	2	64	9	N	58	178	1			95
*07	1636	N	1636	-0-	-0-	-0-	1568	2	68	9	N	62	2	8			155

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HALL 23 WELL #: 1 RRCID -> 214548 COMPL. DATE 10/09/2005 TOTAL DEPTH 14200 PERF.12096 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					65
03	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					65
04	1845	N	1845	-0-	-0-	-0-	1843	2	2	9	N	2					67
05	2077	N	1872	-0-	-205	-0-	1872	2			N	-0-					67
06	2040	N	1849	-0-	-191	-0-	1846	2	3	9	N	3					70
07	1922	N	1851	-0-	-71	-0-	1851	2			N	-0-					70

BRITT RANCH 29 WELL #: 2 RRCID -> 214969 COMPL. DATE 12/24/2005 TOTAL DEPTH 13300 PERF.12215 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	410	-0-	-150	-0-	396	2	14	9	N	13					162
03	465	N	275	-0-	-190	-0-	253	2	22	9	N	20					182
04	840	N	787	-0-	-53	-0-	780	2	7	9	N	6	158	1			30
05	1219	N	1219	-0-	-0-	-0-	1186	2	33	9	N	30					60
06	830	N	830	-0-	-0-	-0-	786	2	44	9	N	40					100
07	806	N	509	-0-	-297	-0-	495	2	14	9	N	13	46	1			67

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2237	N	2237	-0-	-0-	-0-	2223	2	14	9	N	13					50
03	2511	N	2482	-0-	-29	-0-	2478	2	4	9	N	4					54
04	2540	N	2540	-0-	-0-	-0-	2526	2	14	9	N	13					67
05	2639	N	2639	-0-	-0-	-0-	2636	2	3	9	N	3					70
06	2400	N	2291	-0-	-109	-0-	2291	2			N	-0-					70
*07	2644	N	2644	-0-	-0-	-0-	2579	2	65	9	N	59	2	8			127

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4101	-0-	-995	-0-	4049	2	52	9	N	47					98
03	5828	X	3717	-0-	-2111	-0-	3677	2	40	9	N	36					134
04	5640	X	4205	-0-	-1435	-0-	4199	2	6	9	N	5	86	1			53
05	5828	X	4026	-0-	-1802	-0-	4005	2	21	9	N	19					72
06	4290	X	4209	-0-	-81	-0-	4128	2	81	9	N	74					146
07	4433	X	4242	-0-	-191	-0-	4191	2	51	9	N	46					192

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3147	-0-	-241	-0-	3083	2	64	9	N	58					288
03	4119	X	4119	-0-	-0-	-0-	4089	2	30	9	N	27	185	1			130
04	3958	X	3958	-0-	-0-	-0-	3911	2	47	9	N	43	108	1			65
05	4092	X	4092	-0-	-0-	-0-	4050	2	42	9	N	38					103
06	3892	X	3892	-0-	-0-	-0-	3840	2	52	9	N	47					150
*07	4084	X	4084	-0-	-0-	-0-	4036	2	48	9	N	44					194

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRITT 5 WELL #: 3 RRCID -> 219131 COMPL. DATE 05/06/2006 TOTAL DEPTH 14850 PERF.12208 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	47	82	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	278	-0-	-422	-0-	274	2	4	9	N	4					148
03	2077	N	362	-0-	-1715	-0-	353	2	9	9	N	8					156
04	450	N	365	-0-	-85	-0-	353	2	12	9	N	11	30	1			137
05	524	N	524	-0-	-0-	-0-	494	2	30	9	N	27					164
06	477	N	477	-0-	-0-	-0-	454	2	23	9	N	21					185
07	372	N	14	-0-	-358	-0-	13	2	1	9	N	1	79	1			107

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1409	N	1409	-0-	-0-	-0-	1366	2	43	9	N	39					174
03	1457	N	1315	-0-	-142	-0-	1276	2	39	9	N	35	194	1			15
04	1320	N	1313	-0-	-7	-0-	1277	2	36	9	N	33					48
05	1550	N	1383	-0-	-167	-0-	1342	2	41	9	N	37					85
06	1260	N	916	-0-	-344	-0-	895	2	21	9	N	19					104
07	1364	N	757	-0-	-607	-0-	750	2	7	9	N	6					110

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2769	-0-	-31	-0-	2747	2	22	9	N	20					93
03	3100	X	1551	-0-	-1549	-0-	1545	2	6	9	N	5					98
04	3000	X	1050	-0-	-1950	-0-	1050	2			N	-0-					98
05	3100	X	1387	-0-	-1713	-0-	1381	2	6	9	N	5					103
06	3000	X	939	-0-	-2061	-0-	933	2	6	9	N	5					108
07	3069	X	932	-0-	-2137	-0-	932	2			N	-0-					108

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	X	2794	-0-	-0-	-0-	2748	2	46	9	N	42	1	8			230
03	2883	X	2698	-0-	-185	-0-	2604	2	94	9	N	85	181	1			134
04	3462	X	3462	-0-	-0-	-0-	3412	2	50	9	N	45	61	1			118
05	3527	X	3527	-0-	-0-	-0-	3475	2	52	9	N	47	82	1			83
06	3358	X	3358	-0-	-0-	-0-	3316	2	42	9	N	38					121
*07	3461	X	3461	-0-	-0-	-0-	3404	2	57	9	N	52	1	8			172

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1993	N	1993	-0-	-0-	-0-	1951	2	42	9	N	38					117
03	2209	N	2209	-0-	-0-	-0-	2180	2	29	9	N	26	1	8			142
04	1886	N	1886	-0-	-0-	-0-	1879	2	7	9	N	6					148
05	2228	N	2228	-0-	-0-	-0-	2197	2	31	9	N	28					176
06	2054	N	2054	-0-	-0-	-0-	2030	2	24	9	N	22	155	1			43
*07	1748	N	1748	-0-	-0-	-0-	1714	2	34	9	N	31					74

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					109
03	2015	X	1455	-0-	-560	-0-	1455	2			N	-0-					109
04	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					109
05	3100	N	3522	-0-	422	422	3521	2	1	9	N	1					110
06	1805	N	1383	-0-	-422	-0-	1383	2			N	-0-					110
*07	3100	N	3688	-0-	588	588	3626	2	62	9	N	56	1	8			165

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4211	X	4211	-0-	-0-	-0-	4141	2	70	9	N	64					202
03	4089	X	4089	-0-	-0-	-0-	4000	2	89	9	N	81	189	1			94
04	4082	X	4082	-0-	-0-	-0-	4071	2	11	9	N	10					104
05	3973	X	3973	-0-	-0-	-0-	3956	2	17	9	N	15	91	1			28
06	3511	X	3511	-0-	-0-	-0-	3452	2	59	9	N	54					82
*07	4587	X	4587	-0-	-0-	-0-	4551	2	36	9	N	33	3	8			112

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					183
03	3482	X	3482	-0-	-0-	-0-	3480	2	2	9	N	2					185
04	2430	X	1961	-0-	-469	-0-	1959	2	2	9	N	2	76	1			111
05	2511	X	1730	-0-	-781	-0-	1730	2			N	-0-	33	1			78
06	2430	X	54	-0-	-2376	-0-	54	2			N	-0-					78
07	2511	X	15	-0-	-2496	-0-	15	2			N	-0-					78

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2875	X	2875	-0-	-0-	-0-	2797	2	78	9	N	71					287
03	2977	X	2977	-0-	-0-	-0-	2935	2	42	9	N	38	190	1			135
04	3767	X	3767	-0-	-0-	-0-	3670	2	97	9	N	88	107	1			116
05	3834	X	3834	-0-	-0-	-0-	3802	2	32	9	N	29	95	1			50
06	3744	X	3744	-0-	-0-	-0-	3623	2	121	9	N	110	61	1			99
*07	3752	X	3752	-0-	-0-	-0-	3663	2	89	9	N	81	1	8			179

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	983	-0-	-697	-0-	983	2			N	-0-					45
03	1333	N	556	-0-	-777	-0-	556	2			N	-0-					45
04	1080	N	736	-0-	-344	-0-	736	2			N	-0-					45
05	1085	N	791	-0-	-294	-0-	791	2			N	-0-					45
06	714	N	714	-0-	-0-	-0-	711	2	3	9	N	3					48
07	775	N	645	-0-	-130	-0-	643	2	2	9	N	2					50

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2859	X	2859	-0-	-0-	-0-	2835	2	24	9	N	22					90
03	4615	X	4615	-0-	-0-	-0-	4509	2	106	9	N	96					186
04	4763	X	4763	-0-	-0-	-0-	4751	2	12	9	N	11					197
05	4555	X	4555	-0-	-0-	-0-	4505	2	50	9	N	45	116	1			126
06	4159	X	4159	-0-	-0-	-0-	4129	2	30	9	N	27					153
*07	4016	X	4016	-0-	-0-	-0-	3982	2	34	9	N	31					184

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6326	X	6326	-0-	-0-	-0-	6239	2	87	9	N	79					161
03	5987	X	5987	-0-	-0-	-0-	5964	2	23	9	N	21					182
04	2940	X	2089	-0-	-851	-0-	2058	2	31	9	N	28	87	1			123
05	3038	X	1814	-0-	-1224	-0-	1814	2			N	-0-					123
06	2940	X	1808	-0-	-1132	-0-	1793	2	15	9	N	14					137
07	3038	X	2305	-0-	-733	-0-	2293	2	12	9	N	11					148

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22764	X	15707	-0-	-7057	-0-	15451	2	256	9	N	233	358	1			253
03	25203	X	22420	-0-	-2783	-0-	22093	2	327	9	N	297	347	1	2	8	201
04	24360	X	20265	-0-	-4095	-0-	20168	2	97	9	N	88	165	1			124
05	25172	X	19890	-0-	-5282	-0-	19490	2	400	9	N	364	367	1			121
06	21690	X	18167	-0-	-3523	-0-	17817	2	350	9	N	318	336	1			103
07	22413	X	17872	-0-	-4541	-0-	17536	2	336	9	N	305	152	1	3	8	253

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF. 12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37408	X	31220	-0-	-6188	-0-	30751	2	469	9	N	426	369	1			377
03	41416	X	35580	-0-	-5836	-0-	35022	2	558	9	N	507	724	1			160
04	38460	X	34453	-0-	-4007	-0-	33866	2	587	9	N	534	538	1			156
05	37138	X	34632	-0-	-2506	-0-	34027	2	605	9	N	550	371	1			335
06	34050	X	33189	-0-	-861	-0-	32693	2	496	9	N	451	551	1			235
07	35185	X	33761	-0-	-1424	-0-	33232	2	529	9	N	481	549	1	2	8	165

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF. 12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66211	X	66211	-0-	-0-	-0-	64613	2	1598	9	N	1453	1301	1	4	8	912
03	69247	X	69247	-0-	-0-	-0-	67543	2	1704	9	N	1549	1972	1			489
04	66768	X	66768	-0-	-0-	-0-	64949	2	1819	9	N	1654	1626	1			517
05	66582	X	66582	-0-	-0-	-0-	64767	2	1815	9	N	1650	1632	1			535
06	63494	X	63494	-0-	-0-	-0-	61888	2	1606	9	N	1460	1434	1			561
*07	63600	X	63600	-0-	-0-	-0-	62025	2	1575	9	N	1432	1275	1	3	8	715

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF. 12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14672	X	12893	-0-	-1779	-0-	12660	2	233	9	N	212	544	1			220
03	16120	X	14117	-0-	-2003	-0-	13780	2	337	9	N	306	357	1			169
04	14790	X	13626	-0-	-1164	-0-	13298	2	328	9	N	298	178	1			289
05	15283	X	13118	-0-	-2165	-0-	12800	2	318	9	N	289	358	1			220
06	12667	X	12667	-0-	-0-	-0-	12379	2	288	9	N	262	371	1			111
*07	13010	X	13010	-0-	-0-	-0-	12738	2	272	9	N	247	153	1	2	8	203

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29176	X	22013	-0-	-7163	-0-	21335	2	678	9	N	616	547	1			325
03	30039	X	22611	-0-	-7428	-0-	21852	2	759	9	N	690	708	1			307
04	27990	X	22886	-0-	-5104	-0-	22148	2	738	9	N	671	710	1			268
05	26970	X	22220	-0-	-4750	-0-	21535	2	685	9	N	623	742	1			149
06	23400	X	20244	-0-	-3156	-0-	19674	2	570	9	N	518	522	1			145
07	24180	X	20014	-0-	-4166	-0-	19416	2	598	9	N	544	367	1	1	8	321

ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF. 12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	547	-0-	-13	-0-	547	3			Y	-0-					112
03	620	N	591	-0-	-29	-0-	591	3			Y	-0-					112
04	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					112
05	620	N	605	-0-	-15	-0-	605	3			Y	-0-					112
06	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					112
*07	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					112

LINN OPERATING, INC. 501545
REED WELL #: 2 RRCID -> 127626 COMPL. DATE 05/20/1988 TOTAL DEPTH 12896 PERF.12432 - 12506

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

02	980	N	678	-0-	-302	-0-	678	2			N	-0-					33
03	831	N	831	-0-	-0-	-0-	819	2	12	9	N	11					44
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					44
05	825	N	825	-0-	-0-	-0-	824	2	1	9	N	1					45
06	939	N	939	-0-	-0-	-0-	939	2			N	-0-					45
*07	1035	N	1035	-0-	-0-	-0-	992	2	43	9	N	39					84

MCMAHAN 22 WELL #: 1 RRCID -> 218834 COMPL. DATE 08/04/2006 TOTAL DEPTH 12360 PERF.11904 - 12062

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	7	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

02	13020	X	13007	-0-	-13	-0-	1201	1	11575	2	N	210	184	1	1	8	264
							231	9									
03	14938	X	14938	-0-	-0-	-0-	1320	1	13369	2	N	226	367	1			123
							249	9									
04	13950	X	12800	-0-	-1150	-0-	1006	1	11540	2	N	231	187	1	2	8	165
							254	9									
05	14415	X	12509	-0-	-1906	-0-	1100	1	11138	2	N	246	184	1			227
							271	9									
*06	12030	X	11722	-0-	-308	-0-	1127	1	10349	2	N	224	184	1	5	8	262
							246	9									
07	12431	X	12129	-0-	-302	-0-	1183	1	10711	2	N	214	359	1	2	8	115
							235	9									

MCMAHAN W 22 WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 10/15/2011 TOTAL DEPTH 13992 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	43474	-0-	43474	4482030	873 110	1 9	42491	2	N	100	14	8			171
03	0	Z	47212	-0-	47212	4529242	910 121	1 9	46181	2	N	110	180	1	19	8	82
04	0	Z	44005	-0-	44005	4573247	513 131	1 9	43361	2	N	119	32	8			169
05	0	Z	44116	-0-	44116	4617363	530 101	1 9	43485	2	N	92	180	1	4	8	77
*06	0	Z	41443	-0-	41443	4658806	513 124	1 9	40806	2	N	113	32	8			158
07	0	Z	41594	-0-	41594	4700400	530 111	1 9	40953	2	N	101	181	1	14	8	64

MCMAHAN 22 SL WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	57300	-0-	57300	671062	1267 516	1 9	55517	2	N	469	546	1	11	8	202
03	0	W	60840	-0-	60840	731902	1290 790	1 9	58760	2	N	718	720	1	15	8	185
04	0	W	59302	-0-	59302	791204	513 933	1 9	57856	2	N	848	726	1	31	8	276
05	0	W	59677	-0-	59677	850881	530 816	1 9	58331	2	N	742	883	1	3	8	132
*06	0	W	55821	-0-	55821	906702	513 770	1 9	54538	2	N	700	544	1	29	8	259
07	0	W	56910	-0-	56910	963612	530 779	1 9	55601	2	N	708	717	1	11	8	239

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -7- WELL #: 1 RRCID -> 086356 COMPL. DATE 10/16/1979 TOTAL DEPTH 16850 PERF.12354 - 12380

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

02	173	N	173	-0-	-0-	-0-	39	2	134	9	N	122					138
03	186	N	17	-0-	-169	-0-	17	2			N	-0-					138
04	244	N	244	-0-	-0-	-0-	16	2	228	9	N	207	323	1			22
05	186	N	88	-0-	-98	-0-	8	2	80	9	N	73					95
06	87	N	87	-0-	-0-	-0-	4	2	83	9	N	75					170
07	248	N	-0-	-0-	-248	-0-					N	66	141	1			95

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					78
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					78
04	570	N	304	-0-	-266	-0-	304	2			N	-0-					78
05	589	N	94	-0-	-495	-0-	94	2			N	-0-					78
06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					78
*07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					78

BRITT, DAVID WELL #: 106 RRCID -> 124636 COMPL. DATE 05/06/1987 TOTAL DEPTH 12700 PERF.12196 - 12239

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BRITT, THOMAS WELL #: 106 RRCID -> 126074 COMPL. DATE 10/08/1987 TOTAL DEPTH 12900 PERF.12244 - 12750

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO	RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

02	744	N	744	-0-	-0-	-0-	744	2			N	-0-					33
03	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					33
04	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					33
05	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					33
06	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					33
*07	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					33

BRITT -9- WELL #: 2 RRCID -> 126214 COMPL. DATE 10/27/1987 TOTAL DEPTH 12860 PERF.12455 - 12500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

02	1386	N	1386	-0-	-0-	-0-	1384	2	2	9	N	2	184	1			57
03	1984	N	1180	-0-	-804	-0-	1155	2	25	9	N	23					80
04	1740	N	815	-0-	-925	-0-	796	2	19	9	N	17					97
05	1968	N	1968	-0-	-0-	-0-	1954	2	14	9	N	13					110
06	2018	N	2018	-0-	-0-	-0-	1911	2	107	9	N	97					207
*07	1510	N	1510	-0-	-0-	-0-	1488	2	22	9	N	20	195	1			32

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

02	700	N	259	-0-	-441	-0-	233	2	26	9	N	24					81
03	573	N	573	-0-	-0-	-0-	542	2	31	9	N	28					109
04	900	N	590	-0-	-310	-0-	590	2			N	-0-					109
05	563	N	563	-0-	-0-	-0-	561	2	2	9	N	2					111
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					111
*07	889	N	889	-0-	-0-	-0-	889	2			N	-0-					111

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					80
03	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					80
04	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-					80
05	3709	X	3709	-0-	-0-	-0-	3709	2			N	-0-					80
06	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					80
*07	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					80

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

02	672	N	344	-0-	-328	-0-	322	2	22	9	N	20	204	1			13
03	1271	N	809	-0-	-462	-0-	748	2	61	9	N	55					68
04	741	N	741	-0-	-0-	-0-	696	2	45	9	N	41					109
05	810	N	810	-0-	-0-	-0-	754	2	56	9	N	51					160
06	780	N	730	-0-	-50	-0-	686	2	44	9	N	40					200
07	775	N	632	-0-	-143	-0-	599	2	33	9	N	30	199	1			31

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					188
03	1023	N	931	-0-	-92	-0-	931	2			N	-0-	173	1			15
04	1140	N	900	-0-	-240	-0-	886	2	14	9	N	13					28
05	2294	N	1041	-0-	-1253	-0-	986	2	55	9	N	50					78
06	900	N	858	-0-	-42	-0-	828	2	30	9	N	27					105
*07	983	N	983	-0-	-0-	-0-	909	2	74	9	N	67	110	1			62

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

02	532	N	335	-0-	-197	-0-	306	3	29	9	N	26	164	1			52
03	527	N	377	-0-	-150	-0-	377	3			N	-0-					52
04	993	N	993	-0-	-0-	-0-	860	3	133	9	N	121					173
05	1395	N	1395	-0-	-0-	-0-	1393	3	2	9	N	2					175
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					175
07	1023	N	369	-0-	-654	-0-	369	3			N	-0-					175

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					39
03	259	N	259	-0-	-0-	-0-	259	2			N	-0-					39
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					39
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					39
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					39
07	310	N	299	-0-	-11	-0-	299	2			N	-0-					39

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2333	-0-	-103	-0-	2294	2	39	9	N	35	175	1			46
03	2697	X	2648	-0-	-49	-0-	2614	2	34	9	N	31					77
04	2970	X	2388	-0-	-582	-0-	2388	2			N	-0-					77
05	3069	X	2474	-0-	-595	-0-	2428	2	46	9	N	42					119
06	2970	X	2372	-0-	-598	-0-	2372	2			N	-0-					119
07	2635	X	2502	-0-	-133	-0-	2463	2	39	9	N	35	58	1			96

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2307	-0-	-157	-0-	2252	2	55	9	N	50					65
03	2728	X	2719	-0-	-9	-0-	2635	2	84	9	N	76					141
04	2670	X	2509	-0-	-161	-0-	2466	2	43	9	N	39	165	1			15
05	2759	X	2430	-0-	-329	-0-	2330	2	100	9	N	91					106
06	2640	N	2298	-0-	-342	-0-	2298	2			N	-0-					106
07	2604	N	2540	-0-	-64	-0-	2443	2	97	9	N	88	140	1			54

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1550	-0-	-914	-0-	1529	2	21	9	N	19					92
03	2728	X	1769	-0-	-959	-0-	1762	2	7	9	N	6					98
04	2640	X	1723	-0-	-917	-0-	1684	2	39	9	N	35					133
05	2201	X	1454	-0-	-747	-0-	1419	2	35	9	N	32					165
06	2130	X	1641	-0-	-489	-0-	1602	2	39	9	N	35	161	1			39
*07	2903	X	2903	-0-	-0-	-0-	2575	2	328	9	N	298	187	1			150

SAMSON LONE STAR, LLC 744737
BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2475	-0-	-325	-0-	14	1	2461	2	N	-0-					144
03	3209	X	3209	-0-	-0-	-0-	3121	2	88	9	N	80	181	1			43
04	3000	X	2989	-0-	-11	-0-	2989	2			N	-0-					43
05	3100	X	3064	-0-	-36	-0-	3064	2			N	-0-					43
06	3014	X	3014	-0-	-0-	-0-	2959	2	55	9	N	50					93
07	3100	X	3063	-0-	-37	-0-	3063	2			N	-0-					93

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13266	X	3894	-0-	-9372	-0-	14	1	3880	2	N	-0-					42
03	4487	X	4487	-0-	-0-	-0-	4487	2			N	-0-					42
04	4560	X	4277	-0-	-283	-0-	4277	2			N	-0-					42
05	4712	X	4589	-0-	-123	-0-	4553	2	36	9	N	33					75
06	4560	X	4257	-0-	-303	-0-	4257	2			N	-0-					75
07	4495	X	4374	-0-	-121	-0-	4374	2			N	-0-					75

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3203	-0-	-157	-0-	10	1	3193	2	N	-0-					15
03	3720	X	3593	-0-	-127	-0-	10	1	3583	2	N	-0-					15
04	3570	X	3493	-0-	-77	-0-	10	1	3468	2	N	14					29
							15	9									
05	3665	X	3665	-0-	-0-	-0-	10	1	3655	2	N	-0-					29
06	3538	X	3538	-0-	-0-	-0-	10	1	3528	2	N	-0-					29
07	3596	X	3187	-0-	-409	-0-	10	1	3177	2	N	-0-					29

SANTA FE WELL #: 2110 RRCID -> 160539 COMPL. DATE 10/25/1996 TOTAL DEPTH 8600 PERF. 8224 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	278	-0-	278	278	10	1	268	2	N	-0-					6
06	14B2	EXT	270	-0-	270	548	10	1	260	2	N	-0-					6
07	14B2	EXT	132	-0-	132	680	10	1	122	2	N	-0-					6

LINN OPERATING, INC. 501545
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	915	-0-	-93	-0-	915	2			N	-0-					-0-
03	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1054	N	1006	-0-	-48	-0-	1006	2			N	-0-					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40	-0-	268	2			N	-0-					17
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					17
04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					17
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					17
06	300	N	293	-0-	-7	-0-	293	2			N	-0-					17
*07	310	N	304	-0-	-6	-0-	304	2			N	-0-					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1569	-0-	-83	-0-	1525	2	44	9	N	40	176	1			87
03	1705	N	1606	-0-	-99	-0-	1578	2	28	9	N	25					112
04	1575	N	1575	-0-	-0-	-0-	1569	2	6	9	N	5					117
05	1736	N	1492	-0-	-244	-0-	1461	2	31	9	N	28					145
06	1535	N	1535	-0-	-0-	-0-	1502	2	33	9	N	30					175
*07	1653	N	1653	-0-	-0-	-0-	1581	2	72	9	N	65	177	1			63

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					32
03	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					32
04	2490	X	2040	-0-	-450	-0-	2040	2			N	-0-					32
05	2573	X	1399	-0-	-1174	-0-	1399	2			N	-0-					32
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					32
07	2573	X	-0-	-0-	-2573	-0-					N	-0-					32

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	X	422	-0-	-0-	-0-	422	2			N	-0-					49
03	496	X	324	-0-	-172	-0-	324	2			N	-0-					49
04	510	X	324	-0-	-186	-0-	324	2			N	-0-					49
05	546	X	546	-0-	-0-	-0-	546	2			N	-0-					49
06	554	X	554	-0-	-0-	-0-	554	2			N	-0-					49
*07	574	X	574	-0-	-0-	-0-	574	2			N	-0-					49

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

02	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807						N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

02	5040	X	3660	-0-	-1380	-0-	3660	2			N	-0-					29
03	5084	X	3316	-0-	-1768	-0-	3316	2			N	-0-					29
04	4440	X	3488	-0-	-952	-0-	3488	2			N	-0-					29
05	4309	X	3591	-0-	-718	-0-	3591	2			N	-0-					29
06	4170	X	3201	-0-	-969	-0-	3201	2			N	-0-					29
07	4061	X	3223	-0-	-838	-0-	3223	2			N	-0-					29

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

02	700	#	501	-0-	-199	-0-	500	3	1	4	N	-0-					126
03	930	#	831	-0-	-99	-0-	831	3			N	-0-					126
04	900	#	764	-0-	-136	-0-	764	3			N	-0-					126
05	2060	R	2060	-0-	-0-	-0-	2060	3			N	-0-					126
06	1985	R	1985	-0-	-0-	-0-	1985	3			N	-0-					126
*07	1998	R	1998	-0-	-0-	-0-	1992	3	6	9	N	5					131

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

02	1850	R	1850	-0-	-0-	-0-	1849	3	1	4	N	-0-					155
03	2005	R	2005	-0-	-0-	-0-	2005	3			N	-0-					155
04	2026	R	2026	-0-	-0-	-0-	2026	3			N	-0-					155
05	2037	R	2037	-0-	-0-	-0-	2037	3			N	-0-					155
06	1901	R	1901	-0-	-0-	-0-	1901	3			N	-0-					155
*07	1860	R	1860	-0-	-0-	-0-	1860	3			N	-0-					155

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

02	448	#	443	-0-	-5	-0-	28	1	415	2	Y	-0-					-0-
03	434	#	294	-0-	-140	-0-	31	1	263	2	Y	-0-					-0-
04	450	#	289	-0-	-161	-0-	30	1	259	2	Y	-0-					-0-
05	496	#	299	-0-	-197	-0-	31	1	268	2	Y	-0-					-0-
06	480	#	275	-0-	-205	-0-	30	1	245	2	Y	-0-					-0-
07	496	#	279	-0-	-217	-0-	31	1	248	2	Y	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

02	0	#	-0-	-0-	-0-	-0-					N	-0-					30
03	0	#	-0-	-0-	-0-	-0-					N	-0-					30
04	0	#	-0-	-0-	-0-	-0-					N	-0-					30
05	0	#	-0-	-0-	-0-	-0-					N	-0-					30
06	0	#	-0-	-0-	-0-	-0-					N	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
LINN OPERATING, INC. 501545
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

02	20	R	20	-0-	-0-	-0-	20	2			N	-0-					49
03	10	#	-0-	-0-	-10	-0-					N	-0-					49
04	232	R	232	-0-	-0-	-0-	232	2			N	-0-					49
05	31	#	2	-0-	-29	-0-	2	2			N	-0-					49
06	83	R	83	-0-	-0-	-0-	83	2			N	-0-					49
07	62	#	-0-	-0-	-62	-0-					N	-0-					49

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

02	1764	#	1352	-0-	-412	-0-	1330	2	22	9	N	20					56
03	1953	#	1459	-0-	-494	-0-	1445	2	14	9	N	13					69
04	1890	#	1620	-0-	-270	-0-	1601	2	19	9	N	17					86
05	1581	#	1446	-0-	-135	-0-	1435	2	11	9	N	10					96
06	1440	#	1357	-0-	-83	-0-	1347	2	10	9	N	9					105
*07	1808	R	1808	-0-	-0-	-0-	1795	2	13	9	N	12	81	1			36

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

02	2240	#	1685	-0-	-555	-0-	1666	2	19	9	N	17					38
03	2480	#	1933	-0-	-547	-0-	1908	2	25	9	N	23					61
04	2400	#	2340	-0-	-60	-0-	2290	2	50	9	N	45	87	1			19
05	2096	R	2096	-0-	-0-	-0-	2077	2	19	9	N	17					36
06	1872	R	1872	-0-	-0-	-0-	1855	2	17	9	N	15					51
07	2418	#	2166	-0-	-252	-0-	2148	2	18	9	N	16					67

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

02	2772	#	2025	-0-	-747	-0-	19 35	1 9	1971	2	N	32					75
03	3069	#	2772	-0-	-297	-0-	28 68	1 9	2676	2	N	62					137
04	2970	#	2961	-0-	-9	-0-	30 56	1 9	2875	2	N	51					188
05	3045	R	3045	-0-	-0-	-0-	31 50	1 9	2964	2	N	45	190	1			43
06	2946	R	2946	-0-	-0-	-0-	30 54	1 9	2862	2	N	49					92
07	3069	#	3022	-0-	-47	-0-	31 66	1 9	2925	2	N	60					152

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	#	1007	-0-	-169	-0-	19	1	988	2	N	-0-					62
03	1302	#	1182	-0-	-120	-0-	24	1	1155	2	N	3					65
							3	9									
04	1350	#	1287	-0-	-63	-0-	29	1	1255	2	N	3					68
							3	9									
05	1432	R	1432	-0-	-0-	-0-	31	1	1395	2	N	5					73
							6	9									
06	1350	R	1350	-0-	-0-	-0-	30	1	1316	2	N	4					77
							4	9									
*07	1402	R	1402	-0-	-0-	-0-	31	1	1371	2	N	-0-					77

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	651	-0-	-217	-0-	651	2			N	-0-					68
03	992	N	813	-0-	-179	-0-	813	2			N	-0-					68
04	930	N	723	-0-	-207	-0-	723	2			N	-0-					68
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					68
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					68
*07	761	N	761	-0-	-0-	-0-	761	2			N	-0-					68

LINN OPERATING, INC. 501545
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	583	-0-	-161	-0-	583	2			N	-0-					100
*09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					100
*10	713	N	594	-0-	-119	-0-	594	2			N	-0-					100
*11	570	N	389	-0-	-181	-0-	389	2			N	-0-					100
*12	775	N	-0-	-0-	-775	-0-					N	-0-					100
*01	761	N	761	-0-	-0-	-0-	761	2			N	-0-					100
*02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					100
*03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					100
*04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					100
*05	806	N	760	-0-	-46	-0-	760	2			N	-0-					100
*06	630	N	608	-0-	-22	-0-	608	2			N	-0-					100
07	775	N	667	-0-	-108	-0-	667	2			N	-0-					100

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1018	N	1018	-0-	-0-	-0-	1003	2	15	9	N	14					110
03	1163	N	1163	-0-	-0-	-0-	1135	2	28	9	N	25					135
04	1115	N	1115	-0-	-0-	-0-	1098	2	17	9	N	15					150
05	1142	N	1142	-0-	-0-	-0-	1133	2	9	9	N	8					158
06	1117	N	1117	-0-	-0-	-0-	1098	2	19	9	N	17					175
*07	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-	149	1			26

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1962	X	1962	-0-	-0-	-0-	1939	2	23	9	N	21					151
03	3694	X	3694	-0-	-0-	-0-	3606	2	88	9	N	80					231
04	2804	X	2804	-0-	-0-	-0-	2736	2	68	9	N	62					293
05	2304	X	2304	-0-	-0-	-0-	2256	2	48	9	N	44					337
*06	2025	X	2025	-0-	-0-	-0-	1989	2	36	9	N	33					370
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					370

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	853	2	12	9	N	11					142
03	542	N	542	-0-	-0-	-0-	527	2	15	9	N	14					156
04	903	N	903	-0-	-0-	-0-	893	2	10	9	N	9					165
05	1153	N	1153	-0-	-0-	-0-	1105	2	48	9	N	44					209
*06	651	N	651	-0-	-0-	-0-	621	2	30	9	N	27					236
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					236

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

02	0	X	-0-	-0-	-0-	-0-					N	-0-					198
03	0	X	-0-	-0-	-0-	-0-					N	69					267
04	0	X	-0-	-0-	-0-	-0-					N	-0-					267
05	0	X	-0-	-0-	-0-	-0-					N	-0-					267
06	0	X	-0-	-0-	-0-	-0-					N	-0-					267
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					267

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
07	14B2 EXT		NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					60
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					60
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. 501545
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30	-0-	194	2			N	-0-					172
03	217	N	189	-0-	-28	-0-	189	2			N	-0-					172
04	216	N	216	-0-	-0-	-0-	216	2			N	-0-					172
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					172
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					172
*07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					172

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

02	5791	X	5791	-0-	-0-	-0-	378	1	5406	2	N	6					34
							7	9									
03	7589	X	7589	-0-	-0-	-0-	483	1	7098	2	N	7					41
							8	9									
04	6901	X	6901	-0-	-0-	-0-	441	1	6456	2	N	4					45
							4	9									
05	7780	X	7780	-0-	-0-	-0-	504	1	7263	2	N	12					57
							13	9									
06	7731	X	7731	-0-	-0-	-0-	504	1	7219	2	N	7					64
							8	9									
*07	8230	X	8230	-0-	-0-	-0-	525	1	7671	2	N	31					95
							34	9									

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

02	4284	X	2995	-0-	-1289	-0-	138	1	2840	2	N	15					167
							17	9									
03	3844	X	3666	-0-	-178	-0-	168	1	3472	2	N	24					191
							26	9									
04	3720	X	2703	-0-	-1017	-0-	138	1	2552	2	N	12					203
							13	9									
*05	3844	X	1989	-0-	-1855	-0-	108	1	1878	2	N	3					206
							3	9									
*06	3720	X	1711	-0-	-2009	-0-	126	1	1585	2	N	-0-					206
07	3658	X	1792	-0-	-1866	-0-	162	1	1630	2	N	-0-					206

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	480	-0-	-304	-0-	480	2			N	-0-					-0-
03	806	X	601	-0-	-205	-0-	601	2			N	-0-					-0-
04	660	X	630	-0-	-30	-0-	630	2			N	-0-					-0-
05	652	X	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	643	X	643	-0-	-0-	-0-	643	2			N	-0-					-0-
07	651	X	563	-0-	-88	-0-	563	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

02	2800	N	5122	-0-	2322	2322	4863	2	259	9	N	235	156	1			794
03	3100	N	3170	-0-	70	2392	2904	2	266	9	N	242					1036
04	2682	N	290	-0-	-2392	-0-	290	2			N	-0-					1036
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					1036
06	0	N	-0-	-0-	-0-	-0-					N	48					1084
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					1084

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					433
04	14B2 EXT		-0-	-0-	-0-	-0-					N	120					553
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					553
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					555
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					555

COURSON RANCH 158 WELL #: 10 RRCID -> 221300 COMPL. DATE 03/09/2010 TOTAL DEPTH 9750 PERF. 8874 - 9370

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					489
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	175	1			314
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
06	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314
07	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					314

WORKED OVER ANOTHER ZONE.. 11/09/2010

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

02	0	X	-0-	-0-	-0-	-0-					N	195	359	1			498
03	0	X	-0-	-0-	-0-	-0-					N	632	338	1			792
04	0	X	-0-	-0-	-0-	-0-					N	701	540	1			953
05	0	X	-0-	-0-	-0-	-0-					N	772	356	1			1369
06	0	X	-0-	-0-	-0-	-0-					N	224					1593
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1593

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

02	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
03	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
04	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

02	196	X	-0-	-0-	-196	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
04	210	X	-0-	-0-	-210	-0-					N	26					114
05	0	X	-0-	-0-	-0-	-0-					N	-0-					114
06	0	X	-0-	-0-	-0-	-0-					N	-0-					114
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					114

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

02	1288	N	1275	-0-	-13	-0-	1275	2			N	-0-					171
03	0	W	1408	-0-	1408	1408	1408	2			N	-0-					171
04	0	W	1317	-0-	1317	2725	1317	2			N	-0-					171
05	1400	N	1341	-0-	-59	2666	1341	2			N	-0-					171
06	3000	N	1256	-0-	-1744	922	1256	2			N	-0-					171
*07	2197	N	1275	-0-	-922	-0-	1275	2			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

02	2744	#	1022	-0-	-1722	-0-	1018	2	4	9	N	4					159
03	3038	#	1056	-0-	-1982	-0-	1048	2	8	9	N	7					166
04	846	R	846	-0-	-0-	-0-	834	2	12	9	N	11					177
05	1087	R	1087	-0-	-0-	-0-	1078	2	9	9	N	8					185
06	1050	#	3	-0-	-1047	-0-	3	2			N	-0-					185
07	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					185

ALPAR-LIPS (TONKAWA) //CONT.// 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

02	2464	X	2251	-0-	-213	-0-	2251	2			N	-0-					-0-
03	3572	X	3572	-0-	-0-	-0-	3572	2			N	-0-					-0-
04	2220	X	1819	-0-	-401	-0-	1819	2			N	-0-					-0-
05	2480	X	2445	-0-	-35	-0-	2445	2			N	-0-					-0-
06	3450	X	2942	-0-	-508	-0-	2942	2			N	-0-					-0-
07	3565	X	1852	-0-	-1713	-0-	1852	2			N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

02	1540	X	1181	-0-	-359	-0-	1181	2			N	-0-					-0-
03	1519	X	1415	-0-	-104	-0-	1415	2			N	-0-					-0-
04	1530	X	1180	-0-	-350	-0-	1180	2			N	-0-					-0-
05	1581	X	1302	-0-	-279	-0-	1302	2			N	-0-					-0-
06	1530	X	1122	-0-	-408	-0-	1122	2			N	-0-					-0-
07	1426	X	1400	-0-	-26	-0-	1400	2			N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

02	3052	X	28	-0-	-3024	-0-	28	2			N	-0-					17
03	3224	X	49	-0-	-3175	-0-	49	2			N	-0-					17
04	2730	X	-0-	-0-	-2730	-0-					N	-0-					17
05	1860	X	13	-0-	-1847	-0-	13	2			N	-0-					17
06	960	X	38	-0-	-922	-0-	38	2			N	-0-					17
07	62	X	5	-0-	-57	-0-	5	2			N	-0-					17

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

02	2464	X	1450	-0-	-1014	-0-	1450	2			N	-0-					5
03	2728	X	1633	-0-	-1095	-0-	1633	2			N	-0-					5
04	3000	X	1787	-0-	-1213	-0-	1787	2			N	-0-					5
05	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					5
06	3000	X	1886	-0-	-1114	-0-	1886	2			N	-0-					5
*07	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					5

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

02	3108	X	977	-0-	-2131	-0-	977	2			N	-0-					5
03	3441	X	894	-0-	-2547	-0-	894	2			N	-0-					5
04	3330	X	1368	-0-	-1962	-0-	1368	2			N	-0-					5
05	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					5
06	2605	X	2605	-0-	-0-	-0-	2605	2			N	-0-					5
*07	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					5

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	367	-0-	-893	-0-	8	1	357	3	N	-0-			84
							2	4							
03	1236	N	1236	-0-	-0-	-0-	30	1	1203	3	N	-0-			84
							3	4							
04	1204	N	1204	-0-	-0-	-0-	32	1	1170	3	N	-0-			84
							2	4							
05	1190	N	1190	-0-	-0-	-0-	35	1	1153	3	N	-0-			84
							2	4							
06	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-			84
07	1240	N	1164	-0-	-76	-0-	1145	3	19	9	N	17			101

COURSON RANCH "B" UNIT 16 WELL #: 62 RRCID -> 178008 COMPL. DATE 02/04/2000 TOTAL DEPTH 5600 PERF. 3418 - 3736

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

02	8182	X	8182	-0-	-0-	-0-	292	1	7888	3	N	-0-			-0-
							2	4							
03	10729	X	10729	-0-	-0-	-0-	307	1	10419	3	N	-0-			-0-
							3	4							
04	11129	X	11129	-0-	-0-	-0-	320	1	10807	3	N	-0-			-0-
							2	4							
05	11017	X	11017	-0-	-0-	-0-	330	1	10685	3	N	-0-			-0-
							2	4							
06	10758	X	10758	-0-	-0-	-0-	277	1	10480	3	N	-0-			-0-
							1	4							
*07	9312	X	9312	-0-	-0-	-0-	277	1	9034	3	N	-0-			-0-
							1	4							

COURSON RANCH "B" UNIT 14 WELL #: 72 RRCID -> 192168 COMPL. DATE 08/23/2002 TOTAL DEPTH N/A PERF. 4102 - 5300

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

02	28	X	13	-0-	-15	-0-	13	3			N	-0-			-0-
03	31	X	18	-0-	-13	-0-	17	3	1	4	N	-0-			-0-
04	30	X	20	-0-	-10	-0-	20	3			N	-0-			-0-
05	31	X	18	-0-	-13	-0-	18	3			N	-0-			-0-
06	30	X	15	-0-	-15	-0-	15	3			N	-0-			-0-
07	31	X	10	-0-	-21	-0-	10	3			N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

02	925	X	925	-0-	-0-	-0-	925	3			N	-0-			-0-
03	465	X	436	-0-	-29	-0-	434	3	2	4	N	-0-			-0-
04	501	X	501	-0-	-0-	-0-	501	3			N	-0-			-0-
05	1023	X	347	-0-	-676	-0-	347	3			N	-0-			-0-
06	990	X	111	-0-	-879	-0-	111	3			N	-0-			-0-
07	1023	X	167	-0-	-856	-0-	167	3			N	-0-			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	435	3	1	4	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
05	465	N	209	-0-	-256	-0-	209	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1287	X	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
03	1397	X	1397	-0-	-0-	-0-	1396	3	1	4	N	-0-					-0-
04	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
05	1426	X	1356	-0-	-70	-0-	1356	3			N	-0-					-0-
06	1380	X	1262	-0-	-118	-0-	1262	3			N	-0-					-0-
07	1426	X	1169	-0-	-257	-0-	1169	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	435	-0-	-153	-0-	435	3			N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	381	3	1	4	N	-0-					-0-
04	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-
05	496	X	81	-0-	-415	-0-	81	3			N	-0-					-0-
06	480	X	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	496	X	72	-0-	-424	-0-	72	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	1204	-0-	-252	-0-	1204	3			N	-0-					-0-
03	1612	X	1335	-0-	-277	-0-	1334	3	1	4	N	-0-					-0-
04	1530	X	1254	-0-	-276	-0-	1254	3			N	-0-					-0-
05	1457	X	1221	-0-	-236	-0-	1221	3			N	-0-					-0-
06	1448	X	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
07	1333	X	1170	-0-	-163	-0-	1170	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1448	-0-	-400	-0-	1448	3			N	-0-					-0-
03	2325	X	2002	-0-	-323	-0-	2001	3	1	4	N	-0-					-0-
04	2250	X	1838	-0-	-412	-0-	1838	3			N	-0-					-0-
05	2325	X	1528	-0-	-797	-0-	1528	3			N	-0-					-0-
06	2220	X	1858	-0-	-362	-0-	1858	3			N	-0-					-0-
07	2015	X	1944	-0-	-71	-0-	1944	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	91	-0-	-217	-0-	5	1	84	3	N	-0-					-0-
							2	4									
03	341	X	131	-0-	-210	-0-	6	1	121	3	N	-0-					-0-
							4	4									
04	330	X	69	-0-	-261	-0-	3	1	64	3	N	-0-					-0-
							2	4									
05	186	X	111	-0-	-75	-0-	6	1	103	3	N	-0-					-0-
							2	4									
06	382	X	382	-0-	-0-	-0-	37	1	344	3	N	-0-					-0-
							1	4									
*07	210	X	210	-0-	-0-	-0-	24	1	185	3	N	-0-					-0-
							1	4									

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

02	10	N	10	-0-	-0-	-0-	8	1	2	4	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	8	1	3	4	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	10	1	2	4	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	13	1	2	4	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	12	1	1	4	N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	6	1	1	4	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

02	1034	X	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
03	2201	X	1248	-0-	-953	-0-	1248	2			N	-0-					-0-
04	1554	X	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
05	1581	X	1353	-0-	-228	-0-	1353	2			N	-0-					-0-
06	1245	X	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	X	12	-0-	-112	-0-	12	2			N	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	X	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

02	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					-0-
03	2542	X	2039	-0-	-503	-0-	2039	2			N	-0-					-0-
04	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
05	2449	X	2264	-0-	-185	-0-	2264	2			N	-0-					-0-
06	2370	X	2085	-0-	-285	-0-	2085	2			N	-0-					-0-
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

02	549	X	549	-0-	-0-	-0-	549	2			N	-0-					-0-
03	732	X	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	690	X	559	-0-	-131	-0-	559	2			N	-0-					-0-
05	713	X	531	-0-	-182	-0-	531	2			N	-0-					-0-
06	660	X	489	-0-	-171	-0-	489	2			N	-0-					-0-
07	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		31	-0-	31	31	31	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	31					N	-0-					-0-
06	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

02	3808	X	3006	-0-	-802	-0-	3006	2			N	-0-					-0-
03	4216	X	3683	-0-	-533	-0-	3683	2			N	-0-					-0-
04	3960	X	3690	-0-	-270	-0-	3690	2			N	-0-					-0-
05	6588	X	6588	-0-	-0-	-0-	6588	2			N	-0-					-0-
*06	7223	X	7223	-0-	-0-	-0-	7223	2			N	-0-					-0-
07	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	-0-	-0-	-0-	-0-					N	-0-					195
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 136 WELL #: 9 RRCID -> 218735 COMPL. DATE 11/01/2005 TOTAL DEPTH 3790 PERF. 3250 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	510	X	-0-	-0-	-510	-0-					N	-0-					7
05	527	X	-0-	-0-	-527	-0-					N	-0-					7
06	0	X	-0-	-0-	-0-	-0-					N	-0-					7
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LINN OPERATING, INC. 501545
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2564	-0-	-1300	-0-	2561	2	3	9	N	3	183	1			82
03	4278	X	3032	-0-	-1246	-0-	2881	2	151	9	N	137					219
04	3180	X	2931	-0-	-249	-0-	2922	2	9	9	N	8					227
05	3286	X	3109	-0-	-177	-0-	3105	2	4	9	N	4					231
06	3151	X	3151	-0-	-0-	-0-	3105	2	46	9	N	42	178	1			95
*07	3435	X	3435	-0-	-0-	-0-	3361	2	74	9	N	67					162

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	78					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 11/02/2006 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16748	X	16748	-0-	-0-	-0-	16682	2	66	9	N	60					173
03	18675	X	18675	-0-	-0-	-0-	18620	2	55	9	N	50					223
04	18253	X	18253	-0-	-0-	-0-	434	1	17757	2	N	56	183	1			96
							62	9									
05	17446	X	17446	-0-	-0-	-0-	1496	1	15900	2	N	45					141
							50	9									
06	17970	X	1984	-0-	-15986	-0-	1448	1	536	2	N	-0-					141
*07	18907	X	18907	-0-	-0-	-0-	1496	1	17361	2	N	45					186
							50	9									

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6405	X	6405	-0-	-0-	-0-	338	1	6058	2	N	8					77
							9	9									
03	7311	X	7311	-0-	-0-	-0-	374	1	6920	2	N	15					92
							17	9									
04	6447	X	6447	-0-	-0-	-0-	48	1	6393	2	N	5					97
							6	9									
05	6618	X	6618	-0-	-0-	-0-	6599	2	19	9	N	17					114
06	6299	X	6299	-0-	-0-	-0-	6282	2	17	9	N	15					129
*07	6765	X	6765	-0-	-0-	-0-	209	1	6545	2	N	10					139
							11	9									

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		2538	-0-	2538	2538	2538	2			N	-0-					-0-
06	14B2 EXT		5718	-0-	5718	8256	5718	2			N	-0-					-0-
07	14B2 EXT		3150	-0-	3150	11406	3150	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	461	2			N	-0-					56
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					56
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					56
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					56
06	499	N	499	-0-	-0-	-0-	499	2			N	-0-					56
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

ANTERO (UPPER MORROW D) //CONT.// 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

02	4228	X	2515	-0-	-1713	-0-	2515	3			N	-0-					40
03	4650	X	3484	-0-	-1166	-0-	3484	3			N	-0-					40
04	4500	X	3283	-0-	-1217	-0-	3283	3			N	-0-					40
05	4650	X	3267	-0-	-1383	-0-	3267	3			N	-0-					40
06	3840	X	3056	-0-	-784	-0-	3056	3			N	-0-					40
07	3472	X	2727	-0-	-745	-0-	2727	3			N	-0-					40

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

02	2128	X	1776	-0-	-352	-0-	1776	3			N	-0-					80
03	2232	X	2059	-0-	-173	-0-	2059	3			N	-0-					80
04	2105	X	2105	-0-	-0-	-0-	2105	3			N	-0-					80
05	2139	X	2092	-0-	-47	-0-	2092	3			N	-0-					80
06	2070	X	1910	-0-	-160	-0-	1910	3			N	-0-					80
07	2170	X	1420	-0-	-750	-0-	1420	3			N	-0-					80

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

02	280	N	261	-0-	-19	-0-	67	1	194	3	N	-0-					-0-
03	310	N	249	-0-	-61	-0-	74	1	175	3	N	-0-					-0-
04	300	N	277	-0-	-23	-0-	72	1	205	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	74	1	246	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	72	1	207	3	N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	74	1	214	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

02	868	N	822	-0-	-46	-0-	10	1	812	2	N	-0-					185
03	961	N	904	-0-	-57	-0-	10	1	894	2	N	-0-					185
04	930	N	886	-0-	-44	-0-	10	1	876	2	N	-0-					185
05	838	N	838	-0-	-0-	-0-	10	1	828	2	N	-0-					185
06	870	N	841	-0-	-29	-0-	10	1	831	2	N	-0-					185
07	930	N	922	-0-	-8	-0-	10	1	912	2	N	-0-					185

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

02	1456	N	1195	-0-	-261	-0-	10	1	1185	2	N	-0-					160
03	1581	N	1473	-0-	-108	-0-	10	1	1460	2	N	3					163
							3	9									
04	1597	N	1597	-0-	-0-	-0-	10	1	1587	2	N	-0-					163
05	816	N	816	-0-	-0-	-0-	10	1	806	2	N	-0-					163
06	1440	N	142	-0-	-1298	-0-	10	1	132	2	N	-0-					163
*07	2144	N	2144	-0-	-0-	-0-	10	1	2134	2	N	-0-					163

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3839	-0-	-249	-0-	109	1	3652	3	N	69					195
							2	4	76	9							
03	4526	X	4239	-0-	-287	-0-	112	1	4125	3	N	-0-					195
							2	4									
04	4380	X	4153	-0-	-227	-0-	112	1	3951	3	N	80	180	1			95
							2	4	88	9							
05	4526	X	4342	-0-	-184	-0-	120	1	4220	3	N	-0-					95
							2	4									
06	4430	X	4430	-0-	-0-	-0-	94	1	4208	3	N	115					210
							1	4	127	9							
07	4278	X	4175	-0-	-103	-0-	90	1	4018	3	N	60	175	1			95
							1	4	66	9							

YEATON -947- WELL #: 5 RRCID -> 139261 COMPL. DATE 08/09/1991 TOTAL DEPTH 9500 PERF. 9352 - 9360

*01	2	N	-0-	-0-	-2	-0-					N	-0-					44
02	1	N	-0-	-0-	-1	-0-					N	-0-					44
03	2	N	-0-	-0-	-2	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

02	112	N	82	-0-	-30	-0-	1	1	81	2	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	1	1	197	2	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	1	1	54	2	N	-0-					-0-
05	93	N	60	-0-	-33	-0-	1	1	59	2	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	1	1	198	2	N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

02	252	N	238	-0-	-14	-0-	238	2			N	-0-					30
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					30
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					30
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					30
06	270	N	246	-0-	-24	-0-	246	2			N	-0-					30
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

02	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					209
03	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					209
04	780	N	390	-0-	-390	-0-	390	2			Y	-0-					209
05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					209
06	DLQ G-10		495	-0-	495	495	495	2			Y	-0-					209
07	DLQ G-10		NO RPT	-0-	-0-	495					Y	NO RPT					209

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					53
03	434	N	272	-0-	-162	-0-	272	2			Y	-0-					53
04	660	N	391	-0-	-269	-0-	391	2			Y	-0-					53
05	907	N	907	-0-	-0-	-0-	907	2			Y	-0-					53
06	DLQ G-10		495	-0-	495	495	495	2			Y	-0-					53
07	DLQ G-10		NO RPT	-0-	-0-	495					Y	NO RPT					53

KIRK, C. W. -86- WELL #: 5 RRCID -> 163296 COMPL. DATE 03/03/1997 TOTAL DEPTH 6180 PERF. 6114 - 6134

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 3 RRCID -> 165631 COMPL. DATE 06/21/1996 TOTAL DEPTH 8210 PERF. 7070 - 7601

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 12/31/1996 TOTAL DEPTH 8285 PERF. 6040 - 6054

02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK, C. W. -86- WELL #: 2 RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

KIRK, NANNIE -116- WELL #: 1 RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
KIRK "A" WELL #: 2 RRCID -> 164576 COMPL. DATE 06/12/1997 TOTAL DEPTH 6268 PERF. 6036 - 6048

02	1512	N	1266	-0-	-246	-0-	1266	2		N	-0-					-0-
03	1519	N	1447	-0-	-72	-0-	1447	2		N	-0-					-0-
04	1530	N	1464	-0-	-66	-0-	1464	2		N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	2		N	-0-					-0-
06	1410	N	1179	-0-	-231	-0-	1179	2		N	-0-					-0-
07	1519	N	1055	-0-	-464	-0-	1055	2		N	-0-					-0-

WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 01/07/2009 TOTAL DEPTH 6253 PERF. 6131 - 6141

02	3360	X	3212	-0-	-148	-0-	3212	2		N	-0-					-0-
03	3720	X	3505	-0-	-215	-0-	3505	2		N	-0-					-0-
04	3570	X	3340	-0-	-230	-0-	3340	2		N	-0-					-0-
05	3658	X	3405	-0-	-253	-0-	3405	2		N	-0-					-0-
06	3450	X	3265	-0-	-185	-0-	3265	2		N	-0-					-0-
07	3565	X	2921	-0-	-644	-0-	2921	2		N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

02	224	N	92	-0-	-132	-0-	92	2		N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2		N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2		N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	2		N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	2		N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	2		N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

02	2520	X	2498	-0-	-22	-0-	2498	2			N	-0-					-0-
03	2790	X	2739	-0-	-51	-0-	2739	2			N	-0-					-0-
04	2700	X	2507	-0-	-193	-0-	2507	2			N	-0-					-0-
05	2790	X	2088	-0-	-702	-0-	2088	2			N	-0-					-0-
06	2700	X	977	-0-	-1723	-0-	977	2			N	-0-					-0-
07	2759	X	309	-0-	-2450	-0-	309	2			N	-0-					-0-

AT (MORROW, UPPER) 04179 250 ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
AYCOCK TRUST WELL #: 1107 RRCID -> 196699 COMPL. DATE 01/22/1996 TOTAL DEPTH 6900 PERF. 6424 - 6435

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

02	0	X	-0-	-0-	-0-	-0-					N	-0-					60
03	0	X	-0-	-0-	-0-	-0-					N	-0-					60
04	0	X	-0-	-0-	-0-	-0-					N	-0-					60
05	0	X	-0-	-0-	-0-	-0-					N	-0-					60
06	0	X	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4081	X	4081	-0-	-0-	-0-	4081	2			N	-0-					112
03	4371	X	4149	-0-	-222	-0-	4149	2			N	-0-					112
04	4350	X	3753	-0-	-597	-0-	3753	2			N	-0-					112
05	4526	X	3888	-0-	-638	-0-	3864	2	24	9	N	22					134
06	4380	X	3747	-0-	-633	-0-	3716	2	31	9	N	28	139	1			23
07	4526	X	3916	-0-	-610	-0-	3908	2	8	9	N	7					30

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2814	-0-	-574	-0-	2775	2	39	9	N	35					165
03	3255	X	2567	-0-	-688	-0-	2567	2			N	-0-					165
04	3150	X	2675	-0-	-475	-0-	2643	2	32	9	N	29	129	1			65
05	3255	X	2939	-0-	-316	-0-	2920	2	19	9	N	17					82
06	2940	X	2826	-0-	-114	-0-	2809	2	17	9	N	15					97
*07	2919	X	2919	-0-	-0-	-0-	2877	2	42	9	N	38	48	1	1	8	86

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	3877	-0-	-2059	-0-	3782	2	95	9	N	86					148
03	6572	X	4279	-0-	-2293	-0-	4166	2	113	9	N	103	170	1			81
04	6360	X	4630	-0-	-1730	-0-	4530	2	100	9	N	91					172
05	6045	X	5445	-0-	-600	-0-	5265	2	180	9	N	164	177	1			159
06	5401	X	5401	-0-	-0-	-0-	5261	2	140	9	N	127	192	1			94
*07	5466	X	5466	-0-	-0-	-0-	5327	2	139	9	N	126					220

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
REED WELL #: 201 RRCID -> 205633 COMPL. DATE 09/22/2004 TOTAL DEPTH 13250 PERF.12278 - 13178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	524	-0-	-344	-0-	524	2			N	-0-					48
03	824	N	824	-0-	-0-	-0-	711	2	113	9	N	103					151
04	880	N	880	-0-	-0-	-0-	856	2	24	9	N	22					173
05	749	N	749	-0-	-0-	-0-	745	2	4	9	N	4	136	1			41
06	810	N	438	-0-	-372	-0-	438	2			N	-0-					41
07	899	N	706	-0-	-193	-0-	703	2	3	9	N	3	1	8			43

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	748	-0-	-8	-0-	701	2	47	9	N	43					200
03	868	N	549	-0-	-319	-0-	521	2	28	9	N	25					225
04	810	N	810	-0-	-0-	-0-	784	2	26	9	N	24	181	1			68
05	916	N	916	-0-	-0-	-0-	871	2	45	9	N	41					109
06	864	N	864	-0-	-0-	-0-	820	2	44	9	N	40					149
*07	939	N	939	-0-	-0-	-0-	877	2	62	9	N	56					205

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 4 RRCID -> 210025 COMPL. DATE 05/06/2005 TOTAL DEPTH 13200 PERF.11857 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	174	-0-	-218	-0-	165	2	9	9	N	8	1	8			87
03	310	N	161	-0-	-149	-0-	155	2	6	9	N	5					92
04	210	N	-0-	-0-	-210	-0-					N	-0-					92
05	186	N	-0-	-0-	-186	-0-					N	-0-					92
06	150	N	-0-	-0-	-150	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	380	-0-	-236	-0-	380	2			N	-0-					37
03	651	X	341	-0-	-310	-0-	329	2	12	9	N	11					48
04	630	X	386	-0-	-244	-0-	356	2	30	9	N	27					75
05	434	N	343	-0-	-91	-0-	343	2			N	-0-					75
06	330	N	289	-0-	-41	-0-	287	2	2	9	N	2					77
07	403	N	317	-0-	-86	-0-	317	2			N	-0-					77

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	713	N	713	-0-	-0-	-0-	689	2	24	9	N	22					84
03	620	N	307	-0-	-313	-0-	245	2	62	9	N	56					140
04	510	N	95	-0-	-415	-0-	92	2	3	9	N	3	108	1			35
05	775	N	221	-0-	-554	-0-	200	2	21	9	N	19					54
06	300	N	67	-0-	-233	-0-	64	2	3	9	N	3					57
*07	341	N	341	-0-	-0-	-0-	328	2	13	9	N	12					69

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-	57	1			57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					28
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					28
04	748	N	748	-0-	-0-	-0-	729	2	19	9	N	17					45
05	728	N	728	-0-	-0-	-0-	728	2			N	-0-					45
06	682	N	682	-0-	-0-	-0-	673	2	9	9	N	8					53
07	775	N	625	-0-	-150	-0-	625	2			N	-0-					53

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

02	INJECT		-0-	-0-	-0-	-0-					N	-0-					76
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					76
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					76
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					76
06	INJECT		-0-	-0-	-0-	-0-					N	179					255
07	INJECT		-0-	-0-	-0-	-0-					N	132	355	1			32

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5045	-0-	-919	-0-	4937	2	108	9	N	98	341	1			89
03	6603	X	5246	-0-	-1357	-0-	5064	2	182	9	N	165					254
04	5850	X	4867	-0-	-983	-0-	4732	2	135	9	N	123	176	1			201
05	5642	X	4968	-0-	-674	-0-	4804	2	164	9	N	149	185	1			165
06	5022	X	5022	-0-	-0-	-0-	4865	2	157	9	N	143					308
*07	5040	X	5040	-0-	-0-	-0-	4880	2	160	9	N	145	181	1			272

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11424	X	10361	-0-	-1063	-0-	10071	2	290	9	N	264	388	1			72
03	12648	X	11231	-0-	-1417	-0-	10922	2	309	9	N	281	183	1			170
04	12240	X	10628	-0-	-1612	-0-	10296	2	332	9	N	302	359	1			113
05	12648	X	10800	-0-	-1848	-0-	10482	2	318	9	N	289	186	1			216
06	DLQ G-10		10172	-0-	10172	10172	9912	2	260	9	N	236	370	1			82
*07	20535	X	10363	-0-	-10172	-0-	10077	2	286	9	N	260	170	1			172

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16520	X	13558	-0-	-2962	-0-	13193	2	365	9	N	332	565	1			142
03	18011	X	15124	-0-	-2887	-0-	14823	2	301	9	N	274	182	1			234
04	15720	X	14201	-0-	-1519	-0-	13911	2	290	9	N	264	345	1			153
05	15004	X	14448	-0-	-556	-0-	14153	2	295	9	N	268	359	1			62
06	14400	X	13780	-0-	-620	-0-	13501	2	279	9	N	254	176	1			140
07	14880	X	13976	-0-	-904	-0-	13638	2	338	9	N	307	179	1	1	8	267

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	3917	-0-	-2523	-0-	3672	2	245	9	N	223	174	1			216
03	6219	X	6219	-0-	-0-	-0-	6035	2	184	9	N	167	177	1			206
04	5888	X	5888	-0-	-0-	-0-	5654	2	234	9	N	213	180	1			239
05	6309	X	6309	-0-	-0-	-0-	6087	2	222	9	N	202	180	1			261
06	6030	X	5297	-0-	-733	-0-	5077	2	220	9	N	200	354	1			107
*07	6575	X	6575	-0-	-0-	-0-	6370	2	205	9	N	186	187	1	1	8	105

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12155	X	12155	-0-	-0-	-0-	11850	2	305	9	N	277	358	1			123
03	11085	X	11085	-0-	-0-	-0-	10889	2	196	9	N	178	179	1	4	8	118
04	9878	X	9878	-0-	-0-	-0-	9657	2	221	9	N	201	162	1			157
05	12255	X	12255	-0-	-0-	-0-	12022	2	233	9	N	212	182	1			187
06	9218	X	9218	-0-	-0-	-0-	9056	2	162	9	N	147	182	1			152
*07	11782	X	11782	-0-	-0-	-0-	11538	2	244	9	N	222	182	1	4	8	188

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11350	X	11350	-0-	-0-	-0-	11040	2	310	9	N	282	184	1	1	8	283
03	12549	X	12549	-0-	-0-	-0-	12263	2	286	9	N	260	327	1	2	8	214
04	12911	X	12911	-0-	-0-	-0-	12623	2	288	9	N	262	361	1			115
05	14427	X	14427	-0-	-0-	-0-	13977	2	450	9	N	409	364	1			160
06	11593	X	11593	-0-	-0-	-0-	11330	2	263	9	N	239	177	1			222
*07	15057	X	15057	-0-	-0-	-0-	14748	2	309	9	N	281	358	1	2	8	143

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	-0-	-0-	-2688	-0-					N	58					101
03	1302	X	-0-	-0-	-1302	-0-					N	71	1	8			171
04	1260	X	-0-	-0-	-1260	-0-					N	9	66	1			114
05	0	X	-0-	-0-	-0-	-0-					N	12	90	1			36
06	0	N	-0-	-0-	-0-	-0-					N	14					50
07	0	N	-0-	-0-	-0-	-0-					N	39	3	8			86

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40432	X	36372	-0-	-4060	-0-	36228	2	144	9	N	131	170	1			137
03	43927	X	40116	-0-	-3811	-0-	39976	2	140	9	N	127	179	1			85
04	41910	X	37464	-0-	-4446	-0-	37344	2	120	9	N	109	173	1			21
05	42036	X	39141	-0-	-2895	-0-	38984	2	157	9	N	143					164
06	40260	X	37792	-0-	-2468	-0-	37670	2	122	9	N	111	141	1			134
07	40269	X	37242	-0-	-3027	-0-	37115	2	127	9	N	115	179	1	2	8	68

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19763	X	19763	-0-	-0-	-0-	18760	2	1003	9	N	912	1058	1	1	8	116
03	21319	X	21319	-0-	-0-	-0-	20406	2	913	9	N	830	742	1	1	8	203
04	21076	X	21076	-0-	-0-	-0-	20238	2	838	9	N	762	723	1			242
05	21062	X	21062	-0-	-0-	-0-	20186	2	876	9	N	796	727	1			311
06	21060	X	19699	-0-	-1361	-0-	18981	2	718	9	N	653	721	1			243
07	21762	X	19953	-0-	-1809	-0-	19231	2	722	9	N	656	710	1	4	8	185

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30380	X	21954	-0-	-8426	-0-	20659	2	1295	9	N	1177	906	1	2	8	452
03	27958	X	27958	-0-	-0-	-0-	26737	2	1221	9	N	1110	1237	1			325
04	30825	X	30825	-0-	-0-	-0-	29675	2	1150	9	N	1045	1251	1			119
05	32470	X	32470	-0-	-0-	-0-	31183	2	1287	9	N	1170	1021	1			268
06	31108	X	31108	-0-	-0-	-0-	29973	2	1135	9	N	1032	1081	1	1	8	218
*07	31861	X	31861	-0-	-0-	-0-	30850	2	1011	9	N	919	907	1	5	8	225

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18172	X	11658	-0-	-6514	-0-	11153	2	505	9	N	459	182	1			547
03	20119	X	17534	-0-	-2585	-0-	16800	2	734	9	N	667	899	1	1	8	314
04	0	W	17529	-0-	17529	17529	16761	2	768	9	N	698	901	1			111
05	0	W	17997	-0-	17997	35526	17248	2	749	9	N	681	526	1			266
06	0	W	17001	-0-	17001	52527	16363	2	638	9	N	580	535	1			311
*07	70181	X	17654	-0-	-52527	-0-	17009	2	645	9	N	586	714	1	2	8	181

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26376	X	24875	-0-	-1501	-0-	23719	2	1156	9	N	1051	1102	1			222
03	29202	X	26292	-0-	-2910	-0-	25197	2	1095	9	N	995	1085	1			132
04	28260	X	25549	-0-	-2711	-0-	24404	2	1145	9	N	1041	887	1			286
05	27900	X	26029	-0-	-1871	-0-	24954	2	1075	9	N	977	1081	1			182
06	24840	X	24788	-0-	-52	-0-	23831	2	957	9	N	870	893	1	5	8	154
07	25668	X	25378	-0-	-290	-0-	24308	2	1070	9	N	973	909	1	3	8	215

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18200	X	15107	-0-	-3093	-0-	14462	2	645	9	N	586	694	1	6	8	285
03	20150	X	17307	-0-	-2843	-0-	16253	2	1054	9	N	958	1057	1	5	8	181
04	19500	X	16405	-0-	-3095	-0-	15464	2	941	9	N	855	877	1			159
05	19065	X	15785	-0-	-3280	-0-	14764	2	1021	9	N	928	684	1			403
06	15570	X	14557	-0-	-1013	-0-	14161	2	396	9	N	360	569	1			194
07	16089	X	14651	-0-	-1438	-0-	14054	2	597	9	N	543	353	1			384

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18256	X	16604	-0-	-1652	-0-	16165	2	439	9	N	399	354	1			220
03	19654	X	17367	-0-	-2287	-0-	16902	2	465	9	N	423	541	1			102
04	18420	X	16178	-0-	-2242	-0-	15770	2	408	9	N	371	349	1			124
05	18445	X	16115	-0-	-2330	-0-	15704	2	411	9	N	374	371	1			127
06	16770	X	15432	-0-	-1338	-0-	15060	2	372	9	N	338	360	1			105
07	17329	X	15331	-0-	-1998	-0-	14960	2	371	9	N	337	352	1			90

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23878	X	23878	-0-	-0-	-0-	22224	2	1654	9	N	1504	1238	1	4	8	605
03	24324	X	24324	-0-	-0-	-0-	22510	2	1814	9	N	1649	2007	1			247
04	20667	X	20667	-0-	-0-	-0-	19093	2	1574	9	N	1431	1433	1	1	8	244
05	20478	X	20478	-0-	-0-	-0-	18939	2	1539	9	N	1399	1443	1			200
06	24870	X	21800	-0-	-3070	-0-	20382	2	1418	9	N	1289	1398	1	16	8	75
07	25699	X	19401	-0-	-6298	-0-	18060	2	1341	9	N	1219	1071	1	8	8	215

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90440	X	62213	-0-	-28227	-0-	59859	2	2354	9	N	2140	2012	1			472
03	100130	X	64090	-0-	-36040	-0-	62360	2	1730	9	N	1573	1637	1	2	8	406
04	96900	X	57533	-0-	-39367	-0-	55558	2	1975	9	N	1795	1775	1			426
05	100130	X	53155	-0-	-46975	-0-	51547	2	1608	9	N	1462	1619	1			269
06	73890	X	49555	-0-	-24335	-0-	48062	2	1493	9	N	1357	1273	1	1	8	352
07	68882	X	47955	-0-	-20927	-0-	46527	2	1428	9	N	1298	1455	1	7	8	188

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	2140	-0-	-4580	-0-	2139	2	1	9	Y	1	1	8			60
03	7440	X	4271	-0-	-3169	-0-	4269	2	2	9	Y	2	1	8			61
04	6930	X	592	-0-	-6338	-0-	591	2	1	9	Y	1	1	8			61
*05	4619	X	1715	-0-	-2904	-0-	1612	2	103	9	Y	94	4	8			151
*06	4470	X	1313	-0-	-3157	-0-	1313	2			Y	-0-	84	1			67
07	4278	X	2365	-0-	-1913	-0-	496	1	1848	2	Y	19	15	1	2	8	69
							21	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545

RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					21

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
05	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
*06	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159
07	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					159

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	94	1			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0-	-0-	310	1	1542	2	N	22					212
							24	9									
03	1985	N	1985	-0-	-0-	-0-	313	1	1633	2	N	35	174	1			73
							39	9									
04	1934	N	1934	-0-	-0-	-0-	30	1	1884	2	N	18	1	8			90
							20	9									
05	2161	N	2161	-0-	-0-	-0-	19	1	2107	2	N	32	13	8			109
							35	9									
06	1590	N	1578	-0-	-12	-0-	1567	2	11	9	N	10					119
*07	1643	N	1432	-0-	-211	-0-	1388	2	44	9	N	40	90	1	23	8	46

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4401	X	4401	-0-	-0-	-0-	422	1	3964	2	N	14					85
							15	9									
03	3544	X	3544	-0-	-0-	-0-	422	1	3121	2	N	1					86
							1	9									
04	2070	X	1108	-0-	-962	-0-	1108	2			N	-0-					86
05	2139	X	63	-0-	-2076	-0-	63	2			N	-0-					86
06	2070	X	748	-0-	-1322	-0-	748	2			N	-0-					86
07	2139	X	723	-0-	-1416	-0-	722	2	1	9	N	1					87

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2653	X	2653	-0-	-0-	-0-	678	1	1855	2	Y	109	104	8			163
							120	9									
03	2096	N	2096	-0-	-0-	-0-	865	1	1216	2	Y	14					177
							15	9									
04	1991	N	1991	-0-	-0-	-0-	1026	1	951	2	Y	13					190
							14	9									
05	1931	N	1931	-0-	-0-	-0-	758	1	1130	2	Y	39	19	8			210
							43	9									
*06	2040	N	1798	-0-	-242	-0-	724	1	1056	2	Y	16	1	8			225
							18	9									
07	2046	N	1977	-0-	-69	-0-	748	1	1205	2	Y	22	4	8			243
							24	9									

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

02	5544	X	3494	-0-	-2050	-0-	422	1	3033	2	N	35	11	8			124
							39	9									
03	5983	X	4610	-0-	-1373	-0-	422	1	4144	2	N	40	22	8			142
							44	9									
04	5739	X	5739	-0-	-0-	-0-	5693	2	46	9	N	42	14	8			170
05	5926	X	5926	-0-	-0-	-0-	5730	2	196	9	N	178	154	8			194
06	4625	X	4625	-0-	-0-	-0-	4599	2	26	9	N	24	182	1	1	8	35
*07	4485	X	4485	-0-	-0-	-0-	4454	2	31	9	N	28	5	8			58

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

02	2464	N	2322	-0-	-142	-0-	450	1	1821	2	Y	46	1	8			120
							51	9									
03	2576	N	2576	-0-	-0-	-0-	408	1	2100	2	Y	62	164	1	1	8	17
							68	9									
04	2280	N	2192	-0-	-88	-0-	30	1	2083	2	Y	72	1	8			88
							79	9									
05	2573	N	2052	-0-	-521	-0-	31	1	1940	2	Y	74	4	8			158
							81	9									
*06	2490	N	2230	-0-	-260	-0-	30	1	2134	2	Y	60	171	1			47
							66	9									
*07	2353	N	2353	-0-	-0-	-0-	31	1	2254	2	Y	62	1	8			108
							68	9									

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

02	3500	X	2559	-0-	-941	-0-	782	1	1743	2	Y	31	4	8			85
							34	9									
03	3875	X	2158	-0-	-1717	-0-	907	1	1220	2	Y	28	6	8			107
							31	9									
04	3060	X	2318	-0-	-742	-0-	627	1	1651	2	Y	36	8	8			135
							40	9									
05	3162	X	2828	-0-	-334	-0-	650	1	2111	2	Y	61	29	8			167
							67	9									
*06	2730	X	2629	-0-	-101	-0-	628	1	1962	2	Y	35	1	8			201
							39	9									
*07	2867	X	2867	-0-	-0-	-0-	779	1	2059	2	Y	26	184	1	4	8	39
							29	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

02	756	N	311	-0-	-445	-0-	271	1	40	9	N	36	180	1			88
03	837	N	337	-0-	-500	-0-	281	1	56	9	N	51					139
04	660	N	-0-	-0-	-660	-0-					N	43					182
05	341	N	-0-	-0-	-341	-0-					N	34					216
06	330	N	-0-	-0-	-330	-0-					N	40	172	1			84
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2530	N	2530	-0-	-0-	-0-	422	1	2084	2	N	22	2	8			212
							24	9									
03	2759	N	2578	-0-	-181	-0-	422	1	2138	2	N	16	1	8			227
							18	9									
04	2490	N	2052	-0-	-438	-0-	2043	2	9	9	N	8	168	1	4	8	63
05	2759	N	1720	-0-	-1039	-0-	1701	2	19	9	N	17					80
06	2490	N	1790	-0-	-700	-0-	1777	2	13	9	N	12					92
07	2108	N	1797	-0-	-311	-0-	1783	2	14	9	N	13					105

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3106	-0-	-254	-0-	1119	1	1922	2	Y	59	185	1	11	8	18
							65	9									
03	3689	X	3654	-0-	-35	-0-	1213	1	2378	2	Y	57	5	8			70
							63	9									
04	3682	X	3682	-0-	-0-	-0-	1191	1	2415	2	Y	69	5	8			134
							76	9									
05	3503	X	3192	-0-	-311	-0-	763	1	2351	2	Y	71	50	1	22	8	133
							78	9									
*06	3540	X	3129	-0-	-411	-0-	745	1	2332	2	Y	47	1	8			179
							52	9									
07	3813	X	3427	-0-	-386	-0-	810	1	2562	2	Y	50	177	1	3	8	49
							55	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3916	X	3916	-0-	-0-	-0-	1146	1	2706	2	Y	58	189	1	9	8	42
							64	9									
03	4631	X	4631	-0-	-0-	-0-	1278	1	3286	2	Y	61	5	8			98
							67	9									
04	4099	X	4099	-0-	-0-	-0-	1191	1	2843	2	Y	59	4	8			153
							65	9									
05	4278	X	3589	-0-	-689	-0-	712	1	2811	2	Y	60	19	8			194
							66	9									
*06	4260	X	3357	-0-	-903	-0-	737	1	2587	2	Y	30	175	1	1	8	48
							33	9									
07	4402	X	3502	-0-	-900	-0-	742	1	2719	2	Y	37	6	8			79
							41	9									

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3518	X	3518	-0-	-0-	-0-	1065	1	2397	2	Y	51	5	8			114
							56	9									
03	4256	X	4256	-0-	-0-	-0-	1230	1	2970	2	Y	51	4	8			161
							56	9									
04	4310	X	4310	-0-	-0-	-0-	1236	1	3012	2	Y	56	193	1	4	8	20
							62	9									
05	4270	X	4270	-0-	-0-	-0-	1021	1	3158	2	Y	83	18	8			85
							91	9									
*06	4110	X	3715	-0-	-395	-0-	784	1	2868	2	Y	57					142
							63	9									
07	4464	X	3884	-0-	-580	-0-	810	1	3020	2	Y	49	2	8			189
							54	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	125	2			N	-0-					97
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					97
04	30	N	-0-	-0-	-30	-0-					N	-0-					97
05	124	N	-0-	-0-	-124	-0-					N	-0-					97
06	120	N	-0-	-0-	-120	-0-					N	-0-					97
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					97

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	210	N	150	-0-	-60	-0-	150	2			N	-0-					-0-
07	217	N	76	-0-	-141	-0-	76	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	252	X	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	270	X	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	X	80	-0-	-199	-0-	80	3			N	-0-					-0-
06	270	X	164	-0-	-106	-0-	164	3			N	-0-					-0-
07	279	X	220	-0-	-59	-0-	220	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	527	N	240	-0-	-287	-0-	240	3			N	-0-					-0-
06	450	N	164	-0-	-286	-0-	164	3			N	-0-					-0-
07	496	N	180	-0-	-316	-0-	180	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	251	X	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	X	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	X	80	-0-	-199	-0-	80	3			N	-0-					-0-
06	270	X	165	-0-	-105	-0-	165	3			N	-0-					-0-
07	279	X	267	-0-	-12	-0-	267	3			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

02	2772	X	-0-	-0-	-2772	-0-					N	-0-					-0-
03	3069	X	1135	-0-	-1934	-0-	1135	2			N	-0-					-0-
04	2550	X	404	-0-	-2146	-0-	404	2			N	-0-					-0-
05	2325	X	1475	-0-	-850	-0-	60	1	1415	2	N	-0-					-0-
06	1503	X	1503	-0-	-0-	-0-	67	1	1436	2	N	-0-					-0-
*07	1906	X	1906	-0-	-0-	-0-	88	1	1818	2	N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

02	644	#	631	-0-	-13	-0-	631	3			N	-0-					8
03	735	R	735	-0-	-0-	-0-	735	3			N	-0-					8
04	702	R	702	-0-	-0-	-0-	702	3			N	-0-					8
05	719	R	719	-0-	-0-	-0-	719	3			N	-0-					8
06	720	#	472	-0-	-248	-0-	472	3			N	-0-					8
07	744	#	425	-0-	-319	-0-	425	3			N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF. 10496 - 10512

02	5656	X	5137	-0-	-519	-0-	5137	2			N	-0-					156
03	6076	X	5601	-0-	-475	-0-	5510	2	91	9	N	83	108	1			131
04	5850	X	5742	-0-	-108	-0-	5738	2	4	9	N	4					135
05	5933	X	5933	-0-	-0-	-0-	5933	2			N	-0-					135
06	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					135
*07	5774	X	5774	-0-	-0-	-0-	5774	2			N	-0-					135

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF. 10497 - 10616

02	4312	X	4122	-0-	-190	-0-	162	1	3960	2	N	-0-					77
03	4712	X	4456	-0-	-256	-0-	211	1	4245	2	N	-0-					77
04	4560	X	4392	-0-	-168	-0-	219	1	4173	2	N	-0-					77
05	4557	X	4454	-0-	-103	-0-	229	1	4225	2	N	-0-					77
06	4410	X	4128	-0-	-282	-0-	227	1	3901	2	N	-0-					77
07	4557	X	3935	-0-	-622	-0-	229	1	3695	2	N	10	5	1	5	8	77
							11	9									

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF. 11078 - 11116

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	358	-0-	-342	-0-	358	2			N	-0-					78
03	620	#	342	-0-	-278	-0-	342	2			N	-0-					78
04	297	R	297	-0-	-0-	-0-	297	2			N	-0-					78
05	238	R	238	-0-	-0-	-0-	238	2			N	-0-					78
06	568	R	568	-0-	-0-	-0-	568	2			N	-0-					78
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	1183	-0-	-161	-0-	28 2	1 4	1153	3	N	-0-					18
03	1589	R	1589	-0-	-0-	-0-	24 3	1 4	1562	3	N	-0-					18
04	1473	R	1473	-0-	-0-	-0-	24 2	1 4	1445 2	3 9	N	2					20
05	1452	R	1452	-0-	-0-	-0-	24 2	1 4	1426	3	N	-0-					20
06	1530	#	1307	-0-	-223	-0-	19 1	1 4	1287	3	N	-0-					20
07	1581	#	1302	-0-	-279	-0-	25 1	1 4	1276	3	N	-0-					20

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	#	1719	-0-	-885	-0-	36 2	1 4	1681	3	N	-0-					76
03	2805	R	2805	-0-	-0-	-0-	52 2	1 4	2751	3	N	-0-					76
04	2766	R	2766	-0-	-0-	-0-	56 2	1 4	2701 7	3 9	N	6					82
05	2753	R	2753	-0-	-0-	-0-	56 2	1 4	2685 10	3 9	N	9					91
06	2700	#	2444	-0-	-256	-0-	44 1	1 4	2399	3	N	-0-					91
07	2852	#	2329	-0-	-523	-0-	42 1	1 4	2286	3	N	-0-					91

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	#	2471	-0-	-581	-0-	42	1	2429	3	N	-0-					46
03	3305	R	3305	-0-	-0-	-0-	3305	3			N	-0-					46
04	2643	R	2643	-0-	-0-	-0-	2566	3	77	9	N	70					116
05	3398	R	3398	-0-	-0-	-0-	3398	3			N	-0-					116
06	3545	R	3545	-0-	-0-	-0-	3503	3	42	9	N	38					154
07	3317	#	3204	-0-	-113	-0-	3198	3	6	9	N	5	138	1			21

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	#	1026	-0-	-374	-0-	131	1	895	3	N	-0-					97
*03	1550	#	979	-0-	-571	-0-	979	2			N	-0-					97
*04	3505	R	3505	-0-	-0-	-0-	3505	2			N	-0-					97
05	3209	R	3209	-0-	-0-	-0-	3209	2			N	-0-					97
06	1500	#	813	-0-	-687	-0-	813	2			N	-0-					97
*07	1823	R	1823	-0-	-0-	-0-	1823	2			N	-0-					97

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	377	-0-	-239	-0-	51	1	324	3	N	-0-					59
							2	4									
*03	3923	R	3923	-0-	-0-	-0-	123	1	3706	3	N	84					143
							2	4	92	9							
04	7800	R	7800	-0-	-0-	-0-	193	1	7547	3	N	53	183	1			13
							2	4	58	9							
05	8288	R	8288	-0-	-0-	-0-	218	1	7941	3	N	115					128
							2	4	127	9							
06	3810	#	1877	-0-	-1933	-0-	120	1	1692	3	N	58	173	1			13
							1	4	64	9							
07	4774	#	498	-0-	-4276	-0-	36	1	461	3	N	-0-					13
							1	4									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF. 9769 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	R	31	-0-	-0-	-0-	4	1	27	3	N	-0-					87
*03	31	#	30	-0-	-1	-0-	30	2			N	-0-					87
*04	30	#	29	-0-	-1	-0-	29	2			N	-0-					87
*05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					87
*06	30	#	29	-0-	-1	-0-	29	2			N	-0-					87
07	1023	#	9	-0-	-1014	-0-	9	2			N	-0-					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	133	-0-	-7	-0-	133	2			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	R	821	-0-	-0-	-0-	821	2			N	-0-					123
03	837	#	622	-0-	-215	-0-	622	2			N	-0-					123
04	979	R	979	-0-	-0-	-0-	979	2			N	-0-					123
05	899	#	859	-0-	-40	-0-	859	2			N	-0-					123
06	870	#	852	-0-	-18	-0-	852	2			N	-0-					123
07	1023	#	827	-0-	-196	-0-	827	2			N	-0-					123

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	R	434	-0-	-0-	-0-	434	2			N	-0-					-0-
03	407	R	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	490	R	490	-0-	-0-	-0-	490	2			N	-0-					-0-
05	497	R	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	416	R	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*07	464	R	464	-0-	-0-	-0-	464	2			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
BOOKER TOWNSITE WELL #: 1 RRCID -> 133245 COMPL. DATE 11/14/1989 TOTAL DEPTH 8250 PERF. 6092 - 6102

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

02	1064	#	1044	-0-	-20	-0-	1044	2			N	-0-					28
03	1147	#	927	-0-	-220	-0-	917	2	10	9	N	9					37
04	1173	R	1173	-0-	-0-	-0-	1173	2			N	-0-					37
05	1209	#	1147	-0-	-62	-0-	1147	2			N	-0-					37
06	1170	#	1087	-0-	-83	-0-	1087	2			N	-0-					37
07	1209	#	1109	-0-	-100	-0-	1109	2			N	-0-					37

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

02	1204	#	747	-0-	-457	-0-	24	1	723	2	N	-0-					499
03	1333	#	788	-0-	-545	-0-	788	2			N	-0-					499
04	1260	#	1125	-0-	-135	-0-	1125	2			N	-0-					499
05	1240	#	1210	-0-	-30	-0-	1210	2			N	-0-					499
06	1410	#	1184	-0-	-226	-0-	1184	2			N	-0-					499
07	1457	#	1228	-0-	-229	-0-	1228	2			N	-0-	169	1			330

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

02	280	#	211	-0-	-69	-0-	28	1	183	2	N	-0-					-0-
03	310	#	163	-0-	-147	-0-	31	1	132	2	N	-0-					-0-
04	240	#	70	-0-	-170	-0-	30	1	40	2	N	-0-					-0-
05	248	#	99	-0-	-149	-0-	31	1	68	2	N	-0-					-0-
06	240	#	179	-0-	-61	-0-	30	1	149	2	N	-0-					-0-
07	248	#	246	-0-	-2	-0-	31	1	215	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

02	1031	N	1031	-0-	-0-	-0-	291	1	740	2	N	-0-					-0-
03	1209	N	1120	-0-	-89	-0-	322	1	798	2	N	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	312	1	1023	2	N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	322	1	901	2	N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	312	1	833	2	N	-0-					-0-
07	1395	N	1140	-0-	-255	-0-	322	1	818	2	N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	2716	-0-	-2520	-0-	483	1	2193	2	N	36					225
							40	9									
03	5797	X	3242	-0-	-2555	-0-	522	1	2680	2	N	36					261
							40	9									
04	5190	X	2422	-0-	-2768	-0-	621	1	1761	2	N	36	193	1			104
							40	9									
05	3007	X	2239	-0-	-768	-0-	738	1	1450	2	N	46					150
							51	9									
06	3150	X	1908	-0-	-1242	-0-	526	1	1340	2	N	38					188
							42	9									
07	3255	X	2257	-0-	-998	-0-	681	1	1545	2	N	28					216
							31	9									

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6566	X	6566	-0-	-0-	-0-	579	1	5830	2	N	143					262
							157	9									
03	6944	X	6883	-0-	-61	-0-	633	1	6096	2	N	140	187	1			215
							154	9									
04	6671	X	6671	-0-	-0-	-0-	664	1	5869	2	N	125	188	1			152
							138	9									
05	6944	X	6886	-0-	-58	-0-	681	1	6069	2	N	124	178	1			98
							136	9									
06	6900	X	6417	-0-	-483	-0-	617	1	5686	2	N	104					202
							114	9									
07	7130	X	6544	-0-	-586	-0-	666	1	5767	2	N	101	180	1			123
							111	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8092	X	7387	-0-	-705	-0-	1004	1	6237	2	N	133	392	1			469
							146	9									
03	8959	X	6651	-0-	-2308	-0-	1512	1	4941	2	N	180					649
							198	9									
04	8670	X	6833	-0-	-1837	-0-	1436	1	5181	2	N	196	376	1			469
							216	9									
05	8959	X	7290	-0-	-1669	-0-	1627	1	5477	2	N	169	370	1			268
							186	9									
06	8250	X	5897	-0-	-2353	-0-	1148	1	4589	2	N	145	180	1			233
							160	9									
07	8184	X	5862	-0-	-2322	-0-	1288	1	4340	2	N	213	192	1			254
							234	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37576	X	32944	-0-	-4632	-0-	1694	1	30595	2	N	595	584	1			367
							655	9									
03	41602	X	35974	-0-	-5628	-0-	2367	1	32901	2	N	642	760	1			249
							706	9									
04	40260	X	33805	-0-	-6455	-0-	2117	1	31058	2	N	573	559	1			263
							630	9									
05	39339	X	36086	-0-	-3253	-0-	2905	1	32555	2	N	569	578	1			254
							626	9									
06	35550	X	33585	-0-	-1965	-0-	2792	1	30229	2	N	513	418	1			349
							564	9									
07	36487	X	34198	-0-	-2289	-0-	2874	1	30788	2	N	487	571	1			265
							536	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					90
03	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					90
04	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					90
05	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					90
06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELM CREEK 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1640	X	1640	-0-	-0-	-0-	1640	2			N	-0-					63
03	1694	X	1694	-0-	-0-	-0-	1694	2			N	-0-					63
04	2122	X	2122	-0-	-0-	-0-	2122	2			N	-0-					63
05	2110	N	2110	-0-	-0-	-0-	2029	2	81	9	N	74					137
06	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2117	X	2117	-0-	-0-	-0-	2031	2	86	9	N	78					250
03	2666	X	2429	-0-	-237	-0-	2428	2	1	9	N	1	176	1			75
04	3000	N	3370	-0-	370	370	3370	2			N	-0-					75
05	3100	N	3240	-0-	140	510	3204	2	36	9	N	33					108
06	3000	N	3248	-0-	248	758	3248	2			N	-0-					108
07	0	N	NO RPT	-0-	-0-	758					N	NO RPT					108

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	X	694	-0-	-0-	-0-	694	2			N	-0-					198
03	1550	X	808	-0-	-742	-0-	804	2	4	9	N	4					202
04	2482	X	2482	-0-	-0-	-0-	2481	2	1	9	N	1					203
05	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					203
06	2085	N	2085	-0-	-0-	-0-	2085	2			N	-0-					203
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					212
03	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					212
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					212
05	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					212
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					212
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2435	X	2435	-0-	-0-	-0-	2422	2	13	9	N	12					345
03	2746	X	2746	-0-	-0-	-0-	2722	2	24	9	N	22					367
04	2705	X	2705	-0-	-0-	-0-	2638	2	67	9	N	61					428
05	2728	N	2728	-0-	-0-	-0-	2663	2	65	9	N	59					487
06	2526	N	2526	-0-	-0-	-0-	2525	2	1	9	N	1					488
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					488

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3012	X	3012	-0-	-0-	-0-	2995	2	17	9	N	15					118
03	3313	X	3313	-0-	-0-	-0-	3269	2	44	9	N	40					158
04	4013	X	4013	-0-	-0-	-0-	3976	2	37	9	N	34					192
05	3596	X	3512	-0-	-84	-0-	3467	2	45	9	N	41	175	1			58
06	2974	X	2974	-0-	-0-	-0-	2930	2	44	9	N	40					98
07	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					98

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	X	2049	-0-	-0-	-0-	2049	2			N	-0-					63
03	2108	X	1865	-0-	-243	-0-	1865	2			N	-0-					63
04	3335	X	3335	-0-	-0-	-0-	3256	2	79	9	N	72					135
05	3100	N	3277	-0-	177	177	3211	2	66	9	N	60					195
06	2653	N	2476	-0-	-177	-0-	2476	2			N	-0-					195
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	X	303	-0-	-0-	-0-	303	2			N	-0-					12
03	403	X	357	-0-	-46	-0-	357	2			N	-0-					12
04	844	X	844	-0-	-0-	-0-	758	2	86	9	N	78					90
05	864	X	864	-0-	-0-	-0-	864	2			N	-0-					90
06	944	X	944	-0-	-0-	-0-	944	2			N	-0-					90
07	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					90

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					105
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					105
04	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					105
05	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					105
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	621	2	6	9	N	5					263
03	744	N	744	-0-	-0-	-0-	705	2	39	9	N	35					298
04	848	N	848	-0-	-0-	-0-	813	2	35	9	N	32					330
05	1008	N	1008	-0-	-0-	-0-	811	2	197	9	N	179	354	1			155
06	859	N	859	-0-	-0-	-0-	859	2			N	-0-					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					122
03	3089	X	3089	-0-	-0-	-0-	3077	2	12	9	N	11					133
04	3812	X	3812	-0-	-0-	-0-	3722	2	90	9	N	82					215
05	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					215
06	4408	X	4408	-0-	-0-	-0-	4328	2	80	9	N	73	176	1			112
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					112

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	2			N	-0-					102
03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					102
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					102
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					102
06	739	N	739	-0-	-0-	-0-	739	2			N	-0-					102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					57
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	558	N	-0-	-0-	-558	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3563	X	3563	-0-	-0-	-0-	3461	2	102	9	N	93	178	1			167
03	4069	X	4069	-0-	-0-	-0-	3991	2	78	9	N	71	190	1			48
04	4060	X	4060	-0-	-0-	-0-	4060	2			N	-0-					48
05	4798	X	4798	-0-	-0-	-0-	4689	2	109	9	N	99					147
06	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					147
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					147

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					163
03	4309	X	4282	-0-	-27	-0-	4278	2	4	9	N	4					167
04	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					167
05	4850	X	4850	-0-	-0-	-0-	4850	2			N	-0-					167
06	4620	X	4620	-0-	-0-	-0-	4619	2	1	9	N	1					168
07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					168

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2161	X	2161	-0-	-0-	-0-	2157	2	4	9	N	4					257
03	2416	X	2416	-0-	-0-	-0-	2415	2	1	9	N	1					258
04	2723	X	2723	-0-	-0-	-0-	2691	2	32	9	N	29					287
05	2943	X	2943	-0-	-0-	-0-	2896	2	47	9	N	43					330
06	2783	X	2783	-0-	-0-	-0-	2699	2	84	9	N	76	193	1			213
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					213

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3097	X	3097	-0-	-0-	-0-	3080	2	17	9	N	15					357
03	3707	X	3707	-0-	-0-	-0-	3693	2	14	9	N	13					370
04	3915	X	3915	-0-	-0-	-0-	3896	2	19	9	N	17					387
05	3596	X	3419	-0-	-177	-0-	3377	2	42	9	N	38					425
06	2946	X	2946	-0-	-0-	-0-	2915	2	31	9	N	28					453
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					453

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					417
03	3517	X	3517	-0-	-0-	-0-	3514	2	3	9	N	3					420
04	3690	X	3690	-0-	-0-	-0-	3660	2	30	9	N	27					447
05	3975	X	3975	-0-	-0-	-0-	3969	2	6	9	N	5					452
06	3617	X	3617	-0-	-0-	-0-	3587	2	30	9	N	27	196	1			283
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					283

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					155
03	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					155
04	2339	X	2339	-0-	-0-	-0-	2339	2			N	-0-					155
05	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					155
06	2430	N	2430	-0-	-0-	-0-	2428	2	2	9	N	2					157
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1526	X	1526	-0-	-0-	-0-	1522	2	4	9	N	4					382
03	2063	X	2063	-0-	-0-	-0-	2062	2	1	9	N	1					383
04	1999	X	1999	-0-	-0-	-0-	1944	2	55	9	N	50					433
05	1803	N	1803	-0-	-0-	-0-	1786	2	17	9	N	15					448
06	1650	N	1477	-0-	-173	-0-	1425	2	52	9	N	47	202	1			293
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					293

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3350	X	3350	-0-	-0-	-0-	3318	2	32	9	N	29					197
03	3565	X	3565	-0-	-0-	-0-	3554	2	11	9	N	10					207
04	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					207
05	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					207
06	3999	X	3999	-0-	-0-	-0-	3773	2	226	9	N	205					412
07	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					412

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1905	X	1905	-0-	-0-	-0-	1892	2	13	9	N	12	190	1			100
03	2673	X	2673	-0-	-0-	-0-	2673	2			N	-0-					100
04	2895	X	2895	-0-	-0-	-0-	2895	2			N	-0-					100
05	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					100
06	2280	N	2199	-0-	-81	-0-	2050	2	149	9	N	135					235
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					147
03	2556	X	2556	-0-	-0-	-0-	2556	2			N	-0-					147
04	2393	X	2393	-0-	-0-	-0-	2393	2			N	-0-					147
05	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					147
06	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					147
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	X	1507	-0-	-0-	-0-	1507	2			N	-0-					183
03	1734	X	1734	-0-	-0-	-0-	1734	2			N	-0-					183
04	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					183
05	1488	N	1414	-0-	-74	-0-	1414	2			N	-0-					183
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					183
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					155
03	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					155
04	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					155
05	3131	X	2474	-0-	-657	-0-	2474	2			N	-0-					155
06	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					155
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					155

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2609	X	2609	-0-	-0-	-0-	2595	2	14	9	N	13					388
03	2732	X	2732	-0-	-0-	-0-	2717	2	15	9	N	14					402
04	3155	X	3155	-0-	-0-	-0-	3154	2	1	9	N	1					403
05	3935	X	3935	-0-	-0-	-0-	3913	2	22	9	N	20					423
06	3975	X	3975	-0-	-0-	-0-	3920	2	55	9	N	50					473
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					473

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3506	X	3506	-0-	-0-	-0-	3481	2	25	9	N	23					173
03	3906	X	3789	-0-	-117	-0-	3783	2	6	9	N	5					178
04	4100	X	4100	-0-	-0-	-0-	4098	2	2	9	N	2					180
05	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					180
06	3974	X	3974	-0-	-0-	-0-	3932	2	42	9	N	38					218
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					218

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7240	X	7240	-0-	-0-	-0-	7113	2	127	9	N	115	190	1			293
03	9293	X	9293	-0-	-0-	-0-	9133	2	160	9	N	145					438
04	7080	X	5631	-0-	-1449	-0-	5631	2			N	-0-					438
05	9408	X	9408	-0-	-0-	-0-	9156	2	252	9	N	229	387	1			280
06	7975	X	7975	-0-	-0-	-0-	7804	2	171	9	N	155					435
07	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					435

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3063	X	3063	-0-	-0-	-0-	3063	2			N	-0-					183
03	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					183
04	2576	X	2576	-0-	-0-	-0-	2576	2			N	-0-					183
05	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					183
06	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					183
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1194	N	1194	-0-	-0-	-0-	1186	2	8	9	N	7					108
03	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					108
04	1552	N	1552	-0-	-0-	-0-	1526	2	26	9	N	24					132
05	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					132
06	1576	N	1576	-0-	-0-	-0-	1545	2	31	9	N	28					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3688	X	3688	-0-	-0-	-0-	3649	2	39	9	N	35					165
03	4490	X	4490	-0-	-0-	-0-	4433	2	57	9	N	52					217
04	4165	X	4165	-0-	-0-	-0-	4164	2	1	9	N	1	170	1			48
05	4588	X	4236	-0-	-352	-0-	4234	2	2	9	N	2					50
06	4343	X	4343	-0-	-0-	-0-	4220	2	123	9	N	112					162
07	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					162

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4608	X	4608	-0-	-0-	-0-	4588	2	20	9	N	18					428
03	7192	X	5139	-0-	-2053	-0-	5111	2	28	9	N	25					453
04	7624	X	7624	-0-	-0-	-0-	7610	2	14	9	N	13	169	1			297
05	9420	X	9420	-0-	-0-	-0-	9282	2	138	9	N	125					422
06	8857	X	8857	-0-	-0-	-0-	8620	2	237	9	N	215					637
07	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					637

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	X	1516	-0-	-0-	-0-	1516	2			N	-0-					103
03	3379	X	3370	-0-	-9	-0-	3370	2			N	-0-					103
04	4843	X	4843	-0-	-0-	-0-	4813	2	30	9	N	27					130
05	4633	X	4633	-0-	-0-	-0-	4553	2	80	9	N	73					203
06	4253	X	4253	-0-	-0-	-0-	4192	2	61	9	N	55					258
07	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					258

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3427	X	3427	-0-	-0-	-0-	3418	2	9	9	N	8					158
03	3782	X	3708	-0-	-74	-0-	3691	2	17	9	N	15					173
04	4174	X	4174	-0-	-0-	-0-	4164	2	10	9	N	9					182
05	4738	X	4738	-0-	-0-	-0-	4605	2	133	9	N	121					303
06	4553	X	4553	-0-	-0-	-0-	4421	2	132	9	N	120					423
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					423

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3088	X	3088	-0-	-0-	-0-	3003	2	85	9	N	77					327
03	3333	X	3333	-0-	-0-	-0-	3260	2	73	9	N	66					393
04	3957	X	3957	-0-	-0-	-0-	3913	2	44	9	N	40					433
05	4051	X	4051	-0-	-0-	-0-	4036	2	15	9	N	14					447
06	3964	X	3964	-0-	-0-	-0-	3768	2	196	9	N	178					625
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					625

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3352	X	3352	-0-	-0-	-0-	3242	2	110	9	N	100					335
03	4247	X	4030	-0-	-217	-0-	4006	2	24	9	N	22					357
04	0	W	4663	-0-	4663	4663	4651	2	12	9	N	11					368
05	0	W	5154	-0-	5154	9817	5139	2	15	9	N	14					382
06	0	W	4744	-0-	4744	14561	4744	2			N	-0-					382
07	520	X	NO RPT	-0-	-520	14041					N	NO RPT					382

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3138	X	3138	-0-	-0-	-0-	3108	2	30	9	N	27					370
03	3766	X	3766	-0-	-0-	-0-	3714	2	52	9	N	47					417
04	0	W	3973	-0-	3973	3973	3973	2			N	-0-					417
05	0	W	4142	-0-	4142	8115	4136	2	6	9	N	5					422
06	0	W	4066	-0-	4066	12181	3950	2	116	9	N	105					527
07	0	W	NO RPT	-0-	-0-	12181					N	NO RPT					527

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	4004	-0-	-0-	-0-	3957	2	47	9	N	43					368
03	4464	X	4152	-0-	-312	-0-	4087	2	65	9	N	59					427
04	4903	X	4903	-0-	-0-	-0-	4850	2	53	9	N	48					475
05	5165	X	5165	-0-	-0-	-0-	5113	2	52	9	N	47					522
06	4871	X	4871	-0-	-0-	-0-	4864	2	7	9	N	6					528
07	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					528

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					45
03	3472	X	2720	-0-	-752	-0-	2720	2			N	-0-					45
04	3240	X	3152	-0-	-88	-0-	3152	2			N	-0-					45
05	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					45
06	5558	X	5558	-0-	-0-	-0-	5391	2	167	9	N	152					197
07	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					197

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3081	X	3081	-0-	-0-	-0-	3050	2	31	9	N	28					330
03	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					330
04	3960	X	3281	-0-	-679	-0-	3257	2	24	9	N	22					382
05	4030	X	3696	-0-	-334	-0-	3627	2	69	9	N	63					445
06	3923	X	3923	-0-	-0-	-0-	3766	2	157	9	N	143					588
07	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					588

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2478	X	2478	-0-	-0-	-0-	2477	2	1	9	N	1					218
03	4092	X	3509	-0-	-583	-0-	3509	2			N	-0-					218
04	3960	X	1699	-0-	-2261	-0-	1697	2	2	9	N	2					220
05	4034	X	4034	-0-	-0-	-0-	3791	2	243	9	N	221	366	1			75
06	4200	X	4200	-0-	-0-	-0-	4115	2	85	9	N	77					152
07	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					152

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4716	X	4716	-0-	-0-	-0-	4699	2	17	9	N	15					272
03	5081	X	5081	-0-	-0-	-0-	5048	2	33	9	N	30					302
04	0	W	4962	-0-	4962	4962	4856	2	106	9	N	96					398
05	0	W	5131	-0-	5131	10093	5072	2	59	9	N	54					452
06	0	W	4946	-0-	4946	15039	4943	2	3	9	N	3	180	1			275
07	568	X	NO RPT	-0-	-568	14471					N	NO RPT					275

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					147
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					147
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					147
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					147
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					147
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					147

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2899	X	2899	-0-	-0-	-0-	2809	2	90	9	N	82					282
03	5456	X	5298	-0-	-158	-0-	5298	2			N	-0-					282
04	5280	X	5271	-0-	-9	-0-	5271	2			N	-0-					282
05	7645	X	7645	-0-	-0-	-0-	7441	2	204	9	N	185	362	1			105
06	6428	X	6428	-0-	-0-	-0-	6428	2			N	-0-					105
07	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					105

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3756	X	3756	-0-	-0-	-0-	3717	2	39	9	N	35					255
03	4385	X	4385	-0-	-0-	-0-	4382	2	3	9	N	3					258
04	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					258
05	4662	X	4662	-0-	-0-	-0-	4658	2	4	9	N	4					262
06	4656	X	4656	-0-	-0-	-0-	4543	2	113	9	N	103					365
07	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					365

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7969	X	7969	-0-	-0-	-0-	7922	2	47	9	N	43					150
03	8742	X	8558	-0-	-184	-0-	8536	2	22	9	N	20					170
04	9540	X	9540	-0-	-0-	-0-	9516	2	24	9	N	22					192
05	9207	X	8881	-0-	-326	-0-	8880	2	1	9	N	1					193
06	9212	X	9212	-0-	-0-	-0-	8940	2	272	9	N	247					440
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					440

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4248	X	4248	-0-	-0-	-0-	4237	2	11	9	N	10					220
03	4708	X	4708	-0-	-0-	-0-	4633	2	75	9	N	68					288
04	4316	X	4316	-0-	-0-	-0-	4288	2	28	9	N	25					313
05	4154	X	4085	-0-	-69	-0-	4085	2			N	-0-					313
06	4079	X	4079	-0-	-0-	-0-	4079	2			N	-0-					313
07	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					313

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7283	X	7283	-0-	-0-	-0-	7263	2	20	9	N	18					345
03	8142	X	8142	-0-	-0-	-0-	8100	2	42	9	N	38					383
04	7726	X	7726	-0-	-0-	-0-	7535	2	191	9	N	174	389	1			168
05	7831	X	7831	-0-	-0-	-0-	7563	2	268	9	N	244					412
06	7271	X	7271	-0-	-0-	-0-	7183	2	88	9	N	80					492
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					492

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9396	X	9396	-0-	-0-	-0-	9284	2	112	9	N	102					392
03	10594	X	10594	-0-	-0-	-0-	10582	2	12	9	N	11					403
04	10036	X	10036	-0-	-0-	-0-	9955	2	81	9	N	74					477
05	10336	X	10336	-0-	-0-	-0-	10085	2	251	9	N	228	353	1			352
06	9379	X	9379	-0-	-0-	-0-	9234	2	145	9	N	132	192	1			292
07	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					292

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6689	X	6689	-0-	-0-	-0-	6678	2	11	9	N	10					438
03	7085	X	7085	-0-	-0-	-0-	7081	2	4	9	N	4					442
04	6799	X	6799	-0-	-0-	-0-	6787	2	12	9	N	11					453
05	6888	X	6888	-0-	-0-	-0-	6871	2	17	9	N	15					468
06	6471	X	6471	-0-	-0-	-0-	6471	2			N	-0-	188	1			280
07	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					280

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5643	X	5643	-0-	-0-	-0-	5628	2	15	9	N	14					237
03	6385	X	6385	-0-	-0-	-0-	6332	2	53	9	N	48					285
04	5430	X	5428	-0-	-2	-0-	5428	2			N	-0-					285
05	5425	X	5295	-0-	-130	-0-	5295	2			N	-0-					285
06	4161	X	4161	-0-	-0-	-0-	4161	2			N	-0-					285
07	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					285

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31449	X	31449	-0-	-0-	-0-	31331	2	118	9	N	107	401	1			418
03	33345	X	33345	-0-	-0-	-0-	33310	2	35	9	N	32					450
04	29757	X	29757	-0-	-0-	-0-	29757	2			N	-0-					450
05	29426	X	29426	-0-	-0-	-0-	29424	2	2	9	N	2					452
06	25894	X	25894	-0-	-0-	-0-	25676	2	218	9	N	198					650
07	21111	X	NO RPT	-0-	-21111	-0-					N	NO RPT					650

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20557	X	20557	-0-	-0-	-0-	20557	2			N	-0-					42
03	26567	X	21000	-0-	-5567	-0-	21000	2			N	-0-					42
04	24120	X	20629	-0-	-3491	-0-	20629	2			N	-0-					42
05	22179	X	22179	-0-	-0-	-0-	22179	2			N	-0-					42
06	21039	X	21039	-0-	-0-	-0-	21039	2			N	-0-					42
07	20274	X	NO RPT	-0-	-20274	-0-					N	NO RPT					42

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1211	-0-		-133	-0-	126	1	1079	2	N	5					170
								6	9									
03	1612	N	1237	-0-		-375	-0-	111	1	1111	2	N	14					184
								15	9									
04	1290	N	1241	-0-		-49	-0-	1218	2	23	9	N	21	169	1			36
05	1333	N	1272	-0-		-61	-0-	1261	2	11	9	N	10					46
06	1200	N	1185	-0-		-15	-0-	1163	2	22	9	N	20					66
07	1271	N	1260	-0-		-11	-0-	1239	2	21	9	N	19					85

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2070	N	2070	-0-		-0-	-0-	169	1	1890	2	N	10					63
								11	9									
03	2381	N	2381	-0-		-0-	-0-	137	1	2215	2	N	26					89
								29	9									
04	2190	N	2000	-0-		-190	-0-	30	1	1945	2	N	23					112
								25	9									
05	2263	N	2010	-0-		-253	-0-	31	1	1955	2	N	22					134
								24	9									
06	2190	N	1876	-0-		-314	-0-	30	1	1818	2	N	25					159
								28	9									
07	2077	N	1755	-0-		-322	-0-	31	1	1707	2	N	15					174
								17	9									

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2912	-0-		-0-	-0-	310	1	2558	2	N	40					202
								44	9									
03	3286	X	2853	-0-		-433	-0-	72	1	2746	2	N	32					234
								35	9									
04	3240	X	2764	-0-		-476	-0-	30	1	2672	2	N	56	180	1			110
								62	9									
05	3348	X	2989	-0-		-359	-0-	31	1	2936	2	N	20					130
								22	9									
06	3120	X	2840	-0-		-280	-0-	30	1	2782	2	N	25					155
								28	9									
07	3224	X	2819	-0-		-405	-0-	31	1	2778	2	N	9					164
								10	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1935	N	1935	-0-		-0-	-0-	248	1	1687	2	N	-0-					197
03	2170	N	1765	-0-		-405	-0-	113	1	1641	2	N	10					207
								11	9									
04	2130	N	1639	-0-		-491	-0-	1617	2	22	9	N	20	184	1			43
05	2139	N	1775	-0-		-364	-0-	1710	2	65	9	N	59					102
06	1733	N	1733	-0-		-0-	-0-	1733	2			N	-0-					102
*07	1821	N	1821	-0-		-0-	-0-	1782	2	39	9	N	35					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1794	N	1794	-0-		-0-	-0-	223	1	1535	2	N	33					117
								36	9									
03	2046	N	1980	-0-		-66	-0-	98	1	1860	2	N	20					137
								22	9									
04	1950	N	1624	-0-		-326	-0-	1606	2	18	9	N	16					153
05	1984	N	1705	-0-		-279	-0-	1696	2	9	9	N	8	95	1			66
06	1920	N	1555	-0-		-365	-0-	1555	2			N	-0-					66
*07	1799	N	1799	-0-		-0-	-0-	1737	2	62	9	N	56					122

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2001	-0-		-379	-0-	101	1	1900	2	N	-0-					54
03	2480	N	2198	-0-		-282	-0-	2185	2	13	9	N	12					66
04	2490	N	2153	-0-		-337	-0-	2147	2	6	9	N	5					71
05	2201	N	2152	-0-		-49	-0-	2141	2	11	9	N	10					81
06	2144	N	2144	-0-		-0-	-0-	2132	2	12	9	N	11					92
07	2232	N	2164	-0-		-68	-0-	2162	2	2	9	N	2					94

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3119	X	3119	-0-		-0-	-0-	266	1	2841	2	N	11					78
								12	9									
03	3007	X	2930	-0-		-77	-0-	132	1	2785	2	N	12					90
								13	9									
04	2910	X	2653	-0-		-257	-0-	2636	2	17	9	N	15					105
05	3007	X	2868	-0-		-139	-0-	2816	2	52	9	N	47					152
06	2910	X	2736	-0-		-174	-0-	2723	2	13	9	N	12					164
07	3007	X	2716	-0-		-291	-0-	2710	2	6	9	N	5					169

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2913	X	2913	-0-		-0-	-0-	53	1	2848	2	N	11					138
								12	9									
03	3198	X	3198	-0-		-0-	-0-	3190	2	8	9	N	7					145
04	2744	X	2744	-0-		-0-	-0-	2727	2	17	9	N	15					160
05	2885	X	2885	-0-		-0-	-0-	2867	2	18	9	N	16					176
06	2780	X	2780	-0-		-0-	-0-	2761	2	19	9	N	17					193
*07	2849	X	2849	-0-		-0-	-0-	2836	2	13	9	N	12	178	1			27

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-		-0-	-0-	282	1	2016	2	N	20					84
								22	9									
03	2728	N	2401	-0-		-327	-0-	181	1	2199	2	N	19					103
								21	9									
04	2670	N	2221	-0-		-449	-0-	2165	2	56	9	N	51	91	1			63
05	2573	N	2202	-0-		-371	-0-	2177	2	25	9	N	23					86
06	2310	N	2148	-0-		-162	-0-	2120	2	28	9	N	25	92	1			19
07	2294	N	1966	-0-		-328	-0-	1934	2	32	9	N	29					48

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2809	-0-	-103	-0-	282	1	2464	2	N	57	168	1			24
							63	9									
03	3224	X	2985	-0-	-239	-0-	181	1	2781	2	N	21					45
							23	9									
04	3090	X	2661	-0-	-429	-0-	2625	2	36	9	N	33					78
05	3193	X	2716	-0-	-477	-0-	2694	2	22	9	N	20					98
06	2652	X	2652	-0-	-0-	-0-	2624	2	28	9	N	25					123
*07	2627	X	2627	-0-	-0-	-0-	2616	2	11	9	N	10	82	1			51

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	-0-	168	1	1347	2	N	3					54
							3	9									
03	1643	N	1348	-0-	-295	-0-	121	1	1226	2	N	1					55
							1	9									
04	1410	N	1157	-0-	-253	-0-	1155	2	2	9	N	2					57
05	1674	N	1241	-0-	-433	-0-	40	1	1199	2	N	2					59
							2	9									
06	1290	N	1148	-0-	-142	-0-	1146	2	2	9	N	2					61
07	1209	N	1187	-0-	-22	-0-	1181	2	6	9	N	5					66

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	968	-0-	-488	-0-	10	1	947	2	N	10					47
							11	9									
03	1488	N	1000	-0-	-488	-0-	992	2	8	9	N	7					54
04	1350	N	1039	-0-	-311	-0-	1032	2	7	9	N	6					60
05	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10					70
06	1015	N	1015	-0-	-0-	-0-	996	2	19	9	N	17					87
07	1085	N	1025	-0-	-60	-0-	1016	2	9	9	N	8					95

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3433	-0-	-431	-0-	282	1	3104	2	N	43					109
							47	9									
03	4402	X	4168	-0-	-234	-0-	89	1	4056	2	N	21					130
							23	9									
04	4260	X	3228	-0-	-1032	-0-	3186	2	42	9	N	38					168
05	4402	X	3746	-0-	-656	-0-	3724	2	22	9	N	20					188
06	4140	X	3611	-0-	-529	-0-	3586	2	25	9	N	23	155	1			56
07	4154	X	3782	-0-	-372	-0-	3726	2	56	9	N	51					107

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					31
03	775	N	649	-0-	-126	-0-	645	2	4	9	N	4					35
04	570	N	522	-0-	-48	-0-	522	2			N	-0-					35
05	589	N	497	-0-	-92	-0-	494	2	3	9	N	3					38
06	630	N	437	-0-	-193	-0-	437	2			N	-0-					38
07	527	N	417	-0-	-110	-0-	414	2	3	9	N	3					41

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1472	N	1472	-0-	-0-	-0-	274	1	1198	2	N	-0-					91
03	1820	N	1820	-0-	-0-	-0-	181	1	1639	2	N	-0-					91
04	1500	N	1143	-0-	-357	-0-	1101	2	42	9	N	38	109	1			20
05	1643	N	1187	-0-	-456	-0-	1187	2			N	-0-					20
06	1770	N	1165	-0-	-605	-0-	1165	2			N	-0-					20
07	1178	N	1161	-0-	-17	-0-	1161	2			N	-0-					20

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	282	1	1047	2	N	4					94
							4	9									
03	1507	N	1507	-0-	-0-	-0-	181	1	1326	2	N	-0-					94
04	1500	N	1447	-0-	-53	-0-	1447	2			N	-0-					94
05	1488	N	1234	-0-	-254	-0-	1234	2			N	-0-					94
06	1470	N	1146	-0-	-324	-0-	1146	2			N	-0-					94
07	1488	N	1056	-0-	-432	-0-	1056	2			N	-0-					94

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	5136	-0-	-156	-0-	422	1	4686	2	N	25					62
							28	9									
03	5797	X	5211	-0-	-586	-0-	271	1	4886	2	N	49					111
							54	9									
04	5520	X	4619	-0-	-901	-0-	4568	2	51	9	N	46	92	1			65
05	5704	X	4748	-0-	-956	-0-	4704	2	44	9	N	40					105
06	4710	X	4544	-0-	-166	-0-	4507	2	37	9	N	34	80	1			59
07	4867	X	4607	-0-	-260	-0-	4568	2	39	9	N	35					94

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2844	X	2844	-0-	-0-	-0-	181	1	2642	2	N	19					80
							21	9									
03	3069	X	3013	-0-	-56	-0-	121	1	2867	2	N	23					103
							25	9									
04	2970	X	2857	-0-	-113	-0-	2836	2	21	9	N	19					122
05	3069	X	2920	-0-	-149	-0-	2895	2	25	9	N	23					145
06	2970	X	2928	-0-	-42	-0-	2911	2	17	9	N	15					160
07	3069	X	2912	-0-	-157	-0-	2890	2	22	9	N	20					180

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1954	N	1954	-0-	-0-	-0-	201	1	1729	2	N	22					181
							24	9									
03	2015	N	1817	-0-	-198	-0-	121	1	1655	2	N	37	196	1			22
							41	9									
04	1800	N	1751	-0-	-49	-0-	1731	2	20	9	N	18					40
05	2170	N	1773	-0-	-397	-0-	1769	2	4	9	N	4					44
06	1770	N	1695	-0-	-75	-0-	1662	2	33	9	N	30					74
07	1798	N	1654	-0-	-144	-0-	1626	2	28	9	N	25					99

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3159	X	3159	-0-	-0-	-0-	282	1	2855	2	N	20					73
							22	9									
03	3410	X	3075	-0-	-335	-0-	40	1	3012	2	N	21					94
							23	9									
04	3300	X	3013	-0-	-287	-0-	3000	2	13	9	N	12					106
05	3503	X	3179	-0-	-324	-0-	3127	2	52	9	N	47					153
06	3090	X	2602	-0-	-488	-0-	2585	2	17	9	N	15					168
07	3193	X	2999	-0-	-194	-0-	2986	2	13	9	N	12					180

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1573	-0-		-247	-0-	201	1	1351	2	N	19					92
								21	9									
03	2201	N	1772	-0-		-429	-0-	30	1	1732	2	N	9					101
								10	9									
04	2100	N	1916	-0-		-184	-0-	1902	2	14	9	N	13					114
05	2002	N	2002	-0-		-0-	-0-	1991	2	11	9	N	10					124
06	1945	N	1945	-0-		-0-	-0-	1924	2	21	9	N	19					143
07	1984	N	1956	-0-		-28	-0-	1944	2	12	9	N	11	54	1			100

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2659	-0-		-141	8212	161	1	2495	2	N	3					39
								3	9									
03	3100	N	2930	-0-		-170	8042	171	1	2758	2	N	1					40
								1	9									
04	3000	N	2685	-0-		-315	7727	2671	2	14	9	N	13					53
05	3100	N	2331	-0-		-769	6958	2328	2	3	9	N	3					56
06	3000	N	2461	-0-		-539	6419	2461	2			N	-0-					56
*07	3100	N	2491	-0-		-609	5810	2491	2			N	-0-					56

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3120	-0-		-100	-0-	282	1	2796	2	N	38					195
								42	9									
03	3627	X	3160	-0-		-467	-0-	90	1	3063	2	N	6	167	1			34
								7	9									
04	3630	X	1946	-0-		-1684	-0-	1943	2	3	9	N	3					37
05	3751	X	3300	-0-		-451	-0-	3228	2	72	9	N	65					102
06	3450	X	3335	-0-		-115	-0-	3294	2	41	9	N	37					139
07	3441	X	3295	-0-		-146	-0-	3275	2	20	9	N	18					157

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3739	-0-		-153	-0-	282	1	3371	2	N	78					166
								86	9									
03	4340	X	4026	-0-		-314	-0-	101	1	3830	2	N	86	196	1			56
								95	9									
04	4290	X	3729	-0-		-561	-0-	3684	2	45	9	N	41					97
05	4433	X	3854	-0-		-579	-0-	3779	2	75	9	N	68					165
06	4080	X	3637	-0-		-443	-0-	3595	2	42	9	N	38					203
07	4154	X	3626	-0-		-528	-0-	3587	2	39	9	N	35	189	1			49

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	N	2636	-0-		1136	14151	282	1	2309	2	N	41					170
								45	9									
03	3100	N	2652	-0-		-448	13703	80	1	2552	2	N	18					188
								20	9									
04	3000	N	2322	-0-		-678	13025	2321	2	1	9	N	1					189
05	3100	N	2201	-0-		-899	12126	2144	2	57	9	N	52	192	1			49
06	3000	N	2906	-0-		-94	12032	2822	2	84	9	N	76					125
*07	3100	N	2906	-0-		-194	11838	2870	2	36	9	N	33					158

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2883	X	2883	-0-		-0-	-0-	277	1	2554	2	N	47					135
								52	9									
03	3162	X	3012	-0-		-150	-0-	101	1	2858	2	N	48					183
								53	9									
04	3150	X	2582	-0-		-568	-0-	2538	2	44	9	N	40	196	1			27
05	3255	X	2590	-0-		-665	-0-	2578	2	12	9	N	11					38
06	3150	X	2511	-0-		-639	-0-	2472	2	39	9	N	35					73
07	3193	X	2762	-0-		-431	-0-	2708	2	54	9	N	49					122

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2479	N	2479	-0-		-0-	-0-	261	1	2218	2	N	-0-					38
03	2229	N	2229	-0-		-0-	-0-	181	1	2038	2	N	9					47
								10	9									
04	1740	N	1294	-0-		-446	-0-	1272	2	22	9	N	20					67
05	2759	N	1389	-0-		-1370	-0-	1382	2	7	9	N	6					73
06	2160	N	1319	-0-		-841	-0-	1307	2	12	9	N	11					84
07	1333	N	1299	-0-		-34	-0-	1292	2	7	9	N	6					90

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1913	-0-		-75	-0-	251	1	1660	2	N	2					45
								2	9									
03	2263	N	2212	-0-		-51	-0-	113	1	2062	2	N	34					79
								37	9									
04	2250	N	1932	-0-		-318	-0-	1876	2	56	9	N	51					130
05	2108	N	1999	-0-		-109	-0-	1966	2	33	9	N	30	101	1			59
06	2130	N	1930	-0-		-200	-0-	1930	2			N	-0-					59
07	1984	N	1901	-0-		-83	-0-	1901	2			N	-0-					59

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1707	N	1707	-0-		-0-	-0-	166	1	1513	2	N	25					63
								28	9									
03	2004	N	2004	-0-		-0-	-0-	121	1	1862	2	N	19					82
								21	9									
04	1841	N	1841	-0-		-0-	-0-	1816	2	25	9	N	23					105
05	1923	N	1923	-0-		-0-	-0-	1893	2	30	9	N	27					132
06	1950	N	1846	-0-		-104	-0-	1817	2	29	9	N	26					158
07	1891	N	1830	-0-		-61	-0-	1801	2	29	9	N	26					184

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3021	-0-		-171	-0-	282	1	2733	2	N	5					181
								6	9									
03	3534	X	2954	-0-		-580	-0-	55	1	2877	2	N	20					201
								22	9									
04	3360	X	2879	-0-		-481	-0-	2872	2	7	9	N	6	174	1			33
05	3472	X	2979	-0-		-493	-0-	2927	2	52	9	N	47	47	1			33
06	3360	X	2765	-0-		-595	-0-	2765	2			N	-0-					33
07	3348	X	2589	-0-		-759	-0-	2589	2			N	-0-					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2528	N	2528	-0-		-0-	-0-	310	1	2199	2	N	17	172	1			72
								19	9									
03	2561	N	2561	-0-		-0-	-0-	80	1	2472	2	N	8					80
								9	9									
04	2495	N	2495	-0-		-0-	-0-	30	1	2450	2	N	14					94
								15	9									
05	2563	N	2563	-0-		-0-	-0-	31	1	2470	2	N	56					150
								62	9									
06	2473	N	2473	-0-		-0-	-0-	30	1	2406	2	N	34					184
								37	9									
*07	2488	N	2488	-0-		-0-	-0-	31	1	2423	2	N	31					215
								34	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2561	-0-		2561	8694	282	1	2266	2	N	12					81
								13	9									
03	11367	X	2673	-0-		-8694	-0-	90	1	2563	2	N	18					99
								20	9									
04	3030	X	1802	-0-		-1228	-0-	1773	2	29	9	N	26					125
05	3131	X	2419	-0-		-712	-0-	2413	2	6	9	N	5					130
06	2910	X	2347	-0-		-563	-0-	2336	2	11	9	N	10					140
07	2821	X	2401	-0-		-420	-0-	2387	2	14	9	N	13					153

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2094	N	2094	-0-		-0-	-0-	122	1	1962	2	N	9					115
								10	9									
03	2325	N	2291	-0-		-34	-0-	72	1	2217	2	N	2					117
								2	9									
04	2400	N	2190	-0-		-210	-0-	2190	2			N	-0-					117
05	2325	N	2233	-0-		-92	-0-	2233	2			N	-0-					117
06	2220	N	2185	-0-		-35	-0-	2185	2			N	-0-					117
07	2263	N	2224	-0-		-39	-0-	2224	2			N	-0-					117

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3102	-0-		3102	10108	277	1	2771	2	N	49					110
								54	9									
03	13302	X	3194	-0-		-10108	-0-	181	1	2982	2	N	28					138
								31	9									
04	3600	X	2879	-0-		-721	-0-	2842	2	37	9	N	34	95	1			77
05	3720	X	3136	-0-		-584	-0-	3084	2	52	9	N	47					124
06	3330	X	2878	-0-		-452	-0-	2846	2	32	9	N	29					153
07	3441	X	2929	-0-		-512	-0-	2904	2	25	9	N	23	100	1			76

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3953	-0-		3953	13179	268	1	3653	2	N	29					105
								32	9									
03	16746	X	3567	-0-		-13179	-0-	80	1	3457	2	N	27					132
								30	9									
04	4020	X	3278	-0-		-742	-0-	3278	2			N	-0-					132
05	4154	X	3966	-0-		-188	-0-	3918	2	48	9	N	44					176
06	4620	X	2867	-0-		-1753	-0-	2838	2	29	9	N	26					202
07	4371	X	3765	-0-		-606	-0-	3732	2	33	9	N	30					232

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2690	-0-		2690	9038		282	1	2369	2	N	35					160
									39	9									
03	11764	X	2726	-0-		-9038	-0-		32	1	2692	2	N	2					162
									2	9									
04	3060	X	2700	-0-		-360	-0-		2664	2	36	9	N	33	176	1			19
05	3162	X	2425	-0-		-737	-0-		2408	2	17	9	N	15					34
06	3000	X	2495	-0-		-505	-0-		2481	2	14	9	N	13					47
07	2976	X	2469	-0-		-507	-0-		2454	2	15	9	N	14					61

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2086	-0-		-210	-0-		271	1	1815	2	N	-0-					48
03	2356	N	2250	-0-		-106	-0-		2222	2	28	9	N	25					73
04	2370	N	2227	-0-		-143	-0-		2220	2	7	9	N	6					79
05	2325	N	1952	-0-		-373	-0-		1952	2			N	-0-					79
06	2190	N	1966	-0-		-224	-0-		1949	2	17	9	N	15					94
07	2294	N	1957	-0-		-337	-0-		1948	2	9	9	N	8					102

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-		-0-	-0-		282	1	1022	2	N	13					146
									14	9									
03	1488	N	1237	-0-		-251	-0-		108	1	1121	2	N	7					153
									8	9									
04	1470	N	1057	-0-		-413	-0-		1050	2	7	9	N	6					159
05	1457	N	1105	-0-		-352	-0-		1060	2	45	9	N	41	175	1			25
06	1200	N	1037	-0-		-163	-0-		1025	2	12	9	N	11					36
07	1085	N	1044	-0-		-41	-0-		1030	2	14	9	N	13					49

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2317	N	2317	-0-		-0-	-0-		282	1	2018	2	N	15	161	1			29
									17	9									
03	2264	N	2264	-0-		-0-	-0-		181	1	2081	2	N	2					31
									2	9									
04	2460	N	1846	-0-		-614	-0-		1846	2			N	-0-					31
05	2573	N	1954	-0-		-619	-0-		1954	2			N	-0-					31
06	2190	N	2164	-0-		-26	-0-		2164	2			N	-0-					31
07	1922	N	1702	-0-		-220	-0-		1702	2			N	-0-					31

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1177	N	1177	-0-		-0-	-0-		282	1	895	2	N	-0-					100
03	1534	N	1534	-0-		-0-	-0-		181	1	1321	2	N	29					129
									32	9									
04	1440	N	1097	-0-		-343	-0-		1097	2			N	-0-	108	1			21
05	1574	N	1574	-0-		-0-	-0-		1554	2	20	9	N	18					39
06	1985	N	1985	-0-		-0-	-0-		1981	2	4	9	N	4					43
07	1147	N	859	-0-		-288	-0-		849	2	10	9	N	9					52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1753	-0-	-67	-0-	156	1	1558	2	N	35					157
							39	9									
03	1953	N	1812	-0-	-141	-0-	40	1	1740	2	N	29					186
							32	9									
04	1980	N	1848	-0-	-132	-0-	1845	2	3	9	N	3					189
05	2099	N	2099	-0-	-0-	-0-	60	1	1973	2	N	60	171	1			78
							66	9									
06	1899	N	1899	-0-	-0-	-0-	1874	2	25	9	N	23					101
07	1922	N	1863	-0-	-59	-0-	1860	2	3	9	N	3					104

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	282	1	733	2	N	8					53
							9	9									
03	1240	N	1020	-0-	-220	-0-	181	1	825	2	N	13					66
							14	9									
04	1230	N	845	-0-	-385	-0-	832	2	13	9	N	12					78
05	1147	N	867	-0-	-280	-0-	859	2	8	9	N	7					85
06	990	N	875	-0-	-115	-0-	866	2	9	9	N	8					93
*07	921	N	921	-0-	-0-	-0-	913	2	8	9	N	7					100

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1745	N	1745	-0-	-0-	-0-	282	1	1446	2	N	15					83
							17	9									
03	2015	N	1784	-0-	-231	-0-	181	1	1584	2	N	17					100
							19	9									
04	1920	N	1577	-0-	-343	-0-	1570	2	7	9	N	6	79	1			27
05	1922	N	1651	-0-	-271	-0-	1640	2	11	9	N	10					37
06	1740	N	1535	-0-	-205	-0-	1515	2	20	9	N	18					55
07	1643	N	1636	-0-	-7	-0-	1619	2	17	9	N	15					70

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2138	-0-	2138	7221	212	1	1926	2	N	-0-					68
03	9277	X	2056	-0-	-7221	-0-	82	1	1974	2	N	-0-					68
04	2190	X	1801	-0-	-389	-0-	1759	2	42	9	N	38					106
05	2800	N	2800	-0-	-0-	-0-	2785	2	15	9	N	14					120
06	2578	X	2578	-0-	-0-	-0-	2574	2	4	9	N	4	23	1			101
*07	2420	X	2420	-0-	-0-	-0-	2365	2	55	9	N	50					151

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	277	1	1101	2	N	8					48
							9	9									
03	1457	N	1386	-0-	-71	-0-	181	1	1203	2	N	2					50
							2	9									
04	1530	N	1110	-0-	-420	-0-	1110	2			N	-0-					50
05	1550	N	1143	-0-	-407	-0-	1143	2			N	-0-					50
06	1350	N	1040	-0-	-310	-0-	1040	2			N	-0-					50
07	1147	N	1027	-0-	-120	-0-	1023	2	4	9	N	4					54

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1895	N	1895	-0-	-0-	-0-	1892	2	3	9	N	3					99
03	1574	N	1574	-0-	-0-	-0-	35	1	1530	2	N	8					107
							9	9									
04	1440	N	1420	-0-	-20	-0-	1409	2	11	9	N	10					117
05	2108	N	1542	-0-	-566	-0-	1531	2	11	9	N	10					127
06	1530	N	1524	-0-	-6	-0-	1501	2	23	9	N	21					148
*07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					148

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3444	-0-	3444	9835	261	1	3099	2	N	76					142
							84	9									
03	12664	X	2829	-0-	-9835	-0-	181	1	2639	2	N	8	70	1			80
							9	9									
04	3120	X	2403	-0-	-717	-0-	2403	2			N	-0-					80
05	3534	X	2706	-0-	-828	-0-	2615	2	91	9	N	83					163
06	3240	X	2606	-0-	-634	-0-	2554	2	52	9	N	47	159	1			51
07	3348	X	2479	-0-	-869	-0-	2448	2	31	9	N	28					79

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2396	X	2396	-0-	-0-	-0-	2365	2	31	9	N	28					142
03	2406	N	2406	-0-	-0-	-0-	2365	2	41	9	N	37					179
04	2250	N	2145	-0-	-105	-0-	2117	2	28	9	N	25	130	5			74
05	2840	N	2840	-0-	-0-	-0-	2811	2	29	9	N	26					100
06	2872	N	2872	-0-	-0-	-0-	2839	2	33	9	N	30					130
*07	2902	N	2902	-0-	-0-	-0-	2880	2	22	9	N	20					150

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0-	-0-	717	2			N	-0-					85
03	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					85
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					85
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					85

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1951	-0-	-37	-0-	216	1	1733	2	N	2					106
							2	9									
03	2139	N	2023	-0-	-116	-0-	80	1	1943	2	N	-0-					106
04	1950	N	1831	-0-	-119	-0-	1829	2	2	9	N	2					108
05	2170	N	2011	-0-	-159	-0-	1977	2	34	9	N	31					139
06	2688	N	2688	-0-	-0-	-0-	2663	2	25	9	N	23					162
*07	2619	N	2619	-0-	-0-	-0-	2587	2	32	9	N	29					191

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3967	-0-	3967	12587	282	1	3590	2	N	86					144
							95	9									
03	16530	X	3943	-0-	-12587	-0-	89	1	3837	2	N	15					159
							17	9									
04	4230	X	3350	-0-	-880	-0-	3302	2	48	9	N	44					203
05	4402	X	4039	-0-	-363	-0-	3982	2	57	9	N	52	171	1			84
06	4020	X	3761	-0-	-259	-0-	3703	2	58	9	N	53					137
07	4154	X	4073	-0-	-81	-0-	4015	2	58	9	N	53					190

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-		-0-	-0-	191	1	1197	2	N	1					46
								1	9									
03	1922	N	1330	-0-		-592	-0-	111	1	1219	2	N	-0-					46
04	1500	N	1176	-0-		-324	-0-	1174	2	2	9	N	2					48
05	1550	N	1233	-0-		-317	-0-	1233	2			N	-0-					48
06	1290	N	1209	-0-		-81	-0-	10	1	1199	2	N	-0-					48
*07	1235	N	1235	-0-		-0-	-0-	1233	2	2	9	N	2					50

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

02	1415	N	1415	-0-		-0-	-0-	144	1	1270	2	N	1					52
								1	9									
03	1550	N	1314	-0-		-236	-0-	142	1	1170	2	N	2					54
								2	9									
04	1410	N	1238	-0-		-172	-0-	70	1	1160	2	N	7					61
								8	9									
05	1581	N	1321	-0-		-260	-0-	5	1	1305	2	N	10					71
								11	9									
06	1357	N	1357	-0-		-0-	-0-	1354	2	3	9	N	3					74
07	1271	N	1240	-0-		-31	-0-	1229	2	11	9	N	10					84

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

02	2736	N	2736	-0-		-0-	-0-	282	1	2425	2	N	26					58
								29	9									
03	2793	N	2793	-0-		-0-	-0-	181	1	2549	2	N	57					115
								63	9									
04	2640	N	2419	-0-		-221	-0-	2415	2	4	9	N	4	94	1			25
05	3038	N	2464	-0-		-574	-0-	2464	2			N	-0-					25
06	2700	N	2373	-0-		-327	-0-	2366	2	7	9	N	6					31
07	2511	N	2139	-0-		-372	-0-	2139	2			N	-0-					31

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

02	2753	N	2556	-0-		-197	-0-	422	1	2134	2	N	-0-					21
03	2883	N	2575	-0-		-308	-0-	271	1	2300	2	N	4					25
								4	9									
04	2940	X	2336	-0-		-604	-0-	2313	2	23	9	N	21					46
05	3038	X	2374	-0-		-664	-0-	2352	2	22	9	N	20					66
06	2940	X	2256	-0-		-684	-0-	2253	2	3	9	N	3					69
07	2821	X	2372	-0-		-449	-0-	2354	2	18	9	N	16	77	1			8

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

02	DLQ G-10		2720	-0-		2720	8888	282	1	2415	2	N	21					43
								23	9									
03	11750	X	2862	-0-		-8888	-0-	181	1	2659	2	N	20					63
								22	9									
04	3000	X	2514	-0-		-486	-0-	2490	2	24	9	N	22	60	1			25
05	3100	X	2630	-0-		-470	-0-	2604	2	26	9	N	24					49
06	3000	X	2514	-0-		-486	-0-	2504	2	10	9	N	9					58
07	3007	X	2356	-0-		-651	-0-	2348	2	8	9	N	7					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2742	-0-	-2	-0-	282	1	2459	2	N	1					80
							1	9									
03	3038	X	2770	-0-	-268	-0-	90	1	2672	2	N	7					87
							8	9									
04	2940	X	2772	-0-	-168	-0-	2736	2	36	9	N	33					120
05	3038	X	2570	-0-	-468	-0-	2556	2	14	9	N	13					133
06	3805	X	3805	-0-	-0-	-0-	3785	2	20	9	N	18					151
*07	4028	X	4028	-0-	-0-	-0-	4015	2	13	9	N	12					163

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2898	-0-	2898	9764	277	1	2615	2	N	5					95
							6	9									
03	12645	X	2881	-0-	-9764	-0-	181	1	2633	2	N	61					156
							67	9									
04	3450	X	2619	-0-	-831	-0-	2565	2	54	9	N	49	150	1			55
05	3565	X	2584	-0-	-981	-0-	2578	2	6	9	N	5					60
06	3450	X	2935	-0-	-515	-0-	2803	2	132	9	N	120					180
07	3224	X	2833	-0-	-391	-0-	2761	2	72	9	N	65	168	1			77

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5070	-0-	5070	16589	282	1	4769	2	N	17					104
							19	9									
03	21879	X	5290	-0-	-16589	-0-	40	1	5217	2	N	30					134
							33	9									
04	5490	X	5146	-0-	-344	-0-	5126	2	20	9	N	18					152
05	5673	X	5377	-0-	-296	-0-	5348	2	29	9	N	26					178
06	5166	X	5166	-0-	-0-	-0-	5130	2	36	9	N	33	60	1			151
07	5301	X	5257	-0-	-44	-0-	5240	2	17	9	N	15					166

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2587	-0-	2587	8551	282	1	2295	2	N	9					30
							10	9									
03	11404	X	2853	-0-	-8551	-0-	181	1	2660	2	N	11					41
							12	9									
04	2940	X	2537	-0-	-403	-0-	2479	2	58	9	N	53					94
05	3038	X	2583	-0-	-455	-0-	2564	2	19	9	N	17					111
06	2485	N	2485	-0-	-0-	-0-	2456	2	29	9	N	26	95	1			42
07	2511	N	2489	-0-	-22	-0-	2478	2	11	9	N	10					52

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3048	-0-	248	483	191	1	2857	2	N	-0-					70
03	3100	N	2668	-0-	-432	51	101	1	2567	2	N	-0-					70
04	2494	X	2443	-0-	-51	-0-	2441	2	2	9	N	2					72
05	2544	X	2544	-0-	-0-	-0-	2543	2	1	9	N	1					73
06	2452	X	2452	-0-	-0-	-0-	2452	2			N	-0-					73
*07	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2789	-0-		2789	9094	282	1	2466	2	N	37					128
								41	9									
03	11975	X	2881	-0-		-9094	-0-	40	1	2800	2	N	37					165
								41	9									
04	3060	X	2648	-0-		-412	-0-	2618	2	30	9	N	27					192
05	3162	X	2720	-0-		-442	-0-	2670	2	50	9	N	45	187	1			50
06	2790	X	2622	-0-		-168	-0-	2585	2	37	9	N	34					84
07	2883	X	2551	-0-		-332	-0-	2529	2	22	9	N	20					104

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-		-0-	-0-	191	1	1098	2	N	10					165
								11	9									
03	1227	N	1227	-0-		-0-	-0-	131	1	1084	2	N	11					176
								12	9									
04	981	N	981	-0-		-0-	-0-	975	2	6	9	N	5					181
05	946	N	946	-0-		-0-	-0-	936	2	10	9	N	9					190
06	887	N	887	-0-		-0-	-0-	870	2	17	9	N	15	164	1			41
*07	854	N	854	-0-		-0-	-0-	846	2	8	9	N	7					48

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1867	N	1867	-0-		-0-	-0-	166	1	1693	2	N	7					71
								8	9									
03	2077	N	1911	-0-		-166	-0-	111	1	1798	2	N	2					73
								2	9									
04	1920	N	1673	-0-		-247	-0-	1673	2			N	-0-					73
05	2077	N	1682	-0-		-395	-0-	1682	2			N	-0-					73
06	1860	N	1657	-0-		-203	-0-	1657	2			N	-0-					73
*07	1855	N	1855	-0-		-0-	-0-	70	1	1785	2	N	-0-					73

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3336	-0-		3336	10419	271	1	3059	2	N	5					127
								6	9									
03	13837	X	3418	-0-		-10419	-0-	181	1	3214	2	N	21					148
								23	9									
04	3570	X	2995	-0-		-575	-0-	2974	2	21	9	N	19	123	1			44
05	3689	X	3006	-0-		-683	-0-	3006	2			N	-0-					44
06	3570	X	2981	-0-		-589	-0-	2938	2	43	9	N	39					83
07	3689	X	2927	-0-		-762	-0-	2907	2	20	9	N	18					101

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2662	-0-		-82	-0-	282	1	2379	2	N	1					107
								1	9									
03	3038	X	2676	-0-		-362	-0-	181	1	2493	2	N	2					109
								2	9									
04	2940	X	2431	-0-		-509	-0-	2421	2	10	9	N	9	71	1			47
05	3038	X	2371	-0-		-667	-0-	2315	2	56	9	N	51	75	1			23
06	2940	X	2378	-0-		-562	-0-	2375	2	3	9	N	3					26
07	2945	X	2617	-0-		-328	-0-	2527	2	90	9	N	82					108

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1451	-0-	-173	-0-	191	1	1249	2	N	10					89
							11	9									
03	1900	N	1900	-0-	-0-	-0-	111	1	1766	2	N	21					110
							23	9									
04	1740	N	1573	-0-	-167	-0-	1569	2	4	9	N	4					114
05	1865	N	1865	-0-	-0-	-0-	30	1	1809	2	N	24					138
							26	9									
06	1740	N	1716	-0-	-24	-0-	1706	2	10	9	N	9					147
07	1612	N	1548	-0-	-64	-0-	1547	2	1	9	N	1					148

ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2719	X	2719	-0-	-0-	-0-	282	1	2419	2	N	16					158
							18	9									
03	2511	X	2464	-0-	-47	-0-	80	1	2356	2	N	25					183
							28	9									
04	2430	X	2237	-0-	-193	-0-	2219	2	18	9	N	16					199
05	2511	X	2248	-0-	-263	-0-	2228	2	20	9	N	18					217
06	2430	X	2229	-0-	-201	-0-	2166	2	63	9	N	57	171	1			103
07	2511	X	2100	-0-	-411	-0-	2079	2	21	9	N	19					122

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3113	-0-	3113	10119	282	1	2812	2	N	17					66
							19	9									
03	13198	X	3079	-0-	-10119	-0-	80	1	2984	2	N	14					80
							15	9									
04	3900	X	2761	-0-	-1139	-0-	2744	2	17	9	N	15					95
05	3565	X	3226	-0-	-339	-0-	3190	2	36	9	N	33					128
06	3536	X	3536	-0-	-0-	-0-	3471	2	65	9	N	59					187
*07	4347	X	4347	-0-	-0-	-0-	4301	2	46	9	N	42	176	1			53

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	N	1890	-0-	-0-	-0-	282	1	1565	2	N	39					135
							43	9									
03	2108	N	2001	-0-	-107	-0-	181	1	1778	2	N	38					173
							42	9									
04	2040	N	1655	-0-	-385	-0-	1629	2	26	9	N	24	161	1			36
05	2108	N	1474	-0-	-634	-0-	1398	2	76	9	N	69					105
06	1950	N	1508	-0-	-442	-0-	1486	2	22	9	N	20	84	1			41
*07	1982	N	1982	-0-	-0-	-0-	1932	2	50	9	N	45					86

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2416	N	2416	-0-	-0-	-0-	282	1	2095	2	N	35					112
							39	9									
03	1550	N	1538	-0-	-12	-0-	181	1	1355	2	N	2					114
							2	9									
04	1500	N	1397	-0-	-103	-0-	1371	2	26	9	N	24	89	1			49
05	1550	N	1524	-0-	-26	-0-	1518	2	6	9	N	5					54
06	1500	N	1103	-0-	-397	-0-	1099	2	4	9	N	4					58
*07	1739	N	1739	-0-	-0-	-0-	1705	2	34	9	N	31					89

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3527	-0-	3527	12220	282	1	3216	2	N	26					95
							29	9									
03	16662	X	4442	-0-	-12220	-0-	52	1	4284	2	N	96					191
							106	9									
04	4379	X	4379	-0-	-0-	-0-	4256	2	123	9	N	112	185	1			118
05	4108	X	4108	-0-	-0-	-0-	4028	2	80	9	N	73	140	1			51
06	4350	X	4136	-0-	-214	-0-	4136	2			N	-0-					51
07	4526	X	4206	-0-	-320	-0-	4114	2	92	9	N	84					135

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

02	1120	N	1033	-0-	-87	-0-	188	1	844	2	N	1					38
							1	9									
03	1364	N	1213	-0-	-151	-0-	142	1	1070	2	N	1					39
							1	9									
04	1410	N	1038	-0-	-372	-0-	30	1	989	2	N	17					56
							19	9									
05	1147	N	930	-0-	-217	-0-	18	1	906	2	N	5					61
							6	9									
06	1170	N	837	-0-	-333	-0-	834	2	3	9	N	3					64
07	1085	N	737	-0-	-348	-0-	737	2			N	-0-					64

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

02	1820	N	1793	-0-	-27	-0-	211	1	1558	2	N	22					92
							24	9									
03	2201	N	1502	-0-	-699	-0-	45	1	1449	2	N	7					99
							8	9									
04	2310	N	1774	-0-	-536	-0-	1774	2			N	-0-					99
05	1984	N	1891	-0-	-93	-0-	10	1	1844	2	N	34					133
							37	9									
06	1711	N	1711	-0-	-0-	-0-	30	1	1661	2	N	18					151
							20	9									
07	1829	N	1724	-0-	-105	-0-	1723	2	1	9	N	1	134	1			18

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

02	2800	N	2486	-0-	-314	2116	310	1	2168	2	N	7					188
							8	9									
03	3100	N	2234	-0-	-866	1250	71	1	2143	2	N	18					206
							20	9									
04	3000	N	2023	-0-	-977	273	30	1	1983	2	N	9	184	1			31
							10	9									
05	2318	N	2045	-0-	-273	-0-	31	1	1995	2	N	17					48
							19	9									
06	2000	N	2000	-0-	-0-	-0-	30	1	1933	2	N	34					82
							37	9									
*07	1961	N	1961	-0-	-0-	-0-	31	1	1911	2	N	17	3	8			96
							19	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2151	-0-		-33	-0-	282	1	1854	2	N	14					195
								15	9									
03	2356	N	1925	-0-		-431	-0-	80	1	1824	2	N	19	189	1			25
								21	9									
04	2340	N	2056	-0-		-284	-0-	2044	2	12	9	N	11					36
05	2387	N	2060	-0-		-327	-0-	2060	2			N	-0-					36
06	1912	N	1912	-0-		-0-	-0-	1899	2	13	9	N	12					48
*07	2163	N	2163	-0-		-0-	-0-	2146	2	17	9	N	15					63

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2511	X	2511	-0-		-0-	-0-	282	1	2220	2	N	8					86
								9	9									
03	2636	X	2636	-0-		-0-	-0-	80	1	2538	2	N	16					102
								18	9									
04	2474	X	2474	-0-		-0-	-0-	2457	2	17	9	N	15					117
05	2236	X	2236	-0-		-0-	-0-	2234	2	2	9	N	2					119
06	2262	X	2262	-0-		-0-	-0-	2248	2	14	9	N	13					132
*07	2265	N	2265	-0-		-0-	-0-	2254	2	11	9	N	10					142

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1202	N	1202	-0-		-0-	-0-	166	1	1033	2	N	3					56
								3	9									
03	1426	N	1112	-0-		-314	-0-	111	1	1001	2	N	-0-					56
04	1350	N	958	-0-		-392	-0-	956	2	2	9	N	2					58
05	1333	N	942	-0-		-391	-0-	942	2			N	-0-					58
06	1080	N	920	-0-		-160	-0-	920	2			N	-0-					58
07	992	N	864	-0-		-128	-0-	864	2			N	-0-					58

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2288	N	2288	-0-		-0-	-0-	209	1	2072	2	N	6					114
								7	9									
03	2623	N	2623	-0-		-0-	-0-	152	1	2471	2	N	-0-					114
04	2428	N	2428	-0-		-0-	-0-	30	1	2397	2	N	1					115
								1	9									
05	2648	N	2648	-0-		-0-	-0-	81	1	2558	2	N	8					123
								9	9									
06	2316	N	2316	-0-		-0-	-0-	21	1	2285	2	N	9					132
								10	9									
07	2077	N	1196	-0-		-881	-0-	9	1	1187	2	N	-0-					132

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3069	-0-		3069	10497	310	1	2759	2	N	-0-					79
03	13393	X	2896	-0-		-10497	-0-	83	1	2813	2	N	-0-					79
04	3555	X	3555	-0-		-0-	-0-	30	1	3480	2	N	41					120
								45	9									
05	3701	X	3701	-0-		-0-	-0-	31	1	3591	2	N	72					192
								79	9									
06	3385	X	3385	-0-		-0-	-0-	30	1	3329	2	N	24	179	1			37
								26	9									
07	3317	X	2966	-0-		-351	-0-	31	1	2935	2	N	-0-					37

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2131	-0-	-81	-0-	277	1	1848	2	N	5					109
							6	9									
03	2573	N	2204	-0-	-369	-0-	37	1	2147	2	N	18					127
							20	9									
04	2550	N	2230	-0-	-320	-0-	2197	2	33	9	N	30					157
05	2356	N	2299	-0-	-57	-0-	2260	2	39	9	N	35	181	1			11
06	2130	N	1826	-0-	-304	-0-	1816	2	10	9	N	9					20
07	2294	N	1461	-0-	-833	-0-	1458	2	3	9	N	3					23

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	N	1704	-0-	-0-	-0-	271	1	1392	2	N	37					139
							41	9									
03	2077	N	2018	-0-	-59	-0-	181	1	1817	2	N	18	116	1			41
							20	9									
04	2010	N	1598	-0-	-412	-0-	1587	2	11	9	N	10					51
05	1897	N	1897	-0-	-0-	-0-	1873	2	24	9	N	22					73
06	1950	N	1699	-0-	-251	-0-	1675	2	24	9	N	22	59	1			36
*07	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					36

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4115	-0-	4115	13030	282	1	3805	2	N	25					156
							28	9									
03	17248	X	4218	-0-	-13030	-0-	90	1	4108	2	N	18					174
							20	9									
04	4410	X	3672	-0-	-738	-0-	3665	2	7	9	N	6					180
05	4557	X	3491	-0-	-1066	-0-	3481	2	10	9	N	9					189
06	3930	X	3658	-0-	-272	-0-	3645	2	13	9	N	12	137	1			64
07	4061	X	3545	-0-	-516	-0-	3536	2	9	9	N	8					72

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2435	-0-	-365	3350	282	1	2114	2	N	35					108
							39	9									
03	3100	N	2098	-0-	-1002	2348	80	1	2015	2	N	3					111
							3	9									
04	2944	N	596	-0-	-2348	-0-	585	2	11	9	N	10					121
05	1488	N	1462	-0-	-26	-0-	1431	2	31	9	N	28					149
06	1931	N	1931	-0-	-0-	-0-	1903	2	28	9	N	25					174
*07	1937	N	1937	-0-	-0-	-0-	1915	2	22	9	N	20					194

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	191	1	941	2	N	3					59
							3	9									
03	1271	N	1235	-0-	-36	-0-	111	1	1116	2	N	7					66
							8	9									
04	1170	N	1003	-0-	-167	-0-	989	2	14	9	N	13					79
05	1271	N	1086	-0-	-185	-0-	41	1	1041	2	N	4					83
							4	9									
06	1200	N	1077	-0-	-123	-0-	1047	2	30	9	N	27					110
*07	1074	N	1074	-0-	-0-	-0-	1059	2	15	9	N	14					124

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4429	-0-		4429	14988	282	1	4110	2	N	34					211
								37	9									
03	20225	X	5237	-0-		-14988	-0-	238	1	4932	2	N	61	185	1			87
								67	9									
04	5315	X	5315	-0-		-0-	-0-	5243	2	72	9	N	65					152
05	5300	X	5300	-0-		-0-	-0-	5191	2	109	9	N	99	167	1			84
06	5070	X	4238	-0-		-832	-0-	4207	2	31	9	N	28					112
07	5487	X	5039	-0-		-448	-0-	4985	2	54	9	N	49					161

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3454	-0-		3454	11668	282	1	3147	2	N	23					106
								25	9									
03	15358	X	3690	-0-		-11668	-0-	101	1	3566	2	N	21					127
								23	9									
04	3930	X	3344	-0-		-586	-0-	3312	2	32	9	N	29					156
05	4061	X	3557	-0-		-504	-0-	3523	2	34	9	N	31					187
06	3450	X	3357	-0-		-93	-0-	3349	2	8	9	N	7					194
07	3565	X	3265	-0-		-300	-0-	3264	2	1	9	N	1	173	1			22

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		4724	-0-		4724	12388	287	1	4398	2	N	35					120
								39	9									
03	17631	X	5243	-0-		-12388	-0-	181	1	5028	2	N	31					151
								34	9									
04	4850	X	4850	-0-		-0-	-0-	4775	2	75	9	N	68					219
05	4971	X	4971	-0-		-0-	-0-	4905	2	66	9	N	60	185	1			94
06	4800	X	4663	-0-		-137	-0-	4600	2	63	9	N	57					151
07	4960	X	4863	-0-		-97	-0-	4767	2	96	9	N	87	185	1			53

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5037	-0-		5037	16339	282	1	4707	2	N	44					166
								48	9									
03	21680	X	5341	-0-		-16339	-0-	52	1	5210	2	N	72	195	1			43
								79	9									
04	5520	X	5060	-0-		-460	-0-	4971	2	89	9	N	81					124
05	5704	X	5215	-0-		-489	-0-	5119	2	96	9	N	87					211
06	5160	X	4952	-0-		-208	-0-	4902	2	50	9	N	45	180	1			76
07	5332	X	4980	-0-		-352	-0-	4899	2	81	9	N	74					150

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5313	-0-		5313	17836	282	1	4997	2	N	31					193
								34	9									
03	23670	X	5834	-0-		-17836	-0-	80	1	5698	2	N	51	188	1			56
								56	9									
04	6120	X	5385	-0-		-735	-0-	5340	2	45	9	N	41					97
05	6324	X	5258	-0-		-1066	-0-	5214	2	44	9	N	40					137
06	5670	X	4688	-0-		-982	-0-	4663	2	25	9	N	23					160
07	5859	X	5131	-0-		-728	-0-	5086	2	45	9	N	41					201

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3972	-0-	3972	15349	277	1	3685	2	N	9					36
							10	9									
03	20789	X	5440	-0-	-15349	-0-	312	1	5117	2	N	10					46
							11	9									
04	5730	X	5232	-0-	-498	-0-	302	1	4922	2	N	7					53
							8	9									
05	5921	X	5418	-0-	-503	-0-	312	1	5084	2	N	20					73
							22	9									
06	4759	X	4759	-0-	-0-	-0-	10	1	4729	2	N	18					91
							20	9									
*07	4823	X	4823	-0-	-0-	-0-	4769	2	54	9	N	49					140

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5769	-0-	5769	19914	282	1	5439	2	N	44					106
							48	9									
03	25329	X	5415	-0-	-19914	-0-	80	1	5279	2	N	51					157
							56	9									
04	6900	X	6413	-0-	-487	-0-	6345	2	68	9	N	62					219
05	7130	X	6632	-0-	-498	-0-	6581	2	51	9	N	46	179	1			86
06	6540	X	6514	-0-	-26	-0-	6380	2	134	9	N	122					208
07	6634	X	6471	-0-	-163	-0-	6388	2	83	9	N	75					283

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		5059	-0-	5059	16837	282	1	4754	2	N	21					96
							23	9									
03	22555	X	5718	-0-	-16837	-0-	181	1	5448	2	N	81					177
							89	9									
04	5460	X	5239	-0-	-221	-0-	5120	2	119	9	N	108	179	1			106
05	5642	X	5404	-0-	-238	-0-	5323	2	81	9	N	74	104	1			76
06	5370	X	4322	-0-	-1048	-0-	4247	2	75	9	N	68					144
07	5549	X	3855	-0-	-1694	-0-	3728	2	127	9	N	115	88	1			171

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3338	-0-	3338	9485	256	1	3064	2	N	16					109
							18	9									
03	12309	X	2824	-0-	-9485	-0-	181	1	2601	2	N	38					147
							42	9									
04	3150	X	2477	-0-	-673	-0-	2457	2	20	9	N	18	109	1			56
05	3410	X	2806	-0-	-604	-0-	231	1	2551	2	N	22					78
							24	9									
06	2520	X	2495	-0-	-25	-0-	10	1	2460	2	N	23					101
							25	9									
07	2604	X	2575	-0-	-29	-0-	2552	2	23	9	N	21					122

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2659	-0-	2659	10682	257	1	2379	2	N	21					140
							23	9									
03	13461	X	2779	-0-	-10682	-0-	80	1	2685	2	N	13					153
							14	9									
04	3630	X	2524	-0-	-1106	-0-	2510	2	14	9	N	13					166
05	3751	X	3472	-0-	-279	-0-	3391	2	81	9	N	74					240
06	3132	X	3132	-0-	-0-	-0-	3099	2	33	9	N	30	190	1			80
*07	3374	X	3374	-0-	-0-	-0-	3341	2	33	9	N	30					110

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3822	-0-	3822	12208	282	1	3512	2	N	25					251
							28	9									
03	16315	X	4107	-0-	-12208	-0-	52	1	4003	2	N	47	187	1			111
							52	9									
04	4200	X	3885	-0-	-315	-0-	3841	2	44	9	N	40					151
05	4247	X	3947	-0-	-300	-0-	3894	2	53	9	N	48					199
06	3900	X	3767	-0-	-133	-0-	3752	2	15	9	N	14	184	1			29
07	4030	X	3655	-0-	-375	-0-	3640	2	15	9	N	14					43

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2613	N	2613	-0-	-0-	-0-	282	1	2312	2	N	17					50
							19	9									
03	2666	N	2454	-0-	-212	-0-	181	1	2251	2	N	20					70
							22	9									
04	2580	N	2138	-0-	-442	-0-	2107	2	31	9	N	28	83	1			15
05	2666	N	2155	-0-	-511	-0-	2155	2			N	-0-					15
06	2370	N	2066	-0-	-304	-0-	2065	2	1	9	N	1					16
07	2201	N	1876	-0-	-325	-0-	1875	2	1	9	N	1					17

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2621	-0-	2621	9082	277	1	2252	2	N	84					144
							92	9									
03	12020	X	2938	-0-	-9082	-0-	181	1	2698	2	N	54					198
							59	9									
04	3907	X	3907	-0-	-0-	-0-	3838	2	69	9	N	63	168	1			93
05	3383	X	3383	-0-	-0-	-0-	3374	2	9	9	N	8					101
06	3942	X	3942	-0-	-0-	-0-	3877	2	65	9	N	59	109	1			51
07	4030	X	3916	-0-	-114	-0-	3866	2	50	9	N	45					96

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23436	X	22629	-0-	-807	-0-	392	1	21943	2	N	267	347	1			167
							294	9									
03	25947	X	20818	-0-	-5129	-0-	20515	2	303	9	N	275	380	1			62
04	25110	X	22577	-0-	-2533	-0-	22245	2	332	9	N	302	190	1			174
05	25947	X	19367	-0-	-6580	-0-	95	1	19023	2	N	226	177	1			223
							249	9									
06	24180	X	22493	-0-	-1687	-0-	22238	2	255	9	N	232	359	1			96
*07	26813	X	26813	-0-	-0-	-0-	26443	2	370	9	N	336	376	1			56

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3986	-0-	3986	13521	282	1	3668	2	N	33					153
							36	9									
03	17463	X	3942	-0-	-13521	-0-	80	1	3832	2	N	27					180
							30	9									
04	4483	X	4483	-0-	-0-	-0-	161	1	4263	2	N	54	176	1			58
							59	9									
05	4464	X	4454	-0-	-10	-0-	111	1	4325	2	N	16					74
							18	9									
06	3809	X	3809	-0-	-0-	-0-	3779	2	30	9	N	27					101
*07	3983	X	3983	-0-	-0-	-0-	3943	2	40	9	N	36					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		22355	-0-	22355	74146	1014	1	20859	2	N	438	372	1			350
							482	9									
03	98239	X	24093	-0-	-74146	-0-	1086	1	22516	2	N	446	553	1			243
							491	9									
04	24120	X	21806	-0-	-2314	-0-	262	1	21025	2	N	472	535	1			180
							519	9									
05	24924	X	22265	-0-	-2659	-0-	21800	2	465	9	N	423	383	1			220
06	21660	X	21471	-0-	-189	-0-	21063	2	408	9	N	371	374	1			217
07	22382	X	21460	-0-	-922	-0-	21042	2	418	9	N	380	380	1	1	8	216

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2743	-0-	2743	10035	286	1	2455	2	N	2					77
							2	9									
03	13313	X	3278	-0-	-10035	-0-	212	1	3038	2	N	25					102
							28	9									
04	3420	X	3008	-0-	-412	-0-	30	1	2969	2	N	8	77	1			33
							9	9									
05	3534	X	3044	-0-	-490	-0-	31	1	3013	2	N	-0-					33
06	3600	X	2900	-0-	-700	-0-	30	1	2848	2	N	20					53
							22	9									
07	3286	X	2938	-0-	-348	-0-	31	1	2859	2	N	44					97
							48	9									

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		20734	-0-	20734	69681	422	1	20064	2	N	225	178	1			314
							248	9									
03	92205	X	22524	-0-	-69681	-0-	452	1	21756	2	N	287	367	1			234
							316	9									
04	22710	X	20592	-0-	-2118	-0-	118	1	20165	2	N	281	384	1			131
							309	9									
05	23467	X	20844	-0-	-2623	-0-	20512	2	332	9	N	302	190	1			243
06	21180	X	19446	-0-	-1734	-0-	19157	2	289	9	N	263	349	1			157
07	21886	X	19049	-0-	-2837	-0-	18798	2	251	9	N	228	192	1			193

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41132	X	31157	-0-	-9975	-0-	1361	1	29266	2	N	482	555	1			277
							530	9									
03	45539	X	33390	-0-	-12149	-0-	1808	1	31183	2	N	363	553	1			87
							399	9									
04	43740	X	29815	-0-	-13925	-0-	1750	1	27749	2	N	287	189	1			185
							316	9									
05	41323	X	31058	-0-	-10265	-0-	1808	1	28934	2	N	287	362	1			110
							316	9									
06	30390	X	28219	-0-	-2171	-0-	1750	1	26201	2	N	244	187	1			167
							268	9									
07	31403	X	27797	-0-	-3606	-0-	1707	1	25845	2	N	223	164	1			226
							245	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99120	X	58353	-0-	-40767	-0-	799	1	56210	2	N	1222	1289	1			364
							1344	9									
03	94333	X	61725	-0-	-32608	-0-	746	1	59640	2	N	1217	1173	1			408
							1339	9									
04	81120	X	55696	-0-	-25424	-0-	704	1	53802	2	N	1082	1139	1			351
							1190	9									
05	75826	X	54496	-0-	-21330	-0-	53376	2	1120	9	N	1018	1112	1			257
06	55470	X	50271	-0-	-5199	-0-	49283	2	988	9	N	898	752	1			403
07	57319	X	48874	-0-	-8445	-0-	47898	2	976	9	N	887	764	1			526

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72044	X	50580	-0-	-21464	-0-	691	1	49403	2	N	442	549	1			200
							486	9									
03	74927	X	54601	-0-	-20326	-0-	1035	1	52645	2	N	837	745	1			292
							921	9									
04	67380	X	60947	-0-	-6433	-0-	724	1	59310	2	N	830	759	1			363
							913	9									
05	62930	X	46794	-0-	-16136	-0-	748	1	45344	2	N	638	760	1			241
							702	9									
06	47610	X	42434	-0-	-5176	-0-	724	1	41003	2	N	643	764	1			120
							707	9									
07	49197	X	41323	-0-	-7874	-0-	458	1	40158	2	N	643	568	1			195
							707	9									

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155288	X	77903	-0-	-77385	-0-	431	1	76082	2	N	1264	1205	1			263
							1390	9									
03	131006	X	86374	-0-	-44632	-0-	748	1	84009	2	N	1470	1346	1			387
							1617	9									
04	109710	X	50047	-0-	-59663	-0-	483	1	48958	2	N	551	763	1			175
							606	9									
05	102145	X	73235	-0-	-28910	-0-	748	1	71713	2	N	704	663	1			216
							774	9									
06	78570	X	65623	-0-	-12947	-0-	1448	1	63495	2	N	618	559	1			275
							680	9									
07	81189	X	62757	-0-	-18432	-0-	1352	1	60793	2	N	556	761	1			70
							612	9									

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17808	X	15920	-0-	-1888	-0-	548	1	15101	2	N	246	177	1			191
							271	9									
03	19313	X	16934	-0-	-2379	-0-	161	1	16486	2	N	261	191	1			261
							287	9									
04	18660	X	15990	-0-	-2670	-0-	302	1	15396	2	N	265	194	1			332
							292	9									
05	18755	X	16249	-0-	-2506	-0-	312	1	15644	2	N	266	334	1			264
							293	9									
06	0	W	15466	-0-	15466	15466	297	1	14968	2	N	183	167	1			280
							201	9									
07	0	W	15704	-0-	15704	31170	312	1	15115	2	N	252	342	1			190
							277	9									

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	R	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	151	R	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	177	R	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	228	R	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	244	R	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*07	293	R	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	427	-0-	-189	-0-	426	3	1	4	N	-0-					70
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					70
04	990	N	584	-0-	-406	-0-	584	3			N	-0-					70
05	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					70
06	930	N	735	-0-	-195	-0-	735	3			N	-0-					70
07	589	N	574	-0-	-15	-0-	574	3			N	-0-	14	5			56

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	84	-0-	-28	-0-	84	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	576	-0-	-68	-0-	576	2			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	690	N	508	-0-	-182	-0-	508	2			N	-0-					-0-
07	744	N	639	-0-	-105	-0-	639	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
04	1170	N	930	-0-	-240	-0-	930	2			N	-0-					-0-
05	1333	N	980	-0-	-353	-0-	980	2			N	-0-					-0-
06	1110	N	914	-0-	-196	-0-	914	2			N	-0-					-0-
07	961	N	836	-0-	-125	-0-	836	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	56	1	56	2	N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	62	1	75	2	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	39	1	78	2	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	56	1	72	2	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	52	1	52	2	N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					38
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					38
04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					38
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					38
*06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

02	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	148						Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

02	952	N	819	-0-	-133	-0-	819	2			N	-0-					-0-
03	1054	N	805	-0-	-249	-0-	805	2			N	-0-					-0-
04	990	N	918	-0-	-72	-0-	918	2			N	-0-					-0-
05	899	N	880	-0-	-19	-0-	880	2			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
07	961	N	953	-0-	-8	-0-	953	2			N	-0-					-0-

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

02	3165	X	3165	-0-	-0-	-0-	252	1	2913	2	Y	-0-					-0-
03	3596	X	3547	-0-	-49	-0-	279	1	3268	2	Y	-0-					-0-
04	3480	X	3400	-0-	-80	-0-	268	1	3132	2	Y	-0-					-0-
05	3596	X	3416	-0-	-180	-0-	279	1	3137	2	Y	-0-					-0-
06	3480	X	3188	-0-	-292	-0-	270	1	2918	2	Y	-0-					-0-
*07	3392	X	3392	-0-	-0-	-0-	276	1	3116	2	Y	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

02	728	N	725	-0-	-3	-0-	725	2			N	-0-					81
03	713	N	30	-0-	-683	-0-	30	2			N	-0-					81
04	870	N	307	-0-	-563	-0-	307	2			N	-0-					81
05	806	N	604	-0-	-202	-0-	604	2			N	-0-					81
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					81
*07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					81

ENERVEST OPERATING, L.L.C. 252131
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

02	1428	N	1312	-0-	-116	-0-	1312	2			N	-0-					40
03	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					40
04	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					40
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					40
06	1470	N	1459	-0-	-11	-0-	1459	2			N	-0-					40
*07	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					40

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					80
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					80
04	354	N	354	-0-	-0-	-0-	354	2			N	-0-					80
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					80
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					80
*07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					80

FOUR STAR OIL AND GAS COMPANY 280606
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1963	-0-	-361	-0-	1963	3			N	-0-					-0-
03	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
05	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
06	2430	N	2393	-0-	-37	-0-	2393	3			N	-0-					-0-
07	2635	N	2489	-0-	-146	-0-	2489	3			N	-0-					-0-

FURR, ROY ESTATE OF 291595
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	554	N	554	-0-	-0-	-0-	554	2			N	-0-					154
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					154
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					154
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					154
06	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					154
07	868	N	839	-0-	-29	-0-	839	2			N	-0-					154

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33	-0-	10	1	265	2	N	-0-					85
03	341	N	338	-0-	-3	-0-	10	1	328	2	N	-0-					85
04	314	N	314	-0-	-0-	-0-	10	1	304	2	N	-0-					85
05	321	N	321	-0-	-0-	-0-	10	1	311	2	N	-0-					85
06	330	N	317	-0-	-13	-0-	10	1	307	2	N	-0-					85
*07	320	N	320	-0-	-0-	-0-	10	1	310	2	N	-0-					85

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	706	-0-	-582	-0-	280	1	426	3	N	-0-					48
03	1333	N	866	-0-	-467	-0-	279	1	587	3	N	-0-					48
04	1080	N	782	-0-	-298	-0-	270	1	512	2	N	-0-					48
05	915	N	915	-0-	-0-	-0-	279	1	636	2	N	-0-					48
06	883	N	883	-0-	-0-	-0-	270	1	613	2	N	-0-					48
07	806	N	666	-0-	-140	-0-	279	1	387	3	N	-0-					48

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	-0-	280	1	847	2	N	-0-					74
03	1147	N	1130	-0-	-17	-0-	279	1	851	2	N	-0-					74
04	1053	N	1053	-0-	-0-	-0-	270	1	783	2	N	-0-					74
05	1064	N	1064	-0-	-0-	-0-	279	1	785	2	N	-0-					74
06	1080	N	987	-0-	-93	-0-	270	1	717	2	N	-0-					74
07	1085	N	1012	-0-	-73	-0-	279	1	733	2	N	-0-					74

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	208	-0-	-212	-0-	208	2			N	-0-					38
03	372	N	210	-0-	-162	-0-	210	2			N	-0-					38
04	240	N	209	-0-	-31	-0-	209	2			N	-0-					38
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					38
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					38
*07	434	N	434	-0-	-0-	-0-	434	2			N	-0-					38

MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1039	-0-	-697	-0-	1039	2			N	-0-					77
03	1302	N	912	-0-	-390	-0-	912	2			N	-0-					77
04	1440	N	1047	-0-	-393	-0-	1047	2			N	-0-					77
05	1147	N	1081	-0-	-66	-0-	1081	2			N	-0-					77
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					77
*07	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					77

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	574	-0-	-42	-0-	10	1	564	2	N	-0-					62
03	682	N	637	-0-	-45	-0-	10	1	627	2	N	-0-					62
04	630	N	628	-0-	-2	-0-	10	1	618	2	N	-0-					62
05	636	N	636	-0-	-0-	-0-	10	1	626	2	N	-0-					62
06	630	N	579	-0-	-51	-0-	10	1	569	2	N	-0-					62
07	651	N	592	-0-	-59	-0-	10	1	582	2	N	-0-					62

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	849	-0-	-327	-0-	849	2			N	-0-					-0-
03	930	N	596	-0-	-334	-0-	596	2			N	-0-					-0-
04	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
*06	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4654	R	4654	-0-	-0-	-0-	4654	2			N	-0-					-0-
03	4774	#	4528	-0-	-246	-0-	4528	2			N	-0-					-0-
04	4560	#	4397	-0-	-163	-0-	4397	2			N	-0-					-0-
05	4650	#	4420	-0-	-230	-0-	4420	2			N	-0-					-0-
06	4980	#	4209	-0-	-771	-0-	4209	2			N	-0-					-0-
07	5146	#	NO RPT	-0-	-5146	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					77
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					77
04	693	N	693	-0-	-0-	-0-	693	2			N	-0-					77
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					77
*06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					77
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	19	-0-	-373	-0-	19	2			N	-0-					342
03	248	N	-0-	-0-	-248	-0-					N	-0-					342
04	120	N	-0-	-0-	-120	-0-					N	-0-					342
05	31	N	-0-	-0-	-31	-0-					N	-0-	193	1			149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	0	N	-0-	-0-	-0-	-0-					N	-0-					149

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2330	N	2330	-0-	-0-	-0-	151	1	2168	3	N	8					121
							2	4	9	9							
03	2986	N	2986	-0-	-0-	-0-	175	1	2798	3	N	10					131
							2	4	11	9							
04	2775	N	2775	-0-	-0-	-0-	163	1	2610	3	N	-0-					131
							2	4									
05	2633	N	2633	-0-	-0-	-0-	152	1	2468	3	N	10					141
							2	4	11	9							
06	2641	N	2641	-0-	-0-	-0-	121	1	2519	3	N	-0-					141
							1	4									
*07	2587	N	2587	-0-	-0-	-0-	119	1	2461	3	N	5					146
							1	4	6	9							

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	918	-0-	-62	-0-	918	3			N	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
04	1800	N	1590	-0-	-210	-0-	1590	3			N	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
06	1740	N	1141	-0-	-599	-0-	1141	3			N	-0-					-0-
07	1643	N	1103	-0-	-540	-0-	1103	3			N	-0-					-0-

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1664	-0-	-1024	-0-	1664	2			N	-0-	192	1			312
03	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					312
04	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					312
*05	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					312
06	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					312
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					312

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					375
03	568	N	568	-0-	-0-	-0-	568	2			N	-0-					375
04	525	N	525	-0-	-0-	-0-	525	2			N	-0-					375
*05	493	N	493	-0-	-0-	-0-	487	2	6	9	N	5					380
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 103 RRCID -> 055781 COMPL. DATE 07/24/1972 TOTAL DEPTH 3689 PERF. 2637 - 2929

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC 564673
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 02/10/2003 TOTAL DEPTH 3800 PERF. 3424 - 3574

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 10/16/1998 TOTAL DEPTH 3800 PERF. 3426 - 3560

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
MID-CON ENERGY OPERATING, LLC //CONT.// 564673
BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	#	576	-0-	-488	-0-	28	1	548	2	N	-0-					77
03	1147	#	195	-0-	-952	-0-	31	1	164	2	N	-0-					77
04	900	#	100	-0-	-800	-0-	30	1	37	2	N	30					107
							33	9									
05	713	#	157	-0-	-556	-0-	31	1	112	2	N	13					120
							14	9									
06	630	#	348	-0-	-282	-0-	30	1	309	2	N	8					128
							9	9									
07	651	#	547	-0-	-104	-0-	31	1	514	2	N	2					130
							2	9									

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
SCHULTZ WELL #: 1 RRCID -> 191384 COMPL. DATE 10/16/2002 TOTAL DEPTH 9650 PERF. 9344 - 9421

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					90

D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

02	2520		1137	-0-	-1383	-0-	1135	2	2	9	N	2					145
03	2790		1197	-0-	-1593	-0-	1193	2	4	9	N	4					149
04	2160	#	1045	-0-	-1115	-0-	1034	2	11	9	N	10					159
05	2201	#	1093	-0-	-1108	-0-	1090	2	3	9	N	3					162
06	1170	N	987	-0-	-183	-0-	987	2			N	-0-					162
07	1085	N	1006	-0-	-79	-0-	1006	2			N	-0-					162

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

02	1596	#	931	-0-	-665	-0-	49	1	882	2	N	-0-					8
03	1426	#	943	-0-	-483	-0-	63	1	880	2	N	-0-					8
04	1320	#	1095	-0-	-225	-0-	70	1	1025	2	N	-0-					8
05	1364	#	1040	-0-	-324	-0-	85	1	955	2	N	-0-					8
06	1320	#	992	-0-	-328	-0-	84	1	908	2	N	-0-					8
07	1147	#	1039	-0-	-108	-0-	89	1	950	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (CLEVELAND) //CONT.// 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

02	924	N	794	-0-	-130	-0-	52	1	742	2	N	-0-					169
03	930	N	734	-0-	-196	-0-	46	1	687	2	N	1					170
							1	9									
04	900	N	758	-0-	-142	-0-	48	1	651	2	N	54					224
							59	9									
05	868	N	857	-0-	-11	-0-	62	1	795	2	N	-0-					224
06	720	N	585	-0-	-135	-0-	42	1	526	2	N	15					239
							17	9									
07	806	N	790	-0-	-16	-0-	46	1	727	2	N	15					254
							17	9									

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	269	-0-	-67	-0-	7	1	260	3	N	-0-					22
							2	4									
03	465	N	345	-0-	-120	-0-	9	1	334	3	N	-0-					22
							2	4									
04	360	N	360	-0-	-0-	-0-	9	1	349	3	N	-0-					22
							2	4									
05	385	N	385	-0-	-0-	-0-	10	1	373	3	N	-0-					22
							2	4									
06	358	N	358	-0-	-0-	-0-	8	1	349	3	N	-0-					22
							1	4									
07	372	N	367	-0-	-5	-0-	8	1	358	3	N	-0-	22	5			-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2551	X	2551	-0-	-0-	-0-	28	1	2471	2	N	47	189	1			33
							52	9									
03	2161	X	2161	-0-	-0-	-0-	31	1	2130	2	N	-0-					33
04	3351	X	3351	-0-	-0-	-0-	30	1	3321	2	N	-0-					33
05	3100	N	3207	-0-	107	107	31	1	3176	2	N	-0-					33
06	3000	N	3206	-0-	206	313	30	1	3176	2	N	-0-					33
*07	2863	X	2550	-0-	-313	-0-	31	1	2513	2	N	5					38
							6	9									

SAMSON LONE STAR, LLC 744737
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					33
03	2263	N	2070	-0-	-193	-0-	2070	2			N	-0-					33
04	2340	N	2064	-0-	-276	-0-	2064	2			N	-0-					33
05	2356	N	2241	-0-	-115	-0-	2241	2			N	-0-					33
06	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					33
*07	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW LOWER) //CONT.// 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA "A" WELL #: 5810 RRCID -> 184808 COMPL. DATE 04/01/2001 TOTAL DEPTH 10000 PERF. 9798 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

02	224 #	95	-0-	-129	-0-	95	3			N	-0-					27
03	248 #	78	-0-	-170	-0-	78	3			N	-0-					27
04	180 #	91	-0-	-89	-0-	91	3			N	-0-					27
05	155 #	77	-0-	-78	-0-	77	3			N	-0-					27
06	129 R	129	-0-	-0-	-0-	129	3			N	-0-					27
*07	347 R	347	-0-	-0-	-0-	347	3			N	-0-					27

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

02	887 R	887	-0-	-0-	-0-	20	1	865	3	N	-0-					102
						2	4									
03	899 #	803	-0-	-96	-0-	5	1	795	3	N	-0-					102
						3	4									
04	809 R	809	-0-	-0-	-0-	5	1	802	3	N	-0-					102
						2	4									
05	992 #	823	-0-	-169	-0-	5	1	816	3	N	-0-					102
						2	4									
06	960 #	794	-0-	-166	-0-	4	1	789	3	N	-0-					102
						1	4									
07	992 #	742	-0-	-250	-0-	4	1	737	3	N	-0-					102
						1	4									

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

02	336 #	222	-0-	-114	-0-	222	3			N	-0-					133
03	372 #	48	-0-	-324	-0-	47	3	1	4	N	-0-					133
04	360 #	182	-0-	-178	-0-	182	3			N	-0-					133
05	254 R	254	-0-	-0-	-0-	254	3			N	-0-					133
06	240 #	80	-0-	-160	-0-	71	3	9	9	N	8					141
*07	251 R	251	-0-	-0-	-0-	228	3	23	9	N	21	157	1			5

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	#	1928	-0-	-2216	-0-	58	1	1859	3	N	8					116
							2	4	9	9							
03	4588	#	4279	-0-	-309	-0-	133	1	4097	3	N	42	158	1			-0-
							3	4	46	9							
04	4260	#	4123	-0-	-137	-0-	149	1	3970	3	N	2					2
							2	4	2	9							
05	3937	R	3937	-0-	-0-	-0-	139	1	3796	3	N	-0-					2
							2	4									
06	4140	#	2698	-0-	-1442	-0-	78	1	2619	3	N	-0-					2
							1	4									
07	4278	#	2144	-0-	-2134	-0-	50	1	2092	3	N	1					3
							1	4	1	9							

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	#	755	-0-	-197	-0-	19	1	713	3	N	19					59
							2	4	21	9							
03	1054	#	1051	-0-	-3	-0-	25	1	1024	3	N	-0-					59
							2	4									
04	1085	R	1085	-0-	-0-	-0-	26	1	1057	3	N	-0-					59
							2	4									
05	1068	R	1068	-0-	-0-	-0-	25	1	1041	3	N	-0-					59
							2	4									
06	1078	R	1078	-0-	-0-	-0-	21	1	1056	3	N	-0-					59
							1	4									
*07	1136	R	1136	-0-	-0-	-0-	20	1	1115	3	N	-0-	2	5			57
							1	4									

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

02	924	#	827	-0-	-97	-0-	827	2			N	-0-					-0-
03	992	#	957	-0-	-35	-0-	957	2			N	-0-					-0-
04	990	#	774	-0-	-216	-0-	774	2			N	-0-					-0-
05	1023	#	810	-0-	-213	-0-	810	2			N	-0-					-0-
06	990	#	912	-0-	-78	-0-	912	2			N	-0-					-0-
07	961	#	949	-0-	-12	-0-	949	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

02	392	#	75	-0-	-317	-0-	75	3			N	-0-					30
03	434	#	34	-0-	-400	-0-	34	3			N	-0-					30
04	420	#	26	-0-	-394	-0-	26	3			N	-0-					30
05	434	#	38	-0-	-396	-0-	38	3			N	-0-					30
06	420	#	40	-0-	-380	-0-	40	3			N	-0-					30
07	93	#	7	-0-	-86	-0-	7	3			N	-0-					30

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	#	1431	-0-	-809	-0-	1431	3			N	-0-					-0-
03	1798	#	17	-0-	-1781	-0-	17	3			N	-0-					-0-
04	1740	#	35	-0-	-1705	-0-	35	3			N	-0-					-0-
05	1581	#	24	-0-	-1557	-0-	24	3			N	-0-					-0-
06	1530	#	1159	-0-	-371	-0-	1159	3			N	-0-					-0-
07	1581	#	1015	-0-	-566	-0-	1015	3			N	-0-					-0-

E R OPERATING COMPANY 238075
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	#	59	-0-	-1593	-0-	13	1	46	2	N	-0-					192
03	1829	#	479	-0-	-1350	-0-	26	1	453	2	N	-0-					192
04	1722	R	1722	-0-	-0-	-0-	70	1	1652	2	N	-0-					192
05	1146	R	1146	-0-	-0-	-0-	56	1	1090	2	N	-0-					192
06	840	#	604	-0-	-236	-0-	25	1	579	2	N	-0-					192
07	1767	#	185	-0-	-1582	-0-	7	1	178	2	N	-0-					192

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	515	-0-	-493	-0-	515	2			N	-0-					80
03	1116	#	1066	-0-	-50	-0-	1066	2			N	-0-					80
04	1080	#	870	-0-	-210	-0-	870	2			N	-0-					80
05	905	R	905	-0-	-0-	-0-	905	2			N	-0-					80
06	1020	#	816	-0-	-204	-0-	816	2			N	-0-					80
07	1054	#	839	-0-	-215	-0-	839	2			N	-0-					80

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C.C. WELL #: 5 RRCID -> 205184 COMPL. DATE 06/25/2004 TOTAL DEPTH 7700 PERF. 6528 - 7566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	463	-0-	-209	-0-	463	3			N	-0-					-0-
03	744	#	516	-0-	-228	-0-	516	3			N	-0-					-0-
04	660	#	377	-0-	-283	-0-	377	3			N	-0-					-0-
05	589	#	529	-0-	-60	-0-	529	3			N	-0-					-0-
06	540	#	480	-0-	-60	-0-	480	3			N	-0-					-0-
07	527	#	463	-0-	-64	-0-	463	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1181	-0-	-1395	-0-	36	1	1143	3	N	-0-					113
							2	4									
03	2728	X	1362	-0-	-1366	-0-	36	1	1324	3	N	-0-					113
							2	4									
04	2190	X	1703	-0-	-487	-0-	39	1	1662	3	N	-0-					113
							2	4									
05	2554	X	2554	-0-	-0-	-0-	49	1	2497	3	N	5					118
							2	4	6	9							
06	2583	X	2583	-0-	-0-	-0-	40	1	2542	3	N	-0-					118
							1	4									
*07	2108	X	2108	-0-	-0-	-0-	31	1	1999	3	N	70					188
							1	4	77	9							

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	249	-0-	-115	-0-	6	1	241	3	N	-0-					24
							2	4									
03	403	X	312	-0-	-91	-0-	7	1	303	3	N	-0-					24
							2	4									
04	390	X	295	-0-	-95	-0-	6	1	287	3	N	-0-					24
							2	4									
05	372	X	299	-0-	-73	-0-	7	1	290	3	N	-0-					24
							2	4									
06	360	X	280	-0-	-80	-0-	3	1	276	3	N	-0-					24
							1	4									
07	310	X	288	-0-	-22	-0-	2	1	285	3	N	-0-					24
							1	4									

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2248	-0-	2248	7499	2245	2	3	9	N	3					175
03	T. A.		2600	-0-	2600	10099	2596	2	4	9	N	4					179
04	12866	X	2767	-0-	-10099	-0-	2755	2	12	9	N	11					190
05	2635	X	2468	-0-	-167	-0-	2466	2	2	9	N	2					192
06	T. A.		2335	-0-	2335	2335	2333	2	2	9	N	2					194
07	T. A.		2470	-0-	2470	4805	2470	2			N	-0-					194

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13552	X	13222	-0-	-330	-0-	13154	2	68	9	N	62					414
03	14942	X	14716	-0-	-226	-0-	14651	2	65	9	N	59	196	1			277
04	14460	X	14005	-0-	-455	-0-	13866	2	139	9	N	126	199	1			204
05	15035	X	14149	-0-	-886	-0-	14055	2	94	9	N	85					289
06	14850	X	10441	-0-	-4409	-0-	10361	2	80	9	N	73	193	1			169
07	14725	X	864	-0-	-13861	-0-	864	2			N	-0-	14	7			155

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

02	2746	X	2746	-0-	-0-	-0-	2725	2	21	9	N	19					72
03	4371	X	3534	-0-	-837	-0-	3528	2	6	9	N	5					77
04	4230	X	3241	-0-	-989	-0-	3241	2			N	-0-					77
05	4371	X	2790	-0-	-1581	-0-	2790	2			N	-0-					77
06	3750	X	3025	-0-	-725	-0-	3024	2	1	9	N	1					78
07	3534	X	2525	-0-	-1009	-0-	2525	2			N	-0-					78

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

02	5417	X	5417	-0-	-0-	-0-	86	1	5329	2	N	2					42
							2	9									
03	7285	X	5626	-0-	-1659	-0-	97	1	5526	2	N	3					45
							3	9									
04	7050	X	5284	-0-	-1766	-0-	94	1	5187	2	N	3					48
							3	9									
05	6758	X	5681	-0-	-1077	-0-	86	1	5593	2	N	2					50
							2	9									
06	6240	X	5355	-0-	-885	-0-	89	1	5260	2	N	5					55
							6	9									
07	5983	X	5856	-0-	-127	-0-	97	1	5759	2	N	-0-					55

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

02	3136	X	2575	-0-	-561	-0-	71	1	2501	2	N	3					38
							3	9									
03	5022	X	2393	-0-	-2629	-0-	92	1	2301	2	N	-0-					38
04	4860	X	2255	-0-	-2605	-0-	89	1	2166	2	N	-0-					38
05	3317	X	2308	-0-	-1009	-0-	90	1	2216	2	N	2					40
							2	9									
06	3000	X	2159	-0-	-841	-0-	88	1	2068	2	N	3					43
							3	9									
*07	3440	X	3440	-0-	-0-	-0-	86	1	3354	2	N	-0-					43

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

02	476	N	8	-0-	-468	-0-	8	2			N	-0-					28
03	217	N	-0-	-0-	-217	-0-					N	-0-					28
04	90	N	-0-	-0-	-90	-0-					N	-0-					28
05	8	N	-0-	-0-	-8	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	20	1	714	2	N	-0-					-0-
03	992	N	758	-0-	-234	-0-	20	1	738	2	N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	20	1	722	2	N	-0-					-0-
05	806	N	773	-0-	-33	-0-	25	1	748	2	N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	20	1	704	2	N	-0-					-0-
07	775	N	757	-0-	-18	-0-	20	1	737	2	N	-0-					-0-

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	X	3	-0-	-0-	-0-	1	1	2	4	N	-0-					-0-
03	3	X	3	-0-	-0-	-0-	3	4			N	-0-					-0-
04	3	X	2	-0-	-1	-0-	2	4			N	-0-					-0-
05	3	X	2	-0-	-1	-0-	2	4			N	-0-					-0-
06	3	X	1	-0-	-2	-0-	1	4			N	-0-					-0-
*07	23	X	23	-0-	-0-	-0-	1	4	22	9	N	20					20

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3110	-0-	-978	-0-	33	1	3073	3	N	2	185	1			5
							2	4	2	9							
03	4526	X	4501	-0-	-25	-0-	49	1	4415	3	N	32					37
							2	4	35	9							
04	4380	X	4070	-0-	-310	-0-	43	1	4001	3	N	22					59
							2	4	24	9							
05	4464	X	4180	-0-	-284	-0-	46	1	4115	3	N	15					74
							2	4	17	9							
06	4350	X	3960	-0-	-390	-0-	37	1	3922	3	N	-0-					74
							1	4									
07	4495	X	4090	-0-	-405	-0-	36	1	3990	3	N	57					131
							1	4	63	9							

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					72
03	965	N	965	-0-	-0-	-0-	963	3	2	4	N	-0-					72
04	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					72
05	1196	N	1196	-0-	-0-	-0-	1181	3	15	9	N	14					86
06	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					86
07	1147	N	1016	-0-	-131	-0-	1004	3	12	9	N	11					97

CANYON EXPLORATION CO. 129932
KING WELL #: 1 RRCID -> 165747 COMPL. DATE 10/16/1997 TOTAL DEPTH 7828 PERF. 6510 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	534	-0-	-194	-0-	10	1	524	2	N	-0-					116
03	729	X	729	-0-	-0-	-0-	10	1	719	2	N	-0-					116
04	690	X	616	-0-	-74	-0-	10	1	606	2	N	-0-					116
05	713	X	667	-0-	-46	-0-	10	1	657	2	N	-0-					116
06	720	X	647	-0-	-73	-0-	10	1	637	2	N	-0-					116
07	744	X	640	-0-	-104	-0-	10	1	630	2	N	-0-					116

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1839	-0-	-289	-0-	287	1	1552	2	N	-0-					-0-
03	2356	X	2184	-0-	-172	-0-	304	1	1880	2	N	-0-					-0-
04	2222	X	2222	-0-	-0-	-0-	299	1	1923	2	N	-0-					-0-
05	2442	X	2442	-0-	-0-	-0-	338	1	2104	2	N	-0-					-0-
06	2320	X	2320	-0-	-0-	-0-	339	1	1981	2	N	-0-					-0-
*07	2402	X	2402	-0-	-0-	-0-	335	1	2067	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HAMKER WELL #: 1 RRCID -> 048892 COMPL. DATE 09/15/1970 TOTAL DEPTH 9148 PERF. 6521 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	2			N	-0-					-0-
07	341	N	145	-0-	-196	-0-	145	3			N	-0-					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIAMS, W. R., INC. //CONT.// 925821
PEERY WELL #: 1 RRCID -> 052713 COMPL. DATE 05/17/1972 TOTAL DEPTH 9200 PERF. 6502 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-
03	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
04	180	N	63	-0-	-117	-0-	63	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	169	-0-	-391	-0-	169	3			N	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*07	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1180	-0-	-724	-0-	1171	3	9	9	N	8	169	1			-0-
03	2211	X	2211	-0-	-0-	-0-	2207	3	4	9	N	4					4
04	2040	X	2034	-0-	-6	-0-	2034	3			N	-0-					4
05	2108	X	2059	-0-	-49	-0-	2059	3			N	-0-					4
*06	2130	X	1944	-0-	-186	-0-	1944	3			N	-0-					4
07	2201	X	1985	-0-	-216	-0-	1985	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	#	2924	-0-	-884	-0-	70	1	2854	2	N	-0-					29
03	4185	#	3412	-0-	-773	-0-	78	1	3334	2	N	-0-					29
04	4050	#	3137	-0-	-913	-0-	75	1	3062	2	N	-0-					29
05	4185	#	3190	-0-	-995	-0-	78	1	3051	2	N	55					84
							61	9									
06	3630	#	3015	-0-	-615	-0-	75	1	2940	2	N	-0-					84
07	3410	#	3062	-0-	-348	-0-	78	1	2984	2	N	-0-					84

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRECHEISEN, MARION 089980
ALEXANDER, C. D. -A- -ET- -UX- WELL #: 19 RRCID -> 021805 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6738 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (MORROW, UPPER) //CONT.// 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

02	2748	X	2748	-0-	-0-	-0-	178	1	2570	2	N	-0-					162
03	3162	X	3162	-0-	-0-	-0-	197	1	2965	2	N	-0-					162
04	3116	X	3116	-0-	-0-	-0-	191	1	2925	2	N	-0-					162
05	2933	X	2933	-0-	-0-	-0-	197	1	2736	2	N	-0-					162
06	3044	X	3044	-0-	-0-	-0-	190	1	2854	2	N	-0-					162
*07	3164	X	3164	-0-	-0-	-0-	198	1	2966	2	N	-0-					162

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

02	784	N	734	-0-	-50	-0-	46	1	671	2	N	15					65
							17	9									
03	837	N	829	-0-	-8	-0-	51	1	764	2	N	13					78
							14	9									
04	816	N	816	-0-	-0-	-0-	49	1	749	2	N	16					94
							18	9									
05	806	N	799	-0-	-7	-0-	51	1	709	2	N	35					129
							39	9									
06	815	N	815	-0-	-0-	-0-	50	1	742	2	N	21					150
							23	9									
07	837	N	830	-0-	-7	-0-	50	1	757	2	N	21	153	1			18
							23	9									

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 203211 COMPL. DATE 03/17/2004 TOTAL DEPTH 7400 PERF. 6824 - 6844

02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

02 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	436	-0-	-40	-0-	436	3			N	-0-					67
03	527	#	469	-0-	-58	-0-	469	3			N	-0-					67
04	480	#	463	-0-	-17	-0-	463	3			N	-0-					67
05	496	#	406	-0-	-90	-0-	406	3			N	-0-					67
06	480	#	409	-0-	-71	-0-	409	3			N	-0-					67
07	496	#	422	-0-	-74	-0-	422	3			N	-0-					67

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AIKMAN BROTHERS, LLC 009101
MEEK WELL #: 1 A RRCID -> 095619 COMPL. DATE 06/04/1981 TOTAL DEPTH 14700 PERF.14402 - 14416

02	4536	X	4198	-0-	-338	-0-	4192	2	6	9	N	5					95
03	5022	X	4199	-0-	-823	-0-	4188	2	11	9	N	10					105
04	4860	X	4436	-0-	-424	-0-	4430	2	6	9	N	5					110
05	5022	X	4024	-0-	-998	-0-	4003	2	21	9	N	19					129
06	3901	X	3901	-0-	-0-	-0-	3894	2	7	9	N	6					135
07	4650	X	26	-0-	-4624	-0-	26	2			N	-0-					135

BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

CHESAPEAKE OPERATING, INC. 147715
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

02	2184	X	1595	-0-	-589	-0-	1594	2	1	9	N	1					9
03	2744	X	2744	-0-	-0-	-0-	2744	2			N	-0-					9
04	2340	X	1607	-0-	-733	-0-	1607	2			N	-0-					9
05	2418	X	1724	-0-	-694	-0-	1724	2			N	-0-					9
06	2340	X	1756	-0-	-584	-0-	1756	2			N	-0-					9
*07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					9

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4645	X	4645	-0-	-0-	-0-	413	1	4224	2	Y	7			16
							8	9							
03	6803	X	6803	-0-	-0-	-0-	540	1	6249	2	Y	13			29
							14	9							
04	9692	X	9692	-0-	-0-	-0-	990	1	8681	2	Y	19			48
							21	9							
05	5146	X	4473	-0-	-673	-0-	883	1	3586	2	Y	4			52
							4	9							
06	6570	X	4031	-0-	-2539	-0-	769	1	3262	2	Y	-0-			52
07	9610	X	2022	-0-	-7588	-0-	594	1	1428	2	Y	-0-			52

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

02	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-			-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

02	14840	X	8009	-0-	-6831	-0-	8009	2			Y	-0-			23
03	6169	X	5625	-0-	-544	-0-	5625	2			Y	-0-			23
04	13163	X	13163	-0-	-0-	-0-	13163	2			Y	-0-			23
05	8999	X	8999	-0-	-0-	-0-	8999	2			Y	-0-			23
06	10750	X	10750	-0-	-0-	-0-	10750	2			Y	-0-			23
07	13609	X	5116	-0-	-8493	-0-	5116	2			Y	-0-			23

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LINN OPERATING, INC. 501545
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

02	1596	N	264	-0-	-1332	-0-	12	1	252	2	Y	-0-			4
03	1674	N	293	-0-	-1381	-0-	11	1	282	2	Y	-0-			4
04	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-			4
05	2440	N	2440	-0-	-0-	-0-	2440	2			Y	-0-			4
06	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-			4
*07	1665	N	1665	-0-	-0-	-0-	1665	2			Y	-0-			4

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6286	X	6286	-0-	-0-	-0-	535	1	5738	2	N	12					154
							13	9									
03	6309	X	6309	-0-	-0-	-0-	242	1	6049	2	N	16					170
							18	9									
04	5957	X	5957	-0-	-0-	-0-	5945	2	12	9	N	11					181
05	6504	X	6504	-0-	-0-	-0-	6495	2	9	9	N	8	173	1			16
06	6422	X	6422	-0-	-0-	-0-	6414	2	8	9	N	7					23
*07	6595	X	6595	-0-	-0-	-0-	6589	2	6	9	N	5					28

SAMSON LONE STAR, LLC 744737
HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	292	-0-	-72	-0-	292	2			N	-0-					42
03	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					42
04	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					42
05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					42
06	1110	N	71	-0-	-1039	-0-	71	2			N	-0-					42
07	1147	N	59	-0-	-1088	-0-	59	2			N	-0-					42

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2327	-0-	-417	-0-	2327	2			N	-0-					35
03	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					35
04	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					35
05	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					35
06	2940	X	1736	-0-	-1204	-0-	1736	2			N	-0-					35
07	3038	X	2421	-0-	-617	-0-	2421	2			N	-0-					35

FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4758	X	4758	-0-	-0-	-0-	75	1	4682	2	N	1	1	8			-0-
							1	9									
03	2835	X	2835	-0-	-0-	-0-	60	1	2775	2	N	-0-					-0-
04	4704	X	4704	-0-	-0-	-0-	86	1	4617	2	N	1	1	8			-0-
							1	9									
05	496	X	-0-	-0-	-496	-0-					N	2	2	8			-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
*07	1779	X	1779	-0-	-0-	-0-	76	1	1701	2	N	2	1	8			1
							2	9									

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1117	-0-	-1263	-0-	37	1	1080	2	N	-0-					87
03	2170	N	127	-0-	-2043	-0-	17	1	110	2	N	-0-					87
*04	2490	N	853	-0-	-1637	-0-	847	2	6	9	N	5					92
*05	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					92
*06	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-	72	1			20
*07	899	N	589	-0-	-310	-0-	589	2			N	-0-					20

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	891	-0-	-33	-0-	891	2			N	-0-					-0-
03	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
05	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
06	1110	N	1043	-0-	-67	-0-	1043	2			N	-0-					-0-
07	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3320	-0-	-152	-0-	3276	2	44	9	N	40					187
03	3658	X	3467	-0-	-191	-0-	3401	2	66	9	N	60	189	1			58
04	3420	X	3297	-0-	-123	-0-	3232	2	65	9	N	59					117
05	3689	X	3496	-0-	-193	-0-	3433	2	63	9	N	57					174
06	DLQ G-10		3306	-0-	3306	3306	3254	2	52	9	N	47	178	1			43
07	DLQ G-10		3500	-0-	3500	6806	3436	2	64	9	N	58					101

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH (GRANITE WASH) 12062 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
FIRESTONE WELL #: 108 RRCID -> 180040 COMPL. DATE 09/20/2000 TOTAL DEPTH 16225 PERF.12285 - 12430

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

02	644	X	471	-0-	-173	B	-0-	453	2	18	9	N	16					67
03	651	X	566	-0-	-85	B	-0-	560	2	6	9	N	5					72
04	2476	X	2476	-0-	-0-	B	-0-	2474	2	2	9	N	2					74
05	558	X	273	-0-	-285	B	-0-	273	2			N	-0-					74
06	540	X	-0-	-0-	-540	B	-0-					N	-0-					74
07	2573	X	-0-	-0-	-2573	B	-0-					N	-0-					74

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					20
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					20

ENERVEST OPERATING, L.L.C. 252131
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	-0-	-0-	-532 B	-0-					N	12					229
03	589	X	-0-	-0-	-589 B	-0-					N	12					241
04	570	X	481	-0-	-89 B	-0-	468	2	13	9	N	12	181	1			72
05	1271	X	449	-0-	-822 B	-0-	437	2	12	9	N	11					83
06	1230	X	406	-0-	-824 B	-0-	397	2	9	9	N	8					91
*07	424	X	424	-0-	-0- B	-0-	420	2	4	9	N	4					95

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
BRITT WELL #: 1 RRCID -> 118448 COMPL. DATE 10/24/2006 TOTAL DEPTH 12520 PERF. 4600 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-11706					N	NO RPT					-0-

BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					87
03	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					87
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					87
05	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					87
06	570	N	555	-0-	-15 B	-0-	555	2			N	-0-					87
*07	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					87

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	-0-	-0-	-2072 B	-0-					N	7	2	8			254
03	2480	X	-0-	-0-	-2480 B	-0-					N	6	2	8			258
04	2520	N	1884	-0-	-636 B	-0-	1874	2	10	9	N	9	241	1			26
05	2046	N	1880	-0-	-166 B	-0-	1829	2	51	9	N	46					72
06	2354	N	2354	-0-	-0- B	-0-	2285	2	69	9	N	63					135
*07	2346	N	2346	-0-	-0- B	-0-	2274	2	72	9	N	65					200

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					85
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					85
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					85

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

02	DLQ G-10		1426	-0-	1426 B	4602	1406	2	20	9	N	18					84
03	6628	X	2026	-0-	-4602 B	-0-	1964	2	62	9	N	56	62	1			78
04	1875	N	1875	-0-	-0- B	-0-	1832	2	43	9	N	39					117
05	1849	N	1849	-0-	-0- B	-0-	1814	2	35	9	N	32					149
06	1890	N	1637	-0-	-253 B	-0-	1603	2	34	9	N	31					180
07	1953	N	1687	-0-	-266 B	-0-	1655	2	32	9	N	29	180	1			29

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

02	0	X	-0-	-0-	-0- B	-0-					N	-0-					129
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					129
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					129
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					129
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					129
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					129

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

02	588	N	548	-0-	-40 B	-0-	540	2	8	9	N	7					55
03	623	N	623	-0-	-0- B	-0-	604	2	19	9	N	17					72
04	602	N	602	-0-	-0- B	-0-	588	2	14	9	N	13					85
05	624	N	624	-0-	-0- B	-0-	609	2	15	9	N	14					99
*06	600	N	559	-0-	-41 B	-0-	545	2	14	9	N	13					112
07	620	N	576	-0-	-44 B	-0-	576	2			N	-0-					112

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

02	700	N	630	-0-	-70 B	-0-	630	2			N	-0-					18
03	651	N	496	-0-	-155 B	-0-	496	2			N	-0-					18
04	2962	N	2962	-0-	-0- B	-0-	2962	2			N	-0-					18
05	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					18
06	3660	X	3660	-0-	-0- B	-0-	3660	2			N	-0-					18
07	775	N	482	-0-	-293 B	-0-	482	2			N	-0-					18

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

02	420	N	-0-	-0-	-420 B	-0-					N	-0-					201
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					201
04	600	N	414	-0-	-186 B	-0-	402	2	12	9	N	11					212
05	713	N	660	-0-	-53 B	-0-	652	2	8	9	N	7					219
06	572	N	572	-0-	-0- B	-0-	564	2	8	9	N	7					226
*07	607	N	607	-0-	-0- B	-0-	594	2	13	9	N	12					238

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

02	756	N	720	-0-	-36 B	-0-	665	2	55	9	N	50					150
03	1950	N	1950	-0-	-0- B	-0-	1910	2	40	9	N	36					186
04	2000	N	2000	-0-	-0- B	-0-	1952	2	48	9	N	44	188	1			42
05	2224	N	2224	-0-	-0- B	-0-	2170	2	54	9	N	49	1	8			90
06	2102	N	2102	-0-	-0- B	-0-	2054	2	48	9	N	44					134
*07	2169	N	2169	-0-	-0- B	-0-	2121	2	48	9	N	44					178

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1366	N	1366	-0-	-0- B	-0-	1364	2	2	9	N	2					17
03	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					17
04	1440	N	1300	-0-	-140 B	-0-	1300	2			N	-0-					17
05	1488	N	1275	-0-	-213 B	-0-	1254	2	21	9	N	19					36
06	1320	N	1246	-0-	-74 B	-0-	1220	2	26	9	N	24					60
*07	1349	N	1349	-0-	-0- B	-0-	1323	2	26	9	N	24					84

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					18
04	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					18
05	1829	N	1829	-0-	-0- B	-0-	1829	2			N	-0-					18
06	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					18
*07	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					29
03	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					29
04	1290	N	1258	-0-	-32 B	-0-	1258	2			N	-0-					29
05	1395	N	1385	-0-	-10 B	-0-	1385	2			N	-0-					29
06	1923	N	1923	-0-	-0- B	-0-	1923	2			N	-0-					29
*07	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					29

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1269	-0-	1269 B	3982	1222	2	47	9	N	43					190
03	5224	X	1242	-0-	-3982 B	-0-	1188	2	54	9	N	49	187	1			52
04	1290	N	1252	-0-	-38 B	-0-	1195	2	57	9	N	52					104
05	1395	N	1273	-0-	-122 B	-0-	1218	2	55	9	N	50					154
06	1233	N	1233	-0-	-0- B	-0-	1181	2	52	9	N	47					201
07	1302	N	1225	-0-	-77 B	-0-	1202	2	23	9	N	21	182	1			40

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	X	794	-0-	-298 B	-0-	794	2			N	-0-					39
03	868	X	865	-0-	-3 B	-0-	859	2	6	9	N	5					5
04	1701	X	1701	-0-	-0- B	-0-	1680	2	21	9	N	19					24
05	1518	X	1518	-0-	-0- B	-0-	1462	2	56	9	N	51					75
06	1270	X	1270	-0-	-0- B	-0-	1246	2	24	9	N	22	49	1			48
07	1767	X	1309	-0-	-458 B	-0-	1289	2	20	9	N	18					66

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					105
03	1815	N	1815	-0-	-0- B	-0-	1815	2			N	-0-					105
04	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					105
05	1760	N	1760	-0-	-0- B	-0-	1760	2			N	-0-					105
06	1770	N	1653	-0-	-117 B	-0-	1653	2			N	-0-					105
*07	1726	N	1726	-0-	-0- B	-0-	1726	2			N	-0-					105

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	4087	-0-	-85 B	-0-	4087	2			N	-0-					32
03	4477	X	4477	-0-	-0- B	-0-	4477	2			N	-0-					32
04	4440	X	4331	-0-	-109 B	-0-	4331	2			N	-0-					32
05	4588	X	4431	-0-	-157 B	-0-	4431	2			N	-0-					32
06	4215	X	4215	-0-	-0- B	-0-	4215	2			N	-0-					32
*07	4430	X	4430	-0-	-0- B	-0-	4430	2			N	-0-					32

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32 B	-0-	248	2			N	-0-					94
03	310	N	169	-0-	-141 B	-0-	130	2	39	9	N	35					129
04	300	N	176	-0-	-124 B	-0-	173	2	3	9	N	3					132
05	306	N	306	-0-	-0- B	-0-	298	2	8	9	N	7					139
06	295	N	295	-0-	-0- B	-0-	232	2	63	9	N	57	180	1			16
*07	186	N	87	-0-	-99 B	-0-	83	2	4	9	N	4					20

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					15
03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					15
04	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					15
05	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					15
06	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					15
*07	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					15

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0- B	-0-	745	2	20	9	N	18					156
03	899	N	772	-0-	-127 B	-0-	749	2	23	9	N	21	2	8			175
04	709	N	709	-0-	-0- B	-0-	689	2	20	9	N	18	185	7			8
05	837	N	759	-0-	-78 B	-0-	729	2	30	9	N	27					35
06	750	N	681	-0-	-69 B	-0-	667	2	14	9	N	13					48
07	744	N	702	-0-	-42 B	-0-	682	2	20	9	N	18	1	8			65

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3748	-0-	-368 B	-10634	3715	2	33	9	N	30					98
03	4123	X	3711	-0-	-412 B	-10634	3672	2	39	9	N	35					133
04	5130	X	3469	-0-	-1661 B	-10634	3427	2	42	9	N	38					171
05	5301	X	3677	-0-	-1624 B	-10634	3630	2	47	9	N	43	1	8			213
06	3840	X	3633	-0-	-207 B	-10634	3588	2	45	9	N	41					254
07	3968	X	3692	-0-	-276 B	-10634	3649	2	43	9	N	39	1	8			292

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3258	-0-	94 B	-79566	338	1	2911	2	N	8					39
							9	9									
03	3503	X	3468	-0-	-35 B	-79566	374	1	3075	2	N	17					56
							19	9									
04	3330	X	3395	-0-	65 B	-79501	362	1	3016	2	N	15					71
							17	9									
05	3596	X	3642	-0-	46 B	-79455	374	1	3248	2	N	18	6	8			83
							20	9									
06	3480	X	3135	-0-	-345 B	-79455	3112	2	23	9	N	21					104
07	3596	X	3265	-0-	-331 B	-79455	3239	2	26	9	N	24	5	8			123

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4077	-0-	-823 B	-0-	346	1	3623	2	N	98	185	1			67
							108	9									
03	5425	X	4211	-0-	-1214 B	-0-	400	1	3735	2	N	69	1	8			135
							76	9									
04	5250	X	3985	-0-	-1265 B	-0-	452	1	3434	2	N	90					225
							99	9									
05	4526	X	3467	-0-	-1059 B	-0-	15	1	3387	2	N	59	187	1	1	8	96
							65	9									
06	4380	X	3275	-0-	-1105 B	-0-	3200	2	75	9	N	68					164
07	4526	X	3156	-0-	-1370 B	-0-	3079	2	77	9	N	70	2	8			232

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					87
*06	14B2	EXT	333	-0-	333 B	333	333	2			N	-0-					87
07	14B2	EXT	288	-0-	288 B	621	288	2			N	-0-					87

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

02	421	N	421	-0-	-0- B	-0-	397	2	24	9	N	22					111
03	496	N	130	-0-	-366 B	-0-	102	2	28	9	N	25					136
04	210	N	192	-0-	-18 B	-0-	182	2	10	9	N	9	119	1			26
05	537	N	537	-0-	-0- B	-0-	525	2	12	9	N	11					37
06	429	N	429	-0-	-0- B	-0-	428	2	1	9	N	1					32
*07	373	N	373	-0-	-0- B	-0-	365	2	8	9	N	7					39

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

02	1904	N	1273	-0-	-631	-0-	1273	2			N	-0-					39
03	2046	N	1929	-0-	-117	-0-	1929	2			N	-0-					39
04	1950	N	1887	-0-	-63	-0-	1887	2			N	-0-					39
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					39
06	1860	N	1544	-0-	-316	-0-	1544	2			N	-0-					39
07	1953	N	798	-0-	-1155	-0-	798	2			N	-0-					39

WEINKAUF PETROLEUM, INC. 906315
BROWN, CHARLES R. WELL #: 1 RRCID -> 100599 COMPL. DATE 05/18/1982 TOTAL DEPTH 9560 PERF. 6525 - 6536

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/27/2014 - P/A 01-27-2014

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

02	420	X	270	-0-	-150	-0-	190	3	80	9	N	73					155
03	465	X	185	-0-	-280	-0-	132	3	53	9	N	48					203
04	427	X	427	-0-	-0-	-0-	307	3	120	9	N	109	181	1			131
05	372	X	352	-0-	-20	-0-	294	3	58	9	N	53					184
06	344	X	344	-0-	-0-	-0-	299	3	45	9	N	41	179	1			46
07	434	X	305	-0-	-129	-0-	236	3	69	9	N	63					109

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

02	1680	X	1610	-0-	-70	-0-	1576	2	34	9	N	31					213
03	1860	X	1793	-0-	-67	-0-	1724	2	69	9	N	63	196	1			80
04	1800	X	1789	-0-	-11	-0-	1731	2	58	9	N	53					133
05	1860	X	1853	-0-	-7	-0-	1788	2	65	9	N	59					192
06	1781	X	1781	-0-	-0-	-0-	1726	2	55	9	N	50					242
*07	1806	X	1806	-0-	-0-	-0-	1754	2	52	9	N	47	192	1			97

FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

02	3584	X	2761	-0-	-823	-0-	73	1	2642	2	N	42					260
							46	9									
03	3844	X	3761	-0-	-83	-0-	103	1	3595	2	N	57	194	1			123
							63	9									
04	3570	X	3138	-0-	-432	-0-	109	1	2972	2	N	52					175
							57	9									
05	3689	X	3354	-0-	-335	-0-	113	1	3178	2	N	57					232
							63	9									
06	3630	X	2801	-0-	-829	-0-	109	1	2631	2	N	55					287
							61	9									
07	3751	X	3022	-0-	-729	-0-	93	1	2882	2	N	43	193	1			137
							47	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

02	1176	X	411	-0-	-765	-0-	24	1	370	2	N	15	192	1			110
							17	9									
03	1271	X	13	-0-	-1258	-0-	13	2			N	-0-					110
04	930	X	-0-	-0-	-930	-0-					N	-0-					110
05	961	X	-0-	-0-	-961	-0-					N	-0-					110
06	930	X	-0-	-0-	-930	-0-					N	-0-					110
07	465	X	-0-	-0-	-465	-0-					N	-0-					110

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 11/05/2009 TOTAL DEPTH 13600 PERF.10849 - 12820

02	4256	X	1603	-0-	-2653	-0-	1603	2			N	-0-					83
03	2077	X	2049	-0-	-28	-0-	2032	2	17	9	N	15					98
04	1830	X	1754	-0-	-76	-0-	1754	2			N	-0-					98
05	2006	X	2006	-0-	-0-	-0-	1994	2	12	9	N	11					109
06	1980	X	1835	-0-	-145	-0-	1824	2	11	9	N	10					119
07	2046	X	2013	-0-	-33	-0-	2004	2	9	9	N	8					127

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	16					68
05	0	N	-0-	-0-	-0-	-0-					N	97					165
06	0	N	-0-	-0-	-0-	-0-					N	15					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	20					200

RAMP-WALKER 31 WELL #: 1-T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

02	728	N	252	-0-	-476	-0-	233	2	19	9	N	17					95
03	552	N	552	-0-	-0-	-0-	508	2	44	9	N	40					135
04	670	N	670	-0-	-0-	-0-	631	2	39	9	N	35					170
05	425	N	425	-0-	-0-	-0-	406	2	19	9	N	17					187
06	881	N	881	-0-	-0-	-0-	859	2	22	9	N	20					207
*07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					207

HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 11/02/2007 TOTAL DEPTH 12661 PERF.10978 - 12572

02	1795	N	1795	-0-	-0-	-0-	1789	2	6	9	N	5					210
03	1457	N	559	-0-	-898	-0-	559	2			N	-0-					210
04	1920	N	-0-	-0-	-1920	-0-					N	-0-					210
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					210
06	540	N	-0-	-0-	-540	-0-					N	-0-					210
07	0	N	-0-	-0-	-0-	-0-					N	-0-					210

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

02	1064	N	643	-0-	-421	-0-	33 15	1 9	595	2	N	14					92
03	1233	N	1233	-0-	-0-	-0-	82 13	1 9	1138	2	N	12					104
04	1246	N	1246	-0-	-0-	-0-	79 8	1 9	1159	2	N	7					111
05	1093	N	1093	-0-	-0-	-0-	89 1	1 9	1003	2	N	1					112
06	1200	N	1062	-0-	-138	-0-	89 11	1 9	962	2	N	10					122
07	1302	N	1058	-0-	-244	-0-	90 3	1 9	965	2	N	3					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1127	-0-	-329	-0-	1127	2			N	-0-					135
03	1612	N	1611	-0-	-1	-0-	1603	2	8	9	N	7					142
04	2564	N	2564	-0-	-0-	-0-	2561	2	3	9	N	3					145
05	2524	N	2524	-0-	-0-	-0-	2518	2	6	9	N	5					150
06	1560	N	1244	-0-	-316	-0-	1244	2			N	-0-					150
07	2356	N	1310	-0-	-1046	-0-	1308	2	2	9	N	2					152

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1301	-0-	-43	-0-	1275	2	26	9	N	24	196	1			27
03	1602	N	1602	-0-	-0-	-0-	1593	2	9	9	N	8					35
04	1720	N	1720	-0-	-0-	-0-	1710	2	10	9	N	9					44
05	1778	N	1778	-0-	-0-	-0-	1769	2	9	9	N	8					52
06	1633	N	1633	-0-	-0-	-0-	1622	2	11	9	N	10					62
07	1767	N	1630	-0-	-137	-0-	1622	2	8	9	N	7					69

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1040	-0-	-108	-0-	1023	2	17	9	N	15					63
03	899	N	890	-0-	-9	-0-	861	2	29	9	N	26					89
04	1559	N	1559	-0-	-0-	-0-	1515	2	44	9	N	40					129
05	1506	N	1506	-0-	-0-	-0-	1451	2	55	9	N	50					179
06	1397	N	1397	-0-	-0-	-0-	1352	2	45	9	N	41					220
07	1488	N	1387	-0-	-101	-0-	1362	2	25	9	N	23	189	1			54

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	691	-0-	-37	-0-	663	2	28	9	N	25					185
03	806	N	753	-0-	-53	-0-	751	2	2	9	N	2					187
04	780	N	755	-0-	-25	-0-	753	2	2	9	N	2					189
05	719	N	719	-0-	-0-	-0-	716	2	3	9	N	3					192
06	767	N	767	-0-	-0-	-0-	748	2	19	9	N	17					209
*07	1446	N	1446	-0-	-0-	-0-	1434	2	12	9	N	11					220

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1273	-0-	-127	-0-	1269	2	4	9	N	4					144
03	1817	N	1817	-0-	-0-	-0-	1797	2	20	9	N	18					162
04	1526	N	1526	-0-	-0-	-0-	1518	2	8	9	N	7					169
05	1596	N	1596	-0-	-0-	-0-	1584	2	12	9	N	11					180
06	1770	N	1481	-0-	-289	-0-	1468	2	13	9	N	12					192
07	1581	N	1570	-0-	-11	-0-	1561	2	9	9	N	8					200

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0-	-0-	1201	2	22	9	N	20					126
03	1508	N	1508	-0-	-0-	-0-	1499	2	9	9	N	8					134
04	1650	N	1581	-0-	-69	-0-	1569	2	12	9	N	11					145
05	1741	N	1741	-0-	-0-	-0-	1732	2	9	9	N	8					153
06	1569	N	1569	-0-	-0-	-0-	1562	2	7	9	N	6					159
07	1643	N	1609	-0-	-34	-0-	1600	2	9	9	N	8					167

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4411	X	4411	-0-	-0-	-0-	4381	2	30	9	N	27					178
03	4309	X	3408	-0-	-901	-0-	3383	2	25	9	N	23					201
04	4170	X	2784	-0-	-1386	-0-	2761	2	23	9	N	21	188	1			34
05	4309	X	3224	-0-	-1085	-0-	3218	2	6	9	N	5					39
06	4446	X	4446	-0-	-0-	-0-	4400	2	46	9	N	42					81
*07	3064	X	3064	-0-	-0-	-0-	3052	2	12	9	N	11					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1459	-0-	-501	-0-	75	1	1349	2	N	32					161
							35	9									
03	2666	N	2358	-0-	-308	-0-	155	1	2151	2	N	47					208
							52	9									
04	2680	N	2680	-0-	-0-	-0-	169	1	2474	2	N	34	186	1			56
							37	9									
05	2378	N	2378	-0-	-0-	-0-	192	1	2153	2	N	30					86
							33	9									
06	2280	N	2245	-0-	-35	-0-	187	1	2025	2	N	30					116
							33	9									
07	2759	N	2336	-0-	-423	-0-	197	1	2106	2	N	30					146
							33	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

02	1624	N	1518	-0-	-106	-0-	1515	2	3	9	N	3					195
03	1736	N	1656	-0-	-80	-0-	1646	2	10	9	N	9					204
04	1620	N	1248	-0-	-372	-0-	1224	2	24	9	N	22	194	1			32
05	1488	N	1346	-0-	-142	-0-	1322	2	24	9	N	22					54
06	1590	N	1429	-0-	-161	-0-	1407	2	22	9	N	20					74
*07	1791	N	1791	-0-	-0-	-0-	1774	2	17	9	N	15					89

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

02	1400	N	1373	-0-	-27	-0-	1343	2	30	9	N	27	199	1			77
03	1537	N	1537	-0-	-0-	-0-	1520	2	17	9	N	15					92
04	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					92
05	1557	N	1557	-0-	-0-	-0-	1554	2	3	9	N	3					95
06	1500	N	1488	-0-	-12	-0-	1482	2	6	9	N	5					100
*07	1585	N	1585	-0-	-0-	-0-	1555	2	30	9	N	27					127

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

02	2240	N	1870	-0-	-370	-0-	1858	2	12	9	N	11					38
03	2123	N	2123	-0-	-0-	-0-	2106	2	17	9	N	15					53
04	2310	N	1958	-0-	-352	-0-	1937	2	21	9	N	19					72
05	1893	N	1893	-0-	-0-	-0-	1874	2	19	9	N	17					89
06	2040	N	1729	-0-	-311	-0-	1718	2	11	9	N	10					99
07	2015	N	1635	-0-	-380	-0-	1623	2	12	9	N	11					110

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

02	2968	X	2392	-0-	-576	-0-	2392	2			N	-0-					187
03	3286	X	3250	-0-	-36	-0-	3241	2	9	9	N	8					195
04	3180	X	2827	-0-	-353	-0-	2798	2	29	9	N	26	208	1			13
05	3007	X	2842	-0-	-165	-0-	2821	2	21	9	N	19					32
06	3150	X	2835	-0-	-315	-0-	2818	2	17	9	N	15					47
07	3255	X	2908	-0-	-347	-0-	2897	2	11	9	N	10					57

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

02	3556	X	3140	-0-	-416	-0-	3101	2	39	9	N	35					208
03	5830	X	5830	-0-	-0-	-0-	5805	2	25	9	N	23	196	1			35
04	3714	X	3714	-0-	-0-	-0-	3670	2	44	9	N	40					75
05	3782	X	3604	-0-	-178	-0-	3583	2	21	9	N	19					94
06	5490	X	4152	-0-	-1338	-0-	4124	2	28	9	N	25					119
07	5673	X	3613	-0-	-2060	-0-	3593	2	20	9	N	18					137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2664	X	2664	-0-	-0-	-0-	2624	2	40	9	N	36	195	1			61
03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					61
04	2790	X	2313	-0-	-477	-0-	2255	2	58	9	N	53					114
05	2666	X	1937	-0-	-729	-0-	1922	2	15	9	N	14					128
06	2790	X	1698	-0-	-1092	-0-	1698	2			N	-0-					128
07	2883	X	1262	-0-	-1621	-0-	1259	2	3	9	N	3					131

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1492	-0-	-356	-0-	1472	2	20	9	N	18					157
03	1953	N	1665	-0-	-288	-0-	1665	2			N	-0-					157
04	2992	N	2992	-0-	-0-	-0-	2961	2	31	9	N	28					185
05	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					185
06	2934	N	2934	-0-	-0-	-0-	2934	2			N	-0-					185
*07	2784	N	2784	-0-	-0-	-0-	2778	2	6	9	N	5					190

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2742	-0-	-142	-0-	2674	2	68	9	N	62					90
03	2990	X	2990	-0-	-0-	-0-	2937	2	53	9	N	48					138
04	2743	X	2743	-0-	-0-	-0-	2721	2	22	9	N	20					158
05	3038	X	2596	-0-	-442	-0-	2568	2	28	9	N	25					183
06	2940	X	2221	-0-	-719	-0-	2199	2	22	9	N	20					203
07	3038	X	2705	-0-	-333	-0-	2683	2	22	9	N	20	173	1			50

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3173	-0-	-803	-0-	3151	2	22	9	N	20					102
03	4185	X	3358	-0-	-827	-0-	3335	2	23	9	N	21					123
04	3750	X	3231	-0-	-519	-0-	3225	2	6	9	N	5					128
05	3875	X	3502	-0-	-373	-0-	3492	2	10	9	N	9					137
06	3393	X	3393	-0-	-0-	-0-	3392	2	1	9	N	1					138
*07	3540	X	3540	-0-	-0-	-0-	3529	2	11	9	N	10					148

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2480	X	2480	-0-	-0-	-0-	2440	2	40	9	N	36					160
03	2967	X	2967	-0-	-0-	-0-	2939	2	28	9	N	25					185
04	2773	X	2773	-0-	-0-	-0-	2754	2	19	9	N	17	185	1			17
05	2859	X	2859	-0-	-0-	-0-	2826	2	33	9	N	30					47
06	2808	X	2808	-0-	-0-	-0-	2780	2	28	9	N	25					72
*07	2900	X	2900	-0-	-0-	-0-	2868	2	32	9	N	29					101

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	4004	-0-	-0-	-0-	3971	2	33	9	N	30					167
03	4636	X	4636	-0-	-0-	-0-	4600	2	36	9	N	33					200
04	4230	X	4176	-0-	-54	-0-	4154	2	22	9	N	20					220
05	4371	X	4145	-0-	-226	-0-	4125	2	20	9	N	18	191	1			47
06	4110	X	4031	-0-	-79	-0-	4003	2	28	9	N	25					72
07	4247	X	4165	-0-	-82	-0-	4148	2	17	9	N	15					87

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		9057	-0-	9057	17357	8998	2	59	9	N	54					132
03	T. A.		9955	-0-	9955	27312	9887	2	68	9	N	62					194
04	35014	X	7702	-0-	-27312	-0-	7671	2	31	9	N	28	175	1			47
05	9920	X	7480	-0-	-2440	-0-	7427	2	53	9	N	48					95
06	T. A.		7034	-0-	7034	7034	6995	2	39	9	N	35					130
07	T. A.		6868	-0-	6868	13902	6814	2	54	9	N	49					179

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1494	-0-	-438	-0-	1475	2	19	9	N	17					217
03	1953	N	1649	-0-	-304	-0-	1629	2	20	9	N	18	199	1			36
04	1590	N	1501	-0-	-89	-0-	1493	2	8	9	N	7					43
05	1959	N	1959	-0-	-0-	-0-	1926	2	33	9	N	30					73
06	1739	N	1739	-0-	-0-	-0-	1720	2	19	9	N	17					90
*07	1753	N	1753	-0-	-0-	-0-	1733	2	20	9	N	18					108

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2212	-0-	-0-	-0-	2183	2	29	9	N	26					109
03	2931	N	2931	-0-	-0-	-0-	2897	2	34	9	N	31					140
04	2765	N	2765	-0-	-0-	-0-	2733	2	32	9	N	29					169
05	2248	N	2248	-0-	-0-	-0-	2219	2	29	9	N	26					195
06	2328	N	2328	-0-	-0-	-0-	2295	2	33	9	N	30	186	1			39
*07	2371	N	2371	-0-	-0-	-0-	2339	2	32	9	N	29					68

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1024	-0-	-404	-0-	1014	2	10	9	N	9					199
03	1643	N	1167	-0-	-476	-0-	1153	2	14	9	N	13	190	1			22
04	1250	N	1250	-0-	-0-	-0-	1238	2	12	9	N	11					33
05	1324	N	1324	-0-	-0-	-0-	1301	2	23	9	N	21					54
06	1330	N	1330	-0-	-0-	-0-	1310	2	20	9	N	18					72
*07	1344	N	1344	-0-	-0-	-0-	1331	2	13	9	N	12					84

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2961	-0-	161	161	2887	2	74	9	N	67					147
03	3100	N	2958	-0-	-142	19	2844	2	114	9	N	104	185	1			66
04	3000	N	3148	-0-	148	167	3054	2	94	9	N	85					151
05	3272	X	3105	-0-	-167	-0-	3002	2	103	9	N	94	186	1			59
06	2760	X	2656	-0-	-104	-0-	2543	2	113	9	N	103					162
07	2852	X	2702	-0-	-150	-0-	2617	2	85	9	N	77	186	1			53

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	2187	-0-	-53	-0-	2170	2	17	9	N	15					162
03	2480	X	2477	-0-	-3	-0-	2463	2	14	9	N	13					175
04	2421	N	2421	-0-	-0-	-0-	2400	2	21	9	N	19	186	1			8
05	2418	N	2363	-0-	-55	-0-	2346	2	17	9	N	15					23
06	2400	N	1875	-0-	-525	-0-	1853	2	22	9	N	20					43
07	2480	N	2208	-0-	-272	-0-	2180	2	28	9	N	25					68

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2481	-0-	-95	-0-	2462	2	19	9	N	17	204	1			58
03	2910	X	2910	-0-	-0-	-0-	2869	2	41	9	N	37					95
04	2931	X	2931	-0-	-0-	-0-	2903	2	28	9	N	25					120
05	2951	X	2951	-0-	-0-	-0-	2923	2	28	9	N	25					145
06	2846	X	2846	-0-	-0-	-0-	2820	2	26	9	N	24					169
07	2852	N	2843	-0-	-9	-0-	2820	2	23	9	N	21					190

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1947	X	1947	-0-	-0-	-0-	1930	2	17	9	N	15					256
03	2404	X	2404	-0-	-0-	-0-	2382	2	22	9	N	20	194	1			82
04	3393	X	3393	-0-	-0-	-0-	3329	2	64	9	N	58					140
05	2174	X	2174	-0-	-0-	-0-	2149	2	25	9	N	23					163
06	2340	X	1857	-0-	-483	-0-	1835	2	22	9	N	20					183
07	3503	X	2029	-0-	-1474	-0-	2010	2	19	9	N	17					200

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1116	-0-	-312	-0-	58	1	1043	2	N	14					164
							15	9									
03	1509	N	1509	-0-	-0-	-0-	100	1	1392	2	N	15					179
							17	9									
04	1836	N	1836	-0-	-0-	-0-	116	1	1700	2	N	18	182	1			15
							20	9									
05	1655	N	1655	-0-	-0-	-0-	134	1	1502	2	N	17					32
							19	9									
06	1544	N	1544	-0-	-0-	-0-	129	1	1398	2	N	15					47
							17	9									
07	1891	N	1576	-0-	-315	-0-	133	1	1426	2	N	15					62
							17	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1808	-0-	-40	-0-	1688	2	120	9	N	109	193	1			43
03	2232	X	-0-	-0-	-2232	-0-					N	-0-					43
04	2160	X	-0-	-0-	-2160	-0-					N	-0-					43
05	2232	X	1725	-0-	-507	-0-	1638	2	87	9	N	79					122
06	1950	X	1603	-0-	-347	-0-	1578	2	25	9	N	23					145
*07	2139	X	2139	-0-	-0-	-0-	2109	2	30	9	N	27					172

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2394	-0-	-210	-0-	2366	2	28	9	N	25	204	1			43
03	2996	X	2996	-0-	-0-	-0-	2953	2	43	9	N	39					82
04	2790	X	2761	-0-	-29	-0-	2739	2	22	9	N	20					102
05	2883	X	2740	-0-	-143	-0-	2701	2	39	9	N	35					137
06	2790	X	2335	-0-	-455	-0-	2304	2	31	9	N	28					165
07	2883	X	2448	-0-	-435	-0-	2422	2	26	9	N	24					189

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2546	-0-	-366	-0-	2527	2	19	9	N	17					109
03	3100	X	2415	-0-	-685	-0-	2376	2	39	9	N	35					144
04	2700	X	2194	-0-	-506	-0-	2188	2	6	9	N	5					149
05	2821	X	2389	-0-	-432	-0-	2380	2	9	9	N	8					157
06	2730	X	2252	-0-	-478	-0-	2235	2	17	9	N	15					172
07	2821	X	2170	-0-	-651	-0-	2161	2	9	9	N	8					180

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1544	-0-	-276	-0-	78	1	1405	2	N	55	204	1			83
							61	9									
03	1891	N	1846	-0-	-45	-0-	119	1	1652	2	N	68					151
							75	9									
04	2209	N	2209	-0-	-0-	-0-	138	1	2030	2	N	37					188
							41	9									
05	1943	N	1943	-0-	-0-	-0-	156	1	1748	2	N	35					223
							39	9									
06	2043	N	2043	-0-	-0-	-0-	168	1	1821	2	N	49	193	1			79
							54	9									
07	2294	N	2032	-0-	-262	-0-	170	1	1825	2	N	34					113
							37	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2791	X	2791	-0-	-0-	-0-	2780	2	11	9	N	10					156
03	2909	N	2909	-0-	-0-	-0-	2864	2	45	9	N	41					197
04	2910	N	2699	-0-	-211	-0-	2663	2	36	9	N	33	189	1			41
05	2790	N	2493	-0-	-297	-0-	2468	2	25	9	N	23					64
06	2820	N	2324	-0-	-496	-0-	2293	2	31	9	N	28					92
07	2790	N	2185	-0-	-605	-0-	2157	2	28	9	N	25					117

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

02	1185	N	1185	-0-	-0-	-0-	1160	2	25	9	N	23					150
03	1426	N	1426	-0-	-0-	-0-	1405	2	21	9	N	19					169
04	1258	N	1258	-0-	-0-	-0-	1248	2	10	9	N	9					178
05	1480	N	1480	-0-	-0-	-0-	1469	2	11	9	N	10					188
06	1433	N	1433	-0-	-0-	-0-	1422	2	11	9	N	10					198
07	1302	N	1229	-0-	-73	-0-	1221	2	8	9	N	7					205

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

02	3052	X	2798	-0-	-254	-0-	2754	2	44	9	N	40					291
03	3379	X	2509	-0-	-870	-0-	2481	2	28	9	N	25					316
04	3270	X	2795	-0-	-475	-0-	2769	2	26	9	N	24					340
05	3255	X	3042	-0-	-213	-0-	2963	2	79	9	N	72	188	1			224
06	2940	X	2902	-0-	-38	-0-	2862	2	40	9	N	36					260
*07	3058	X	3058	-0-	-0-	-0-	2995	2	63	9	N	57	175	1			142

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

02	924	N	792	-0-	-132	-0-	786	2	6	9	N	5					114
03	1046	N	1046	-0-	-0-	-0-	1013	2	33	9	N	30					144
04	1075	N	1075	-0-	-0-	-0-	1054	2	21	9	N	19					163
05	1207	N	1207	-0-	-0-	-0-	1182	2	25	9	N	23					186
06	1020	N	977	-0-	-43	-0-	952	2	25	9	N	23					209
07	1116	N	954	-0-	-162	-0-	934	2	20	9	N	18					227

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

02	2919	X	2919	-0-	-0-	-0-	2830	2	89	9	N	81					220
03	3193	X	2814	-0-	-379	-0-	2742	2	72	9	N	65	186	1			99
04	3090	X	2641	-0-	-449	-0-	2553	2	88	9	N	80					179
05	3193	X	2848	-0-	-345	-0-	2764	2	84	9	N	76	191	1			64
06	3000	X	2903	-0-	-97	-0-	2800	2	103	9	N	94					158
07	3100	X	3081	-0-	-19	-0-	2995	2	86	9	N	78	190	1			46

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

02	4592	X	-0-	-0-	-4592	-0-					N	-0-					57
03	5084	X	-0-	-0-	-5084	-0-					N	-0-					57
04	4920	X	12	-0-	-4908	-0-	12	2			N	-0-					57
05	1240	X	88	-0-	-1152	-0-	88	2			N	-0-					57
06	T. A.		204	-0-	204	204	204	2			N	-0-					57
07	T. A.		190	-0-	190	394	190	2			N	-0-					57

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

02	1611	N	1611	-0-	-0-	-0-	1600	2	11	9	N	10					213
03	1984	N	1623	-0-	-361	-0-	1615	2	8	9	N	7					220
04	1710	N	1456	-0-	-254	-0-	1439	2	17	9	N	15					235
05	1798	N	1056	-0-	-742	-0-	1050	2	6	9	N	5					240
06	1560	N	1060	-0-	-500	-0-	1060	2			N	-0-					240
*07	1654	N	1654	-0-	-0-	-0-	1646	2	8	9	N	7	183	1			64

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					169
04	T. A.		5012	-0-	5012	5012	5012	2			N	-0-					169
05	T. A.		4079	-0-	4079	9091	4023	2	56	9	N	51					220
06	T. A.		9889	-0-	9889	18980	9789	2	100	9	N	91	187	1			124
07	T. A.		12329	-0-	12329	31309	12208	2	121	9	N	110					234

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

02	16240	X	14966	-0-	-1274	-0-	963	1	13821	2	N	165					392
							182	9									
03	17577	X	16162	-0-	-1415	-0-	1079	1	14868	2	N	195	195	1			392
							215	9									
04	16410	X	15767	-0-	-643	-0-	1044	1	14490	2	N	212	375	1			229
							233	9									
05	16957	X	16142	-0-	-815	-0-	1003	1	14913	2	N	205	186	1			248
							226	9									
06	15660	X	15367	-0-	-293	-0-	989	1	14155	2	N	203	195	1			256
							223	9									
07	16182	X	15574	-0-	-608	-0-	890	1	14457	2	N	206	190	1			272
							227	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

02	3612	X	2095	-0-	-1517	-0-	2095	2			N	-0-					35
03	3999	X	3210	-0-	-789	-0-	3201	2	9	9	N	8					43
04	3300	X	3115	-0-	-185	-0-	3102	2	13	9	N	12					55
05	3571	X	3571	-0-	-0-	-0-	3558	2	13	9	N	12					67
06	3267	X	3267	-0-	-0-	-0-	3256	2	11	9	N	10					77
*07	3472	X	3472	-0-	-0-	-0-	3463	2	9	9	N	8					85

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

02	7084	X	5428	-0-	-1656	-0-	5350	2	78	9	N	71	196	1			239
03	7843	X	6580	-0-	-1263	-0-	6473	2	107	9	N	97					336
04	6990	X	5915	-0-	-1075	-0-	5819	2	96	9	N	87	190	1			233
05	7068	X	6821	-0-	-247	-0-	6715	2	106	9	N	96	195	1			134
06	6748	X	6748	-0-	-0-	-0-	6671	2	77	9	N	70	174	1			30
07	6572	X	6570	-0-	-2	-0-	6503	2	67	9	N	61					91

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

02	1148	N	973	-0-	-175	-0-	969	2	4	9	N	4					214
03	1125	N	1125	-0-	-0-	-0-	1119	2	6	9	N	5					219
04	1171	N	1171	-0-	-0-	-0-	1170	2	1	9	N	1					220
05	1287	N	1287	-0-	-0-	-0-	1283	2	4	9	N	4					224
06	1171	N	1171	-0-	-0-	-0-	1168	2	3	9	N	3					227
07	1209	N	987	-0-	-222	-0-	987	2			N	-0-					227

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

02	14476	X	11702	-0-	-2774	-0-	11430	2	272	9	N	247					401
03	16413	X	16413	-0-	-0-	-0-	15934	2	479	9	N	435	534	1			302
04	17622	X	17622	-0-	-0-	-0-	17197	2	425	9	N	386	376	1			312
05	16074	X	16074	-0-	-0-	-0-	15649	2	425	9	N	386	373	1			325
06	17141	X	17141	-0-	-0-	-0-	16756	2	385	9	N	350	381	1			294
07	17174	X	13474	-0-	-3700	-0-	13132	2	342	9	N	311	183	1			422

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	8176	X	6789	-0-	-1387	-0-	922	1	5658	2	N	190	200	1	337
							209	9							
03	9052	X	7365	-0-	-1687	-0-	1532	1	5614	2	N	199	194	1	342
							219	9							
04	8760	X	8464	-0-	-296	-0-	1401	1	6857	2	N	187	183	1	346
							206	9							
05	8593	X	8593	-0-	-0-	-0-	1585	1	6807	2	N	183	170	1	359
							201	9							
06	8309	X	8309	-0-	-0-	-0-	1599	1	6520	2	N	173	187	1	345
							190	9							
*07	8166	X	8166	-0-	-0-	-0-	1520	1	6475	2	N	155	185	1	315
							171	9							

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

02	10164	X	8569	-0-	-1595	-0-	455	1	7897	2	N	181	164	1	199
							18	4	199	9					
03	11253	X	8893	-0-	-2360	-0-	612	1	8110	2	N	150	176	1	173
							6	4	165	9					
04	10590	X	8584	-0-	-2006	-0-	686	1	7672	2	N	202	176	1	199
							4	4	222	9					
05	10199	X	8607	-0-	-1592	-0-	556	1	7841	2	N	191	178	1	212
							210	9							
06	8670	X	7931	-0-	-739	-0-	389	1	7412	2	N	117	184	1	145
							1	4	129	9					
07	8959	X	8104	-0-	-855	-0-	512	1	7412	2	N	163	174	1	134
							1	4	179	9					

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

02	19040	X	18852	-0-	-188	-0-	835	1	17758	2	N	235	189	1	356
							259	9							
03	21080	X	20460	-0-	-620	-0-	1045	1	19130	2	N	259	185	1	430
							285	9							
04	20400	X	19756	-0-	-644	-0-	1044	1	18293	2	N	381	568	1	243
							419	9							
05	20863	X	20013	-0-	-850	-0-	1079	1	18554	2	N	345	183	1	405
							380	9							
06	19950	X	19005	-0-	-945	-0-	1044	1	17573	2	N	353	547	1	211
							388	9							
07	20615	X	17658	-0-	-2957	-0-	1009	1	16330	2	N	290	185	1	316
							319	9							

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

02	39452	X	28476	-0-	-10976	-0-	245	1	27867	2	Y	331	375	1	346
							364	9							
03	33914	X	32132	-0-	-1782	-0-	333	1	31278	2	Y	474	572	1	248
							521	9							
04	32820	X	30507	-0-	-2313	-0-	30020	2	487	9	Y	443	386	1	305
05	33914	X	27178	-0-	-6736	-0-	26768	2	410	9	Y	373	378	1	300
06	28380	X	24943	-0-	-3437	-0-	24590	2	353	9	Y	321	186	1	435
07	29326	X	24809	-0-	-4517	-0-	24451	2	358	9	Y	325	364	1	396

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23352	X	19227	-0-	-4125	-0-	703	1	18193	2	N	301	193	1			469
							331	9									
03	25730	X	20073	-0-	-5657	-0-	699	1	19009	2	N	332	564	1			237
							365	9									
04	22560	X	19983	-0-	-2577	-0-	1018	1	18642	2	N	294	220	1			311
							323	9									
05	22196	X	20027	-0-	-2169	-0-	1077	1	18620	2	N	300	367	1			244
							330	9									
06	20130	X	18785	-0-	-1345	-0-	1044	1	17430	2	N	283	186	1			341
							311	9									
07	20801	X	19215	-0-	-1586	-0-	1079	1	17838	2	N	271	366	1			246
							298	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

02	48048	X	35516	-0-	-12532	-0-	35065	2	4	4	N	406	183	1			394
							447	9									
03	51367	X	37705	-0-	-13662	-0-	37218	2	487	9	N	443	541	1			296
04	43800	X	34394	-0-	-9406	-0-	33951	2	443	9	N	403	380	1			319
05	45260	X	33788	-0-	-11472	-0-	33375	2	413	9	N	375	579	1			115
06	37770	X	31087	-0-	-6683	-0-	30706	2	381	9	N	346	184	1			277
07	39029	X	31054	-0-	-7975	-0-	30706	2	1	4	N	315	382	1			210
							347	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

02	37940	X	31603	-0-	-6337	-0-	587	1	30495	2	N	474	387	1			440
							521	9									
03	41695	X	33307	-0-	-8388	-0-	972	1	31819	2	N	469	564	1			345
							516	9									
04	40350	X	29412	-0-	-10938	-0-	297	1	28756	2	N	326	379	1			292
							359	9									
05	38533	X	28040	-0-	-10493	-0-	1021	1	26525	2	N	449	579	1			162
							494	9									
06	31410	X	25167	-0-	-6243	-0-	1044	1	23749	2	N	340	191	1			311
							374	9									
07	32457	X	24977	-0-	-7480	-0-	987	1	23553	2	N	397	381	1			327
							437	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

02	25424	X	16604	-0-	-8820	-0-	16158	2	446	9	N	405	369	1			324
03	26412	X	16756	-0-	-9656	-0-	16413	2	343	9	N	312	184	1			452
04	23070	X	16447	-0-	-6623	-0-	16075	2	10	4	N	329	363	1			418
							362	9									
05	20615	X	16789	-0-	-3826	-0-	16455	2	334	9	N	304	376	1			346
06	16500	X	16500	-0-	-0-	-0-	16164	2	336	9	N	305	383	1			268
07	16306	X	16207	-0-	-99	-0-	15908	2	299	9	N	272	191	1			349

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

02	31444	X	29893	-0-	-1551	-0-	29476	2	417	9	N	379	354	1			413
03	34813	X	33244	-0-	-1569	-0-	32781	2	463	9	N	421	535	1			299
04	33690	X	30823	-0-	-2867	-0-	30465	2	358	9	N	325	370	1			254
05	34813	X	31283	-0-	-3530	-0-	30862	2	421	9	N	383	377	1			260
06	33630	X	28806	-0-	-4824	-0-	28382	2	424	9	N	385	402	1			243
07	33232	X	28575	-0-	-4657	-0-	28135	2	440	9	N	400	403	1			240

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	7045	-0-	-1327	-0-	354	1	6387	2	N	276	187	1			489
							304	9									
03	8463	X	4974	-0-	-3489	-0-	314	1	4359	2	N	274	567	1			196
							301	9									
04	8070	X	6442	-0-	-1628	-0-	392	1	5756	2	N	267	186	1			277
							294	9									
05	7812	X	6367	-0-	-1445	-0-	500	1	5606	2	N	237	184	1			330
							261	9									
06	5907	X	5907	-0-	-0-	-0-	480	1	5201	2	N	205	188	1			347
							226	9									
*07	5903	X	5903	-0-	-0-	-0-	487	1	5219	2	N	179	173	1			353
							197	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

02	12460	X	8612	-0-	-3848	-0-	333	1	7971	2	N	278	181	1			145
							2	4	306	9							
03	12710	X	9501	-0-	-3209	-0-	566	1	8674	2	N	237	178	1			204
							261	9									
04	10830	X	8422	-0-	-2408	-0-	491	1	7680	2	N	226	192	1			238
							2	4	249	9							
05	11191	X	9156	-0-	-2035	-0-	549	1	8334	2	N	248	366	1			120
							273	9									
06	9073	X	9073	-0-	-0-	-0-	590	1	8238	2	N	222	180	1			162
							1	4	244	9							
07	9083	X	9080	-0-	-3	-0-	609	1	8238	2	N	212	190	1			184
							233	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

02	47152	X	30191	-0-	-16961	-0-	29734	2	457	9	N	415	581	1			211
03	48391	X	15191	-0-	-33200	-0-	15004	2	187	9	N	170	192	1			189
04	43020	X	28577	-0-	-14443	-0-	703	1	27455	2	N	381	409	1			161
							419	9									
05	40424	X	25491	-0-	-14933	-0-	1079	1	23991	2	N	383	383	1			161
							421	9									
06	32700	X	25332	-0-	-7368	-0-	1030	1	23914	2	N	353	192	1			322
							388	9									
07	33418	X	25206	-0-	-8212	-0-	1079	1	23779	2	N	316	410	1			228
							348	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

02	71456	X	36444	-0-	-35012	-0-	36140	2	304	9	Y	276	338	1			157
03	68107	X	31488	-0-	-36619	-0-	31325	2	163	9	Y	148	251	1			54
04	54810	X	34958	-0-	-19852	-0-	34253	2	705	9	Y	641	580	1			115
05	51181	X	35284	-0-	-15897	-0-	34642	2	642	9	Y	584	595	1			104
06	36870	X	31924	-0-	-4946	-0-	31366	2	558	9	Y	507	415	1			196
07	38099	X	31273	-0-	-6826	-0-	30730	2	543	9	Y	494	504	1			186

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

02	44800	X	21000	-0-	-23800	-0-	20484	2	516	9	Y	469	431	1			248
03	45570	X	18380	-0-	-27190	-0-	17622	2	758	9	Y	689	734	1			203
04	39300	X	22364	-0-	-16936	-0-	21784	2	580	9	Y	527	635	1			95
05	37293	X	23591	-0-	-13702	-0-	23094	2	497	9	Y	452	466	1			81
06	21506	X	21506	-0-	-0-	-0-	21068	2	438	9	Y	398	325	1			154
*07	21322	X	21322	-0-	-0-	-0-	20905	2	417	9	Y	379	390	1			143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	69916	X	62189	-0-	-7727	-0-	61268	2	921	9	N	837	781	1		497
03	82367	X	68021	-0-	-14346	-0-	67280	2	741	9	N	674	747	1		424
04	79710	X	57859	-0-	-21851	-0-	57331	2	528	9	N	480	580	1		324
05	82367	X	58548	-0-	-23819	-0-	57720	2	828	9	N	753	750	1		327
06	68910	X	50547	-0-	-18363	-0-	49854	2	693	9	N	630	770	1		187
07	68851	X	47814	-0-	-21037	-0-	47151	2	663	9	N	603	566	1		224

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	39508	X	22220	-0-	-17288	-0-	21793	2	427	9	N	388	188	1		531
03	37944	X	21704	-0-	-16240	-0-	21372	2	332	9	N	302	382	1		451
04	30900	X	20628	-0-	-10272	-0-	20256	2	372	9	N	338	380	1		409
05	27063	X	19795	-0-	-7268	-0-	19426	2	369	9	N	335	379	1		365
06	19802	X	19802	-0-	-0-	-0-	19479	2	323	9	N	294	194	1		465
*07	18043	X	18043	-0-	-0-	-0-	17765	2	278	9	N	253	387	1		331

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	59696	X	26572	-0-	-33124	-0-	25998	2	36	4	N	489	381	1		452
							538	9								
03	44330	X	11489	-0-	-32841	-0-	11151	2	120	4	N	198	387	1		263
							218	9								
04	42900	X	22646	-0-	-20254	-0-	22137	2	509	9	N	463	385	1		341
05	36735	X	23971	-0-	-12764	-0-	23571	2	400	9	N	364	375	1		330
06	28020	X	21045	-0-	-6975	-0-	20707	2	338	9	N	307	366	1		271
07	28954	X	20466	-0-	-8488	-0-	20178	2	288	9	N	262	189	1		344

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	63896	X	49098	-0-	-14798	-0-	48302	2	796	9	N	724	538	1		497
03	63953	X	32489	-0-	-31464	-0-	32006	2	6	4	N	434	539	1		392
							477	9								
04	55590	X	43116	-0-	-12474	-0-	42318	2	798	9	N	725	939	1		178
05	54374	X	36609	-0-	-17765	-0-	35893	2	716	9	N	651	607	1		222
06	52620	X	30144	-0-	-22476	-0-	29639	2	505	9	N	459	367	1		314
07	54374	X	33489	-0-	-20885	-0-	32981	2	508	9	N	462	376	1		400

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	36372	X	16167	-0-	-20205	-0-	15783	2	384	9	Y	349	333	1		186
03	34503	X	13248	-0-	-21255	-0-	13054	2	194	9	Y	176	296	1		66
04	29790	X	18702	-0-	-11088	-0-	18328	2	374	9	Y	340	345	1		61
05	27032	X	19625	-0-	-7407	-0-	19316	2	309	9	Y	281	292	1		50
06	18270	X	18270	-0-	-0-	-0-	17984	2	286	9	Y	260	210	1		100
*07	18687	X	18687	-0-	-0-	-0-	18390	2	297	9	Y	270	268	1		102

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
02	73248	X	37066	-0-	-36182	-0-	36406	2	660	9	N	600	396	1		675
03	81096	X	38290	-0-	-42806	-0-	37536	2	754	9	N	685	944	1		416
04	60510	X	35105	-0-	-25405	-0-	34424	2	681	9	N	619	564	1		471
05	52669	X	34748	-0-	-17921	-0-	34046	2	702	9	N	638	746	1		363
06	40500	X	31000	-0-	-9500	-0-	30251	2	749	9	N	681	748	1		296
07	41044	X	29667	-0-	-11377	-0-	28972	2	695	9	N	632	574	1		354

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121352	X	36230	-0-	-85122	-0-	35549	2	681	9	N	619	572	1			345
03	75237	X	41287	-0-	-33950	-0-	40521	2	766	9	N	696	760	1			281
04	63600	X	32859	-0-	-30741	-0-	32274	2	585	9	N	532	574	1			239
05	56544	X	35431	-0-	-21113	-0-	34729	2	702	9	N	638	721	1			156
06	49320	X	27182	-0-	-22138	-0-	26557	2	625	9	N	568	610	1			114
07	41292	X	32496	-0-	-8796	-0-	31909	2	587	9	N	534	378	1			270

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

02	256889	X	10093	-0-	-246796	-0-	9738	2	355	9	Y	323	194	1			564
03	22258	X	15721	-0-	-6537	-0-	15266	2	455	9	Y	414	577	1			401
04	20250	X	16104	-0-	-4146	-0-	15676	2	428	9	Y	389	382	1			408
05	17329	X	15127	-0-	-2202	-0-	14723	2	404	9	Y	367	381	1			394
06	15210	X	9820	-0-	-5390	-0-	9575	2	245	9	Y	223	191	1			426
07	16647	X	13850	-0-	-2797	-0-	13514	2	336	9	Y	305	378	1			353

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

02	324632	X	132014	-0-	-192618	-0-	127931	2	4083	9	N	3712	4080	1			585
03	344968	X	130685	-0-	-214283	-0-	127553	2	3132	9	N	2847	2630	1			802
04	265680	X	114224	-0-	-151456	-0-	110940	2	3284	9	N	2985	2989	1			798
05	199020	X	103881	-0-	-95139	-0-	100832	2	3049	9	N	2772	2954	1			616
06	162750	X	89490	-0-	-73260	-0-	86951	2	2539	9	N	2308	2459	1			465
07	146165	X	82402	-0-	-63763	-0-	80061	2	2341	9	N	2128	2210	1			383

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

02	101976	X	56276	-0-	-45700	-0-	54664	2	1612	9	N	1465	1281	1			577
03	112902	X	54105	-0-	-58797	-0-	53017	2	1088	9	N	989	1304	1			262
04	109260	X	47038	-0-	-62222	-0-	46195	2	843	9	N	766	741	1			287
05	112902	X	43849	-0-	-69053	-0-	42922	2	7	4	N	836	775	1			348
							920	9									
06	75930	X	38871	-0-	-37059	-0-	37882	2	989	9	N	899	948	1			299
07	62310	X	37791	-0-	-24519	-0-	36888	2	903	9	N	821	977	1			143

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

02	131068	X	40906	-0-	-90162	-0-	39714	2	1192	9	N	1084	983	1			379
03	145111	X	40893	-0-	-104218	-0-	39791	2	1102	9	N	1002	1138	1			243
04	140430	X	36579	-0-	-103851	-0-	35659	2	920	9	N	836	774	1			305
05	145111	X	34091	-0-	-111020	-0-	33196	2	895	9	N	814	960	1			159
06	140430	X	30353	-0-	-110077	-0-	29579	2	774	9	N	704	565	1			298
07	45291	X	28878	-0-	-16413	-0-	28135	2	743	9	N	675	757	1			216

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	63	2	2	4	N	-0-					60
03	74	N	74	-0-	-0-	-0-	1	1	70	2	N	-0-					60
							3	4									
04	73	N	73	-0-	-0-	-0-	1	1	70	2	N	-0-					60
							2	4									
05	77	N	77	-0-	-0-	-0-	1	1	74	2	N	-0-					60
							2	4									
06	73	N	73	-0-	-0-	-0-	1	1	71	2	N	-0-					60
							1	4									
*07	70	N	70	-0-	-0-	-0-	1	1	68	2	N	-0-	3	5			57
							1	4									

CHESAPEAKE OPERATING, INC. 147715
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

02	2877	X	2877	-0-	-0-	-0-	2866	2	11	9	N	10					134
03	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					134
04	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					134
05	3081	X	3081	-0-	-0-	-0-	3069	2	12	9	N	11					145
06	2851	X	2851	-0-	-0-	-0-	18	1	2820	2	N	12					157
							13	9									
*07	2938	X	2938	-0-	-0-	-0-	138	1	2787	2	N	12	126	1			43
							13	9									

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

02	2606	X	2606	-0-	-0-	-0-	2593	2	13	9	N	12					94
03	2867	X	2867	-0-	-0-	-0-	2800	2	67	9	N	61					155
04	2794	X	2794	-0-	-0-	-0-	2782	2	12	9	N	11					166
05	2826	X	2826	-0-	-0-	-0-	2803	2	23	9	N	21	187	1			-0-
06	3777	X	3777	-0-	-0-	-0-	3777	2			N	-0-					-0-
*07	6791	X	6791	-0-	-0-	-0-	6726	2	65	9	N	59					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2834	X	2834	-0-	-0-	-0-	2758	2	76	9	N	69					237
03	3117	X	3117	-0-	-0-	-0-	3108	2	9	9	N	8					245
04	2257	X	2257	-0-	-0-	-0-	2231	2	26	9	N	24					269
05	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					269
06	2407	X	2407	-0-	-0-	-0-	15	1	2390	2	N	2					271
							2	9									
*07	3868	X	3868	-0-	-0-	-0-	182	1	3686	2	N	-0-					271

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2241	-0-	-531	-0-	2241	2			N	-0-					94
03	4154	X	4154	-0-	-0-	-0-	4154	2			N	-0-					94
04	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					94
05	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					94
06	2970	X	2040	-0-	-930	-0-	2040	2			N	-0-					94
*07	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					94

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21140	X	15994	-0-	-5146	-0-	15258	2	736	9	N	669	715	1			259
03	21359	X	17768	-0-	-3591	-0-	16750	2	1018	9	N	925	1070	1			114
04	20520	X	17791	-0-	-2729	-0-	16831	2	960	9	N	873	683	1			304
05	21204	X	18144	-0-	-3060	-0-	17135	2	1009	9	N	917	1053	1			168
06	18480	X	17889	-0-	-591	-0-	16914	2	975	9	N	886	873	1			181
07	18383	X	18082	-0-	-301	-0-	17162	2	920	9	N	836	873	1			144

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21336	X	12366	-0-	-8970	-0-	11534	2	832	9	N	756	708	1			289
03	21700	X	16059	-0-	-5641	-0-	15059	2	1000	9	N	909	1051	1			147
04	18930	X	16893	-0-	-2037	-0-	15804	2	1089	9	N	990	891	1			246
05	17553	X	17553	-0-	-0-	-0-	16400	2	1153	9	N	1048	1060	1			234
06	18540	X	16910	-0-	-1630	-0-	15813	2	1097	9	N	997	955	1			276
*07	17632	X	17632	-0-	-0-	-0-	16405	2	1227	9	N	1115	1055	1			336

CHEVRON U. S. A. INC. 148113
CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					8
04	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					8
05	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	N	2					10
06	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					10
*07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					10

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1540	-0-	-392	-0-	121	1	1419	2	N	-0-					52
03	2286	N	2286	-0-	-0-	-0-	217	1	2027	2	N	38					90
							42	9									
04	2070	N	1905	-0-	-165	-0-	1870	2	35	9	N	32					122
05	1960	N	1960	-0-	-0-	-0-	1940	2	20	9	N	18					140
06	2070	N	1744	-0-	-326	-0-	1720	2	24	9	N	22					162
07	1984	N	1763	-0-	-221	-0-	1739	2	24	9	N	22					184

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1341	-0-	-535	-0-	121	1	1220	2	N	-0-					94
03	1957	N	1957	-0-	-0-	-0-	109	1	1848	2	N	-0-					94
04	1743	N	1743	-0-	-0-	-0-	1732	2	11	9	N	10					104
05	1757	N	1757	-0-	-0-	-0-	1745	2	12	9	N	11					115
06	1890	N	1607	-0-	-283	-0-	1586	2	21	9	N	19					134
07	1798	N	1571	-0-	-227	-0-	1543	2	28	9	N	25					159

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1962	-0-	-418	-0-	120	1	1836	3	N	5					43
							6	9									
03	2687	N	2687	-0-	-0-	-0-	120	1	2530	3	N	34					77
							37	9									
04	2130	N	2130	-0-	-0-	-0-	2107	3	23	9	N	21					98
05	2170	N	2101	-0-	-69	-0-	2073	3	28	9	N	25					123
06	2550	N	1693	-0-	-857	-0-	1691	3	2	9	N	2					125
07	2201	N	1682	-0-	-519	-0-	1649	3	33	9	N	30					155

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		2105	-0-	2105	2105	2105	3			N	-0-					-0-
06	T. A.		-0-	-0-	-0-	2105					N	120					120
07	14B2 EXT		-0-	-0-	-0-	2105					N	-0-	120	1			-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14532	X	10526	-0-	-4006	-0-	13	1	10364	2	N	135	190	1			217
							149	9									
03	14756	X	12494	-0-	-2262	-0-	10	1	12297	2	N	170	178	1			209
							187	9									
04	14280	X	11580	-0-	-2700	-0-	11403	2	177	9	N	161	196	1			174
05	14291	X	10360	-0-	-3931	-0-	10231	2	129	9	N	117	191	1			100
06	10533	X	10533	-0-	-0-	-0-	10441	2	92	9	N	84					184
07	12493	X	10060	-0-	-2433	-0-	9895	2	165	9	N	150	190	1			144

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21952	X	17733	-0-	-4219	-0-	13	1	17412	3	N	280	190	1			347
							308	9									
03	23777	X	20481	-0-	-3296	-0-	14	1	20145	3	N	293	387	1			253
							322	9									
04	23670	X	19138	-0-	-4532	-0-	18841	3	297	9	N	270	386	1			137
05	20834	X	18790	-0-	-2044	-0-	18493	3	297	9	N	270	190	1			217
*06	9193	X	9193	-0-	-0-	-0-	9033	3	160	9	N	145	189	1			173
07	19964	X	18478	-0-	-1486	-0-	18213	3	265	9	N	241	194	1			220

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

02	16856	X	12856	-0-	-4000	-0-	23	1	12612	3	N	37					232
							180	4	41	9							
03	0	W	16120	-0-	16120	16120	20	1	15854	3	N	60	195	1			97
							180	4	66	9							
04	31519	X	15399	-0-	-16120	-0-	15228	3	171	9	N	155					252
05	16151	X	15014	-0-	-1137	-0-	14945	3	69	9	N	63	189	1			126
06	15248	X	15248	-0-	-0-	-0-	14750	3	360	4	N	125					251
							138	9									
07	16151	X	15017	-0-	-1134	-0-	14529	3	372	4	N	105	193	1			163
							116	9									

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

02	41776	X	33339	-0-	-8437	-0-	33040	3	299	9	N	272	191	1			659
03	44330	X	36982	-0-	-7348	-0-	36640	3	342	9	N	311	384	1			586
04	41820	X	34893	-0-	-6927	-0-	34598	3	295	9	N	268	368	1			486
05	38377	X	33756	-0-	-4621	-0-	33460	3	296	9	N	269	183	1			572
06	30824	X	30824	-0-	-0-	-0-	30557	3	267	9	N	243	181	1			634
*07	36487	X	31666	-0-	-4821	-0-	31409	3	257	9	N	234	364	1			504

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

02	672	N	511	-0-	-161	-0-	511	2			N	-0-					199
03	465	N	398	-0-	-67	-0-	368	2	30	9	N	27	182	1			44
04	360	N	153	-0-	-207	-0-	150	2	3	9	N	3					47
05	558	N	224	-0-	-334	-0-	168	2	56	9	N	51					98
06	390	N	247	-0-	-143	-0-	186	2	61	9	N	55					153
*07	246	N	246	-0-	-0-	-0-	211	2	35	9	N	32					185

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

02	2156	X	1103	-0-	-1053	-0-	1103	3			N	-0-					20
03	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					20
04	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					20
05	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					20
06	2310	N	2197	-0-	-113	-0-	2195	3	2	9	N	2	2	8			20
07	2263	N	2129	-0-	-134	-0-	2127	3	2	9	N	2	2	8			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0-	-0-	369	1	914	3	N	6	5	8			138
							7	9									
03	1550	N	1502	-0-	-48	-0-	471	1	994	3	N	34	5	8			167
							37	9									
04	1797	N	1797	-0-	-0-	-0-	661	1	1113	3	N	21	6	8			182
							23	9									
05	1810	N	1810	-0-	-0-	-0-	670	1	1119	3	N	19	7	8			194
							21	9									
06	1701	N	1701	-0-	-0-	-0-	593	1	1099	3	N	8	175	1	5	8	22
							9	9									
*07	1553	N	1553	-0-	-0-	-0-	739	1	797	3	N	15	5	8			32
							17	9									

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	408	-0-	-516	-0-	56	1	350	3	N	2	2	8			89
							2	9									
03	950	N	950	-0-	-0-	-0-	34	1	913	3	N	3	3	8			89
							3	9									
04	928	N	928	-0-	-0-	-0-	925	3	3	9	N	3	3	8			89
05	965	N	965	-0-	-0-	-0-	956	3	9	9	N	8	8	8			89
06	930	N	913	-0-	-17	-0-	909	3	4	9	N	4	4	8			89
07	961	N	878	-0-	-83	-0-	874	3	4	9	N	4	4	8			89

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1950	-0-	-94	-0-	771	1	1157	3	N	20	6	8			122
							22	9									
03	2263	X	2006	-0-	-257	-0-	108	1	1886	3	N	11	6	8			127
							12	9									
04	2160	X	1753	-0-	-407	-0-	1740	3	13	9	N	12	4	8			135
05	2170	X	1753	-0-	-417	-0-	1744	3	9	9	N	8	6	8			137
06	2100	X	1608	-0-	-492	-0-	1604	3	4	9	N	4	4	8			137
07	2170	X	1727	-0-	-443	-0-	1721	3	6	9	N	5	5	8			137

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 06/05/2005 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1383	N	1383	-0-	-0-	-0-	133	1	1249	3	N	1	1	8			144
							1	9									
03	1281	N	1281	-0-	-0-	-0-	1280	3	1	9	N	1	1	8			144
04	1287	N	1287	-0-	-0-	-0-	1280	3	7	9	N	6	1	8			149
05	1519	N	1326	-0-	-193	-0-	1325	3	1	9	N	1	1	8			149
06	1230	N	1226	-0-	-4	-0-	1225	3	1	9	N	1	1	8			149
07	1333	N	1230	-0-	-103	-0-	1229	3	1	9	N	1	1	8			149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	X	3471	-0-	-2661	-0-	755	1	2239	3	N	434	520	1			211
							477	9									
03	6045	X	-0-	-0-	-6045	-0-					N	-0-	211	1			-0-
04	5250	X	-0-	-0-	-5250	-0-					N	-0-					-0-
05	4526	X	-0-	-0-	-4526	-0-					N	-0-					-0-
06	4020	X	-0-	-0-	-4020	-0-					N	-0-					-0-
07	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	409	-0-	-767	-0-	56	1	350	3	N	3	3	8			129
							3	9									
03	1080	N	1080	-0-	-0-	-0-	38	1	1027	3	N	14	4	8			139
							15	9									
04	1252	N	1252	-0-	-0-	-0-	1238	3	14	9	N	13	3	8			149
05	1512	N	1512	-0-	-0-	-0-	1502	3	10	9	N	9	5	8			153
06	1561	N	1561	-0-	-0-	-0-	1555	3	6	9	N	5	4	8			154
*07	1755	N	1755	-0-	-0-	-0-	1751	3	4	9	N	4	4	8			154

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1803	-0-	-325	-0-	784	1	1012	3	N	6	6	8			33
							7	9									
03	2263	X	1389	-0-	-874	-0-	83	1	1300	3	N	5	5	8			33
							6	9									
04	2190	X	1286	-0-	-904	-0-	1263	3	23	9	N	21	4	8			50
05	2169	X	2169	-0-	-0-	-0-	2106	3	63	9	N	57	6	8			101
06	1980	X	1849	-0-	-131	-0-	1820	3	29	9	N	26	4	8			123
07	1984	X	1778	-0-	-206	-0-	1767	3	11	9	N	10	4	8			129

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1591	-0-	-145	-0-	153	1	1436	3	N	2	2	8			52
							2	9									
03	1829	X	1678	-0-	-151	-0-	1677	3	1	9	N	1	1	8			52
04	1650	X	1421	-0-	-229	-0-	1415	3	6	9	N	5	5	8			52
05	1767	X	1422	-0-	-345	-0-	1413	3	9	9	N	8	8	8			52
06	1710	X	1271	-0-	-439	-0-	1263	3	8	9	N	7	7	8			52
*07	1767	X	1293	-0-	-474	-0-	1286	3	7	9	N	6	6	8			52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	N	1611	-0-	-0-	-0-	177	1	1417	3	N	15	3	8			94
							17	9									
03	1594	N	1594	-0-	-0-	-0-	1568	3	26	9	N	24	8	8			110
04	1460	N	1460	-0-	-0-	-0-	1446	3	14	9	N	13	4	8			119
05	1798	N	1532	-0-	-266	-0-	1528	3	4	9	N	4	94	1	2	8	27
06	1530	N	1416	-0-	-114	-0-	1413	3	3	9	N	3	3	8			27
07	1519	N	1392	-0-	-127	-0-	1391	3	1	9	N	1	1	8			27

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1151	-0-	-473	-0-	131	1	1009	3	N	10					134
							11	9									
03	2077	N	1176	-0-	-901	-0-	1151	3	25	9	N	23	8	8			149
04	1650	N	969	-0-	-681	-0-	951	3	18	9	N	16	3	8			162
05	1271	N	1166	-0-	-105	-0-	1137	3	29	9	N	26	78	1	1	8	109
06	1140	N	1071	-0-	-69	-0-	1053	3	18	9	N	16	1	8			124
*07	1086	N	1086	-0-	-0-	-0-	1068	3	18	9	N	16	1	8			139

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1233	-0-	-335	-0-	196	1	1001	3	N	33	183	1	12	8	40
							36	9									
03	2080	N	2080	-0-	-0-	-0-	2034	3	46	9	N	42	15	8			67
04	1846	N	1846	-0-	-0-	-0-	1822	3	24	9	N	22	9	8			80
05	1869	N	1869	-0-	-0-	-0-	1838	3	31	9	N	28	12	8			96
06	1693	N	1693	-0-	-0-	-0-	1670	3	23	9	N	21	5	8			112
07	1736	N	1659	-0-	-77	-0-	1639	3	20	9	N	18	5	8			125

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	249	-0-	-87	-0-	33	1	208	3	N	7	7	8			31
							8	9									
03	481	N	481	-0-	-0-	-0-	17	1	461	3	N	3	3	8			31
							3	9									
04	465	N	465	-0-	-0-	-0-	462	3	3	9	N	3	3	8			31
05	436	N	436	-0-	-0-	-0-	432	3	4	9	N	4	4	8			31
06	480	N	393	-0-	-87	-0-	390	3	3	9	N	3	3	8			31
07	496	N	362	-0-	-134	-0-	356	3	6	9	N	5	5	8			31

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11564	X	10527	-0-	-1037	-0-	10321	3	206	9	N	187	125	8			120
03	12803	X	12050	-0-	-753	-0-	11842	3	208	9	N	189	133	8			176
04	12390	X	11786	-0-	-604	-0-	11622	3	164	9	N	149	116	8			209
05	12524	X	11363	-0-	-1161	-0-	11301	3	62	9	N	56	190	1			75
06	12030	X	10725	-0-	-1305	-0-	10660	3	65	9	N	59					134
07	12183	X	10762	-0-	-1421	-0-	10704	3	58	9	N	53					187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7479	X	7479	-0-	-0-	-0-	810	1	6511	3	N	144	68	8			214
							158	9									
03	7440	X	7321	-0-	-119	-0-	899	1	6279	3	N	130	182	1	90	8	72
							143	9									
04	7890	X	7340	-0-	-550	-0-	844	1	6354	3	N	129	62	8			139
							142	9									
05	8277	X	7361	-0-	-916	-0-	896	1	6311	3	N	140	76	8			203
							154	9									
06	8010	X	6943	-0-	-1067	-0-	864	1	5959	3	N	109	184	1	60	8	68
							120	9									
07	8277	X	7035	-0-	-1242	-0-	867	1	6049	3	N	108	46	8			130
							119	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 11/06/2008 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2204	-0-	-1128	-0-	817	1	1347	3	N	36	7	8			168
							40	9									
03	3317	X	2618	-0-	-699	-0-	121	1	2453	3	N	40	7	8			201
							44	9									
04	2912	X	2912	-0-	-0-	-0-	2871	3	41	9	N	37	189	1	5	8	44
05	2899	X	2899	-0-	-0-	-0-	2864	3	35	9	N	32	7	8			69
06	2757	X	2757	-0-	-0-	-0-	2718	3	39	9	N	35	5	8			99
07	3007	X	1104	-0-	-1903	-0-	1084	3	20	9	N	18	2	8			115

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4523	X	4523	-0-	-0-	-0-	897	1	3552	3	N	67	18	8			143
							74	9									
03	4898	X	3913	-0-	-985	-0-	1005	1	2841	3	N	61	18	8			186
							67	9									
04	4740	X	3853	-0-	-887	-0-	1324	1	2460	3	N	63	24	8			225
							69	9									
05	5022	X	3225	-0-	-1797	-0-	1283	1	1881	3	N	55	180	1	17	8	83
							61	9									
06	4860	X	3385	-0-	-1475	-0-	1037	1	2291	3	N	52	21	8			114
							57	9									
07	5022	X	4312	-0-	-710	-0-	1314	1	2933	3	N	59	29	8			144
							65	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12040	X	9505	-0-	-2535	-0-	9458	3	47	9	N	43					292
03	13206	X	11562	-0-	-1644	-0-	11435	3	127	9	N	115	183	1			224
04	12780	X	11156	-0-	-1624	-0-	11051	3	105	9	N	95					319
05	11563	X	11445	-0-	-118	-0-	11317	3	128	9	N	116	176	1			259
06	11190	X	10675	-0-	-515	-0-	10609	3	66	9	N	60	175	1			144
07	11563	X	10808	-0-	-755	-0-	10645	3	163	9	N	148					292

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24276	X	21698	-0-	-2578	-0-	5388	2	16053	3	N	234	189	1			321
							257	9									
03	25738	X	25738	-0-	-0-	-0-	8904	2	16480	3	N	322	384	1			259
							354	9									
04	24210	X	22673	-0-	-1537	-0-	9547	2	12799	3	N	297	365	1			191
							327	9									
05	24056	X	23153	-0-	-903	-0-	10448	2	12446	3	N	235	182	1			244
							259	9									
06	24900	X	22214	-0-	-2686	-0-	11533	2	10426	3	N	232	357	1			119
							255	9									
07	25730	X	22471	-0-	-3259	-0-	9948	2	12295	3	N	207	184	1			142
							228	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	4781	-0-	-903	-0-	775	1	3904	3	N	93	183	1			255
							102	9									
03	6324	X	5021	-0-	-1303	-0-	920	1	3996	3	N	95					350
							105	9									
04	6120	X	5442	-0-	-678	-0-	912	1	4450	3	N	73	174	1			249
							80	9									
05	6324	X	5251	-0-	-1073	-0-	942	1	4185	3	N	113	180	1			182
							124	9									
06	5130	X	4822	-0-	-308	-0-	912	1	3704	3	N	187	178	1			191
							206	9									
07	5611	X	4785	-0-	-826	-0-	942	1	3701	3	N	129	172	1			148
							142	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3607	-0-	-285	-0-	1603	2	1965	3	N	35					210
							39	9									
03	4247	X	3757	-0-	-490	-0-	1678	2	2014	3	N	59					269
							65	9									
04	4110	X	3437	-0-	-673	-0-	1718	2	1680	3	N	35	181	1			123
							39	9									
05	3999	X	3570	-0-	-429	-0-	1213	2	2299	3	N	53					176
							58	9									
06	3870	X	3351	-0-	-519	-0-	2044	2	1257	3	N	45					221
							50	9									
07	3999	X	3472	-0-	-527	-0-	1183	2	2236	3	N	48	179	1			90
							53	9									

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12544	X	10872	-0-	-1672	-0-	837	1	9858	3	N	161	183	1			193
							177	9									
03	13454	X	11916	-0-	-1538	-0-	992	1	10816	3	N	98	187	1			104
							108	9									
04	12660	X	11666	-0-	-994	-0-	960	1	10550	3	N	142					246
							156	9									
05	12834	X	11880	-0-	-954	-0-	992	1	10760	3	N	116	176	1			186
							128	9									
06	12090	X	11344	-0-	-746	-0-	960	1	10286	3	N	89	185	1			90
							98	9									
07	12059	X	11498	-0-	-561	-0-	992	1	10408	3	N	89					179
							98	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	11150	-0-	11150	24581	219	2	10812	3	N	108	184	1			176
							119	9									
03	0	W	12037	-0-	12037	36618	34	2	11826	3	N	161	178	1			159
							177	9									
04	0	W	10511	-0-	10511	47129	10	2	10385	3	N	105	181	1			83
							116	9									
05	58263	X	11134	-0-	-47129	-0-	7	2	11076	3	N	46					129
							51	9									
06	12990	X	10435	-0-	-2555	-0-	2	2	10277	3	N	142	184	1			87
							156	9									
07	12338	X	10205	-0-	-2133	-0-	10062	3	143	9	N	130					217

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	13922	-0-	-638	-0-	781	1	12987	3	N	140	187	1			146
							154	9									
03	24244	X	24244	-0-	-0-	-0-	911	1	22986	3	N	315	180	1			281
							347	9									
04	14790	X	14316	-0-	-474	-0-	933	1	13203	3	N	164	184	1			261
							180	9									
05	15407	X	14635	-0-	-772	-0-	992	1	13419	3	N	204	177	1			288
							224	9									
06	23460	X	13724	-0-	-9736	-0-	949	1	12628	3	N	134	181	1			241
							147	9									
07	24242	X	13552	-0-	-10690	-0-	988	1	12419	3	N	132	180	1			193
							145	9									

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12908	X	12478	-0-	-430	-0-	12450	3	28	9	N	25					212
03	13981	X	13738	-0-	-243	-0-	13673	3	65	9	N	59	176	1			95
04	13860	X	12755	-0-	-1105	-0-	12694	3	61	9	N	55					150
05	14322	X	13292	-0-	-1030	-0-	13224	3	68	9	N	62					212
06	13860	X	12380	-0-	-1480	-0-	12277	3	103	9	N	94	181	1			125
07	13826	X	12460	-0-	-1366	-0-	12366	3	94	9	N	85					210

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11732	X	8148	-0-	-3584	-0-	7960	3	188	9	N	171	189	1			166
03	12896	X	9707	-0-	-3189	-0-	9594	3	113	9	N	103	178	1			91
04	11730	X	9532	-0-	-2198	-0-	9491	3	41	9	N	37					128
05	10819	X	9837	-0-	-982	-0-	9794	3	43	9	N	39					167
06	9510	X	9327	-0-	-183	-0-	9294	3	33	9	N	30					197
07	9858	X	9500	-0-	-358	-0-	9487	3	13	9	N	12					209

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8456	X	8438	-0-	-18	-0-	811	1	7459	3	N	153	188	1			234
							168	9									
03	9610	X	8914	-0-	-696	-0-	963	1	7773	3	N	162	187	1			209
							178	9									
04	9840	X	7953	-0-	-1887	-0-	864	1	7037	3	N	47	178	1			78
							52	9									
05	10168	X	8377	-0-	-1791	-0-	943	1	7326	3	N	98					176
							108	9									
06	9840	X	8147	-0-	-1693	-0-	955	1	7061	3	N	119	183	1			112
							131	9									
07	9331	X	8135	-0-	-1196	-0-	976	1	7015	3	N	131					243
							144	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1852	-0-	-892	-0-	1852	3			N	-0-					90
03	3038	X	1384	-0-	-1654	-0-	1384	3			N	-0-					90
04	2430	X	1384	-0-	-1046	-0-	1384	3			N	-0-					90
05	2511	X	1532	-0-	-979	-0-	1532	3			N	-0-					90
06	2480	X	2480	-0-	-0-	-0-	2480	3			N	-0-					90
07	1426	N	1109	-0-	-317	-0-	1109	3			N	-0-					90

DEVON ENERGY PRODUCTION CO, L.P. 216378
MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

02	1260	N	686	-0-	-574	-0-	102	1	519	2	Y	59	16	1				47
							65	9										
03	1395	N	627	-0-	-768	-0-	135	1	482	2	Y	9	31	1	1	8		24
							10	9										
04	1164	N	1164	-0-	-0-	-0-	150	1	928	2	Y	78	66	1				36
							86	9										
05	1160	N	1160	-0-	-0-	-0-	155	1	920	2	Y	77	73	1				40
							85	9										
*06	1061	X	1061	-0-	-0-	-0-	150	1	838	2	Y	66	80	1				26
							73	9										
*07	1209	X	1192	-0-	-17	-0-	155	1	953	2	Y	76	12	1				90
							84	9										

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 03/22/2003 TOTAL DEPTH 11940 PERF.11074 - 11620

02	2524	N	2524	-0-	-0-	-0-	112	1	2403	3	Y	8	4	1				7
							9	9										
03	3100	N	3654	-0-	554	554	159	1	3485	3	Y	9	10	1				6
							10	9										
04	3000	N	3001	-0-	1	555	134	1	2859	3	Y	7	8	1				5
							8	9										
05	3100	N	2788	-0-	-312	243	118	1	2637	3	Y	30	17	1				18
							33	9										
*06	2970	X	2606	-0-	-364	-0-	120	1	2450	3	Y	33	17	1				34
							36	9										
*07	3069	X	2458	-0-	-611	-0-	118	1	2309	3	Y	28	35	1				27
							31	9										

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

02	292	N	292	-0-	-0-	-0-	13	1	279	3	Y	-0-						-0-
03	397	N	397	-0-	-0-	-0-	18	1	379	3	Y	-0-						-0-
04	393	N	393	-0-	-0-	-0-	18	1	375	3	Y	-0-						-0-
05	350	N	350	-0-	-0-	-0-	15	1	335	3	Y	-0-						-0-
06	390	N	170	-0-	-220	-0-	8	1	162	3	Y	-0-						-0-
07	403	N	372	-0-	-31	-0-	19	1	353	3	Y	-0-						-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1107	-0-	-349	-0-	48	1	1030	3	Y	26	11	1			24
							29	9									
03	1707	N	1707	-0-	-0-	-0-	73	1	1601	3	Y	30	33	1			21
							33	9									
04	2298	N	2298	-0-	-0-	-0-	100	1	2165	3	Y	30	31	1			20
							33	9									
05	2850	N	2850	-0-	-0-	-0-	118	1	2646	3	Y	78	51	1			47
							86	9									
06	2808	N	2808	-0-	-0-	-0-	126	1	2591	3	Y	83	44	1			86
							91	9									
*07	2559	N	2559	-0-	-0-	-0-	122	1	2358	3	Y	72	88	1			70
							79	9									

MEEK, J. P. WELL #: 8069 RRCID -> 196435 COMPL. DATE 06/15/2003 TOTAL DEPTH 11935 PERF.11058 - 11595

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

02	928	N	928	-0-	-0-	-0-	40	1	879	3	Y	8	4	1			7
							9	9									
03	1155	N	1155	-0-	-0-	-0-	50	1	1099	3	Y	5	9	1			3
							6	9									
04	1074	N	1074	-0-	-0-	-0-	48	1	1026	3	Y	-0-	3	1			-0-
05	1039	N	1039	-0-	-0-	-0-	45	1	994	3	Y	-0-					-0-
*06	1050	N	999	-0-	-51	-0-	46	1	953	3	Y	-0-					-0-
*07	1085	N	990	-0-	-95	-0-	48	1	942	3	Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 9069 RRCID -> 199271 COMPL. DATE 11/18/2003 TOTAL DEPTH 11975 PERF.10870 - 11532

02	2016	N	1276	-0-	-740	-0-	44	1	944	3	Y	262	116	1			243
							288	9									
03	2232	N	1614	-0-	-618	-0-	61	1	1331	3	Y	202	304	1			141
							222	9									
04	1740	N	1442	-0-	-298	-0-	52	1	1127	3	Y	239	220	1			160
							263	9									
05	1426	N	1359	-0-	-67	-0-	57	1	1261	3	Y	37	175	1			22
							41	9									
*06	1260	N	1092	-0-	-168	-0-	52	1	1040	3	Y	-0-	21	1			1
*07	1475	N	1475	-0-	-0-	-0-	71	1	1365	3	Y	35	2	1			34
							39	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	42	1	868	3	Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	42	1	924	3	Y	-0-					-0-
04	990	N	961	-0-	-29	-0-	42	1	919	3	Y	-0-					-0-
05	1023	N	904	-0-	-119	-0-	39	1	865	3	Y	-0-					-0-
*06	930	N	895	-0-	-35	-0-	42	1	853	3	Y	-0-					-0-
*07	992	N	974	-0-	-18	-0-	48	1	926	3	Y	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

02	731	N	731	-0-	-0-	-0-	32	1	699	3	Y	-0-					-0-
03	865	N	865	-0-	-0-	-0-	38	1	827	3	Y	-0-					-0-
04	888	N	888	-0-	-0-	-0-	40	1	848	3	Y	-0-					-0-
05	799	N	799	-0-	-0-	-0-	34	1	765	3	Y	-0-					-0-
06	840	N	776	-0-	-64	-0-	36	1	740	3	Y	-0-					-0-
07	930	N	779	-0-	-151	-0-	40	1	739	3	Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

02	1680	N	1322	-0-	-358	-0-	58 19	1 9	1245	3	Y	17	7	1			16
03	1489	N	1489	-0-	-0-	-0-	64 14	1 9	1411	3	Y	13	20	1			9
04	1650	N	1449	-0-	-201	-0-	64 8	1 9	1377	3	Y	7	11	1			5
05	1457	N	1421	-0-	-36	-0-	60 17	1 9	1344	3	Y	15	11	1			9
*06	1410	N	1388	-0-	-22	-0-	64 19	1 9	1305	3	Y	17	9	1			17
*07	1457	N	1286	-0-	-171	-0-	62 15	1 9	1209	3	Y	14	18	1			13

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

02	1286	N	1286	-0-	-0-	-0-	54 53	1 9	1179	3	Y	48	12	1			45
03	655	N	655	-0-	-0-	-0-	27 39	1 9	589	3	Y	35	56	1			24
04	480	N	460	-0-	-20	-0-	20 17	1 9	423	3	Y	15	29	1			10
05	1395	N	479	-0-	-916	-0-	17 83	1 9	379	3	Y	75	40	1			45
*06	632	N	632	-0-	-0-	-0-	26 90	1 9	516	3	Y	82	42	1			85
*07	715	N	715	-0-	-0-	-0-	31 84	1 9	600	3	Y	76	86	1			75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, J. P. WELL #: 13 RRCID -> 203100 COMPL. DATE 05/25/2004 TOTAL DEPTH 11885 PERF.11344 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HONATH, D. H. 75 WELL #: 2 RRCID -> 204622 COMPL. DATE 08/31/2004 TOTAL DEPTH 12650 PERF.11199 - 12377

02	2049	X	2049	-0-	-0-	-0-	174	1	1855	3	Y	18					25
							20	9									
03	1674	X	1236	-0-	-438	-0-	106	1	1074	3	Y	51	1	8			75
							56	9									
04	1620	X	1599	-0-	-21	-0-	141	1	1418	3	Y	36	61	1	1	8	49
							40	9									
05	2515	X	2515	-0-	-0-	-0-	244	1	2232	3	Y	35	63	1	3	8	18
							39	9									
*06	2490	X	797	-0-	-1693	-0-	79	1	683	3	Y	32					50
							35	9									
*07	2263	X	1347	-0-	-916	-0-	118	1	1109	3	Y	109	102	1	1	8	56
							120	9									

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

02	198	X	198	-0-	-0-	-0-	140	3	58	9	Y	53	31	1	1	8	26
03	217	X	201	-0-	-16	-0-	142	3	59	9	Y	54	50	1	1	8	29
04	210	X	190	-0-	-20	-0-	131	3	59	9	Y	54	54	1	1	8	28
05	217	X	183	-0-	-34	-0-	94	3	89	9	Y	81	59	1	1	8	49
06	210	X	149	-0-	-61	-0-	92	3	57	9	Y	52	84	1			17
*07	198	N	198	-0-	-0-	-0-	113	3	85	9	Y	77	13	1	1	8	80

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	X	1008	-0-	-560	-0-	83	1	884	3	Y	37					50
							41	9									
03	1457	X	1069	-0-	-388	-0-	85	1	864	3	Y	109					159
							120	9									
04	1620	X	1405	-0-	-215	-0-	120	1	1207	3	Y	71	128	1			102
							78	9									
05	1674	X	1389	-0-	-285	-0-	130	1	1191	3	Y	62	131	1			33
							68	9									
*06	1064	N	1064	-0-	-0-	-0-	106	1	910	3	Y	44					77
							48	9									
*07	1706	N	1706	-0-	-0-	-0-	191	1	1502	3	Y	12	83	1			6
							13	9									

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1475	-0-	-1157	-0-	61	1	1306	3	Y	98	43	1			92
							108	9									
03	2914	X	586	-0-	-2328	-0-	22	1	488	3	Y	69	113	1			48
							76	9									
04	2460	X	538	-0-	-1922	-0-	22	1	466	3	Y	45	63	1			30
							50	9									
05	1798	X	1060	-0-	-738	-0-	40	1	890	3	Y	118	77	1			71
							130	9									
*06	571	N	571	-0-	-0-	-0-	20	1	406	3	Y	132	66	1			137
							145	9									
*07	558	N	541	-0-	-17	-0-	21	1	419	3	Y	92	139	1			90
							101	9									

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	730	-0-	-306	-0-	685	3	45	9	Y	41	23	1			20
03	1090	N	1090	-0-	-0-	-0-	1035	3	55	9	Y	50	9	1			61
04	1110	N	1033	-0-	-77	-0-	1021	3	12	9	Y	11	29	1			43
05	1105	N	1105	-0-	-0-	-0-	1052	3	53	9	Y	48	42	1			49
*06	1038	N	1038	-0-	-0-	-0-	1004	3	34	9	Y	31					80
*07	1068	N	1068	-0-	-0-	-0-	1055	3	13	9	Y	12	80	1			12

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	418	-0-	-198	-0-	407	3	11	9	Y	10	6	1			5
03	628	N	628	-0-	-0-	-0-	615	3	13	9	Y	12	2	1			15
04	660	N	610	-0-	-50	-0-	607	3	3	9	Y	3	7	1			11
05	638	N	638	-0-	-0-	-0-	626	3	12	9	Y	11	10	1			12
*06	606	N	606	-0-	-0-	-0-	597	3	9	9	Y	8					20
*07	630	N	630	-0-	-0-	-0-	627	3	3	9	Y	3	20	1			3

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4075	-0-	-769	-0-	4052	3	23	9	Y	21	15	1	1	8	27
03	5177	X	4561	-0-	-616	-0-	4483	3	78	9	Y	71	29	1	3	8	66
04	4650	X	4344	-0-	-306	-0-	4292	3	52	9	Y	47	2	8			111
05	4588	X	4371	-0-	-217	-0-	4349	3	22	9	Y	20	98	1	2	8	31
06	4440	X	4168	-0-	-272	-0-	4091	3	77	9	Y	70	34	1			67
07	4557	X	4127	-0-	-430	-0-	4073	3	54	9	Y	49	1	8			115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	408	-0-	-852	-0-	397	3	11	9	Y	10	7	1			5
03	1302	N	1041	-0-	-261	-0-	1	1	1020	3	Y	18					23
							20	9									
04	1320	N	972	-0-	-348	-0-	1	1	962	3	Y	8	14	1	2	8	15
							9	9									
05	1025	N	1025	-0-	-0-	-0-	1	1	991	3	Y	30	36	1			9
							33	9									
06	1020	N	879	-0-	-141	-0-	1	1	853	3	Y	23	22	1			10
							25	9									
*07	1075	N	1075	-0-	-0-	-0-	1	1	1041	3	Y	30	3	1			37
							33	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

02	6173	X	6173	-0-	-0-	-0-	6123	3	50	9	Y	45	14	1	1	8	33
03	8192	X	8192	-0-	-0-	-0-	8136	3	56	9	Y	51	5	8			79
04	9580	X	9580	-0-	-0-	-0-	9536	3	44	9	Y	40	3	8			116
05	8582	X	8582	-0-	-0-	-0-	8539	3	43	9	Y	39	52	1	3	8	100
06	8047	X	8047	-0-	-0-	-0-	7997	3	50	9	Y	45	18	1			127
07	9889	X	7311	-0-	-2578	-0-	7269	3	42	9	Y	38	2	8			163

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

02	924	N	633	-0-	-291	-0-	611	3	22	9	Y	20	11	1			10
03	951	N	951	-0-	-0-	-0-	923	3	28	9	Y	25	4	1			31
04	990	N	915	-0-	-75	-0-	911	3	4	9	Y	4	14	1			21
05	965	N	965	-0-	-0-	-0-	939	3	26	9	Y	24	21	1			24
*06	930	N	914	-0-	-16	-0-	896	3	18	9	Y	16					40
*07	961	N	948	-0-	-13	-0-	941	3	7	9	Y	6	40	1			6

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

02	756	N	523	-0-	-233	-0-	500	3	23	9	Y	21	11	1	1	8	11
03	785	N	785	-0-	-0-	-0-	755	3	30	9	Y	27	5	1	2	8	31
04	810	N	755	-0-	-55	-0-	745	3	10	9	Y	9	14	1	3	8	23
05	798	N	798	-0-	-0-	-0-	768	3	30	9	Y	27	21	1	3	8	26
*06	752	N	752	-0-	-0-	-0-	733	3	19	9	Y	17					43
*07	778	N	778	-0-	-0-	-0-	770	3	8	9	Y	7	40	1	2	8	8

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

02	2106	X	2106	-0-	-0-	-0-	2091	3	15	9	Y	14					27
03	1698	X	1698	-0-	-0-	-0-	1672	3	26	9	Y	24	25	1			26
04	2006	X	2006	-0-	-0-	-0-	1952	3	54	9	Y	49	28	1			47
05	2150	X	2150	-0-	-0-	-0-	2103	3	47	9	Y	43	42	1			48
*06	2250	X	2043	-0-	-207	-0-	2011	3	32	9	Y	29	47	1			30
*07	2325	X	1458	-0-	-867	-0-	1414	3	44	9	Y	40	47	1			23

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

02	5544	X	1424	-0-	-4120	-0-	1389	3	35	9	Y	32	41	1			21
03	6138	X	1543	-0-	-4595	-0-	1497	3	46	9	Y	42	36	1			27
04	5940	X	1657	-0-	-4283	-0-	1621	3	36	9	Y	33	49	1			11
05	5642	X	2014	-0-	-3628	-0-	1978	3	36	9	Y	33	21	1			23
*06	3705	X	3705	-0-	-0-	-0-	3691	3	14	9	Y	13	21	1			15
*07	3491	X	3491	-0-	-0-	-0-	3470	3	21	9	Y	19	22	1			12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1939	-0-	-413	-0-	1931	3	8	9	Y	7					13
03	2604	X	2311	-0-	-293	-0-	2298	3	13	9	Y	12	12	1			13
04	2363	X	2363	-0-	-0-	-0-	2337	3	26	9	Y	24	14	1			23
05	2139	X	2126	-0-	-13	-0-	2102	3	24	9	Y	22	21	1			24
*06	2250	X	1887	-0-	-363	-0-	1873	3	14	9	Y	13	23	1			14
*07	2449	X	2076	-0-	-373	-0-	2054	3	22	9	Y	20	23	1			11

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	249	-0-	-451	-0-	246	3	3	9	Y	3	1	1			19
03	1023	N	402	-0-	-621	-0-	393	3	9	9	Y	8	19	1	1	8	7
04	780	N	641	-0-	-139	-0-	1	1	600	3	Y	36	1	8			42
							40	9									
05	555	N	555	-0-	-0-	-0-	1	1	522	3	Y	29	1	8			70
							32	9									
06	525	N	525	-0-	-0-	-0-	1	1	514	3	Y	9	68	1			11
							10	9									
*07	805	N	805	-0-	-0-	-0-	1	1	738	3	Y	60	12	1	1	8	58
							66	9									

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1936	-0-	-24	-0-	1763	3	173	9	Y	157					285
03	2599	X	2599	-0-	-0-	-0-	2525	3	74	9	Y	67	266	1			86
04	2584	X	2584	-0-	-0-	-0-	2539	3	45	9	Y	41	87	1			40
05	3534	X	3534	-0-	-0-	-0-	3487	3	47	9	Y	43	36	1			47
*06	3810	X	3508	-0-	-302	-0-	3478	3	30	9	Y	27	46	1			28
*07	3628	X	3628	-0-	-0-	-0-	3584	3	44	9	Y	40	45	1			23

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2990	X	2990	-0-	-0-	-0-	2949	3	41	9	Y	37	32	1			24
03	3318	X	3318	-0-	-0-	-0-	3266	3	52	9	Y	47	41	1			30
04	3248	X	3248	-0-	-0-	-0-	3201	3	47	9	Y	43	59	1			14
05	3450	X	3450	-0-	-0-	-0-	3399	3	51	9	Y	46	28	1			32
*06	3210	X	2842	-0-	-368	-0-	2822	3	20	9	Y	18	30	1			20
*07	3348	X	2766	-0-	-582	-0-	2738	3	28	9	Y	25	29	1			16

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	904	3	9	9	Y	8					14
03	682	N	365	-0-	-317	-0-	363	3	2	9	Y	2	13	1			3
04	420	N	11	-0-	-409	-0-	11	3			Y	-0-	3	1			-0-
05	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
*06	300	N	2	-0-	-298	-0-	2	3			Y	-0-					-0-
*07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2116	X	2116	-0-	-0-	-0-	2080	3	36	9	Y	33	31	1			21
03	2020	X	2020	-0-	-0-	-0-	1973	3	47	9	Y	43	37	1			27
04	1590	X	1044	-0-	-546	-0-	1008	3	36	9	Y	33	49	1			11
05	1643	X	1243	-0-	-400	-0-	1207	3	36	9	Y	33	21	1			23
*06	1350	X	909	-0-	-441	-0-	894	3	15	9	Y	14	22	1			15
*07	1798	X	1798	-0-	-0-	-0-	1777	3	21	9	Y	19	22	1			12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	490	-0-	-210	-0-	490	2			Y	-0-					40
03	744	N	255	-0-	-489	-0-	255	2			Y	-0-					40
04	748	N	748	-0-	-0-	-0-	747	2	1	9	Y	1	1	8			40
05	558	N	85	-0-	-473	-0-	84	2	1	9	Y	1	40	1	1	8	-0-
06	240	N	114	-0-	-126	-0-	99	2	15	9	Y	14	14	1			-0-
07	775	N	111	-0-	-664	-0-	111	2			Y	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7448	X	5755	-0-	-1693	-0-	5700	3	55	9	Y	50	46	1	4	8	33
03	8029	X	7011	-0-	-1018	-0-	6939	3	72	9	Y	65	53	1	4	8	41
04	7770	X	6348	-0-	-1422	-0-	6273	3	75	9	Y	68	86	1	1	8	22
05	6479	X	5709	-0-	-770	-0-	5632	3	77	9	Y	70	42	1	2	8	48
*06	6780	X	5158	-0-	-1622	-0-	5128	3	30	9	Y	27	43	1			32
*07	7006	X	3950	-0-	-3056	-0-	3908	3	42	9	Y	38	44	1	1	8	25

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3574	X	3574	-0-	-0-	-0-	3533	3	41	9	Y	37	31	1			24
03	4116	X	4116	-0-	-0-	-0-	4053	3	63	9	Y	57	45	1			36
04	4185	X	4185	-0-	-0-	-0-	4111	3	74	9	Y	67	81	1			22
05	4088	X	4088	-0-	-0-	-0-	4015	3	73	9	Y	66	42	1			46
*06	3990	X	3566	-0-	-424	-0-	3536	3	30	9	Y	27	43	1			30
*07	4340	X	3061	-0-	-1279	-0-	3019	3	42	9	Y	38	44	1			24

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7175	X	7175	-0-	-0-	-0-	7154	3	21	9	Y	19	10	1			12
03	7896	X	7896	-0-	-0-	-0-	7865	3	31	9	Y	28	22	1			18
04	7870	X	7870	-0-	-0-	-0-	7834	3	36	9	Y	33	40	1			11
05	8218	X	8218	-0-	-0-	-0-	8178	3	40	9	Y	36	22	1			25
*06	7680	X	7506	-0-	-174	-0-	7492	3	14	9	Y	13	23	1			15
*07	8122	X	7632	-0-	-490	-0-	7611	3	21	9	Y	19	22	1			12

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	2675	-0-	-1469	-0-	2658	3	17	9	Y	15					28
03	4588	X	3081	-0-	-1507	-0-	3056	3	25	9	Y	23	26	1			25
04	2910	X	2901	-0-	-9	-0-	2847	3	54	9	Y	49	27	1			47
05	3007	X	2699	-0-	-308	-0-	2652	3	47	9	Y	43	42	1			48
*06	2970	X	2719	-0-	-251	-0-	2687	3	32	9	Y	29	47	1			30
*07	3129	X	3129	-0-	-0-	-0-	3085	3	44	9	Y	40	47	1			23

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1037	-0-	-1763	-0-	1018	3	19	9	Y	17	2	8			29
03	3100	X	1328	-0-	-1772	-0-	1308	3	20	9	Y	18	26	1	1	8	20
04	2460	X	1211	-0-	-1249	-0-	1176	3	35	9	Y	32	21	1			31
05	2542	X	1184	-0-	-1358	-0-	1150	3	34	9	Y	31	28	1	1	8	33
*06	1290	N	451	-0-	-839	-0-	434	3	17	9	Y	15	31	1			17
*07	1240	N	635	-0-	-605	-0-	604	3	31	9	Y	28	28	1	1	8	16

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6582	X	6582	-0-	-0-	-0-	759	1	5732	2	Y	83	203	1	1	8	103
							91	9									
03	6567	X	6567	-0-	-0-	-0-	825	1	5625	2	Y	106	192	1	5	8	12
							117	9									
04	5648	X	5648	-0-	-0-	-0-	5537	2	111	9	Y	101	2	8			111
05	6620	X	6620	-0-	-0-	-0-	990	1	5489	2	Y	128	208	1	3	8	28
							141	9									
06	6750	X	6019	-0-	-731	-0-	825	1	5088	2	Y	96					124
							106	9									
07	6975	X	5232	-0-	-1743	-0-	5116	2	116	9	Y	105	1	8			228

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/18/2009 TOTAL DEPTH 15340 PERF.11636 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	549	2	9	9	Y	8	85	1			148
03	793	N	793	-0-	-0-	-0-	368	2	425	9	Y	386	346	1			188
04	740	N	740	-0-	-0-	-0-	431	2	309	9	Y	281	382	1	1	8	86
05	620	N	190	-0-	-430	-0-	30	2	160	9	Y	145	146	1	1	8	84
06	780	N	98	-0-	-682	-0-	42	2	56	9	Y	51	51	1			84
07	775	N	61	-0-	-714	-0-	61	2			Y	-0-					84

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	780	2	10	9	Y	9					104
03	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					104
04	750	N	-0-	-0-	-750	-0-					Y	-0-					104
05	775	N	-0-	-0-	-775	-0-					Y	-0-	104	1			-0-
06	750	N	-0-	-0-	-750	-0-					Y	36	36	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12585	X	12585	-0-	-0-	-0-	1260	1	10936	3	Y	354	191	1	7	8	312
							389	9									
03	13550	X	13550	-0-	-0-	-0-	1390	1	11703	3	Y	415	379	1	35	8	313
							457	9									
04	11790	X	1381	-0-	-10409	-0-	1306	1	75	9	Y	68	190	1	21	8	170
05	13919	X	1218	-0-	-12701	-0-	1204	1	14	9	Y	13	10	8			173
06	13470	X	2208	-0-	-11262	-0-	1200	1	890	3	Y	107	184	1	1	8	95
							118	9									
07	13919	X	3379	-0-	-10540	-0-	1203	1	2088	3	Y	80	7	8			168
							88	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13076	X	12585	-0-	-491	-0-	12413	3	172	9	Y	156					302
03	14415	X	3114	-0-	-11301	-0-	3089	3	25	9	Y	23	195	1	1	8	129
04	14543	X	14543	-0-	-0-	-0-	14353	3	190	9	Y	173	179	1	1	8	122
05	14446	X	7289	-0-	-7157	-0-	7206	3	83	9	Y	75					197
06	13560	X	12284	-0-	-1276	-0-	12153	3	131	9	Y	119	174	1			142
07	14012	X	8165	-0-	-5847	-0-	8078	3	87	9	Y	79					221

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14952	X	2615	-0-	-12337	-0-	130	1	1304	3	Y	1074	745	1	4	8	518
							1181	9									
03	12765	X	12765	-0-	-0-	-0-	148	1	11786	3	Y	755	960	1	14	8	299
							831	9									
04	12598	X	12598	-0-	-0-	-0-	145	1	11440	3	Y	921	747	1	8	8	465
							1013	9									
05	10906	X	10906	-0-	-0-	-0-	149	1	9714	3	Y	948	1145	1	3	8	265
							1043	9									
06	13563	X	13563	-0-	-0-	-0-	147	1	12657	3	Y	690	766	1			189
							759	9									
*07	16449	X	16449	-0-	-0-	-0-	148	1	15489	3	Y	738	722	1	4	8	201
							812	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	5244	-0-	-1476	-0-	115	1	4852	3	N	252	183	1	2	8	156
							277	9									
03	6975	X	5245	-0-	-1730	-0-	136	1	4734	3	N	341	362	1	4	8	131
							375	9									
04	5820	X	5051	-0-	-769	-0-	148	1	4580	3	N	294	180	1	13	8	232
							323	9									
05	6014	X	5806	-0-	-208	-0-	153	1	5304	3	N	317	360	1			189
							349	9									
06	5610	X	5500	-0-	-110	-0-	150	1	4996	3	N	322	361	1	1	8	149
							354	9									
07	5797	X	5440	-0-	-357	-0-	153	1	4849	3	N	398	358	1			189
							438	9									

LOTT 1 WELL #: 3H RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24500	X	20461	-0-	-4039	-0-	129	1	19267	3	Y	968	556	1	25	8	556
							1065	9									
03	40750	X	40750	-0-	-0-	-0-	150	1	39259	3	Y	1219	1116	1	183	8	476
							1341	9									
04	29351	X	29351	-0-	-0-	-0-	149	1	28114	3	Y	989	906	1	118	8	441
							1088	9									
05	29300	X	29300	-0-	-0-	-0-	154	1	27674	3	Y	1338	1432	1	95	8	252
							1472	9									
06	39450	X	26149	-0-	-13301	-0-	146	1	25460	3	Y	494	362	1	4	8	380
							543	9									
07	40765	X	21545	-0-	-19220	-0-	155	1	20788	3	Y	547	576	1	65	8	286
							602	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 04/01/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	43656	X	43656	-0-	-0-	-0-	42374	3	1282	9	Y	1165	1131	1	10	8	77
*12	2883	X	971	-0-	-1912	-0-	928	3	43	9	Y	39	46	1			70
*01	2883	X	1467	-0-	-1416	-0-	1419	3	48	9	Y	44	107	1	1	8	6
*02	3493	X	3493	-0-	-0-	-0-	1120	1	2338	3	Y	32	20	1			18
							35	9									
*03	4405	X	4405	-0-	-0-	-0-	1217	1	3134	3	Y	49	39	1	3	8	25
							54	9									
*04	4417	X	4417	-0-	-0-	-0-	1200	1	3154	3	Y	57	45	1	1	8	36
							63	9									
*05	5719	X	5719	-0-	-0-	-0-	1240	1	4396	3	Y	75	73	1			38
							83	9									
*06	4968	X	4968	-0-	-0-	-0-	1198	1	3691	3	Y	72	86	1			24
							79	9									
*07	5311	X	5311	-0-	-0-	-0-	1240	1	3992	3	Y	72	13	1			83
							79	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	2136	-0-	-5256	-0-	1930	3	206	9	Y	187					309
03	4836	X	2529	-0-	-2307	-0-	2307	3	222	9	Y	202	374	1	1	8	136
04	3353	X	3353	-0-	-0-	-0-	2961	3	392	9	Y	356	380	1			112
05	2976	X	2412	-0-	-564	-0-	2090	3	322	9	Y	293	176	1			229
06	2880	X	1545	-0-	-1335	-0-	1382	3	163	9	Y	148	185	1			192
07	3255	X	1810	-0-	-1445	-0-	1638	3	172	9	Y	156	183	1			165

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30520	X	28659	-0-	-1861	-0-	27410	3	1249	9	Y	1135	978	1	2	8	424
03	33418	X	31363	-0-	-2055	-0-	29998	3	1365	9	Y	1241	1484	1	6	8	175
04	32190	X	29125	-0-	-3065	-0-	27770	3	1355	9	Y	1232	1117	1	5	8	285
05	33263	X	21774	-0-	-11489	-0-	20476	3	1298	9	Y	1180	937	1	2	8	526
06	31110	X	20717	-0-	-10393	-0-	19394	3	1323	9	Y	1203	1128	1			601
07	31744	X	21131	-0-	-10613	-0-	19896	3	1235	9	Y	1123	1125	1	1	8	598

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29876	X	24365	-0-	-5511	-0-	23866	3	499	9	Y	454	391	1	6	8	290
03	31589	X	25671	-0-	-5918	-0-	25165	3	506	9	Y	460	368	1	19	8	363
04	29160	X	23862	-0-	-5298	-0-	23402	3	460	9	Y	418	561	1	15	8	205
05	28582	X	23051	-0-	-5531	-0-	22621	3	430	9	Y	391	379	1	7	8	210
06	25020	X	21587	-0-	-3433	-0-	21159	3	428	9	Y	389	371	1	1	8	227
07	25854	X	21337	-0-	-4517	-0-	20921	3	416	9	Y	378	371	1	4	8	230

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66920	X	51579	-0-	-15341	-0-	140	1	51171	2	Y	244	192	1			227
							268	9									
03	71889	X	55080	-0-	-16809	-0-	155	1	54490	2	Y	395	368	1	111	8	143
							435	9									
04	68850	X	52209	-0-	-16641	-0-	150	1	51742	2	Y	288	97	8			334
							317	9									
05	67053	X	50497	-0-	-16556	-0-	155	1	50049	2	Y	266	383	1	62	8	155
							293	9									
06	49500	X	45571	-0-	-3929	-0-	150	1	45159	2	Y	238	187	1	26	8	180
							262	9									
07	51150	X	45761	-0-	-5389	-0-	155	1	45346	2	Y	236	216	1	27	8	173
							260	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	1505	-0-	-3255	-0-	237 875	1 9	393	3	Y	795	593	1	2	8	464
03	4991	X	4820	-0-	-171	-0-	306 963	1 9	3551	3	Y	875	1127	1	9	8	203
04	4830	X	4200	-0-	-630	-0-	291 873	1 9	3036	3	Y	794	742	1	7	8	248
05	2914	X	2834	-0-	-80	-0-	308 641	1 9	1885	3	Y	583	589	1	3	8	239
06	0	W	5892	-0-	5892	5892	190 826	1 9	4876	3	Y	751	722	1			268
*07	12825	X	6933	-0-	-5892	-0-	150 839	1 9	5944	3	Y	763	789	1	2	8	240

TOLER WELL #: 1095 RRCID -> 266580 COMPL. DATE 09/22/2010 TOTAL DEPTH 12762 PERF.10670 - 10680

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

02	19488	X	13929	-0-	-5559	-0-	138 244	1 9	13547	3	Y	222	195	1			181
03	19623	X	14342	-0-	-5281	-0-	155 199	1 9	13988	3	Y	181	187	1	2	8	173
04	16770	X	13453	-0-	-3317	-0-	145 252	1 9	13056	3	Y	229	183	1	3	8	216
05	15469	X	15151	-0-	-318	-0-	150 341	1 9	14660	3	Y	310	373	1			153
06	14910	X	14767	-0-	-143	-0-	148 257	1 9	14362	3	Y	234	184	1			203
07	15407	X	14477	-0-	-930	-0-	152 241	1 9	14084	3	Y	219	179	1			243

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

02	28084	X	22653	-0-	-5431	-0-	22281	3	372	9	Y	338	186	1	1	8	278
03	29202	X	24026	-0-	-5176	-0-	23666	3	360	9	Y	327	372	1	1	8	232
04	27900	X	22950	-0-	-4950	-0-	22570	3	380	9	Y	345	366	1	2	8	209
05	28148	X	25260	-0-	-2888	-0-	24835	3	425	9	Y	386	375	1			220
06	24300	X	23943	-0-	-357	-0-	23566	3	377	9	Y	343	341	1			222
07	25079	X	24137	-0-	-942	-0-	23776	3	361	9	Y	328	385	1			165

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

02	23268	X	16306	-0-	-6962	-0-	1495 76	1 9	14735	3	Y	69	182	1			82
03	22413	X	20856	-0-	-1557	-0-	1968 521	1 9	18367	3	Y	474	381	1			175
04	21630	X	18783	-0-	-2847	-0-	1795 317	1 9	16671	3	Y	288	387	1			76
05	22351	X	18572	-0-	-3779	-0-	1936 223	1 9	16413	3	Y	203					279
06	20190	X	18885	-0-	-1305	-0-	2059 298	1 9	16528	3	Y	271	381	1			169
07	20863	X	19505	-0-	-1358	-0-	1987 232	1 9	17286	3	Y	211	196	1			184

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14476	X	11782	-0-	-2694	-0-	791	1	10763	3	Y	207	373	1			70
							228	9									
03	16027	X	13487	-0-	-2540	-0-	948	1	12199	3	Y	309	182	1			197
							340	9									
04	13980	X	13955	-0-	-25	-0-	978	1	12702	3	Y	250	390	1			57
							275	9									
05	14446	X	9389	-0-	-5057	-0-	1039	1	8189	3	Y	146					203
							161	9									
06	13980	X	12404	-0-	-1576	-0-	980	1	11204	3	Y	200	191	1			212
							220	9									
07	14415	X	11950	-0-	-2465	-0-	1000	1	10713	3	Y	215	357	1			70
							237	9									

MEEK, THOMAS 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57484	X	42697	-0-	-14787	-0-	42194	3	503	9	Y	457	399	1			533
03	57164	X	49783	-0-	-7381	-0-	744	1	48568	3	Y	428	747	1	1	8	213
							471	9									
04	55320	X	47877	-0-	-7443	-0-	720	1	46537	3	Y	564	403	1			374
							620	9									
05	50902	X	48271	-0-	-2631	-0-	744	1	46892	3	Y	577	749	1			202
							635	9									
06	48120	X	41818	-0-	-6302	-0-	720	1	40563	3	Y	486	373	1			315
							535	9									
07	49724	X	47247	-0-	-2477	-0-	744	1	45895	3	Y	553	566	1			302
							608	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38780	X	31906	-0-	-6874	-0-	140	1	31223	3	Y	494	581	1	1	8	138
							543	9									
03	40083	X	34726	-0-	-5357	-0-	155	1	34036	3	Y	486	560	1	3	8	61
							535	9									
04	37290	X	32708	-0-	-4582	-0-	150	1	32071	3	Y	443	367	1	1	8	136
							487	9									
05	36425	X	32659	-0-	-3766	-0-	155	1	32028	3	Y	433	370	1	1	8	198
							476	9									
*06	32430	X	30665	-0-	-1765	-0-	150	1	30087	3	Y	389	387	1			200
							428	9									
07	33511	X	30755	-0-	-2756	-0-	155	1	30162	3	Y	398	368	1	1	8	229
							438	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29708	X	28571	-0-	-1137	-0-	1373	1	26201	3	N	906	765	1	12	8	525
							997	9									
03	39789	X	39789	-0-	-0-	-0-	1545	1	36956	3	N	1171	1134	1	47	8	515
							1288	9									
04	32820	X	32820	-0-	-0-	-0-	1467	1	30224	3	N	1026	1306	1	28	8	207
							1129	9									
05	31620	X	25919	-0-	-5701	-0-	1499	1	23520	3	N	818	783	1	29	8	213
							900	9									
06	38520	X	25089	-0-	-13431	-0-	1483	1	22819	3	N	715	776	1	1	8	151
							787	9									
07	39804	X	25330	-0-	-14474	-0-	1532	1	22976	3	N	747	747	1	21	8	130
							822	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9044	X	1192	-0-	-7852	-0-	135	1	939	3	Y	107	185	1	3	8	223
							118	9									
03	7843	X	7682	-0-	-161	-0-	152	1	7343	3	Y	170	194	1	15	8	184
							187	9									
04	7590	X	7590	-0-	-0-	-0-	146	1	7251	3	Y	175	9	8			350
							193	9									
05	6741	X	6741	-0-	-0-	-0-	152	1	6433	3	Y	142	357	1	3	8	132
							156	9									
*06	7440	X	1786	-0-	-5654	-0-	95	1	1633	3	Y	53					185
							58	9									
07	7843	X	1868	-0-	-5975	-0-	1668	3	200	9	Y	182	177	1	4	8	186

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22764	X	6540	-0-	-16224	-0-	280	1	5998	3	Y	238	18	8			451
							262	9									
03	18632	X	18632	-0-	-0-	-0-	310	1	17669	3	Y	594	557	1	80	8	408
							653	9									
04	11220	X	7784	-0-	-3436	-0-	300	1	7219	3	Y	241	191	1	43	8	415
							265	9									
05	11594	X	3957	-0-	-7637	-0-	310	1	3354	3	Y	266	368	1	40	8	273
							293	9									
06	18030	X	8938	-0-	-9092	-0-	150	1	8439	3	Y	317	4	8			586
							349	9									
07	18631	X	7515	-0-	-11116	-0-	155	1	7097	3	Y	239	374	1	39	8	412
							263	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3620	-0-	-328	-0-	3602	3	18	9	N	16	6	1	1	8	10
03	15488	X	15488	-0-	-0-	-0-	11912	2	3557	3	N	17	1	8			26
							19	9									
04	4230	X	3265	-0-	-965	-0-	3259	3	6	9	N	5	13	1	1	8	17
05	4371	X	3028	-0-	-1343	-0-	2991	3	37	9	N	34	19	1			32
06	3450	X	2645	-0-	-805	-0-	2631	3	14	9	N	13					45
07	3565	X	2759	-0-	-806	-0-	2744	3	15	9	N	14					59

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27580	X	23925	-0-	-3655	-0-	140	1	22420	3	N	1241	953	1	1	8	583
							1365	9									
03	30535	X	24925	-0-	-5610	-0-	150	1	23662	3	N	1012	1467	1	4	8	124
							1113	9									
04	27510	X	22576	-0-	-4934	-0-	75	1	21435	3	N	969	835	1	2	8	256
							1066	9									
05	26722	X	22046	-0-	-4676	-0-	21122	3	924	9	N	840	849	1	1	8	246
06	22200	X	20651	-0-	-1549	-0-	19720	3	931	9	N	846	745	1			347
07	22940	X	20350	-0-	-2590	-0-	19457	3	893	9	N	812	929	1	1	8	229

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39900	X	27924	-0-	-11976	-0-	27232	3	692	9	N	629	924	1	14	8	172
03	42842	X	29839	-0-	-13003	-0-	29146	3	693	9	N	630	377	1	43	8	382
04	37110	X	24494	-0-	-12616	-0-	560	1	23515	3	N	381	557	1	25	8	181
							419	9									
05	39946	X	39946	-0-	-0-	-0-	1237	1	38030	3	N	617	384	1	16	8	398
							679	9									
06	35100	X	35100	-0-	-0-	-0-	1164	1	33380	3	N	505	597	1	6	8	300
							556	9									
*07	33761	X	33761	-0-	-0-	-0-	1215	1	31886	3	N	600	373	1	20	8	507
							660	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

02	14377	X	14377	-0-	-0-	-0-	14091	3	286	9	Y	260	386	1	6	8	120
03	21018	X	12439	-0-	-8579	-0-	12141	3	298	9	Y	271	194	1	17	8	180
04	20310	X	12761	-0-	-7549	-0-	12464	3	297	9	Y	270	189	1	17	8	244
05	18073	X	13179	-0-	-4894	-0-	12845	3	334	9	Y	304	383	1	7	8	158
06	17490	X	12453	-0-	-5037	-0-	12220	3	233	9	Y	212	184	1	2	8	184
07	15903	X	12325	-0-	-3578	-0-	12074	3	251	9	Y	228	183	1	5	8	224

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

02	71820	X	23371	-0-	-48449	-0-	120	1	22274	3	N	888	740	1	9	8	331
							977	9									
03	79515	X	30069	-0-	-49446	-0-	942	1	27675	3	N	1320	1281	1	52	8	318
							1452	9									
04	49050	X	9022	-0-	-40028	-0-	1070	1	7418	3	N	485	180	1	144	8	479
							534	9									
05	50685	X	14371	-0-	-36314	-0-	1212	1	12498	3	N	601	745	1	10	8	325
							661	9									
06	43530	X	17382	-0-	-26148	-0-	1197	1	15412	3	N	703	739	1	13	8	276
							773	9									
07	30070	X	19062	-0-	-11008	-0-	1240	1	17017	3	N	732	745	1	1	8	262
							805	9									

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

02	14308	X	5981	-0-	-8327	-0-	5959	2	22	9	N	20	8	1			18
03	15841	X	6495	-0-	-9346	-0-	875	1	5594	2	N	24	7	8			35
							26	9									
04	4452	X	4452	-0-	-0-	-0-	4446	2	6	9	N	5	17	1	5	8	18
05	7719	X	5403	-0-	-2316	-0-	990	1	4348	2	N	59	25	1	8	8	44
							65	9									
06	7350	X	4615	-0-	-2735	-0-	858	1	3724	2	N	30					74
							33	9									
07	6634	X	5450	-0-	-1184	-0-	792	1	4603	2	N	50	4	8			120
							55	9									

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

02	0	Z	NO RPT	-0-	-0-	158042					Y	NO RPT					523
03	0	Z	NO RPT	-0-	-0-	158042					Y	NO RPT					523
04	0	Z	NO RPT	-0-	-0-	158042					Y	NO RPT					523
05	0	Z	NO RPT	-0-	-0-	158042					Y	NO RPT					523
*06	0	Z	31091	-0-	31091	189133	30904	3	187	9	Y	170	550	1	2	8	141
*07	0	Z	32327	-0-	32327	221460	31730	3	597	9	Y	543	363	1	7	8	314

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	237831					N	NO RPT					233
03	0	Z	NO RPT	-0-	-0-	237831					N	NO RPT					233
04	0	Z	NO RPT	-0-	-0-	237831					N	NO RPT					233
05	0	Z	NO RPT	-0-	-0-	237831					N	NO RPT					233
*06	0	Z	15258	-0-	15258	253089	15204	3	54	9	N	49	184	1	1	8	97
07	0	Z	14503	-0-	14503	267592	14274	3	229	9	N	208	173	1	6	8	126

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

04	0		34176	-0-	34176	34176	150	1	31779	3	N	2043	1484	1			559
							2247	9									
05	123684	X	89508	-0-	-34176	-0-	155	1	83898	3	N	4959	5182	1	5	8	331
							5455	9									
06	120420	X	59572	-0-	-60848	-0-	150	1	55882	3	N	3218	3218	1	23	8	308
							3540	9									
07	124434	X	49031	-0-	-75403	-0-	155	1	46244	3	N	2393	2304	1	4	8	393
							2632	9									

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

02	980	N	824	-0-	-156	-0-	824	3			N	-0-					15
03	992	N	793	-0-	-199	-0-	793	3			N	-0-					15
04	840	N	763	-0-	-77	-0-	755	3	8	9	N	7					22
05	899	N	758	-0-	-141	-0-	735	3	23	9	N	21					43
06	780	N	677	-0-	-103	-0-	677	3			N	-0-					43
07	775	N	729	-0-	-46	-0-	675	3	54	9	N	49					92

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

02	84	N	-0-	-0-	-84	-0-					N	-0-					31
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					31
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					31
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					31
*06	98	N	98	-0-	-0-	-0-	17	2	81	9	N	74					105
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PRATER WELL #: 2010 RRCID -> 204615 COMPL. DATE 10/08/2004 TOTAL DEPTH 12353 PERF.11000 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	75	7			25

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	41	7			-0-

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1060	-0-	-284	-0-	1060	2			N	-0-					67
03	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					67
04	1198	N	1198	-0-	-0-	-0-	24	1	1174	2	N	-0-					67
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					67
06	1200	N	1192	-0-	-8	-0-	1192	2			N	-0-					67
*07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-	57	7			10

PRATER WELL #: 6010 RRCID -> 217353 COMPL. DATE 04/15/2006 TOTAL DEPTH 13162 PERF.11150 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2416	-0-	-440	-0-	2380	2	36	9	N	33					175
03	3200	X	3200	-0-	-0-	-0-	3200	2			N	-0-					175
04	2788	X	2788	-0-	-0-	-0-	12	1	2776	2	N	-0-					175
05	2980	X	2980	-0-	-0-	-0-	12	1	2958	2	N	9					184
							10	9									
06	3090	X	2627	-0-	-463	-0-	12	1	2603	2	N	11					195
							12	9									
07	3193	X	2669	-0-	-524	-0-	2659	2	10	9	N	9	188	1			16

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1904	-0-	-588	-0-	1904	2			N	-0-					74
03	2666	X	2276	-0-	-390	-0-	2276	2			N	-0-					74
04	2582	X	2582	-0-	-0-	-0-	12	1	2570	2	N	-0-					74
05	2634	X	2634	-0-	-0-	-0-	12	1	2605	2	N	15					89
							17	9									
06	2490	X	2455	-0-	-35	-0-	2367	2	88	9	N	80					169
*07	2319	X	2319	-0-	-0-	-0-	2319	2			N	-0-	148	1	1	7	20

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2640	-0-	-804	-0-	2601	2	39	9	N	35					175
03	3627	X	2876	-0-	-751	-0-	2876	2			N	-0-					175
04	3240	X	2911	-0-	-329	-0-	48	1	2863	2	N	-0-					175
05	3100	X	3022	-0-	-78	-0-	24	1	2977	2	N	19					194
							21	9									
06	3000	X	2820	-0-	-180	-0-	2808	2	12	9	N	11					205
07	2914	X	2567	-0-	-347	-0-	2549	2	18	9	N	16	186	1			35

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	10	-0-	-5002	-0-	10	2			N	-0-					233
03	5549	X	4123	-0-	-1426	-0-	4032	2	91	9	N	83	198	1			118
04	5148	X	5148	-0-	-0-	-0-	4876	2	272	9	N	247	187	1			178
*05	13501	X	13501	-0-	-0-	-0-	13352	2	149	9	N	135	198	1			115
06	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					115
07	10	X	NO RPT	-0-	-10	-0-					N	NO RPT					115

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1812	-0-	-988	-0-	1744	2	68	9	N	62					871
03	3100	X	2554	-0-	-546	-0-	2459	2	95	9	N	86					957
04	3000	X	2555	-0-	-445	-0-	2481	2	74	9	N	67					1024
05	2883	X	2043	-0-	-840	-0-	1974	2	69	9	N	63					1087
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					1087
07	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					1087

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					248
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					248
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					248
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					248
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					248
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					248

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

02	33852 X	24607	-0-	-9245	-0-	7652	1	16578	2	N	343	188	1			449
						377	9									
03	28892 X	25068	-0-	-3824	-0-	1160	1	23473	2	N	395	403	1			441
						435	9									
04	29130 X	23303	-0-	-5827	-0-	22966	2	337	9	N	306	383	1			364
05	30101 X	23001	-0-	-7100	-0-	22674	2	327	9	N	297	191	1			470
06	26370 X	NO RPT	-0-	-26370	-0-					N	NO RPT					470
07	27249 X	NO RPT	-0-	-27249	-0-					N	NO RPT					470

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

02	364 N	188	-0-	-176	-0-	2	1	186	2	N	-0-					284
03	707 N	707	-0-	-0-	-0-	31	1	404	2	N	247					531
						272	9									
04	370 N	370	-0-	-0-	-0-	30	1	256	2	N	76	76	1			531
						84	9									
05	233 N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					531
06	480 N	210	-0-	-270	-0-	30	1	180	2	N	-0-					531
07	372 N	349	-0-	-23	-0-	31	1	318	2	N	-0-					531

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

*12	T. A.	-0-	-0-	-0-	-0-					N	-0-	2	7			2
*01	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
*03	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
*04	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
*05	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
*06	T. A.	-0-	-0-	-0-	-0-					N	-0-					2
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

02	56 N	50	-0-	-6	-0-	50	3			N	-0-					-0-
03	68 N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	83 N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	67 N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*07	62 N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	712	N	712	-0-	-0-	-0-	690	3	22	9	Y	20					52
03	713	N	490	-0-	-223	-0-	473	2	17	9	Y	15					67
*04	826	N	826	-0-	-0-	-0-	807	2	19	9	Y	17	2	8			82
*05	788	N	788	-0-	-0-	-0-	770	2	18	9	Y	16	1	8			97
06	798	N	798	-0-	-0-	-0-	785	2	13	9	Y	12	1	8			108
*07	719	N	719	-0-	-0-	-0-	718	2	1	9	Y	1	1	8			108

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
*07	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1195	-0-	-93	-0-	1192	3	3	9	Y	3					57
03	1426	N	1279	-0-	-147	-0-	1270	2	9	9	Y	8					65
04	1380	N	1258	-0-	-122	-0-	1256	2	2	9	Y	2					67
*05	1333	N	1188	-0-	-145	-0-	1187	2	1	9	Y	1	1	8			67
06	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					67
*07	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					67

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3421	X	2313	-0-	-1108	-0-	589	1	1670	3	Y	49	96	1			51
							54	9									
*03	2728	X	1681	-0-	-1047	-0-	1649	2	32	9	Y	29	21	8			59
*04	2640	X	2010	-0-	-630	-0-	2001	2	9	9	Y	8	4	8			63
*05	2728	X	2227	-0-	-501	-0-	2217	2	10	9	Y	9	3	8			69
06	1802	X	1802	-0-	-0-	-0-	1757	2	45	9	Y	41	57	1	16	8	37
07	2573	X	2104	-0-	-469	-0-	2085	2	19	9	Y	17	2	8			52

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	-0-	238	3	2	9	Y	2					48
03	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					48
*04	252	N	252	-0-	-0-	-0-	221	2	31	9	Y	28	2	8			74
*05	285	N	285	-0-	-0-	-0-	195	2	90	9	Y	82	2	8			154
06	276	N	276	-0-	-0-	-0-	199	2	77	9	Y	70	134	1	1	8	89
*07	222	N	222	-0-	-0-	-0-	211	2	11	9	Y	10	1	8			98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3978	X	3978	-0-	-0-	-0-	666	1	3214	3	Y	89	118	1			62
							98	9									
03	2604	X	2149	-0-	-455	-0-	2110	2	39	9	Y	35					97
*04	2520	X	1690	-0-	-830	-0-	1650	2	40	9	Y	36	17	8			116
*05	2604	X	1438	-0-	-1166	-0-	1415	2	23	9	Y	21	16	8			121
06	1562	X	1562	-0-	-0-	-0-	1537	2	25	9	Y	23	115	1	13	8	16
07	2511	X	1678	-0-	-833	-0-	1666	2	12	9	Y	11	11	8			16

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2442	N	2442	-0-	-0-	-0-	2442	3			Y	-0-					-0-
03	3100	N	3270	-0-	170	170	3270	2			Y	-0-					-0-
*04	2841	N	2671	-0-	-170	-0-	2661	2	10	9	Y	9	2	8			7
*05	3100	N	3398	-0-	298	298	3357	2	41	9	Y	37	17	8			27
06	3000	N	3564	-0-	564	862	3480	2	84	9	Y	76	17	8			86
*07	4316	X	3454	-0-	-862	-0-	3417	2	37	9	Y	34	85	1	11	8	24

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-
03	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1139	-0-	-541	-0-	1139	3			Y	-0-					18
*03	1519	N	635	-0-	-884	-0-	624	2	11	9	Y	10	10	8			18
*04	1170	N	589	-0-	-581	-0-	555	2	34	9	Y	31	7	8			42
*05	1271	N	607	-0-	-664	-0-	543	2	64	9	Y	58	7	8			93
06	613	N	613	-0-	-0-	-0-	559	2	54	9	Y	49	6	8			136
*07	524	N	524	-0-	-0-	-0-	520	2	4	9	Y	4	4	8			136

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
05	496	N	281	-0-	-215	-0-	281	2			Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30856	X	18680	-0-	-12176	-0-	18603	3	77	9	Y	70					244
03	34162	X	15764	-0-	-18398	-0-	15670	2	94	9	Y	85	206	1			123
*04	33060	X	19422	-0-	-13638	-0-	19024	2	398	9	Y	362	121	1			364
*05	28830	X	18885	-0-	-9945	-0-	18531	2	354	9	Y	322	393	1	139	8	154
06	14B2 EXT		12604	-0-	12604	12604	12409	2	195	9	Y	177	60	8			271
07	14B2 EXT		8820	-0-	8820	21424	8627	2	193	9	Y	175	179	1	31	8	236

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

02	699	N	699	-0-	-0-	-0-	686	3	13	9	Y	12					57
03	682	N	640	-0-	-42	-0-	640	2			Y	-0-					57
04	660	N	603	-0-	-57	-0-	595	2	8	9	Y	7					64
*05	682	N	631	-0-	-51	-0-	627	2	4	9	Y	4	1	8			67
06	562	N	562	-0-	-0-	-0-	555	2	7	9	Y	6					73
*07	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					73

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

02	0	N	-0-	-0-	-0-	-0-					N	12					222
03	102	N	102	-0-	-0-	-0-	60	2	42	9	N	38	202	1			58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58
05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					58
*07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					58

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

02	84	N	55	-0-	-29	-0-	55	3			N	-0-					73
03	234	N	234	-0-	-0-	-0-	228	2	6	9	N	5					78
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					78
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					78
06	178	N	178	-0-	-0-	-0-	178	2			N	-0-					78
*07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

02	196	N	119	-0-	-77	-0-	119	3			Y	-0-					-0-
03	372	N	184	-0-	-188	-0-	184	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	150	2	2	9	Y	2	2	8			-0-
*07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

02	834	N	834	-0-	-0-	-0-	825	1	9	9	Y	8					61
03	465	N	159	-0-	-306	-0-	159	2			Y	-0-					61
04	270	N	247	-0-	-23	-0-	247	2			Y	-0-					61
05	465	N	117	-0-	-348	-0-	117	2			Y	-0-					61
06	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					61
*07	379	N	379	-0-	-0-	-0-	290	2	89	9	Y	81	71	1	25	8	46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3408	-0-	608	4733	699	1	2647	3	Y	56	92	1			59
							62	9									
*03	3100	N	4748	-0-	1648	6381	4585	2	163	9	Y	148	112	8			95
*04	11366	X	4985	-0-	-6381	-0-	4887	2	98	9	Y	89	84	8			100
*05	5187	X	5187	-0-	-0-	-0-	5110	2	77	9	Y	70	70	8			100
06	4188	X	4188	-0-	-0-	-0-	4144	2	44	9	Y	40	35	8			105
07	4619	X	4291	-0-	-328	-0-	4257	2	34	9	Y	31	31	8			105

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

02	431	N	431	-0-	-0-	-0-	417	3	14	9	Y	13					75
*03	589	N	517	-0-	-72	-0-	454	2	63	9	Y	57	31	8			101
*04	570	N	379	-0-	-191	-0-	316	2	63	9	Y	57	57	8			101
*05	465	N	175	-0-	-290	-0-	157	2	18	9	Y	16	16	8			101
06	24	N	24	-0-	-0-	-0-	20	2	4	9	Y	4	1	8			104
07	0	N	-0-	-0-	-0-	-0-					Y	2	102	1			4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

02	672	N	664	-0-	-8	-0-	664	3			Y	-0-					-0-
03	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
04	690	N	616	-0-	-74	-0-	616	2			Y	-0-					-0-
05	744	N	607	-0-	-137	-0-	607	2			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	605	2	1	9	Y	1	1	8			-0-
*07	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

02	954	N	954	-0-	-0-	-0-	525	3	429	9	N	390	390	1			26
03	607	N	607	-0-	-0-	-0-	607	2			N	-0-					26
04	560	N	560	-0-	-0-	-0-	560	2			N	-0-					26
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					26
06	584	N	584	-0-	-0-	-0-	583	2	1	9	N	1	1	8			26
*07	624	N	624	-0-	-0-	-0-	624	2			N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

02	2800	N	2833	-0-	33	33	828	1	1898	3	N	97	186	1			150
							107	9									
*03	2729	N	2696	-0-	-33	-0-	2494	2	202	9	N	184	67	8			267
*04	2409	N	2409	-0-	-0-	-0-	2306	2	103	9	N	94	200	1	46	8	115
*05	2535	X	2535	-0-	-0-	-0-	2395	2	140	9	N	127	42	8			200
06	2170	X	2170	-0-	-0-	-0-	2149	2	21	9	N	19	19	8			200
07	2232	X	2158	-0-	-74	-0-	2138	2	20	9	N	18	18	8			200

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

02	14B2 EXT		-0-	-0-	-0-	25					Y	-0-					7
03	14B2 EXT		36	-0-	36	61	35	2	1	9	Y	1					8
04	14B2 EXT		13	-0-	13	74	13	2			Y	-0-					8
05	14B2 EXT		13	-0-	13	87	13	2			Y	-0-					8
06	106	X	19	-0-	-87	-0-	19	2			Y	-0-					8
*07	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					8

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

02	831	N	831	-0-	-0-	-0-	112	1	719	3	N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	2			N	-0-					-0-
05	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	282	2	4	9	N	4	1	8			3
*07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					3

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

02	2800	N	3288	-0-	488	488	736	1	2552	3	N	-0-					60
*03	3100	N	3017	-0-	-83	405	2941	2	76	9	N	69	42	8			87
*04	2828	N	2423	-0-	-405	-0-	2365	2	58	9	N	53	36	8			104
*05	2644	X	2644	-0-	-0-	-0-	2600	2	44	9	N	40	40	8			104
06	2662	X	2662	-0-	-0-	-0-	2620	2	42	9	N	38	28	8			114
07	3317	X	3200	-0-	-117	-0-	3171	2	29	9	N	26	23	8			117

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

02	2731	X	2731	-0-	-0-	-0-	837	1	1832	3	Y	56	92	1			59
							62	9									
*03	2697	X	1862	-0-	-835	-0-	1815	2	47	9	Y	43	20	8			82
*04	2610	X	1770	-0-	-840	-0-	1751	2	19	9	Y	17	14	8			85
*05	2697	X	2061	-0-	-636	-0-	2027	2	34	9	Y	31	31	8			85
06	2114	X	2114	-0-	-0-	-0-	2088	2	26	9	Y	24	19	8			90
07	2480	X	1976	-0-	-504	-0-	1959	2	17	9	Y	15	15	8			90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2640	-0-	-328	-0-	2518	3	122	9	Y	111	61	1			111
*03	3286	X	1208	-0-	-2078	-0-	1138	2	70	9	Y	64	48	1	32	8	95
*04	3180	X	1252	-0-	-1928	-0-	1171	2	81	9	Y	74	48	1	20	8	101
*05	2914	X	1113	-0-	-1801	-0-	1050	2	63	9	Y	57	20	8			138
06	1705	X	1705	-0-	-0-	-0-	1599	2	106	9	Y	96	163	1	16	8	55
*07	1844	X	1844	-0-	-0-	-0-	1797	2	47	9	Y	43	12	8			86

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3813	-0-	-667	-0-	3807	3	6	9	Y	5					12
*03	5427	X	5427	-0-	-0-	-0-	5300	2	127	9	Y	115	56	8			71
*04	4800	X	3666	-0-	-1134	-0-	3599	2	67	9	Y	61	49	8			83
*05	4867	X	3973	-0-	-894	-0-	3911	2	62	9	Y	56	47	8			92
06	3076	X	3076	-0-	-0-	-0-	3057	2	19	9	Y	17	17	8			92
07	4712	X	3625	-0-	-1087	-0-	3589	2	36	9	Y	33	33	8			92

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	172	N	172	-0-	-0-	-0-	124	1	48	3	Y	-0-	2	7			-0-
*01	193	N	193	-0-	-0-	-0-	124	1	69	3	Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	112	1	64	3	Y	-0-					-0-
*03	186	N	62	-0-	-124	-0-	62	2			Y	-0-					-0-
*04	180	N	64	-0-	-116	-0-	64	2			Y	-0-					-0-
*05	186	N	73	-0-	-113	-0-	73	2			Y	-0-					-0-
*06	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	27	3			Y	-0-					32
03	767	N	767	-0-	-0-	-0-	545	2	222	9	Y	202					234
04	1089	N	1089	-0-	-0-	-0-	1006	2	83	9	Y	75	171	1			138
05	639	N	639	-0-	-0-	-0-	624	2	15	9	Y	14					152
06	582	N	582	-0-	-0-	-0-	561	2	21	9	Y	19					171
*07	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					171

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	474	-0-	-562	-0-	112 18	1 9	344	3	Y	16	13	1			13
03	1271	N	650	-0-	-621	-0-	650	2			Y	-0-					13
04	1290	N	404	-0-	-886	-0-	404	2			Y	-0-					13
05	527	N	365	-0-	-162	-0-	365	2			Y	-0-					13
06	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					13
*07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

02	1932	N	1549	-0-	-383	-0-	816	1	701	3	Y	29					61
							32	9									
*03	1302	N	1026	-0-	-276	-0-	971	2	55	9	Y	50	46	1	26	8	39
*04	2070	X	1306	-0-	-764	-0-	1221	2	85	9	Y	77	61	1	28	8	27
*05	2139	X	1424	-0-	-715	-0-	1345	2	79	9	Y	72	24	8			75
06	1370	X	1370	-0-	-0-	-0-	1335	2	35	9	Y	32	13	8			94
07	1705	X	1272	-0-	-433	-0-	1258	2	14	9	Y	13	12	8			95

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

02	1064	N	913	-0-	-151	-0-	906	3	7	9	Y	6					77
03	1178	N	1076	-0-	-102	-0-	1074	2	2	9	Y	2					79
04	1110	N	1090	-0-	-20	-0-	1076	2	14	9	Y	13					92
05	1095	N	1095	-0-	-0-	-0-	1091	2	4	9	Y	4					96
06	1106	N	1106	-0-	-0-	-0-	1088	2	18	9	Y	16					112
*07	1067	N	1067	-0-	-0-	-0-	1061	2	6	9	Y	5					117

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

02	1792	N	1554	-0-	-238	-0-	112	1	1442	3	N	-0-					-0-
*03	1705	N	376	-0-	-1329	-0-	300	2	76	9	N	69	66	8			3
*04	1920	N	1394	-0-	-526	-0-	1239	2	155	9	N	141	136	8			8
*05	1749	N	1749	-0-	-0-	-0-	1599	2	150	9	N	136	116	8			28
06	2427	N	2427	-0-	-0-	-0-	2333	2	94	9	N	85	67	8			46
*07	3100	N	3757	-0-	657	657	3667	2	90	9	N	82	74	8			54

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

02	443	N	443	-0-	-0-	-0-	140	1	303	3	Y	-0-					102
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					102
04	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					102
05	434	N	407	-0-	-27	-0-	407	2			Y	-0-					102
06	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					102
*07	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	X	2023	-0-	-0-	-0-	571	1	1400	3	Y	47	93	1			49
							52	9									
*03	1674	X	1128	-0-	-546	-0-	1004	2	124	9	Y	113	28	8			134
*04	2634	X	2634	-0-	-0-	-0-	2545	2	89	9	Y	81	51	8			164
*05	2905	X	2905	-0-	-0-	-0-	2836	2	69	9	Y	63	57	8			170
06	2193	X	2193	-0-	-0-	-0-	2096	2	97	9	Y	88	141	1	30	8	87
*07	2303	X	2303	-0-	-0-	-0-	2194	2	109	9	Y	99	25	8			161

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

*12	T. A.	-0-	-0-	-0-	-0-					Y	-0-	32	7			-0-
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

02	474	N	474	-0-	-0-	-0-	466	3	8	9	Y	7	5	1			8
03	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					8
04	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					8
05	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					8
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					8
*07	127	N	127	-0-	-0-	-0-	126	2	1	9	Y	1					9

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

*12	2728	X	2146	-0-	-582	-0-	362	1	1776	3	Y	7					32
							8	9									
*01	2844	N	2844	-0-	-0-	-0-	388	1	2456	3	Y	-0-					32
*02	2380	N	112	-0-	-2268	-0-	112	1			Y	-0-					32
*03	2139	N	1094	-0-	-1045	-0-	1083	2	11	9	Y	10	10	8			32
*04	3000	N	3075	-0-	75	75	3075	2			Y	-0-					32
*05	2984	N	2909	-0-	-75	-0-	2909	2			Y	-0-					32
06	3000	N	3072	-0-	72	72	3018	2	54	9	Y	49	26	1			55
*07	3084	N	3012	-0-	-72	-0-	3012	2			Y	-0-					55

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

*12	31	N	24	-0-	-7	-0-	24	3			Y	-0-	1	7			6
*01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					6
*02	28	N	4	-0-	-24	-0-	4	3			Y	-0-					6
*03	31	N	30	-0-	-1	-0-	30	2			Y	-0-					6
*04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					6
*05	103	N	103	-0-	-0-	-0-	103	1			Y	-0-					6
*06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					6
*07	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	248	N	98	-0-	-150	-0-	98	2			Y	-0-	15	7			47
*01	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					47
*02	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					47
*03	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					47
04	210	N	94	-0-	-116	-0-	94	2			Y	-0-					47
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					47
06	84	N	84	-0-	-0-	-0-	81	2	3	9	Y	3					50
*07	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					50

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	339	-0-	-529	-0-	317	3	22	9	Y	20					40
03	744	N	456	-0-	-288	-0-	426	2	30	9	Y	27					67
*04	510	N	439	-0-	-71	-0-	432	2	7	9	Y	6					73
05	447	N	447	-0-	-0-	-0-	430	2	17	9	Y	15					88
06	476	N	476	-0-	-0-	-0-	472	2	4	9	Y	4					92
*07	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					92

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	859	N	859	-0-	-0-	-0-	856	3	3	9	Y	3					57
03	726	N	726	-0-	-0-	-0-	720	2	6	9	Y	5					62
04	1051	N	1051	-0-	-0-	-0-	1050	2	1	9	Y	1					63
05	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					63
06	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					63
*07	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					63

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	386	-0-	-34	-0-	386	3			Y	-0-					24
03	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					24
*04	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					24
*05	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					24
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					24
*07	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					24

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2098	N	1669	-0-	-429	-0-	1666	3	3	9	N	3					75
*03	2574	N	2574	-0-	-0-	-0-	2497	2	77	9	N	70	35	8			110
*04	3461	X	3461	-0-	-0-	-0-	3398	2	63	9	N	57	24	8			143
*05	3214	X	3214	-0-	-0-	-0-	3142	2	72	9	N	65	25	8			183
06	3287	X	3287	-0-	-0-	-0-	3229	2	58	9	N	53	14	8			222
*07	2807	X	2807	-0-	-0-	-0-	2776	2	31	9	N	28	196	1	6	8	48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	145					Y	1	1	8			-0-
07	14B2	EXT	-0-	-0-	-0-	145					Y	1	1	8			-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	339	-0-	-501	-0-	339	3			Y	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	2			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
06	T. A.		389	-0-	389	389	389	2			Y	-0-					-0-
07	T. A.		422	-0-	422	811	422	2			Y	-0-					-0-

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2086	N	2086	-0-	-0-	-0-	953	1	1004	3	Y	117					172
							129	9									
03	992	N	796	-0-	-196	-0-	796	2			Y	-0-					172
*04	1598	N	1598	-0-	-0-	-0-	1477	2	121	9	Y	110	202	1	8	8	72
*05	1984	N	1322	-0-	-662	-0-	1314	2	8	9	Y	7	7	8			72
06	1406	N	1406	-0-	-0-	-0-	1402	2	4	9	Y	4	4	8			72
*07	1445	N	1445	-0-	-0-	-0-	1435	2	10	9	Y	9	9	8			72

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	104	3	2	9	Y	2					27
*03	104	N	104	-0-	-0-	-0-	87	2	17	9	Y	15	15	8			27
*04	52	N	52	-0-	-0-	-0-	49	2	3	9	Y	3	19	1	3	8	8
05	63	N	63	-0-	-0-	-0-	53	2	10	9	Y	9					17
06	84	N	84	-0-	-0-	-0-	81	2	3	9	Y	3	1	8			19
*07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					19

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1335	3			Y	-0-					13
03	1457	N	1352	-0-	-105	-0-	1352	2			Y	-0-					13
*04	1410	N	1383	-0-	-27	-0-	1377	2	6	9	Y	5	5	8			13
*05	1457	N	1393	-0-	-64	-0-	1385	2	8	9	Y	7	7	8			13
06	1330	N	1330	-0-	-0-	-0-	1327	2	3	9	Y	3	3	8			13
*07	1295	N	1295	-0-	-0-	-0-	1292	2	3	9	Y	3	3	8			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	7			8
*01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					8
*02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					8
*03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					8
*04	180	N	54	-0-	-126	-0-	54	2			Y	-0-					8
*05	62	N	12	-0-	-50	-0-	12	2			Y	-0-					8
*06	20	N	20	-0-	-0-	-0-	18	2	2	9	Y	2					10
*07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					10

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

02	5460	X	4779	-0-	-681	-0-	4673	3	106	9	Y	96	97	1			80
03	5797	X	5493	-0-	-304	-0-	5446	2	47	9	Y	43					123
*04	5580	X	3590	-0-	-1990	-0-	3528	2	62	9	Y	56	101	1	3	8	75
*05	5363	X	5192	-0-	-171	-0-	5127	2	65	9	Y	59	3	8			131
06	5932	X	5932	-0-	-0-	-0-	5886	2	46	9	Y	42	99	1	2	8	72
*07	5449	X	5449	-0-	-0-	-0-	5427	2	22	9	Y	20	11	8			81

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

*12	1023	N	995	-0-	-28	-0-	995	3			Y	-0-	22	7			-0-
*01	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					-0-
*02	1008	N	901	-0-	-107	-0-	901	3			Y	-0-					-0-
*03	3020	N	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
*04	1742	N	1742	-0-	-0-	-0-	1742	2			Y	-0-					-0-
*05	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
*06	T. A.		1629	-0-	1629	1629	1627	2	2	9	Y	2	2	8			-0-
07	T. A.		1816	-0-	1816	3445	1814	2	2	9	Y	2	2	8			-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

*12	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					10
*01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					10
*02	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					10
*03	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					10
04	120	N	59	-0-	-61	-0-	59	2			Y	-0-					10
05	124	N	22	-0-	-102	-0-	22	2			Y	-0-					10
06	18	N	18	-0-	-0-	-0-	17	2	1	9	Y	1					11
*07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1415	-0-	-349	-0-	665	1	718	3	Y	29					61
							32	9									
*03	1736	N	1361	-0-	-375	-0-	1333	2	28	9	Y	25	40	1	20	8	26
*04	1613	N	1613	-0-	-0-	-0-	1558	2	55	9	Y	50	40	1	18	8	18
*05	1616	N	1616	-0-	-0-	-0-	1519	2	97	9	Y	88	39	8			67
06	2082	N	2082	-0-	-0-	-0-	2039	2	43	9	Y	39	19	8			87
*07	2170	N	2170	-0-	-0-	-0-	2153	2	17	9	Y	15	13	8			89

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3156	-0-	-624	-0-	3057	3	99	9	Y	90	90	1			15
*03	4185	X	3545	-0-	-640	-0-	3523	2	22	9	Y	20	20	8			15
*04	4020	X	3842	-0-	-178	-0-	3690	2	152	9	Y	138	100	1	23	8	30
*05	4154	X	3162	-0-	-992	-0-	3096	2	66	9	Y	60	34	8			56
06	3271	X	3271	-0-	-0-	-0-	3077	2	194	9	Y	176	193	1	20	8	19
07	3348	X	2967	-0-	-381	-0-	2943	2	24	9	Y	22	14	8			27

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	713	X	-0-	-0-	-713	-0-					Y	-0-	12	7			-0-
*02	392	N	2	-0-	-390	-0-	2	3			Y	-0-					-0-
*03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	25	3	1	9	Y	1					15
03	85	N	85	-0-	-0-	-0-	81	2	4	9	Y	4					19
04	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					19
05	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					19
06	58	N	58	-0-	-0-	-0-	56	2	2	9	Y	2					21
*07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					21

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*03	301	N	301	-0-	-0-	-0-	288	2	13	9	N	12	12	8			-0-
04	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
05	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
*07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	-0-	-0-	-924	-0-					Y	110	96	1			93
*03	1564	N	1564	-0-	-0-	-0-	1509	2	55	9	Y	50	30	8			113
*04	1315	N	1315	-0-	-0-	-0-	1258	2	57	9	Y	52	76	1	19	8	70
*05	1990	N	1990	-0-	-0-	-0-	1817	2	173	9	Y	157	140	1	27	8	60
06	1632	N	1632	-0-	-0-	-0-	1525	2	107	9	Y	97	94	1	14	8	49
*07	1571	N	1571	-0-	-0-	-0-	1509	2	62	9	Y	56	66	1	15	8	24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2945	X	2119	-0-	-826	-0-	2119	2			Y	-0-	32	7			9
*01	2945	X	2471	-0-	-474	-0-	2471	2			Y	-0-					9
*02	2356	N	2356	-0-	-0-	-0-	2356	2			Y	-0-					9
*03	2463	N	2463	-0-	-0-	-0-	2444	2	19	9	Y	17	17	8			9
*04	2729	N	2729	-0-	-0-	-0-	2711	2	18	9	Y	16	16	8			9
*05	2953	N	2953	-0-	-0-	-0-	2939	2	14	9	Y	13	13	8			9
06	2016	N	2016	-0-	-0-	-0-	2007	2	9	9	Y	8	8	8			9
*07	2011	N	2011	-0-	-0-	-0-	2004	2	7	9	Y	6	6	8			9

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

02	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					36
03	792	N	792	-0-	-0-	-0-	790	2	2	9	Y	2					38
04	570	N	495	-0-	-75	-0-	494	2	1	9	Y	1					39
05	744	N	568	-0-	-176	-0-	567	2	1	9	Y	1					40
06	489	N	489	-0-	-0-	-0-	488	2	1	9	Y	1					41
*07	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					41

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

02	2306	N	2306	-0-	-0-	-0-	671	1	1571	3	Y	58	45	1			46
							64	9									
03	1364	N	879	-0-	-485	-0-	879	2			Y	-0-					46
*04	2116	N	2116	-0-	-0-	-0-	2109	2	7	9	Y	6	6	8			46
*05	1859	N	1859	-0-	-0-	-0-	1837	2	22	9	Y	20	16	8			50
06	1783	N	1783	-0-	-0-	-0-	1765	2	18	9	Y	16	16	8			50
*07	1971	N	1971	-0-	-0-	-0-	1956	2	15	9	Y	14	14	8			50

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

*12	310	N	-0-	-0-	-310	-0-					Y	-0-	20	7			38
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
*02	252	N	-0-	-0-	-252	-0-					Y	-0-					38
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
*04	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					38
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					38

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

02	1512	X	-0-	-0-	-1512	-0-					Y	-0-					22
*03	1209	X	181	-0-	-1028	-0-	49	2	132	9	Y	120	41	8			101
*04	1219	N	1219	-0-	-0-	-0-	1149	2	70	9	Y	64	63	1	28	8	74
*05	1881	N	1881	-0-	-0-	-0-	1828	2	53	9	Y	48	33	8			89
06	1846	N	1846	-0-	-0-	-0-	1813	2	33	9	Y	30	12	8			107
*07	1623	N	1623	-0-	-0-	-0-	1586	2	37	9	Y	34	4	8			137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

02	312	N	312	-0-	-0-	-0-	305	3	7	9	Y	6					47
03	341	N	87	-0-	-254	-0-	86	2	1	9	Y	1					48
04	225	N	225	-0-	-0-	-0-	206	2	19	9	Y	17					65
05	341	N	170	-0-	-171	-0-	140	2	30	9	Y	27					92
06	122	N	122	-0-	-0-	-0-	118	2	4	9	Y	4					96
*07	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					96

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					39
03	1865	N	1865	-0-	-0-	-0-	1851	2	14	9	N	13					52
04	1896	N	1896	-0-	-0-	-0-	1878	2	18	9	N	16					68
05	1827	N	1827	-0-	-0-	-0-	1821	2	6	9	N	5					73
06	1800	N	1800	-0-	-0-	-0-	1787	2	13	9	N	12					85
*07	1901	N	1901	-0-	-0-	-0-	1882	2	19	9	N	17					102

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

*12	2139	N	1985	-0-	-154	-0-	1985	3			Y	-0-	12	7			-0-
*01	2391	N	2391	-0-	-0-	-0-	2391	3			Y	-0-					-0-
*02	2128	N	2077	-0-	-51	-0-	2077	3			Y	-0-					-0-
*03	2399	N	2399	-0-	-0-	-0-	2399	2			Y	-0-					-0-
*04	2507	N	2507	-0-	-0-	-0-	2506	2	1	9	Y	1	1	8			-0-
*05	2294	N	2234	-0-	-60	-0-	2233	2	1	9	Y	1	1	8			-0-
*06	2399	N	2399	-0-	-0-	-0-	2381	2	18	9	Y	16	16	8			-0-
*07	2652	N	2652	-0-	-0-	-0-	2631	2	21	9	Y	19	19	8			-0-

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

02	4172	X	2113	-0-	-2059	-0-	2032	3	81	9	Y	74	91	1			27
*03	4619	X	3467	-0-	-1152	-0-	3335	2	132	9	Y	120	27	8			120
*04	4440	X	3537	-0-	-903	-0-	3494	2	43	9	Y	39	21	8			138
*05	3518	X	3518	-0-	-0-	-0-	3490	2	28	9	Y	25	25	8			138
06	3377	X	3377	-0-	-0-	-0-	3358	2	19	9	Y	17	12	8			143
*07	3312	X	3312	-0-	-0-	-0-	3301	2	11	9	Y	10	89	1	11	8	53

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	116	2	14	9	Y	13	5	8			8
*06	60	N	60	-0-	-0-	-0-	59	2	1	9	Y	1					9
*07	54	N	54	-0-	-0-	-0-	53	2	1	9	Y	1	1	8			9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	573	-0-	-127	-0-	573	3	Y	-0-					-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2	Y	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	2	Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	2	Y	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2	Y	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	2	Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

02	4292	X	2751	-0-	-1541	-0-	585	1	2118	3	Y	44	59	1			31
							48	9									
*03	2435	X	2435	-0-	-0-	-0-	2396	2	39	9	Y	35					66
*04	2156	X	2156	-0-	-0-	-0-	2120	2	36	9	Y	33	15	8			84
*05	1924	X	1924	-0-	-0-	-0-	1890	2	34	9	Y	31	25	8			90
*06	1937	X	1937	-0-	-0-	-0-	1895	1	42	9	Y	38	86	1	12	8	30
07	2511	X	1776	-0-	-735	-0-	1761	2	15	9	Y	14	14	8			30

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

02	4539	X	4539	-0-	-0-	-0-	112	1	4354	3	N	66					118
							73	9									
03	4809	X	4809	-0-	-0-	-0-	4637	2	172	9	N	156	196	1			78
*04	4593	X	4593	-0-	-0-	-0-	4540	2	53	9	N	48	3	8			123
*05	4759	X	4759	-0-	-0-	-0-	4698	2	61	9	N	55	3	8			175
06	4319	X	4319	-0-	-0-	-0-	4264	2	55	9	N	50	3	8			222
07	4898	X	4707	-0-	-191	-0-	4632	2	75	9	N	68	195	1	2	8	93

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

02	727	N	727	-0-	-0-	-0-	723	3	4	9	Y	4					53
*03	1348	N	1348	-0-	-0-	-0-	1314	2	34	9	Y	31	31	8			53
*04	1008	N	1008	-0-	-0-	-0-	978	2	30	9	Y	27	37	1	27	8	16
*05	806	N	214	-0-	-592	-0-	172	2	42	9	Y	38	32	8			22
06	146	N	146	-0-	-0-	-0-	145	2	1	9	Y	1					23
*07	54	N	54	-0-	-0-	-0-	32	2	22	9	Y	20	20	8			23

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

02	336	N	231	-0-	-105	-0-	231	3			Y	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*04	570	N	554	-0-	-16	-0-	553	2	1	9	Y	1	1	8			-0-
05	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	-0-	-0-	-4984	-0-					N	336	179	1			282
*03	5456	X	269	-0-	-5187	-0-	147	2	122	9	N	111	190	1	40	8	163
*04	5070	X	2426	-0-	-2644	-0-	2409	2	17	9	N	15	9	8			169
*05	5239	X	2041	-0-	-3198	-0-	2033	2	8	9	N	7	7	8			169
06	837	X	837	-0-	-0-	-0-	690	2	147	9	N	134	53	8			250
*07	2555	X	2555	-0-	-0-	-0-	2430	2	125	9	N	114	199	1	32	8	133

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	1317	-0-	-140	-0-	1298	2	19	9	Y	17					70
*01	1569	N	1569	-0-	-0-	-0-	1555	2	14	9	Y	13					83
*02	1428	N	1330	-0-	-98	-0-	1328	2	2	9	Y	2					85
*03	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					85
*04	1706	N	1706	-0-	-0-	-0-	1703	2	3	9	Y	3	3	8			85
*05	1623	N	1623	-0-	-0-	-0-	1619	2	4	9	Y	4	3	8			86
*06	1794	N	1794	-0-	-0-	-0-	1786	2	8	9	Y	7					93
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					93

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					26
03	713	N	676	-0-	-37	-0-	676	2			Y	-0-					26
*04	750	N	682	-0-	-68	-0-	681	2	1	9	Y	1	1	8			26
*05	713	N	631	-0-	-82	-0-	630	2	1	9	Y	1	1	8			26
06	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					26
*07	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					26

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	295	2	8	9	Y	7	1	1			6
05	248	N	241	-0-	-7	-0-	229	2	12	9	Y	11	5	1			12
06	138	N	138	-0-	-0-	-0-	131	2	7	9	Y	6					18
*07	285	N	285	-0-	-0-	-0-	285	2			Y	-0-	10	1			8

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		20	-0-	20	108	20	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	108					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	108					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	108					Y	-0-					-0-
06	108	X	-0-	-0-	-108	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	217	N	212	-0-	-5	-0-	212	3			Y	-0-	11	7			20
*01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					20
*02	168	N	67	-0-	-101	-0-	67	3			Y	-0-					20
*03	217	N	50	-0-	-167	-0-	50	2			Y	-0-					20
*04	60	N	-0-	-0-	-60	-0-					Y	-0-					20
*05	93	N	-0-	-0-	-93	-0-					Y	-0-					20
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2082	N	2082	-0-	-0-	-0-	2082	3			Y	-0-					-0-
03	2333	N	2333	-0-	-0-	-0-	2333	2			Y	-0-					-0-
04	2360	N	2360	-0-	-0-	-0-	2353	2	7	9	Y	6					6
05	2370	N	2370	-0-	-0-	-0-	2348	2	22	9	Y	20	9	1			17
06	2225	N	2225	-0-	-0-	-0-	2208	2	17	9	Y	15	2	8			30
*07	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-	20	1			10

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	251	-0-	-29	-0-	251	3			Y	-0-					33
03	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					33
04	471	N	471	-0-	-0-	-0-	471	2			Y	-0-	24	1			9
05	482	N	482	-0-	-0-	-0-	472	2	10	9	Y	9					18
06	198	N	198	-0-	-0-	-0-	189	2	9	9	Y	8					26
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					26

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1261	-0-	-167	-0-	1261	3			Y	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1498	2	95	9	Y	86					86
*04	1712	N	1712	-0-	-0-	-0-	1703	2	9	9	Y	8	8	8			86
*05	1629	N	1629	-0-	-0-	-0-	1619	2	10	9	Y	9	9	8			86
06	1804	N	1804	-0-	-0-	-0-	1786	2	18	9	Y	16	9	8			93
*07	1698	N	1698	-0-	-0-	-0-	1679	2	19	9	Y	17	91	1	8	8	11

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2392	X	2392	-0-	-0-	-0-	843	1	1389	3	Y	145	182	1			128
							160	9									
*03	1891	X	1722	-0-	-169	-0-	1599	2	123	9	Y	112	17	8			223
*04	1931	X	1931	-0-	-0-	-0-	1883	2	48	9	Y	44	21	8			246
*05	2179	X	2179	-0-	-0-	-0-	2116	2	63	9	Y	57	23	8			280
06	2133	X	2133	-0-	-0-	-0-	1928	2	205	9	Y	186	198	1	23	8	245
*07	2386	X	2386	-0-	-0-	-0-	2215	2	171	9	Y	155	200	1	18	8	182

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	1185	1			Y	-0-					-0-
*03	971	N	971	-0-	-0-	-0-	934	2	37	9	Y	34	34	8			-0-
*04	652	N	652	-0-	-0-	-0-	633	2	19	9	Y	17	17	8			-0-
*05	217	N	-0-	-0-	-217	-0-					Y	22	22	8			-0-
06	1116	N	1116	-0-	-0-	-0-	1099	2	17	9	Y	15	15	8			-0-
*07	719	N	719	-0-	-0-	-0-	706	2	13	9	Y	12	12	8			-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	35	35	8			-0-
04	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	7	7	8			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1516	N	1516	-0-	-0-	-0-	1514	3	2	9	Y	2					25
03	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					25
*04	2216	N	2216	-0-	-0-	-0-	2195	2	21	9	Y	19	19	8			25
*05	3100	N	3656	-0-	556	556	3575	2	81	9	Y	74	17	8			82
*06	3862	X	3306	-0-	-556	-0-	3238	2	68	9	Y	62	7	8			137
*07	3709	X	3709	-0-	-0-	-0-	3695	2	14	9	Y	13	102	1	5	8	43

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	280	N	280	-0-	-0-	-0-	278	2	2	9	Y	2					10
*01	131	N	131	-0-	-0-	-0-	130	2	1	9	Y	1					11
*02	205	N	205	-0-	-0-	-0-	204	2	1	9	Y	1					12
*03	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					12
*04	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					15
*05	233	N	233	-0-	-0-	-0-	232	2	1	9	Y	1					16
*06	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					16
*07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					16

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	686	-0-	-2142	-0-	457	1	197	3	Y	29					61
							32	9									
03	3131	X	-0-	-0-	-3131	-0-					Y	-0-	38	1			23
*04	3030	X	133	-0-	-2897	-0-	97	2	36	9	Y	33	34	1	8	8	14
*05	2821	X	-0-	-0-	-2821	-0-					Y	5	2	8			17
06	0	X	-0-	-0-	-0-	-0-					Y	9	8	8			18
07	31	X	-0-	-0-	-31	-0-					Y	-0-					18

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					1
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					1
*04	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					1
05	3100	N	5750	-0-	2650	2650	5706	2	44	9	N	40					40
06	8735	X	6085	-0-	-2650	-0-	6000	2	85	9	N	77	20	8			97
*07	6458	X	6458	-0-	-0-	-0-	6368	2	90	9	N	82	12	8			167

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	947	-0-	-61	-0-	947	3			N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*04	1285	N	1285	-0-	-0-	-0-	1281	2	4	9	N	4	4	8			-0-
*05	1204	N	1204	-0-	-0-	-0-	1197	2	7	9	N	6	6	8			-0-
06	1165	N	1165	-0-	-0-	-0-	1161	2	4	9	N	4	4	8			-0-
*07	1178	N	1178	-0-	-0-	-0-	1172	2	6	9	N	5	5	8			-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2312	-0-	-488	862	2312	3			Y	-0-					13
*03	2761	N	1899	-0-	-862	-0-	1835	2	64	9	Y	58	58	8			13
*04	1428	X	1428	-0-	-0-	-0-	1394	2	34	9	Y	31	31	8			13
*05	2510	X	2510	-0-	-0-	-0-	2473	2	37	9	Y	34	34	8			13
06	2219	X	2219	-0-	-0-	-0-	2197	2	22	9	Y	20	20	8			13
*07	2243	X	2243	-0-	-0-	-0-	2218	2	25	9	Y	23	23	8			13

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12760	X	4625	-0-	-8135	-0-	4625	3			Y	-0-					-0-
*03	3801	X	3801	-0-	-0-	-0-	3729	2	72	9	Y	65	65	8			-0-
*04	3004	X	3004	-0-	-0-	-0-	2942	2	62	9	Y	56	45	8			11
*05	3100	X	3079	-0-	-21	-0-	2973	2	106	9	Y	96	76	8			31
06	2980	X	2980	-0-	-0-	-0-	2841	2	139	9	Y	126	46	8			111
07	2945	X	2876	-0-	-69	-0-	2685	2	191	9	Y	174	110	1	32	8	143

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	3			Y	-0-					2
03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					2
04	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					2
05	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					2
06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					2
*07	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	1846	-0-	-1514	-0-	1747	3	99	9	Y	90	90	1			15
*03	3038	X	2867	-0-	-171	-0-	2833	2	34	9	Y	31	31	8			15
*04	2940	X	2639	-0-	-301	-0-	2484	2	155	9	Y	141	100	1	26	8	30
*05	3038	X	3022	-0-	-16	-0-	2949	2	73	9	Y	66	40	8			56
06	3177	X	3177	-0-	-0-	-0-	2975	2	202	9	Y	184	194	1	27	8	19
07	2821	X	2657	-0-	-164	-0-	2623	2	34	9	Y	31	19	8			31

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1333	N	881	-0-	-452	-0-	881	2			Y	-0-	11	7			-0-
*01	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-					-0-
*02	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
*03	953	N	953	-0-	-0-	-0-	942	2	11	9	Y	10	10	8			-0-
*04	1192	N	1192	-0-	-0-	-0-	1180	2	12	9	Y	11	11	8			-0-
*05	1196	N	1196	-0-	-0-	-0-	1179	2	17	9	Y	15	15	8			-0-
*06	1234	N	1234	-0-	-0-	-0-	1224	2	10	9	Y	9	9	8			-0-
*07	1348	N	1348	-0-	-0-	-0-	1336	2	12	9	Y	11	11	8			-0-

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	33	30	1			3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

02	700	N	-0-	-0-	-700	-0-					Y	17					124
03	373	N	373	-0-	-0-	-0-	367	2	6	9	Y	5					129
04	840	N	634	-0-	-206	-0-	634	2			Y	-0-					129
05	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					129
06	1227	N	1227	-0-	-0-	-0-	1226	2	1	9	Y	1	1	8			129
*07	1670	N	1670	-0-	-0-	-0-	1657	2	13	9	Y	12	129	1	12	8	-0-

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

02	2800	N	3096	-0-	296	296	3096	3			N	-0-					-0-
03	2890	X	2594	-0-	-296	-0-	2594	2			N	-0-					-0-
*04	4946	X	4946	-0-	-0-	-0-	4849	2	97	9	N	88	30	8			58
*05	6484	X	6484	-0-	-0-	-0-	6377	2	107	9	N	97	27	8			128
06	5785	X	5785	-0-	-0-	-0-	5700	2	85	9	N	77	20	8			185
*07	5756	X	5756	-0-	-0-	-0-	5658	2	98	9	N	89	196	1	10	8	68

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

02	3332	X	3177	-0-	-155	-0-	3072	3	105	9	Y	95	96	1			80
*03	3689	X	2329	-0-	-1360	-0-	2252	2	77	9	Y	70	27	8			123
*04	3570	X	2408	-0-	-1162	-0-	2338	2	70	9	Y	64	101	1	12	8	74
*05	4051	X	4051	-0-	-0-	-0-	3931	2	120	9	Y	109	54	8			129
06	4320	X	4320	-0-	-0-	-0-	4247	2	73	9	Y	66	97	1	28	8	70
*07	3985	X	3985	-0-	-0-	-0-	3944	2	41	9	Y	37	22	8			85

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

02	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					19
03	1116	N	773	-0-	-343	-0-	773	2			Y	-0-					19
04	870	N	705	-0-	-165	-0-	695	2	10	9	Y	9					28
05	1116	N	733	-0-	-383	-0-	713	2	20	9	Y	18					46
06	760	N	760	-0-	-0-	-0-	743	2	17	9	Y	15					61
*07	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					61

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

02	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					36
03	1072	N	1072	-0-	-0-	-0-	1071	2	1	9	Y	1					37
*04	993	N	993	-0-	-0-	-0-	989	2	4	9	Y	4	4	8			37
*05	743	N	743	-0-	-0-	-0-	736	2	7	9	Y	6	6	8			37
06	1011	N	1011	-0-	-0-	-0-	1008	2	3	9	Y	3	3	8			37
*07	1189	N	1189	-0-	-0-	-0-	1186	2	3	9	Y	3	3	8			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03		14B2 EXT	-0-	-0-	-0-	-0-					N	1					69
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

02	196	N	195	-0-	-1	-0-	193	3	2	9	Y	2	2	1			2
03	417	N	417	-0-	-0-	-0-	417	2			Y	-0-	2	1			-0-
*04	416	N	416	-0-	-0-	-0-	406	2	10	9	Y	9	1	1	2	8	6
05	438	N	438	-0-	-0-	-0-	426	2	12	9	Y	11	5	1			12
06	416	N	416	-0-	-0-	-0-	408	2	8	9	Y	7					19
*07	454	N	454	-0-	-0-	-0-	442	2	12	9	Y	11	11	1			19

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

02	6873	X	3046	-0-	-3827	-0-	560	1	2288	3	Y	180	140	1			143
							198	9									
*03	2790	X	2469	-0-	-321	-0-	2422	2	47	9	Y	43	43	8			143
*04	2700	X	2514	-0-	-186	-0-	2475	2	39	9	Y	35	35	8			143
*05	2790	X	2777	-0-	-13	-0-	2729	2	48	9	Y	44	38	8			149
06	2549	X	2549	-0-	-0-	-0-	2520	2	29	9	Y	26	26	8			149
07	3379	X	2583	-0-	-796	-0-	2561	2	22	9	Y	20	20	8			149

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

02	1988	N	1496	-0-	-492	-0-	1496	3			Y	-0-					15
03	1720	N	1720	-0-	-0-	-0-	1688	2	32	9	Y	29					44
*04	1695	N	1695	-0-	-0-	-0-	1694	2	1	9	Y	1	1	8			44
*05	1643	N	1480	-0-	-163	-0-	1479	2	1	9	Y	1	1	8			44
06	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					44
*07	1382	N	1382	-0-	-0-	-0-	1381	2	1	9	Y	1	1	8			44

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
05	341	N	338	-0-	-3	-0-	338	2			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
*07	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	309	-0-	-223	-0-	307	3	2	9	Y	2					54
03	589	N	186	-0-	-403	-0-	186	2			Y	-0-					54
04	335	N	335	-0-	-0-	-0-	314	2	21	9	Y	19					73
05	341	N	275	-0-	-66	-0-	274	2	1	9	Y	1					74
06	364	N	364	-0-	-0-	-0-	360	2	4	9	Y	4	65	1			13
*07	245	N	245	-0-	-0-	-0-	241	2	4	9	Y	4					17

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2490	-0-	-842	-0-	2369	3	121	9	Y	110	96	1			93
*03	3689	X	3431	-0-	-258	-0-	3269	2	162	9	Y	147	53	8			187
*04	3570	X	2432	-0-	-1138	-0-	2255	2	177	9	Y	161	126	1	30	8	192
*05	3379	X	2580	-0-	-799	-0-	2393	2	187	9	Y	170	262	1	40	8	60
06	2644	X	2644	-0-	-0-	-0-	2499	2	145	9	Y	132	103	1	27	8	62
*07	2670	X	2670	-0-	-0-	-0-	2451	2	219	9	Y	199	135	1	22	8	104

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	500	-0-	-396	-0-	500	1			Y	-0-					-0-
*03	651	N	298	-0-	-353	-0-	279	2	19	9	Y	17	17	8			-0-
*04	1608	N	1608	-0-	-0-	-0-	1412	2	196	9	Y	178	70	1	32	8	76
*05	2238	N	2238	-0-	-0-	-0-	2161	2	77	9	Y	70	46	8			100
06	1468	N	1468	-0-	-0-	-0-	1438	2	30	9	Y	27	23	8			104
*07	1822	N	1822	-0-	-0-	-0-	1790	2	32	9	Y	29	21	8			112

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
*07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2293	-0-	-59	-0-	2293	3			N	-0-					58
03	2604	N	2500	-0-	-104	-0-	2498	2	2	9	N	2					60
*04	2490	N	2403	-0-	-87	-0-	2401	2	2	9	N	2	2	8			60
*05	2542	N	2362	-0-	-180	-0-	2354	2	8	9	N	7	2	8			65
06	2204	N	2204	-0-	-0-	-0-	2202	2	2	9	N	2	2	8			65
*07	2281	N	2281	-0-	-0-	-0-	2280	2	1	9	N	1	1	8			65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	829	-0-	-95	-0-	827	3	2	9	Y	2					17
03	1037	N	1037	-0-	-0-	-0-	1037	2			Y	-0-					17
*04	1994	N	1994	-0-	-0-	-0-	1965	2	29	9	Y	26	26	8			17
*05	3100	N	3917	-0-	817	817	3820	2	97	9	Y	88	37	8			68
*06	4023	X	3206	-0-	-817	-0-	3116	2	90	9	Y	82	22	8			128
*07	2477	X	2477	-0-	-0-	-0-	2446	2	31	9	Y	28	96	1	8	8	52

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5287	X	3024	-0-	-2263	-0-	2897	3	127	9	Y	115	63	1			115
*03	3872	X	3872	-0-	-0-	-0-	3686	2	186	9	Y	169	50	1	136	8	98
*04	4365	X	4365	-0-	-0-	-0-	4202	2	163	9	Y	148	50	1	98	8	98
*05	4094	X	4094	-0-	-0-	-0-	3994	2	100	9	Y	91	91	8			98
*06	4109	X	4109	-0-	-0-	-0-	3868	2	241	9	Y	219	173	1	72	8	72
*07	4288	X	4288	-0-	-0-	-0-	4130	2	158	9	Y	144	47	8			169

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1611	-0-	-237	-0-	1611	3			Y	-0-					-0-
03	2384	N	2384	-0-	-0-	-0-	2384	2			Y	-0-					-0-
*04	2040	N	1703	-0-	-337	-0-	1701	2	2	9	Y	2	2	8			-0-
*05	1798	N	1549	-0-	-249	-0-	1545	2	4	9	Y	4	4	8			-0-
06	1486	N	1486	-0-	-0-	-0-	1484	2	2	9	Y	2	2	8			-0-
*07	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	Y	2	2	8			-0-

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	3900	-0-	-1000	-0-	3899	3	1	9	Y	1					68
*03	5425	X	2132	-0-	-3293	-0-	2087	2	45	9	Y	41	28	8			81
04	5160	X	-0-	-0-	-5160	-0-					Y	-0-					81
*05	5332	X	-0-	-0-	-5332	-0-					Y	38	38	8			81
06	0	X	-0-	-0-	-0-	-0-					Y	104	104	8			81
*07	4401	X	4401	-0-	-0-	-0-	4236	2	165	9	Y	150	148	8			83

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	701	-0-	-251	-0-	617	1	84	9	Y	76					165
*03	2033	N	2033	-0-	-0-	-0-	1991	2	42	9	Y	38	18	8			185
*04	1677	N	1677	-0-	-0-	-0-	1613	2	64	9	Y	58	134	1	9	8	100
*05	1218	N	1218	-0-	-0-	-0-	1182	2	36	9	Y	33	31	8			102
06	1723	N	1723	-0-	-0-	-0-	1686	2	37	9	Y	34	29	8			107
*07	1739	N	1739	-0-	-0-	-0-	1692	2	47	9	Y	43	21	8			129

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3024	X	3024	-0-	-0-	-0-	2999	2	25	9	Y	23					83
*01	2825	X	2825	-0-	-0-	-0-	2663	2	162	9	Y	147	147	1			83
*02	2520	X	1296	-0-	-1224	-0-	1287	2	9	9	Y	8					91
*03	2790	X	2525	-0-	-265	-0-	2456	2	69	9	Y	63	63	8			91
*04	2700	X	2227	-0-	-473	-0-	2128	2	99	9	Y	90	89	1	44	8	48
*05	2790	X	2306	-0-	-484	-0-	2215	2	91	9	Y	83	45	8			86
06	2450	N	2450	-0-	-0-	-0-	2355	2	95	9	Y	86	81	1	27	8	64
*07	2350	N	2350	-0-	-0-	-0-	2240	2	110	9	Y	100	40	8			124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	1851	-0-	-4841	-0-	837	1	982	3	Y	29					61
							32	9									
*03	7161	X	1723	-0-	-5438	-0-	1659	2	64	9	Y	58	48	1	29	8	42
*04	4980	X	1931	-0-	-3049	-0-	1865	2	66	9	Y	60	64	1	11	8	27
*05	5146	X	2105	-0-	-3041	-0-	2082	2	23	9	Y	21	18	8			30
06	1891	X	1891	-0-	-0-	-0-	1867	2	24	9	Y	22	20	8			32
07	2046	X	1953	-0-	-93	-0-	1932	2	21	9	Y	19	18	8			33

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3853	-0-	-1075	-0-	3820	3	33	9	Y	30					84
*03	6654	X	6654	-0-	-0-	-0-	6571	2	83	9	Y	75	52	1	38	8	69
*04	5358	X	5358	-0-	-0-	-0-	5290	2	68	9	Y	62	68	1	20	8	43
*05	5095	X	5095	-0-	-0-	-0-	5027	2	68	9	Y	62	24	8			81
06	6135	X	6135	-0-	-0-	-0-	6049	2	86	9	Y	78	77	1	18	8	64
*07	7696	X	7696	-0-	-0-	-0-	7610	2	86	9	Y	78	17	8			125

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	872	-0-	-584	-0-	872	3			Y	-0-					-0-
03	1426	N	1333	-0-	-93	-0-	1113	2	220	9	Y	200					200
*04	3000	N	3265	-0-	265	265	3189	2	76	9	Y	69	197	1	9	8	63
*05	3100	N	3092	-0-	-8	257	3047	2	45	9	Y	41	5	8			99
*06	3140	X	2883	-0-	-257	-0-	2805	2	78	9	Y	71	99	1	2	8	69
*07	2287	X	2287	-0-	-0-	-0-	2246	2	41	9	Y	37	1	8			105

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2232	X	1746	-0-	-486	-0-	1738	2	8	9	Y	7					43
*01	2201	X	1953	-0-	-248	-0-	1945	2	8	9	Y	7					50
*02	1764	X	1113	-0-	-651	-0-	1105	2	8	9	Y	7					57
*03	1818	X	1818	-0-	-0-	-0-	1807	2	11	9	Y	10					67
*04	1890	X	1559	-0-	-331	-0-	1549	2	10	9	Y	9	9	8			67
05	17361	X	17361	-0-	-0-	-0-	17342	2	19	9	Y	17	65	1			19
06	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	Y	10					29
*07	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					29

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2037	N	2037	-0-	-0-	-0-	1903	2	134	9	Y	122	170	1			139
*02	1835	N	1835	-0-	-0-	-0-	1795	2	40	9	Y	36					175
*03	1448	N	1448	-0-	-0-	-0-	1408	2	40	9	Y	36					211
*04	2279	N	2279	-0-	-0-	-0-	2179	2	100	9	Y	91	208	1	27	8	67
*05	2316	N	2316	-0-	-0-	-0-	2240	2	76	9	Y	69	33	8			103
06	2135	N	2135	-0-	-0-	-0-	2030	2	105	9	Y	95	103	1	21	8	74
*07	2485	N	2485	-0-	-0-	-0-	2417	2	68	9	Y	62	9	8			127

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1438	-0-	-270	-0-	1438	3			Y	-0-					-0-
*03	1853	N	1853	-0-	-0-	-0-	1835	2	18	9	Y	16	16	8			-0-
*04	2038	N	2038	-0-	-0-	-0-	2026	2	12	9	Y	11	11	8			-0-
*05	1854	N	1854	-0-	-0-	-0-	1843	2	11	9	Y	10	10	8			-0-
06	2059	N	2059	-0-	-0-	-0-	2050	2	9	9	Y	8	8	8			-0-
*07	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	Y	7	7	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3185	X	3185	-0-	-0-	-0-	3163	2	22	9	Y	20					230
*03	3880	X	3880	-0-	-0-	-0-	3880	2			Y	-0-					230
04	4562	X	4562	-0-	-0-	-0-	120	1	4336	2	Y	96	205	1			121
							106	9									
05	4867	X	4867	-0-	-0-	-0-	124	1	4653	2	Y	82					203
							90	9									
06	4186	X	4186	-0-	-0-	-0-	120	1	3959	2	Y	97	187	1	6	8	107
							107	9									
07	3906	X	3094	-0-	-812	-0-	124	1	2941	2	Y	26					133
							29	9									

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

*12	1705	N	1401	-0-	-304	-0-	1401	2			Y	-0-					119
*01	1745	N	1745	-0-	-0-	-0-	1745	2			Y	-0-					119
*02	1624	N	1543	-0-	-81	-0-	1519	2	24	9	Y	22	94	1			47
*03	1590	N	1590	-0-	-0-	-0-	1590	2			Y	-0-					47
*04	1792	N	1792	-0-	-0-	-0-	1778	2	14	9	Y	13	13	8			47
*05	1705	N	1700	-0-	-5	-0-	1685	2	15	9	Y	14	14	8			47
06	1686	N	1686	-0-	-0-	-0-	1678	2	8	9	Y	7	7	8			47
*07	1896	N	1896	-0-	-0-	-0-	1882	2	14	9	Y	13	9	8			51

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

02	1807	N	1807	-0-	-0-	-0-	1807	3			Y	-0-					-0-
*03	1825	N	1825	-0-	-0-	-0-	1805	2	20	9	Y	18	18	8			-0-
*04	2094	N	2094	-0-	-0-	-0-	2072	2	22	9	Y	20	20	8			-0-
*05	2159	N	2159	-0-	-0-	-0-	2026	2	133	9	Y	121	121	8			-0-
06	2046	N	2046	-0-	-0-	-0-	2031	2	15	9	Y	14	14	8			-0-
*07	2120	N	2120	-0-	-0-	-0-	2106	2	14	9	Y	13	13	8			-0-

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

*02	3640	X	2729	-0-	-911	-0-	2723	2	6	9	Y	5					92
*03	5515	X	5515	-0-	-0-	-0-	5511	2	4	9	Y	4					96
04	5563	X	5563	-0-	-0-	-0-	5539	2	24	9	Y	22	68	1			50
05	5508	X	5508	-0-	-0-	-0-	5497	2	11	9	Y	10					60
06	5232	X	5232	-0-	-0-	-0-	5198	2	34	9	Y	31	23	8			68
*07	6127	X	6127	-0-	-0-	-0-	6127	2			Y	-0-					68

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

02	2520	N	1893	-0-	-627	-0-	1893	3			N	-0-					42
03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					42
*04	2228	N	2228	-0-	-0-	-0-	2214	2	14	9	N	13	13	8			42
*05	3100	N	23966	-0-	20866	20866	23965	2	1	9	N	1	1	8			42
06	3000	N	2183	-0-	-817	20049	2160	2	23	9	N	21	21	8			42
*07	3100	N	2452	-0-	-648	19401	2410	2	42	9	N	38	30	8			50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					17
03	1352	N	1352	-0-	-0-	-0-	1351	2	1	9	Y	1					18
04	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					18
05	1044	N	1044	-0-	-0-	-0-	1027	2	17	9	Y	15					33
06	1315	N	1315	-0-	-0-	-0-	1295	2	20	9	Y	18	8	8			43
*07	1446	N	1446	-0-	-0-	-0-	1431	2	15	9	Y	14	4	8			53

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2963	-0-	-5	-0-	2946	3	17	9	N	15					80
03	3162	X	2623	-0-	-539	-0-	2617	2	6	9	N	5					85
04	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					85
05	24319	X	24319	-0-	-0-	-0-	24319	2			N	-0-					85
06	3182	X	3182	-0-	-0-	-0-	3167	2	15	9	N	14					99
*07	3091	X	3091	-0-	-0-	-0-	3060	2	31	9	N	28					127

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	1084	3	31	9	N	28					75
03	835	N	835	-0-	-0-	-0-	834	2	1	9	N	1					76
04	644	N	644	-0-	-0-	-0-	640	2	4	9	N	4					80
05	1240	N	621	-0-	-619	-0-	621	2			N	-0-					80
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					80
*07	469	N	469	-0-	-0-	-0-	469	2			N	-0-					80

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	1487	3	6	9	N	5					125
03	3417	X	3417	-0-	-0-	-0-	3415	2	2	9	N	2					127
04	3139	X	3139	-0-	-0-	-0-	3133	2	6	9	N	5					132
05	3240	X	3240	-0-	-0-	-0-	3233	2	7	9	N	6					138
06	3000	N	4147	-0-	1147	1147	4138	2	9	9	N	8	1	8			145
*07	4427	X	3280	-0-	-1147	-0-	3272	2	8	9	N	7					152

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2852	X	1238	-0-	-1614	-0-	1236	3	2	9	Y	2					73
*01	2573	X	1720	-0-	-853	-0-	1717	3	3	9	Y	3					76
*02	2610	X	2610	-0-	-0-	-0-	2585	2	25	9	Y	23	99	1			-0-
*03	2621	X	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
*04	3000	N	4364	-0-	1364	1364	4339	2	25	9	Y	23	23	8			-0-
*05	3100	N	4256	-0-	1156	2520	4249	2	7	9	Y	6	6	8			-0-
*06	6573	X	4053	-0-	-2520	-0-	4046	2	7	9	Y	6	6	8			-0-
*07	3903	X	3903	-0-	-0-	-0-	3897	2	6	9	Y	5	5	8			-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					108
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2088	N	2088	-0-	-0-	-0-	2071	3	17	9	Y	15					49
*03	2170	N	2170	-0-	-0-	-0-	2127	2	43	9	Y	39	34	8			54
*04	2694	N	2694	-0-	-0-	-0-	2669	2	25	9	Y	23	23	8			54
*05	2570	N	2570	-0-	-0-	-0-	2541	2	29	9	Y	26	26	8			54
06	2636	N	2636	-0-	-0-	-0-	2616	2	20	9	Y	18	18	8			54
*07	2558	N	2558	-0-	-0-	-0-	2538	2	20	9	Y	18	18	8			54

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	120	2	8	9	Y	7	1	1			6
05	155	N	155	-0-	-0-	-0-	143	2	12	9	Y	11	5	1			12
06	111	N	111	-0-	-0-	-0-	104	2	7	9	Y	6					18
*07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-	10	1			8

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

02	3864	X	2443	-0-	-1421	-0-	2316	3	127	9	Y	115	63	1			115
*03	4235	X	4235	-0-	-0-	-0-	3915	2	320	9	Y	291	99	1	106	8	201
*04	4310	X	4310	-0-	-0-	-0-	4097	2	213	9	Y	194	103	1	75	8	217
*05	4192	X	4192	-0-	-0-	-0-	4062	2	130	9	Y	118	93	8			242
06	3626	X	3626	-0-	-0-	-0-	3487	2	139	9	Y	126	267	1	45	8	56
07	4061	X	3132	-0-	-929	-0-	3067	2	65	9	Y	59	25	8			90

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

02	728	N	409	-0-	-319	-0-	409	3			N	-0-					54
03	1023	N	864	-0-	-159	-0-	588	2	276	9	N	251	100	1			205
*04	1039	N	1039	-0-	-0-	-0-	855	2	184	9	N	167	199	1	1	8	172
*05	1039	N	1039	-0-	-0-	-0-	867	2	172	9	N	156	197	1	1	8	130
06	858	N	858	-0-	-0-	-0-	736	2	122	9	N	111	98	1	2	8	141
*07	923	N	923	-0-	-0-	-0-	785	2	138	9	N	125	1	8			265

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

02	7519	X	7519	-0-	-0-	-0-	7367	3	152	9	Y	138	187	1			184
03	7936	X	3224	-0-	-4712	-0-	3029	2	195	9	Y	177	204	1			157
*04	7680	X	3080	-0-	-4600	-0-	2802	2	278	9	Y	253	202	1	1	8	207
*05	7936	X	2791	-0-	-5145	-0-	2608	2	183	9	Y	166	173	1	1	8	199
06	2517	X	2517	-0-	-0-	-0-	2409	2	108	9	Y	98	1	8			296
07	3131	X	2725	-0-	-406	-0-	2620	2	105	9	Y	95	165	1			226

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

02	1092	N	1038	-0-	-54	-0-	1038	3			N	-0-					87
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					87
*04	1392	N	1392	-0-	-0-	-0-	1390	2	2	9	N	2	2	8			87
*05	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2	2	8			87
06	1303	N	1303	-0-	-0-	-0-	1300	2	3	9	N	3	3	8			87
*07	1374	N	1374	-0-	-0-	-0-	1371	2	3	9	N	3	3	8			87

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

02	5516	X	802	-0-	-4714	-0-	758	1	44	9	Y	40					115
*03	6045	X	2933	-0-	-3112	-0-	2848	2	85	9	Y	77	60	8			132
*04	6510	X	4604	-0-	-1906	-0-	4520	2	84	9	Y	76	54	8			154
*05	6727	X	4445	-0-	-2282	-0-	4349	2	96	9	Y	87	60	8			181
*06	4555	X	4555	-0-	-0-	-0-	4433	2	122	9	Y	111	149	1	43	8	100
*07	4476	X	4476	-0-	-0-	-0-	4349	2	127	9	Y	115	45	8			170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	386	-0-	-454	-0-	364	3	22	9	N	20					172
03	930	X	599	-0-	-331	-0-	574	2	25	9	N	23					195
*04	750	X	595	-0-	-155	-0-	591	2	4	9	N	4	2	8			197
*05	6430	X	6430	-0-	-0-	-0-	6419	2	11	9	N	10	2	8			205
06	367	N	367	-0-	-0-	-0-	360	2	7	9	N	6	1	8			210
*07	2098	N	2098	-0-	-0-	-0-	1997	2	101	9	N	92	44	8			258

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

02	1286	N	1286	-0-	-0-	-0-	1214	3	72	9	Y	65	99	1			42
*03	2037	N	2037	-0-	-0-	-0-	1842	2	195	9	Y	177	11	8			208
*04	2476	N	2476	-0-	-0-	-0-	2446	2	30	9	Y	27	3	8			232
*05	2317	N	2317	-0-	-0-	-0-	2264	2	53	9	Y	48	3	8			277
06	2052	N	2052	-0-	-0-	-0-	2040	2	12	9	Y	11	205	1			83
*07	1716	N	1716	-0-	-0-	-0-	1715	2	1	9	Y	1	1	8			83

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

02	4144	X	3096	-0-	-1048	-0-	3090	3	6	9	Y	5					8
*03	4588	X	2588	-0-	-2000	-0-	2483	2	105	9	Y	95	60	8			43
*04	4440	X	2337	-0-	-2103	-0-	2289	2	48	9	Y	44	36	8			51
*05	3441	X	2594	-0-	-847	-0-	2543	2	51	9	Y	46	45	8			52
06	3210	X	3210	-0-	-0-	-0-	3181	2	29	9	Y	26	26	8			52
*07	2821	X	2821	-0-	-0-	-0-	2798	2	23	9	Y	21	21	8			52

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

*12	4334	X	4334	-0-	-0-	-0-	27	1	4252	3	N	50					152
							55	9									
*01	3906	X	3676	-0-	-230	-0-	3599	2	77	9	N	70	191	1			31
*02	3528	X	3216	-0-	-312	-0-	3177	2	39	9	N	35					66
*03	4225	X	4225	-0-	-0-	-0-	4186	2	39	9	N	35					101
04	4953	X	4953	-0-	-0-	-0-	4922	2	31	9	N	28					129
05	3906	X	3675	-0-	-231	-0-	3644	2	31	9	N	28					157
06	5129	X	5129	-0-	-0-	-0-	4867	2	262	9	N	238	187	1			208
*07	4436	X	4436	-0-	-0-	-0-	4363	2	73	9	N	66	187	1			87

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

*02	1512	X	1512	-0-	-0-	-0-	1501	2	11	9	Y	10					109
*03	2421	X	2421	-0-	-0-	-0-	2421	2			Y	-0-					109
*04	1654	X	1654	-0-	-0-	-0-	1636	2	18	9	Y	16	77	1	4	8	44
*05	1841	X	1841	-0-	-0-	-0-	1823	2	18	9	Y	16	7	8			53
06	1505	N	1505	-0-	-0-	-0-	1498	2	7	9	Y	6	3	8			56
*07	1509	N	1509	-0-	-0-	-0-	1508	2	1	9	Y	1	1	8			56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	419	3	31	9	N	28					56
*03	3100	N	5842	-0-	2742	2742	5252	2	590	9	N	536	197	1	217	8	178
*04	3000	N	4859	-0-	1859	4601	4643	2	216	9	N	196	195	1	94	8	85
*05	3100	N	4622	-0-	1522	6123	4394	2	228	9	N	207	77	8			215
06	3000	N	4121	-0-	1121	7244	3889	2	232	9	N	211	197	1	46	8	183
*07	11487	X	4243	-0-	-7244	-0-	4092	2	151	9	N	137	195	1	30	8	95
	PEAK BOURASSA				WELL #: 906	RRCID -> 234771					COMPL. DATE 05/15/2012		TOTAL DEPTH 12970		PERF.11004 - 12691		
02	2940	X	524	-0-	-2416	-0-	505	1	19	9	Y	17					77
03	3193	X	-0-	-0-	-3193	-0-					Y	6					83
04	2490	X	-0-	-0-	-2490	-0-					Y	9					92
05	1767	X	-0-	-0-	-1767	-0-					Y	11					103
06	143	X	143	-0-	-0-	-0-	119	2	24	9	Y	22					125
*07	127	N	127	-0-	-0-	-0-	118	2	9	9	Y	8					133
	BARKER				WELL #: 1753A	RRCID -> 234789					COMPL. DATE 08/23/2013		TOTAL DEPTH 13545		PERF.11342 - 13346		
02	3226	X	3173	-0-	-53	-0-	3092	3	81	9	Y	74	91	1			27
*03	3720	X	3720	-0-	-0-	-0-	3578	2	142	9	Y	129	36	8			120
*04	2961	X	2961	-0-	-0-	-0-	2911	2	50	9	Y	45	27	8			138
*05	3056	X	3056	-0-	-0-	-0-	3021	2	35	9	Y	32	32	8			138
06	2904	X	2904	-0-	-0-	-0-	2878	2	26	9	Y	24	20	8			142
07	3162	X	2826	-0-	-336	-0-	2808	2	18	9	Y	16	89	1	16	8	53
	FINSTERWALD-DOBBS				WELL #: 351A	RRCID -> 234795					COMPL. DATE 02/05/2013		TOTAL DEPTH 13710		PERF.11254 - 13569		
02	8023	X	8023	-0-	-0-	-0-	7942	3	81	9	Y	74	52	1			91
*03	10615	X	10615	-0-	-0-	-0-	10040	2	575	9	Y	523	369	1	135	8	110
*04	8767	X	8767	-0-	-0-	-0-	8314	2	453	9	Y	412	344	1	83	8	95
*05	8059	X	8059	-0-	-0-	-0-	7710	2	349	9	Y	317	208	1	86	8	118
06	5380	X	5380	-0-	-0-	-0-	5106	2	274	9	Y	249	199	1	53	8	115
07	9517	X	6303	-0-	-3214	-0-	6103	2	200	9	Y	182	101	1	40	8	156
	FINSTERWALD-DOBBS				WELL #: 1051A	RRCID -> 234814					COMPL. DATE 02/08/2013		TOTAL DEPTH 13765		PERF.11463 - 13587		
02	5132	X	5132	-0-	-0-	-0-	4930	3	202	9	Y	184	130	1			227
*03	6638	X	6638	-0-	-0-	-0-	6456	2	182	9	Y	165	237	1	85	8	70
*04	6072	X	6072	-0-	-0-	-0-	5696	2	376	9	Y	342	269	1	63	8	80
*05	5727	X	5727	-0-	-0-	-0-	5409	2	318	9	Y	289	194	1	56	8	119
06	4575	X	4575	-0-	-0-	-0-	4319	2	256	9	Y	233	199	1	40	8	113
07	6448	X	3964	-0-	-2484	-0-	3829	2	135	9	Y	123	99	1	33	8	104
	MEEK				WELL #: 1145	RRCID -> 234815					COMPL. DATE 12/21/2007		TOTAL DEPTH 13515		PERF.11262 - 13272		
02	3340	X	3340	-0-	-0-	-0-	3316	3	24	9	N	22					120
*03	2514	X	2514	-0-	-0-	-0-	2441	2	73	9	N	66	14	8			172
*04	2727	X	2727	-0-	-0-	-0-	2668	2	59	9	N	54	16	8			210
*05	28619	X	28619	-0-	-0-	-0-	28601	2	18	9	N	16	12	8			214
06	2677	X	2677	-0-	-0-	-0-	2503	2	174	9	N	158	74	8			298
07	3689	X	2982	-0-	-707	-0-	2891	2	91	9	N	83	196	1	38	8	147
	FINSTERWALD DOBBS				WELL #: 851A	RRCID -> 235161					COMPL. DATE 04/27/2013		TOTAL DEPTH 13644		PERF.11280 - 13509		
02	2828	X	1137	-0-	-1691	-0-	1135	3	2	9	Y	2					103
*03	3131	X	2929	-0-	-202	-0-	2746	2	183	9	Y	166	48	8			221
*04	3030	X	2482	-0-	-548	-0-	2416	2	66	9	Y	60	138	1	31	8	112
*05	1767	X	1598	-0-	-169	-0-	1544	2	54	9	Y	49	33	8			128
06	2465	X	2465	-0-	-0-	-0-	2418	2	47	9	Y	43	22	8			149
*07	2475	X	2475	-0-	-0-	-0-	2405	2	70	9	Y	64	15	8			198

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1059A RRCID -> 235544 COMPL. DATE 02/13/2008 TOTAL DEPTH 13500 PERF.11206 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	597	3	8	9	Y	7					92
03	527	N	175	-0-	-352	-0-	173	2	2	9	Y	2					94
04	510	N	348	-0-	-162	-0-	319	2	29	9	Y	26					120
05	2427	N	2427	-0-	-0-	-0-	2383	2	44	9	Y	40					160
06	3000	N	3126	-0-	126	126	3119	2	7	9	Y	6					166
*07	2701	N	2575	-0-	-126	-0-	2561	2	14	9	Y	13	1	8			178

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	837	N	701	-0-	-136	-0-	701	2			N	-0-	28	7			-0-
*01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*02	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*03	713	N	664	-0-	-49	-0-	664	2			N	-0-					-0-
*04	849	N	849	-0-	-0-	-0-	848	2	1	9	N	1	1	8			-0-
*05	868	N	853	-0-	-15	-0-	851	2	2	9	N	2	2	8			-0-
06	964	N	964	-0-	-0-	-0-	961	2	3	9	N	3	3	8			-0-
*07	921	N	921	-0-	-0-	-0-	920	2	1	9	N	1	1	8			-0-

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0-	-0-	1167	3	13	9	Y	12					58
03	1147	N	1050	-0-	-97	-0-	1050	2			Y	-0-					58
04	1200	N	789	-0-	-411	-0-	781	2	8	9	Y	7					65
05	1302	N	820	-0-	-482	-0-	817	2	3	9	Y	3					68
06	979	N	979	-0-	-0-	-0-	960	2	19	9	Y	17	1	8			84
*07	920	N	920	-0-	-0-	-0-	919	2	1	9	Y	1	1	8			84

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	853	-0-	-239	-0-	842	3	11	9	N	10					26
03	1147	N	941	-0-	-206	-0-	934	2	7	9	N	6					32
*04	990	N	886	-0-	-104	-0-	885	2	1	9	N	1	1	8			32
*05	930	N	898	-0-	-32	-0-	869	2	29	9	N	26	1	8			57
06	781	N	781	-0-	-0-	-0-	746	2	35	9	N	32	1	8			88
*07	823	N	823	-0-	-0-	-0-	811	2	12	9	N	11	1	8			98

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	472	-0-	-340	-0-	436	3	36	9	N	33					203
03	899	X	743	-0-	-156	-0-	691	2	52	9	N	47					250
04	870	X	780	-0-	-90	-0-	736	2	44	9	N	40					290
05	899	X	712	-0-	-187	-0-	670	2	42	9	N	38	186	1			142
06	635	N	635	-0-	-0-	-0-	621	2	14	9	N	13					155
*07	903	N	903	-0-	-0-	-0-	890	2	13	9	N	12					167

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4775	X	4775	-0-	-0-	-0-	4678	3	97	9	N	88					198
03	4803	X	4803	-0-	-0-	-0-	4766	2	37	9	N	34					232
04	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					232
05	5338	X	5338	-0-	-0-	-0-	5337	2	1	9	N	1					233
06	4981	X	4981	-0-	-0-	-0-	4973	2	8	9	N	7					240
*07	4920	X	4920	-0-	-0-	-0-	4920	2			N	-0-					240

SHELL FEE 57 WELL #: 3 RRCID -> 236257 COMPL. DATE 12/20/2007 TOTAL DEPTH 13013 PERF.10748 - 12901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/29/2013

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1136	-0-	-264	-0-	1119	3	17	9	N	15					68
03	1519	N	1303	-0-	-216	-0-	1301	2	2	9	N	2					70
04	1410	N	1230	-0-	-180	-0-	1230	2			N	-0-					70
05	1271	N	1172	-0-	-99	-0-	1161	2	11	9	N	10					80
06	1060	N	1060	-0-	-0-	-0-	1057	2	3	9	N	3	1	8			82
*07	1084	N	1084	-0-	-0-	-0-	1078	2	6	9	N	5					87

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1732	N	1732	-0-	-0-	-0-	1720	3	12	9	Y	11					58
03	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					58
04	1584	N	1584	-0-	-0-	-0-	1576	2	8	9	Y	7					65
05	1560	N	1560	-0-	-0-	-0-	1557	2	3	9	Y	3					68
06	1455	N	1455	-0-	-0-	-0-	1430	2	25	9	Y	23	2	8			89
*07	1357	N	1357	-0-	-0-	-0-	1355	2	2	9	Y	2	2	8			89

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					36
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					36
*04	3000	N	8050	-0-	5050	5050	7643	2	407	9	N	370	222	8			184
*05	3100	N	8387	-0-	5287	10337	8077	2	310	9	N	282	197	1	166	8	103
06	3000	N	6566	-0-	3566	13903	6375	2	191	9	N	174	75	8			202
*07	3100	N	5824	-0-	2724	16627	5682	2	142	9	N	129	49	8			282

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1686	N	1686	-0-	-0-	-0-	1664	3	22	9	Y	20					80
*03	2010	N	2010	-0-	-0-	-0-	1933	2	77	9	Y	70	18	8			132
*04	1834	N	1834	-0-	-0-	-0-	1811	2	23	9	Y	21	18	8			135
*05	3100	N	18178	-0-	15078	15078	18167	2	11	9	Y	10	10	8			135
06	3000	N	1911	-0-	-1089	13989	1891	2	20	9	Y	18	16	8			137
*07	3100	N	3317	-0-	217	14206	3251	2	66	9	Y	60	59	8			138

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2073	N	2073	-0-	-0-	-0-	2008	3	65	9	Y	59	97	1			55
*03	2405	N	2405	-0-	-0-	-0-	2314	2	91	9	Y	83	43	8			95
*04	2303	N	2303	-0-	-0-	-0-	2257	2	46	9	Y	42	17	8			120
*05	2596	N	2596	-0-	-0-	-0-	2529	2	67	9	Y	61	97	1	15	8	69
*06	2340	N	2340	-0-	-0-	-0-	2304	2	36	9	Y	33	11	8			91
*07	2423	N	2423	-0-	-0-	-0-	2391	2	32	9	Y	29	8	8			112

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3255	X	3080	-0-	-175	-0-	3060	2	20	9	N	18					66
*01	3358	X	3358	-0-	-0-	-0-	3338	2	20	9	N	18					84
*02	2940	X	2638	-0-	-302	-0-	2618	2	20	9	N	18					102
*03	3255	X	2832	-0-	-423	-0-	2814	2	18	9	N	16					118
04	3150	X	2752	-0-	-398	-0-	2752	2			N	-0-					118
05	6839	X	6839	-0-	-0-	-0-	6829	2	10	9	N	9					127
06	2673	X	2673	-0-	-0-	-0-	2650	2	23	9	N	21	1	8			147
*07	6026	X	6026	-0-	-0-	-0-	6019	2	7	9	N	6					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	766	-0-	-242	-0-	766	3			N	-0-					77
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					77
04	990	N	719	-0-	-271	-0-	719	2			N	-0-					77
*05	1513	N	1513	-0-	-0-	-0-	1511	2	2	9	N	2	2	8			77
06	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					77
*07	991	N	991	-0-	-0-	-0-	991	2			N	-0-					77
	MEEK				WELL #: 1645	RRCID -> 237601	COMPL. DATE 05/13/2008					TOTAL DEPTH 13597			PERF.11460 - 13373		
02	672	N	494	-0-	-178	-0-	488	3	6	9	Y	5					43
03	896	N	896	-0-	-0-	-0-	874	2	22	9	Y	20					63
*04	650	N	650	-0-	-0-	-0-	647	2	3	9	Y	3	2	8			64
*05	3100	N	5870	-0-	2770	2770	5869	2	1	9	Y	1	1	8			64
06	3000	N	372	-0-	-2628	142	370	2	2	9	Y	2					66
*07	388	N	246	-0-	-142	-0-	244	2	2	9	Y	2					68
	RAMP				WELL #: 5008	RRCID -> 238380	COMPL. DATE 02/15/2008					TOTAL DEPTH 13217			PERF.11109 - 13086		
02	1232	N	801	-0-	-431	-0-	801	3			N	-0-					49
03	1324	N	1324	-0-	-0-	-0-	1323	2	1	9	N	1					50
04	1214	N	1214	-0-	-0-	-0-	1212	2	2	9	N	2					52
05	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					52
06	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					52
*07	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					52
	MACIAS				WELL #: 3024	RRCID -> 238726	COMPL. DATE 02/02/2008					TOTAL DEPTH 12870			PERF.10854 - 12589		
*01	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4					24
*02	56	N	25	-0-	-31	-0-	25	2			N	-0-					24
*03	217	N	159	-0-	-58	-0-	159	2			N	-0-					24
04	210	N	-0-	-0-	-210	-0-					N	-0-					24
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					24
06	196	N	196	-0-	-0-	-0-	185	2	11	9	N	10					34
*07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					34
	HELTON				WELL #: 1260A	RRCID -> 239147	COMPL. DATE 06/12/2008					TOTAL DEPTH 13634			PERF.10654 - 13438		
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
	PEAK WALSER				WELL #: 1529	RRCID -> 239148	COMPL. DATE 06/29/2008					TOTAL DEPTH 13170			PERF.11100 - 13000		
*02	560	N	526	-0-	-34	-0-	518	2	8	9	Y	7	41	1			18
*03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					18
04	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					18
*05	644	N	644	-0-	-0-	-0-	643	2	1	9	Y	1	1	8			18
06	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					18
*07	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	876	-0-	-20	-0-	834	3	42	9	Y	38					107
*03	2452	N	2452	-0-	-0-	-0-	2411	2	41	9	Y	37	66	1	30	8	48
*04	2262	N	2262	-0-	-0-	-0-	2227	2	35	9	Y	32	47	1	23	8	10
*05	3100	N	3800	-0-	700	700	3666	2	134	9	Y	122	84	8			48
06	3000	N	3648	-0-	648	1348	3538	2	110	9	Y	100	45	1	42	8	61
*07	3100	N	3592	-0-	492	1840	3493	2	99	9	Y	90	29	8			122

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4570	X	4570	-0-	-0-	-0-	4560	3	10	9	Y	9					121
*03	4215	X	4215	-0-	-0-	-0-	4193	2	22	9	Y	20	11	8			130
*04	4681	X	4681	-0-	-0-	-0-	4664	2	17	9	Y	15	7	8			138
*05	38055	X	38055	-0-	-0-	-0-	38032	2	23	9	Y	21	132	1	5	8	22
06	3256	X	3256	-0-	-0-	-0-	3242	2	14	9	Y	13	3	8			32
07	2976	X	2788	-0-	-188	-0-	2785	2	3	9	Y	3	3	8			32

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2223	-0-	-493	-0-	2170	3	53	9	Y	48	91	1			31
*03	3007	X	2649	-0-	-358	-0-	2630	2	19	9	Y	17	10	8			38
*04	2760	X	2674	-0-	-86	-0-	2642	2	32	9	Y	29	8	8			59
*05	2852	X	2686	-0-	-166	-0-	2677	2	9	9	Y	8	8	8			59
06	2792	X	2792	-0-	-0-	-0-	2761	2	31	9	Y	28	8	8			79
*07	2898	N	2898	-0-	-0-	-0-	2879	2	19	9	Y	17	5	8			91

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4186	X	4186	-0-	-0-	-0-	4176	3	10	9	N	9					51
*03	4457	X	4457	-0-	-0-	-0-	4409	2	48	9	N	44	65	1	12	8	18
*04	3960	X	3836	-0-	-124	-0-	3784	2	52	9	N	47	8	8			57
*05	4092	X	3073	-0-	-1019	-0-	3028	2	45	9	N	41	6	8			92
06	3459	X	3459	-0-	-0-	-0-	3408	2	51	9	N	46	9	8			129
07	4030	X	3721	-0-	-309	-0-	3662	2	59	9	N	54	130	1	4	8	49

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1120	-0-	-1176	-0-	1120	3			N	-0-					65
*03	3100	N	4598	-0-	1498	1498	4299	2	299	9	N	272	147	8			190
*04	3000	N	4699	-0-	1699	3197	4431	2	268	9	N	244	200	1	77	8	157
*05	3100	N	4115	-0-	1015	4212	3970	2	145	9	N	132	51	8			238
06	3000	N	4104	-0-	1104	5316	4026	2	78	9	N	71	197	1	12	8	100
*07	9297	X	3981	-0-	-5316	-0-	3918	2	63	9	N	57	7	8			150

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1116	-0-	-172	-0-	1116	3			N	-0-					2
*03	1271	N	1213	-0-	-58	-0-	1213	2			N	-0-					2
*04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					2
*05	1240	N	1204	-0-	-36	-0-	1182	2	22	9	N	20					22
06	1089	N	1089	-0-	-0-	-0-	1075	2	14	9	N	13	3	8			32
*07	1159	N	1159	-0-	-0-	-0-	1156	2	3	9	N	3	2	8			33

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1986	N	1986	-0-	-0-	-0-	1955	3	31	9	N	28					178
03	2073	N	2073	-0-	-0-	-0-	1974	2	99	9	N	90	196	1			72
04	1770	N	-0-	-0-	-1770	-0-					N	28					100
05	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					100
06	1824	N	1824	-0-	-0-	-0-	1802	2	22	9	N	20					120
*07	2343	N	2343	-0-	-0-	-0-	2318	2	25	9	N	23					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					97
03	3100	N	3173	-0-	73	73	3173	2			N	-0-					97
04	1849	N	1776	-0-	-73	-0-	1776	2			N	-0-					97
05	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					97
06	1284	N	1284	-0-	-0-	-0-	1283	2	1	9	N	1	1	8			97
*07	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					97

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6890	X	6890	-0-	-0-	-0-	84	1	6738	3	N	62					195
							68	9									
*03	6797	X	6797	-0-	-0-	-0-	6738	2	59	9	N	54	196	1	16	8	37
*04	7014	X	7014	-0-	-0-	-0-	6946	2	68	9	N	62	11	8			88
*05	7626	X	7064	-0-	-562	-0-	7010	2	54	9	N	49	12	8			125
06	6734	X	6734	-0-	-0-	-0-	6683	2	51	9	N	46	9	8			162
07	7626	X	7184	-0-	-442	-0-	7129	2	55	9	N	50	7	8			205

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30	-0-	362	3			N	-0-					43
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					43
04	476	N	476	-0-	-0-	-0-	476	2			N	-0-					43
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					43
06	879	N	879	-0-	-0-	-0-	877	2	2	9	N	2	2	8			43
*07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					43

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	952	-0-	-140	-0-	944	3	8	9	N	7					85
03	1178	N	1055	-0-	-123	-0-	1041	2	14	9	N	13					98
04	1050	N	1002	-0-	-48	-0-	996	2	6	9	N	5					103
05	1054	N	1051	-0-	-3	-0-	1019	2	32	9	N	29					132
06	1052	N	1052	-0-	-0-	-0-	1012	2	40	9	N	36					168
*07	1043	N	1043	-0-	-0-	-0-	1028	2	15	9	N	14					182

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2265	-0-	-731	-0-	2169	3	96	9	N	87					217
03	4432	X	4432	-0-	-0-	-0-	4432	2			N	-0-					217
04	3210	X	2801	-0-	-409	-0-	2793	2	8	9	N	7	189	1			35
05	4035	X	4035	-0-	-0-	-0-	4035	2			N	-0-					35
06	1972	X	1972	-0-	-0-	-0-	1971	2	1	9	N	1	1	8			35
*07	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					35

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1502	-0-	-38	-0-	1502	3			N	-0-					87
03	3100	N	3396	-0-	296	296	3396	2			N	-0-					87
04	1650	N	144	-0-	-1506	-0-	138	2	6	9	N	5					92
05	2563	N	2563	-0-	-0-	-0-	2474	2	89	9	N	81					173
06	1762	N	1762	-0-	-0-	-0-	1562	2	200	9	N	182	187	1			168
*07	3455	X	3455	-0-	-0-	-0-	3317	2	138	9	N	125					293

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	920	-0-	-480	-0-	807	3	113	9	N	103	183	1			108
*03	1793	N	1793	-0-	-0-	-0-	1738	2	55	9	N	50	14	8			144
*04	1492	N	1492	-0-	-0-	-0-	1466	2	26	9	N	24	12	8			156
*05	3100	N	18189	-0-	15089	15089	18116	2	73	9	N	66	14	8			208
06	3000	N	2921	-0-	-79	15010	2851	2	70	9	N	64	38	8			234
*07	3100	N	4033	-0-	933	15943	3965	2	68	9	N	62	32	8			264

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

02	672	N	437	-0-	-235	-0-	435	3	2	9	Y	2					83
03	651	N	486	-0-	-165	-0-	486	2			Y	-0-					83
04	660	N	555	-0-	-105	-0-	555	2			Y	-0-					83
05	900	N	900	-0-	-0-	-0-	898	2	2	9	Y	2					85
06	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					85
*07	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					85

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

02	1484	N	1379	-0-	-105	-0-	1373	3	6	9	N	5					102
03	1798	N	1766	-0-	-32	-0-	1757	2	9	9	N	8					110
04	1800	N	1688	-0-	-112	-0-	1688	2			N	-0-					110
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					110
06	1691	N	1691	-0-	-0-	-0-	1682	2	9	9	N	8	1	8			117
*07	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					117

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

02	1276	N	1276	-0-	-0-	-0-	1265	3	11	9	N	10					87
03	1178	N	1169	-0-	-9	-0-	1165	2	4	9	N	4					91
04	1380	N	1166	-0-	-214	-0-	1166	2			N	-0-					91
05	1426	N	1189	-0-	-237	-0-	1189	2			N	-0-					91
06	1132	N	1132	-0-	-0-	-0-	1124	2	8	9	N	7	1	8			97
*07	1188	N	1188	-0-	-0-	-0-	1178	2	10	9	N	9					106

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

02	2072	N	2064	-0-	-8	-0-	2064	3			N	-0-					12
03	2457	N	2457	-0-	-0-	-0-	2437	2	20	9	N	18					30
*04	2190	N	2168	-0-	-22	-0-	2160	2	8	9	N	7	7	8			30
*05	2294	N	2188	-0-	-106	-0-	2180	2	8	9	N	7	7	8			30
06	2028	N	2028	-0-	-0-	-0-	2020	2	8	9	N	7	7	8			30
*07	1965	N	1965	-0-	-0-	-0-	1961	2	4	9	N	4	4	8			30

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

02	2016	X	1213	-0-	-803	-0-	1213	3			N	-0-					13
03	3702	X	3702	-0-	-0-	-0-	3702	2			N	-0-					13
04	2349	X	2349	-0-	-0-	-0-	2349	2			N	-0-					13
05	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					13
06	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					13
*07	3533	X	3533	-0-	-0-	-0-	3533	2			N	-0-					13

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

02	T. A.	-0-	-0-	-0-	-0-						Y	1	21	1			6
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	845	2			N	-0-					56
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					56
04	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					56
05	1869	N	1869	-0-	-0-	-0-	1867	2	2	9	N	2					58
06	760	N	760	-0-	-0-	-0-	757	2	3	9	N	3					61
*07	1960	N	1960	-0-	-0-	-0-	1954	2	6	9	N	5					66

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1148	N	1138	-0-	-10	-0-	1115	2	23	9	N	21					138
*03	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					138
04	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					138
05	1726	N	1726	-0-	-0-	-0-	1718	2	8	9	N	7					145
06	1665	N	1665	-0-	-0-	-0-	1636	2	29	9	N	26	1	8			170
*07	1726	N	1726	-0-	-0-	-0-	1715	2	11	9	N	10					180

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4059	X	4059	-0-	-0-	-0-	4023	3	36	9	N	33					152
03	8248	X	8248	-0-	-0-	-0-	8228	2	20	9	N	18					170
04	6116	X	6116	-0-	-0-	-0-	6110	2	6	9	N	5					175
05	6086	X	6086	-0-	-0-	-0-	6083	2	3	9	N	3					178
06	2256	X	2256	-0-	-0-	-0-	2254	2	2	9	N	2					180
07	3751	X	2003	-0-	-1748	-0-	1997	2	6	9	N	5					185

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5561	X	5561	-0-	-0-	-0-	168	1	5382	3	N	10					107
							11	9									
03	6719	X	6719	-0-	-0-	-0-	6719	2			N	-0-					107
04	8945	X	8945	-0-	-0-	-0-	8905	2	40	9	N	36					143
05	8673	X	8673	-0-	-0-	-0-	8640	2	33	9	N	30					173
06	12539	X	12539	-0-	-0-	-0-	12522	2	17	9	N	15					188
*07	11462	X	11462	-0-	-0-	-0-	11427	2	35	9	N	32					220

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	818	-0-	-246	-0-	818	3			N	-0-					-0-
03	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-
*04	3000	N	5075	-0-	2075	2075	4786	2	289	9	N	263	161	8			102
*05	3100	N	5836	-0-	2736	4811	5661	2	175	9	N	159	96	8			165
06	3000	N	4950	-0-	1950	6761	4767	2	183	9	N	166	44	8			287
*07	3100	N	5527	-0-	2427	9188	5419	2	108	9	N	98	197	1	41	8	147

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3746	-0-	946	961	3702	3	44	9	N	40					152
03	2646	N	1685	-0-	-961	-0-	1671	2	14	9	N	13					165
04	1890	N	1556	-0-	-334	-0-	1521	2	35	9	N	32					197
05	1953	X	1655	-0-	-298	-0-	1644	2	11	9	N	10					207
06	1530	X	1431	-0-	-99	-0-	1428	2	3	9	N	3					210
*07	1719	X	1719	-0-	-0-	-0-	1667	2	52	9	N	47	187	1			70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2620	-0-	-432	-0-	2577	3	43	9	N	39	191	1			38
03	3348	X	3007	-0-	-341	-0-	2996	2	11	9	N	10					48
04	3090	X	2864	-0-	-226	-0-	2858	2	6	9	N	5					53
05	3193	X	2973	-0-	-220	-0-	2945	2	28	9	N	25					78
06	2939	X	2939	-0-	-0-	-0-	2834	2	105	9	N	95	1	8			172
*07	2819	X	2819	-0-	-0-	-0-	2757	2	62	9	N	56					228

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3136	-0-	-0-	-0-	3049	3	87	9	N	79					155
03	2976	X	2719	-0-	-257	-0-	2713	2	6	9	N	5					160
04	3184	X	3184	-0-	-0-	-0-	3111	2	73	9	N	66	199	1			27
05	3100	X	2839	-0-	-261	-0-	2825	2	14	9	N	13					40
06	3000	X	2929	-0-	-71	-0-	2915	2	14	9	N	13	1	8			52
07	3472	X	2821	-0-	-651	-0-	2809	2	12	9	N	11					63

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1458	-0-	-418	-0-	1437	3	21	9	N	19					102
03	1984	X	1629	-0-	-355	-0-	1611	2	18	9	N	16					118
04	1830	X	1556	-0-	-274	-0-	1535	2	21	9	N	19					137
05	1798	X	1590	-0-	-208	-0-	1570	2	20	9	N	18					155
06	1450	N	1450	-0-	-0-	-0-	1433	2	17	9	N	15					170
*07	1535	N	1535	-0-	-0-	-0-	1511	2	24	9	N	22					192

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1484	-0-	-0-	-0-	84	1	1400	3	N	-0-					36
03	1426	N	1255	-0-	-171	-0-	1255	2			N	-0-					36
*04	1680	N	1266	-0-	-414	-0-	1263	2	3	9	N	3	3	8			36
*05	1643	N	1258	-0-	-385	-0-	1255	2	3	9	N	3	3	8			36
06	1448	N	1448	-0-	-0-	-0-	1441	2	7	9	N	6	6	8			36
*07	1666	N	1666	-0-	-0-	-0-	1664	2	2	9	N	2	2	8			36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1936	N	1936	-0-	-0-	-0-	1905	3	31	9	N	28					83
03	2331	X	2331	-0-	-0-	-0-	2314	2	17	9	N	15					98
04	2248	X	2248	-0-	-0-	-0-	2214	2	34	9	N	31					129
05	4644	X	4644	-0-	-0-	-0-	4642	2	2	9	N	2					131
06	3004	X	3004	-0-	-0-	-0-	2993	2	11	9	N	10	2	8			139
*07	2890	X	2890	-0-	-0-	-0-	2883	2	7	9	N	6					145

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3153	-0-	353	353	3125	3	28	9	N	25					145
03	2295	N	1942	-0-	-353	-0-	1912	2	30	9	N	27					172
04	1557	N	1557	-0-	-0-	-0-	1543	2	14	9	N	13					185
*05	1904	X	1904	-0-	-0-	-0-	1869	2	35	9	N	32	2	8			215
06	1740	X	1500	-0-	-240	-0-	1488	2	12	9	N	11	1	8			225
07	1798	X	1474	-0-	-324	-0-	1474	2			N	-0-					225

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	2715	-0-	-3081	-0-	2708	3	7	9	N	6					104
03	6417	X	2746	-0-	-3671	-0-	2700	2	46	9	N	42	133	1			13
*04	6210	X	2964	-0-	-3246	-0-	2939	2	25	9	N	23	5	8			31
*05	4588	X	2908	-0-	-1680	-0-	2885	2	23	9	N	21	4	8			48
06	2721	X	2721	-0-	-0-	-0-	2696	2	25	9	N	23	4	8			67
07	2976	X	2749	-0-	-227	-0-	2720	2	29	9	N	26	68	1	2	8	23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1642	-0-	-458	-0-	1640	3	2	9	N	2					162
03	1984	N	-0-	-0-	-1984	-0-					N	133	152	1			143
*04	2113	N	2113	-0-	-0-	-0-	2106	2	7	9	N	6	6	8			143
*05	2120	N	2120	-0-	-0-	-0-	2116	2	4	9	N	4	4	8			143
06	2104	N	2104	-0-	-0-	-0-	2098	2	6	9	N	5	5	8			143
07	0	N	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

02	2128	N	1375	-0-	-753	-0-	1375	3			N	-0-					72
03	2232	N	1143	-0-	-1089	-0-	1143	2			N	-0-					72
04	1980	N	1062	-0-	-918	-0-	1062	2			N	-0-					72
*05	1519	N	1238	-0-	-281	-0-	1235	2	3	9	N	3	3	8			72
06	1424	N	1424	-0-	-0-	-0-	1417	2	7	9	N	6	6	8			72
*07	1543	N	1543	-0-	-0-	-0-	1540	2	3	9	N	3	3	8			72

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

02	1260	N	966	-0-	-294	-0-	919	3	47	9	N	43					175
03	1271	N	1151	-0-	-120	-0-	1151	2			N	-0-					175
*04	3000	N	3889	-0-	889	889	3691	2	198	9	N	180	198	1	119	8	38
*05	3100	N	3956	-0-	856	1745	3768	2	188	9	N	171	92	8			117
06	3000	N	3560	-0-	560	2305	3430	2	130	9	N	118	52	8			183
*07	3100	N	4002	-0-	902	3207	3904	2	98	9	N	89	39	8			233

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

02	1484	N	1216	-0-	-268	-0-	1185	3	31	9	N	28					90
*03	3100	N	3698	-0-	598	598	3408	2	290	9	N	264	149	8			205
*04	3000	N	4160	-0-	1160	1758	3954	2	206	9	N	187	201	1	88	8	103
*05	3100	N	4081	-0-	981	2739	3903	2	178	9	N	162	68	8			197
06	3000	N	3809	-0-	809	3548	3642	2	167	9	N	152	199	1			150
*07	7387	X	3839	-0-	-3548	-0-	3722	2	117	9	N	106	29	8			227

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

02	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					163
03	1418	N	1418	-0-	-0-	-0-	1386	2	32	9	Y	29					192
*04	1309	N	1309	-0-	-0-	-0-	1302	2	7	9	Y	6	2	8			196
05	1667	N	1667	-0-	-0-	-0-	1622	2	45	9	Y	41					237
06	1740	N	1740	-0-	-0-	-0-	1705	2	35	9	Y	32	1	8			268
*07	1547	N	1547	-0-	-0-	-0-	1499	2	48	9	Y	44	196	1			116

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

02	3108	X	2425	-0-	-683	-0-	2418	3	7	9	N	6					108
03	3441	X	3079	-0-	-362	-0-	3068	2	11	9	N	10					118
04	3180	X	2943	-0-	-237	-0-	2943	2			N	-0-					118
05	3224	X	2865	-0-	-359	-0-	2865	2			N	-0-					118
06	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					118
07	3069	X	2860	-0-	-209	-0-	2860	2			N	-0-					118

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

02	1036	N	780	-0-	-256	-0-	777	3	3	9	N	3					70
03	1333	N	936	-0-	-397	-0-	919	2	17	9	N	15					85
04	990	N	965	-0-	-25	-0-	945	2	20	9	N	18					103
05	1204	N	1204	-0-	-0-	-0-	1147	2	57	9	N	52					155
06	1110	N	1110	-0-	-0-	-0-	1071	2	39	9	N	35					190
*07	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					195

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2964	-0-	-648	-0-	2935	3	29	9	N	26					163
*03	3782	X	2369	-0-	-1413	-0-	2345	2	24	9	N	22	22	8			163
*04	3510	X	2538	-0-	-972	-0-	2359	2	179	9	N	163	119	8			207
*05	3903	X	3903	-0-	-0-	-0-	3762	2	141	9	N	128	196	1	101	8	38
06	3376	X	3376	-0-	-0-	-0-	3278	2	98	9	N	89	54	8			73
*07	4128	X	4128	-0-	-0-	-0-	4033	2	95	9	N	86	52	8			107

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2241	-0-	-83	-0-	2096	3	145	9	Y	132	92	1			58
*03	2542	N	2452	-0-	-90	-0-	2390	2	62	9	Y	56	16	8			98
*04	2422	N	2422	-0-	-0-	-0-	2380	2	42	9	Y	38	13	8			123
*05	2480	N	2378	-0-	-102	-0-	2313	2	65	9	Y	59	99	1	14	8	69
06	2243	N	2243	-0-	-0-	-0-	2208	2	35	9	Y	32	9	8			92
*07	2213	N	2213	-0-	-0-	-0-	2180	2	33	9	Y	30	9	8			113

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1666	N	1666	-0-	-0-	-0-	1647	3	19	9	N	17					82
03	1811	N	1811	-0-	-0-	-0-	1789	2	22	9	N	20					102
04	1774	N	1774	-0-	-0-	-0-	1772	2	2	9	N	2					104
05	2085	N	2085	-0-	-0-	-0-	2084	2	1	9	N	1					105
06	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					105
*07	1426	N	1426	-0-	-0-	-0-	1423	2	3	9	N	3					108

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	999	N	999	-0-	-0-	-0-	979	3	20	9	N	18					65
03	1085	N	1026	-0-	-59	-0-	1020	2	6	9	N	5					70
04	1020	N	962	-0-	-58	-0-	949	2	13	9	N	12					82
05	1427	N	1427	-0-	-0-	-0-	1388	2	39	9	N	35					117
06	816	N	816	-0-	-0-	-0-	815	2	1	9	N	1					118
*07	1116	N	1116	-0-	-0-	-0-	1073	2	43	9	N	39					157

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3630	X	3630	-0-	-0-	-0-	3572	3	58	9	N	53					171
03	3572	X	3572	-0-	-0-	-0-	3564	2	8	9	N	7					178
04	3420	X	3087	-0-	-333	-0-	3062	2	25	9	N	23					201
05	3968	X	3612	-0-	-356	-0-	3598	2	14	9	N	13					214
06	3383	X	3383	-0-	-0-	-0-	3376	2	7	9	N	6	1	8			219
*07	3253	X	3253	-0-	-0-	-0-	3245	2	8	9	N	7					226

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21408					N	NO RPT					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					83

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5216	X	5216	-0-	-0-	-0-	5159	3	57	9	Y	52	93	1			33
03	3069	X	-0-	-0-	-3069	-0-					Y	6					39
*04	2970	X	2602	-0-	-368	-0-	2574	2	28	9	Y	25	4	8			60
*05	3069	X	2586	-0-	-483	-0-	2582	2	4	9	Y	4	4	8			60
06	2450	X	2450	-0-	-0-	-0-	2424	2	26	9	Y	24	4	8			80
*07	2454	X	2454	-0-	-0-	-0-	2439	2	15	9	Y	14	2	8			92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	986	-0-	-50	-0-	986	2			N	-0-					25
03	1147	N	1069	-0-	-78	-0-	1069	2			N	-0-					25
*04	2115	N	2115	-0-	-0-	-0-	2113	2	2	9	N	2					27
05	1085	N	1048	-0-	-37	-0-	1034	2	14	9	N	13					40
06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					40
*07	980	N	980	-0-	-0-	-0-	980	2			N	-0-					40

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4159	X	4159	-0-	-0-	-0-	4050	3	109	9	N	99					206
03	4371	X	3696	-0-	-675	-0-	3692	2	4	9	N	4					210
04	3750	X	3467	-0-	-283	-0-	3452	2	15	9	N	14	189	1			35
05	4619	X	3363	-0-	-1256	-0-	3294	2	69	9	N	63					98
06	3059	X	3059	-0-	-0-	-0-	3058	2	1	9	N	1	1	8			98
07	3410	X	3336	-0-	-74	-0-	3336	2			N	-0-					98

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	2	-0-	-250	-0-	2	3			N	-0-					6
03	310	N	90	-0-	-220	-0-	90	2			N	-0-					6
04	240	N	142	-0-	-98	-0-	142	2			N	-0-					6
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					6
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					6
*07	388	N	388	-0-	-0-	-0-	387	2	1	9	N	1					7

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18116	X	16492	-0-	-1624	-0-	16159	2	333	9	N	303	172	1			324
*03	35689	X	35689	-0-	-0-	-0-	35236	2	453	9	N	412	397	1	29	8	310
*04	34621	X	34621	-0-	-0-	-0-	34184	2	437	9	N	397	387	1	23	8	297
*05	34860	X	34860	-0-	-0-	-0-	34487	2	373	9	N	339	391	1	22	8	223
06	16651	X	16651	-0-	-0-	-0-	16295	2	356	9	N	324	196	1	21	8	330
*07	27297	X	27297	-0-	-0-	-0-	27082	2	215	9	N	195	198	1	12	8	315

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12908	X	11950	-0-	-958	-0-	11723	3	227	9	N	206	380	1			331
03	25076	X	25076	-0-	-0-	-0-	25019	2	57	9	N	52	171	1			212
04	13830	X	8760	-0-	-5070	-0-	8727	2	33	9	N	30					242
05	19355	X	19355	-0-	-0-	-0-	19283	2	72	9	N	65					307
06	12112	X	12112	-0-	-0-	-0-	12105	2	7	9	N	6	6	8			307
*07	24413	X	24413	-0-	-0-	-0-	24413	2			N	-0-					307

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14924	X	14187	-0-	-737	-0-	13932	2	255	9	N	232	187	1			352
03	16523	X	15270	-0-	-1253	-0-	14996	2	274	9	N	249	391	1			210
04	15990	X	14794	-0-	-1196	-0-	14529	2	265	9	N	241	196	1			255
05	16523	X	14273	-0-	-2250	-0-	14024	2	249	9	N	226	193	1			288
06	13296	X	13296	-0-	-0-	-0-	13102	2	194	9	N	176	188	1	3	8	273
07	14849	X	13781	-0-	-1068	-0-	13560	2	221	9	N	201	188	1			286

DEREK WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20664	X	17804	-0-	-2860	-0-	17372	3	432	9	N	393	380	1			155
03	22723	X	20072	-0-	-2651	-0-	19966	2	106	9	N	96	100	1			151
*04	21450	X	19216	-0-	-2234	-0-	19005	2	211	9	N	192	199	1	26	8	118
*05	20925	X	19501	-0-	-1424	-0-	19302	2	199	9	N	181	197	1	25	8	77
06	18537	X	18537	-0-	-0-	-0-	18390	2	147	9	N	134	98	1	25	8	88
07	19592	X	18851	-0-	-741	-0-	18698	2	153	9	N	139	15	8			212

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16184	X	12257	-0-	-3927	-0-	12082	3	175	9	N	159	381	1			243
03	17918	X	16464	-0-	-1454	-0-	16083	2	381	9	N	346	387	1			202
04	17190	X	15822	-0-	-1368	-0-	15493	2	329	9	N	299	196	1			305
05	15992	X	15992	-0-	-0-	-0-	15684	2	308	9	N	280	371	1			214
06	15172	X	15172	-0-	-0-	-0-	14889	2	283	9	N	257	187	1	7	8	277
07	16213	X	15684	-0-	-529	-0-	15363	2	321	9	N	292	379	1			190

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27368	X	27368	-0-	-0-	-0-	27205	3	163	9	N	148	178	1	178	5	95
03	15965	X	10489	-0-	-5476	-0-	10241	2	248	9	N	225					320
04	15450	X	15226	-0-	-224	-0-	14998	2	228	9	N	207	379	1			148
05	15965	X	15641	-0-	-324	-0-	15386	2	255	9	N	232					380
06	14645	X	14645	-0-	-0-	-0-	14509	2	136	9	N	124	187	1	10	8	307
*07	15460	X	15460	-0-	-0-	-0-	15107	2	353	9	N	321	370	1			258

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14588	X	9054	-0-	-5534	-0-	8905	3	149	9	N	135					319
03	15097	X	11954	-0-	-3143	-0-	11688	2	266	9	N	242	196	1			365
04	13680	X	11878	-0-	-1802	-0-	11626	2	252	9	N	229	387	1			207
05	12586	X	10945	-0-	-1641	-0-	10716	2	229	9	N	208					415
06	10502	X	10502	-0-	-0-	-0-	10279	2	223	9	N	203	379	1	6	8	233
07	11067	X	10879	-0-	-188	-0-	10713	2	166	9	N	151	197	1			187

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9156	X	8496	-0-	-660	-0-	8345	2	151	9	N	137	180	1			172
03	17289	X	17289	-0-	-0-	-0-	17105	2	184	9	N	167	199	1			140
*04	17312	X	17312	-0-	-0-	-0-	17147	2	165	9	N	150					290
*05	17157	X	17157	-0-	-0-	-0-	16997	2	160	9	N	145	188	1			247
*06	8056	X	8056	-0-	-0-	-0-	7890	2	166	9	N	151	198	1	15	8	185
*07	13367	X	13367	-0-	-0-	-0-	13282	2	85	9	N	77	7	8			255

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4929	X	4512	-0-	-417	-0-	4435	2	77	9	N	70	189	1			183
*01	4929	X	4009	-0-	-920	-0-	3945	2	64	9	N	58	193	1			48
*02	4452	X	3549	-0-	-903	-0-	3497	2	52	9	N	47					95
*03	4929	X	3735	-0-	-1194	-0-	3735	2			N	-0-					95
04	4770	X	3754	-0-	-1016	-0-	3583	2	171	9	N	155	190	1			60
05	4588	X	3652	-0-	-936	-0-	3578	2	74	9	N	67					127
06	3521	X	3521	-0-	-0-	-0-	3454	2	67	9	N	61					188
*07	3539	X	3539	-0-	-0-	-0-	3433	2	106	9	N	96	187	1			97

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	8258	-0-	-450	-0-	8098	2	160	9	N	145	186	1			307
03	9641	X	9112	-0-	-529	-0-	8948	2	164	9	N	149	186	1			270
04	9252	X	9252	-0-	-0-	-0-	9088	2	164	9	N	149	196	1			223
05	9424	X	8519	-0-	-905	-0-	8362	2	157	9	N	143	194	1			172
06	8028	X	8028	-0-	-0-	-0-	7884	2	144	9	N	131	3	8			300
07	9145	X	8215	-0-	-930	-0-	8156	2	59	9	N	54	191	1			163

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	16399	X	14204	-0-	-2195	-0-	13984	2	220	9	N	200	185	1			218
*01	16399	X	13826	-0-	-2573	-0-	13632	2	194	9	N	176	190	1			204
*02	14588	X	12117	-0-	-2471	-0-	12014	2	103	9	N	94	188	1			110
*03	15097	X	12767	-0-	-2330	-0-	12767	2			N	-0-					110
04	13770	X	12783	-0-	-987	-0-	12709	2	74	9	N	67					177
05	14229	X	12915	-0-	-1314	-0-	12835	2	80	9	N	73					250
06	11974	X	11974	-0-	-0-	-0-	11940	2	34	9	N	31	189	1	4	8	88
07	13454	X	12168	-0-	-1286	-0-	12168	2			N	-0-					88

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20272	X	16006	-0-	-4266	-0-	15689	3	317	9	N	288	199	1			324
03	34201	X	34201	-0-	-0-	-0-	33806	2	395	9	N	359	381	1			302
04	31742	X	31742	-0-	-0-	-0-	31364	2	378	9	N	344	381	1			265
05	34562	X	34562	-0-	-0-	-0-	34193	2	369	9	N	335	375	1			225
06	17904	X	17904	-0-	-0-	-0-	17560	2	344	9	N	313	187	1	16	8	335
*07	29521	X	29521	-0-	-0-	-0-	29166	2	355	9	N	323	375	1			283

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 06/08/2012 TOTAL DEPTH 11668 PERF.14065 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14868	X	13117	-0-	-1751	-0-	12659	2	458	9	N	416	180	1			515
03	16461	X	14691	-0-	-1770	-0-	14435	2	256	9	N	233	200	1			548
04	15930	X	14280	-0-	-1650	-0-	13850	2	430	9	N	391	588	1			351
05	15934	X	14847	-0-	-1087	-0-	14379	2	468	9	N	425	201	1			575
06	14327	X	14327	-0-	-0-	-0-	13862	2	465	9	N	423	396	1	12	8	590
*07	14656	X	14656	-0-	-0-	-0-	14169	2	487	9	N	443	391	1			642

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64904	X	51456	-0-	-13448	-0-	50556	3	900	9	N	818	391	1			707
03	70959	X	57767	-0-	-13192	-0-	56943	2	824	9	N	749	984	1			472
04	65460	X	53943	-0-	-11517	-0-	53075	2	868	9	N	789	589	1			672
05	63891	X	54944	-0-	-8947	-0-	54078	2	866	9	N	787	579	1			880
06	0	W	51490	-0-	51490	51490	50619	2	871	9	N	792	792	1	2	8	878
07	0	W	50159	-0-	50159	101649	49525	2	634	9	N	576	592	1			862

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23492	X	18196	-0-	-5296	-0-	17909	3	287	9	N	261	201	1			165
03	26009	X	19693	-0-	-6316	-0-	19475	2	218	9	N	198	193	1			170
04	25170	X	18855	-0-	-6315	-0-	18664	2	191	9	N	174	194	1			150
05	21328	X	18463	-0-	-2865	-0-	18058	2	405	9	N	368	386	1			132
06	16854	X	16854	-0-	-0-	-0-	16536	2	318	9	N	289	198	1	43	8	180
07	19437	X	16781	-0-	-2656	-0-	16371	2	410	9	N	373	196	1	24	8	333

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37996	X	33773	-0-	-4223	-0-	33568	3	205	9	N	186	182	1			304
03	42067	X	37644	-0-	-4423	-0-	37482	2	162	9	N	147	198	1			253
04	40710	X	34960	-0-	-5750	-0-	34749	2	211	9	N	192	200	1			245
05	42067	X	31947	-0-	-10120	-0-	31642	2	305	9	N	277	389	1			133
06	29124	X	29124	-0-	-0-	-0-	28758	2	366	9	N	333	121	8			345
07	36704	X	29180	-0-	-7524	-0-	28953	2	227	9	N	206	199	1			352

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0-	-0-	427	1	187	2	Y	1					29
							1	9									
03	558	N	397	-0-	-161	-0-	172	1	225	2	Y	-0-					29
04	540	N	256	-0-	-284	-0-	255	2	1	9	Y	1					30
05	558	N	262	-0-	-296	-0-	261	2	1	9	Y	1					31
06	300	N	165	-0-	-135	-0-	158	2	7	9	Y	6					37
07	279	N	-0-	-0-	-279	-0-					Y	10					47

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	54					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	54					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	54					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	54					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	54					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	54					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0-	-0-	456	1	1182	2	Y	12	4	8			52
							13	9									
03	1775	N	1775	-0-	-0-	-0-	504	1	1260	2	Y	10	9	8			53
							11	9									
04	1731	N	1731	-0-	-0-	-0-	407	1	1324	2	Y	-0-					53
05	1767	N	1320	-0-	-447	-0-	1303	2	17	9	Y	15	50	1			18
06	1620	N	1324	-0-	-296	-0-	1270	2	54	9	Y	49	5	8			62
07	1674	N	1352	-0-	-322	-0-	1333	2	19	9	Y	17	1	8			78

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1165	N	1165	-0-	-0-	-0-	580	1	585	2	Y	-0-					-0-
03	1147	N	831	-0-	-316	-0-	238	1	592	2	Y	1	1	8			-0-
							1	9									
04	1110	N	602	-0-	-508	-0-	602	2			Y	-0-					-0-
05	1147	N	578	-0-	-569	-0-	578	2			Y	-0-					-0-
06	810	N	566	-0-	-244	-0-	559	2	7	9	Y	6					6
07	620	N	610	-0-	-10	-0-	610	2			Y	-0-					6

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-	-0-	-0-	458	1	1249	2	Y	25	3	8			22
							28	9									
03	2076	N	2076	-0-	-0-	-0-	511	1	1532	2	Y	30	1	8			51
							33	9									
04	1894	N	1894	-0-	-0-	-0-	407	1	1487	2	Y	-0-					51
05	1705	N	1481	-0-	-224	-0-	1466	2	15	9	Y	14	48	1			17
06	1770	N	1494	-0-	-276	-0-	1494	2			Y	-0-					17
07	1829	N	1636	-0-	-193	-0-	1624	2	12	9	Y	11	2	8			26

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	1					1
05	0	N	-0-	-0-	-0-	-0-					Y	1					2
06	0	N	-0-	-0-	-0-	-0-					Y	6					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1875	N	1875	-0-	-0-	-0-	463	1	1412	2	Y	-0-					66
03	2129	N	2129	-0-	-0-	-0-	513	1	1607	2	Y	8	1	8			73
							9	9									
04	2039	N	2039	-0-	-0-	-0-	407	1	1591	2	Y	37	1	8			109
							41	9									
05	1829	N	1529	-0-	-300	-0-	1514	2	15	9	Y	14	91	1			32
06	1830	N	1514	-0-	-316	-0-	1514	2			Y	-0-					32
07	1891	N	899	-0-	-992	-0-	881	2	18	9	Y	16	1	8			47

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1018	-0-	-158	-0-	302	1	699	2	Y	15					60
							17	9									
03	1302	N	984	-0-	-318	-0-	133	1	779	2	Y	65	54	8			71
							72	9									
04	1260	N	574	-0-	-686	-0-	497	2	77	9	Y	70	56	1	64	8	21
05	1116	N	628	-0-	-488	-0-	628	2			Y	-0-					21
06	840	N	579	-0-	-261	-0-	579	2			Y	-0-					21
*07	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					21

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2516	N	2516	-0-	-0-	-0-	1188	1	1328	2	Y	-0-					10
03	1904	N	1904	-0-	-0-	-0-	500	1	1404	2	Y	-0-					10
04	1590	N	1340	-0-	-250	-0-	1340	2			Y	-0-					10
05	1643	N	1227	-0-	-416	-0-	1227	2			Y	-0-					10
06	1800	N	1209	-0-	-591	-0-	1209	2			Y	-0-					10
*07	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					10

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	878	-0-	-74	-0-	434	1	431	2	Y	12					126
							13	9									
03	1178	N	923	-0-	-255	-0-	319	1	604	2	Y	-0-					126
04	870	N	56	-0-	-814	-0-	56	2			Y	-0-					126
05	961	N	510	-0-	-451	-0-	507	2	3	9	Y	3					129
06	870	N	120	-0-	-750	-0-	9	1	109	2	Y	2					131
							2	9									
*07	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					131

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0-	-0-	864	1	331	2	Y	3	157	1			53
							3	9									
03	1054	N	805	-0-	-249	-0-	370	1	435	2	Y	-0-					53
04	1020	N	304	-0-	-716	-0-	304	2			Y	-0-					53
05	1054	N	236	-0-	-818	-0-	236	2			Y	-0-	22	1			31
06	450	N	-0-	-0-	-450	-0-					Y	-0-					31
07	310	N	-0-	-0-	-310	-0-					Y	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	-0-	308	1	916	2	Y	38					57
							42	9									
03	1271	N	1091	-0-	-180	-0-	137	1	900	2	Y	49	33	8			73
							54	9									
04	1230	N	416	-0-	-814	-0-	352	2	64	9	Y	58	59	1	51	8	21
05	1271	N	398	-0-	-873	-0-	398	2			Y	-0-					21
06	1050	N	411	-0-	-639	-0-	411	2			Y	-0-					21
*07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					21

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	337	-0-	-447	-0-	270	2	67	9	N	61	49	8			199
03	868	X	604	-0-	-264	-0-	597	2	7	9	N	6					205
04	840	X	668	-0-	-172	-0-	592	2	76	9	N	69	62	8			212
05	731	N	731	-0-	-0-	-0-	670	2	61	9	N	55	49	8			218
06	1427	N	1427	-0-	-0-	-0-	1396	2	31	9	N	28	7	8			239
*07	1535	N	1535	-0-	-0-	-0-	1520	2	15	9	N	14	4	8			249

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1629	N	1629	-0-	-0-	-0-	456	1	1173	2	Y	-0-					43
*03	1541	N	1541	-0-	-0-	-0-	204	1	1336	2	Y	1	1	8			43
							1	9									
*04	1410	N	1261	-0-	-149	-0-	1261	2			Y	-0-	3	5			40
*05	1457	N	1087	-0-	-370	-0-	1087	2			Y	-0-					40
*06	1110	N	1110	-0-	-0-	-0-	1107	2	3	9	Y	3					43
*07	1216	N	1216	-0-	-0-	-0-	1199	2	17	9	Y	15					58

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1295	N	1295	-0-	-0-	-0-	446	1	849	2	Y	-0-					-0-
03	1700	N	1700	-0-	-0-	-0-	502	1	1198	2	Y	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	452	1	1219	2	Y	-0-					-0-
05	1426	N	1192	-0-	-234	-0-	1192	2			Y	-0-					-0-
06	1590	N	1187	-0-	-403	-0-	1187	2			Y	-0-					-0-
07	1643	N	1310	-0-	-333	-0-	1310	2			Y	-0-					-0-

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1214	N	1214	-0-	-0-	-0-	444	1	770	2	Y	-0-					12
03	1237	N	1237	-0-	-0-	-0-	489	1	748	2	Y	-0-					12
04	1037	N	1037	-0-	-0-	-0-	332	1	705	2	Y	-0-					12
05	775	N	730	-0-	-45	-0-	730	2			Y	-0-					12
06	1200	N	704	-0-	-496	-0-	703	2	1	9	Y	1					13
07	1085	N	753	-0-	-332	-0-	753	2			Y	-0-					13

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0-	-0-	486	1	1250	2	Y	25	181	1			77
							28	9									
03	1860	N	1750	-0-	-110	-0-	219	1	1485	2	Y	42	34	8			85
							46	9									
04	1800	N	1556	-0-	-244	-0-	1511	2	45	9	Y	41	34	8			92
05	1860	N	1488	-0-	-372	-0-	1480	2	8	9	Y	7					99
06	1613	N	1613	-0-	-0-	-0-	1501	2	112	9	Y	102	88	8			113
*07	1745	N	1745	-0-	-0-	-0-	1649	2	96	9	Y	87	74	8			126

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	-0-	460	1	330	2	Y	-0-					1
03	713	N	573	-0-	-140	-0-	194	1	357	2	Y	20	19	8			2
							22	9									
04	690	N	281	-0-	-409	-0-	258	2	23	9	Y	21	21	8			2
05	713	N	402	-0-	-311	-0-	402	2			Y	-0-					2
06	540	N	352	-0-	-188	-0-	352	2			Y	-0-					2
*07	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					2

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	45	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1466	N	1466	-0-	-0-	-0-	89	1	1345	2	Y	29					65
							32	9									
03	1426	N	1326	-0-	-100	-0-	143	1	1128	2	Y	50	34	8			81
							55	9									
04	1380	N	1290	-0-	-90	-0-	1243	2	47	9	Y	43	76	1	19	8	29
05	1426	N	1311	-0-	-115	-0-	1226	2	85	9	Y	77					106
06	1356	N	1356	-0-	-0-	-0-	1242	2	114	9	Y	104	61	8			149
*07	1540	N	1540	-0-	-0-	-0-	1372	2	168	9	Y	153	106	8			196

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1224	-0-	-36	-0-	34	1	1184	2	N	5	2	8			157
							6	9									
03	1395	N	1375	-0-	-20	-0-	37	1	1294	2	N	40					197
							44	9									
04	1393	N	1393	-0-	-0-	-0-	1379	2	14	9	N	13	185	1			25
05	1364	N	1204	-0-	-160	-0-	1200	2	4	9	N	4					29
06	1320	N	1079	-0-	-241	-0-	1046	2	33	9	N	30					59
07	1426	N	901	-0-	-525	-0-	901	2			N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2055	N	2055	-0-	-0-	-0-	467	1	1562	2	N	24	16	8			179
							26	9									
03	1753	N	1753	-0-	-0-	-0-	306	1	1447	2	N	-0-					179
04	1950	N	1658	-0-	-292	-0-	29	1	1626	2	N	3					182
							3	9									
05	2015	N	1667	-0-	-348	-0-	1654	2	13	9	N	12					194
06	1710	N	1710	-0-	-0-	-0-	1697	2	13	9	N	12					206
07	1705	N	1553	-0-	-152	-0-	1544	2	9	9	N	8					214

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	918	-0-	-314	-0-	321	1	589	2	N	7					170
							8	9									
03	1209	N	890	-0-	-319	-0-	162	1	700	2	N	25					195
							28	9									
04	1230	N	1073	-0-	-157	-0-	7	1	1049	2	N	15					210
							17	9									
05	1030	N	1030	-0-	-0-	-0-	1023	2	7	9	N	6	172	1			44
06	870	N	855	-0-	-15	-0-	838	2	17	9	N	15					59
07	1054	N	868	-0-	-186	-0-	850	2	18	9	N	16					75

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	366	-0-	-110	-0-	185	1	181	2	Y	-0-					2
03	596	N	596	-0-	-0-	-0-	304	1	292	2	Y	-0-	1	8			1
04	611	N	611	-0-	-0-	-0-	314	1	297	2	Y	-0-					1
05	601	N	601	-0-	-0-	-0-	273	1	328	2	Y	-0-					1
06	580	N	580	-0-	-0-	-0-	260	1	320	2	Y	-0-					1
07	620	N	549	-0-	-71	-0-	259	1	290	2	Y	-0-					1

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2459	N	2339	-0-	-120	-0-	487	1	1837	2	Y	14					51
							15	9									
03	2142	N	2142	-0-	-0-	-0-	266	1	1876	2	Y	-0-					51
04	1865	X	1865	-0-	-0-	-0-	2	1	1835	2	Y	25	48	1	1	8	27
							28	9									
05	1860	X	1804	-0-	-56	-0-	1776	2	28	9	Y	25					52
06	2100	X	1833	-0-	-267	-0-	1802	2	31	9	Y	28					80
07	2170	X	1990	-0-	-180	-0-	1922	2	68	9	Y	62	100	1	2	8	40

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0-	-0-	471	1	740	2	N	10					127
							11	9									
03	1980	N	1980	-0-	-0-	-0-	246	1	1720	2	N	13					140
							14	9									
04	960	N	955	-0-	-5	-0-	30	1	912	2	N	12					152
							13	9									
05	992	N	914	-0-	-78	-0-	31	1	881	2	N	2					154
							2	9									
06	990	N	792	-0-	-198	-0-	30	1	762	2	N	-0-					154
07	992	N	752	-0-	-240	-0-	31	1	721	2	N	-0-					154

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31	-0-	6	1	209	2	N	5					99
							6	9									
03	271	N	271	-0-	-0-	-0-	7	1	253	2	N	10					109
							11	9									
04	270	N	268	-0-	-2	-0-	259	2	9	9	N	8					117
05	261	N	261	-0-	-0-	-0-	257	2	4	9	N	4					121
06	270	N	226	-0-	-44	-0-	222	2	4	9	N	4					125
07	279	N	198	-0-	-81	-0-	190	2	8	9	N	7					132

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	761	-0-	-51	-0-	432	1	329	2	N	-0-					18
03	899	N	857	-0-	-42	-0-	478	1	375	2	N	4	1	8			21
							4	9									
04	870	N	521	-0-	-349	-0-	30	1	488	2	N	3					24
							3	9									
05	837	N	498	-0-	-339	-0-	488	2	10	9	N	9					33
06	480	N	466	-0-	-14	-0-	466	2			N	-0-					33
*07	870	N	870	-0-	-0-	-0-	870	2			N	-0-					33

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1234	-0-	-250	-0-	336	1	898	2	N	-0-					80
03	1333	N	1208	-0-	-125	-0-	171	1	1029	2	N	7					87
							8	9									
04	1710	N	1067	-0-	-643	-0-	30	1	1033	2	N	4					91
							4	9									
05	1364	N	1158	-0-	-206	-0-	1	1	1111	2	N	42	40	8			93
							46	9									
06	1170	N	1122	-0-	-48	-0-	1112	2	10	9	N	9	7	8			95
07	1116	N	1064	-0-	-52	-0-	1064	2			N	-0-					95

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	-0-	472	1	771	2	N	28					105
							31	9									
03	1271	N	1271	-0-	-0-	-0-	299	1	940	2	N	29					134
							32	9									
04	1140	N	1120	-0-	-20	-0-	30	1	1055	2	N	32	1	8			165
							35	9									
05	1178	N	1087	-0-	-91	-0-	32	1	1014	2	N	37	180	1	5	8	17
							41	9									
06	1170	N	1022	-0-	-148	-0-	30	1	966	2	N	24					41
							26	9									
07	1147	N	1137	-0-	-10	-0-	31	1	1086	2	N	18					59
							20	9									

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	442	1	708	2	N	6					163
							7	9									
03	1381	N	1381	-0-	-0-	-0-	493	1	870	2	N	16	3	8			176
							18	9									
04	1182	N	1182	-0-	-0-	-0-	302	1	866	2	N	13					189
							14	9									
05	1217	N	1217	-0-	-0-	-0-	468	1	727	2	N	20					209
							22	9									
06	1223	N	1223	-0-	-0-	-0-	452	1	757	2	N	13					222
							14	9									
*07	1286	N	1286	-0-	-0-	-0-	519	1	750	2	N	15					237
							17	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1490	N	1490	-0-	-0-	-0-	451	1	1015	2	N	22					49
							24	9									
03	1739	N	1739	-0-	-0-	-0-	503	1	1224	2	N	11					60
							12	9									
04	1501	N	1501	-0-	-0-	-0-	302	1	1180	2	N	17					77
							19	9									
05	1656	N	1656	-0-	-0-	-0-	468	1	1175	2	N	12					89
							13	9									
06	1558	N	1558	-0-	-0-	-0-	452	1	1092	2	N	13					102
							14	9									
*07	1543	N	1543	-0-	-0-	-0-	468	1	1062	2	N	12					114
							13	9									

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

02	1092	N	882	-0-	-210	-0-	435	1	445	2	N	2					152
							2	9									
03	1426	N	858	-0-	-568	-0-	317	1	541	2	N	-0-					152
04	1080	N	645	-0-	-435	-0-	645	2			N	-0-					152
05	992	N	593	-0-	-399	-0-	582	2	11	9	N	10					162
06	840	N	628	-0-	-212	-0-	610	2	18	9	N	16					178
*07	682	N	656	-0-	-26	-0-	638	2	18	9	N	16	114	1			80

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					8

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

02	1915	N	1915	-0-	-0-	-0-	1902	2	13	9	N	12					94
03	1895	N	1895	-0-	-0-	-0-	1883	2	12	9	N	11					105
04	1571	N	1571	-0-	-0-	-0-	1561	2	10	9	N	9					114
05	2108	N	1118	-0-	-990	-0-	1107	2	11	9	N	10					124
06	1512	N	1512	-0-	-0-	-0-	1511	2	1	9	N	1					125
*07	1690	N	1690	-0-	-0-	-0-	1683	2	7	9	N	6					131

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

02	1608	N	1608	-0-	-0-	-0-	482	1	1103	2	N	21	1	8			127
							23	9									
03	1871	N	1871	-0-	-0-	-0-	360	1	1483	2	N	25					152
							28	9									
04	1500	N	1349	-0-	-151	-0-	34	1	1287	2	N	25					177
							28	9									
05	1550	N	1371	-0-	-179	-0-	34	1	1306	2	N	28					205
							31	9									
06	1470	N	1256	-0-	-214	-0-	30	1	1200	2	N	24	2	8			227
							26	9									
07	1395	N	1229	-0-	-166	-0-	31	1	1176	2	N	20	192	1			55
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	427	1	170	2	N	19	1	8			89
							21	9									
03	620	N	566	-0-	-54	-0-	309	1	254	2	N	3	2	8			90
							3	9									
04	600	N	276	-0-	-324	-0-	276	2			N	-0-					90
05	620	N	339	-0-	-281	-0-	339	2			N	-0-					90
06	540	N	157	-0-	-383	-0-	157	2			N	-0-					90
*07	279	N	-0-	-0-	-279	-0-					N	-0-	76	1			14

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	-0-	-0-	-2044	-0-					N	1	1	8			35
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					35
04	300	N	-0-	-0-	-300	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	929	N	929	-0-	-0-	-0-	463	1	453	2	N	12					129
							13	9									
03	854	N	854	-0-	-0-	-0-	317	1	520	2	N	15					144
							17	9									
04	570	N	524	-0-	-46	-0-	512	2	12	9	N	11					155
05	589	N	514	-0-	-75	-0-	499	2	15	9	N	14					169
06	600	N	526	-0-	-74	-0-	1	1	513	2	N	11					180
							12	9									
*07	582	N	582	-0-	-0-	-0-	570	2	12	9	N	11					191

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2335	N	2335	-0-	-0-	-0-	218	1	2113	2	Y	4					130
							4	9									
03	3063	N	3063	-0-	-0-	-0-	389	1	2670	2	Y	4					134
							4	9									
04	2229	N	2229	-0-	-0-	-0-	87	1	2135	2	Y	6					140
							7	9									
05	2263	N	2009	-0-	-254	-0-	45	1	1960	2	Y	4					144
							4	9									
06	2065	N	2065	-0-	-0-	-0-	45	1	2014	2	Y	5	121	1			28
							6	9									
*07	2097	N	2097	-0-	-0-	-0-	45	1	2045	2	Y	6					34
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

02	960	N	960	-0-	-0-	-0-	437	1	523	2	Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	318	1	571	2	Y	-0-					-0-
04	750	N	560	-0-	-190	-0-	560	2			Y	-0-					-0-
05	775	N	548	-0-	-227	-0-	548	2			Y	-0-					-0-
06	810	N	507	-0-	-303	-0-	503	2	4	9	Y	4					4
07	589	N	546	-0-	-43	-0-	542	2	4	9	Y	4					8

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

02	1285	N	1285	-0-	-0-	-0-	274	1	1005	2	Y	5					6
							6	9									
03	1557	N	1557	-0-	-0-	-0-	517	1	1036	2	Y	4					10
							4	9									
04	939	N	939	-0-	-0-	-0-	81	1	851	2	Y	6					16
							7	9									
05	992	N	785	-0-	-207	-0-	18	1	761	2	Y	5					21
							6	9									
06	1080	N	808	-0-	-272	-0-	18	1	784	2	Y	5	20	1			6
							6	9									
07	961	N	915	-0-	-46	-0-	19	1	889	2	Y	6					12
							7	9									

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

02	1211	N	1211	-0-	-0-	-0-	443	1	738	2	Y	27	2	8			107
							30	9									
03	1040	N	1040	-0-	-0-	-0-	322	1	717	2	Y	1	1	8			107
							1	9									
04	930	N	675	-0-	-255	-0-	671	2	4	9	Y	4					111
05	961	N	727	-0-	-234	-0-	714	2	13	9	Y	12					123
06	1020	N	743	-0-	-277	-0-	739	2	4	9	Y	4					127
*07	789	N	789	-0-	-0-	-0-	786	2	3	9	Y	3					130

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	19	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	971	N	971	-0-	-0-	-0-	269	1	696	2	Y	5					5
							6	9									
03	997	N	997	-0-	-0-	-0-	507	1	484	2	Y	5					10
							6	9									
04	480	N	416	-0-	-64	-0-	71	1	339	2	Y	5					15
							6	9									
05	620	N	289	-0-	-331	-0-	7	1	278	2	Y	4					19
							4	9									
06	480	N	161	-0-	-319	-0-	3	1	152	2	Y	5	19	1			5
							6	9									
07	434	N	190	-0-	-244	-0-	4	1	178	2	Y	7					12
							8	9									

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	7	1	237	2	N	-0-					121
03	318	N	318	-0-	-0-	-0-	8	1	293	2	N	15	1	8			135
							17	9									
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					135
05	305	N	305	-0-	-0-	-0-	305	2			N	-0-					135
06	300	N	269	-0-	-31	-0-	269	2			N	-0-					135
07	372	N	259	-0-	-113	-0-	259	2			N	-0-					135

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2275	-0-	-385	-0-	630	1	1604	2	Y	37					81
							41	9									
03	2914	X	983	-0-	-1931	-0-	667	1	286	2	Y	27					108
							30	9									
04	1710	X	1323	-0-	-387	-0-	432	1	840	2	Y	46	3	8			151
							51	9									
05	2511	X	1819	-0-	-692	-0-	405	1	1385	2	Y	26	2	8			175
							29	9									
06	1941	N	1941	-0-	-0-	-0-	472	1	1426	2	Y	39	8	8			206
							43	9									
*07	1994	N	1994	-0-	-0-	-0-	713	1	1245	2	Y	33	186	1	2	8	51
							36	9									

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1683	N	1683	-0-	-0-	-0-	459	1	1220	2	Y	4					5
							4	9									
03	1837	N	1837	-0-	-0-	-0-	521	1	1312	2	Y	4					9
							4	9									
04	1621	N	1621	-0-	-0-	-0-	479	1	1135	2	Y	6					15
							7	9									
05	1550	N	1549	-0-	-1	-0-	492	1	1053	2	Y	4					19
							4	9									
06	1561	N	1561	-0-	-0-	-0-	476	1	1079	2	Y	5	19	1			5
							6	9									
*07	1679	N	1679	-0-	-0-	-0-	494	1	1178	2	Y	6					11
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	93	-0-	-47	-0-	20	1	73	2	N	-0-					55
03	211	N	211	-0-	-0-	-0-	55	1	155	2	N	1	1	8			55
							1	9									
04	150	N	134	-0-	-16	-0-	3	1	131	2	N	-0-					55
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					55
06	210	N	168	-0-	-42	-0-	168	2			N	-0-					55
*07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					55

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	51	1	109	2	N	21	1	8			20
							23	9									
03	897	N	897	-0-	-0-	-0-	277	1	606	2	N	13					33
							14	9									
04	485	N	485	-0-	-0-	-0-	44	1	433	2	N	7					40
							8	9									
05	353	N	353	-0-	-0-	-0-	344	2	9	9	N	8					48
06	600	N	379	-0-	-221	-0-	372	2	7	9	N	6					54
07	496	N	342	-0-	-154	-0-	331	2	11	9	N	10					64

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	545	1	364	2	N	20					85
							22	9									
03	930	N	700	-0-	-230	-0-	313	1	379	2	N	7					92
							8	9									
04	930	N	330	-0-	-600	-0-	330	2			N	-0-					92
05	1023	N	399	-0-	-624	-0-	392	2	7	9	N	6					98
06	690	N	404	-0-	-286	-0-	398	2	6	9	N	5					103
*07	649	N	649	-0-	-0-	-0-	4	1	635	2	N	9	52	1			60
							10	9									

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1982	-0-	-62	-0-	492	1	1445	2	N	41	41	8			18
							45	9									
03	2263	N	2033	-0-	-230	-0-	354	1	1679	2	N	-0-					18
04	2190	N	1835	-0-	-355	-0-	1835	2			N	-0-					18
05	2201	N	1728	-0-	-473	-0-	1728	2			N	-0-					18
06	1980	N	1744	-0-	-236	-0-	1744	2			N	-0-					18
07	1891	N	1869	-0-	-22	-0-	1869	2			N	-0-					18

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1592	-0-	-116	-0-	454	1	1113	2	N	23					123
							25	9									
03	1891	N	1603	-0-	-288	-0-	263	1	1307	2	N	30					153
							33	9									
04	1890	N	1812	-0-	-78	-0-	426	1	1346	2	N	36	1	8			188
							40	9									
05	1767	N	1365	-0-	-402	-0-	1	1	1322	2	N	38	178	1	1	8	47
							42	9									
06	1560	N	1380	-0-	-180	-0-	1333	2	47	9	N	43					90
07	1643	N	1496	-0-	-147	-0-	1452	2	44	9	N	40	2	8			128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

02	784	N	703	-0-	-81	-0-	19	1	667	2	N	15						114
							17	9										
03	1061	N	1061	-0-	-0-	-0-	224	1	824	2	N	12		2	8			124
							13	9										
04	878	N	878	-0-	-0-	-0-	3	1	861	2	N	13						137
							14	9										
05	916	N	916	-0-	-0-	-0-	1	1	902	2	N	12						149
							13	9										
06	990	N	924	-0-	-66	-0-	907	2	17	9	N	15						164
*07	1005	N	1005	-0-	-0-	-0-	1	1	996	2	N	7		129	1			42
							8	9										

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

02	308	N	56	-0-	-252	-0-	17	1	39	2	N	-0-						93
03	124	N	-0-	-0-	-124	-0-					N	-0-						93
04	180	N	-0-	-0-	-180	-0-					N	-0-		76	1			17
05	62	N	-0-	-0-	-62	-0-					N	-0-		15	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-						2
07	0	N	-0-	-0-	-0-	-0-					N	-0-						2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

02	T. A.		200	-0-	200	452	156	1	44	2	N	-0-						-0-
03	T. A.		-0-	-0-	-0-	452					N	-0-						-0-
04	T. A.		211	-0-	211	663	70	1	132	2	N	8						8
							9	9										
05	T. A.		137	-0-	137	800	14	1	115	2	N	7						15
							8	9										
06	974	N	174	-0-	-800	-0-	30	1	137	2	N	6						21
							7	9										
*07	157	N	157	-0-	-0-	-0-	31	1	126	2	N	-0-						21

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

02	1189	N	1189	-0-	-0-	-0-	443	1	733	2	N	12		3	8			213
							13	9										
03	1025	N	1025	-0-	-0-	-0-	483	1	528	2	N	13						226
							14	9										
04	847	N	847	-0-	-0-	-0-	422	1	407	2	N	16		1	8			241
							18	9										
05	620	N	468	-0-	-152	-0-	3	1	451	2	N	13						254
							14	9										
06	630	N	438	-0-	-192	-0-	426	2	12	9	N	11		190	1	2	8	73
07	651	N	504	-0-	-147	-0-	502	2	2	9	N	2		1	8			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	435	1	459	2	N	-0-					95
03	810	N	810	-0-	-0-	-0-	316	1	494	2	N	-0-					95
04	690	N	471	-0-	-219	-0-	471	2			N	-0-					95
05	713	N	502	-0-	-211	-0-	502	2			N	-0-					95
06	510	N	444	-0-	-66	-0-	3	1	431	2	N	9					104
							10	9									
07	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1					105

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	476	-0-	-1736	-0-	422	1	54	9	Y	49					143
03	2449	X	2105	-0-	-344	-0-	512	1	1537	2	Y	51	107	1	11	8	76
							56	9									
04	2370	X	1744	-0-	-626	-0-	452	1	1227	2	Y	59					135
							65	9									
05	2996	X	2996	-0-	-0-	-0-	468	1	2481	2	Y	43	114	1			64
							47	9									
06	2751	X	2751	-0-	-0-	-0-	452	1	2263	2	Y	33					97
							36	9									
*07	2623	X	2623	-0-	-0-	-0-	468	1	2108	2	Y	43	102	1			38
							47	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2322	-0-	-1290	-0-	474	1	1805	2	N	39	2	8			137
							43	9									
03	3999	X	3045	-0-	-954	-0-	243	1	2723	2	N	72	3	8			206
							79	9									
04	3540	X	2849	-0-	-691	-0-	2794	2	55	9	N	50	190	1	9	8	57
05	3348	X	2875	-0-	-473	-0-	2806	2	69	9	N	63	8	8			112
06	2987	X	2987	-0-	-0-	-0-	2937	2	50	9	N	45	3	8			154
*07	3453	X	3453	-0-	-0-	-0-	3388	2	65	9	N	59	3	8			210

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2838	X	2838	-0-	-0-	-0-	379	1	2405	2	N	49	4	8			122
							54	9									
03	2573	X	2051	-0-	-522	-0-	180	1	1807	2	N	58	15	8			165
							64	9									
04	2520	X	2321	-0-	-199	-0-	2262	2	59	9	N	54	12	8			207
05	3131	X	2076	-0-	-1055	-0-	2010	2	66	9	N	60	187	1	13	8	67
06	2760	X	1916	-0-	-844	-0-	1	1	1813	2	N	93	57	8			103
							102	9									
07	2852	X	2095	-0-	-757	-0-	4	1	2038	2	N	48	10	8			141
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3621	X	3621	-0-	-0-	-0-	511	1	3095	2	N	14	9	8			91
							15	9									
03	4857	X	4857	-0-	-0-	-0-	584	1	4108	2	N	150	144	8			97
							165	9									
04	3365	X	3365	-0-	-0-	-0-	407	1	2847	2	N	101	101	8			97
							111	9									
05	3332	X	3332	-0-	-0-	-0-	3232	2	100	9	N	91	79	8			109
06	3840	X	3439	-0-	-401	-0-	3356	2	83	9	N	75	55	8			129
07	3968	X	2176	-0-	-1792	-0-	2151	2	25	9	N	23	8	8			144

LOHBERGER 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1218	-0-	-630	-0-	450	1	724	2	N	40					58
							44	9									
03	1333	X	738	-0-	-595	-0-	499	1	209	2	N	27					85
							30	9									
04	1320	X	369	-0-	-951	-0-	16	1	320	2	N	30					115
							33	9									
05	1364	X	821	-0-	-543	-0-	749	2	72	9	N	65					180
*06	957	N	957	-0-	-0-	-0-	907	2	50	9	N	45	173	1			52
*07	1080	N	1080	-0-	-0-	-0-	960	2	120	9	N	109					161

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5412	X	5412	-0-	-0-	-0-	561	1	4819	2	Y	29	2	8			100
							32	9									
03	4389	X	4389	-0-	-0-	-0-	574	1	3760	2	Y	50	81	1	9	8	60
							55	9									
04	4542	X	4542	-0-	-0-	-0-	196	1	4312	2	Y	31	2	8			89
							34	9									
05	4050	X	4050	-0-	-0-	-0-	4018	2	32	9	Y	29	72	1	2	8	44
06	5010	X	3693	-0-	-1317	-0-	3656	2	37	9	Y	34	1	8			77
07	5177	X	3356	-0-	-1821	-0-	3306	2	50	9	Y	45	86	1	1	8	35

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3004	-0-	204	204	903	1	2058	2	N	39	35	8			175
							43	9									
03	3179	X	2975	-0-	-204	-0-	992	1	1969	2	N	13					188
							14	9									
04	2876	X	2876	-0-	-0-	-0-	814	1	2004	2	N	53	190	1			51
							58	9									
05	2697	X	2294	-0-	-403	-0-	2294	2			N	-0-					51
06	2970	X	2313	-0-	-657	-0-	2313	2			N	-0-					51
07	3069	X	2281	-0-	-788	-0-	2281	2			N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1900	N	1900	-0-	-0-	-0-	1099	1	787	2	Y	13	2	8			81
							14	9									
03	1829	N	1309	-0-	-520	-0-	890	1	321	2	Y	89	1	8			169
							98	9									
04	1709	N	1709	-0-	-0-	-0-	724	1	942	2	Y	39	131	1	3	8	74
							43	9									
05	2289	N	2289	-0-	-0-	-0-	715	1	1555	2	Y	17	4	8			87
							19	9									
06	1899	N	1899	-0-	-0-	-0-	648	1	1251	2	Y	-0-					87
*07	2216	N	2216	-0-	-0-	-0-	738	1	1432	2	Y	42	72	1	28	8	29
							46	9									

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

02	3472	X	3032	-0-	-440	-0-	1319	1	1710	2	N	3	3	8			179
							3	9									
03	3565	X	2854	-0-	-711	-0-	1464	1	1390	2	N	-0-					179
04	3300	X	2583	-0-	-717	-0-	1077	1	1456	2	N	45	45	8			179
							50	9									
05	3410	X	2202	-0-	-1208	-0-	326	1	1543	2	N	303	304	1			178
							333	9									
06	2070	X	1698	-0-	-372	-0-	306	1	1386	2	N	5	1	8			182
							6	9									
07	2139	X	1729	-0-	-410	-0-	305	1	1283	2	N	128	118	8			192
							141	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

02	2164	N	2164	-0-	-0-	-0-	361	1	1781	2	N	20					64
							22	9									
03	2417	N	2417	-0-	-0-	-0-	352	1	2026	2	N	35					99
							39	9									
04	2490	N	1793	-0-	-697	-0-	30	1	1727	2	N	33					132
							36	9									
05	2387	N	2379	-0-	-8	-0-	31	1	2286	2	N	56					188
							62	9									
06	3000	N	3346	-0-	346	346	694	1	2596	2	N	51	13	8			226
							56	9									
*07	3100	N	3835	-0-	735	1081	697	1	3096	2	N	38	181	1			83
							42	9									

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

02	1680	X	371	-0-	-1309	-0-	312	1	39	2	N	18	3	8			156
							20	9									
03	1860	X	1515	-0-	-345	-0-	278	1	1229	2	N	7					163
							8	9									
04	1800	N	1690	-0-	-110	-0-	557	1	1127	2	N	5					168
							6	9									
05	1251	N	1251	-0-	-0-	-0-	528	1	720	2	N	3					171
							3	9									
06	1290	N	1258	-0-	-32	-0-	502	1	756	2	N	-0-					171
07	1333	N	1077	-0-	-256	-0-	488	1	589	2	N	-0-					171

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2925	-0-	-631	-0-	517	1	2332	2	N	69	3	8			269
							76	9									
03	4030	X	4030	-0-	-0-	-0-	594	1	3345	2	N	83	190	1	1	8	161
							91	9									
04	4616	X	4616	-0-	-0-	-0-	436	1	4085	2	N	86	3	8			244
							95	9									
05	4833	X	4833	-0-	-0-	-0-	1	1	4760	2	N	65	187	1	3	8	119
							72	9									
06	3960	X	1805	-0-	-2155	-0-	1738	2	67	9	N	61	2	8			178
07	4557	X	417	-0-	-4140	-0-	352	2	65	9	N	59	4	8			233

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2273	N	2273	-0-	-0-	-0-	701	1	1535	2	N	34	2	8			83
							37	9									
03	3100	N	3375	-0-	275	275	899	1	2421	2	N	50	14	8			119
							55	9									
04	3000	N	2922	-0-	-78	197	529	1	2342	2	N	46	1	8			164
							51	9									
05	3099	N	2902	-0-	-197	-0-	485	1	2355	2	N	56	16	8			204
							62	9									
*06	3060	X	2840	-0-	-220	-0-	485	1	2326	2	N	26	181	1			49
							29	9									
07	3162	X	2735	-0-	-427	-0-	456	1	2242	2	N	34					83
							37	9									

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1824	N	1824	-0-	-0-	-0-	487	1	1297	2	N	36	184	1			89
							40	9									
03	1553	N	1553	-0-	-0-	-0-	334	1	1146	2	N	66	31	8			124
							73	9									
04	1651	N	1651	-0-	-0-	-0-	1609	2	42	9	N	38	4	8			158
05	1674	N	1674	-0-	-0-	-0-	1622	2	52	9	N	47	3	8			202
*06	1500	N	1378	-0-	-122	-0-	695	1	632	2	N	46	180	1	14	8	54
							51	9									
*07	1705	N	167	-0-	-1538	-0-	166	1	1	9	N	1	54	5	1	8	-0-

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2568	N	2568	-0-	-0-	-0-	483	1	2064	2	N	19	1	8			123
							21	9									
03	2445	N	2445	-0-	-0-	-0-	229	1	2215	2	N	1	1	8			123
							1	9									
04	2280	N	2247	-0-	-33	-0-	2247	2			N	-0-					123
05	2356	N	2316	-0-	-40	-0-	2288	2	28	9	N	25					148
06	2378	N	2378	-0-	-0-	-0-	19	1	2311	2	N	44	32	8			160
							48	9									
*07	2640	N	2640	-0-	-0-	-0-	4	1	2574	2	N	56	25	8			191
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2177	N	2177	-0-	-0-	-0-	335	1	1834	2	Y	7	2	8			43
							8	9									
03	1829	N	716	-0-	-1113	-0-	691	1	25	9	Y	23	12	8			54
04	2040	N	1898	-0-	-142	-0-	347	1	1523	2	Y	25	38	1	3	8	38
							28	9									
05	2270	N	2270	-0-	-0-	-0-	436	1	1824	2	Y	9	3	8			44
							10	9									
06	2305	N	2305	-0-	-0-	-0-	519	1	1774	2	Y	11	30	1	3	8	22
							12	9									
*07	2274	N	2274	-0-	-0-	-0-	441	1	1818	2	Y	14	2	8			34
							15	9									

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1350	-0-	-162	-0-	310	1	984	2	N	51					138
							56	9									
03	1679	N	1679	-0-	-0-	-0-	239	1	1343	2	N	88	31	8			195
							97	9									
04	1590	N	1413	-0-	-177	-0-	1339	2	74	9	N	67	176	1			86
05	1488	N	1264	-0-	-224	-0-	1200	2	64	9	N	58					144
06	1620	N	1491	-0-	-129	-0-	1422	2	69	9	N	63	11	8			196
*07	1457	N	1337	-0-	-120	-0-	1293	2	44	9	N	40	178	1			58

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	2188	-0-	-2068	-0-	622	1	1542	2	N	22					182
							24	9									
03	3064	X	3064	-0-	-0-	-0-	961	1	2062	2	N	37	184	1	8	8	27
							41	9									
04	3270	X	3150	-0-	-120	-0-	653	1	2461	2	N	33					60
							36	9									
05	3379	X	2815	-0-	-564	-0-	415	1	2367	2	N	30					90
							33	9									
06	3180	X	2787	-0-	-393	-0-	652	1	2098	2	N	34					124
							37	9									
07	3255	X	2653	-0-	-602	-0-	510	1	2107	2	N	33					157
							36	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2906	-0-	106	106	355	1	2537	2	Y	13					65
							14	9									
03	2511	N	968	-0-	-1543	-0-	921	1	47	9	Y	43	37	8			71
04	3264	X	3264	-0-	-0-	-0-	593	1	2638	2	Y	30	49	1			52
							33	9									
05	3468	X	3468	-0-	-0-	-0-	664	1	2775	2	Y	26					78
							29	9									
06	3360	X	3309	-0-	-51	-0-	746	1	2552	2	Y	10	48	1			40
							11	9									
07	3379	X	3082	-0-	-297	-0-	596	1	2461	2	Y	23					63
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	495	1	503	2	N	4					22
							4	9									
03	1455	N	1455	-0-	-0-	-0-	913	1	541	2	N	1					23
							1	9									
04	1163	N	1163	-0-	-0-	-0-	396	1	765	2	N	2					25
							2	9									
05	1597	N	1597	-0-	-0-	-0-	466	1	980	2	N	137	130	8			32
							151	9									
*06	1598	N	1598	-0-	-0-	-0-	504	1	1030	2	N	58	53	8			37
							64	9									
*07	1469	N	1469	-0-	-0-	-0-	281	1	1171	2	N	15	31	1			21
							17	9									

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1079	-0-	-573	-0-	331	1	737	2	N	10					173
							11	9									
03	1116	N	416	-0-	-700	-0-	119	1	283	2	N	13					186
							14	9									
04	480	N	30	-0-	-450	-0-	6	1	1	2	N	21	184	1			23
							23	9									
05	1312	N	1312	-0-	-0-	-0-	7	1	1251	2	N	49					72
							54	9									
06	2233	N	2233	-0-	-0-	-0-	730	1	1422	2	N	74	23	8			123
							81	9									
*07	2297	N	2297	-0-	-0-	-0-	704	1	1556	2	N	34					157
							37	9									

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4914	-0-	-42	-0-	410	1	4454	2	N	45					145
							50	9									
03	5487	X	5419	-0-	-68	-0-	343	1	5001	2	N	68	22	8			191
							75	9									
04	5310	X	5008	-0-	-302	-0-	4964	2	44	9	N	40	183	1			48
05	5487	X	4344	-0-	-1143	-0-	4296	2	48	9	N	44					92
06	5610	X	4535	-0-	-1075	-0-	4471	2	64	9	N	58	14	8			136
07	5456	X	4762	-0-	-694	-0-	4644	2	118	9	N	107					243

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	N	1704	-0-	-0-	-0-	712	1	953	2	N	35					99
							39	9									
03	1721	N	1721	-0-	-0-	-0-	804	1	811	2	N	96	69	8			126
							106	9									
04	1386	N	1386	-0-	-0-	-0-	609	1	730	2	N	43	99	1			70
							47	9									
05	1469	N	1469	-0-	-0-	-0-	594	1	831	2	N	40					110
							44	9									
06	3000	N	3103	-0-	103	103	611	1	2433	2	N	54	17	8			147
							59	9									
*07	1727	N	1624	-0-	-103	-0-	983	1	593	2	N	44					191
							48	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2122	N	2122	-0-		-0-	-0-	333	1	1752	2	N	34	6	8			99
								37	9									
03	2578	N	2578	-0-		-0-	-0-	178	1	2357	2	N	39	4	8			134
								43	9									
04	2430	N	2320	-0-		-110	-0-	2273	2	47	9	N	43	19	8			158
05	3100	N	3874	-0-		774	774	3820	2	54	9	N	49	18	8			189
06	3000	N	2623	-0-		-377	397	5	1	2581	2	N	34	172	1	10	8	41
								37	9									
*07	3100	N	2763	-0-		-337	60	4	1	2715	2	N	40	12	8			69
								44	9									

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	4815	-0-		-1625	-0-	1068	1	3722	2	N	23	1	8			85
								25	9									
03	7130	X	6143	-0-		-987	-0-	1174	1	4936	2	N	30					115
								33	9									
04	6300	X	5345	-0-		-955	-0-	750	1	4553	2	N	38	6	8			147
								42	9									
05	6169	X	5405	-0-		-764	-0-	713	1	4638	2	N	49	16	8			180
								54	9									
*06	5400	X	5152	-0-		-248	-0-	733	1	4394	2	N	23					203
								25	9									
07	5580	X	5135	-0-		-445	-0-	774	1	4335	2	N	24	180	1			47
								26	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1968	N	1968	-0-		-0-	-0-	958	1	980	2	N	27					92
								30	9									
03	2062	N	2062	-0-		-0-	-0-	911	1	1101	2	N	45					137
								50	9									
04	2445	N	2445	-0-		-0-	-0-	724	1	1677	2	N	40					177
								44	9									
05	2439	N	2439	-0-		-0-	-0-	748	1	1646	2	N	41	178	1			40
								45	9									
06	2386	N	2386	-0-		-0-	-0-	723	1	1608	2	N	50	14	8			76
								55	9									
*07	2544	N	2544	-0-		-0-	-0-	730	1	1778	2	N	33					109
								36	9									

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2193	X	2193	-0-		-0-	-0-	335	1	1851	2	Y	6					41
								7	9									
03	1302	N	826	-0-		-476	-0-	797	1	29	9	Y	26	20	8			47
04	2248	N	2248	-0-		-0-	-0-	411	1	1814	2	Y	21	32	1			36
								23	9									
05	1646	N	1646	-0-		-0-	-0-	316	1	1323	2	Y	6					42
								7	9									
06	1429	N	1429	-0-		-0-	-0-	321	1	1099	2	Y	8	26	1			24
								9	9									
07	2325	N	1426	-0-		-899	-0-	276	1	1138	2	Y	11					35
								12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	941	N	941	-0-	-0-	-0-	276	1	645	2	N	18					106
							20	9									
03	434	N	21	-0-	-413	-0-	19	2	2	9	N	2	2	8			106
04	1200	N	24	-0-	-1176	-0-	7	1	14	2	N	3					109
							3	9									
05	1054	N	150	-0-	-904	-0-	148	2	2	9	N	2	2	8			109
*06	231	N	231	-0-	-0-	-0-	213	2	18	9	N	16	2	8			123
*07	173	N	173	-0-	-0-	-0-	160	2	13	9	N	12					135

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	836	-0-	-760	-0-	340	1	468	2	Y	25	2	8			84
							28	9									
03	1767	N	1464	-0-	-303	-0-	255	1	1110	2	Y	90	11	8			163
							99	9									
04	1710	N	1678	-0-	-32	-0-	1624	2	54	9	Y	49	6	8			206
05	1584	N	1584	-0-	-0-	-0-	1539	2	45	9	Y	41	176	1	1	8	70
06	1545	N	1545	-0-	-0-	-0-	1498	2	47	9	Y	43	9	8			104
07	1736	N	1724	-0-	-12	-0-	1667	2	57	9	Y	52	8	8			148

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2384	N	2384	-0-	-0-	-0-	340	1	2002	2	N	38	4	8			94
							42	9									
03	2615	N	2615	-0-	-0-	-0-	267	1	2320	2	N	25					119
							28	9									
04	2282	N	2282	-0-	-0-	-0-	2242	2	40	9	N	36	10	8			145
05	2295	N	2295	-0-	-0-	-0-	3	1	2227	2	N	59	1	8			203
							65	9									
06	2291	N	2291	-0-	-0-	-0-	2221	2	70	9	N	64	184	1	5	8	78
*07	2289	N	2289	-0-	-0-	-0-	2222	2	67	9	N	61	2	8			137

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2261	-0-	-119	-0-	319	1	1923	2	Y	17					169
							19	9									
03	3100	N	3533	-0-	433	433	1081	1	2413	2	Y	35	4	8			200
							39	9									
04	2790	N	2335	-0-	-455	-0-	627	1	1665	2	Y	39	179	1			60
							43	9									
05	2648	N	2648	-0-	-0-	-0-	686	1	1927	2	Y	32					92
							35	9									
06	2610	X	2594	-0-	-16	-0-	558	1	2018	2	Y	16					108
							18	9									
07	2697	X	2348	-0-	-349	-0-	510	1	1805	2	Y	30					138
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2466	N	2466	-0-	-0-	-0-	531	1	1854	2	N	74					171
							81	9									
03	2107	N	2107	-0-	-0-	-0-	394	1	1672	2	N	37					208
							41	9									
04	2208	N	2208	-0-	-0-	-0-	2168	2	40	9	N	36	184	1			60
05	2181	N	2181	-0-	-0-	-0-	2162	2	19	9	N	17	42	1			35
06	2955	N	2955	-0-	-0-	-0-	695	1	2206	2	N	49	7	8			77
							54	9									
*07	3002	N	3002	-0-	-0-	-0-	665	1	2289	2	N	44	2	8			119
							48	9									

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					37

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4106	X	4106	-0-	-0-	-0-	548	1	3408	2	N	136	181	1	111	8	78
							150	9									
03	3348	X	3298	-0-	-50	-0-	259	1	2949	2	N	82	3	8			157
							90	9									
04	3250	X	3250	-0-	-0-	-0-	3208	2	42	9	N	38					195
05	3627	X	3262	-0-	-365	-0-	3064	2	198	9	N	180	175	1	143	8	57
06	3450	X	3104	-0-	-346	-0-	3049	2	55	9	N	50	9	8			98
07	3565	X	3213	-0-	-352	-0-	3150	2	63	9	N	57	8	8			147

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	33	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3683	X	3683	-0-	-0-	-0-	375	1	3211	2	N	88	191	1			114
							97	9									
03	4736	X	4736	-0-	-0-	-0-	235	1	4379	2	N	111	2	8			223
							122	9									
04	4868	X	4868	-0-	-0-	-0-	4773	2	95	9	N	86	196	1	1	8	112
05	4611	X	4611	-0-	-0-	-0-	4515	2	96	9	N	87					199
06	4368	X	4368	-0-	-0-	-0-	4295	2	73	9	N	66	181	1	2	8	82
*07	4892	X	4892	-0-	-0-	-0-	4780	2	112	9	N	102					184

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2434	N	2434	-0-	-0-	-0-	745	1	1644	2	N	41	15	8			97
							45	9									
03	3100	N	3280	-0-	180	180	739	1	2506	2	N	32					129
							35	9									
04	3000	N	3022	-0-	22	202	596	1	2403	2	N	21					150
							23	9									
05	3100	N	3337	-0-	237	439	507	1	2790	2	N	36	9	8			177
							40	9									
06	3227	X	2788	-0-	-439	-0-	463	1	2289	2	N	33	23	8			187
							36	9									
*07	2708	X	2708	-0-	-0-	-0-	423	1	2169	2	N	105	93	8			199
							116	9									

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2358	-0-	-106	-0-	340	1	2004	2	Y	13					103
							14	9									
03	2449	N	905	-0-	-1544	-0-	874	1	31	9	Y	28	21	8			110
04	3265	X	3265	-0-	-0-	-0-	594	1	2638	2	Y	30	68	1			72
							33	9									
05	2945	X	2655	-0-	-290	-0-	506	1	2115	2	Y	31					103
							34	9									
06	3060	X	2253	-0-	-807	-0-	502	1	1717	2	Y	31	73	1			61
							34	9									
07	3162	X	2045	-0-	-1117	-0-	394	1	1626	2	Y	23					84
							25	9									

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0-	-0-	282	1	749	2	N	5					160
							6	9									
03	1169	N	1169	-0-	-0-	-0-	343	1	807	2	N	17					177
							19	9									
04	1050	N	830	-0-	-220	-0-	11	1	811	2	N	7					184
							8	9									
05	1085	N	840	-0-	-245	-0-	826	2	14	9	N	13					197
06	1050	N	813	-0-	-237	-0-	804	2	9	9	N	8					205
07	868	N	845	-0-	-23	-0-	836	2	9	9	N	8	182	1			31

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	2236	-0-	-1236	-0-	668	1	1538	2	N	27	12	8			80
							30	9									
03	3472	X	3218	-0-	-254	-0-	902	1	2286	2	N	27					107
							30	9									
04	3339	X	3339	-0-	-0-	-0-	1094	1	2177	2	N	62	2	8			167
							68	9									
05	3766	X	3766	-0-	-0-	-0-	1056	1	2642	2	N	62	182	1	4	8	43
							68	9									
06	3686	X	3686	-0-	-0-	-0-	1056	1	2558	2	N	65	11	8			97
							72	9									
*07	3522	X	3522	-0-	-0-	-0-	997	1	2469	2	N	51	3	8			145
							56	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 05/29/2007 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	2139	-0-	-1697	-0-	888	1	1220	2	N	28	9	8			210
							31	9									
03	3658	X	3115	-0-	-543	-0-	1075	1	1993	2	N	43	176	1			77
							47	9									
04	3540	X	3264	-0-	-276	-0-	797	1	2402	2	N	59	2	8			134
							65	9									
05	3658	X	3420	-0-	-238	-0-	627	1	2729	2	N	58	4	8			188
							64	9									
06	4980	X	4980	-0-	-0-	-0-	649	1	4277	2	N	49	185	1	8	8	44
							54	9									
*07	3131	X	3131	-0-	-0-	-0-	676	1	2390	2	N	59	3	8			100
							65	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1924	-0-	-260	-0-	463	1	1408	2	N	48	1	8			199
							53	9									
03	2448	N	2448	-0-	-0-	-0-	227	1	2164	2	N	52	189	1	2	8	60
							57	9									
04	2359	N	2359	-0-	-0-	-0-	2305	2	54	9	N	49	5	8			104
05	2206	N	2206	-0-	-0-	-0-	2148	2	58	9	N	53	5	8			152
06	2370	N	2229	-0-	-141	-0-	2182	2	47	9	N	43	5	8			190
07	2449	N	2180	-0-	-269	-0-	2124	2	56	9	N	51	177	1	9	8	55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3643	X	3643	-0-	-0-	-0-	1010	1	2579	2	N	49	183	1	7	8	26
							54	9									
03	3534	X	3120	-0-	-414	-0-	878	1	2196	2	N	42					68
							46	9									
04	3450	X	132	-0-	-3318	-0-	131	1	1	9	N	1					69
05	4030	X	-0-	-0-	-4030	-0-					N	-0-					69
06	3150	X	-0-	-0-	-3150	-0-					N	-0-					69
07	3255	X	-0-	-0-	-3255	-0-					N	-0-					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	-0-	-0-	-2100	-0-					N	-0-					192
03	0	X	-0-	-0-	-0-	-0-					N	2	2	8			192
04	0	X	-0-	-0-	-0-	-0-					N	-0-					192
05	0	X	-0-	-0-	-0-	-0-					N	-0-					192
06	0	X	-0-	-0-	-0-	-0-					N	-0-					192
07	0	X	-0-	-0-	-0-	-0-					N	-0-					192

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99

HUNTER 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1673	X	1673	-0-	-0-	-0-	661	1	997	2	N	14					134
							15	9									
03	2547	X	2547	-0-	-0-	-0-	1166	1	1349	2	N	29	6	8			157
							32	9									
04	1906	X	1906	-0-	-0-	-0-	712	1	1160	2	N	31	1	8			187
							34	9									
05	2001	N	2001	-0-	-0-	-0-	749	1	1206	2	N	42	178	1	11	8	40
							46	9									
*06	1888	N	1888	-0-	-0-	-0-	726	1	1129	2	N	30	7	8			63
							33	9									
*07	1829	N	1829	-0-	-0-	-0-	751	1	1049	2	N	26					89
							29	9									

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2833	-0-	-611	-0-	377	1	2335	2	N	110	1	8			156
							121	9									
03	3937	X	883	-0-	-3054	-0-	731	1	152	9	N	138	195	1	7	8	92
04	3810	X	2844	-0-	-966	-0-	608	1	2158	2	N	71	1	8			162
							78	9									
05	3937	X	1961	-0-	-1976	-0-	364	1	1523	2	N	67	188	1	1	8	40
							74	9									
06	2520	X	1393	-0-	-1127	-0-	301	1	1028	2	N	58	1	8			97
							64	9									
*07	3017	X	3017	-0-	-0-	-0-	583	1	2406	2	N	25					122
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF. 11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	322	-0-	-546	-0-	281	1	41	9	N	37	4	8			163
03	711	N	711	-0-	-0-	-0-	181	1	517	2	N	12	6	8			169
							13	9									
04	1036	N	1036	-0-	-0-	-0-	2	1	1006	2	N	25	6	8			188
							28	9									
05	1096	N	1096	-0-	-0-	-0-	5	1	1058	2	N	30	7	8			211
							33	9									
06	1420	N	1420	-0-	-0-	-0-	638	1	679	2	N	94	186	1	74	8	45
							103	9									
*07	1525	N	1525	-0-	-0-	-0-	687	1	821	2	N	15					60
							17	9									

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF. 11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	945	N	945	-0-	-0-	-0-	310	1	622	2	N	12					124
							13	9									
03	990	N	990	-0-	-0-	-0-	343	1	630	2	N	15	9	8			130
							17	9									
04	512	N	512	-0-	-0-	-0-	22	1	481	2	N	8					138
							9	9									
05	465	N	442	-0-	-23	-0-	432	2	10	9	N	9					147
*06	870	N	471	-0-	-399	-0-	463	2	8	9	N	7					154
07	527	N	509	-0-	-18	-0-	501	2	8	9	N	7	131	1			30

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF. 11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2987	-0-	-597	-0-	366	1	2558	2	N	57	2	8			169
							63	9									
03	3982	X	3982	-0-	-0-	-0-	205	1	3658	2	N	108	185	1	2	8	90
							119	9									
04	3630	X	3316	-0-	-314	-0-	3230	2	86	9	N	78	3	8			165
05	3751	X	3195	-0-	-556	-0-	3127	2	68	9	N	62	186	1	3	8	38
06	3750	X	3230	-0-	-520	-0-	3167	2	63	9	N	57	7	8			88
07	3875	X	3484	-0-	-391	-0-	3421	2	63	9	N	57	9	8			136

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF. 11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2438	X	2438	-0-	-0-	-0-	341	1	2046	2	N	46	1	8			106
							51	9									
03	2751	X	2751	-0-	-0-	-0-	270	1	2422	2	N	54	2	8			158
							59	9									
04	2610	X	1872	-0-	-738	-0-	1814	2	58	9	N	53	3	8			208
05	2697	X	1739	-0-	-958	-0-	1694	2	45	9	N	41	182	1	13	8	54
06	2610	X	2406	-0-	-204	-0-	536	1	1805	2	N	59	24	8			89
							65	9									
*07	2733	X	2733	-0-	-0-	-0-	633	1	2008	2	N	84	1	8			172
							92	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1728	-0-	-316	-0-	349	1	1326	2	N	48	5	8			123
							53	9									
03	2131	N	2131	-0-	-0-	-0-	391	1	1696	2	N	40	6	8			157
							44	9									
04	2246	N	2246	-0-	-0-	-0-	310	1	1881	2	N	50	11	8			196
							55	9									
05	2037	N	2037	-0-	-0-	-0-	1973	2	64	9	N	58	191	1	9	8	54
06	2070	N	2070	-0-	-0-	-0-	2013	2	57	9	N	52	5	8			101
07	2325	N	2246	-0-	-79	-0-	2190	2	56	9	N	51	10	8			142

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	4619	-0-	-309	-0-	538	1	3998	2	N	75	4	8			211
							83	9									
03	5456	X	5445	-0-	-11	-0-	603	1	4762	2	N	73	191	1	2	8	91
							80	9									
04	5280	X	5075	-0-	-205	-0-	452	1	4537	2	N	78	12	8			157
							86	9									
05	5456	X	4678	-0-	-778	-0-	4609	2	69	9	N	63	6	8			214
06	5280	X	4662	-0-	-618	-0-	4574	2	88	9	N	80	183	1	3	8	108
07	5456	X	4922	-0-	-534	-0-	4847	2	75	9	N	68	12	8			164

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2651	X	2651	-0-	-0-	-0-	763	1	1857	2	N	28					97
							31	9									
03	3156	X	3156	-0-	-0-	-0-	1003	1	2114	2	N	35					132
							39	9									
04	3840	X	2909	-0-	-931	-0-	725	1	2138	2	N	42					174
							46	9									
05	3968	X	3016	-0-	-952	-0-	682	1	2282	2	N	47	190	1	3	8	28
							52	9									
*06	3040	X	3040	-0-	-0-	-0-	725	1	2270	2	N	41					69
							45	9									
*07	3259	X	3259	-0-	-0-	-0-	711	1	2501	2	N	43					112
							47	9									

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	972	-0-	-176	-0-	383	1	576	2	N	12					52
							13	9									
03	1415	N	1415	-0-	-0-	-0-	434	1	977	2	N	4	2	8			54
							4	9									
04	1350	N	1260	-0-	-90	-0-	110	1	1138	2	N	11	3	8			62
							12	9									
05	1261	N	1261	-0-	-0-	-0-	94	1	1156	2	N	10					72
							11	9									
06	1350	N	1195	-0-	-155	-0-	90	1	1091	2	N	13	1	8			84
							14	9									
07	1302	N	1169	-0-	-133	-0-	94	1	1064	2	N	10					94
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3208	-0-	-572	-0-	918	1	2246	2	N	40	12	8			222
							44	9									
03	4445	X	4445	-0-	-0-	-0-	1016	1	3386	2	N	39	179	1			82
							43	9									
04	4208	X	4208	-0-	-0-	-0-	795	1	3357	2	N	51	3	8			130
							56	9									
05	4185	X	4163	-0-	-22	-0-	665	1	3440	2	N	53	5	8			178
							58	9									
06	3689	X	3689	-0-	-0-	-0-	664	1	2958	2	N	61	15	8			224
							67	9									
07	3658	X	3548	-0-	-110	-0-	686	1	2811	2	N	46	184	1	4	8	82
							51	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2620	X	2620	-0-	-0-	-0-	1517	1	1069	2	N	31	1	8			79
							34	9									
03	3200	X	3200	-0-	-0-	-0-	1837	1	1315	2	N	44	6	8			117
							48	9									
04	3026	X	3026	-0-	-0-	-0-	1650	1	1334	2	N	38					155
							42	9									
05	3559	X	3559	-0-	-0-	-0-	1597	1	1916	2	N	42					197
							46	9									
06	3242	X	3242	-0-	-0-	-0-	1433	1	1767	2	N	38	176	1			59
							42	9									
*07	3174	X	3174	-0-	-0-	-0-	1478	1	1655	2	N	37					96
							41	9									

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	609	-0-	-35	-0-	303	1	300	2	N	5					100
							6	9									
03	743	N	743	-0-	-0-	-0-	343	1	392	2	N	7	2	8			105
							8	9									
04	570	N	463	-0-	-107	-0-	11	1	446	2	N	5					110
							6	9									
05	682	N	396	-0-	-286	-0-	394	2	2	9	N	2					112
*06	720	N	435	-0-	-285	-0-	424	2	11	9	N	10					122
07	465	N	415	-0-	-50	-0-	409	2	6	9	N	5	89	1			38

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4034	X	4034	-0-	-0-	-0-	826	1	3124	2	N	76	26	8			186
							84	9									
03	3446	X	3446	-0-	-0-	-0-	691	1	2698	2	N	52					238
							57	9									
04	3900	X	2943	-0-	-957	-0-	531	1	2360	2	N	47	190	1	4	8	91
							52	9									
05	4030	X	2676	-0-	-1354	-0-	379	1	2238	2	N	54	19	8			126
							59	9									
06	3420	X	2852	-0-	-568	-0-	350	1	2441	2	N	55	20	8			161
							61	9									
07	3534	X	2715	-0-	-819	-0-	302	1	2395	2	N	16	3	8			174
							18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2563	-0-	-41	-0-	997	1	1507	2	N	54	2	8			210
							59	9									
03	2821	X	2312	-0-	-509	-0-	1013	1	1225	2	N	67	180	1	2	8	95
							74	9									
04	3090	X	2080	-0-	-1010	-0-	721	1	1304	2	N	50	2	8			143
							55	9									
05	3193	X	2147	-0-	-1046	-0-	749	1	1351	2	N	43	3	8			183
							47	9									
*06	2041	X	2041	-0-	-0-	-0-	718	1	1288	2	N	32	180	1			35
							35	9									
*07	2183	X	2183	-0-	-0-	-0-	752	1	1384	2	N	43	6	8			72
							47	9									

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5084	X	5084	-0-	-0-	-0-	1049	1	3990	2	N	41	10	8			91
							45	9									
03	4541	X	4541	-0-	-0-	-0-	1182	1	3285	2	N	67					158
							74	9									
04	4853	X	4853	-0-	-0-	-0-	1049	1	3747	2	N	52	5	8			205
							57	9									
05	5642	X	4633	-0-	-1009	-0-	796	1	3772	2	N	59	190	1	7	8	67
							65	9									
06	4368	X	4368	-0-	-0-	-0-	780	1	3536	2	N	47	7	8			107
							52	9									
*07	4311	X	4311	-0-	-0-	-0-	817	1	3438	2	N	51	6	8			152
							56	9									

LOHBERGER 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1705	-0-	-899	-0-	921	1	692	2	N	84	1	8			187
							92	9									
03	2582	X	2582	-0-	-0-	-0-	1074	1	1268	2	N	218	178	1			227
							240	9									
04	2760	X	1078	-0-	-1682	-0-	752	1	207	2	N	108	183	1	4	8	148
							119	9									
05	2852	X	1302	-0-	-1550	-0-	745	1	450	2	N	97	181	1	2	8	62
							107	9									
*06	2160	N	810	-0-	-1350	-0-	631	1	104	2	N	68	1	8			129
							75	9									
07	1116	N	746	-0-	-370	-0-	674	1	72	9	N	65					194

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1504	-0-	-232	-0-	808	1	672	2	N	22	1	8			89
							24	9									
03	1922	N	1698	-0-	-224	-0-	904	1	759	2	N	32					121
							35	9									
04	1980	N	1123	-0-	-857	-0-	414	1	669	2	N	36	9	8			148
							40	9									
05	1674	N	1411	-0-	-263	-0-	437	1	941	2	N	30	5	8			173
							33	9									
*06	1059	N	1059	-0-	-0-	-0-	417	1	612	2	N	27					200
							30	9									
*07	1338	N	1338	-0-	-0-	-0-	438	1	876	2	N	22	175	1			47
							24	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2621	-0-	-263	-0-	422	1	2134	2	N	59	1	8			197
							65	9									
03	3193	X	2424	-0-	-769	-0-	287	1	2106	2	N	28	7	8			218
							31	9									
04	2970	X	2083	-0-	-887	-0-	30	1	2010	2	N	39	193	1	2	8	62
							43	9									
05	3069	X	1777	-0-	-1292	-0-	1	1	1724	2	N	47	26	8			83
							52	9									
*06	2490	X	1424	-0-	-1066	-0-	6	1	1384	2	N	31	15	8			99
							34	9									
07	2139	N	1276	-0-	-863	-0-	4	1	1253	2	N	17	1	8			115
							19	9									

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3229	-0-	-1223	-0-	911	1	2237	2	N	74	181	1	23	8	71
							81	9									
03	6091	X	6091	-0-	-0-	-0-	1146	1	4901	2	N	40					111
							44	9									
04	4800	X	4458	-0-	-342	-0-	823	1	3572	2	N	57	2	8			166
							63	9									
05	4960	X	4239	-0-	-721	-0-	640	1	3527	2	N	65	178	1	5	8	48
							72	9									
06	4380	X	4045	-0-	-335	-0-	669	1	3308	2	N	62	8	8			102
							68	9									
07	4526	X	4103	-0-	-423	-0-	661	1	3388	2	N	49	2	8			149
							54	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1680	-0-	-0-	-0-	566	1	1097	2	N	15					160
							17	9									
03	1738	N	1738	-0-	-0-	-0-	624	1	1096	2	N	16	3	8			173
							18	9									
04	1590	N	1182	-0-	-408	-0-	175	1	981	2	N	24					197
							26	9									
05	1643	N	892	-0-	-751	-0-	31	1	832	2	N	26					223
							29	9									
06	1260	N	849	-0-	-411	-0-	30	1	786	2	N	30	185	1			68
							33	9									
07	1209	N	830	-0-	-379	-0-	31	1	771	2	N	25					93
							28	9									

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4283	-0-	-85	-0-	1227	1	2961	2	N	86	13	8			222
							95	9									
03	6959	X	6959	-0-	-0-	-0-	1360	1	5424	2	N	159	183	1			198
							175	9									
04	4860	X	4832	-0-	-28	-0-	920	1	3802	2	N	100	185	1	2	8	111
							110	9									
05	5022	X	4902	-0-	-120	-0-	737	1	4062	2	N	94	5	8			200
							103	9									
06	4646	X	4646	-0-	-0-	-0-	766	1	3784	2	N	87	181	1	7	8	99
							96	9									
07	4402	X	4183	-0-	-219	-0-	668	1	3428	2	N	79	2	8			176
							87	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

HUNTER 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

02	0	W	990	-0-	990	4468	338	1	641	2	N	10					69
							11	9									
03	0	W	1058	-0-	1058	5526	374	1	669	2	N	14	1	8			82
							15	9									
04	0	W	713	-0-	713	6239	12	1	688	2	N	12					94
							13	9									
05	0	W	367	-0-	367	6606	4	1	362	2	N	1					95
							1	9									
*06	0	W	255	-0-	255	6861	1	1	250	2	N	4					99
							4	9									
07	0	W	552	-0-	552	7413	546	2	6	9	N	5					104

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

02	1063	N	1063	-0-	-0-	-0-	478	1	576	2	N	8					29
							9	9									
03	1581	N	1290	-0-	-291	-0-	530	1	748	2	N	11	1	8			39
							12	9									
04	1770	N	561	-0-	-1209	-0-	21	1	531	2	N	8					47
							9	9									
05	1178	N	439	-0-	-739	-0-	428	2	11	9	N	10					57
*06	960	N	393	-0-	-567	-0-	393	2			N	-0-					57
07	589	N	408	-0-	-181	-0-	402	2	6	9	N	5					62

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

02	4788	X	4260	-0-	-528	-0-	807	1	3384	2	N	63	177	1	1	8	47
							69	9									
03	4278	X	4162	-0-	-116	-0-	1028	1	3037	2	N	88	5	8			130
							97	9									
04	4050	X	3911	-0-	-139	-0-	699	1	3126	2	N	78	4	8			204
							86	9									
05	4712	X	4614	-0-	-98	-0-	662	1	3825	2	N	115	181	1	33	8	105
							127	9									
*06	5153	X	5153	-0-	-0-	-0-	701	1	4344	2	N	98	16	8			187
							108	9									
*07	5392	X	5392	-0-	-0-	-0-	719	1	4598	2	N	68	181	1	1	8	73
							75	9									

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

02	2232	X	2232	-0-	-0-	-0-	1105	1	1101	2	N	24	2	8			128
							26	9									
03	2077	N	1684	-0-	-393	-0-	1215	1	379	2	N	82	7	8			203
							90	9									
04	2250	N	2084	-0-	-166	-0-	878	1	1138	2	N	62	170	1	2	8	93
							68	9									
05	2325	N	2060	-0-	-265	-0-	927	1	1015	2	N	107	42	8			158
							118	9									
*06	1846	N	1846	-0-	-0-	-0-	900	1	874	2	N	65	8	8			215
							72	9									
*07	2277	N	2277	-0-	-0-	-0-	939	1	1288	2	N	45	179	1	1	8	80
							50	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1289	N	1289	-0-	-0-	-0-	450	1	813	2	N	24	1	8			151
							26	9									
03	1786	N	1786	-0-	-0-	-0-	499	1	1254	2	N	30					181
							33	9									
04	1350	N	1224	-0-	-126	-0-	17	1	1173	2	N	31	176	1	1	8	35
							34	9									
05	1395	N	1279	-0-	-116	-0-	1237	2	42	9	N	38	2	8			71
*06	1740	N	1229	-0-	-511	-0-	1190	2	39	9	N	35					106
*07	1283	N	1283	-0-	-0-	-0-	1242	2	41	9	N	37					143

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	3340	-0-	-1588	-0-	801	1	2484	2	N	50	14	8			122
							55	9									
03	5705	X	5705	-0-	-0-	-0-	1129	1	4502	2	N	67					189
							74	9									
04	4820	X	4820	-0-	-0-	-0-	670	1	4088	2	N	56	183	1	4	8	58
							62	9									
05	4488	X	4488	-0-	-0-	-0-	474	1	3930	2	N	76	6	8			128
							84	9									
06	4523	X	4523	-0-	-0-	-0-	488	1	3955	2	N	73	10	8			191
							80	9									
07	4433	X	4425	-0-	-8	-0-	502	1	3865	2	N	53	175	1	3	8	66
							58	9									

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2846	X	2846	-0-	-0-	-0-	936	1	1851	2	N	54	18	8			70
							59	9									
03	2821	X	1056	-0-	-1765	-0-	953	1	103	9	N	94	78	8			86
04	3194	X	3194	-0-	-0-	-0-	615	1	2547	2	N	29					115
							32	9									
05	3617	X	3617	-0-	-0-	-0-	634	1	2936	2	N	43					158
							47	9									
06	3648	X	3648	-0-	-0-	-0-	724	1	2913	2	N	10					168
							11	9									
*07	3522	X	3522	-0-	-0-	-0-	748	1	2762	2	N	11					179
							12	9									

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	4065	-0-	-219	-0-	1153	1	2875	2	N	34	2	8			135
							37	9									
03	4774	X	4404	-0-	-370	-0-	1257	1	3061	2	N	78	39	8			174
							86	9									
04	4920	X	3752	-0-	-1168	-0-	695	1	3016	2	N	37	2	8			209
							41	9									
05	5084	X	3734	-0-	-1350	-0-	728	1	2972	2	N	31	188	1	2	8	50
							34	9									
*06	3750	X	3531	-0-	-219	-0-	716	1	2771	2	N	40	15	8			75
							44	9									
*07	3875	X	3583	-0-	-292	-0-	751	1	2786	2	N	42	1	8			116
							46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1255	-0-	1255	15316	478	1	768	2	N	8	1	8			51
							9	9									
03	0	W	1439	-0-	1439	16755	530	1	890	2	N	17	4	8			64
							19	9									
04	0	W	912	-0-	912	17667	17	1	884	2	N	10					74
							11	9									
05	0	W	958	-0-	958	18625	948	2	10	9	N	9					83
*06	0	W	910	-0-	910	19535	900	2	10	9	N	9					92
07	0	W	941	-0-	941	20476	923	2	18	9	N	16	1	8			107

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3508	X	3508	-0-	-0-	-0-	921	1	2499	2	N	80	195	1	1	8	75
							88	9									
03	3850	X	3850	-0-	-0-	-0-	1069	1	2658	2	N	112					187
							123	9									
04	3120	X	2299	-0-	-821	-0-	690	1	1540	2	N	63	2	8			248
							69	9									
05	3224	X	3180	-0-	-44	-0-	723	1	2355	2	N	93	184	1	16	8	141
							102	9									
*06	3960	X	3071	-0-	-889	-0-	665	1	2333	2	N	66	184	1	1	8	22
							73	9									
07	3875	X	3142	-0-	-733	-0-	697	1	2365	2	N	73	1	8			94
							80	9									

LOHBERGER 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1386	-0-	1386	10382	450	1	903	2	N	30	1	8			188
							33	9									
03	800	N	1073	-0-	273	10655	325	1	686	2	N	56	181	1	2	8	61
							62	9									
04	3000	N	558	-0-	-2442	8213	519	2	39	9	N	35					96
05	3100	N	708	-0-	-2392	5821	672	2	36	9	N	33	4	8			125
*06	3000	N	829	-0-	-2171	3650	790	2	39	9	N	35					160
*07	3100	N	767	-0-	-2333	1317	735	2	32	9	N	29					189

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2247	N	2247	-0-	-0-	-0-	1147	1	1068	2	N	29	6	8			134
							32	9									
03	3100	N	3713	-0-	613	613	1308	1	2370	2	N	32					166
							35	9									
04	3000	N	2579	-0-	-421	192	976	1	1562	2	N	37	176	1			27
							41	9									
05	2823	N	2631	-0-	-192	-0-	848	1	1748	2	N	32	2	8			57
							35	9									
06	2561	X	2561	-0-	-0-	-0-	832	1	1692	2	N	34	7	8			84
							37	9									
*07	2513	X	2513	-0-	-0-	-0-	873	1	1607	2	N	30	2	8			112
							33	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3129	-0-	-539	-0-	1045	1	1993	2	N	83	183	1	2	8	120
							91	9									
03	4061	X	3013	-0-	-1048	-0-	1114	1	1816	2	N	75	12	8			183
							83	9									
04	3930	X	3671	-0-	-259	-0-	546	1	3012	2	N	103	180	1	3	8	103
							113	9									
05	4061	X	3915	-0-	-146	-0-	643	1	3154	2	N	107	17	8			193
							118	9									
*06	3735	X	3735	-0-	-0-	-0-	683	1	2952	2	N	91	180	1	9	8	95
							100	9									
*07	3961	X	3961	-0-	-0-	-0-	721	1	3131	2	N	99	1	8			193
							109	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	310	1	465	2	N	22					117
							24	9									
03	972	N	972	-0-	-0-	-0-	343	1	605	2	N	22					139
							24	9									
04	3000	N	3410	-0-	410	410	103	1	3057	2	N	227	193	1	1	8	172
							250	9									
05	1464	N	1054	-0-	-410	-0-	131	1	876	2	N	43	177	1			38
							47	9									
*06	930	N	351	-0-	-579	-0-	342	2	9	9	N	8					46
07	1612	X	510	-0-	-1102	-0-	486	2	24	9	N	22					68

LOHBERGER 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2808	-0-	2808	24139	958	1	1736	2	N	104	42	8			213
							114	9									
03	27097	X	2958	-0-	-24139	-0-	1060	1	1752	2	N	133	188	1	2	8	156
							146	9									
04	3510	X	3239	-0-	-271	-0-	744	1	2381	2	N	104	185	1	6	8	69
							114	9									
05	3596	X	3179	-0-	-417	-0-	749	1	2319	2	N	101	30	8			140
							111	9									
*06	2910	X	2674	-0-	-236	-0-	712	1	1898	2	N	58	1	8			197
							64	9									
07	3007	X	2936	-0-	-71	-0-	752	1	2111	2	N	66	183	1			80
							73	9									

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1511	N	1511	-0-	-0-	-0-	450	1	1046	2	N	14					97
							15	9									
03	1581	N	1415	-0-	-166	-0-	323	1	1092	2	N	-0-					97
04	1530	N	1092	-0-	-438	-0-	1083	2	9	9	N	8					105
05	1581	N	1167	-0-	-414	-0-	1159	2	8	9	N	7					112
*06	1350	N	1020	-0-	-330	-0-	1011	2	9	9	N	8					120
07	1116	N	842	-0-	-274	-0-	836	2	6	9	N	5	95	1			30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3726	X	3726	-0-	-0-	-0-	1338	1	2345	2	N	39	22	8			68
							43	9									
03	3495	X	3495	-0-	-0-	-0-	1472	1	1990	2	N	30	22	8			76
							33	9									
04	2801	X	2801	-0-	-0-	-0-	952	1	1819	2	N	27	2	8			101
							30	9									
05	2989	X	2989	-0-	-0-	-0-	909	1	2040	2	N	36	21	8			116
							40	9									
*06	2941	X	2941	-0-	-0-	-0-	937	1	1973	2	N	28	25	8			119
							31	9									
*07	3005	X	3005	-0-	-0-	-0-	934	1	2048	2	N	21	1	8			139
							23	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3377	-0-	-347	-0-	1178	1	2143	2	N	51	10	8			200
							56	9									
03	5145	X	5145	-0-	-0-	-0-	1443	1	3628	2	N	67	188	1			79
							74	9									
04	4497	X	4497	-0-	-0-	-0-	1058	1	3371	2	N	62	3	8			138
							68	9									
05	4536	X	4536	-0-	-0-	-0-	904	1	3562	2	N	64	5	8			197
							70	9									
06	4284	X	4284	-0-	-0-	-0-	875	1	3336	2	N	66	176	1	13	8	74
							73	9									
*07	4055	X	4055	-0-	-0-	-0-	904	1	3096	2	N	50	3	8			121
							55	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	-0-	1472	2	46	9	N	42	5	8			109
03	620	N	-0-	-0-	-620	-0-					N	41	5	8			145
04	1661	N	1661	-0-	-0-	-0-	1630	2	31	9	N	28	3	8			170
05	1619	N	1619	-0-	-0-	-0-	1574	2	45	9	N	41	6	8			205
06	1530	N	1530	-0-	-0-	-0-	1498	2	32	9	N	29	186	1	1	8	47
*07	1570	N	1570	-0-	-0-	-0-	1529	2	41	9	N	37	7	8			77

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4575	-0-	-157	-0-	1396	1	3070	2	N	99	193	1	7	8	116
							109	9									
03	5239	X	4966	-0-	-273	-0-	1529	1	3321	2	N	105	1	8			220
							116	9									
04	5250	X	5043	-0-	-207	-0-	1321	1	3564	2	N	144	189	1	10	8	165
							158	9									
05	5425	X	5376	-0-	-49	-0-	914	1	4350	2	N	102	192	1	15	8	60
							112	9									
06	5449	X	5449	-0-	-0-	-0-	965	1	4417	2	N	61	9	8			112
							67	9									
*07	5864	X	5864	-0-	-0-	-0-	997	1	4787	2	N	73	6	8			179
							80	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2939	-0-	-673	-0-	723	1	2108	2	N	98	14	8			229
							108	9									
03	3999	X	3862	-0-	-137	-0-	777	1	2975	2	N	100	193	1			136
							110	9									
04	3870	X	3613	-0-	-257	-0-	617	1	2890	2	N	96	2	8			230
							106	9									
05	3813	X	3506	-0-	-307	-0-	495	1	2922	2	N	81	187	1	8	8	116
							89	9									
06	3750	X	3507	-0-	-243	-0-	425	1	2959	2	N	112	27	8			201
							123	9									
07	3875	X	3222	-0-	-653	-0-	350	1	2774	2	N	89	183	1	2	8	105
							98	9									

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6515	X	6515	-0-	-0-	-0-	1202	1	5173	2	N	127	15	8			205
							140	9									
03	5346	X	5346	-0-	-0-	-0-	911	1	4334	2	N	92	192	1			105
							101	9									
04	3120	X	3113	-0-	-7	-0-	560	1	2496	2	N	52	2	8			155
							57	9									
05	3224	X	3071	-0-	-153	-0-	437	1	2584	2	N	45	18	8			182
							50	9									
06	6165	X	6165	-0-	-0-	-0-	748	1	5206	2	N	192	188	1	12	8	174
							211	9									
*07	8104	X	8104	-0-	-0-	-0-	896	1	7105	2	N	94	2	8			266
							103	9									

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3480	-0-	-0-	-0-	819	1	2600	2	N	55	12	8			186
							61	9									
03	3868	X	3868	-0-	-0-	-0-	896	1	2916	2	N	51	184	1			53
							56	9									
04	4277	X	4277	-0-	-0-	-0-	613	1	3603	2	N	55	3	8			105
							61	9									
05	4193	X	4193	-0-	-0-	-0-	445	1	3682	2	N	60	3	8			162
							66	9									
06	3750	X	3693	-0-	-57	-0-	399	1	3231	2	N	57	7	8			212
							63	9									
07	3937	X	3823	-0-	-114	-0-	433	1	3334	2	N	51	178	1	3	8	82
							56	9									

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15092	X	12354	-0-	-2738	-0-	981	1	11110	2	N	239	176	1	3	8	199
							263	9									
03	14260	X	12699	-0-	-1561	-0-	1099	1	11351	2	N	226	177	1			248
							249	9									
04	15960	X	11755	-0-	-4205	-0-	724	1	10701	2	N	300	350	1	6	8	192
							330	9									
05	16492	X	11766	-0-	-4726	-0-	725	1	10757	2	N	258	176	1			274
							284	9									
*06	11044	X	11044	-0-	-0-	-0-	724	1	10049	2	N	246	358	1	5	8	157
							271	9									
*07	13084	X	13084	-0-	-0-	-0-	706	1	12053	2	N	295	179	1	1	8	272
							325	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23576	X	12645	-0-	-10931	-0-	422	1	12062	2	N	146	190	1	7	8	45
							161	9									
03	26102	X	8405	-0-	-17697	-0-	468	1	7813	2	N	113					158
							124	9									
04	14040	X	4254	-0-	-9786	-0-	724	1	3443	2	N	79	184	1	19	8	34
							87	9									
05	14012	X	10128	-0-	-3884	-0-	728	1	9257	2	N	130	1	8			163
							143	9									
*06	13560	X	13508	-0-	-52	-0-	697	1	12580	2	N	210	184	1	36	8	153
							231	9									
07	14012	X	13181	-0-	-831	-0-	725	1	12248	2	N	189	197	1	15	8	130
							208	9									

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29288	X	25258	-0-	-4030	-0-	310	1	24666	2	N	256	179	1			214
							282	9									
03	30349	X	6206	-0-	-24143	-0-	144	1	5985	2	N	70	177	1			107
							77	9									
04	29070	X	-0-	-0-	-29070	-0-					N	-0-					107
05	30039	X	8144	-0-	-21895	-0-	736	1	7275	2	N	121					228
							133	9									
*06	29070	X	25391	-0-	-3679	-0-	718	1	24278	2	N	359	358	1			229
							395	9									
07	27962	X	21356	-0-	-6606	-0-	748	1	20286	2	N	293	359	1			163
							322	9									

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29316	X	22254	-0-	-7062	-0-	394	1	21664	2	N	178	177	1			233
							196	9									
03	30411	X	23048	-0-	-7363	-0-	436	1	22373	2	N	217	183	1			267
							239	9									
04	28140	X	17177	-0-	-10963	-0-	724	1	16135	2	N	289	362	1	1	8	193
							318	9									
05	28489	X	22406	-0-	-6083	-0-	746	1	21385	2	N	250	351	1			92
							275	9									
*06	26790	X	20520	-0-	-6270	-0-	724	1	19547	2	N	226	181	1	3	8	134
							249	9									
07	24645	X	20298	-0-	-4347	-0-	748	1	19285	2	N	241	179	1	1	8	195
							265	9									

HUNTER-HEFLEY 34 WELL #: 13 RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	36681	-0-	36681	826243	422	1	35459	2	N	727	583	1			244
							800	9									
03	0	Z	47656	-0-	47656	873899	302	1	46691	2	N	603	585	1	4	8	258
							663	9									
04	0	Z	38787	-0-	38787	912686	38226	2	561	9	N	510	563	1			205
05	0	Z	35464	-0-	35464	948150	34956	2	508	9	N	462	556	1	4	8	107
*06	0	Z	32125	-0-	32125	980275	31662	2	463	9	N	421	394	1	1	8	133
07	0	Z	31355	-0-	31355	1011630	30917	2	438	9	N	398	378	1			153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53704	X	34764	-0-	-18940	-0-	846	1	32606	2	N	1193	1364	1			330
							1312	9									
03	56606	X	25910	-0-	-30696	-0-	1149	1	23795	2	N	878	570	1	2	8	636
							966	9									
04	48210	X	30681	-0-	-17529	-0-	672	1	28766	2	N	1130	1181	1			585
							1243	9									
05	49817	X	35659	-0-	-14158	-0-	721	1	33600	2	N	1216	1533	1	3	8	265
							1338	9									
*06	36283	X	36283	-0-	-0-	-0-	724	1	34271	2	N	1171	957	1			479
							1288	9									
07	36425	X	34851	-0-	-1574	-0-	701	1	32917	2	N	1121	1302	1	3	8	295
							1233	9									

HUNTER-HEFLEY 34 WELL #: 12 RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	35182	-0-	35182	840437	422	1	34466	2	N	267	195	1			196
							294	9									
03	0	Z	28901	-0-	28901	869338	774	1	27740	2	N	352	390	1	5	8	153
							387	9									
04	0	Z	28164	-0-	28164	897502	875	1	26831	2	N	416	387	1			182
							458	9									
05	0	Z	27909	-0-	27909	925411	876	1	26627	2	N	369	365	1	4	8	182
							406	9									
*06	0	Z	25139	-0-	25139	950550	849	1	23930	2	N	327	378	1	2	8	129
							360	9									
07	0	Z	25093	-0-	25093	975643	900	1	23857	2	N	305	384	1			50
							336	9									

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	64592	-0-	64592	738450	1852	1	61661	2	N	981	1089	1			322
							1079	9									
03	0	W	64592	-0-	64592	803042	2176	1	61335	2	N	983	902	1	7	8	396
							1081	9									
04	0	W	55580	-0-	55580	858622	1430	1	53120	2	N	936	723	1			609
							1030	9									
05	0	W	55897	-0-	55897	914519	1394	1	53540	2	N	875	1087	1	10	8	387
							963	9									
*06	0	W	49640	-0-	49640	964159	1432	1	47353	2	N	777	728	1	5	8	431
							855	9									
07	0	W	47868	-0-	47868	1012027	1439	1	45622	2	N	734	917	1			248
							807	9									

TREADWELL 35 WELL #: 3H RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102853	X	102853	-0-	-0-	-0-	1689	1	99510	2	N	1504	1123	1			761
							1654	9									
03	98799	X	98799	-0-	-0-	-0-	2062	1	94889	2	N	1680	1862	1			579
							1848	9									
04	87833	X	87833	-0-	-0-	-0-	1444	1	84667	2	N	1565	1512	1			632
							1722	9									
05	143127	X	89608	-0-	-53519	-0-	1496	1	86565	2	N	1406	1439	1			599
							1547	9									
*06	78526	X	78526	-0-	-0-	-0-	1448	1	75743	2	N	1214	1278	1			535
							1335	9									
*07	70915	X	70915	-0-	-0-	-0-	1496	1	68213	2	N	1096	1129	1			502
							1206	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	65304	-0-	65304	1221315	1202 1509	1 9	62593	2	N	1372	1415	1			400
03	0	W	65941	-0-	65941	1287256	1645 1485	1 9	62811	2	N	1350	1455	1	21	8	274
04	0	W	53960	-0-	53960	1341216	950 1293	1 9	51717	2	N	1175	915	1			534
05	0	W	56474	-0-	56474	1397690	1494 1344	1 9	53636	2	N	1222	1242	1	20	8	494
*06	0	W	50904	-0-	50904	1448594	1549 1232	1 9	48123	2	N	1120	1076	1	7	8	531
07	0	W	50201	-0-	50201	1498795	1652 1188	1 9	47361	2	N	1080	1243	1			368

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	127650	-0-	127650	1959585	1179 2804	1 9	123667	2	N	2549	3064	1			534
03	0	W	136488	-0-	136488	2096073	2102 3344	1 9	131042	2	N	3040	2653	1			921
04	0	W	120229	-0-	120229	2216302	1759 3202	1 9	115268	2	N	2911	3104	1			728
05	0	W	115154	-0-	115154	2331456	1496 2919	1 9	110739	2	N	2654	2847	1	1	8	534
*06	0	W	101865	-0-	101865	2433321	1448 2544	1 9	97873	2	N	2313	2313	1			534
07	0	W	97822	-0-	97822	2531143	1496 2677	1 9	93649	2	N	2434	2345	1	1	8	622

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202832	X	33596	-0-	-169236	-0-	282 398	1 9	32916	2	N	362	361	1	1	8	463
03	224564	X	33858	-0-	-190706	-0-	312 733	1 9	32813	2	N	666	910	1	8	8	211
04	217320	X	30173	-0-	-187147	-0-	30 661	1 9	29482	2	N	601	543	1			269
05	224564	X	29423	-0-	-195141	-0-	28755	2	668	9	N	607	712	1	11	8	153
*06	42510	X	25220	-0-	-17290	-0-	24628	2	592	9	N	538	524	1	5	8	162
07	37200	X	24106	-0-	-13094	-0-	145 558	1 9	23403	2	N	507	532	1	3	8	134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	97009	-0-	97009	2005899	1136	1	93403	2	N	2245	2356	1			586
							2470	9									
03	0	W	88616	-0-	88616	2094515	2052	1	84180	2	N	2167	2165	1			588
							2384	9									
04	0	W	78733	-0-	78733	2173248	1141	1	75445	2	N	1952	1965	1			575
							2147	9									
05	0	W	86932	-0-	86932	2260180	1477	1	83631	2	N	1658	1751	1			482
							1824	9									
*06	0	W	83229	-0-	83229	2343409	1448	1	80290	2	N	1355	1356	1			481
							1491	9									
07	0	W	81881	-0-	81881	2425290	1467	1	79010	2	N	1276	1360	1			397
							1404	9									

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

02	319368	X	145669	-0-	-173699	-0-	143555	2	2114	9	N	1922	1924	1			269
03	353586	X	102721	-0-	-250865	-0-	573	1	100587	2	N	1419	1384	1			304
							1561	9									
*04	342180	X	81656	-0-	-260524	-0-	338	1	79875	2	N	1312	1322	1			294
							1443	9									
*05	353586	X	71810	-0-	-281776	-0-	748	1	69842	2	N	1109	1148	1			255
							1220	9									
*06	342180	X	61243	-0-	-280937	-0-	682	1	59539	2	N	929	943	1			241
							1022	9									
07	353586	X	55493	-0-	-298093	-0-	748	1	53815	2	N	845	937	1			149
							930	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 2 RRCID -> 213501 COMPL. DATE 12/29/2005 TOTAL DEPTH 12900 PERF.11044 - 12798

02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			110
03	0	N	-0-	-0-	-0-	-0-					N	13	13	8			110
04	0	N	-0-	-0-	-0-	-0-					N	-0-					110
05	0	N	-0-	-0-	-0-	-0-					N	-0-					110
06	0	N	-0-	-0-	-0-	-0-					N	-0-					110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1391	-0-	-485	-0-	20	1	1371	2	N	-0-					233
03	2201	N	2040	-0-	-161	-0-	29	1	2011	2	N	-0-					233
04	2103	N	2103	-0-	-0-	-0-	30	1	2073	2	N	-0-					233
05	2157	N	2157	-0-	-0-	-0-	31	1	2126	2	N	-0-					233
06	2289	N	2289	-0-	-0-	-0-	30	1	2259	2	N	-0-					233
*07	2283	N	2283	-0-	-0-	-0-	30	1	2253	2	N	-0-					233

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

02	1120	X	1061	-0-	-59	-0-	22	1	1039	2	N	-0-					187
03	2257	X	2257	-0-	-0-	-0-	31	1	2203	2	N	21					208
							23	9									
04	3238	X	3238	-0-	-0-	-0-	29	1	3185	2	N	22					230
							24	9									
05	2608	X	2608	-0-	-0-	-0-	823	1	1776	2	N	8					238
							9	9									
06	1851	X	1851	-0-	-0-	-0-	1050	1	797	2	N	4					242
							4	9									
*07	2215	X	2215	-0-	-0-	-0-	1085	1	1115	2	N	14	194	1			62
							15	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

02	1764	N	1599	-0-	-165	-0-	23	1	1500	2	N	69					382
							76	9									
03	2035	N	2035	-0-	-0-	-0-	31	1	1759	2	N	223					605
							245	9									
04	1800	N	1783	-0-	-17	-0-	30	1	1653	2	N	91	199	1			497
							100	9									
05	1843	N	1843	-0-	-0-	-0-	31	1	1706	2	N	96	404	1			189
							106	9									
06	1980	N	1678	-0-	-302	-0-	27	1	1590	2	N	55					244
							61	9									
07	1829	N	1605	-0-	-224	-0-	28	1	1485	2	N	84					328
							92	9									

NEWFIELD EXPL. MID-CON. INC 606616
WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

02	84	N	-0-	-0-	-84	-0-					N	-0-					104
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					104
04	120	N	-0-	-0-	-120	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					104
*07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					104

BLAKE 2 WELL #: 1 RRCID -> 220027 COMPL. DATE 06/09/2006 TOTAL DEPTH 14440 PERF.11208 - 13998

02 P&A COND			-0-	-0-	-0-	-0-					N	-0-					55
03 P&A COND			-0-	-0-	-0-	-0-					N	-0-					55
04 P&A COND			-0-	-0-	-0-	-0-					N	-0-					55
05 P&A COND			-0-	-0-	-0-	-0-					N	-0-					55
06 P&A COND			-0-	-0-	-0-	-0-					N	-0-					55
07 P&A COND			-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 02/11/2013 - PLUGGED 02-11-2013

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	S	1093	-0-	-83	-0-	1090	2	3	9	N	3	3	8			18
03	1147	S	1064	-0-	-83	-0-	1060	2	4	9	N	4	4	8			18
04	1650	S	1326	-0-	-324	-0-	1324	2	2	9	N	2	2	8			18
05	1429	S	1429	-0-	-0-	-0-	1425	2	4	9	N	4	4	8			18
06	1396	S	1396	-0-	-0-	-0-	1392	2	4	9	N	4	4	8			18
*07	1443	S	1443	-0-	-0-	-0-	1439	2	4	9	N	4	3	8			19

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					78
03	93	N	-0-	-0-	-93	-0-					N	-0-					78
04	300	N	25	-0-	-275	-0-	25	2			N	-0-					78
05	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					78
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					78
*07	353	N	353	-0-	-0-	-0-	351	2	2	9	N	2					80

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1185	-0-	-131	-0-	1181	2	4	9	N	4	4	8			108
03	1426	N	1421	-0-	-5	-0-	1418	2	3	9	N	3	3	8			108
04	1315	N	1315	-0-	-0-	-0-	1313	2	2	9	N	2	2	8			108
05	1302	N	1223	-0-	-79	-0-	1219	2	4	9	N	4	4	8			108
06	1380	N	1003	-0-	-377	-0-	999	2	4	9	N	4	4	8			108
*07	1128	N	1128	-0-	-0-	-0-	1126	2	2	9	N	2	2	8			108

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	360	-0-	-88	-0-	360	2			N	-0-					99
03	434	N	392	-0-	-42	-0-	392	2			N	-0-					99
04	450	N	398	-0-	-52	-0-	398	2			N	-0-					99
05	403	N	398	-0-	-5	-0-	398	2			N	-0-	92	1			7
06	390	N	362	-0-	-28	-0-	362	2			N	-0-					7
*07	368	N	368	-0-	-0-	-0-	368	2			N	-0-					7

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	697	-0-	-3	-0-	697	2			N	-0-					114
03	879	N	879	-0-	-0-	-0-	875	2	4	9	N	4	3	8			115
04	810	N	773	-0-	-37	-0-	770	2	3	9	N	3	3	8			115
05	827	N	827	-0-	-0-	-0-	819	2	8	9	N	7	115	1	7	8	-0-
06	840	N	700	-0-	-140	-0-	693	2	7	9	N	6	5	8			1
*07	786	N	786	-0-	-0-	-0-	783	2	3	9	N	3	2	8			2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	974	-0-	-202	-0-	966	2	8	9	N	7	7	8			98
03	1209	N	1129	-0-	-80	-0-	1116	2	13	9	N	12	11	8			99
04	1230	N	1198	-0-	-32	-0-	1188	2	10	9	N	9	6	8			102
05	1509	N	1509	-0-	-0-	-0-	1497	2	12	9	N	11	102	1	11	8	-0-
06	1503	N	1503	-0-	-0-	-0-	1495	2	8	9	N	7	6	8			1
*07	1660	N	1660	-0-	-0-	-0-	1659	2	1	9	N	1	1	8			1

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					49
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					49
04	420	N	377	-0-	-43	-0-	377	2			N	-0-					49
05	403	N	382	-0-	-21	-0-	382	2			N	-0-					49
06	360	N	359	-0-	-1	-0-	359	2			N	-0-					49
07	403	N	379	-0-	-24	-0-	379	2			N	-0-					49

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	753	-0-	-115	-0-	750	2	3	9	N	3	3	8			50
03	880	N	880	-0-	-0-	-0-	874	2	6	9	N	5	5	8			50
04	900	N	758	-0-	-142	-0-	754	2	4	9	N	4	3	8			51
05	837	N	699	-0-	-138	-0-	695	2	4	9	N	4	4	8			51
06	840	N	640	-0-	-200	-0-	636	2	4	9	N	4	4	8			51
07	775	N	752	-0-	-23	-0-	749	2	3	9	N	3	3	8			51

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					110
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					110
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					110
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					110
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					110
07	434	N	311	-0-	-123	-0-	311	2			N	-0-					110

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	838	-0-	-198	-0-	835	2	3	9	N	3	3	8			73
03	1026	N	1026	-0-	-0-	-0-	1020	2	6	9	N	5	5	8			73
04	896	N	896	-0-	-0-	-0-	893	2	3	9	N	3	3	8			73
05	930	N	882	-0-	-48	-0-	876	2	6	9	N	5	71	1	5	8	2
06	990	N	981	-0-	-9	-0-	973	2	8	9	N	7	6	8			3
*07	750	N	750	-0-	-0-	-0-	740	2	10	9	N	9	6	8			6

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1309	-0-	-7	-0-	1296	2	13	9	N	12	12	8			95
03	1514	N	1514	-0-	-0-	-0-	1505	2	9	9	N	8	8	8			95
04	1650	N	1578	-0-	-72	-0-	1572	2	6	9	N	5	5	8			95
05	1612	N	1612	-0-	-0-	-0-	1595	2	17	9	N	15	91	1	15	8	4
06	1583	N	1583	-0-	-0-	-0-	1569	2	14	9	N	13	10	8			7
*07	1534	N	1534	-0-	-0-	-0-	1524	2	10	9	N	9	6	8			10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	329	-0-	-679	-0-	320	2	9	9	N	8	8	8			87
03	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4	4	8			87
04	930	N	806	-0-	-124	-0-	804	2	2	9	N	2	2	8			87
05	800	N	800	-0-	-0-	-0-	794	2	6	9	N	5	5	8			87
06	990	N	759	-0-	-231	-0-	753	2	6	9	N	5	4	8			88
07	837	N	748	-0-	-89	-0-	746	2	2	9	N	2	2	8			88

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

02	1932	N	1534	-0-	-398	-0-	1532	2	2	9	N	2	2	8			33
03	2015	N	1873	-0-	-142	-0-	1872	2	1	9	N	1	1	8			33
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					33
05	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					33
06	3000	N	3055	-0-	55	55	3055	2			N	-0-					33
*07	3100	N	3151	-0-	51	106	3151	2			N	-0-					33

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

*01	1612	N	1225	-0-	-387	-0-	1221	2	4	9	N	4	4	8			81
*02	1372	N	1155	-0-	-217	-0-	1146	2	9	9	N	8	8	8			81
*03	1581	N	1449	-0-	-132	-0-	1430	2	19	9	N	17	17	8			81
*04	1340	N	1340	-0-	-0-	-0-	1331	2	9	9	N	8	8	8			81
*05	1431	N	1431	-0-	-0-	-0-	1418	2	13	9	N	12	82	1	11	8	-0-
*06	1410	N	1361	-0-	-49	-0-	1349	2	12	9	N	11	11	8			-0-
*07	1259	N	1259	-0-	-0-	-0-	1252	2	7	9	N	6	5	8			1

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

*08	2480	N	2428	-0-	-52	-0-	2428	2			N	-0-					143
*09	2640	X	2376	-0-	-264	-0-	2376	2			N	-0-					143
*10	2728	X	2561	-0-	-167	-0-	2561	2			N	-0-					143
*11	2640	X	2537	-0-	-103	-0-	2537	2			N	-0-					143
*12	2728	X	1834	-0-	-894	-0-	1834	2			N	-0-					143
*01	2728	X	1903	-0-	-825	-0-	1903	2			N	-0-					143
*02	2464	X	1327	-0-	-1137	-0-	1327	2			N	-0-					143
*03	2728	X	2100	-0-	-628	-0-	2100	2			N	-0-					143
*04	2640	X	2087	-0-	-553	-0-	2087	2			N	-0-					143
*05	2728	X	2080	-0-	-648	-0-	2080	2			N	-0-					143
*06	2640	X	2077	-0-	-563	-0-	2077	2			N	-0-	66	1			77
*07	2728	X	1519	-0-	-1209	-0-	1489	2	30	9	N	27	17	8			87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	589	-0-	-27	-0-	559	2	30	9	N	27	27	8			24
03	832	N	832	-0-	-0-	-0-	802	2	30	9	N	27	27	8			24
04	884	N	884	-0-	-0-	-0-	877	2	7	9	N	6	6	8			24
05	934	N	934	-0-	-0-	-0-	934	2			N	-0-					24
06	810	N	703	-0-	-107	-0-	694	2	9	9	N	8	8	8			24
07	899	N	780	-0-	-119	-0-	751	2	29	9	N	26	14	8			36

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					35
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					35
04	1230	N	1190	-0-	-40	-0-	1190	2			N	-0-					35
05	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					35
06	1200	N	1132	-0-	-68	-0-	1132	2			N	-0-					35
07	1240	N	1163	-0-	-77	-0-	1163	2			N	-0-					35

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					137
*03	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					137
*04	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					137
*05	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					137
*06	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-	97	1			40
*07	2294	N	2294	-0-	-0-	-0-	2239	2	55	9	N	50	39	8			51

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1519	N	1228	-0-	-291	-0-	1228	2			N	-0-					122
*09	1350	N	1039	-0-	-311	-0-	1039	2			N	-0-					122
*10	1364	N	1042	-0-	-322	-0-	1042	2			N	-0-					122
*11	1200	N	1144	-0-	-56	-0-	1144	2			N	-0-					122
*12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					122
*01	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					122
*02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					122
*03	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					122
*04	1260	N	1124	-0-	-136	-0-	1124	2			N	-0-					122
*05	1209	N	1183	-0-	-26	-0-	1183	2			N	-0-					122
*06	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-	101	1			21
*07	1339	N	1339	-0-	-0-	-0-	1310	2	29	9	N	26	8	8			39

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	868	N	-0-	-0-	-868	-0-					N	-0-					136
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					136
07	0	N	-0-	-0-	-0-	-0-					N	1	4	8			133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1813	N	1813	-0-	-0-	-0-	1804	2	9	9	N	8	8	8			18
03	2051	N	2051	-0-	-0-	-0-	2037	2	14	9	N	13	13	8			18
04	1865	N	1865	-0-	-0-	-0-	1861	2	4	9	N	4	4	8			18
05	2015	N	1916	-0-	-99	-0-	1913	2	3	9	N	3	3	8			18
06	1980	N	1823	-0-	-157	-0-	1821	2	2	9	N	2	2	8			18
07	1922	N	1838	-0-	-84	-0-	1837	2	1	9	N	1	1	8			18

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					80
*09	2190	N	1447	-0-	-743	-0-	1447	2			N	-0-					80
*10	2263	N	1148	-0-	-1115	-0-	1148	2			N	-0-					80
*11	2370	N	998	-0-	-1372	-0-	998	2			N	-0-					80
*12	2108	N	1063	-0-	-1045	-0-	1063	2			N	-0-					80
*01	1829	N	1233	-0-	-596	-0-	1233	2			N	-0-					80
*02	1372	N	1071	-0-	-301	-0-	1071	2			N	-0-					80
*03	1767	N	1265	-0-	-502	-0-	1265	2			N	-0-					80
*04	1770	N	1319	-0-	-451	-0-	1319	2			N	-0-					80
*05	1705	N	1251	-0-	-454	-0-	1251	2			N	-0-	22	1			58
*06	1860	N	968	-0-	-892	-0-	968	2			N	-0-					58
*07	2170	N	762	-0-	-1408	-0-	743	2	19	9	N	17	12	8			63

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	713	N	624	-0-	-89	-0-	624	2			N	-0-					48
*09	720	N	597	-0-	-123	-0-	597	2			N	-0-					48
*10	775	N	582	-0-	-193	-0-	582	2			N	-0-					48
*11	600	N	532	-0-	-68	-0-	532	2			N	-0-					48
*12	828	N	828	-0-	-0-	-0-	828	2			N	-0-					48
*01	859	N	859	-0-	-0-	-0-	859	2			N	-0-					48
*02	657	N	657	-0-	-0-	-0-	657	2			N	-0-					48
*03	837	N	640	-0-	-197	-0-	640	2			N	-0-					48
*04	840	N	634	-0-	-206	-0-	634	2			N	-0-					48
*05	744	N	563	-0-	-181	-0-	563	2			N	-0-					48
*06	630	N	458	-0-	-172	-0-	458	2			N	-0-					48
*07	651	N	533	-0-	-118	-0-	509	2	24	9	N	22	22	8			48

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1767	N	1578	-0-	-189	-0-	1578	2			N	-0-					105
*09	2640	N	1476	-0-	-1164	-0-	1476	2			N	-0-					105
*10	2449	N	1560	-0-	-889	-0-	1560	2			N	-0-					105
*11	2430	N	1471	-0-	-959	-0-	1471	2			N	-0-					105
*12	2139	N	1454	-0-	-685	-0-	1454	2			N	-0-					105
*01	2480	N	1368	-0-	-1112	-0-	1368	2			N	-0-					105
*02	2016	N	1123	-0-	-893	-0-	1123	2			N	-0-					105
*03	2418	N	1199	-0-	-1219	-0-	1199	2			N	-0-					105
*04	1980	N	1262	-0-	-718	-0-	1262	2			N	-0-					105
*05	1767	N	1254	-0-	-513	-0-	1254	2			N	-0-	80	1			25
*06	1770	N	881	-0-	-889	-0-	881	2			N	-0-					25
*07	2077	N	1832	-0-	-245	-0-	1831	2	1	9	N	1	1	8			25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					181
*09	1860	N	1373	-0-	-487	-0-	1373	2			N	-0-					181
*10	1922	N	1473	-0-	-449	-0-	1473	2			N	-0-					181
*11	1860	N	1347	-0-	-513	-0-	1347	2			N	-0-					181
*12	1922	N	1369	-0-	-553	-0-	1369	2			N	-0-	177	1			4
*01	1922	N	1278	-0-	-644	-0-	1278	2			N	-0-					4
*02	1736	N	620	-0-	-1116	-0-	620	2			N	-0-					4
*03	1922	N	1144	-0-	-778	-0-	1144	2			N	-0-					4
*04	1830	N	1090	-0-	-740	-0-	1090	2			N	-0-					4
*05	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					4
*06	1680	N	1194	-0-	-486	-0-	1194	2			N	-0-					4
*07	1798	N	772	-0-	-1026	-0-	727	2	45	9	N	41	13	8			32

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	266	-0-	-13	-0-	266	2			N	-0-					57
*09	420	N	276	-0-	-144	-0-	276	2			N	-0-					57
*10	465	N	312	-0-	-153	-0-	312	2			N	-0-					57
*11	420	N	333	-0-	-87	-0-	333	2			N	-0-					57
*12	403	N	290	-0-	-113	-0-	290	2			N	-0-					57
*01	496	N	299	-0-	-197	-0-	299	2			N	-0-					57
*02	448	N	408	-0-	-40	-0-	408	2			N	-0-					57
*03	540	N	540	-0-	-0-	-0-	540	2			N	-0-					57
*04	420	N	309	-0-	-111	-0-	309	2			N	-0-					57
*05	651	N	249	-0-	-402	-0-	249	2			N	-0-					57
*06	810	N	267	-0-	-543	-0-	267	2			N	-0-					57
07	496	N	172	-0-	-324	-0-	172	2			N	-0-	43	1			14

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	4					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	-0-	-0-	-1904	-0-					N	-0-					51
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	1	11	8			41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3154	X	3154	-0-	-0-	-0-	3044	2	110	9	N	100	197	1			73
03	3691	X	3691	-0-	-0-	-0-	3603	2	88	9	N	80					153
04	2850	X	2783	-0-	-67	-0-	2715	2	68	9	N	62	198	1			17
05	3709	X	3709	-0-	-0-	-0-	3687	2	22	9	N	20					37
06	3471	X	3471	-0-	-0-	-0-	3438	2	33	9	N	30					67
*07	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					67

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3183	-0-	383	383	3146	2	37	9	N	34	34	8			87
03	3100	N	2929	-0-	-171	212	2897	2	32	9	N	29	28	8			88
04	2384	N	2172	-0-	-212	-0-	2026	2	146	9	N	133	27	8			194
05	3038	X	2308	-0-	-730	-0-	2278	2	30	9	N	27	153	1	22	8	46
06	2940	X	2504	-0-	-436	-0-	2475	2	29	9	N	26	24	8			48
07	3038	X	2732	-0-	-306	-0-	2677	2	55	9	N	50	33	8			65

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1957	-0-	-87	-0-	134	1	1782	2	N	37	23	8			153
							41	9									
03	2445	N	2445	-0-	-0-	-0-	149	1	2232	2	N	58	35	8			176
							64	9									
04	2580	N	2094	-0-	-486	-0-	144	1	1921	2	N	26	180	1	19	8	3
							29	9									
05	2618	N	2618	-0-	-0-	-0-	58	1	2530	2	N	27	27	8			3
							30	9									
06	2516	N	2516	-0-	-0-	-0-	2477	2	39	9	N	35	24	8			14
*07	2544	N	2544	-0-	-0-	-0-	2523	2	21	9	N	19	15	8			18

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1142	N	1142	-0-	-0-	-0-	134	1	942	2	N	60	18	8			187
							66	9									
03	1364	N	1182	-0-	-182	-0-	77	1	1077	2	N	25	24	8			188
							28	9									
04	1230	N	1145	-0-	-85	-0-	1090	2	55	9	N	50	14	8			224
05	1271	N	1231	-0-	-40	-0-	1209	2	22	9	N	20	184	1	20	8	40
06	1191	N	1191	-0-	-0-	-0-	1144	2	47	9	N	43	18	8			65
07	1209	N	1163	-0-	-46	-0-	1148	2	15	9	N	14	11	8			68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1503	N	1503	-0-	-0-	-0-	134	1	1339	2	N	27	24	8			111
							30	9									
03	1754	N	1754	-0-	-0-	-0-	149	1	1480	2	N	114	180	1	24	8	21
							125	9									
04	1530	N	1417	-0-	-113	-0-	29	1	1375	2	N	12	12	8			21
							13	9									
05	1674	N	1345	-0-	-329	-0-	1322	2	23	9	N	21	21	8			21
06	1710	N	1332	-0-	-378	-0-	1300	2	32	9	N	29	25	8			25
*07	1469	N	1469	-0-	-0-	-0-	1446	2	23	9	N	21	17	8			29

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2047	-0-	-165	-0-	134	1	1896	2	N	15	14	8			5
							17	9									
03	2362	N	2362	-0-	-0-	-0-	149	1	2192	2	N	19	18	8			6
							21	9									
04	2340	N	2264	-0-	-76	-0-	144	1	2109	2	N	10	10	8			6
							11	9									
05	2263	N	2174	-0-	-89	-0-	48	1	2108	2	N	16	16	8			6
							18	9									
06	2280	N	1972	-0-	-308	-0-	1951	2	21	9	N	19	18	8			7
07	2356	N	2043	-0-	-313	-0-	2026	2	17	9	N	15	12	8			10

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2146	-0-	-122	-0-	134	1	1983	2	N	26	26	8			52
							29	9									
03	2534	N	2534	-0-	-0-	-0-	149	1	2341	2	N	40	37	8			55
							44	9									
04	2593	N	2593	-0-	-0-	-0-	144	1	2200	2	N	226	20	8			261
							249	9									
05	2492	N	2492	-0-	-0-	-0-	120	1	2313	2	N	54	183	1	27	8	105
							59	9									
06	2460	N	2294	-0-	-166	-0-	2217	2	77	9	N	70	115	1	23	8	37
07	2542	N	2324	-0-	-218	-0-	2304	2	20	9	N	18	14	8			41

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2010	N	2010	-0-	-0-	-0-	2000	2	10	9	N	9	9	8			32
03	2412	N	2412	-0-	-0-	-0-	2380	2	32	9	N	29	9	8			52
04	2401	N	2401	-0-	-0-	-0-	2395	2	6	9	N	5	5	8			52
05	2352	N	2352	-0-	-0-	-0-	2340	2	12	9	N	11	9	8			54
06	2162	N	2162	-0-	-0-	-0-	2151	2	11	9	N	10	10	8			54
*07	2280	N	2280	-0-	-0-	-0-	2272	2	8	9	N	7	6	8			55

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1624	-0-	-112	-0-	1624	2			N	-0-					76
03	1968	N	1968	-0-	-0-	-0-	1900	2	68	9	N	62					138
04	1920	N	1812	-0-	-108	-0-	1800	2	12	9	N	11					149
05	1880	N	1880	-0-	-0-	-0-	1870	2	10	9	N	9	112	1			46
06	1890	N	1491	-0-	-399	-0-	1491	2			N	-0-					46
07	1860	N	1677	-0-	-183	-0-	1677	2			N	-0-					46

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	837	-0-	-59	-0-	837	2			N	-0-					29
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					29
04	870	N	830	-0-	-40	-0-	830	2			N	-0-					29
05	930	N	881	-0-	-49	-0-	881	2			N	-0-					29
06	1050	N	824	-0-	-226	-0-	824	2			N	-0-					29
07	868	N	645	-0-	-223	-0-	645	2			N	-0-					29

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

02	2710	X	2710	-0-	-0-	-0-	134	1	2547	2	N	26	26	8			58
							29	9									
03	2976	X	2303	-0-	-673	-0-	149	1	2110	2	N	40	40	8			58
							44	9									
04	2880	X	2348	-0-	-532	-0-	96	1	2227	2	N	23	23	8			58
							25	9									
05	2976	X	2566	-0-	-410	-0-	2530	2	36	9	N	33	33	8			58
06	2880	X	2537	-0-	-343	-0-	2504	2	33	9	N	30	29	8			59
07	2976	X	2634	-0-	-342	-0-	2606	2	28	9	N	25	19	8			65

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

02	3462	X	2923	-0-	-539	-0-	2862	2	61	9	N	55	55	8			149
03	3069	X	2978	-0-	-91	-0-	2932	2	46	9	N	42	42	8			149
04	2970	X	2924	-0-	-46	-0-	2865	2	59	9	N	54	44	8			159
*05	3069	X	2969	-0-	-100	-0-	2932	2	37	9	N	34	29	1	34	8	130
*06	2970	X	2848	-0-	-122	-0-	2808	2	40	9	N	36	36	8			130
*07	3069	X	2682	-0-	-387	-0-	2626	2	56	9	N	51	45	8			136

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	58	1			19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

02	2072	N	1635	-0-	-437	-0-	134	1	1501	2	N	-0-					82
03	1897	N	1897	-0-	-0-	-0-	139	1	1758	2	N	-0-					82
04	1770	N	1739	-0-	-31	-0-	1739	2			N	-0-					82
05	1798	N	1719	-0-	-79	-0-	1713	2	6	9	N	5					87
06	1830	N	1623	-0-	-207	-0-	1623	2			N	-0-					87
07	1798	N	1618	-0-	-180	-0-	1618	2			N	-0-					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					177
*09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					177
*10	9	N	3	-0-	-6	-0-	3	2			N	-0-					177
*11	12	N	7	-0-	-5	-0-	7	2			N	-0-					177
*12	50	N	50	-0-	-0-	-0-	6	2	44	9	N	40	200	1			17
*01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
*02	11	N	1	-0-	-10	-0-	1	2			N	-0-					17
*03	62	N	1	-0-	-61	-0-	1	2			N	-0-					17
*04	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					22
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					22
*06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					22
07	13	N	-0-	-0-	-13	-0-					N	-0-					22

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3310	X	3310	-0-	-0-	-0-	3201	2	109	9	N	99	191	1			175
03	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					175
04	3649	X	3649	-0-	-0-	-0-	3637	2	12	9	N	11	168	1			18
05	3848	X	3848	-0-	-0-	-0-	3840	2	8	9	N	7					25
06	7439	X	7439	-0-	-0-	-0-	7406	2	33	9	N	30					55
*07	3920	X	3920	-0-	-0-	-0-	3920	2			N	-0-					55

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1333	-0-	-291	-0-	134	1	1089	2	N	100	22	8			151
							110	9									
03	1899	N	1899	-0-	-0-	-0-	149	1	1667	2	N	75	174	1	39	8	13
							83	9									
04	1803	N	1803	-0-	-0-	-0-	144	1	1634	2	N	23	23	8			13
							25	9									
05	1872	N	1872	-0-	-0-	-0-	77	1	1754	2	N	37	34	8			16
							41	9									
06	1860	N	1747	-0-	-113	-0-	1694	2	53	9	N	48	32	8			32
07	1860	N	1803	-0-	-57	-0-	1773	2	30	9	N	27	21	8			38

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2013	-0-	-199	-0-	134	1	1845	2	N	31	29	8			154
							34	9									
03	2573	N	2222	-0-	-351	-0-	149	1	2007	2	N	60	39	8			175
							66	9									
04	2310	N	2310	-0-	-0-	-0-	144	1	2146	2	N	18	21	5	18	8	154
							20	9									
05	2436	N	2436	-0-	-0-	-0-	130	1	2274	2	N	29	24	8			159
							32	9									
06	2228	N	2228	-0-	-0-	-0-	2178	2	50	9	N	45	23	8			181
07	2387	N	2381	-0-	-6	-0-	2316	2	65	9	N	59	177	1	16	8	47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	775	-0-	-149	-0-	768	2	7	9	N	6	6	8			150
03	830	N	830	-0-	-0-	-0-	816	2	14	9	N	13	5	8			158
04	974	N	974	-0-	-0-	-0-	939	2	35	9	N	32	8	8			182
*05	956	N	956	-0-	-0-	-0-	950	2	6	9	N	5	167	1	5	8	15
*06	907	N	907	-0-	-0-	-0-	901	2	6	9	N	5	5	8			15
*07	992	N	929	-0-	-63	-0-	908	2	21	9	N	19	7	8			27
	POWLEDGE				WELL #: 2	RRCID -> 211397	COMPL. DATE 07/17/2005				TOTAL DEPTH 12750		PERF.11256 - 12026				
02	756	N	684	-0-	-72	-0-	684	2			N	-0-					125
03	874	N	874	-0-	-0-	-0-	14	1	814	2	N	42					167
							46	9									
04	840	N	566	-0-	-274	-0-	566	2			N	-0-	146	1			21
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					21
06	965	N	965	-0-	-0-	-0-	933	2	32	9	N	29					50
*07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					50
	FILLINGIM 40				WELL #: 13	RRCID -> 211406	COMPL. DATE 08/08/2005				TOTAL DEPTH 12750		PERF.11278 - 12628				
02	1400	N	1310	-0-	-90	-0-	1310	2			N	-0-					162
03	1767	N	1470	-0-	-297	-0-	1470	2			N	-0-					162
04	1740	N	1354	-0-	-386	-0-	1321	2	33	9	N	30					192
05	1457	N	1350	-0-	-107	-0-	1350	2			N	-0-	164	1			28
06	1410	N	1305	-0-	-105	-0-	1305	2			N	-0-					28
07	1395	N	1339	-0-	-56	-0-	1339	2			N	-0-					28
	PURYEAR				WELL #: 2224	RRCID -> 211463	COMPL. DATE 07/17/2005				TOTAL DEPTH 13698		PERF.11426 - 13028				
02	1204	N	902	-0-	-302	-0-	902	2			N	-0-					15
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					15
04	1320	N	1024	-0-	-296	-0-	1024	2			N	-0-					15
05	1436	N	1436	-0-	-0-	-0-	1348	2	88	9	N	80					95
06	1350	N	1305	-0-	-45	-0-	1305	2			N	-0-					95
*07	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					95
	MEEK, G.				WELL #: 5410	RRCID -> 212639	COMPL. DATE 10/11/2005				TOTAL DEPTH 12860		PERF.11242 - 12726				
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	FRANCIS				WELL #: 1658	RRCID -> 212654	COMPL. DATE 09/11/2005				TOTAL DEPTH 12800		PERF.11173 - 12626				
02	1736	N	1605	-0-	-131	-0-	134	1	1446	2	N	23	23	8			94
							25	9									
03	1954	N	1954	-0-	-0-	-0-	149	1	1771	2	N	31	30	8			95
							34	9									
04	1740	N	1733	-0-	-7	-0-	144	1	1471	2	N	107	13	8			189
							118	9									
05	1831	N	1831	-0-	-0-	-0-	43	1	1767	2	N	19	166	1	19	8	23
							21	9									
06	1890	N	1753	-0-	-137	-0-	1725	2	28	9	N	25	19	8			29
07	1798	N	1772	-0-	-26	-0-	1755	2	17	9	N	15	12	8			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	541	-0-	-103	-0-	541	2			N	-0-					45
03	744	N	682	-0-	-62	-0-	682	2			N	-0-					45
04	840	N	813	-0-	-27	-0-	810	2	3	9	N	3					48
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					48
06	660	N	515	-0-	-145	-0-	515	2			N	-0-					48
07	837	N	691	-0-	-146	-0-	691	2			N	-0-					48

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2639	-0-	-0-	-0-	134	1	2491	2	N	13	13	8			24
							14	9									
03	2943	X	2943	-0-	-0-	-0-	72	1	2842	2	N	26	21	8			29
							29	9									
04	2915	X	2915	-0-	-0-	-0-	2897	2	18	9	N	16	11	8			34
05	3081	X	3081	-0-	-0-	-0-	2978	2	103	9	N	94	17	8			111
06	2887	X	2887	-0-	-0-	-0-	2861	2	26	9	N	24	16	8			119
*07	2919	X	2919	-0-	-0-	-0-	2905	2	14	9	N	13	10	8			122

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2604	-0-	-196	-0-	2585	2	19	9	N	17	17	8			33
03	3100	X	3016	-0-	-84	-0-	2984	2	32	9	N	29	26	8			36
04	3100	X	3100	-0-	-0-	-0-	3085	2	15	9	N	14	14	8			36
05	3243	X	3243	-0-	-0-	-0-	3219	2	24	9	N	22	22	8			36
06	3158	X	3158	-0-	-0-	-0-	3133	2	25	9	N	23	22	8			37
*07	3203	X	3203	-0-	-0-	-0-	3184	2	19	9	N	17	14	8			40

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	53	-0-	-339	-0-	53	2			N	-0-					138
03	1395	N	486	-0-	-909	-0-	482	2	4	9	N	4	4	8			138
04	960	N	769	-0-	-191	-0-	765	2	4	9	N	4	3	8			139
05	1237	N	1237	-0-	-0-	-0-	1185	2	52	9	N	47	4	8			182
06	834	N	834	-0-	-0-	-0-	817	2	17	9	N	15	6	8			191
*07	1116	N	1116	-0-	-0-	-0-	1104	2	12	9	N	11	7	8			195

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					22
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					22
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					22
05	663	N	663	-0-	-0-	-0-	575	2	88	9	N	80					102
06	590	N	590	-0-	-0-	-0-	546	2	44	9	N	40					142
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					142

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	890	-0-	-902	-0-	840	2	50	9	N	45	22	8			139
03	1488	N	1478	-0-	-10	-0-	1454	2	24	9	N	22	21	8			140
04	1810	N	1810	-0-	-0-	-0-	1708	2	102	9	N	93	22	8			211
05	1774	N	1774	-0-	-0-	-0-	1710	2	64	9	N	58	163	1	18	8	88
06	1659	N	1659	-0-	-0-	-0-	1596	2	63	9	N	57	19	8			126
07	1860	N	1715	-0-	-145	-0-	1679	2	36	9	N	33	28	8			131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	797	-0-	-239	-0-	134	1	663	2	N	-0-					58
03	969	N	969	-0-	-0-	-0-	139	1	830	2	N	-0-					58
04	810	N	782	-0-	-28	-0-	782	2			N	-0-					58
05	868	N	819	-0-	-49	-0-	795	2	24	9	N	22					80
06	930	N	679	-0-	-251	-0-	679	2			N	-0-					80
07	806	N	683	-0-	-123	-0-	683	2			N	-0-					80

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2238	-0-	-170	-0-	134	1	2056	2	N	44	31	8			64
							48	9									
03	2635	N	2485	-0-	-150	-0-	149	1	2258	2	N	71	47	8			88
							78	9									
04	2523	N	2523	-0-	-0-	-0-	144	1	2350	2	N	26	22	8			92
							29	9									
05	2559	N	2559	-0-	-0-	-0-	82	1	2444	2	N	30	30	8			92
							33	9									
06	2470	N	2470	-0-	-0-	-0-	2433	2	37	9	N	34	31	8			95
07	2604	N	2548	-0-	-56	-0-	2491	2	57	9	N	52	19	8			128

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4321	X	4321	-0-	-0-	-0-	4254	2	67	9	N	61	59	8			142
03	6309	X	6309	-0-	-0-	-0-	6208	2	101	9	N	92	46	8			188
04	6128	X	6128	-0-	-0-	-0-	6062	2	66	9	N	60	44	8			204
*05	6214	X	6214	-0-	-0-	-0-	6178	2	36	9	N	33	33	8			204
*06	6120	X	6070	-0-	-50	-0-	6031	2	39	9	N	35	35	8			204
*07	6462	X	6462	-0-	-0-	-0-	6407	2	55	9	N	50	46	8			208

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2014	-0-	-282	-0-	134	1	1863	2	N	15	15	8			101
							17	9									
03	2605	N	2605	-0-	-0-	-0-	72	1	2507	2	N	24	24	8			101
							26	9									
04	2052	N	2052	-0-	-0-	-0-	2038	2	14	9	N	13	13	8			101
05	2232	N	2133	-0-	-99	-0-	2113	2	20	9	N	18	18	8			101
06	2520	N	2067	-0-	-453	-0-	2049	2	18	9	N	16	16	8			101
07	2139	N	2131	-0-	-8	-0-	2118	2	13	9	N	12	10	8			103

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	465	-0-	-851	-0-	465	2			N	-0-					30
03	992	N	812	-0-	-180	-0-	812	2			N	-0-					30
04	957	N	957	-0-	-0-	-0-	957	2			N	-0-					30
05	1054	N	1054	-0-	-0-	-0-	1032	2	22	9	N	20					50
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					50
07	992	N	981	-0-	-11	-0-	981	2			N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2015	-0-	-57	-0-	134	1	1881	2	N	-0-					22
03	2325	N	2255	-0-	-70	-0-	72	1	2183	2	N	-0-					22
04	2310	N	2110	-0-	-200	-0-	2110	2			N	-0-					22
05	2232	N	2156	-0-	-76	-0-	2142	2	14	9	N	13					35
06	2190	N	2053	-0-	-137	-0-	2053	2			N	-0-					35
07	2170	N	1983	-0-	-187	-0-	1983	2			N	-0-					35

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

02	1540	N	1432	-0-	-108	-0-	1397	2	35	9	N	32	31	8			288
03	1679	N	1679	-0-	-0-	-0-	1593	2	86	9	N	78	178	1	27	8	161
04	1559	N	1559	-0-	-0-	-0-	1504	2	55	9	N	50	26	8			185
05	1581	N	1500	-0-	-81	-0-	1478	2	22	9	N	20	18	8			187
06	1620	N	1526	-0-	-94	-0-	1506	2	20	9	N	18	17	8			188
07	1612	N	1569	-0-	-43	-0-	1541	2	28	9	N	25	25	8			188

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

02	2800	X	2667	-0-	-133	-0-	2564	2	103	9	N	94	182	1	43	8	78
03	4549	X	4549	-0-	-0-	-0-	4509	2	40	9	N	36	36	8			78
04	3790	X	3790	-0-	-0-	-0-	3749	2	41	9	N	37	33	8			82
05	3845	X	3845	-0-	-0-	-0-	3800	2	45	9	N	41	23	8			100
*06	4142	X	4142	-0-	-0-	-0-	4110	2	32	9	N	29	22	8			107
*07	4008	X	4008	-0-	-0-	-0-	3964	2	44	9	N	40	24	8			123

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

02	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					120
03	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					120
04	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					120
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					120
06	2070	N	1887	-0-	-183	-0-	1887	2			N	-0-					120
07	2170	N	2003	-0-	-167	-0-	2003	2			N	-0-					120

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

02	2044	N	1572	-0-	-472	-0-	1543	2	29	9	N	26	14	8			94
03	2263	N	2115	-0-	-148	-0-	2087	2	28	9	N	25	21	8			98
04	2310	N	2310	-0-	-0-	-0-	2234	2	76	9	N	69	13	8			154
05	2262	N	2262	-0-	-0-	-0-	2241	2	21	9	N	19	144	1	19	8	10
06	2196	N	2196	-0-	-0-	-0-	2156	2	40	9	N	36	19	8			27
07	2418	N	2212	-0-	-206	-0-	2195	2	17	9	N	15	12	8			30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2432	-0-	-256	-0-	2432	2			N	-0-					33
03	2852	N	2775	-0-	-77	-0-	2775	2			N	-0-					33
04	2880	N	2679	-0-	-201	-0-	2614	2	65	9	N	59					92
05	2705	N	2705	-0-	-0-	-0-	2705	2			N	-0-					92
06	2700	N	2559	-0-	-141	-0-	2559	2			N	-0-					92
07	2759	N	2668	-0-	-91	-0-	2668	2			N	-0-					92

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	680	-0-	-160	-0-	680	2			N	-0-					32
03	868	N	866	-0-	-2	-0-	866	2			N	-0-					32
04	930	N	742	-0-	-188	-0-	742	2			N	-0-					32
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					32
06	840	N	787	-0-	-53	-0-	787	2			N	-0-					32
*07	815	N	815	-0-	-0-	-0-	815	2			N	-0-					32

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1469	-0-	-183	-0-	134	1	1335	2	N	-0-					157
03	1799	N	1799	-0-	-0-	-0-	139	1	1660	2	N	-0-					157
04	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					157
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					157
06	1740	N	1538	-0-	-202	-0-	1538	2			N	-0-					157
07	1736	N	1569	-0-	-167	-0-	1569	2			N	-0-					157

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	843	-0-	-137	-0-	822	2	21	9	N	19	170	1			47
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					47
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					47
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					47
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					47
*07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					47

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	426	-0-	-134	-0-	426	2			N	-0-					45
03	558	N	455	-0-	-103	-0-	455	2			N	-0-					45
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					45
05	465	N	463	-0-	-2	-0-	463	2			N	-0-					45
06	450	N	419	-0-	-31	-0-	419	2			N	-0-					45
*07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					45

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					47
03	2439	N	2439	-0-	-0-	-0-	2392	2	47	9	N	43					90
04	2834	N	2834	-0-	-0-	-0-	2834	2			N	-0-					90
05	3038	N	2964	-0-	-74	-0-	2964	2			N	-0-					90
06	2370	N	2104	-0-	-266	-0-	2104	2			N	-0-					90
*07	3100	N	4052	-0-	952	952	4052	2			N	-0-					90

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

02	1736	N	1654	-0-	-82	-0-	134	1	1499	2	N	19	16	8			23
							21	9									
03	1958	N	1958	-0-	-0-	-0-	149	1	1763	2	N	42	23	8			42
							46	9									
04	1911	N	1911	-0-	-0-	-0-	144	1	1755	2	N	11	11	8			42
							12	9									
05	1928	N	1928	-0-	-0-	-0-	82	1	1829	2	N	15	15	8			42
							17	9									
06	1920	N	1769	-0-	-151	-0-	1723	2	46	9	N	42	14	8			70
07	1984	N	1902	-0-	-82	-0-	1889	2	13	9	N	12	9	8			73

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

02	2839	X	2839	-0-	-0-	-0-	2789	2	50	9	N	45	34	8			65
03	2790	X	1776	-0-	-1014	-0-	1699	2	77	9	N	70	24	8			111
04	2700	X	1793	-0-	-907	-0-	1745	2	48	9	N	44	22	8			133
05	2790	X	2279	-0-	-511	-0-	2203	2	76	9	N	69	19	8			183
06	2700	X	2596	-0-	-104	-0-	2517	2	79	9	N	72	17	8			238
07	2790	X	2748	-0-	-42	-0-	2724	2	24	9	N	22	190	1	19	8	51

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

02	1400	N	1156	-0-	-244	-0-	134	1	950	2	N	65					183
							72	9									
03	1488	N	1488	-0-	-0-	-0-	139	1	1302	2	N	43					226
							47	9									
04	1290	N	1275	-0-	-15	-0-	1273	2	2	9	N	2	168	1			60
05	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					60
06	1440	N	1131	-0-	-309	-0-	1131	2			N	-0-					60
07	1333	N	1106	-0-	-227	-0-	1106	2			N	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	X	3161	-0-	-0-	-0-	3111	2	50	9	N	45	45	8			58
03	3670	X	3670	-0-	-0-	-0-	3635	2	35	9	N	32	32	8			58
04	4466	X	4466	-0-	-0-	-0-	4438	2	28	9	N	25	25	8			58
05	4614	X	4614	-0-	-0-	-0-	4589	2	25	9	N	23	19	8			62
06	4156	X	4156	-0-	-0-	-0-	4031	2	125	9	N	114	16	8			160
*07	4067	X	4067	-0-	-0-	-0-	4010	2	57	9	N	52	17	8			195

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

02	2184	N	2130	-0-	-54	-0-	134	1	1962	2	N	31	31	8			18
							34	9									
03	2683	N	2683	-0-	-0-	-0-	149	1	2484	2	N	45	42	8			21
							50	9									
04	2637	N	2637	-0-	-0-	-0-	144	1	2468	2	N	23	23	8			21
							25	9									
05	2790	N	2790	-0-	-0-	-0-	82	1	2671	2	N	34	34	8			21
							37	9									
06	2767	N	2767	-0-	-0-	-0-	2694	2	73	9	N	66	28	8			59
*07	2848	N	2848	-0-	-0-	-0-	2776	2	72	9	N	65	19	8			105

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

02	2576	N	2080	-0-	-496	-0-	2000	2	80	9	N	73	73	8			175
*03	2506	N	2506	-0-	-0-	-0-	2434	2	72	9	N	65	178	1	49	8	13
*04	2436	N	2436	-0-	-0-	-0-	2368	2	68	9	N	62	62	8			13
*05	2516	N	2516	-0-	-0-	-0-	2463	2	53	9	N	48	48	8			13
*06	2594	N	2594	-0-	-0-	-0-	2551	2	43	9	N	39	39	8			13
*07	2805	N	2805	-0-	-0-	-0-	2735	2	70	9	N	64	44	8			33

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					80
03	620	N	569	-0-	-51	-0-	569	2			N	-0-					80
04	690	N	552	-0-	-138	-0-	552	2			N	-0-					80
05	620	N	537	-0-	-83	-0-	537	2			N	-0-					80
06	601	N	601	-0-	-0-	-0-	601	2			N	-0-					80
*07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					80

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

02	2464	N	2011	-0-	-453	-0-	1983	2	28	9	N	25	22	8			151
03	2651	N	2651	-0-	-0-	-0-	2623	2	28	9	N	25	24	8			152
04	2511	N	2511	-0-	-0-	-0-	2475	2	36	9	N	33	24	8			161
05	2592	N	2592	-0-	-0-	-0-	2560	2	32	9	N	29	133	1	18	8	39
*06	2580	N	2496	-0-	-84	-0-	2475	2	21	9	N	19	19	8			39
*07	2642	N	2642	-0-	-0-	-0-	2614	2	28	9	N	25	25	8			39

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2502	N	2502	-0-	-0-	-0-	2472	2	30	9	N	27	27	8			19
03	2482	N	2482	-0-	-0-	-0-	2465	2	17	9	N	15	15	8			19
04	2239	N	2239	-0-	-0-	-0-	2226	2	13	9	N	12	12	8			19
05	2480	N	2406	-0-	-74	-0-	2395	2	11	9	N	10	9	8			20
06	2471	N	2471	-0-	-0-	-0-	2346	2	125	9	N	114	11	8			123
*07	2465	N	2465	-0-	-0-	-0-	2442	2	23	9	N	21	21	8			123

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	3894	-0-	-782	-0-	3851	2	43	9	N	39	39	8			225
03	5084	X	4546	-0-	-538	-0-	4481	2	65	9	N	59	182	1	59	8	43
04	4560	X	4494	-0-	-66	-0-	4461	2	33	9	N	30	30	8			43
05	4727	X	4727	-0-	-0-	-0-	4680	2	47	9	N	43	43	8			43
06	4503	X	4503	-0-	-0-	-0-	4455	2	48	9	N	44	42	8			45
*07	4687	X	4687	-0-	-0-	-0-	4650	2	37	9	N	34	27	8			52

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4629	X	4629	-0-	-0-	-0-	4560	2	69	9	N	63	184	1	51	8	33
03	5297	X	5297	-0-	-0-	-0-	5235	2	62	9	N	56	40	8			49
04	5329	X	5329	-0-	-0-	-0-	5272	2	57	9	N	52	35	8			66
05	5628	X	5628	-0-	-0-	-0-	5509	2	119	9	N	108	25	8			149
*06	5160	X	5125	-0-	-35	-0-	5008	2	117	9	N	106	186	1	23	8	46
*07	5518	X	5213	-0-	-305	-0-	5140	2	73	9	N	66	28	8			84

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	867	-0-	-449	-0-	790	2	77	9	N	70	28	8			229
03	1108	N	1108	-0-	-0-	-0-	1083	2	25	9	N	23	182	1	22	8	48
04	1330	N	1330	-0-	-0-	-0-	1301	2	29	9	N	26	19	8			55
05	1375	N	1375	-0-	-0-	-0-	1306	2	69	9	N	63	15	8			103
*06	1207	N	1207	-0-	-0-	-0-	1187	2	20	9	N	18	15	8			106
*07	1364	N	1244	-0-	-120	-0-	1210	2	34	9	N	31	18	8			119

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	853	-0-	-547	-0-	808	2	45	9	N	41	27	8			130
03	1395	N	1183	-0-	-212	-0-	1151	2	32	9	N	29	27	8			132
04	1540	N	1540	-0-	-0-	-0-	1386	2	154	9	N	140	174	1	30	8	68
05	1490	N	1490	-0-	-0-	-0-	1457	2	33	9	N	30	25	8			73
06	1379	N	1379	-0-	-0-	-0-	1353	2	26	9	N	24	24	8			73
07	1581	N	1539	-0-	-42	-0-	1367	2	172	9	N	156	30	8			199

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6081	X	6081	-0-	-0-	-0-	6042	2	39	9	N	35	19	8			213
03	6503	X	6503	-0-	-0-	-0-	6482	2	21	9	N	19	16	8			216
04	5311	X	5311	-0-	-0-	-0-	5302	2	9	9	N	8	8	8			216
05	6188	X	6188	-0-	-0-	-0-	6186	2	2	9	N	2	2	8			216
06	6414	X	6414	-0-	-0-	-0-	6393	2	21	9	N	19	15	8			220
*07	6668	X	6668	-0-	-0-	-0-	6651	2	17	9	N	15	15	1			220

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2286	-0-	-94	-0-	2241	2	45	9	N	41	31	8			100
03	2696	N	2696	-0-	-0-	-0-	2673	2	23	9	N	21	21	8			100
04	2819	N	2819	-0-	-0-	-0-	2773	2	46	9	N	42	26	8			116
05	2888	N	2888	-0-	-0-	-0-	2859	2	29	9	N	26	63	1	23	8	56
*06	2633	N	2633	-0-	-0-	-0-	2612	2	21	9	N	19	19	8			56
*07	2635	N	2593	-0-	-42	-0-	2565	2	28	9	N	25	19	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1421	-0-	-931	-0-	1362	2	59	9	N	54	54	8			171
03	2015	N	2010	-0-	-5	-0-	1952	1	58	9	N	53	42	8			182
04	2188	N	2188	-0-	-0-	-0-	2146	2	42	9	N	38	36	8			184
*05	2230	N	2230	-0-	-0-	-0-	2195	2	35	9	N	32	141	1	32	8	43
*06	2535	N	2535	-0-	-0-	-0-	2499	2	36	9	N	33	33	8			43
*07	2263	N	2111	-0-	-152	-0-	2052	2	59	9	N	54	44	8			53

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1525	-0-	-407	-0-	1439	2	86	9	N	78	55	8			135
03	1827	N	1827	-0-	-0-	-0-	1759	2	68	9	N	62	44	8			153
04	1879	N	1879	-0-	-0-	-0-	1805	2	74	9	N	67	49	8			171
*05	1852	N	1852	-0-	-0-	-0-	1810	2	42	9	N	38	137	1	38	8	34
*06	1899	N	1899	-0-	-0-	-0-	1857	2	42	9	N	38	38	8			34
*07	1977	N	1977	-0-	-0-	-0-	1914	2	63	9	N	57	47	8			44

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					120
03	341	N	170	-0-	-171	-0-	170	2			N	-0-					120
04	211	N	211	-0-	-0-	-0-	189	2	22	9	N	20					140
05	307	N	307	-0-	-0-	-0-	293	2	14	9	N	13	128	1			25
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					25
07	217	N	121	-0-	-96	-0-	121	2			N	-0-					25

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1842	-0-	-174	-0-	134	1	1708	2	N	-0-					183
03	2400	N	2400	-0-	-0-	-0-	77	1	2323	2	N	-0-					183
04	2311	N	2311	-0-	-0-	-0-	2309	2	2	9	N	2	170	1			15
05	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					15
06	2160	N	2125	-0-	-35	-0-	2125	2			N	-0-					15
07	2232	N	2107	-0-	-125	-0-	2107	2			N	-0-					15

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1093	-0-	-895	-0-	1069	2	24	9	N	22	15	8			60
03	1806	N	1806	-0-	-0-	-0-	1794	2	12	9	N	11	11	8			60
04	2043	N	2043	-0-	-0-	-0-	1974	2	69	9	N	63	24	8			99
05	2031	N	2031	-0-	-0-	-0-	1977	2	54	9	N	49	23	8			125
*06	1864	N	1864	-0-	-0-	-0-	1813	2	51	9	N	46	24	8			147
*07	2108	N	1957	-0-	-151	-0-	1890	2	67	9	N	61	26	8			182

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1015	-0-	-1729	-0-	875	2	140	9	N	127	26	8			300
03	3038	X	2302	-0-	-736	-0-	2237	2	65	9	N	59	185	1	42	8	132
04	2995	X	2995	-0-	-0-	-0-	2922	2	73	9	N	66	59	8			139
05	3433	X	3433	-0-	-0-	-0-	3262	2	171	9	N	155	49	8			245
*06	3014	X	3014	-0-	-0-	-0-	2950	2	64	9	N	58	199	1	49	8	55
*07	3038	N	2799	-0-	-239	-0-	2709	2	90	9	N	82	58	8			79

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	862	-0-	-62	-0-	862	2			N	-0-					20
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					20
04	930	N	916	-0-	-14	-0-	916	2			N	-0-					20
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					20
06	1050	N	840	-0-	-210	-0-	832	2	8	9	N	7					27
*07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					27

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	2	1	8			118
04	0	N	-0-	-0-	-0-	-0-					N	-0-					118
05	0	N	-0-	-0-	-0-	-0-					N	-0-					118
06	0	N	-0-	-0-	-0-	-0-					N	-0-					118
07	0	N	-0-	-0-	-0-	-0-					N	-0-					118

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3126	-0-	-234	-0-	3097	2	29	9	N	26	25	8			93
03	3720	X	3710	-0-	-10	-0-	3679	2	31	9	N	28	28	8			93
04	3600	X	3480	-0-	-120	-0-	3440	2	40	9	N	36	35	8			94
*05	3526	X	3526	-0-	-0-	-0-	3495	2	31	9	N	28	28	8			94
*06	3600	X	3272	-0-	-328	-0-	3242	2	30	9	N	27	27	8			94
*07	3720	X	3383	-0-	-337	-0-	3340	2	43	9	N	39	35	8			98

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3840	-0-	-640	-0-	3773	2	67	9	N	61	55	8			159
03	5012	X	5012	-0-	-0-	-0-	4939	2	73	9	N	66	44	8			181
04	4710	X	4563	-0-	-147	-0-	4498	2	65	9	N	59	43	8			197
05	4487	X	4487	-0-	-0-	-0-	4434	2	53	9	N	48	187	1	30	8	28
*06	4650	X	4236	-0-	-414	-0-	4203	2	33	9	N	30	30	8			28
*07	4805	X	4492	-0-	-313	-0-	4447	2	45	9	N	41	41	8			28

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	800	-0-	-68	-0-	727	2	73	9	N	66	20	8			109
03	1117	N	1117	-0-	-0-	-0-	1093	2	24	9	N	22	21	8			110
04	1047	N	1047	-0-	-0-	-0-	993	2	54	9	N	49	24	8			135
05	899	N	722	-0-	-177	-0-	704	2	18	9	N	16	114	1	15	8	22
06	1080	N	-0-	-0-	-1080	-0-					N	12	6	8			28
*07	1188	N	1188	-0-	-0-	-0-	1173	2	15	9	N	14	9	8			33

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1574	-0-	-358	-0-	1523	2	51	9	N	46	46	8			144
03	1814	N	1814	-0-	-0-	-0-	1779	2	35	9	N	32	31	8			145
*04	1651	N	1651	-0-	-0-	-0-	1620	2	31	9	N	28	28	8			145
*05	1736	N	1639	-0-	-97	-0-	1611	2	28	9	N	25	25	8			145
*06	1879	N	1879	-0-	-0-	-0-	1853	2	26	9	N	24	24	8			145
*07	2114	N	2114	-0-	-0-	-0-	2068	2	46	9	N	42	28	8			159

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2511	N	2511	-0-	-0-	-0-	2450	2	61	9	N	55	39	8			105
03	2600	N	2600	-0-	-0-	-0-	2373	2	227	9	N	206	196	1	32	8	83
04	1169	N	1169	-0-	-0-	-0-	1110	2	59	9	N	54	20	8			117
05	2790	N	1276	-0-	-1514	-0-	1121	2	155	9	N	141	198	1	15	8	45
*06	2520	N	1423	-0-	-1097	-0-	1398	2	25	9	N	23	23	8			45
*07	2120	N	2120	-0-	-0-	-0-	2059	2	61	9	N	55	38	8			62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2906	-0-	-482	-0-	134	1	2758	2	N	13	6	8			18
							14	9									
03	3751	X	3141	-0-	-610	-0-	149	1	2977	2	N	14	5	8			27
							15	9									
04	3210	X	3102	-0-	-108	-0-	43	1	3055	2	N	4	3	8			28
							4	9									
05	3333	X	3333	-0-	-0-	-0-	3311	2	22	9	N	20	11	8			37
06	3258	X	3258	-0-	-0-	-0-	3234	2	24	9	N	22	20	8			39
*07	3400	X	3400	-0-	-0-	-0-	3352	2	48	9	N	44	13	8			70

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13076	X	12316	-0-	-760	-0-	12185	2	131	9	N	119	62	8			155
03	14446	X	13518	-0-	-928	-0-	13417	2	101	9	N	92	52	8			195
04	13290	X	12953	-0-	-337	-0-	12880	2	73	9	N	66	153	1	25	8	83
05	13733	X	13485	-0-	-248	-0-	13477	2	8	9	N	7	7	8			83
06	13200	X	12799	-0-	-401	-0-	12712	2	87	9	N	79	49	8			113
07	13640	X	13389	-0-	-251	-0-	13224	2	165	9	N	150	47	1			216

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	244	2	8	9	N	7	182	1			57
03	279	N	259	-0-	-20	-0-	259	2			N	-0-					57
04	330	N	312	-0-	-18	-0-	229	2	83	9	N	75					132
05	279	N	258	-0-	-21	-0-	238	2	20	9	N	18	127	1			23
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					23
07	310	N	257	-0-	-53	-0-	234	2	23	9	N	21					44

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3744	-0-	-344	-0-	3722	2	22	9	N	20	20	8			71
03	4371	X	3951	-0-	-420	-0-	3916	2	35	9	N	32	27	8			76
04	4080	X	3994	-0-	-86	-0-	3979	2	15	9	N	14	14	8			76
05	4216	X	4177	-0-	-39	-0-	4149	2	28	9	N	25	25	8			76
06	4080	X	3995	-0-	-85	-0-	3965	2	30	9	N	27	25	8			78
07	4154	X	4076	-0-	-78	-0-	4055	2	21	9	N	19	16	8			81

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2696	-0-	-552	-0-	2644	2	52	9	N	47	47	8			190
03	3503	X	3270	-0-	-233	-0-	3230	2	40	9	N	36	179	1	34	8	13
04	3270	X	3148	-0-	-122	-0-	3101	2	47	9	N	43	35	8			21
*05	3224	X	3224	-0-	-0-	-0-	3194	2	30	9	N	27	27	8			21
*06	3180	X	2998	-0-	-182	-0-	2968	2	30	9	N	27	27	8			21
*07	3255	X	3069	-0-	-186	-0-	3027	2	42	9	N	38	35	8			24

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2723	N	2723	-0-	-0-	-0-	2668	2	55	9	N	50	50	8			34
03	2325	N	2237	-0-	-88	-0-	2201	2	36	9	N	33	33	8			34
04	2281	N	2281	-0-	-0-	-0-	2141	2	140	9	N	127	33	8			128
*05	3038	N	2260	-0-	-778	-0-	2231	2	29	9	N	26	97	1	25	8	32
*06	2228	N	2228	-0-	-0-	-0-	2200	2	28	9	N	25	25	8			32
*07	2356	N	2326	-0-	-30	-0-	2264	2	62	9	N	56	32	8			56

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1466	-0-	-550	-0-	134	1	1323	2	N	8	8	8			15
							9	9									
03	2077	N	2028	-0-	-49	-0-	149	1	1871	2	N	7	7	8			15
							8	9									
04	2348	N	2348	-0-	-0-	-0-	144	1	2201	2	N	3	3	8			15
							3	9									
05	2382	N	2382	-0-	-0-	-0-	120	1	2256	2	N	5	5	8			15
							6	9									
06	2207	N	2207	-0-	-0-	-0-	2196	2	11	9	N	10	9	8			16
07	2418	N	2281	-0-	-137	-0-	2274	2	7	9	N	6	6	8			16

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1219	-0-	-433	-0-	1176	2	43	9	N	39	37	8			160
03	1550	N	1350	-0-	-200	-0-	1253	2	97	9	N	88	34	8			214
04	1320	N	989	-0-	-331	-0-	936	2	53	9	N	48	181	1	30	8	51
05	1364	N	1249	-0-	-115	-0-	1195	2	54	9	N	49	23	8			77
06	1320	N	784	-0-	-536	-0-	696	2	88	9	N	80	20	8			137
07	1023	N	532	-0-	-491	-0-	501	2	31	9	N	28	27	8			138

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	716	-0-	-180	-0-	671	2	45	9	N	41	41	8			184
03	873	N	873	-0-	-0-	-0-	834	2	39	9	N	35	32	8			187
04	810	N	763	-0-	-47	-0-	720	2	43	9	N	39	39	8			187
05	840	N	840	-0-	-0-	-0-	799	2	41	9	N	37	168	1	37	8	19
*06	840	N	826	-0-	-14	-0-	787	2	39	9	N	35	34	8			20
*07	919	N	919	-0-	-0-	-0-	853	2	66	9	N	60	35	8			45

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					17
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					17
04	960	N	719	-0-	-241	-0-	719	2			N	-0-					17
05	1178	N	722	-0-	-456	-0-	722	2			N	-0-					17
06	660	N	464	-0-	-196	-0-	464	2			N	-0-					17
*07	878	N	878	-0-	-0-	-0-	878	2			N	-0-					17

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3034	X	3034	-0-	-0-	-0-	134	1	2865	2	N	32					244
							35	9									
03	3577	X	3577	-0-	-0-	-0-	139	1	3430	2	N	7	186	1			65
							8	9									
04	3419	X	3419	-0-	-0-	-0-	3369	2	50	9	N	45					110
05	3646	X	3646	-0-	-0-	-0-	3626	2	20	9	N	18					128
06	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					128
*07	3486	X	3486	-0-	-0-	-0-	3486	2			N	-0-					128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2687	-0-	-225	-0-	134	1	2424	2	N	117	19	8			157
							129	9									
03	3316	X	3316	-0-	-0-	-0-	72	1	3191	2	N	48	24	8			181
							53	9									
04	3000	X	2774	-0-	-226	-0-	2748	2	26	9	N	24	12	8			193
05	3100	X	2916	-0-	-184	-0-	2863	2	53	9	N	48	190	1	19	8	32
06	3150	X	2800	-0-	-350	-0-	2745	2	55	9	N	50	17	8			65
07	3255	X	2846	-0-	-409	-0-	2831	2	15	9	N	14	11	8			68

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20076	X	15528	-0-	-4548	-0-	179	1	15349	2	N	-0-					57
03	21297	X	16748	-0-	-4549	-0-	192	1	16556	2	N	-0-					57
04	19950	X	15986	-0-	-3964	-0-	15930	2	56	9	N	51					108
05	19003	X	16176	-0-	-2827	-0-	16033	2	143	9	N	130	184	1			54
06	17910	X	15347	-0-	-2563	-0-	15347	2			N	-0-					54
07	17205	X	15598	-0-	-1607	-0-	15418	2	180	9	N	164					218

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29344	X	26100	-0-	-3244	-0-	179	1	25921	2	N	-0-					183
03	31899	X	28430	-0-	-3469	-0-	186	1	28244	2	N	-0-					183
04	30330	X	26422	-0-	-3908	-0-	26379	2	43	9	N	39	178	1			44
05	30411	X	26084	-0-	-4327	-0-	26084	2			N	-0-					44
06	28440	X	25075	-0-	-3365	-0-	24934	2	141	9	N	128					172
07	28892	X	25370	-0-	-3522	-0-	25294	2	76	9	N	69	194	1			47

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21000	X	15579	-0-	-5421	-0-	179	1	15400	2	N	-0-					57
03	22258	X	18297	-0-	-3961	-0-	58	1	18208	2	N	28					85
							31	9									
04	20340	X	19682	-0-	-658	-0-	19682	2			N	-0-					85
05	18786	X	18544	-0-	-242	-0-	18544	2			N	-0-					85
06	18634	X	18634	-0-	-0-	-0-	18527	2	107	9	N	97	129	1			53
07	20336	X	17465	-0-	-2871	-0-	17272	2	193	9	N	175	171	1			57

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24640	X	19079	-0-	-5561	-0-	403	1	18446	2	N	209	178	1			210
							230	9									
03	26691	X	21972	-0-	-4719	-0-	360	1	21496	2	N	105	185	1			130
							116	9									
04	24450	X	20120	-0-	-4330	-0-	19996	2	124	9	N	113					243
05	23715	X	20428	-0-	-3287	-0-	20270	2	158	9	N	144	195	1			192
06	22950	X	19530	-0-	-3420	-0-	19331	2	199	9	N	181	198	1			175
07	21979	X	19735	-0-	-2244	-0-	19615	2	120	9	N	109	186	1			98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17467	X	17467	-0-	-0-	-0-	314	1	17079	2	N	67	169	1			43
							74	9									
03	18939	X	18939	-0-	-0-	-0-	256	1	18549	2	N	122					165
							134	9									
04	18209	X	18209	-0-	-0-	-0-	18131	2	78	9	N	71	193	1			43
05	17872	X	17872	-0-	-0-	-0-	17773	2	99	9	N	90					133
06	18720	X	16713	-0-	-2007	-0-	16573	2	140	9	N	127	186	1			74
07	19344	X	16860	-0-	-2484	-0-	16860	2			N	-0-					74

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5067	X	5067	-0-	-0-	-0-	5044	2	23	9	N	21					80
03	5852	X	5852	-0-	-0-	-0-	5808	2	44	9	N	40					120
04	5688	X	5688	-0-	-0-	-0-	5535	2	153	9	N	139	199	1			60
05	5613	X	5613	-0-	-0-	-0-	5549	2	64	9	N	58	65	1			53
06	5034	X	5034	-0-	-0-	-0-	5015	2	19	9	N	17					70
*07	5213	X	5213	-0-	-0-	-0-	5064	2	149	9	N	135	178	1			27

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28840	X	22988	-0-	-5852	-0-	179	1	22624	2	N	168	176	1			170
							185	9									
03	31775	X	24648	-0-	-7127	-0-	102	1	24371	2	N	159	181	1			148
							175	9									
04	29250	X	23568	-0-	-5682	-0-	23474	2	94	9	N	85	183	1			50
05	26691	X	24516	-0-	-2175	-0-	24419	2	97	9	N	88					138
06	25830	X	22762	-0-	-3068	-0-	22648	2	114	9	N	104	184	1			58
07	25451	X	23102	-0-	-2349	-0-	22882	2	220	9	N	200	193	1			65

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 08/10/2013 TOTAL DEPTH 12352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		42786	-0-	42786	42786	19	1	41718	2	Y	954	759	1			195
							1049	9									
03	SHUT IN		31194	-0-	31194	73980	30385	2	809	9	Y	735	802	1			128
04	SHUT IN		23645	-0-	23645	97625	96	1	22915	2	Y	576	592	1			112
							634	9									
05	SHUT IN		21623	-0-	21623	119248	29	1	21049	2	Y	495	459	1			148
							545	9									
06	SHUT IN		19774	-0-	19774	139022	19467	2	307	9	Y	279	342	1			85
07	SHUT IN		19396	-0-	19396	158418	19115	2	281	9	Y	255	264	1			76

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	248	-0-	-1712	-0-	138	2	110	9	N	100					199
03	2474	N	2474	-0-	-0-	-0-	2346	2	128	9	N	116	180	1			135
04	2190	N	2190	-0-	-0-	-0-	2060	2	130	9	N	118	176	1			77
05	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					77
*06	1976	N	1976	-0-	-0-	-0-	1874	2	102	9	N	93					170
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					170

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	249	-0-	-87	-0-	249	2			N	-0-					55
03	341	N	284	-0-	-57	-0-	284	2			N	-0-					55
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					55
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					55
*06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					55
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					175

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					145
03	1457	N	127	-0-	-1330	-0-	127	2			N	-0-					145
04	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					145
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					145
*06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					145
07	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	0	X	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	553	-0-	-175	-0-	553	2			N	-0-					129
03	1457	N	-0-	-0-	-1457	-0-					N	-0-					129
04	1020	N	32	-0-	-988	-0-	32	2			N	-0-					129
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					129
*06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					129
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					126
03	685	N	685	-0-	-0-	-0-	685	2			N	-0-					126
04	408	N	408	-0-	-0-	-0-	394	2	14	9	N	13					139
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					139
*06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					139
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					139

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	983	-0-	-193	-0-	983	2			N	-0-					49
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					49
04	1050	N	902	-0-	-148	-0-	902	2			N	-0-					49
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					49
*06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					49
07	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					49

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1122	-0-	-418	-0-	1122	2			N	-0-					70
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					70
04	1470	N	1432	-0-	-38	-0-	1432	2			N	-0-					70
05	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					70
*06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					70
07	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					78
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					78
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					78
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					78
*06	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					78
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	0	X	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	263	-0-	-129	-0-	263	2			N	-0-					124
03	372	N	264	-0-	-108	-0-	264	2			N	-0-					124
04	330	N	239	-0-	-91	-0-	239	2			N	-0-					124
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					124
*06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					124
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					124

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8	-0-	776	2			N	-0-					120
03	947	N	947	-0-	-0-	-0-	936	2	11	9	N	10					130
04	780	N	685	-0-	-95	-0-	685	2			N	-0-					130
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					130
*06	779	N	779	-0-	-0-	-0-	779	2			N	-0-					130
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					130

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1216	-0-	-660	-0-	1161	2	55	9	N	50					90
03	2480	N	2419	-0-	-61	-0-	2375	2	44	9	N	40					130
04	1945	N	1945	-0-	-0-	-0-	1901	2	44	9	N	40					170
05	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					170
*06	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					170
07	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					170

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	552	-0-	-36	-0-	552	2			N	-0-					153
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					153
04	619	N	619	-0-	-0-	-0-	619	2			N	-0-					153
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					153
*06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					153
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2189	-0-	-331	-0-	2189	2			N	-0-					195
03	3295	X	3295	-0-	-0-	-0-	3247	2	48	9	N	44	181	1			58
04	2967	X	2967	-0-	-0-	-0-	2822	2	145	9	N	132					190
05	3226	X	3226	-0-	-0-	-0-	3176	2	50	9	N	45	184	1			51
*06	2911	X	2911	-0-	-0-	-0-	2853	2	58	9	N	53					104
07	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					104

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1141	-0-	-651	-0-	1141	2			N	-0-					155
03	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					155
04	1530	N	1374	-0-	-156	-0-	1374	2			N	-0-					155
05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					155
*06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					155
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					155

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	352	-0-	-124	-0-	352	2			N	-0-					159
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					159
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					159
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					159
*06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					159
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					159

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					94
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					94
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					94
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					94
*06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					94
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					94

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	5 6	1 9	420	2	N	5					202
03	471	N	471	-0-	-0-	-0-	5 4	1 9	462	2	N	4	186	1			20
04	480	N	460	-0-	-20	-0-	4 9	1 9	447	2	N	8					28
05	469	N	469	-0-	-0-	-0-	3 6	1 9	460	2	N	5					33
06	470	N	470	-0-	-0-	-0-	4 4	1 9	462	2	N	4					37
*07	432	N	432	-0-	-0-	-0-	4 1	1 9	427	2	N	1	1	8			37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND -C- WELL #: 5712 RRCID -> 101639 COMPL. DATE 10/02/2000 TOTAL DEPTH 14830 PERF.11172 - 11182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON WELL #: 3056 RRCID -> 108743 COMPL. DATE 01/04/1984 TOTAL DEPTH 11670 PERF.11261 - 11569

02	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

HOLLAND -C- WELL #: 5715 RRCID -> 126634 COMPL. DATE 10/06/2000 TOTAL DEPTH 14787 PERF.11162 - 11172

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6810 RRCID -> 135072 COMPL. DATE 04/20/1990 TOTAL DEPTH 12144 PERF.11394 - 11550

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1263	-0-	-501	-0-	15	1	1236	2	N	11	1	8			115
							12	9									
03	1705	N	1632	-0-	-73	-0-	17	1	1602	2	N	12					127
							13	9									
04	1680	N	1572	-0-	-108	-0-	13	1	1547	2	N	11	1	8			137
							12	9									
05	1711	N	1711	-0-	-0-	-0-	13	1	1698	2	N	-0-					137
06	1622	N	1622	-0-	-0-	-0-	13	1	1608	2	N	1					138
							1	9									
*07	1674	N	1674	-0-	-0-	-0-	14	1	1658	2	N	2	2	8			138
							2	9									

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CARR 13 WELL #: 1316 RRCID -> 182354 COMPL. DATE 03/26/2001 TOTAL DEPTH 11740 PERF.11168 - 11463

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	11	1	859	2	Y	-0-					58
03	918	N	918	-0-	-0-	-0-	10	1	908	2	Y	-0-					58
04	990	N	832	-0-	-158	-0-	7	1	823	2	Y	2	2	8			58
							2	9									
05	961	N	950	-0-	-11	-0-	7	1	943	2	Y	-0-					58
06	870	N	844	-0-	-26	-0-	7	1	833	2	Y	4					62
							4	9									
*07	797	N	797	-0-	-0-	-0-	7	1	779	2	Y	10					72
							11	9									

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

02	560	N	382	-0-	-178	-0-	5	1	377	2	Y	-0-					74
03	620	N	473	-0-	-147	-0-	5	1	468	2	Y	-0-					74
04	570	N	371	-0-	-199	-0-	3	1	368	2	Y	-0-					74
05	434	N	367	-0-	-67	-0-	3	1	364	2	Y	-0-					74
06	450	N	298	-0-	-152	-0-	2	1	296	2	Y	-0-					74
*07	310	N	310	-0-	-0-	-0-	3	1	307	2	Y	-0-					74

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

02	2044	N	1464	-0-	-580	-0-	17	1	1402	2	N	41	1	8			243
							45	9									
03	2077	N	1468	-0-	-609	-0-	15	1	1416	2	N	34	197	1			80
							37	9									
04	2010	N	1568	-0-	-442	-0-	13	1	1514	2	N	37	2	8			115
							41	9									
05	1612	N	1483	-0-	-129	-0-	11	1	1442	2	N	27					142
							30	9									
06	1410	N	1245	-0-	-165	-0-	10	1	1202	2	N	30					172
							33	9									
*07	1217	N	1217	-0-	-0-	-0-	10	1	1186	2	N	19	1	8			190
							21	9									

CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5702 RRCID -> 184131 COMPL. DATE 05/28/2001 TOTAL DEPTH 11760 PERF.11223 - 11635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

02	840	N	811	-0-	-29	-0-	10 17	1 9	784	2	N	15					175
03	868	N	847	-0-	-21	-0-	9 13	1 9	825	2	N	12					187
04	990	N	912	-0-	-78	-0-	8 20	1 9	884	2	N	18					205
05	916	N	916	-0-	-0-	-0-	7 6	1 9	903	2	N	5	185	1			25
06	900	N	900	-0-	-0-	-0-	7 19	1 9	874	2	N	17					42
*07	997	N	997	-0-	-0-	-0-	8 31	1 9	958	2	N	28					70

HOLLAND -C- WELL #: 5707 RRCID -> 184286 COMPL. DATE 05/17/2001 TOTAL DEPTH 11804 PERF.11195 - 11588

02	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	446					N	-0-					-0-

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

HOLLAND -C- WELL #: 5705 RRCID -> 185921 COMPL. DATE 09/14/2001 TOTAL DEPTH 11930 PERF.11150 - 11790

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1738	N	1738	-0-	-0-	-0-	21	1	1692	2	N	23					78
							25	9									
03	1789	N	1789	-0-	-0-	-0-	19	1	1761	2	N	8	1	8			85
							9	9									
04	1800	N	1752	-0-	-48	-0-	15	1	1720	2	N	15	3	8			97
							17	9									
05	1922	N	1761	-0-	-161	-0-	13	1	1741	2	N	6					103
							7	9									
06	1740	N	1684	-0-	-56	-0-	13	1	1661	2	N	9					112
							10	9									
*07	1710	N	1710	-0-	-0-	-0-	14	1	1688	2	N	7	2	8			117
							8	9									

CARR 14 WELL #: 1401 RRCID -> 186116 COMPL. DATE 06/24/2001 TOTAL DEPTH 11750 PERF.11329 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0-	-0-	16	1	1293	2	N	-0-					163
03	1445	N	1445	-0-	-0-	-0-	16	1	1429	2	N	-0-					163
04	1440	N	1357	-0-	-83	-0-	11	1	1344	2	N	2					165
							2	9									
05	1457	N	1410	-0-	-47	-0-	10	1	1400	2	N	-0-					165
06	1410	N	1366	-0-	-44	-0-	11	1	1355	2	N	-0-					165
*07	1456	N	1456	-0-	-0-	-0-	12	1	1442	2	N	2					167
							2	9									

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					140
03	31	N	-0-	-0-	-31	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

02	532	N	466	-0-	-66	-0-	6	1	460	2	N	-0-					107
03	496	N	473	-0-	-23	-0-	5	1	468	2	N	-0-					107
04	540	N	493	-0-	-47	-0-	4	1	489	2	N	-0-					107
05	527	N	464	-0-	-63	-0-	3	1	461	2	N	-0-					107
06	450	N	399	-0-	-51	-0-	3	1	396	2	N	-0-					107
*07	434	N	434	-0-	-0-	-0-	4	1	430	2	N	-0-					107

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

02	896	N	140	-0-	-756	-0-	2	1	138	2	N	-0-					72
03	744	N	-0-	-0-	-744	-0-					N	-0-					72
04	270	N	-0-	-0-	-270	-0-					N	-0-					72
05	155	N	-0-	-0-	-155	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

02	1320	N	1320	-0-	-0-	-0-	16	1	1295	2	N	8					83
							9	9									
03	1454	N	1454	-0-	-0-	-0-	15	1	1427	2	N	11	1	8			93
							12	9									
04	1500	N	1385	-0-	-115	-0-	12	1	1352	2	N	19					112
							21	9									
05	1482	N	1482	-0-	-0-	-0-	11	1	1454	2	N	15					127
							17	9									
06	1410	N	1357	-0-	-53	-0-	11	1	1332	2	N	13					140
							14	9									
*07	1298	N	1298	-0-	-0-	-0-	11	1	1274	2	N	12	2	8			150
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	14 1 14 9		1126	2	N	13	1	8			227
03	1219	N	1219	-0-	-0-	-0-	13 1 12 9		1194	2	N	11	1	8			237
04	1230	N	1230	-0-	-0-	-0-	10 1 17 9		1203	2	N	15	191	1	1	8	60
05	1271	N	1216	-0-	-55	-0-	9 1 14 9		1193	2	N	13					73
06	1170	N	1145	-0-	-25	-0-	9 1 13 9		1123	2	N	12					85
*07	1230	N	1230	-0-	-0-	-0-	10 1 10 9		1210	2	N	9	1	8			93

CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	815	-0-	-109	-0-	10 1 3 9		802	2	N	3					83
03	1054	N	946	-0-	-108	-0-	10 1 26 9		910	2	N	24					107
04	917	N	917	-0-	-0-	-0-	8 1 13 9		896	2	N	12	2	8			117
05	963	N	963	-0-	-0-	-0-	7 1 9 9		947	2	N	8					125
06	933	N	933	-0-	-0-	-0-	7 1 3 9		923	2	N	3					128
*07	1006	N	1006	-0-	-0-	-0-	8 1 19 9		979	2	N	17	2	8			143

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2797	X	2797	-0-	-0-	-0-	34	1	2762	2	N	1	196	1			208
							1	9									
03	3473	X	3473	-0-	-0-	-0-	37	1	3436	2	N	-0-					208
04	3417	X	3417	-0-	-0-	-0-	29	1	3388	2	N	-0-					208
05	3531	X	3531	-0-	-0-	-0-	26	1	3505	2	N	-0-					208
06	3630	X	3630	-0-	-0-	-0-	29	1	3595	2	N	5					213
							6	9									
*07	3830	X	3830	-0-	-0-	-0-	32	1	3798	2	N	-0-					213

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

02	2184	N	1884	-0-	-300	-0-	23	1	1842	2	N	17					110
							19	9									
03	2175	N	2175	-0-	-0-	-0-	23	1	2129	2	N	21	1	8			130
							23	9									
04	2091	N	2091	-0-	-0-	-0-	18	1	2070	2	N	3					133
							3	9									
05	2139	N	2139	-0-	-0-	-0-	16	1	2117	2	N	5					138
							6	9									
06	2100	N	1937	-0-	-163	-0-	15	1	1922	2	N	-0-					138
*07	2086	N	2086	-0-	-0-	-0-	17	1	2069	2	N	-0-					138

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

02	1800	N	1800	-0-	-0-	-0-	22	1	1752	2	N	24	197	1	1	8	58
							26	9									
03	2014	N	2014	-0-	-0-	-0-	21	1	1978	2	N	14					72
							15	9									
04	1877	N	1877	-0-	-0-	-0-	16	1	1841	2	N	18	2	8			88
							20	9									
05	1886	N	1886	-0-	-0-	-0-	14	1	1840	2	N	29					117
							32	9									
06	1974	N	1974	-0-	-0-	-0-	16	1	1940	2	N	16					133
							18	9									
*07	2112	N	2112	-0-	-0-	-0-	17	1	2077	2	N	16	4	8			145
							18	9									

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2289	-0-	-175	-0-	28	1	2231	2	N	27	1	8			143
							30	9									
03	2635	N	2519	-0-	-116	-0-	27	1	2459	2	N	30	1	8			172
							33	9									
04	2518	N	2518	-0-	-0-	-0-	21	1	2454	2	N	39	4	8			207
							43	9									
05	2579	N	2579	-0-	-0-	-0-	19	1	2535	2	N	23	188	1			42
							25	9									
06	2433	N	2433	-0-	-0-	-0-	19	1	2397	2	N	15					57
							17	9									
*07	2367	N	2367	-0-	-0-	-0-	20	1	2344	2	N	3	3	8			57
							3	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

02	672	N	382	-0-	-290	-0-	5	1	364	2	N	12					180
							13	9									
03	700	N	700	-0-	-0-	-0-	8	1	692	2	N	-0-					180
04	720	N	716	-0-	-4	-0-	6	1	706	2	N	4	166	1			18
							4	9									
05	656	N	656	-0-	-0-	-0-	5	1	651	2	N	-0-					18
06	690	N	655	-0-	-35	-0-	5	1	650	2	N	-0-					18
*07	607	N	607	-0-	-0-	-0-	5	1	602	2	N	-0-					18

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	7					60
05	105	N	105	-0-	-0-	-0-	1	1	104	2	N	-0-					60
06	109	N	109	-0-	-0-	-0-	1	1	106	2	N	2					62
							2	9									
*07	99	N	99	-0-	-0-	-0-	1	1	98	2	N	-0-					62

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

02	448	N	406	-0-	-42	-0-	5	1	401	2	N	-0-					103
03	418	N	418	-0-	-0-	-0-	4	1	414	2	N	-0-					103
04	570	N	405	-0-	-165	-0-	3	1	402	2	N	-0-					103
05	465	N	392	-0-	-73	-0-	3	1	389	2	N	-0-					103
06	390	N	272	-0-	-118	-0-	2	1	253	2	N	15					118
							17	9									
*07	361	N	361	-0-	-0-	-0-	3	1	358	2	N	-0-					118

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5505P RRCID -> 197728 COMPL. DATE 08/10/2003 TOTAL DEPTH 11860 PERF.11374 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	728	N	68	-0-	-660	-0-	1	1	67	2	N	-0-					77
03	827	N	827	-0-	-0-	-0-	9	1	818	2	N	-0-					77
04	330	N	314	-0-	-16	-0-	3	1	311	2	N	-0-					77
05	622	N	622	-0-	-0-	-0-	5	1	617	2	N	-0-					77
06	810	N	392	-0-	-418	-0-	3	1	389	2	N	-0-					77
*07	410	N	410	-0-	-0-	-0-	3	1	407	2	N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1680	N	1274	-0-	-406	-0-	16	1	1258	2	N	-0-					118
03	1519	N	1253	-0-	-266	-0-	13	1	1240	2	N	-0-					118
04	1110	N	843	-0-	-267	-0-	7	1	821	2	N	14					132
							15	9									
05	1426	N	1066	-0-	-360	-0-	8	1	1055	2	N	3					135
							3	9									
06	1200	N	1182	-0-	-18	-0-	9	1	1127	2	N	42					177
							46	9									
*07	1651	N	1651	-0-	-0-	-0-	14	1	1625	2	N	11					188
							12	9									

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

O	ALLOW	CODE	PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1904	N	1620	-0-	-284	-0-	20	1	1600	2	N	-0-					57
03	1935	N	1935	-0-	-0-	-0-	21	1	1913	2	N	1	1	8			57
							1	9									
04	2040	N	1754	-0-	-286	-0-	15	1	1735	2	N	4	3	8			58
							4	9									
05	1798	N	1670	-0-	-128	-0-	12	1	1658	2	N	-0-					58
06	1908	N	1908	-0-	-0-	-0-	15	1	1893	2	N	-0-					58
*07	2167	N	2167	-0-	-0-	-0-	18	1	2149	2	N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	0	N	-0-	-0-	-0-	-0-					N	-0-					130
05	0	N	-0-	-0-	-0-	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CARR 13 WELL #: 1301P RRCID -> 198478 COMPL. DATE 09/18/2003 TOTAL DEPTH 11795 PERF.11318 - 11606

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

02	796	N	796	-0-	-0-	-0-	10	1	775	2	N	10							82
							11	9											
03	942	N	942	-0-	-0-	-0-	10	1	910	2	N	20							102
							22	9											
04	1025	N	1025	-0-	-0-	-0-	9	1	1004	2	N	11							113
							12	9											
05	972	N	972	-0-	-0-	-0-	7	1	955	2	N	9							122
							10	9											
06	900	N	862	-0-	-38	-0-	7	1	843	2	N	11							133
							12	9											
*07	778	N	778	-0-	-0-	-0-	6	1	765	2	N	6	1	8					138
							7	9											

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1462	-0-	-190	-0-	18	1	1444	2	N	-0-					77
03	1798	N	1651	-0-	-147	-0-	18	1	1633	2	N	-0-					77
04	1740	N	958	-0-	-782	-0-	8	1	950	2	N	-0-					77
05	1612	N	759	-0-	-853	-0-	6	1	753	2	N	-0-					77
06	1590	N	895	-0-	-695	-0-	7	1	888	2	N	-0-					77
*07	1624	N	1624	-0-	-0-	-0-	13	1	1609	2	N	2	2	8			77
							2	9									

CARR 14 WELL #: 1415P RRCID -> 199316 COMPL. DATE 09/17/2003 TOTAL DEPTH 11495 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	705						N	NO RPT					-0-

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

02	1764	N	1534	-0-	-230	-0-	1528	2	6	9	N	5					130
03	1984	N	1772	-0-	-212	-0-	1759	2	13	9	N	12					142
04	1830	N	1750	-0-	-80	-0-	1728	2	22	9	N	20	4	8			158
05	1774	N	1774	-0-	-0-	-0-	1739	2	35	9	N	32					190
06	1710	N	1681	-0-	-29	-0-	1675	2	6	9	N	5					195
*07	1658	N	1658	-0-	-0-	-0-	1643	2	15	9	N	14	2	8			207

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

02	840	N	788	-0-	-52	-0-	10	1	778	2	N	-0-					187
03	868	N	806	-0-	-62	-0-	9	1	796	2	N	1					188
							1	9									
04	886	N	886	-0-	-0-	-0-	7	1	864	2	N	14					202
							15	9									
05	868	N	861	-0-	-7	-0-	6	1	855	2	N	-0-	169	1			33
06	795	N	795	-0-	-0-	-0-	6	1	787	2	N	2					35
							2	9									
*07	839	N	839	-0-	-0-	-0-	7	1	829	2	N	3					38
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	747	-0-	-37	-0-	9	1	738	2	N	-0-					162
03	734	N	734	-0-	-0-	-0-	8	1	726	2	N	-0-					162
04	810	N	612	-0-	-198	-0-	5	1	607	2	N	-0-					162
05	837	N	610	-0-	-227	-0-	5	1	605	2	N	-0-					162
06	720	N	580	-0-	-140	-0-	5	1	575	2	N	-0-					162
*07	480	N	480	-0-	-0-	-0-	4	1	476	2	N	-0-					162

CARR 13 WELL #: 1313P RRCID -> 199463 COMPL. DATE 11/15/2003 TOTAL DEPTH 13000 PERF.11387 - 11540

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1414P RRCID -> 199464 COMPL. DATE 12/01/2003 TOTAL DEPTH 13300 PERF.11070 - 11513

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

02	1120	N	1029	-0-	-91	-0-	13	1	1016	2	N	-0-					257
03	1240	N	1182	-0-	-58	-0-	13	1	1166	2	N	3	195	1			65
							3	9									
04	1205	N	1205	-0-	-0-	-0-	10	1	1195	2	N	-0-					65
05	1194	N	1194	-0-	-0-	-0-	9	1	1185	2	N	-0-					65
06	1140	N	1128	-0-	-12	-0-	9	1	1119	2	N	-0-					65
*07	1208	N	1208	-0-	-0-	-0-	10	1	1197	2	N	1	1	8			65
							1	9									

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

02	1652	N	1552	-0-	-100	-0-	19	1	1515	2	N	16	1	8			75
							18	9									
03	1765	N	1765	-0-	-0-	-0-	19	1	1724	2	N	20					95
							22	9									
04	1740	N	1735	-0-	-5	-0-	14	1	1696	2	N	23	1	8			117
							25	9									
05	1705	N	1705	-0-	-0-	-0-	13	1	1672	2	N	18					135
							20	9									
06	1710	N	1569	-0-	-141	-0-	12	1	1540	2	N	15					150
							17	9									
*07	1750	N	1750	-0-	-0-	-0-	14	1	1704	2	N	29	2	8			177
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2269	-0-	-83	-0-	27	1	2207	2	N	32	1	8			263
							35	9									
03	2480	N	2429	-0-	-51	-0-	26	1	2372	2	N	28	196	1			95
							31	9									
04	2460	N	2395	-0-	-65	-0-	20	1	2344	2	N	28					123
							31	9									
05	2511	N	2465	-0-	-46	-0-	18	1	2412	2	N	32					155
							35	9									
06	2340	N	2032	-0-	-308	-0-	16	1	1988	2	N	25					180
							28	9									
*07	2416	N	2416	-0-	-0-	-0-	20	1	2361	2	N	32	2	8			210
							35	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1253	-0-	-231	-0-	15	1	1228	2	N	9					227
							10	9									
03	1612	N	1272	-0-	-340	-0-	13	1	1238	2	N	19	188	1			58
							21	9									
04	1435	N	1435	-0-	-0-	-0-	12	1	1420	2	N	3	1	8			60
							3	9									
05	1440	N	1440	-0-	-0-	-0-	11	1	1427	2	N	2					62
							2	9									
*06	1415	N	1415	-0-	-0-	-0-	11	1	1404	2	N	-0-					62
*07	1431	N	1431	-0-	-0-	-0-	12	1	1419	2	N	-0-					62

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2022	N	2022	-0-	-0-	-0-	25	1	1997	2	N	-0-					103
03	2139	N	1836	-0-	-303	-0-	20	1	1816	2	N	-0-					103
04	2160	N	1704	-0-	-456	-0-	14	1	1690	2	N	-0-					103
05	2232	N	1620	-0-	-612	-0-	12	1	1608	2	N	-0-					103
06	1770	N	1770	-0-	-0-	-0-	14	1	1756	2	N	-0-					103
*07	1872	N	1872	-0-	-0-	-0-	16	1	1852	2	N	4					107
							4	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	866	-0-	-254	-0-	11	1	855	2	Y	-0-					145
03	1240	N	1094	-0-	-146	-0-	12	1	1082	2	Y	-0-					145
04	1200	N	1076	-0-	-124	-0-	9	1	1067	2	Y	-0-					145
05	1116	N	1116	-0-	-0-	-0-	8	1	1108	2	Y	-0-					145
06	1061	N	1061	-0-	-0-	-0-	8	1	1053	2	Y	-0-					145
*07	1103	N	1103	-0-	-0-	-0-	9	1	1094	2	Y	-0-					145

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2126	-0-	-58	-0-	26	1	2089	2	N	10					153
							11	9									
03	2418	N	2178	-0-	-240	-0-	23	1	2135	2	N	18	1	8			170
							20	9									
04	2340	N	2278	-0-	-62	-0-	19	1	2213	2	N	42	2	8			210
							46	9									
05	2356	N	2356	-0-	-0-	-0-	17	1	2306	2	N	30	192	1			48
							33	9									
06	2236	N	2236	-0-	-0-	-0-	18	1	2207	2	N	10					58
							11	9									
*07	2349	N	2349	-0-	-0-	-0-	19	1	2305	2	N	23	4	8			77
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	173	-0-	-135	-0-	2	1	171	2	N	-0-					103
03	341	N	168	-0-	-173	-0-	2	1	166	2	N	-0-					103
04	305	N	305	-0-	-0-	-0-	3	1	302	2	N	-0-					103
05	316	N	316	-0-	-0-	-0-	2	1	314	2	N	-0-					103
06	283	N	283	-0-	-0-	-0-	2	1	281	2	N	-0-					103
*07	291	N	291	-0-	-0-	-0-	2	1	289	2	N	-0-					103

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	3 3	1 9	247	2	N	3					135
03	465	N	155	-0-	-310	-0-	2 3	1 9	150	2	N	3					138
04	240	N	-0-	-0-	-240	-0-					N	-0-					138
05	279	N	-0-	-0-	-279	-0-					N	-0-					138
06	150	N	-0-	-0-	-150	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1217	-0-	-267	-0-	15 4	1 9	1198	2	N	4	2	8			212
03	1519	N	1462	-0-	-57	-0-	15 25	1 9	1422	2	N	23					235
04	1710	N	1524	-0-	-186	-0-	13 26	1 9	1485	2	N	24	199	1	5	8	55
05	1556	N	1556	-0-	-0-	-0-	12	1	1544	2	N	-0-					55
06	1457	N	1457	-0-	-0-	-0-	12 2	1 9	1443	2	N	2					57
*07	1554	N	1554	-0-	-0-	-0-	13 36	1 9	1505	2	N	33	2	8			88

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	94	-0-	-46	-0-	1	1	93	2	N	-0-					32
03	124	N	-0-	-0-	-124	-0-					N	-0-					32
04	120	N	-0-	-0-	-120	-0-					N	-0-					32
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					32
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					32
*07	60	N	60	-0-	-0-	-0-	1	1	59	2	N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

02	987	N	987	-0-	-0-	-0-	12 15	1 9	960	2	N	14					77
03	992	N	961	-0-	-31	-0-	10 9	1 9	942	2	N	8					85
04	1050	N	964	-0-	-86	-0-	8 11	1 9	945	2	N	10					95
05	1085	N	960	-0-	-125	-0-	7 17	1 9	936	2	N	15					110
06	975	N	975	-0-	-0-	-0-	8 19	1 9	948	2	N	17					127
*07	1009	N	1009	-0-	-0-	-0-	8 12	1 9	989	2	N	11					138

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

02	1596	N	1281	-0-	-315	-0-	16 2	1 9	1263	2	N	2					127
03	1519	N	1486	-0-	-33	-0-	16 11	1 9	1459	2	N	10					137
04	1864	N	1864	-0-	-0-	-0-	16	1	1848	2	N	-0-					137
05	1911	N	1911	-0-	-0-	-0-	14	1	1897	2	N	-0-					137
06	1884	N	1884	-0-	-0-	-0-	15	1	1869	2	N	-0-					137
*07	1754	N	1754	-0-	-0-	-0-	15	1	1739	2	N	-0-					137

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

02	1512	N	1433	-0-	-79	-0-	18 1	1 9	1414	2	N	1	1	8			67
03	1426	N	1400	-0-	-26	-0-	15 3	1 9	1382	2	N	3					70
04	1440	N	1377	-0-	-63	-0-	12	1	1365	2	N	-0-					70
05	1743	N	1743	-0-	-0-	-0-	13	1	1730	2	N	-0-					70
06	1604	N	1604	-0-	-0-	-0-	13 2	1 9	1589	2	N	2					72
*07	1410	N	1410	-0-	-0-	-0-	12 19	1 9	1379	2	N	17	2	8			87

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

02	1344	N	984	-0-	-360	-0-	12 8	1 9	964	2	N	7					195
03	1364	N	1047	-0-	-317	-0-	11 6	1 9	1030	2	N	5					200
04	1162	N	1162	-0-	-0-	-0-	10	1	1152	2	N	-0-					200
05	1575	N	1575	-0-	-0-	-0-	12 14	1 9	1549	2	N	13					213
06	1476	N	1476	-0-	-0-	-0-	12 14	1 9	1450	2	N	13	1	8			225
*07	1590	N	1590	-0-	-0-	-0-	13 18	1 9	1559	2	N	16	191	1			50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1426	-0-	-198	-0-	17 6	1 9	1403	2	N	5	1	8			137
03	1736	N	1639	-0-	-97	-0-	17 17	1 9	1605	2	N	15					152
04	1680	N	1576	-0-	-104	-0-	13 14	1 9	1549	2	N	13					165
05	1581	N	1556	-0-	-25	-0-	11 11	1 9	1534	2	N	10					175
06	1809	N	1809	-0-	-0-	-0-	14 9	1 9	1786	2	N	8					183
*07	1485	N	1485	-0-	-0-	-0-	12 6	1 9	1467	2	N	5					188

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	899	-0-	-137	-0-	11 10	1 9	878	2	N	9					182
03	1023	N	902	-0-	-121	-0-	10 14	1 9	878	2	N	13					195
04	930	N	926	-0-	-4	-0-	8 4	1 9	914	2	N	4	181	1			18
05	992	N	933	-0-	-59	-0-	7 21	1 9	905	2	N	19					37
06	902	N	902	-0-	-0-	-0-	7 6	1 9	889	2	N	5					42
*07	973	N	973	-0-	-0-	-0-	959	2	14	9	N	13					55

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
*07	5	N	5	-0-	-0-	-0-	5	1			N	-0-					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1653	-0-	-335	-0-	20	1	1633	2	N	-0-					205
03	1882	N	1882	-0-	-0-	-0-	20	1	1858	2	N	4	1	8			208
							4	9									
04	2331	N	2331	-0-	-0-	-0-	20	1	2310	2	N	1	1	8			208
							1	9									
05	2510	N	2510	-0-	-0-	-0-	19	1	2491	2	N	-0-					208
06	2258	N	2258	-0-	-0-	-0-	18	1	2240	2	N	-0-					208
*07	2391	N	2391	-0-	-0-	-0-	20	1	2369	2	N	2	2	8			208
							2	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	512	-0-	-48	-0-	6	1	506	2	N	-0-					17
03	548	N	548	-0-	-0-	-0-	6	1	542	2	N	-0-					17
04	590	N	590	-0-	-0-	-0-	5	1	585	2	N	-0-					17
05	995	N	995	-0-	-0-	-0-	7	1	988	2	N	-0-					17
06	540	N	254	-0-	-286	-0-	2	1	252	2	N	-0-					17
*07	381	N	381	-0-	-0-	-0-	3	1	378	2	N	-0-					17

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1095	-0-	-81	-0-	13	1	1071	2	N	10					88
							11	9									
03	1147	N	983	-0-	-164	-0-	10	1	963	2	N	9					97
							10	9									
04	1230	N	1230	-0-	-0-	-0-	10	1	1209	2	N	10					107
							11	9									
05	1256	N	1256	-0-	-0-	-0-	9	1	1246	2	N	1					108
							1	9									
06	1157	N	1157	-0-	-0-	-0-	9	1	1148	2	N	-0-					108
*07	1171	N	1171	-0-	-0-	-0-	10	1	1161	2	N	-0-					108

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	9	1	714	2	N	7	197	1	1	8	42
							8	9									
03	831	N	831	-0-	-0-	-0-	9	1	822	2	N	-0-					42
04	810	N	709	-0-	-101	-0-	6	1	702	2	N	1					43
							1	9									
05	806	N	769	-0-	-37	-0-	6	1	761	2	N	2					45
							2	9									
06	810	N	701	-0-	-109	-0-	6	1	695	2	N	-0-					45
*07	651	N	651	-0-	-0-	-0-	5	1	646	2	N	-0-					45

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	939	-0-	-41	-0-	11	1	920	2	N	7	1	8			88
							8	9									
03	1178	N	1167	-0-	-11	-0-	12	1	1144	2	N	10					98
							11	9									
04	1050	N	922	-0-	-128	-0-	8	1	903	2	N	10	1	8			107
							11	9									
05	1054	N	958	-0-	-96	-0-	7	1	939	2	N	11					118
							12	9									
06	1140	N	894	-0-	-246	-0-	7	1	877	2	N	9					127
							10	9									
*07	880	N	880	-0-	-0-	-0-	7	1	864	2	N	8					135
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	222	-0-	-58	-0-	3	1	219	2	N	-0-					60
03	341	N	280	-0-	-61	-0-	3	1	277	2	N	-0-					60
04	379	N	379	-0-	-0-	-0-	3	1	376	2	N	-0-					60
05	248	N	242	-0-	-6	-0-	2	1	240	2	N	-0-					60
06	270	N	258	-0-	-12	-0-	2	1	256	2	N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1414	-0-	-210	-0-	17 14	1 9	1383	2	N	13	1	8			140
03	1488	N	1386	-0-	-102	-0-	15 20	1 9	1351	2	N	18					158
04	1500	N	1415	-0-	-85	-0-	12 17	1 9	1386	2	N	15					173
05	1581	N	1503	-0-	-78	-0-	11 13	1 9	1479	2	N	12					185
06	1350	N	1325	-0-	-25	-0-	10 8	1 9	1307	2	N	7					192
*07	1674	N	1674	-0-	-0-	-0-	14 9	1 9	1651	2	N	8	2	8			198

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1660	-0-	-300	-0-	20 19	1 9	1621	2	N	17	1	8			213
03	2015	N	1945	-0-	-70	-0-	21 18	1 9	1906	2	N	16	196	1	1	8	32
04	2160	N	1753	-0-	-407	-0-	15 12	1 9	1726	2	N	11	1	8			42
05	1898	N	1898	-0-	-0-	-0-	14 7	1 9	1877	2	N	6					48
06	1891	N	1891	-0-	-0-	-0-	15 21	1 9	1855	2	N	19					67
*07	1965	N	1965	-0-	-0-	-0-	16 10	1 9	1939	2	N	9	3	8			73

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1092	-0-	-448	-0-	13 18	1 9	1061	2	N	16	1	8			122
03	1705	N	1361	-0-	-344	-0-	14 17	1 9	1330	2	N	15					137
04	1530	N	1500	-0-	-30	-0-	13 23	1 9	1464	2	N	21	1	8			157
05	1554	N	1554	-0-	-0-	-0-	11 23	1 9	1520	2	N	21					178
06	1491	N	1491	-0-	-0-	-0-	12 19	1 9	1460	2	N	17					195
*07	1320	N	1320	-0-	-0-	-0-	11 17	1 9	1292	2	N	15					210

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	3	1	207	2	N	-0-					40
03	217	N	209	-0-	-8	-0-	2	1	207	2	N	-0-					40
04	281	N	281	-0-	-0-	-0-	2	1	279	2	N	-0-					40
05	248	N	224	-0-	-24	-0-	2	1	222	2	N	-0-					40
06	210	N	196	-0-	-14	-0-	2	1	194	2	N	-0-					40
*07	229	N	229	-0-	-0-	-0-	2	1	227	2	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1681	-0-	-335	-0-	21	1	1656	2	N	4	2	8			80
							4	9									
03	2170	N	1215	-0-	-955	-0-	13	1	1189	2	N	12					92
							13	9									
04	2070	N	2018	-0-	-52	-0-	17	1	1993	2	N	7	2	8			97
							8	9									
05	2048	N	2048	-0-	-0-	-0-	15	1	2027	2	N	5					102
							6	9									
06	1944	N	1944	-0-	-0-	-0-	15	1	1929	2	N	-0-					102
*07	1875	N	1875	-0-	-0-	-0-	16	1	1858	2	N	1					103
							1	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

02	538	N	538	-0-	-0-	-0-	7	1	531	2	N	-0-					50
03	533	N	533	-0-	-0-	-0-	6	1	527	2	N	-0-					50
04	540	N	480	-0-	-60	-0-	4	1	476	2	N	-0-					50
05	589	N	548	-0-	-41	-0-	4	1	544	2	N	-0-					50
06	515	N	515	-0-	-0-	-0-	4	1	511	2	N	-0-					50
*07	548	N	548	-0-	-0-	-0-	5	1	543	2	N	-0-					50

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

02	924	N	862	-0-	-62	-0-	11	1	851	2	N	-0-					192
03	896	N	896	-0-	-0-	-0-	10	1	880	2	N	5					197
							6	9									
04	930	N	860	-0-	-70	-0-	7	1	846	2	N	6	168	1			35
							7	9									
05	961	N	772	-0-	-189	-0-	6	1	764	2	N	2					37
							2	9									
06	870	N	739	-0-	-131	-0-	6	1	733	2	N	-0-					37
*07	765	N	765	-0-	-0-	-0-	6	1	752	2	N	6					43
							7	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

02	784	N	654	-0-	-130	-0-	8	1	643	2	N	3					93
							3	9									
03	775	N	732	-0-	-43	-0-	7	1	723	2	N	2					95
							2	9									
04	780	N	702	-0-	-78	-0-	6	1	689	2	N	6	1	8			100
							7	9									
05	741	N	741	-0-	-0-	-0-	6	1	729	2	N	5					105
							6	9									
06	720	N	699	-0-	-21	-0-	6	1	690	2	N	3					108
							3	9									
*07	732	N	732	-0-	-0-	-0-	4	1	728	2	N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2726	-0-	-0-	-0-	33	1	2691	2	N	2					107
							2	9									
03	2979	X	2979	-0-	-0-	-0-	32	1	2935	2	N	11	1	8			117
							12	9									
04	2867	X	2867	-0-	-0-	-0-	24	1	2822	2	N	19	3	8			133
							21	9									
05	3017	X	3017	-0-	-0-	-0-	22	1	2993	2	N	2					135
							2	9									
06	2700	X	2698	-0-	-2	-0-	21	1	2674	2	N	3					138
							3	9									
*07	2938	X	2938	-0-	-0-	-0-	24	1	2912	2	N	2	2	8			138
							2	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

02	1288	N	1203	-0-	-85	-0-	15	1	1180	2	N	7					297
							8	9									
03	1457	N	1104	-0-	-353	-0-	11	1	1076	2	N	15	197	1			115
							17	9									
04	1320	N	922	-0-	-398	-0-	8	1	901	2	N	12					127
							13	9									
05	1333	N	1150	-0-	-183	-0-	9	1	1141	2	N	-0-					127
06	1245	N	1245	-0-	-0-	-0-	9	1	1230	2	N	5					132
							6	9									
*07	1223	N	1223	-0-	-0-	-0-	8	1	1214	2	N	1					133
							1	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

02	2352	N	2192	-0-	-160	-0-	27	1	2159	2	N	5					305
							6	9									
03	2108	N	2104	-0-	-4	-0-	23	1	2073	2	N	7	190	1			122
							8	9									
04	2370	N	2169	-0-	-201	-0-	18	1	2151	2	N	-0-					122
05	2451	N	2451	-0-	-0-	-0-	18	1	2427	2	N	5					127
							6	9									
06	3000	N	3317	-0-	317	317	26	1	3265	2	N	24	1	8			150
							26	9									
*07	2559	N	2242	-0-	-317	-0-	18	1	2193	2	N	28					178
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1331	-0-		-265	-0-	16	1	1307	2	N	7					202
								8	9									
03	1643	N	1413	-0-		-230	-0-	15	1	1386	2	N	11					213
								12	9									
04	1680	N	1575	-0-		-105	-0-	13	1	1555	2	N	6	189	1			30
								7	9									
05	1488	N	981	-0-		-507	-0-	7	1	961	2	N	12					42
								13	9									
06	1380	N	333	-0-		-1047	-0-	3	1	318	2	N	11					53
								12	9									
*07	906	N	906	-0-		-0-	-0-	7	1	889	2	N	9	2	8			60
								10	9									

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1109	-0-		-487	-0-	14	1	1089	2	N	5	1	8			132
								6	9									
03	1595	N	1595	-0-		-0-	-0-	17	1	1567	2	N	10					142
								11	9									
04	1682	N	1682	-0-		-0-	-0-	14	1	1662	2	N	5	4	8			143
								6	9									
05	1703	N	1703	-0-		-0-	-0-	13	1	1680	2	N	9					152
								10	9									
06	1624	N	1624	-0-		-0-	-0-	13	1	1602	2	N	8					160
								9	9									
*07	1609	N	1609	-0-		-0-	-0-	13	1	1576	2	N	18	3	8			175
								20	9									

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1643	-0-		-625	-0-	20	1	1609	2	N	13	1	8			79
								14	9									
03	2387	N	2280	-0-		-107	-0-	24	1	2238	2	N	16	1	8			94
								18	9									
04	2400	N	2272	-0-		-128	-0-	19	1	2233	2	N	18	2	8			110
								20	9									
05	2305	N	2305	-0-		-0-	-0-	17	1	2286	2	N	2					112
								2	9									
06	2220	N	2106	-0-		-114	-0-	17	1	2083	2	N	5					117
								6	9									
*07	2306	N	2306	-0-		-0-	-0-	19	1	2256	2	N	28					145
								31	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1184	-0-		-216	-0-	14	1	1167	2	N	3					220
								3	9									
03	1426	N	1415	-0-		-11	-0-	14	1	1387	2	N	13					233
								14	9									
04	1440	N	1372	-0-		-68	-0-	12	1	1340	2	N	18	197	1			54
								20	9									
05	1381	N	1381	-0-		-0-	-0-	10	1	1358	2	N	12					66
								13	9									
06	1380	N	1293	-0-		-87	-0-	11	1	1262	2	N	18					84
								20	9									
*07	1356	N	1356	-0-		-0-	-0-	6	1	1347	2	N	3					87
								3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

02	868	N	596	-0-	-272	-0-	7	1	589	2	N	-0-					80
03	824	N	824	-0-	-0-	-0-	9	1	815	2	N	-0-					80
04	854	N	854	-0-	-0-	-0-	7	1	847	2	N	-0-					80
05	898	N	898	-0-	-0-	-0-	7	1	891	2	N	-0-					80
06	864	N	864	-0-	-0-	-0-	7	1	857	2	N	-0-					80
*07	904	N	904	-0-	-0-	-0-	8	1	896	2	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

02	1988	N	1781	-0-	-207	-0-	22	1	1747	2	N	11	1	8			160
							12	9									
03	1984	N	1901	-0-	-83	-0-	20	1	1859	2	N	20					180
							22	9									
04	1876	N	1876	-0-	-0-	-0-	16	1	1837	2	N	21	3	8			198
							23	9									
05	1984	N	1956	-0-	-28	-0-	14	1	1896	2	N	42					240
							46	9									
06	1856	N	1856	-0-	-0-	-0-	15	1	1821	2	N	18					258
							20	9									
*07	1923	N	1923	-0-	-0-	-0-	16	1	1879	2	N	25	194	1	2	8	87
							28	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

02	1624	N	1461	-0-	-163	-0-	18	1	1443	2	N	-0-					173
03	1640	N	1640	-0-	-0-	-0-	18	1	1620	2	N	2					175
							2	9									
04	1680	N	1629	-0-	-51	-0-	14	1	1603	2	N	11	1	8			185
							12	9									
05	1646	N	1646	-0-	-0-	-0-	12	1	1620	2	N	13					198
							14	9									
06	1590	N	1457	-0-	-133	-0-	12	1	1437	2	N	7					205
							8	9									
*07	1592	N	1592	-0-	-0-	-0-	13	1	1573	2	N	5					210
							6	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

02	2800	X	2497	-0-	-303	-0-	30 19	1 9	2448	2	N	17					77
03	3100	X	2880	-0-	-220	-0-	31 12	1 9	2837	2	N	11					88
04	3000	X	2619	-0-	-381	-0-	22 24	1 9	2573	2	N	22					110
05	2883	X	2812	-0-	-71	-0-	21 13	1 9	2778	2	N	12					122
06	2790	X	2635	-0-	-155	-0-	21 24	1 9	2590	2	N	22	1	8			143
07	2883	X	2470	-0-	-413	-0-	20 13	1 9	2437	2	N	12					155

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

CARR 14 WELL #: 1413P RRCID -> 206849 COMPL. DATE 10/24/2004 TOTAL DEPTH 11900 PERF.11366 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	601					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	601					N	-0-	67	1			-0-
04	14B2	EXT	-0-	-0-	-0-	601					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	601					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	601					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	601					N	-0-					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1732	-0-	-88	-0-	21	1	1709	2	N	2	2	8			100
							2	9									
03	1891	N	1887	-0-	-4	-0-	20	1	1866	2	N	1	1	8			100
							1	9									
04	1920	N	1816	-0-	-104	-0-	15	1	1797	2	N	4	4	8			100
							4	9									
05	1971	N	1971	-0-	-0-	-0-	15	1	1956	2	N	-0-					100
06	1830	N	1815	-0-	-15	-0-	14	1	1801	2	N	-0-					100
*07	1730	N	1730	-0-	-0-	-0-	14	1	1712	2	N	4	2	8			102
							4	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

02	1512	N	1411	-0-	-101	-0-	17	1	1394	2	N	-0-					207
03	1488	N	1379	-0-	-109	-0-	15	1	1357	2	N	6					213
							7	9									
04	1590	N	1326	-0-	-264	-0-	11	1	1315	2	N	-0-					213
05	1550	N	1254	-0-	-296	-0-	9	1	1245	2	N	-0-					213
06	1320	N	1226	-0-	-94	-0-	10	1	1214	2	N	2					215
							2	9									
*07	1440	N	1440	-0-	-0-	-0-	12	1	1428	2	N	-0-					215

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

02	1484	N	1205	-0-	-279	-0-	15	1	1189	2	N	1	1	8			137
							1	9									
03	1519	N	1380	-0-	-139	-0-	15	1	1364	2	N	1					138
							1	9									
04	1592	N	1592	-0-	-0-	-0-	13	1	1576	2	N	3	3	8			138
							3	9									
05	1590	N	1590	-0-	-0-	-0-	12	1	1578	2	N	-0-					138
06	1496	N	1496	-0-	-0-	-0-	12	1	1482	2	N	2					140
							2	9									
*07	1688	N	1688	-0-	-0-	-0-	14	1	1670	2	N	4	2	8			142
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	507	-0-	-417	-0-	6	1	501	2	N	-0-					257
03	713	N	567	-0-	-146	-0-	6	1	552	2	N	8					265
							9	9									
04	450	N	415	-0-	-35	-0-	3	1	400	2	N	11	196	1			80
							12	9									
05	742	N	742	-0-	-0-	-0-	5	1	729	2	N	7					87
							8	9									
06	947	N	947	-0-	-0-	-0-	8	1	939	2	N	-0-					87
*07	1100	N	1100	-0-	-0-	-0-	9	1	1091	2	N	-0-					87

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	972	-0-	-92	-0-	12	1	950	2	N	9					187
							10	9									
03	1054	N	975	-0-	-79	-0-	10	1	959	2	N	5					192
							6	9									
04	1070	N	1070	-0-	-0-	-0-	9	1	1051	2	N	9	1	8			200
							10	9									
05	1085	N	1048	-0-	-37	-0-	8	1	1029	2	N	10					210
							11	9									
06	955	N	955	-0-	-0-	-0-	8	1	938	2	N	8					218
							9	9									
*07	1049	N	1049	-0-	-0-	-0-	9	1	1034	2	N	5					223
							6	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	-0-	-0-	-0-	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98
06	0	N	-0-	-0-	-0-	-0-					N	-0-					98
07	0	N	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

CARR-MUSE WELL #: 5522 P RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					85

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

02	280	N	213	-0-	-67	-0-	3	1	210	2	N	-0-					42
03	341	N	217	-0-	-124	-0-	2	1	215	2	N	-0-					42
04	360	N	208	-0-	-152	-0-	2	1	206	2	N	-0-					42
05	288	N	288	-0-	-0-	-0-	2	1	286	2	N	-0-					42
06	280	N	280	-0-	-0-	-0-	2	1	278	2	N	-0-					42
*07	275	N	275	-0-	-0-	-0-	2	1	273	2	N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

02	1596	N	1150	-0-	-446	-0-	14	1	1136	2	N	-0-					105
03	1584	N	1584	-0-	-0-	-0-	17	1	1550	2	N	15					120
							17	9									
04	1621	N	1621	-0-	-0-	-0-	14	1	1604	2	N	3	1	8			122
							3	9									
05	1452	N	1452	-0-	-0-	-0-	11	1	1441	2	N	-0-					122
06	1530	N	1300	-0-	-230	-0-	10	1	1287	2	N	3					125
							3	9									
*07	1236	N	1236	-0-	-0-	-0-	10	1	1226	2	N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	887	-0-	-177	-0-	11	1	876	2	N	-0-					68
03	1023	N	1003	-0-	-20	-0-	11	1	992	2	N	-0-					68
04	1020	N	1011	-0-	-9	-0-	9	1	1002	2	N	-0-					68
05	1105	N	1105	-0-	-0-	-0-	8	1	1097	2	N	-0-					68
06	992	N	992	-0-	-0-	-0-	8	1	984	2	N	-0-					68
*07	1040	N	1040	-0-	-0-	-0-	9	1	1031	2	N	-0-					68

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	931	-0-	-189	-0-	11	1	918	2	N	2	175	1	2	8	67
							2	9									
03	1116	N	992	-0-	-124	-0-	11	1	969	2	N	11					78
							12	9									
04	1020	N	1018	-0-	-2	-0-	8	1	993	2	N	15	3	8			90
							17	9									
05	1123	N	1123	-0-	-0-	-0-	8	1	1112	2	N	3					93
							3	9									
06	1062	N	1062	-0-	-0-	-0-	8	1	1037	2	N	15					108
							17	9									
*07	1095	N	1095	-0-	-0-	-0-	9	1	1072	2	N	13	4	8			117
							14	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

CARR 14 WELL #: 1403 P RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	847	-0-	-49	-0-	10	1	837	2	N	-0-					100
03	1011	N	1011	-0-	-0-	-0-	11	1	997	2	N	3					103
							3	9									
04	1270	N	1270	-0-	-0-	-0-	9	1	1111	2	N	136	185	1			54
							150	9									
05	1078	N	1078	-0-	-0-	-0-	8	1	1070	2	N	-0-					54
06	990	N	871	-0-	-119	-0-	7	1	860	2	N	4					58
							4	9									
*07	966	N	966	-0-	-0-	-0-	8	1	952	2	N	5					63
							6	9									

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1203	-0-	-393	-0-	15	1	1179	2	N	8	1	8			105
							9	9									
03	1595	N	1595	-0-	-0-	-0-	17	1	1570	2	N	7					112
							8	9									
04	1530	N	1522	-0-	-8	-0-	13	1	1490	2	N	17	2	8			127
							19	9									
05	1593	N	1593	-0-	-0-	-0-	12	1	1564	2	N	15					142
							17	9									
06	1530	N	1525	-0-	-5	-0-	12	1	1496	2	N	15					157
							17	9									
*07	1471	N	1471	-0-	-0-	-0-	12	1	1445	2	N	13					170
							14	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	919	-0-	-89	-0-	11	1	900	2	N	7	1	8			153
							8	9									
03	1085	N	846	-0-	-239	-0-	9	1	831	2	N	5					158
							6	9									
04	1050	N	970	-0-	-80	-0-	8	1	954	2	N	7					165
							8	9									
05	1023	N	860	-0-	-163	-0-	6	1	848	2	N	5					170
							6	9									
06	813	N	813	-0-	-0-	-0-	6	1	799	2	N	7					177
							8	9									
*07	874	N	874	-0-	-0-	-0-	7	1	859	2	N	7	1	8			183
							8	9									

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1860	-0-	-408	-0-	23	1	1824	2	N	12					142
							13	9									
03	1849	N	1849	-0-	-0-	-0-	20	1	1817	2	N	11					153
							12	9									
04	2220	N	-0-	-0-	-2220	-0-					N	-0-					153
05	2046	N	1598	-0-	-448	-0-	12	1	1573	2	N	12					165
							13	9									
06	1800	N	1436	-0-	-364	-0-	11	1	1416	2	N	8					173
							9	9									
*07	1903	N	1903	-0-	-0-	-0-	16	1	1887	2	N	-0-					173

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	0	N	-0-	-0-	-0-	-0-					N	-0-					125
07	0	N	-0-	-0-	-0-	-0-					N	-0-					125

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

02	2167	N	2167	-0-	-0-	-0-	26 9	1 9	2132	2	N	8	1	8			175
03	2306	N	2306	-0-	-0-	-0-	25 20	1 9	2261	2	N	18	1	8			192
04	2344	N	2344	-0-	-0-	-0-	20 18	1 9	2306	2	N	16	3	8			205
05	2510	N	2510	-0-	-0-	-0-	18 25	1 9	2467	2	N	23	193	1			35
06	2466	N	2466	-0-	-0-	-0-	19 13	1 9	2434	2	N	12					47
*07	2559	N	2559	-0-	-0-	-0-	21 14	1 9	2524	2	N	13	2	8			58

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

02	756	N	666	-0-	-90	-0-	8 19	1 9	639	2	N	17					215
03	868	N	708	-0-	-160	-0-	7 17	1 9	684	2	N	15	187	1			43
04	786	N	786	-0-	-0-	-0-	6 21	1 9	759	2	N	19					62
05	816	N	816	-0-	-0-	-0-	6 17	1 9	793	2	N	15					77
06	792	N	792	-0-	-0-	-0-	6 22	1 9	764	2	N	20					97
*07	826	N	826	-0-	-0-	-0-	7 17	1 9	802	2	N	15					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	704	-0-	-52	-0-	9	1	695	2	N	-0-					248
03	806	N	755	-0-	-51	-0-	8	1	732	2	N	14					262
							15	9									
04	810	N	787	-0-	-23	-0-	7	1	777	2	N	3	193	1			72
							3	9									
05	775	N	673	-0-	-102	-0-	5	1	668	2	N	-0-					72
06	720	N	578	-0-	-142	-0-	5	1	573	2	N	-0-					72
*07	752	N	752	-0-	-0-	-0-	6	1	746	2	N	-0-					72

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

02	1428	N	1256	-0-	-172	-0-	15	1	1232	2	N	8	1	8			95
							9	9									
03	1581	N	1429	-0-	-152	-0-	15	1	1412	2	N	2					97
							2	9									
04	1530	N	1405	-0-	-125	-0-	12	1	1383	2	N	9	3	8			103
							10	9									
05	1446	N	1446	-0-	-0-	-0-	11	1	1425	2	N	9					112
							10	9									
06	1390	N	1390	-0-	-0-	-0-	11	1	1372	2	N	6					118
							7	9									
*07	1469	N	1469	-0-	-0-	-0-	12	1	1451	2	N	5	1	8			122
							6	9									

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

02	308	N	283	-0-	-25	-0-	3	1	274	2	N	5					97
							6	9									
03	341	N	314	-0-	-27	-0-	3	1	311	2	N	-0-					97
04	330	N	302	-0-	-28	-0-	3	1	299	2	N	-0-					97
05	333	N	333	-0-	-0-	-0-	2	1	331	2	N	-0-					97
06	300	N	290	-0-	-10	-0-	2	1	288	2	N	-0-					97
*07	173	N	173	-0-	-0-	-0-	1	1	172	2	N	-0-					97

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165
05	0	N	-0-	-0-	-0-	-0-					N	5					170
06	0	N	-0-	-0-	-0-	-0-					N	-0-					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

02	0	N	-0-	-0-	-0-	-0-					N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	-0-	172	1			26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	1					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

02	1064	N	56	-0-	-1008	-0-	1	1	55	2	N	-0-					178
03	1209	N	878	-0-	-331	-0-	9	1	869	2	N	-0-					178
04	690	N	518	-0-	-172	-0-	4	1	514	2	N	-0-					178
05	103	N	103	-0-	-0-	-0-	1	1	102	2	N	-0-					178
06	840	N	-0-	-0-	-840	-0-					N	4					182
07	0	N	-0-	-0-	-0-	-0-					N	-0-					182

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

02	992	N	992	-0-	-0-	-0-	12	1	965	2	N	14	200	1			142
							15	9									
03	879	N	879	-0-	-0-	-0-	9	1	870	2	N	-0-					142
04	685	N	685	-0-	-0-	-0-	6	1	673	2	N	5					147
							6	9									
05	1305	N	1305	-0-	-0-	-0-	10	1	1284	2	N	10					157
							11	9									
06	1169	N	1169	-0-	-0-	-0-	9	1	1154	2	N	5					162
							6	9									
*07	1223	N	1223	-0-	-0-	-0-	10	1	1212	2	N	1					163
							1	9									

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

02	2113	N	2113	-0-	-0-	-0-	26	1	2087	2	N	-0-					225
03	2253	N	2253	-0-	-0-	-0-	24	1	2229	2	N	-0-					225
04	2541	N	2541	-0-	-0-	-0-	21	1	2513	2	N	6	198	1			33
							7	9									
05	2593	N	2593	-0-	-0-	-0-	19	1	2572	2	N	2					35
							2	9									
06	2457	N	2457	-0-	-0-	-0-	19	1	2428	2	N	9	1	8			43
							10	9									
*07	2566	N	2566	-0-	-0-	-0-	21	1	2545	2	N	-0-					43

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					33
03	412	N	412	-0-	-0-	-0-	4	1	408	2	N	-0-					33
04	258	N	258	-0-	-0-	-0-	2	1	256	2	N	-0-					33
05	299	N	299	-0-	-0-	-0-	2	1	297	2	N	-0-					33
06	300	N	181	-0-	-119	-0-	1	1	180	2	N	-0-					33
*07	228	N	228	-0-	-0-	-0-	2	1	226	2	N	-0-					33

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	44	-0-	-152	-0-	44	2			N	-0-					102
03	93	N	-0-	-0-	-93	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	62	N	-0-	-0-	-62	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	263	-0-	-73	-0-	3 4	1 9	256	2	N	4	192	1			22
03	341	N	319	-0-	-22	-0-	3	1	316	2	N	-0-					22
04	321	N	321	-0-	-0-	-0-	3	1	318	2	N	-0-					22
05	285	N	285	-0-	-0-	-0-	2	1	283	2	N	-0-					22
06	300	N	272	-0-	-28	-0-	2	1	270	2	N	-0-					22
*07	287	N	287	-0-	-0-	-0-	2	1	285	2	N	-0-					22

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	9 1	1 9	733	2	N	1	1	8			135
03	806	N	790	-0-	-16	-0-	8 11	1 9	771	2	N	10					145
04	810	N	775	-0-	-35	-0-	7 2	1 9	766	2	N	2					147
05	837	N	786	-0-	-51	-0-	6	1	780	2	N	-0-					147
06	844	N	844	-0-	-0-	-0-	7	1	837	2	N	-0-					147
*07	886	N	886	-0-	-0-	-0-	7	1	879	2	N	-0-					147

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	727	-0-	-309	-0-	9 11	1 9	707	2	N	10					170
03	1054	N	938	-0-	-116	-0-	10	1	928	2	N	-0-					170
04	989	N	989	-0-	-0-	-0-	8 8	1 9	973	2	N	7					177
05	835	N	835	-0-	-0-	-0-	6 6	1 9	823	2	N	5					182
06	976	N	976	-0-	-0-	-0-	8 1	1 9	967	2	N	1					183
*07	1027	N	1027	-0-	-0-	-0-	8 6	1 9	1013	2	N	5	161	1			27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	4					N	-0-					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

02	896	N	-0-	-0-	-896	-0-					N	-0-					43
03	992	N	-0-	-0-	-992	-0-					N	-0-					43
04	390	N	-0-	-0-	-390	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

CARR 14 WELL #: 1412P RRCID -> 215353 COMPL. DATE 09/18/2005 TOTAL DEPTH 11884 PERF.11406 - 11718

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03		14B2 EXT	-0-	-0-	-0-	-0-					N	1	55	1	1	8	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

02	896	N	589	-0-	-307	-0-	7 17	1 9	565	2	N	15					85
03	713	N	662	-0-	-51	-0-	7	1	655	2	N	-0-					85
04	660	N	469	-0-	-191	-0-	4	1	465	2	N	-0-					85
05	1143	N	1143	-0-	-0-	-0-	8	1	1135	2	N	-0-					85
06	761	N	761	-0-	-0-	-0-	6	1	755	2	N	-0-					85
*07	747	N	747	-0-	-0-	-0-	6	1	741	2	N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	-0-	-0-	-0-	-0-					N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	2					132
03	651	N	-0-	-0-	-651	-0-					N	-0-					132
04	390	N	-0-	-0-	-390	-0-					N	-0-					132
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					132
06	0	N	-0-	-0-	-0-	-0-					N	-0-					132
07	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1913	-0-	-75	-0-	23 14	1 9	1876	2	N	13	1	8			190
03	2015	N	2001	-0-	-14	-0-	21 14	1 9	1966	2	N	13					203
04	2010	N	1943	-0-	-67	-0-	16 15	1 9	1912	2	N	14					217
05	2108	N	1932	-0-	-176	-0-	14 14	1 9	1904	2	N	13					230
06	1950	N	1863	-0-	-87	-0-	15 12	1 9	1836	2	N	11	194	1			47
*07	1960	N	1960	-0-	-0-	-0-	16 13	1 9	1931	2	N	12	2	8			57

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1112	-0-	-64	-0-	14 6	1 9	1092	2	N	5					78
03	1178	N	1163	-0-	-15	-0-	12 11	1 9	1140	2	N	10					88
04	1170	N	1148	-0-	-22	-0-	10 12	1 9	1126	2	N	11	2	8			97
05	1240	N	1154	-0-	-86	-0-	9 6	1 9	1139	2	N	5					102
06	1140	N	1021	-0-	-119	-0-	8 7	1 9	1006	2	N	6					108
*07	1072	N	1072	-0-	-0-	-0-	9 10	1 9	1053	2	N	9					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	651	-0-	-105	-0-	8	1	643	2	N	-0-					102
03	744	N	715	-0-	-29	-0-	8	1	707	2	N	-0-					102
04	720	N	656	-0-	-64	-0-	6	1	650	2	N	-0-					102
05	713	N	657	-0-	-56	-0-	5	1	652	2	N	-0-					102
06	690	N	640	-0-	-50	-0-	5	1	635	2	N	-0-					102
*07	728	N	728	-0-	-0-	-0-	6	1	722	2	N	-0-					102

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1174	N	1174	-0-	-0-	-0-	14	1	1160	2	N	-0-					233
03	1209	N	1209	-0-	-0-	-0-	13	1	1188	2	N	7					240
							8	9									
04	1230	N	1169	-0-	-61	-0-	10	1	1159	2	N	-0-					240
05	1302	N	1046	-0-	-256	-0-	8	1	1038	2	N	-0-	148	1			92
06	1189	N	1189	-0-	-0-	-0-	9	1	1180	2	N	-0-					92
*07	1302	N	1302	-0-	-0-	-0-	11	1	1273	2	N	16					108
							18	9									

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2319	-0-	-425	-0-	28	1	2290	2	N	1	1	8			108
							1	9									
03	3038	X	2846	-0-	-192	-0-	31	1	2815	2	N	-0-					108
04	2910	X	2705	-0-	-205	-0-	23	1	2680	2	N	2	2	8			108
							2	9									
05	3028	X	3028	-0-	-0-	-0-	22	1	3006	2	N	-0-					108
06	2760	N	2707	-0-	-53	-0-	21	1	2680	2	N	5					113
							6	9									
*07	2716	N	2716	-0-	-0-	-0-	23	1	2693	2	N	-0-					113

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1121	-0-	-55	-0-	14	1	1106	2	N	1	1	8			87
							1	9									
03	1302	N	1049	-0-	-253	-0-	11	1	1038	2	N	-0-					87
04	1380	N	1200	-0-	-180	-0-	10	1	1189	2	N	1					88
							1	9									
05	1240	N	1163	-0-	-77	-0-	9	1	1154	2	N	-0-					88
06	1233	N	1233	-0-	-0-	-0-	10	1	1221	2	N	2					90
							2	9									
*07	1266	N	1266	-0-	-0-	-0-	11	1	1255	2	N	-0-					90

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	925	-0-	-195	-0-	11	1	911	2	N	3					235
							3	9									
03	1116	N	969	-0-	-147	-0-	10	1	947	2	N	11	1	8			245
							12	9									
04	1020	N	995	-0-	-25	-0-	8	1	986	2	N	1	1	8			245
							1	9									
05	1023	N	968	-0-	-55	-0-	7	1	961	2	N	-0-	187	1			58
06	930	N	794	-0-	-136	-0-	6	1	784	2	N	4					62
							4	9									
*07	660	N	660	-0-	-0-	-0-	5	1	644	2	N	10	2	8			70
							11	9									

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1985	-0-	-451	-0-	24	1	1960	2	N	1	1	8			188
							1	9									
03	2329	N	2329	-0-	-0-	-0-	25	1	2285	2	N	17					205
							19	9									
04	2310	N	2249	-0-	-61	-0-	19	1	2226	2	N	4	2	8			207
							4	9									
05	2455	N	2455	-0-	-0-	-0-	18	1	2437	2	N	-0-					207
06	2382	N	2382	-0-	-0-	-0-	19	1	2362	2	N	1					208
							1	9									
*07	2462	N	2462	-0-	-0-	-0-	20	1	2435	2	N	6	190	1	2	8	22
							7	9									

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	780	-0-	-116	-0-	9	1	748	2	N	21	197	1	1	8	48
							23	9									
03	992	N	869	-0-	-123	-0-	9	1	849	2	N	10	1	8			57
							11	9									
04	930	N	835	-0-	-95	-0-	7	1	820	2	N	7	1	8			63
							8	9									
05	868	N	854	-0-	-14	-0-	6	1	848	2	N	-0-					63
06	840	N	836	-0-	-4	-0-	7	1	818	2	N	10					73
							11	9									
*07	882	N	882	-0-	-0-	-0-	7	1	862	2	N	12	2	8			83
							13	9									

HOLLAND -C- WELL #: 5701 RRCID -> 219374 COMPL. DATE 04/23/2005 TOTAL DEPTH 14522 PERF.11263 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	1482	N	1482	-0-	-0-	-0-	13	1	1469	2	N	-0-					150
05	0	N	-0-	-0-	-0-	-0-					N	-0-					150
06	0	N	-0-	-0-	-0-	-0-					N	-0-					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					325

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1170	-0-		-90	-0-	14	1	1090	2	N	60					310
								66	9									
03	1240	N	1102	-0-		-138	-0-	11	1	1039	2	N	47	194	1			163
								52	9									
04	1170	N	1092	-0-		-78	-0-	9	1	1029	2	N	49					212
								54	9									
05	1302	N	1016	-0-		-286	-0-	7	1	964	2	N	41	191	1			62
								45	9									
06	1080	N	905	-0-		-175	-0-	7	1	848	2	N	45					107
								50	9									
*07	874	N	874	-0-		-0-	-0-	7	1	839	2	N	25					132
								28	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1240	-0-		-216	-0-	15	1	1211	2	N	13	1	8			117
								14	9									
03	1395	N	1238	-0-		-157	-0-	13	1	1218	2	N	6					123
								7	9									
04	1320	N	1320	-0-		-0-	-0-	11	1	1292	2	N	15	1	8			137
								17	9									
05	1395	N	1395	-0-		-0-	-0-	10	1	1374	2	N	10					147
								11	9									
06	1260	N	1260	-0-		-0-	-0-	10	1	1241	2	N	8					155
								9	9									
*07	1375	N	1375	-0-		-0-	-0-	11	1	1356	2	N	7	2	8			160
								8	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1142	-0-		-174	-0-	14	1	1121	2	N	6	1	8			198
								7	9									
03	1573	N	1573	-0-		-0-	-0-	17	1	1541	2	N	14					212
								15	9									
04	1779	N	1779	-0-		-0-	-0-	15	1	1762	2	N	2	2	8			212
								2	9									
05	1714	N	1714	-0-		-0-	-0-	13	1	1701	2	N	-0-					212
06	1657	N	1657	-0-		-0-	-0-	13	1	1644	2	N	-0-					212
*07	1668	N	1668	-0-		-0-	-0-	14	1	1654	2	N	-0-					212

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	758	-0-		-726	-0-	9	1	747	2	N	2					122
								2	9									
03	1488	N	1240	-0-		-248	-0-	13	1	1210	2	N	15					137
								17	9									
04	1320	N	1221	-0-		-99	-0-	10	1	1191	2	N	18	2	8			153
								20	9									
05	1215	N	1215	-0-		-0-	-0-	9	1	1200	2	N	5					158
								6	9									
06	1200	N	1099	-0-		-101	-0-	9	1	1079	2	N	10					168
								11	9									
*07	1185	N	1185	-0-		-0-	-0-	10	1	1156	2	N	17					185
								19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1325	-0-	-19	-0-	16	1	1296	2	N	12	2	8			168
							13	9									
03	1271	N	1199	-0-	-72	-0-	13	1	1175	2	N	10					178
							11	9									
04	1350	N	1238	-0-	-112	-0-	10	1	1213	2	N	14	2	8			190
							15	9									
05	1457	N	1280	-0-	-177	-0-	9	1	1265	2	N	5					195
							6	9									
06	1257	N	1257	-0-	-0-	-0-	10	1	1241	2	N	5					200
							6	9									
*07	1219	N	1219	-0-	-0-	-0-	10	1	1197	2	N	11	1	8			210
							12	9									

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/12/2005 TOTAL DEPTH 11820 PERF.11282 - 11589

02	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1081					N	-0-					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	0	N	-0-	-0-	-0-	-0-					N	-0-					157
04	0	N	-0-	-0-	-0-	-0-					N	-0-					157
05	0	N	-0-	-0-	-0-	-0-					N	-0-					157
06	0	N	-0-	-0-	-0-	-0-					N	-0-					157
07	0	N	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

02	1568	N	1280	-0-	-288	-0-	16	1	1261	2	N	3					168
							3	9									
03	1543	N	1543	-0-	-0-	-0-	17	1	1520	2	N	5					173
							6	9									
04	1505	N	1505	-0-	-0-	-0-	13	1	1475	2	N	15					188
							17	9									
05	1426	N	1369	-0-	-57	-0-	10	1	1355	2	N	4					192
							4	9									
06	1500	N	1239	-0-	-261	-0-	10	1	1211	2	N	16					208
							18	9									
*07	1404	N	1404	-0-	-0-	-0-	11	1	1363	2	N	27	187	1			48
							30	9									

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

02	406	N	406	-0-	-0-	-0-	5	1	399	2	N	2	192	1			108
							2	9									
03	589	N	544	-0-	-45	-0-	6	1	538	2	N	-0-					108
04	525	N	525	-0-	-0-	-0-	4	1	521	2	N	-0-					108
05	506	N	506	-0-	-0-	-0-	4	1	502	2	N	-0-					108
06	540	N	435	-0-	-105	-0-	3	1	432	2	N	-0-					108
*07	392	N	392	-0-	-0-	-0-	3	1	389	2	N	-0-					108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1522	-0-	-102	-0-	18	1	1487	2	N	15					233
							17	9									
03	1629	N	1629	-0-	-0-	-0-	17	1	1591	2	N	19					252
							21	9									
04	1680	N	1612	-0-	-68	-0-	13	1	1577	2	N	20	189	1			83
							22	9									
05	1795	N	1795	-0-	-0-	-0-	13	1	1745	2	N	34					117
							37	9									
06	1612	N	1612	-0-	-0-	-0-	13	1	1579	2	N	18					135
							20	9									
*07	1723	N	1723	-0-	-0-	-0-	14	1	1684	2	N	23	1	8			157
							25	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

02	1260	N	860	-0-	-400	-0-	11	1	849	2	N	-0-					60
03	1085	N	1026	-0-	-59	-0-	11	1	1015	2	N	-0-					60
04	1004	N	1004	-0-	-0-	-0-	9	1	995	2	N	-0-					60
05	1023	N	1023	-0-	-0-	-0-	8	1	1015	2	N	-0-					60
06	990	N	958	-0-	-32	-0-	8	1	950	2	N	-0-					60
*07	613	N	613	-0-	-0-	-0-	5	1	608	2	N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

02	448	N	259	-0-	-189	-0-	3	1	256	2	N	-0-					207
03	455	N	455	-0-	-0-	-0-	5	1	443	2	N	6					213
							7	9									
04	360	N	331	-0-	-29	-0-	3	1	328	2	N	-0-					213
05	279	N	155	-0-	-124	-0-	1	1	154	2	N	-0-					213
06	469	N	469	-0-	-0-	-0-	4	1	465	2	N	-0-					213
*07	254	N	254	-0-	-0-	-0-	2	1	251	2	N	1	169	1			45
							1	9									

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

02	1316	N	1045	-0-	-271	-0-	13	1	1028	2	N	4	1	8			170
							4	9									
03	1302	N	1221	-0-	-81	-0-	13	1	1205	2	N	3					173
							3	9									
04	1380	N	1278	-0-	-102	-0-	11	1	1261	2	N	5					178
							6	9									
05	1322	N	1322	-0-	-0-	-0-	10	1	1312	2	N	-0-					178
06	1279	N	1279	-0-	-0-	-0-	10	1	1269	2	N	-0-					178
*07	1338	N	1338	-0-	-0-	-0-	11	1	1323	2	N	4					182
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	0	N	-0-	-0-	-0-	-0-					N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178
05	0	N	-0-	-0-	-0-	-0-					N	-0-					178
06	0	N	-0-	-0-	-0-	-0-					N	-0-					178
07	0	N	-0-	-0-	-0-	-0-					N	-0-					178

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

02	2128	N	1774	-0-	-354	-0-	22	1	1746	2	N	5	190	1			33
							6	9									
03	2201	N	1966	-0-	-235	-0-	21	1	1943	2	N	2					35
							2	9									
04	2130	N	2020	-0-	-110	-0-	17	1	2003	2	N	-0-					35
05	2092	N	2092	-0-	-0-	-0-	15	1	2071	2	N	5					40
							6	9									
06	1968	N	1968	-0-	-0-	-0-	16	1	1952	2	N	-0-					40
*07	2100	N	2100	-0-	-0-	-0-	17	1	2080	2	N	3					43
							3	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

02	2044	N	1529	-0-	-515	-0-	19	1	1504	2	N	5					295
							6	9									
03	2254	N	2254	-0-	-0-	-0-	24	1	2216	2	N	13	200	1			108
							14	9									
04	2733	N	2733	-0-	-0-	-0-	23	1	2710	2	N	-0-					108
05	2954	N	2954	-0-	-0-	-0-	22	1	2932	2	N	-0-					108
06	2798	N	2798	-0-	-0-	-0-	22	1	2776	2	N	-0-					108
*07	2902	N	2902	-0-	-0-	-0-	24	1	2878	2	N	-0-					108

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

02	1624	N	1506	-0-	-118	-0-	18	1	1488	2	N	-0-					68
03	1767	N	1582	-0-	-185	-0-	17	1	1565	2	N	-0-					68
04	1666	N	1666	-0-	-0-	-0-	14	1	1652	2	N	-0-					68
05	1758	N	1758	-0-	-0-	-0-	13	1	1745	2	N	-0-					68
06	1614	N	1614	-0-	-0-	-0-	12	1	1536	2	N	60					128
							66	9									
*07	1596	N	1596	-0-	-0-	-0-	13	1	1583	2	N	-0-					128

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

02	2044	N	1787	-0-	-257	-0-	22	1	1765	2	N	-0-					108
03	2134	N	2134	-0-	-0-	-0-	23	1	2111	2	N	-0-					108
04	2134	N	2134	-0-	-0-	-0-	18	1	2116	2	N	-0-					108
05	2229	N	2229	-0-	-0-	-0-	17	1	2212	2	N	-0-					108
06	2070	N	2066	-0-	-4	-0-	16	1	2040	2	N	9					117
							10	9									
*07	2203	N	2203	-0-	-0-	-0-	18	1	2185	2	N	-0-					117

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	959	-0-	-329	-0-	12	1	946	2	N	1	1	8			127
							1	9									
03	1240	N	980	-0-	-260	-0-	10	1	964	2	N	5					132
							6	9									
04	1110	N	1099	-0-	-11	-0-	9	1	1055	2	N	32	1	8			163
							35	9									
05	1336	N	1336	-0-	-0-	-0-	10	1	1311	2	N	14					177
							15	9									
06	1266	N	1266	-0-	-0-	-0-	10	1	1242	2	N	13					190
							14	9									
*07	1353	N	1353	-0-	-0-	-0-	11	1	1320	2	N	20	2	8			208
							22	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

02	829	N	829	-0-	-0-	-0-	10	1	819	2	N	-0-					220
03	1114	N	1114	-0-	-0-	-0-	12	1	1102	2	N	-0-					220
04	1129	N	1129	-0-	-0-	-0-	10	1	1119	2	N	-0-					220
05	930	N	894	-0-	-36	-0-	7	1	887	2	N	-0-					220
06	1080	N	1029	-0-	-51	-0-	8	1	1019	2	N	2					222
							2	9									
*07	1274	N	1274	-0-	-0-	-0-	11	1	1263	2	N	-0-	174	1			48

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

02	868	N	700	-0-	-168	-0-	9	1	689	2	N	2	195	1			92
							2	9									
03	1023	N	637	-0-	-386	-0-	7	1	630	2	N	-0-					92
04	703	N	703	-0-	-0-	-0-	6	1	696	2	N	1					93
							1	9									
05	775	N	581	-0-	-194	-0-	4	1	577	2	N	-0-					93
06	630	N	490	-0-	-140	-0-	4	1	486	2	N	-0-					93
*07	1043	N	1043	-0-	-0-	-0-	9	1	1019	2	N	14					107
							15	9									

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

02	1344	N	1247	-0-	-97	-0-	15	1	1220	2	N	11	1	8			123
							12	9									
03	1457	N	1387	-0-	-70	-0-	15	1	1372	2	N	-0-					123
04	1380	N	1305	-0-	-75	-0-	11	1	1283	2	N	10	3	8			130
							11	9									
05	1395	N	1294	-0-	-101	-0-	10	1	1284	2	N	-0-					130
06	1350	N	1178	-0-	-172	-0-	9	1	1169	2	N	-0-					130
*07	1082	N	1082	-0-	-0-	-0-	9	1	1066	2	N	6	3	8			133
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1324P RRCID -> 219983 COMPL. DATE 04/26/2006 TOTAL DEPTH 11800 PERF.11302 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

02	868	N	666	-0-	-202	-0-	8	1	658	2	N	-0-					177
03	815	N	815	-0-	-0-	-0-	9	1	806	2	N	-0-					177
04	921	N	921	-0-	-0-	-0-	8	1	913	2	N	-0-					177
05	837	N	837	-0-	-0-	-0-	6	1	831	2	N	-0-					177
06	780	N	688	-0-	-92	-0-	5	1	683	2	N	-0-					177
*07	796	N	796	-0-	-0-	-0-	7	1	789	2	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

02	1260	N	1060	-0-	-200	-0-	13	1	1038	2	N	8					160
							9	9									
03	1302	N	1251	-0-	-51	-0-	13	1	1221	2	N	15					175
							17	9									
04	1218	N	1218	-0-	-0-	-0-	10	1	1187	2	N	19	2	8			192
							21	9									
05	1258	N	1258	-0-	-0-	-0-	9	1	1221	2	N	25					217
							28	9									
06	1200	N	1167	-0-	-33	-0-	9	1	1143	2	N	14	196	1			35
							15	9									
*07	1234	N	1234	-0-	-0-	-0-	10	1	1212	2	N	11	1	8			45
							12	9									

CARR 13 WELL #: 1332P RRCID -> 220218 COMPL. DATE 01/14/2006 TOTAL DEPTH 11870 PERF.11358 - 11719

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1526	-0-		-154	-0-	19	1	1505	2	N	2					230
								2	9									
03	1457	N	1231	-0-		-226	-0-	13	1	1209	2	N	8					238
								9	9									
04	1604	N	1604	-0-		-0-	-0-	14	1	1580	2	N	9					247
								10	9									
05	1774	N	1774	-0-		-0-	-0-	13	1	1761	2	N	-0-	192	1			55
06	1727	N	1727	-0-		-0-	-0-	14	1	1712	2	N	1	1	8			55
								1	9									
*07	1794	N	1794	-0-		-0-	-0-	15	1	1771	2	N	7					62
								8	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	869	-0-		-139	-0-	10	1	835	2	N	22					110
								24	9									
03	1128	N	1128	-0-		-0-	-0-	12	1	1105	2	N	10					120
								11	9									
04	1186	N	1186	-0-		-0-	-0-	10	1	1159	2	N	15					135
								17	9									
05	1230	N	1230	-0-		-0-	-0-	9	1	1215	2	N	5					140
								6	9									
06	1080	N	997	-0-		-83	-0-	8	1	978	2	N	10					150
								11	9									
*07	1365	N	1365	-0-		-0-	-0-	11	1	1354	2	N	-0-					150

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1291	-0-		-361	-0-	16	1	1275	2	N	-0-					65
03	1464	N	1464	-0-		-0-	-0-	16	1	1435	2	N	12	1	8			76
								13	9									
04	1650	N	1523	-0-		-127	-0-	13	1	1487	2	N	21	4	8			93
								23	9									
05	1695	N	1695	-0-		-0-	-0-	13	1	1676	2	N	5					98
								6	9									
06	1677	N	1677	-0-		-0-	-0-	13	1	1636	2	N	25					123
								28	9									
*07	1770	N	1770	-0-		-0-	-0-	15	1	1733	2	N	20	5	8			138
								22	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	996	-0-		-236	-0-	12	1	971	2	N	12					187
								13	9									
03	1130	N	1130	-0-		-0-	-0-	12	1	1111	2	N	6					193
								7	9									
04	1340	N	1340	-0-		-0-	-0-	11	1	1303	2	N	24	185	1			32
								26	9									
05	1269	N	1269	-0-		-0-	-0-	9	1	1257	2	N	3					35
								3	9									
06	1223	N	1223	-0-		-0-	-0-	9	1	1179	2	N	32					67
								35	9									
*07	1609	N	1609	-0-		-0-	-0-	13	1	1578	2	N	16					83
								18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1649	-0-		-143	-0-	20	1	1611	2	N	16	1	8			178
								18	9									
03	2022	N	2022	-0-		-0-	-0-	22	1	1991	2	N	8	1	8			185
								9	9									
04	1668	N	1668	-0-		-0-	-0-	14	1	1636	2	N	16	1	8			200
								18	9									
05	1829	N	1663	-0-		-166	-0-	12	1	1629	2	N	20					220
								22	9									
06	1950	N	1565	-0-		-385	-0-	12	1	1528	2	N	23	193	1			50
								25	9									
*07	1585	N	1585	-0-		-0-	-0-	13	1	1557	2	N	14	1	8			63
								15	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2262	-0-		-118	-0-	27	1	2207	2	N	25	2	8			153
								28	9									
03	2511	N	2296	-0-		-215	-0-	24	1	2243	2	N	26	1	8			178
								29	9									
04	2280	N	2195	-0-		-85	-0-	18	1	2135	2	N	38	3	8			213
								42	9									
05	2511	N	2394	-0-		-117	-0-	18	1	2354	2	N	20	190	1			43
								22	9									
06	2281	N	2281	-0-		-0-	-0-	18	1	2239	2	N	22					65
								24	9									
*07	2387	N	2387	-0-		-0-	-0-	20	1	2336	2	N	28	3	8			90
								31	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1493	-0-		-215	-0-	18	1	1465	2	N	9	1	8			248
								10	9									
03	1798	N	1749	-0-		-49	-0-	19	1	1720	2	N	9	194	1			63
								10	9									
04	1710	N	1636	-0-		-74	-0-	14	1	1610	2	N	11	1	8			73
								12	9									
05	1714	N	1714	-0-		-0-	-0-	13	1	1691	2	N	9					82
								10	9									
06	1680	N	1597	-0-		-83	-0-	13	1	1584	2	N	-0-					82
*07	1661	N	1661	-0-		-0-	-0-	14	1	1645	2	N	2	2	8			82
								2	9									

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2271	N	2271	-0-		-0-	-0-	28	1	2229	2	N	13	1	8			102
								14	9									
03	1986	N	1986	-0-		-0-	-0-	21	1	1953	2	N	11					113
								12	9									
04	2078	N	2078	-0-		-0-	-0-	17	1	2040	2	N	19	2	8			130
								21	9									
05	2042	N	2042	-0-		-0-	-0-	15	1	2008	2	N	17					147
								19	9									
06	1948	N	1948	-0-		-0-	-0-	15	1	1922	2	N	10					157
								11	9									
*07	2054	N	2054	-0-		-0-	-0-	17	1	2019	2	N	16	1	8			172
								18	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1564	-0-	-480	-0-	19	1	1514	2	N	28	196	1	1	8	106
							31	9									
03	1984	N	1424	-0-	-560	-0-	15	1	1399	2	N	9					115
							10	9									
04	1560	N	1454	-0-	-106	-0-	12	1	1427	2	N	14	2	8			127
							15	9									
05	1953	N	1459	-0-	-494	-0-	11	1	1431	2	N	15					142
							17	9									
06	1611	N	1611	-0-	-0-	-0-	13	1	1573	2	N	23					165
							25	9									
*07	1606	N	1606	-0-	-0-	-0-	13	1	1578	2	N	14	4	8			175
							15	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	453	-0-	-247	-0-	6	1	447	2	N	-0-					133
03	682	N	562	-0-	-120	-0-	6	1	556	2	N	-0-					133
04	600	N	295	-0-	-305	-0-	3	1	292	2	N	-0-					133
05	496	N	90	-0-	-406	-0-	1	1	89	2	N	-0-					133
06	540	N	85	-0-	-455	-0-	1	1	84	2	N	-0-					133
*07	206	N	206	-0-	-0-	-0-	2	1	204	2	N	-0-					133

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1305	-0-	-599	-0-	16	1	1289	2	N	-0-					158
03	1550	N	1485	-0-	-65	-0-	16	1	1462	2	N	6	1	8			163
							7	9									
04	1620	N	1601	-0-	-19	-0-	14	1	1581	2	N	5	1	8			167
							6	9									
05	1666	N	1666	-0-	-0-	-0-	12	1	1654	2	N	-0-					167
06	1721	N	1721	-0-	-0-	-0-	14	1	1707	2	N	-0-					167
*07	1845	N	1845	-0-	-0-	-0-	15	1	1824	2	N	5	4	8			168
							6	9									

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2274	N	2274	-0-	-0-	-0-	27	1	2193	2	N	49	1	8			193
							54	9									
03	2470	N	2470	-0-	-0-	-0-	26	1	2390	2	N	49	187	1			55
							54	9									
04	2400	N	2297	-0-	-103	-0-	19	1	2221	2	N	52					107
							57	9									
05	2511	N	2346	-0-	-165	-0-	17	1	2267	2	N	56					163
							62	9									
06	2400	N	2202	-0-	-198	-0-	17	1	2126	2	N	54					217
							59	9									
*07	2293	N	2293	-0-	-0-	-0-	19	1	2228	2	N	42	1	8			258
							46	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1644	N	1644	-0-	-0-	-0-	20	1	1624	2	N	-0-					108
03	1705	N	1655	-0-	-50	-0-	18	1	1622	2	N	14					122
							15	9									
04	1724	N	1724	-0-	-0-	-0-	15	1	1708	2	N	1	1	8			122
							1	9									
05	1850	N	1850	-0-	-0-	-0-	14	1	1836	2	N	-0-					122
06	1743	N	1743	-0-	-0-	-0-	14	1	1729	2	N	-0-					122
*07	1902	N	1902	-0-	-0-	-0-	16	1	1886	2	N	-0-					122

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	952	-0-	-84	-0-	12	1	940	2	N	-0-					62
03	1164	N	1164	-0-	-0-	-0-	12	1	1149	2	N	3					65
							3	9									
04	1140	N	1140	-0-	-0-	-0-	10	1	1130	2	N	-0-					65
05	1210	N	1210	-0-	-0-	-0-	9	1	1201	2	N	-0-					65
06	1140	N	1134	-0-	-6	-0-	9	1	1125	2	N	-0-					65
*07	1001	N	1001	-0-	-0-	-0-	8	1	993	2	N	-0-					65

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2688	-0-	-84	-0-	33	1	2647	2	N	7					115
							8	9									
03	3069	X	2945	-0-	-124	-0-	32	1	2913	2	N	-0-					115
04	2970	X	2715	-0-	-255	-0-	23	1	2689	2	N	3					118
							3	9									
05	2976	X	2317	-0-	-659	-0-	17	1	2276	2	N	22					140
							24	9									
06	2880	X	2816	-0-	-64	-0-	22	1	2709	2	N	77	189	1			28
							85	9									
*07	2976	X	2804	-0-	-172	-0-	23	1	2763	2	N	16	2	8			42
							18	9									

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1330	N	1330	-0-	-0-	-0-	16	1	1299	2	N	14	2	8			65
							15	9									
03	1751	N	1751	-0-	-0-	-0-	19	1	1726	2	N	5					70
							6	9									
04	1821	N	1821	-0-	-0-	-0-	15	1	1806	2	N	-0-					70
05	1542	N	1542	-0-	-0-	-0-	11	1	1529	2	N	2					72
							2	9									
06	1512	N	1512	-0-	-0-	-0-	12	1	1497	2	N	3					75
							3	9									
*07	1859	N	1859	-0-	-0-	-0-	15	1	1842	2	N	2					77
							2	9									

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3531	-0-	-221	-0-	43	1	3457	2	N	28	1	8			117
							31	9									
03	4154	X	3613	-0-	-541	-0-	38	1	3529	2	N	42	1	8			158
							46	9									
04	4020	X	3682	-0-	-338	-0-	31	1	3581	2	N	64	2	8			220
							70	9									
05	3906	X	3783	-0-	-123	-0-	28	1	3721	2	N	31	189	1			62
							34	9									
06	3690	X	3664	-0-	-26	-0-	29	1	3606	2	N	26					88
							29	9									
*07	3839	X	3839	-0-	-0-	-0-	32	1	3762	2	N	41	2	8			127
							45	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	20	1	1588	2	N	21	1	8			148
							23	9									
03	1612	N	1402	-0-	-210	-0-	15	1	1378	2	N	8	1	8			155
							9	9									
04	1500	N	1416	-0-	-84	-0-	12	1	1394	2	N	9	1	8			163
							10	9									
05	1798	N	1346	-0-	-452	-0-	10	1	1312	2	N	22					185
							24	9									
06	1350	N	1258	-0-	-92	-0-	10	1	1246	2	N	2					187
							2	9									
*07	1367	N	1367	-0-	-0-	-0-	11	1	1338	2	N	16	1	8			202
							18	9									

CARR 14 WELL #: 1424P RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					132

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

02	4676	X	4501	-0-	-175	-0-	55	1	4406	2	N	36	1	8			182
							40	9									
03	4898	X	4309	-0-	-589	-0-	46	1	4233	2	N	27	1	8			208
							30	9									
04	4740	X	4579	-0-	-161	-0-	38	1	4499	2	N	38	3	8			243
							42	9									
05	4991	X	4718	-0-	-273	-0-	35	1	4642	2	N	37	190	1			90
							41	9									
06	4530	X	4342	-0-	-188	-0-	34	1	4262	2	N	42					132
							46	9									
07	4681	X	4241	-0-	-440	-0-	35	1	4161	2	N	41	3	8			170
							45	9									

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

02	1316	N	634	-0-	-682	-0-	8	1	620	2	N	5					220
							6	9									
03	1302	N	938	-0-	-364	-0-	10	1	928	2	N	-0-					220
04	990	N	942	-0-	-48	-0-	8	1	928	2	N	5	197	1			28
							6	9									
05	888	N	888	-0-	-0-	-0-	6	1	878	2	N	4					32
							4	9									
06	900	N	892	-0-	-8	-0-	7	1	885	2	N	-0-					32
*07	738	N	738	-0-	-0-	-0-	4	1	734	2	N	-0-					32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	1977	-0-	-319	-0-	24	1	1945	2	N	7	188	1			182
							8	9									
03	2542	X	2295	-0-	-247	-0-	25	1	2270	2	N	-0-					182
04	2460	X	2252	-0-	-208	-0-	19	1	2221	2	N	11					193
							12	9									
05	2542	X	2453	-0-	-89	-0-	18	1	2427	2	N	7					200
							8	9									
06	2347	X	2347	-0-	-0-	-0-	19	1	2326	2	N	2					202
							2	9									
*07	2448	X	2448	-0-	-0-	-0-	20	1	2411	2	N	15					217
							17	9									

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1478	-0-	-762	-0-	18	1	1457	2	N	3					238
							3	9									
03	1798	N	1699	-0-	-99	-0-	18	1	1671	2	N	9					247
							10	9									
04	1593	N	1593	-0-	-0-	-0-	13	1	1569	2	N	10	185	1			72
							11	9									
05	1750	N	1750	-0-	-0-	-0-	13	1	1714	2	N	21					93
							23	9									
06	1780	N	1780	-0-	-0-	-0-	14	1	1758	2	N	7					100
							8	9									
*07	2077	N	2077	-0-	-0-	-0-	17	1	2051	2	N	8					108
							9	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1282	-0-	-594	-0-	16	1	1255	2	N	10					197
							11	9									
03	1953	N	1743	-0-	-210	-0-	19	1	1712	2	N	11					208
							12	9									
04	1864	N	1864	-0-	-0-	-0-	16	1	1814	2	N	31	185	1			54
							34	9									
05	1863	N	1863	-0-	-0-	-0-	14	1	1836	2	N	12					66
							13	9									
06	1795	N	1795	-0-	-0-	-0-	14	1	1749	2	N	29	1	8			94
							32	9									
*07	1957	N	1957	-0-	-0-	-0-	16	1	1917	2	N	22					116
							24	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1919	N	1919	-0-	-0-	-0-	23	1	1852	2	N	40					158
							44	9									
03	2108	N	2069	-0-	-39	-0-	22	1	2032	2	N	14					172
							15	9									
04	2067	N	2067	-0-	-0-	-0-	17	1	2029	2	N	19	1	8			190
							21	9									
05	2108	N	2053	-0-	-55	-0-	15	1	2035	2	N	3					193
							3	9									
06	2010	N	1952	-0-	-58	-0-	15	1	1924	2	N	12					205
							13	9									
*07	2032	N	2032	-0-	-0-	-0-	17	1	2013	2	N	2					207
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1386	N	1386	-0-	-0-	-0-	17	1	1360	2	N	8	1	8			232
							9	9									
03	1364	N	1266	-0-	-98	-0-	13	1	1240	2	N	12	194	1			50
							13	9									
04	1320	N	1258	-0-	-62	-0-	11	1	1235	2	N	11	1	8			60
							12	9									
05	1550	N	1451	-0-	-99	-0-	11	1	1427	2	N	12					72
							13	9									
06	1230	N	1217	-0-	-13	-0-	10	1	1201	2	N	5					77
							6	9									
*07	1329	N	1329	-0-	-0-	-0-	11	1	1311	2	N	6					83
							7	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

02	1288	N	1103	-0-	-185	-0-	13	1	1082	2	N	7					160
							8	9									
03	1302	N	1179	-0-	-123	-0-	13	1	1155	2	N	10					170
							11	9									
04	1174	N	1174	-0-	-0-	-0-	10	1	1157	2	N	6	1	8			175
							7	9									
05	1209	N	1196	-0-	-13	-0-	9	1	1185	2	N	2					177
							2	9									
06	1140	N	1136	-0-	-4	-0-	9	1	1127	2	N	-0-					177
*07	1221	N	1221	-0-	-0-	-0-	10	1	1197	2	N	13					190
							14	9									

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

02	728	N	619	-0-	-109	-0-	8	1	611	2	N	-0-					57
03	915	N	915	-0-	-0-	-0-	10	1	905	2	N	-0-					57
04	660	N	586	-0-	-74	-0-	5	1	581	2	N	-0-					57
05	682	N	610	-0-	-72	-0-	5	1	605	2	N	-0-					57
06	900	N	502	-0-	-398	-0-	4	1	498	2	N	-0-					57
*07	378	N	378	-0-	-0-	-0-	3	1	375	2	N	-0-					57

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

02	1484	N	1441	-0-	-43	-0-	17	1	1405	2	N	17	1	8			208
							19	9									
03	1488	N	1483	-0-	-5	-0-	16	1	1457	2	N	9					217
							10	9									
04	1472	N	1472	-0-	-0-	-0-	12	1	1441	2	N	17	2	8			232
							19	9									
05	1581	N	1503	-0-	-78	-0-	11	1	1479	2	N	12	195	1			49
							13	9									
06	1440	N	1367	-0-	-73	-0-	11	1	1343	2	N	12					61
							13	9									
*07	1199	N	1199	-0-	-0-	-0-	10	1	1177	2	N	11	1	8			71
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1415	-0-	-209	-0-	17	1	1391	2	N	6	1	8			162
							7	9									
03	1705	N	1558	-0-	-147	-0-	17	1	1534	2	N	6					168
							7	9									
04	1710	N	1613	-0-	-97	-0-	14	1	1587	2	N	11	2	8			177
							12	9									
05	1665	N	1665	-0-	-0-	-0-	12	1	1647	2	N	5					182
							6	9									
06	1562	N	1562	-0-	-0-	-0-	12	1	1536	2	N	13					195
							14	9									
*07	1606	N	1606	-0-	-0-	-0-	13	1	1583	2	N	9	2	8			202
							10	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1109	-0-	-151	-0-	14	1	1092	2	N	3					78
							3	9									
03	1209	N	1126	-0-	-83	-0-	12	1	1099	2	N	14					92
							15	9									
04	1230	N	1184	-0-	-46	-0-	10	1	1170	2	N	4	1	8			95
							4	9									
05	1279	N	1279	-0-	-0-	-0-	9	1	1245	2	N	23					118
							25	9									
06	1214	N	1214	-0-	-0-	-0-	10	1	1204	2	N	-0-					118
*07	1186	N	1186	-0-	-0-	-0-	10	1	1176	2	N	-0-					118

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1232	-0-	-308	-0-	15	1	1206	2	N	10					158
							11	9									
03	1550	N	1435	-0-	-115	-0-	15	1	1390	2	N	27					185
							30	9									
04	1376	N	1376	-0-	-0-	-0-	12	1	1350	2	N	13					198
							14	9									
05	1427	N	1427	-0-	-0-	-0-	11	1	1416	2	N	-0-					198
06	1389	N	1389	-0-	-0-	-0-	11	1	1370	2	N	7					205
							8	9									
*07	1460	N	1460	-0-	-0-	-0-	12	1	1442	2	N	5	2	8			208
							6	9									

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	-0-	3	1	255	2	N	13					177
							14	9									
03	351	N	351	-0-	-0-	-0-	4	1	346	2	N	1					178
							1	9									
04	330	N	330	-0-	-0-	-0-	3	1	308	2	N	17					195
							19	9									
05	310	N	245	-0-	-65	-0-	2	1	235	2	N	7					202
							8	9									
06	330	N	199	-0-	-131	-0-	2	1	188	2	N	8					210
							9	9									
*07	85	N	85	-0-	-0-	-0-	1	1	76	2	N	7					217
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2401	-0-	-175	-0-	29	1	2365	2	N	6	1	8			228
							7	9									
03	2728	N	2672	-0-	-56	-0-	28	1	2604	2	N	36	182	1			82
							40	9									
04	2729	N	2729	-0-	-0-	-0-	23	1	2665	2	N	37	2	8			117
							41	9									
05	2862	N	2862	-0-	-0-	-0-	21	1	2821	2	N	18					135
							20	9									
06	2771	N	2771	-0-	-0-	-0-	22	1	2735	2	N	13					148
							14	9									
*07	2846	N	2846	-0-	-0-	-0-	23	1	2798	2	N	23	3	8			168
							25	9									

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

02	2296	N	2094	-0-	-202	-0-	25	1	2051	2	N	16	1	8			130
							18	9									
03	2449	N	2394	-0-	-55	-0-	26	1	2351	2	N	15					145
							17	9									
04	2367	N	2367	-0-	-0-	-0-	20	1	2318	2	N	26	4	8			167
							29	9									
05	2390	N	2390	-0-	-0-	-0-	18	1	2371	2	N	1					168
							1	9									
06	2310	N	2195	-0-	-115	-0-	17	1	2178	2	N	-0-					168
*07	2333	N	2333	-0-	-0-	-0-	19	1	2290	2	N	22	3	8			187
							24	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

02	980	N	819	-0-	-161	-0-	10	1	801	2	N	7					92
							8	9									
03	909	N	909	-0-	-0-	-0-	10	1	882	2	N	15					107
							17	9									
04	918	N	918	-0-	-0-	-0-	8	1	910	2	N	-0-					107
05	967	N	967	-0-	-0-	-0-	7	1	953	2	N	6					113
							7	9									
06	940	N	940	-0-	-0-	-0-	7	1	933	2	N	-0-					113
*07	949	N	949	-0-	-0-	-0-	8	1	941	2	N	-0-					113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	862	-0-	-258	-0-	11	1	851	2	N	-0-					72
03	1140	N	1140	-0-	-0-	-0-	12	1	1125	2	N	3					75
							3	9									
04	1020	N	1011	-0-	-9	-0-	9	1	1000	2	N	2	2	8			75
							2	9									
05	1018	N	1018	-0-	-0-	-0-	8	1	1010	2	N	-0-					75
06	1110	N	1086	-0-	-24	-0-	9	1	1077	2	N	-0-					75
*07	1123	N	1123	-0-	-0-	-0-	9	1	1114	2	N	-0-					75

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

02	0	N	-0-	-0-	-0-	-0-					N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

02	1736	N	1390	-0-	-346	-0-	17	1	1363	2	N	9	1	8			220
							10	9									
03	1643	N	1578	-0-	-65	-0-	17	1	1546	2	N	14	194	1			40
							15	9									
04	1590	N	1482	-0-	-108	-0-	13	1	1463	2	N	5					45
							6	9									
05	1591	N	1591	-0-	-0-	-0-	12	1	1571	2	N	7					52
							8	9									
06	1530	N	1527	-0-	-3	-0-	12	1	1512	2	N	3					55
							3	9									
*07	1457	N	1457	-0-	-0-	-0-	12	1	1438	2	N	6	3	8			58
							7	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

02	1176	N	1118	-0-	-58	-0-	14	1	1104	2	N	-0-					165
03	1364	N	1364	-0-	-0-	-0-	15	1	1349	2	N	-0-					165
04	1260	N	1252	-0-	-8	-0-	11	1	1241	2	N	-0-					165
05	1240	N	1009	-0-	-231	-0-	7	1	1002	2	N	-0-					165
06	1320	N	1166	-0-	-154	-0-	9	1	1157	2	N	-0-					165
*07	1057	N	1057	-0-	-0-	-0-	9	1	1048	2	N	-0-					165

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

02	211	N	211	-0-	-0-	-0-	2	1	203	2	N	5					160
							6	9									
03	279	N	217	-0-	-62	-0-	2	1	209	2	N	5					165
							6	9									
04	210	N	185	-0-	-25	-0-	2	1	166	2	N	15					180
							17	9									
05	248	N	214	-0-	-34	-0-	2	1	212	2	N	-0-					180
06	210	N	201	-0-	-9	-0-	2	1	197	2	N	2					182
							2	9									
*07	142	N	142	-0-	-0-	-0-	1	1	141	2	N	-0-					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1431P RRCID -> 227012 COMPL. DATE 10/21/2006 TOTAL DEPTH 11830 PERF.11316 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	3					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

02	2156	N	1642	-0-	-514	-0-	20	1	1599	2	N	21	1	8			293
							23	9									
03	2263	N	1811	-0-	-452	-0-	19	1	1775	2	N	15					308
							17	9									
04	2117	N	2117	-0-	-0-	-0-	18	1	2074	2	N	23	199	1			132
							25	9									
05	2189	N	2189	-0-	-0-	-0-	16	1	2170	2	N	3					135
							3	9									
06	2175	N	2175	-0-	-0-	-0-	17	1	2143	2	N	14	1	8			148
							15	9									
*07	2340	N	2340	-0-	-0-	-0-	19	1	2304	2	N	15					163
							17	9									

CARR 14 WELL #: 1417P RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

02	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
04	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
05	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	42					N	-0-					135
07	14B2	EXT	NO RPT	-0-	-0-	42					N	NO RPT					135

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

02	2240	N	2097	-0-	-143	-0-	26	1	2070	2	N	1	1	8			87
							1	9									
03	2356	N	2135	-0-	-221	-0-	23	1	2112	2	N	-0-					87
04	2370	N	2102	-0-	-268	-0-	18	1	2081	2	N	3	2	8			88
							3	9									
05	2325	N	2172	-0-	-153	-0-	16	1	2156	2	N	-0-					88
06	2221	N	2221	-0-	-0-	-0-	18	1	2203	2	N	-0-					88
*07	2244	N	2244	-0-	-0-	-0-	19	1	2225	2	N	-0-					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	704	-0-	-52	-0-	8	1	696	2	N	-0-					240
03	1045	N	1045	-0-	-0-	-0-	10	1	1034	2	N	1	189	1			52
							1	9									
04	1003	N	1003	-0-	-0-	-0-	8	1	981	2	N	13					65
							14	9									
05	1014	N	1014	-0-	-0-	-0-	8	1	1006	2	N	-0-					65
06	1020	N	937	-0-	-83	-0-	8	1	929	2	N	-0-					65
*07	957	N	957	-0-	-0-	-0-	9	1	945	2	N	3					68
							3	9									

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	635	-0-	-289	-0-	8	1	626	2	N	1	1	8			208
							1	9									
03	880	N	880	-0-	-0-	-0-	8	1	855	2	N	15	187	1			36
							17	9									
04	930	N	814	-0-	-116	-0-	6	1	800	2	N	7					43
							8	9									
05	826	N	826	-0-	-0-	-0-	6	1	808	2	N	11					54
							12	9									
06	852	N	852	-0-	-0-	-0-	6	1	835	2	N	10					64
							11	9									
*07	559	N	559	-0-	-0-	-0-	7	1	543	2	N	8					72
							9	9									

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1565	-0-	-143	-0-	19	1	1539	2	N	6	1	8			97
							7	9									
03	1860	N	1654	-0-	-206	-0-	18	1	1626	2	N	9	1	8			105
							10	9									
04	1830	N	1637	-0-	-193	-0-	14	1	1614	2	N	8	1	8			112
							9	9									
05	1736	N	1710	-0-	-26	-0-	13	1	1685	2	N	11					123
							12	9									
06	1633	N	1633	-0-	-0-	-0-	13	1	1610	2	N	9					132
							10	9									
*07	1686	N	1686	-0-	-0-	-0-	14	1	1663	2	N	8	2	8			138
							9	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0-	-0-	24	1	1904	2	N	1	1	8			62
							1	9									
03	2046	N	1808	-0-	-238	-0-	19	1	1789	2	N	-0-					62
04	1980	N	1861	-0-	-119	-0-	16	1	1844	2	N	1	1	8			62
							1	9									
05	2046	N	1752	-0-	-294	-0-	13	1	1739	2	N	-0-					62
06	1740	N	1466	-0-	-274	-0-	12	1	1454	2	N	-0-					62
*07	1629	N	1629	-0-	-0-	-0-	14	1	1615	2	N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1595	-0-	-421	-0-	20	1	1571	2	N	4	192	1			75
							4	9									
03	1984	N	1936	-0-	-48	-0-	21	1	1896	2	N	17					92
							19	9									
04	2160	N	2070	-0-	-90	-0-	17	1	2036	2	N	15					107
							17	9									
05	2089	N	2089	-0-	-0-	-0-	15	1	2056	2	N	16					123
							18	9									
06	1860	N	1843	-0-	-17	-0-	14	1	1810	2	N	17					140
							19	9									
*07	1988	N	1988	-0-	-0-	-0-	16	1	1959	2	N	12					152
							13	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	396	-0-	-80	-0-	5	1	381	2	N	9					207
							10	9									
03	434	N	395	-0-	-39	-0-	4	1	384	2	N	6					213
							7	9									
04	420	N	405	-0-	-15	-0-	3	1	395	2	N	6	191	1			28
							7	9									
05	434	N	387	-0-	-47	-0-	3	1	374	2	N	9					37
							10	9									
06	390	N	357	-0-	-33	-0-	3	1	343	2	N	10					47
							11	9									
*07	370	N	370	-0-	-0-	-0-	3	1	342	2	N	23					70
							25	9									

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	792	-0-	-216	-0-	10	1	782	2	N	-0-					135
03	1147	N	509	-0-	-638	-0-	5	1	504	2	N	-0-					135
04	1020	N	534	-0-	-486	-0-	4	1	517	2	N	12					147
							13	9									
05	868	N	723	-0-	-145	-0-	5	1	684	2	N	31					178
							34	9									
06	724	N	724	-0-	-0-	-0-	6	1	712	2	N	5					183
							6	9									
*07	73	N	73	-0-	-0-	-0-	1	1	60	2	N	11	4	8			190
							12	9									

CARR 12 WELL #: 1231P RRCID -> 228062 COMPL. DATE 09/01/2006 TOTAL DEPTH 11920 PERF.11275 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1214	-0-	-46	-0-	15	1	1199	2	N	-0-					80
03	1364	N	1273	-0-	-91	-0-	14	1	1259	2	N	-0-					80
04	1254	N	1254	-0-	-0-	-0-	11	1	1241	2	N	2					82
							2	9									
05	1333	N	1239	-0-	-94	-0-	9	1	1216	2	N	13					95
							14	9									
06	1230	N	1217	-0-	-13	-0-	9	1	1175	2	N	30					125
							33	9									
*07	1218	N	1218	-0-	-0-	-0-	10	1	1205	2	N	3					128
							3	9									

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1590	N	1590	-0-	-0-	-0-	19	1	1563	2	N	7					155
							8	9									
03	1790	N	1790	-0-	-0-	-0-	19	1	1751	2	N	18	1	8			172
							20	9									
04	1712	N	1712	-0-	-0-	-0-	14	1	1691	2	N	6	1	8			177
							7	9									
05	1623	N	1623	-0-	-0-	-0-	12	1	1602	2	N	8					185
							9	9									
06	1632	N	1632	-0-	-0-	-0-	13	1	1610	2	N	8					193
							9	9									
*07	1716	N	1716	-0-	-0-	-0-	14	1	1680	2	N	20	1	8			212
							22	9									

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1801	-0-	-607	-0-	22	1	1775	2	N	4	2	8			95
							4	9									
03	2397	N	2397	-0-	-0-	-0-	26	1	2364	2	N	6	1	8			100
							7	9									
04	2520	N	2401	-0-	-119	-0-	20	1	2314	2	N	61	1	8			160
							67	9									
05	2338	N	2338	-0-	-0-	-0-	17	1	2308	2	N	12					172
							13	9									
06	2310	N	2096	-0-	-214	-0-	17	1	2079	2	N	-0-					172
*07	2163	N	2163	-0-	-0-	-0-	18	1	2103	2	N	38					210
							42	9									

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1211	-0-	-77	-0-	15	1	1195	2	N	1	1	8			220
							1	9									
03	1147	N	1066	-0-	-81	-0-	11	1	1054	2	N	1	171	1			50
							1	9									
04	1333	N	1333	-0-	-0-	-0-	11	1	1322	2	N	-0-					50
05	1333	N	1292	-0-	-41	-0-	10	1	1282	2	N	-0-					50
06	1288	N	1288	-0-	-0-	-0-	10	1	1261	2	N	15					65
							17	9									
*07	1035	N	1035	-0-	-0-	-0-	9	1	1025	2	N	1	1	8			65
							1	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1586	N	1586	-0-	-0-	-0-	19	1	1567	2	N	-0-					42
03	1671	N	1671	-0-	-0-	-0-	18	1	1653	2	N	-0-					42
04	1677	N	1677	-0-	-0-	-0-	14	1	1663	2	N	-0-					42
05	1767	N	1702	-0-	-65	-0-	12	1	1670	2	N	18					60
							20	9									
06	1620	N	1580	-0-	-40	-0-	13	1	1567	2	N	-0-					60
*07	1672	N	1672	-0-	-0-	-0-	13	1	1568	2	N	83	1	8			142
							91	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

02	2865	X	2865	-0-	-0-	-0-	35	1	2827	2	N	3	1	8			83
							3	9									
03	3188	X	3188	-0-	-0-	-0-	34	1	3153	2	N	1					84
							1	9									
04	3133	X	3133	-0-	-0-	-0-	27	1	3105	2	N	1	1	8			84
							1	9									
05	2951	X	2951	-0-	-0-	-0-	22	1	2929	2	N	-0-					84
06	2293	X	2293	-0-	-0-	-0-	18	1	2275	2	N	-0-					84
*07	3064	X	3064	-0-	-0-	-0-	25	1	3031	2	N	7	2	8			89
							8	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1432 P RRCID -> 229500 COMPL. DATE 06/17/2005 TOTAL DEPTH 11932 PERF.11478 - 11772

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	824	-0-	-380	-0-	10	1	814	2	N	-0-					87
03	1111	N	1111	-0-	-0-	-0-	12	1	1099	2	N	-0-					87
04	1272	N	1272	-0-	-0-	-0-	11	1	1261	2	N	-0-					87
05	1324	N	1324	-0-	-0-	-0-	10	1	1314	2	N	-0-					87
06	1214	N	1214	-0-	-0-	-0-	10	1	1201	2	N	3					90
							3	9									
*07	1212	N	1212	-0-	-0-	-0-	10	1	1202	2	N	-0-					90

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1727	-0-	-373	-0-	21	1	1706	2	N	-0-					223
03	2163	N	2163	-0-	-0-	-0-	23	1	2140	2	N	-0-					223
04	2160	N	2103	-0-	-57	-0-	18	1	2081	2	N	4	193	1			34
							4	9									
05	2275	N	2275	-0-	-0-	-0-	17	1	2258	2	N	-0-					34
06	2100	N	1896	-0-	-204	-0-	15	1	1881	2	N	-0-					34
*07	2172	N	2172	-0-	-0-	-0-	18	1	2154	2	N	-0-					34

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1539	-0-	-1	-0-	19	1	1508	2	N	11	1	8			72
							12	9									
03	1581	N	1572	-0-	-9	-0-	17	1	1546	2	N	8					80
							9	9									
04	1590	N	1542	-0-	-48	-0-	13	1	1516	2	N	12	2	8			90
							13	9									
05	1705	N	1565	-0-	-140	-0-	12	1	1544	2	N	8					98
							9	9									
06	1530	N	1508	-0-	-22	-0-	12	1	1486	2	N	9					107
							10	9									
*07	1571	N	1571	-0-	-0-	-0-	13	1	1555	2	N	3	2	8			108
							3	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3875	X	3875	-0-	-0-	-0-	3864	2	11	9	N	10					245
03	4130	X	4130	-0-	-0-	-0-	4110	2	20	9	N	18					263
04	4028	X	4028	-0-	-0-	-0-	4022	2	6	9	N	5	195	1			73
05	3848	X	3848	-0-	-0-	-0-	3829	2	19	9	N	17					90
06	3690	X	3690	-0-	-0-	-0-	3673	2	17	9	N	15					105
*07	3803	X	3803	-0-	-0-	-0-	3784	2	19	9	N	17					122

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1615	-0-	-345	-0-	1612	2	3	9	N	3					48
03	2263	N	1867	-0-	-396	-0-	1854	2	13	9	N	12					60
04	2046	N	2046	-0-	-0-	-0-	2037	2	9	9	N	8					68
05	2296	N	2296	-0-	-0-	-0-	2294	2	2	9	N	2					70
06	2331	N	2331	-0-	-0-	-0-	2322	2	9	9	N	8					78
*07	2554	N	2554	-0-	-0-	-0-	2532	2	22	9	N	20					98

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	1	1	90	2	N	-0-					82
03	134	N	134	-0-	-0-	-0-	1	1	133	2	N	-0-					82
04	141	N	141	-0-	-0-	-0-	1	1	140	2	N	-0-					82
05	115	N	115	-0-	-0-	-0-	1	1	114	2	N	-0-					82
06	115	N	115	-0-	-0-	-0-	1	1	114	2	N	-0-					82
*07	113	N	113	-0-	-0-	-0-	1	1	112	2	N	-0-					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	19	1	1554	2	N	-0-					138
03	1776	N	1776	-0-	-0-	-0-	19	1	1757	2	N	-0-					138
04	1790	N	1790	-0-	-0-	-0-	15	1	1775	2	N	-0-					138
05	1910	N	1910	-0-	-0-	-0-	14	1	1896	2	N	-0-					138
06	1710	N	1583	-0-	-127	-0-	13	1	1570	2	N	-0-					138
*07	1289	N	1289	-0-	-0-	-0-	11	1	1278	2	N	-0-					138

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

02	2268	N	2061	-0-	-207	-0-	25	1	2017	2	N	17	1	8			198
							19	9									
03	2325	N	2248	-0-	-77	-0-	24	1	2207	2	N	15	1	8			212
							17	9									
04	2340	N	2111	-0-	-229	-0-	18	1	2073	2	N	18	2	8			228
							20	9									
05	2306	N	2306	-0-	-0-	-0-	17	1	2281	2	N	7	192	1			43
							8	9									
06	2190	N	2189	-0-	-1	-0-	17	1	2161	2	N	10					53
							11	9									
*07	2317	N	2317	-0-	-0-	-0-	19	1	2274	2	N	22	2	8			73
							24	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

02	1736	N	1662	-0-	-74	-0-	20	1	1634	2	N	7					212
							8	9									
03	1829	N	1759	-0-	-70	-0-	19	1	1731	2	N	8					220
							9	9									
04	1860	N	1742	-0-	-118	-0-	15	1	1713	2	N	13	1	8			232
							14	9									
05	1829	N	1767	-0-	-62	-0-	13	1	1742	2	N	11					243
							12	9									
06	1710	N	1700	-0-	-10	-0-	13	1	1670	2	N	15					258
							17	9									
*07	1785	N	1785	-0-	-0-	-0-	15	1	1760	2	N	9	2	8			265
							10	9									

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

02	2576	X	2471	-0-	-105	-0-	2463	2	8	9	N	7					212
03	2821	X	2723	-0-	-98	-0-	2706	2	17	9	N	15					227
04	2721	N	2721	-0-	-0-	-0-	2701	2	20	9	N	18					245
05	2742	N	2742	-0-	-0-	-0-	2729	2	13	9	N	12	174	1			83
06	2640	N	2593	-0-	-47	-0-	2580	2	13	9	N	12					95
*07	2719	N	2719	-0-	-0-	-0-	2706	2	13	9	N	12					107

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

02	2072	N	1842	-0-	-230	-0-	23	1	1819	2	N	-0-					160
03	2294	N	1848	-0-	-446	-0-	20	1	1825	2	N	3					163
							3	9									
04	2190	N	1907	-0-	-283	-0-	16	1	1889	2	N	2					165
							2	9									
05	2046	N	1999	-0-	-47	-0-	15	1	1982	2	N	2					167
							2	9									
06	1906	N	1906	-0-	-0-	-0-	15	1	1887	2	N	4	1	8			170
							4	9									
*07	1977	N	1977	-0-	-0-	-0-	16	1	1941	2	N	18					188
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1978	-0-	-178	-0-	24	1	1954	2	N	-0-					153
03	2270	N	2270	-0-	-0-	-0-	24	1	2242	2	N	4					157
							4	9									
04	2310	N	2250	-0-	-60	-0-	19	1	2231	2	N	-0-					157
05	2257	N	2257	-0-	-0-	-0-	17	1	2240	2	N	-0-					157
06	2310	N	2310	-0-	-0-	-0-	18	1	2292	2	N	-0-					157
*07	2047	N	2047	-0-	-0-	-0-	17	1	2029	2	N	1					158
							1	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1763	-0-	-421	-0-	22	1	1741	2	N	-0-					300
03	2139	N	1929	-0-	-210	-0-	21	1	1890	2	N	16	196	1			120
							18	9									
04	1950	N	1236	-0-	-714	-0-	10	1	1220	2	N	5					125
							6	9									
05	1953	N	1714	-0-	-239	-0-	13	1	1695	2	N	5					130
							6	9									
06	1860	N	1696	-0-	-164	-0-	13	1	1683	2	N	-0-					130
*07	1554	N	1554	-0-	-0-	-0-	13	1	1505	2	N	33					163
							36	9									

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4534	-0-	-114	-0-	4512	2	22	9	N	20					195
03	5115	X	4413	-0-	-702	-0-	4382	2	31	9	N	28					223
04	4590	X	4264	-0-	-326	-0-	4262	2	2	9	N	2					225
05	5241	X	5241	-0-	-0-	-0-	5241	2			N	-0-					225
06	4860	X	3151	-0-	-1709	-0-	3127	2	24	9	N	22	179	1			68
07	5022	X	-0-	-0-	-5022	-0-					N	-0-					68

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	2391	-0-	-2061	-0-	2385	2	6	9	N	5	197	1			78
03	4929	X	2438	-0-	-2491	-0-	2432	2	6	9	N	5					83
04	4770	X	2504	-0-	-2266	-0-	2504	2			N	-0-					83
05	4929	X	2932	-0-	-1997	-0-	2919	2	13	9	N	12					95
06	2656	X	2656	-0-	-0-	-0-	2648	2	8	9	N	7					102
07	2480	X	2308	-0-	-172	-0-	2308	2			N	-0-					102

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3183	-0-	-541	-0-	3176	2	7	9	N	6					193
03	4123	X	3595	-0-	-528	-0-	3585	2	10	9	N	9					202
04	4052	X	4052	-0-	-0-	-0-	4051	2	1	9	N	1					203
05	4123	X	3154	-0-	-969	-0-	3154	2			N	-0-					203
06	3401	X	3401	-0-	-0-	-0-	3397	2	4	9	N	4					207
*07	3607	X	3607	-0-	-0-	-0-	3607	2			N	-0-					207

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2034	-0-	-150	-0-	25	1	1983	2	N	24	2	8			295
							26	9									
03	2232	N	2111	-0-	-121	-0-	22	1	2069	2	N	18	195	1			118
							20	9									
04	2100	N	2001	-0-	-99	-0-	17	1	1961	2	N	21	2	8			137
							23	9									
05	2263	N	2116	-0-	-147	-0-	16	1	2080	2	N	18					155
							20	9									
06	2090	N	2090	-0-	-0-	-0-	16	1	2060	2	N	13					168
							14	9									
*07	2194	N	2194	-0-	-0-	-0-	18	1	2157	2	N	17	2	8			183
							19	9									

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3373	-0-	-603	-0-	3373	2			N	-0-					112
03	4402	X	3904	-0-	-498	-0-	3904	2			N	-0-					112
04	4260	X	3929	-0-	-331	-0-	3929	2			N	-0-					112
05	3937	X	3846	-0-	-91	-0-	3845	2	1	9	N	1					113
06	3510	X	3029	-0-	-481	-0-	3021	2	8	9	N	7					120
*07	3927	X	3927	-0-	-0-	-0-	3919	2	8	9	N	7					127

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1					138
03	1074	N	1074	-0-	-0-	-0-	1070	2	4	9	N	4					142
04	1085	N	1085	-0-	-0-	-0-	1082	2	3	9	N	3					145
05	1168	N	1168	-0-	-0-	-0-	1165	2	3	9	N	3					148
06	900	N	827	-0-	-73	-0-	825	2	2	9	N	2					150
*07	915	N	915	-0-	-0-	-0-	913	2	2	9	N	2					152

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2829	X	2829	-0-	-0-	-0-	34	1	2777	2	N	16	2	8			172
							18	9									
03	3226	X	3226	-0-	-0-	-0-	34	1	3177	2	N	14	1	8			185
							15	9									
04	3338	X	3338	-0-	-0-	-0-	28	1	3297	2	N	12	5	8			192
							13	9									
05	3256	X	3256	-0-	-0-	-0-	24	1	3231	2	N	1					193
							1	9									
06	2982	X	2982	-0-	-0-	-0-	24	1	2948	2	N	9					202
							10	9									
*07	3115	X	3115	-0-	-0-	-0-	26	1	3070	2	N	17	4	8			215
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

02	2660	X	2253	-0-	-407	-0-	27	1	2208	2	N	16	2	8			307
							18	9									
03	2945	X	2828	-0-	-117	-0-	30	1	2762	2	N	33	197	1	1	8	142
							36	9									
04	2850	X	2653	-0-	-197	-0-	22	1	2607	2	N	22	2	8			162
							24	9									
05	2791	X	2791	-0-	-0-	-0-	21	1	2759	2	N	10					172
							11	9									
06	2730	N	2625	-0-	-105	-0-	21	1	2604	2	N	-0-					172
*07	2900	N	2900	-0-	-0-	-0-	24	1	2829	2	N	43	3	8			212
							47	9									

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

02	1792	N	1493	-0-	-299	-0-	18	1	1457	2	N	16	1	8			187
							18	9									
03	1593	N	1593	-0-	-0-	-0-	17	1	1562	2	N	13					200
							14	9									
04	1483	N	1483	-0-	-0-	-0-	13	1	1464	2	N	5	2	8			203
							6	9									
05	1643	N	1599	-0-	-44	-0-	12	1	1585	2	N	2					205
							2	9									
06	1672	N	1672	-0-	-0-	-0-	13	1	1659	2	N	-0-					205
*07	1801	N	1801	-0-	-0-	-0-	15	1	1758	2	N	25	2	8			228
							28	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2618	-0-	-350	-0-	32	1	2568	2	N	16	2	8			162
							18	9									
03	3224	X	2673	-0-	-551	-0-	29	1	2633	2	N	10					172
							11	9									
04	2970	X	2591	-0-	-379	-0-	22	1	2535	2	N	31	3	8			200
							34	9									
05	2945	X	2755	-0-	-190	-0-	20	1	2702	2	N	30					230
							33	9									
06	2730	X	2663	-0-	-67	-0-	21	1	2617	2	N	23					253
							25	9									
*07	2587	N	2587	-0-	-0-	-0-	21	1	2545	2	N	19	2	8			270
							21	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1709	-0-	-83	-0-	21	1	1671	2	N	15	1	8			177
							17	9									
03	1805	N	1805	-0-	-0-	-0-	19	1	1758	2	N	25					202
							28	9									
04	1800	N	1748	-0-	-52	-0-	15	1	1700	2	N	30	2	8			230
							33	9									
05	1891	N	1719	-0-	-172	-0-	13	1	1686	2	N	18	190	1			58
							20	9									
06	1740	N	1633	-0-	-107	-0-	13	1	1600	2	N	18					76
							20	9									
*07	1688	N	1688	-0-	-0-	-0-	14	1	1649	2	N	23	1	8			98
							25	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4158	-0-	-1162	-0-	51	1	4098	2	N	8	2	8			248
							9	9									
03	5673	X	4058	-0-	-1615	-0-	43	1	3992	2	N	21	1	8			268
							23	9									
04	5490	X	4631	-0-	-859	-0-	39	1	4575	2	N	15	190	1	4	8	89
							17	9									
05	5177	X	4614	-0-	-563	-0-	34	1	4580	2	N	-0-					89
06	4710	X	4416	-0-	-294	-0-	35	1	4381	2	N	-0-					89
*07	4769	X	4769	-0-	-0-	-0-	40	1	4721	2	N	7	3	8			93
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1113	N	1113	-0-	-0-	-0-	14	1	1095	2	N	4					242
							4	9									
03	1240	N	1240	-0-	-0-	-0-	13	1	1220	2	N	6					248
							7	9									
04	1260	N	1107	-0-	-153	-0-	9	1	1089	2	N	8	173	1			83
							9	9									
05	1240	N	1153	-0-	-87	-0-	8	1	1135	2	N	9					92
							10	9									
06	1200	N	977	-0-	-223	-0-	8	1	960	2	N	8					100
							9	9									
*07	1174	N	1174	-0-	-0-	-0-	10	1	1156	2	N	7					107
							8	9									

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4012	-0-	-860	-0-	49	1	3959	2	N	4	1	8			93
							4	9									
03	5208	X	4809	-0-	-399	-0-	52	1	4750	2	N	6	1	8			98
							7	9									
04	5010	X	4898	-0-	-112	-0-	41	1	4854	2	N	3	1	8			100
							3	9									
05	5053	X	4976	-0-	-77	-0-	37	1	4939	2	N	-0-					100
06	4890	X	4824	-0-	-66	-0-	38	1	4786	2	N	-0-					100
*07	5089	X	5089	-0-	-0-	-0-	42	1	5043	2	N	4	2	8			102
							4	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2931	-0-	-485	-0-	2923	2	8	9	N	7					230
03	3565	X	3350	-0-	-215	-0-	3342	2	8	9	N	7					237
04	3618	X	3618	-0-	-0-	-0-	3607	2	11	9	N	10					247
05	3790	X	3790	-0-	-0-	-0-	3754	2	36	9	N	33					280
06	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-	196	1			84
*07	3675	X	3675	-0-	-0-	-0-	3657	2	18	9	N	16					100

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1660	-0-	-48	-0-	20	1	1634	2	N	5					148
							6	9									
03	1829	N	1812	-0-	-17	-0-	19	1	1783	2	N	9					157
							10	9									
04	1800	N	1776	-0-	-24	-0-	15	1	1754	2	N	6					163
							7	9									
05	1832	N	1832	-0-	-0-	-0-	14	1	1812	2	N	5					168
							6	9									
06	1740	N	1723	-0-	-17	-0-	14	1	1709	2	N	-0-					168
*07	1830	N	1830	-0-	-0-	-0-	15	1	1793	2	N	20					188
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2104	-0-	-444	-0-	26	1	2060	2	N	16	198	1	1	8	174
							18	9									
03	2604	N	2459	-0-	-145	-0-	26	1	2426	2	N	6					180
							7	9									
04	2463	N	2463	-0-	-0-	-0-	21	1	2400	2	N	38					218
							42	9									
05	2525	N	2525	-0-	-0-	-0-	19	1	2481	2	N	23					241
							25	9									
06	2541	N	2541	-0-	-0-	-0-	20	1	2504	2	N	15					256
							17	9									
*07	2575	N	2575	-0-	-0-	-0-	21	1	2520	2	N	31	174	1			113
							34	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1511	-0-	-645	-0-	18	1	1482	2	N	10					152
							11	9									
03	2077	N	1989	-0-	-88	-0-	21	1	1968	2	N	-0-					152
04	1968	N	1968	-0-	-0-	-0-	17	1	1951	2	N	-0-					152
05	2022	N	2022	-0-	-0-	-0-	15	1	2007	2	N	-0-					152
06	2075	N	2075	-0-	-0-	-0-	16	1	2058	2	N	1	1	8			152
							1	9									
*07	330	N	330	-0-	-0-	-0-	3	1	326	2	N	1					153
							1	9									

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1700	-0-	-176	-0-	21	1	1667	2	N	11	1	8			243
							12	9									
03	1860	N	1755	-0-	-105	-0-	19	1	1735	2	N	1	194	1			50
							1	9									
04	1920	N	1736	-0-	-184	-0-	15	1	1699	2	N	20	2	8			68
							22	9									
05	1891	N	1541	-0-	-350	-0-	11	1	1517	2	N	12					80
							13	9									
06	1710	N	1335	-0-	-375	-0-	11	1	1318	2	N	5					85
							6	9									
*07	1470	N	1470	-0-	-0-	-0-	12	1	1443	2	N	14	4	8			95
							15	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1378	-0-	-78	-0-	17	1	1352	2	N	8					88
							9	9									
03	1457	N	1446	-0-	-11	-0-	15	1	1421	2	N	9					97
							10	9									
04	1445	N	1445	-0-	-0-	-0-	12	1	1421	2	N	11	1	8			107
							12	9									
05	1519	N	1467	-0-	-52	-0-	11	1	1449	2	N	6					113
							7	9									
06	1410	N	1380	-0-	-30	-0-	11	1	1356	2	N	12					125
							13	9									
*07	1484	N	1484	-0-	-0-	-0-	12	1	1460	2	N	11	1	8			135
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	821	-0-	-159	-0-	10	1	798	2	N	12					117
							13	9									
03	1023	N	861	-0-	-162	-0-	9	1	840	2	N	11					128
							12	9									
04	960	N	868	-0-	-92	-0-	7	1	846	2	N	14					142
							15	9									
05	899	N	869	-0-	-30	-0-	6	1	860	2	N	3					145
							3	9									
06	861	N	861	-0-	-0-	-0-	7	1	843	2	N	10					155
							11	9									
*07	1108	N	1108	-0-	-0-	-0-	9	1	1075	2	N	22	2	8			175
							24	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

02	1820	N	1701	-0-	-119	-0-	1693	2	8	9	N	7					110
03	2091	N	2091	-0-	-0-	-0-	2072	2	19	9	N	17					127
04	2035	N	2035	-0-	-0-	-0-	2017	2	18	9	N	16					143
05	2125	N	2125	-0-	-0-	-0-	2104	2	21	9	N	19					162
06	2023	N	2023	-0-	-0-	-0-	2006	2	17	9	N	15					177
*07	2050	N	2050	-0-	-0-	-0-	2036	2	14	9	N	13					190

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

02	1568	N	1224	-0-	-344	-0-	15	1	1199	2	N	9	1	8			148
							10	9									
03	1488	N	1211	-0-	-277	-0-	13	1	1185	2	N	12					160
							13	9									
04	1402	N	1402	-0-	-0-	-0-	12	1	1362	2	N	25	3	8			182
							28	9									
05	1456	N	1456	-0-	-0-	-0-	11	1	1439	2	N	5					187
							6	9									
06	1422	N	1422	-0-	-0-	-0-	11	1	1408	2	N	3					190
							3	9									
*07	1494	N	1494	-0-	-0-	-0-	12	1	1474	2	N	7	2	8			195
							8	9									

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

02	2114	X	2114	-0-	-0-	-0-	2110	2	4	9	N	4					157
03	2632	X	2632	-0-	-0-	-0-	2615	2	17	9	N	15					172
04	3302	X	3302	-0-	-0-	-0-	3296	2	6	9	N	5					177
05	3038	X	3038	-0-	-0-	-0-	3038	2			N	-0-					177
06	2649	X	2649	-0-	-0-	-0-	2642	2	7	9	N	6					183
*07	2681	N	2681	-0-	-0-	-0-	2664	2	17	9	N	15					198

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

02	6720	X	6367	-0-	-353	-0-	77	1	6229	2	N	55	13	8			210
							61	9									
03	7440	X	6674	-0-	-766	-0-	71	1	6549	2	N	49	186	1	5	8	68
							54	9									
04	7200	X	6859	-0-	-341	-0-	58	1	6734	2	N	61	19	8			110
							67	9									
05	7529	X	7529	-0-	-0-	-0-	55	1	7410	2	N	58					168
							64	9									
06	6621	X	6621	-0-	-0-	-0-	52	1	6516	2	N	48	3	8			213
							53	9									
*07	6723	X	6723	-0-	-0-	-0-	57	1	6612	2	N	49	196	1	19	8	47
							54	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

02	336	N	238	-0-	-98	-0-	3	1	235	2	N	-0-					112
03	248	N	228	-0-	-20	-0-	2	1	223	2	N	3					115
							3	9									
04	330	N	314	-0-	-16	-0-	3	1	311	2	N	-0-					115
05	391	N	391	-0-	-0-	-0-	3	1	388	2	N	-0-					115
06	464	N	464	-0-	-0-	-0-	4	1	449	2	N	10					125
							11	9									
*07	991	N	991	-0-	-0-	-0-	8	1	964	2	N	17					142
							19	9									

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

02	2464	N	2433	-0-	-31	-0-	30	1	2401	2	N	2	1	8			113
							2	9									
03	2542	N	2281	-0-	-261	-0-	24	1	2249	2	N	7					120
							8	9									
04	2550	N	2035	-0-	-515	-0-	17	1	2005	2	N	12	2	8			130
							13	9									
05	2697	N	2160	-0-	-537	-0-	16	1	2136	2	N	7					137
							8	9									
06	2220	N	2139	-0-	-81	-0-	17	1	2115	2	N	6					143
							7	9									
*07	2267	N	2267	-0-	-0-	-0-	19	1	2235	2	N	12	2	8			153
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26740	X	24917	-0-	-1823	-0-	303	1	24278	2	N	305	185	1	40	8	343
							336	9									
03	29605	X	27517	-0-	-2088	-0-	294	1	26872	2	N	319	192	1	15	8	455
							351	9									
04	28650	X	25194	-0-	-3456	-0-	212	1	24662	2	N	291	578	1	59	8	109
							320	9									
05	29047	X	25814	-0-	-3233	-0-	190	1	25285	2	N	308	193	1			224
							339	9									
06	25680	X	24152	-0-	-1528	-0-	786	1	23076	2	N	264	195	1	8	8	285
							290	9									
*07	26536	X	25285	-0-	-1251	-0-	1530	1	23385	2	N	336	187	1	49	8	385
							370	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19880	X	19188	-0-	-692	-0-	233	1	18687	2	N	244	198	1	15	8	313
							268	9									
03	22010	X	19478	-0-	-2532	-0-	326	1	18890	2	N	238	391	1	5	8	155
							262	9									
04	21210	X	18858	-0-	-2352	-0-	158	1	18424	2	N	251	197	1	24	8	185
							276	9									
05	21297	X	19286	-0-	-2011	-0-	480	1	18536	2	N	245	195	1			235
							270	9									
06	18630	X	18132	-0-	-498	-0-	322	1	17600	2	N	191	193	1			233
							210	9									
07	19251	X	18712	-0-	-539	-0-	214	1	18278	2	N	200	190	1	21	8	222
							220	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21672	X	16505	-0-	-5167	-0-	16263	2	242	9	N	220	381	1	6	8	388
03	22382	X	18173	-0-	-4209	-0-	17975	2	198	9	N	180	10	8			558
04	20040	X	17232	-0-	-2808	-0-	16976	2	256	9	N	233	191	1	72	8	528
05	18724	X	16617	-0-	-2107	-0-	16598	2	19	9	N	17					545
06	17880	X	16820	-0-	-1060	-0-	810	1	15787	2	N	203	385	1			363
							223	9									
07	18259	X	16618	-0-	-1641	-0-	713	1	15782	2	N	112	60	8			415
							123	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 10/20/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	7721	X	7721	-0-	-0-	-0-	89	1	7478	2	N	140					140
							154	9									
12	38514	X	38514	-0-	-0-	-0-	417	1	36983	2	N	1013	578	1	12	8	563
							1114	9									
01	17858	X	17858	-0-	-0-	-0-	190	1	17455	2	N	194	590	1	19	8	148
							213	9									
02	13372	X	13372	-0-	-0-	-0-	159	1	12744	2	N	426	194	1	20	8	360
							469	9									
03	27272	X	27272	-0-	-0-	-0-	289	1	26412	2	N	519	590	1	1	8	288
							571	9									
04	21902	X	21902	-0-	-0-	-0-	183	1	21299	2	N	382	191	1	14	8	465
							420	9									
05	19286	X	19286	-0-	-0-	-0-	141	1	18742	2	N	366	376	1			455
							403	9									
*06	15317	X	15317	-0-	-0-	-0-	716	1	14333	2	N	244	562	1	7	8	130
							268	9									
*07	13432	X	13432	-0-	-0-	-0-	705	1	12452	2	N	250	192	1			188
							275	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833H RRCID -> 272896 COMPL. DATE 07/13/2013 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		35119	-0-	35119	35119	385 512	1 9	34222	2	N	465	13	8			452
01	0		37104	-0-	37104	72223	391 801	1 9	35912	2	N	728	775	1	27	8	378
*02	109863	X	37640	-0-	-72223	-0-	461 250	1 9	36929	2	N	227	387	1	35	8	183
*03	35778	X	35778	-0-	-0-	-0-	379 644	1 9	34755	2	N	585	390	1	1	8	377
*04	28743	X	28743	-0-	-0-	-0-	239 635	1 9	27869	2	N	577	564	1	10	8	380
*05	24854	X	24854	-0-	-0-	-0-	182 461	1 9	24211	2	N	419	536	1			263
*06	22525	X	22525	-0-	-0-	-0-	772 391	1 9	21362	2	N	355	385	1			233
*07	20775	X	20775	-0-	-0-	-0-	786 345	1 9	19644	2	N	314	192	1			355

VAALCO ENERGY (USA), INC. 881147
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

02	18676	X	14153	-0-	-4523	-0-	13935	3	218	9	N	198	188	1			805
03	20677	X	17856	-0-	-2821	-0-	17489	3	367	9	N	334	733	1			406
04	20010	X	16012	-0-	-3998	-0-	15763	3	249	9	N	226	184	1			448
05	18569	X	17338	-0-	-1231	-0-	17009	3	329	9	N	299	360	1			387
06	17280	X	14842	-0-	-2438	-0-	14586	3	256	9	N	233	181	1			439
07	17856	X	15618	-0-	-2238	-0-	15367	3	251	9	N	228	174	1			493

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

02	11424	X	8717	-0-	-2707	-0-	8586	3	131	9	N	119					710
03	12648	X	9275	-0-	-3373	-0-	9165	3	110	9	N	100	516	1			294
04	12240	X	8809	-0-	-3431	-0-	8651	3	158	9	N	144					438
05	10757	X	6485	-0-	-4272	-0-	6310	3	175	9	N	159	178	1			419
06	8100	X	6252	-0-	-1848	-0-	6153	3	99	9	N	90					509
07	8370	X	7430	-0-	-940	-0-	7350	3	80	9	N	73	175	1			407

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

02	0	N	-0-	-0-	-0-	-0-					N	-0-					160
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					160
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					160
*05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P. 216378
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14224	X	11666	-0-	-2558	-0-	11666	2			N	-0-					-0-
03	15748	X	10935	-0-	-4813	-0-	60	1	10875	2	N	-0-					-0-
04	15240	X	14507	-0-	-733	-0-	14507	2			N	-0-					-0-
05	15407	X	14441	-0-	-966	-0-	14441	2			N	-0-					-0-
*06	14910	X	14032	-0-	-878	-0-	14032	2			N	-0-					-0-
*07	15349	X	15349	-0-	-0-	-0-	15349	2			N	-0-					-0-

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HEFLEY WELL #: A190 RRCID -> 045541 COMPL. DATE 08/22/1968 TOTAL DEPTH 19940 PERF.19418 - 19453

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (HUNTON 19600) //CONT.// 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

02	11284 X	-0-	-0-	-11284	-0-					N	-0-					-0-
03	4929 X	-0-	-0-	-4929	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR WELL #: 1 RRCID -> 048973 COMPL. DATE 05/08/1970 TOTAL DEPTH 20220 PERF.19780 - 20220

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

02	1531 N	1531	-0-	-0-	-0-	397	1	1134	2	N	-0-					81
03	1697 N	1697	-0-	-0-	-0-	439	1	1258	2	N	-0-					81
04	1623 N	1623	-0-	-0-	-0-	426	1	1197	2	N	-0-					81
05	1680 N	1680	-0-	-0-	-0-	440	1	1240	2	N	-0-					81
06	1620 N	1538	-0-	-82	-0-	365	1	1173	2	N	-0-					81
07	1674 N	1589	-0-	-85	-0-	365	1	1224	2	N	-0-	1	5			80

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HEFLEY WELL #: 2090 RRCID -> 053535 COMPL. DATE 01/22/2000 TOTAL DEPTH 13800 PERF.13421 - 13686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

02	6516	X 6516	-0-	-0-	-0-	241	1	6275	2	N	-0-			10
03	11199	X 11199	-0-	-0-	-0-	314	1	10885	2	N	-0-			10
04	11450	X 11450	-0-	-0-	-0-	11450	2			N	-0-			10
05	11365	X 11365	-0-	-0-	-0-	11365	2			N	-0-			10
06	10969	X 10969	-0-	-0-	-0-	10969	2			N	-0-			10
*07	11175	X 11175	-0-	-0-	-0-	11175	2			N	-0-			10

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

02	9604	X 9425	-0-	-179	-0-	302	1	9123	2	N	-0-			48
03	12052	X 12052	-0-	-0-	-0-	181	1	11871	2	N	-0-			48
04	11162	X 11162	-0-	-0-	-0-	11162	2			N	-0-			48
05	11122	X 11122	-0-	-0-	-0-	11122	2			N	-0-			48
06	11670	X 10570	-0-	-1100	-0-	10570	2			N	-0-			48
07	12059	X 10819	-0-	-1240	-0-	10819	2			N	-0-			48

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

02	1591	N 1591	-0-	-0-	-0-	1591	2			N	-0-			8
03	1085	N 979	-0-	-106	-0-	979	2			N	-0-			8
04	1050	N 1031	-0-	-19	-0-	1031	2			N	-0-			8
05	1134	N 1134	-0-	-0-	-0-	1134	2			N	-0-			8
06	960	N 960	-0-	-0-	-0-	960	2			N	-0-			8
*07	1558	N 1558	-0-	-0-	-0-	1558	2			N	-0-			8

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

02	3174	X 3174	-0-	-0-	-0-	3174	2			N	-0-			-0-
03	4163	X 4163	-0-	-0-	-0-	4163	2			N	-0-			-0-
04	3926	X 3926	-0-	-0-	-0-	3926	2			N	-0-			-0-
05	4062	X 4062	-0-	-0-	-0-	4062	2			N	-0-			-0-
06	2829	X 2829	-0-	-0-	-0-	2829	2			N	-0-			-0-
*07	4303	X 4303	-0-	-0-	-0-	4303	2			N	-0-			-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	543	-0-	-185	-0-	96	1	447	2	N	-0-					60
03	733	X	733	-0-	-0-	-0-	211	1	522	2	N	-0-					60
04	660	X	618	-0-	-42	-0-	618	2			N	-0-					60
05	682	X	638	-0-	-44	-0-	638	2			N	-0-					60
06	720	X	634	-0-	-86	-0-	634	2			N	-0-					60
*07	744	X	696	-0-	-48	-0-	696	2			N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5262	-0-	-562	-0-	220	1	5042	2	N	-0-					46
03	6448	X	5889	-0-	-559	-0-	237	1	5652	2	N	-0-					46
04	6520	X	6520	-0-	-0-	-0-	240	1	6280	2	N	-0-					46
05	6319	X	6319	-0-	-0-	-0-	248	1	6071	2	N	-0-					46
06	6000	X	5855	-0-	-145	-0-	240	1	5615	2	N	-0-					46
07	6727	X	5978	-0-	-749	-0-	248	1	5730	2	N	-0-					46

HUFF UNIT WELL #: 1 RRCID -> 049131 COMPL. DATE 08/19/1970 TOTAL DEPTH 15550 PERF.13890 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1	2	8			28

DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 07/19/1978 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					20
03	8036	X	8036	-0-	-0-	-0-	8036	2			N	-0-					20
04	8658	X	8658	-0-	-0-	-0-	8658	2			N	-0-					20
05	DLQ G-10		8605	-0-	8605	8605	8605	2			N	-0-					20
*06	DLQ G-10		8246	-0-	8246	16851	8246	2			N	-0-					20
07	DLQ G-10		8754	-0-	8754	25605	8754	2			N	-0-					20

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER WELL #: 2 RRCID -> 069324 COMPL. DATE 12/20/1976 TOTAL DEPTH 15206 PERF.14752 - 14765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	HUNTER, MYRLE			WELL #: 1	RRCID -> 076514						COMPL. DATE 05/10/1978					TOTAL DEPTH 14888 PERF.14656 - 14671
02	4592 X	4311	-0-	-281	-0-	10	1	4301	2	N	-0-					-0-
03	5084 X	4889	-0-	-195	-0-	211	1	4678	2	N	-0-					-0-
04	5130 X	4944	-0-	-186	-0-	4944	2			N	-0-					-0-
05	DLQ G-10	4914	-0-	4914	4914	4914	2			N	-0-					-0-
*06	DLQ G-10	4802	-0-	4802	9716	4802	2			N	-0-					-0-
07	DLQ G-10	4873	-0-	4873	14589	4873	2			N	-0-					-0-
	EVANS			WELL #: 207 L	RRCID -> 108019						COMPL. DATE 09/15/1983					TOTAL DEPTH 15072 PERF.14952 - 14978
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

02	6328 X	6328	-0-	-0-	-0-	6328	2			N	-0-					-0-
03	7413 X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
04	7453 X	7453	-0-	-0-	-0-	7453	2			N	-0-					-0-
05	7796 X	7796	-0-	-0-	-0-	7796	2			N	-0-					-0-
06	6965 X	6965	-0-	-0-	-0-	6965	2			N	-0-					-0-
*07	8973 X	8973	-0-	-0-	-0-	8973	2			N	-0-					-0-
	FILLINGIM			WELL #: 1089	RRCID -> 211162						COMPL. DATE N/A					TOTAL DEPTH 21625 PERF.15084 - 15250
02	1932 N	1910	-0-	-22	-0-	134	1	1776	2	N	-0-					-0-
03	2108 N	2044	-0-	-64	-0-	106	1	1938	2	N	-0-					-0-
04	1980 N	1921	-0-	-59	-0-	1921	2			N	-0-					-0-
05	2108 N	1964	-0-	-144	-0-	1964	2			N	-0-					-0-
06	1980 N	1813	-0-	-167	-0-	1813	2			N	-0-					-0-
07	1984 N	1857	-0-	-127	-0-	1857	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

02	6533 X	6533	-0-	-0-	-0-	6533	2			N	-0-					-0-
03	6101 X	6101	-0-	-0-	-0-	6101	2			N	-0-					-0-
04	6600 X	6175	-0-	-425	-0-	6175	2			N	-0-					-0-
05	6634 X	6292	-0-	-342	-0-	6292	2			N	-0-					-0-
06	6420 X	5295	-0-	-1125	-0-	5295	2			N	-0-					-0-
07	6634 X	NO RPT	-0-	-6634	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					112
03	0	X	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3038		4391	-0-	1353	3334	192	1	4199	2	N	-0-					1
*09	2940		2998	-0-	58	3392	147	1	2851	2	N	-0-					1
*10	3038		4325	-0-	1287	4679	195	1	4130	2	N	-0-					1
*11	2940		3307	-0-	367	5046	173	1	3134	2	N	-0-					1
*12	3038		4258	-0-	1220	6266	212	1	4046	2	N	-0-					1
*01	3038		3133	-0-	95	6361	169	1	2964	2	N	-0-					1
*02	2800	N	2087	-0-	-713	5648	142	1	1945	2	N	-0-					1
*03	3100	N	3523	-0-	423	6071	237	1	3286	2	N	-0-					1
*04	3000	N	3793	-0-	793	6864	235	1	3558	2	N	-0-					1
*05	3100	N	3849	-0-	749	7613	231	1	3618	2	N	-0-					1
*06	3000	N	3552	-0-	552	8165	225	1	3327	2	N	-0-					1
*07	3100	N	4798	-0-	1698	9863	238	1	4557	2	N	3	3	8			1
							3	9									

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	#	1719	-0-	-465	-0-	150	1	1569	2	N	-0-					-0-
03	2170	#	2056	-0-	-114	-0-	178	1	1878	2	N	-0-					-0-
04	2070	#	1761	-0-	-309	-0-	182	1	1579	2	N	-0-					-0-
05	2139	#	2066	-0-	-73	-0-	214	1	1852	2	N	-0-					-0-
06	2070	#	1645	-0-	-425	-0-	207	1	1438	2	N	-0-					-0-
07	2046	#	1968	-0-	-78	-0-	216	1	1752	2	N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LINN OPERATING, INC. 501545
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF. 15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	#	7653	-0-	-5703	-0-	780	1	6873	2	N	-0-					10
03	14787	#	12230	-0-	-2557	-0-	771	1	11459	2	N	-0-					10
04	12810	#	10886	-0-	-1924	-0-	523	1	10363	2	N	-0-					10
05	11005	#	10796	-0-	-209	-0-	471	1	10325	2	N	-0-					10
06	11850	#	9374	-0-	-2476	-0-	404	1	8970	2	N	-0-					10
07	12245	#	10518	-0-	-1727	-0-	499	1	10019	2	N	-0-					10

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1358	-0-	-210	-0-	1358	3			N	-0-					32
03	1737	N	1737	-0-	-0-	-0-	1735	3	2	9	N	2					34
04	1680	N	1370	-0-	-310	-0-	1368	3	2	9	N	2					36
05	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					36
06	1680	N	1592	-0-	-88	-0-	1584	3	8	9	N	7					43
*07	1504	N	1504	-0-	-0-	-0-	1496	3	8	9	N	7	1	1	1	8	48

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1013	N	1013	-0-	-0-	-0-	1011	3	2	9	N	2					19
03	1147	N	784	-0-	-363	-0-	782	3	2	9	N	2					21
04	1247	N	1247	-0-	-0-	-0-	1246	3	1	9	N	1					22
05	1236	N	1236	-0-	-0-	-0-	1232	3	4	9	N	4	2	1	2	8	22
06	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					22
07	1302	N	1210	-0-	-92	-0-	1207	3	3	9	N	3					25

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (CLEVELAND) 13207 110 ASSOCIATED 49B CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
WILLIAMS WELL #: 1 RRCID -> 152363 COMPL. DATE 10/31/1994 TOTAL DEPTH 9450 PERF. 7030 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
06	570	N	365	-0-	-205	-0-	365	3			N	-0-					-0-
07	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	618	-0-	-334	-0-	618	3			N	-0-					15
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					15
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					15
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					15
06	840	N	639	-0-	-201	-0-	639	3			N	-0-					15
07	899	N	56	-0-	-843	-0-	56	3			N	-0-					15

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4079	X	4079	-0-	-0-	-0-	4057	3	22	9	N	20					148
03	4057	X	4057	-0-	-0-	-0-	4047	3	10	9	N	9					157
04	4406	X	4406	-0-	-0-	-0-	4406	3			N	-0-					157
05	4135	X	4135	-0-	-0-	-0-	4135	3			N	-0-					157
06	3934	X	3934	-0-	-0-	-0-	3927	3	7	9	N	6					163
*07	4024	X	4024	-0-	-0-	-0-	4021	3	3	9	N	3					166

BP AMERICA PRODUCTION COMPANY 040798
O.D.C. WELL #: 3068 RRCID -> 066746 COMPL. DATE 06/01/1976 TOTAL DEPTH 8700 PERF. 8507 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FORESTAR PETROLEUM CORPORATION 276105
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	403	X	309	-0-	-94	-0-	309	3			N	-0-					-0-
04	750	X	151	-0-	-599	-0-	151	3			N	-0-					-0-
05	775	X	158	-0-	-617	-0-	158	3			N	-0-					-0-
06	750	X	152	-0-	-598	-0-	152	3			N	-0-					-0-
07	496	X	116	-0-	-380	-0-	116	3			N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208		4194	-0-	-1014	-0-	4194	3			N	-0-					-0-
03	5766		5145	-0-	-621	-0-	5145	3			N	-0-					-0-
04	5674		5674	-0-	-0-	-0-	5674	3			N	-0-					-0-
05	5930		5930	-0-	-0-	-0-	5930	3			N	-0-					-0-
06	5580		5474	-0-	-106	-0-	5474	3			N	-0-					-0-
*07	5965		5965	-0-	-0-	-0-	5965	3			N	-0-					-0-

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	153	2			Y	-0-					-0-
03	186	N	90	-0-	-96	-0-	90	2			Y	-0-					-0-
04	210	N	10	-0-	-200	-0-	10	2			Y	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	278	-0-	-226	-0-	30	1	248	2	N	-0-					68
03	461	N	461	-0-	-0-	-0-	127	1	326	2	N	7					75
							8	9									
04	476	N	476	-0-	-0-	-0-	112	1	362	2	N	2	2	8			75
							2	9									
05	511	N	511	-0-	-0-	-0-	119	1	378	2	N	13					88
							14	9									
06	457	N	457	-0-	-0-	-0-	122	1	335	2	N	-0-					88
07	496	N	490	-0-	-6	-0-	150	1	332	2	N	7					95
							8	9									

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1019	-0-	-465	-0-	59	1	960	2	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	136	1	406	2	N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	228	1	913	2	N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	275	1	1071	2	N	-0-					-0-
06	1198	N	1198	-0-	-0-	-0-	279	1	919	2	N	-0-					-0-
07	1178	N	1160	-0-	-18	-0-	328	1	832	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	546	-0-	-294	-0-	81	1	465	2	N	-0-					43
03	868	#	716	-0-	-152	-0-	87	1	629	2	N	-0-					43
04	840	#	568	-0-	-272	-0-	87	1	481	2	N	-0-					43
05	775	#	709	-0-	-66	-0-	84	1	619	2	N	5					48
							6	9									
06	750	#	727	-0-	-23	-0-	94	1	629	2	N	4					52
							4	9									
07	713	#	404	-0-	-309	-0-	81	1	323	2	N	-0-	25	1			27

JCB II ENTERPRISES, LLC 430581
ZELMA GUY WELL #: 3R RRCID -> 214112 COMPL. DATE 12/15/2005 TOTAL DEPTH 9600 PERF. 8942 - 9078

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					121
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					121

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

02	3766	3766	-0-	-0-	-0-	3715	2	51	9	N	46	200	1			85
03	4276	4276	-0-	-0-	-0-	4211	2	65	9	N	59					144
04	4087	4087	-0-	-0-	-0-	4011	2	76	9	N	69	196	1			17
05	4078	4078	-0-	-0-	-0-	4064	2	14	9	N	13					30
06	4082	4082	-0-	-0-	-0-	4036	2	46	9	N	42					72
*07	4082	4082	-0-	-0-	-0-	4035	2	47	9	N	43					115

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

02	708	N	708	-0-	-0-	B	-0-	708	3		N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0-	B	-0-	838	3		N	-0-					19
04	660	N	659	-0-	-1	B	-0-	659	3		N	-0-					19
05	775	N	677	-0-	-98	B	-0-	677	3		N	-0-					19
06	810	N	698	-0-	-112	B	-0-	698	3		N	-0-					19
07	682	N	617	-0-	-65	B	-0-	617	3		N	-0-					19

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	879	3	4	9	N	4					71
03	1085	N	984	-0-	-101	-0-	984	3			N	-0-					71
04	990	N	781	-0-	-209	-0-	780	3	1	9	N	1					72
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					72
06	960	N	898	-0-	-62	-0-	898	3			N	-0-					72
07	806	N	750	-0-	-56	-0-	750	3			N	-0-					72

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

SAMSON LONE STAR, LLC 744737
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	18	38	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

02	187	R	187	-0-	-0-	-0-	56	1	131	2	N	-0-					139
03	155	#	83	-0-	-72	-0-	36	1	47	2	N	-0-					139
04	120	#	57	-0-	-63	-0-	26	1	31	2	N	-0-					139
05	217	#	79	-0-	-138	-0-	42	1	37	2	N	-0-					139
06	210	#	64	-0-	-146	-0-	26	1	38	2	N	-0-					139
07	217	#	103	-0-	-114	-0-	62	1	41	2	N	-0-					139

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

02	2968	X	2310	-0-	-658	-0-	2207	3	103	9	N	94					404
03	3286	X	2034	-0-	-1252	-0-	2034	3			N	-0-					404
04	2970	X	1857	-0-	-1113	-0-	1855	3	2	9	N	2					406
05	2976	X	2645	-0-	-331	-0-	2645	3			N	-0-	189	1			217
06	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					217
*07	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					217

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

02	2252		2252	-0-	-0-	-0-	2252	2			N	-0-					68
03	3107		3107	-0-	-0-	-0-	3107	2			N	-0-					68
04	3034		3034	-0-	-0-	-0-	3034	2			N	-0-					68
05	3005		3005	-0-	-0-	-0-	3005	2			N	-0-					68
06	2969		2969	-0-	-0-	-0-	2969	2			N	-0-					68
*07	2999		2999	-0-	-0-	-0-	2999	2			N	-0-					68

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	2208	-0-	-4008	-0-	2207	3	1	9	N	1					44
03	6882	X	1046	-0-	-5836	-0-	14	1	1032	3	N	-0-	28	1			16
04	5490	X	440	-0-	-5050	-0-	440	3			N	-0-					16
05	5006	X	539	-0-	-4467	-0-	539	3			N	-0-					16
06	562	X	562	-0-	-0-	-0-	562	3			N	-0-					16
07	2449	X	520	-0-	-1929	-0-	520	3			N	-0-					16

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	X	618	-0-	-0-	-0-	618	2			N	-0-					175
03	775	X	683	-0-	-92	-0-	683	2			N	-0-					175
04	750	X	654	-0-	-96	-0-	651	2	3	9	N	3					178
05	775	X	586	-0-	-189	-0-	586	2			N	-0-					178
*06	748	X	748	-0-	-0-	-0-	740	2	8	9	N	7					185
*07	762	X	762	-0-	-0-	-0-	762	2			N	-0-	142	7			43

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	57	-0-	-55	-0-	57	2			N	-0-					198
03	124	X	60	-0-	-64	-0-	60	2			N	-0-					198
04	90	X	55	-0-	-35	-0-	55	2			N	-0-					198
05	93	X	56	-0-	-37	-0-	56	2			N	-0-					198
06	90	X	51	-0-	-39	-0-	51	2			N	-0-					198
07	62	X	49	-0-	-13	-0-	49	2			N	-0-	109	7			89

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	533	-0-	-55	-0-	533	2			N	-0-					155
03	593	X	593	-0-	-0-	-0-	585	2	8	9	N	7					162
04	570	X	481	-0-	-89	-0-	469	2	12	9	N	11					173
05	589	X	395	-0-	-194	-0-	391	2	4	9	N	4					177
06	570	X	461	-0-	-109	-0-	403	2	58	9	N	53					230
07	589	X	504	-0-	-85	-0-	479	2	25	9	N	23					253

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	X	776	-0-	-0-	-0-	764	2	12	9	N	11					121
03	863	X	863	-0-	-0-	-0-	857	2	6	9	N	5					126
04	780	X	771	-0-	-9	-0-	764	2	7	9	N	6					132
05	868	X	631	-0-	-237	-0-	630	2	1	9	N	1					133
*06	979	X	979	-0-	-0-	-0-	978	2	1	9	N	1					134
*07	944	X	944	-0-	-0-	-0-	942	2	2	9	N	2					136

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1341	-0-	-199	-0-	1341	2			N	-0-					181
03	1674	X	1548	-0-	-126	-0-	1548	2			N	-0-					181
04	1530	X	1466	-0-	-64	-0-	1466	2			N	-0-					181
05	1488	X	1373	-0-	-115	-0-	1370	2	3	9	N	3					184
*06	1592	X	1592	-0-	-0-	-0-	1541	2	51	9	N	46					230
*07	1584	X	1584	-0-	-0-	-0-	1580	2	4	9	N	4					234

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

02	817 N	817	-0-	-0-		-0-	22	1	793	3	N	-0-					175
							2	4									
03	868 N	769	-0-	-99		-0-	28	1	739	3	N	-0-					175
							2	4									
04	840 N	789	-0-	-51		-0-	23	1	764	3	N	-0-					175
							2	4									
05	899 N	835	-0-	-64		-0-	27	1	806	3	N	-0-					175
							2	4									
06	769 N	769	-0-	-0-		-0-	17	1	751	3	N	-0-					175
							1	4									
07	806 N	780	-0-	-26		-0-	16	1	763	3	N	-0-					175
							1	4									

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4639	X	4639	-0-	-0-	-0-	173	1 2	4464	3 4	N	-0-					175
03	4753	X	4753	-0-	-0-	-0-	187	1 2	4564	3 4	N	-0-					175
04	4402	X	4402	-0-	-0-	-0-	173	1 2	4227	3 4	N	-0-					175
05	4348	X	4348	-0-	-0-	-0-	181	1 3	4164	3 4	N	-0-					175
06	4194	X	4194	-0-	-0-	-0-	146	1 1	4047	3 4	N	-0-					175
07	3906	X	3785	-0-	-121	-0-	121	1 1	3663	3 4	N	-0-					175

FORESTAR PETROLEUM CORPORATION 276105
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

02	75	N	75	-0-	-0-	-0-	73	2	2	9	N	2	167	1			20
03	341	N	259	-0-	-82	-0-	253	2	6	9	N	5					25
04	345	N	345	-0-	-0-	-0-	343	2	2	9	N	2					27
05	390	N	390	-0-	-0-	-0-	383	2	7	9	N	6					33
06	311	N	311	-0-	-0-	-0-	305	2	6	9	N	5					38
07	372	N	312	-0-	-60	-0-	308	2	4	9	N	4					42

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

02	812	N	687	-0-	-125	-0-	687	2			N	-0-					64
03	898	N	898	-0-	-0-	-0-	898	2			N	-0-					64
04	920	N	920	-0-	-0-	-0-	920	2			N	-0-					64
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					64
06	870	N	750	-0-	-120	-0-	750	2			N	-0-					64
07	961	N	829	-0-	-132	-0-	829	2			N	-0-					64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

02	2800	X	1371	-0-	-1429	-0-	1371	3			N	-0-					112
03	3100	X	1278	-0-	-1822	-0-	1278	3			N	-0-					112
04	3000	X	1269	-0-	-1731	-0-	1269	3			N	-0-					112
05	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					112
*06	2702	X	2702	-0-	-0-	-0-	2702	3			N	-0-					112
07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					112

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

02	2408	N	2272	-0-	-136	-0-	2272	2			N	-0-					62
03	2666	N	2527	-0-	-139	-0-	2526	2	1	9	N	1					63
04	2460	N	2388	-0-	-72	-0-	2369	2	19	9	N	17					80
05	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					80
06	2460	N	2383	-0-	-77	-0-	2383	2			N	-0-					80
07	2480	N	2452	-0-	-28	-0-	2452	2			N	-0-					80

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3589	X	3589	-0-	-0-	-0-	3557	3	32	9	N	29					96
03	3702	X	3702	-0-	-0-	-0-	3674	3	28	9	N	25					121
04	3422	X	3422	-0-	-0-	-0-	3400	3	22	9	N	20					141
05	3049	X	3049	-0-	-0-	-0-	3048	3	1	4	N	-0-					141
06	2557	X	2557	-0-	-0-	-0-	2557	3			N	-0-					141
*07	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					141

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1930	N	1930	-0-	-0-	-0-	1918	3	1	4	N	10					74
							11	9									
03	2086	N	2086	-0-	-0-	-0-	2062	3	24	9	N	22					96
04	2040	N	1874	-0-	-166	-0-	1874	3			N	-0-					96
05	2139	N	2079	-0-	-60	-0-	2078	3	1	4	N	-0-					96
06	2010	N	1977	-0-	-33	-0-	1977	3			N	-0-					96
07	1922	N	1873	-0-	-49	-0-	1873	3			N	-0-					96

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2874	-0-	-38	-0-	2852	3	22	9	N	20					27
03	3503	X	3172	-0-	-331	-0-	3128	3	44	9	N	40					67
04	3390	X	2917	-0-	-473	-0-	2917	3			N	-0-					67
05	3503	X	3168	-0-	-335	-0-	3152	3	1	4	N	14					81
							15	9									
06	3090	X	2704	-0-	-386	-0-	2681	3	23	9	N	21					102
07	3193	X	3027	-0-	-166	-0-	2993	3	34	9	N	31					133

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					29
03	1891	N	1841	-0-	-50	-0-	1841	3			N	-0-					29
04	1800	N	1698	-0-	-102	-0-	1698	3			N	-0-					29
05	1891	N	1793	-0-	-98	-0-	1792	3	1	4	N	-0-					29
06	1770	N	1664	-0-	-106	-0-	1664	3			N	-0-					29
*07	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					29

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2387	-0-	-161	-0-	2386	3	1	4	N	-0-					168
03	2821	X	2689	-0-	-132	-0-	2689	3			N	-0-					168
04	2790	X	2330	-0-	-460	-0-	2330	3			N	-0-					168
05	2821	X	2752	-0-	-69	-0-	2751	3	1	4	N	-0-					168
06	2640	X	2531	-0-	-109	-0-	2531	3			N	-0-					168
07	2697	X	2581	-0-	-116	-0-	2581	3			N	-0-					168

URSCHEL UNIT WELL #: 1 RRCID -> 059524 COMPL. DATE 08/18/1974 TOTAL DEPTH 7100 PERF. 6932 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	961	N	865	-0-	-96	-0-	865	3			N	-0-					-0-
04	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	881	3	1	4	N	-0-					-0-
06	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
07	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-

URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2965	X	2965	-0-	-0-	-0-	2952	3	13	9	N	12					151
03	3212	X	3212	-0-	-0-	-0-	3200	3	1	4	N	10					161
							11	9									
04	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					161
05	3160	X	3160	-0-	-0-	-0-	3159	3	1	4	N	-0-					161
06	3029	X	3029	-0-	-0-	-0-	3012	3	17	9	N	15					176
*07	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					176

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					72
03	3216	X	3216	-0-	-0-	-0-	3188	3	28	9	N	25					97
04	2970	X	2906	-0-	-64	-0-	2906	3			N	-0-					97
05	3069	X	2993	-0-	-76	-0-	2979	3	1	4	N	12					109
							13	9									
06	2970	X	2817	-0-	-153	-0-	2807	3	10	9	N	9					118
07	3069	X	2878	-0-	-191	-0-	2878	3			N	-0-					118

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2122	-0-	-62	-0-	2099	3	23	9	N	21					63
03	2666	N	2465	-0-	-201	-0-	2424	3	1	4	N	36					99
							40	9									
04	2610	N	2039	-0-	-571	-0-	2028	3	11	9	N	10					109
05	2356	N	2045	-0-	-311	-0-	2044	3	1	4	N	-0-					109
06	2400	N	2033	-0-	-367	-0-	2033	3			N	-0-					109
07	2108	N	2046	-0-	-62	-0-	2046	3			N	-0-					109

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1774	3	1	4	N	-0-					-0-
06	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*07	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-	25	5			-0-

CREST RESOURCES, INC. 189901
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

02	252	N	227	-0-	-25	-0-	227	2			N	-0-					45
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					45
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					45
05	248	N	171	-0-	-77	-0-	171	2			N	-0-					45
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					45
*07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					45

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

02	1316	N	924	-0-	-392	-0-	924	2			N	-0-					25
03	1395	N	1136	-0-	-259	-0-	1136	2			N	-0-					25
04	1200	N	1053	-0-	-147	-0-	1053	2			N	-0-					25
05	675	N	675	-0-	-0-	-0-	675	2			N	-0-					25
06	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					25
*07	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					25

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3371	X	3371	-0-	-0-	-0-	28	1	3343	2	N	-0-					144
03	3288	X	3288	-0-	-0-	-0-	31	1	3257	2	N	-0-					144
04	3189	X	3189	-0-	-0-	-0-	30	1	3159	2	N	-0-					144
05	3207	X	3207	-0-	-0-	-0-	31	1	3176	2	N	-0-					144
06	3029	X	3029	-0-	-0-	-0-	30	1	2999	2	N	-0-					144
*07	3095	X	3095	-0-	-0-	-0-	31	1	3064	2	N	-0-					144

LIME ROCK RESOURCES II-A, L.P. 500792
URSCHEL WELL #: 1 RRCID -> 058358 COMPL. DATE 11/01/1973 TOTAL DEPTH 7232 PERF. 6923 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	312	-0-	-332	-0-	312	2			N	-0-					-0-
03	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
07	1271	N	1148	-0-	-123	-0-	1148	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	5			44

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	16	1	714	3	N	-0-					-0-
							2	4									
03	827	N	827	-0-	-0-	-0-	14	1	811	3	N	-0-					-0-
							2	4									
04	1079	N	1079	-0-	-0-	-0-	21	1	1056	3	N	-0-					-0-
							2	4									
05	1103	N	1103	-0-	-0-	-0-	19	1	1082	3	N	-0-					-0-
							2	4									
06	810	N	538	-0-	-272	-0-	16	1	521	3	N	-0-					-0-
							1	4									
07	1116	N	549	-0-	-567	-0-	16	1	532	3	N	-0-					-0-
							1	4									

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					40
03	2647	N	2647	-0-	-0-	-0-	2647	3			N	-0-					40
04	2640	N	2499	-0-	-141	-0-	2499	3			N	-0-					40
05	2449	N	2352	-0-	-97	-0-	2352	3			N	-0-					40
06	2550	N	1707	-0-	-843	-0-	1707	3			N	-0-					40
07	2573	N	2458	-0-	-115	-0-	2458	3			N	-0-					40

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					42
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					42
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					42
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					42
06	510	N	459	-0-	-51	-0-	459	3			N	-0-					42
07	527	N	431	-0-	-96	-0-	431	3			N	-0-	14	5			28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	11	-0-	-51	-0-	11	2			N	-0-					-0-
04	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	DELQ PR		486	-0-	486	486	486	2			N	-0-					-0-
05	988	N	502	-0-	-486	-0-	502	2			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ANANDA ENERGY INC. 020573
WEBB, MARY WELL #: 1125 RRCID -> 084675 COMPL. DATE 08/27/1979 TOTAL DEPTH 12142 PERF.11636 - 11830

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

02	3332	X	2908	-0-	-424	-0-	72 2	1 4	2827 7	3 9	N	6					60
03	3627	X	1607	-0-	-2020	-0-	38 3	1 4	1566	3	N	-0-					60
04	3480	X	3094	-0-	-386	-0-	77 2	1 4	3015	3	N	-0-					60
05	3596	X	3169	-0-	-427	-0-	85 2	1 4	3082	3	N	-0-					60
06	3480	X	2637	-0-	-843	-0-	66 1	1 4	2570	3	N	-0-					60
07	3224	X	2887	-0-	-337	-0-	67 1	1 4	2819	3	N	-0-					60

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	920	-0-	-60	-0-	920	3			N	-0-					49
03	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					49
04	990	N	980	-0-	-10	-0-	980	3			N	-0-					49
05	1023	N	995	-0-	-28	-0-	995	3			N	-0-					49
06	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					49
07	1023	N	995	-0-	-28	-0-	995	3			N	-0-					49

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

02	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-
03	4763	X	4763	-0-	-0-	-0-	4763	3			N	-0-					-0-
04	4267	X	4267	-0-	-0-	-0-	4267	3			N	-0-					-0-
05	4246	X	4246	-0-	-0-	-0-	4246	3			N	-0-					-0-
06	4224	X	4224	-0-	-0-	-0-	4224	3			N	-0-					-0-
*07	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

02	1586	N	1586	-0-	-0-	-0-	1578	2	8	9	N	7					30
03	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					30
04	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					30
05	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					30
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					30
*07	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					30

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

02	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
03	3069	X	2847	-0-	-222	-0-	2847	3			N	-0-					-0-
04	3019	X	3019	-0-	-0-	-0-	3019	3			N	-0-					-0-
05	3535	X	3535	-0-	-0-	-0-	3535	3			N	-0-					-0-
06	3347	X	3347	-0-	-0-	-0-	3347	3			N	-0-					-0-
07	3069	X	3012	-0-	-57	-0-	3012	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

02	840	N	365	-0-	-475	-0-	365	2			N	-0-					86
03	1034	N	1034	-0-	-0-	-0-	1016	2	18	9	N	16					102
04	954	N	954	-0-	-0-	-0-	942	2	12	9	N	11					113
05	975	N	975	-0-	-0-	-0-	969	2	6	9	N	5					118
06	990	N	841	-0-	-149	-0-	833	2	8	9	N	7					125
07	992	N	873	-0-	-119	-0-	871	2	2	9	N	2					127

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

02	308	N	196	-0-	-112	-0-	196	3			N	-0-					87
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					87
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					87
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					87
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					87
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	501	-0-	-339	-0-	501	3			N	-0-					134
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					134
04	1230	N	466	-0-	-764	-0-	466	3			N	-0-					134
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					134
06	888	N	888	-0-	-0-	-0-	888	3			N	-0-					134
*07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					12
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					12
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					12
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					12
06	210	N	164	-0-	-46	-0-	164	3			N	-0-					12
*07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					12

AXIS ENERGY CORPORATION 039136
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	212	N	212	-0-	-0-	-0-	203	2	9	9	N	8					275
03	279	N	223	-0-	-56	-0-	223	2			N	-0-	189	1			86
04	249	N	249	-0-	-0-	-0-	241	2	8	9	N	7					93
05	248	N	219	-0-	-29	-0-	216	2	3	9	N	3					96
06	254	N	254	-0-	-0-	-0-	251	2	3	9	N	3					99
07	248	N	204	-0-	-44	-0-	198	2	6	9	N	5					104

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1182	-0-	-50	-0-	44	1	1136	3	N	-0-					141
							2	4									
03	1333	N	1317	-0-	-16	-0-	43	1	1272	3	N	-0-					141
							2	4									
04	1320	N	1223	-0-	-97	-0-	39	1	1119	3	N	57	174	1			24
							2	4	63	9							
05	1302	N	1095	-0-	-207	-0-	35	1	1055	3	N	3					27
							2	4	3	9							
06	1369	N	1369	-0-	-0-	-0-	40	1	1325	3	N	3					30
							1	4	3	9							
07	1271	N	1195	-0-	-76	-0-	31	1	1146	3	N	15					45
							1	4	17	9							

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2578	N	2578	-0-	-0-	-0-	67	1	2508	3	N	1					64
							2	4	1	9							
03	2976	N	2735	-0-	-241	-0-	69	1	2664	3	N	-0-					64
							2	4									
04	2760	N	2673	-0-	-87	-0-	66	1	2564	3	N	37					101
							2	4	41	9							
05	2852	N	2386	-0-	-466	-0-	57	1	2327	3	N	-0-					101
							2	4									
06	2682	N	2682	-0-	-0-	-0-	59	1	2621	3	N	-0-					101
							2	4									
07	2759	N	1745	-0-	-1014	-0-	29	1	1483	3	N	211	173	1			139
							1	4	232	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					72
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					72
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					72
05	81	N	81	-0-	-0-	-0-	70	3	1	4	N	9					81
							10	9									
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					81
07	62	N	-0-	-0-	-62	-0-					N	-0-	36	5			45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	N	1977	-0-	-0-	-0-	54	1	1911	3	N	9					96
							2	4	10	9							
03	2057	N	2057	-0-	-0-	-0-	46	1	2009	3	N	-0-					96
							2	4									
04	1911	N	1911	-0-	-0-	-0-	43	1	1855	3	N	10					106
							2	4	11	9							
05	2201	N	1677	-0-	-524	-0-	35	1	1639	3	N	-0-					106
							3	4									
06	1980	N	1591	-0-	-389	-0-	35	1	1547	3	N	7					113
							1	4	8	9							
07	1984	N	1564	-0-	-420	-0-	31	1	1532	3	N	-0-					113
							1	4									

SHALLER, FRANK -C- WELL #: 1155 RRCID -> 056872 COMPL. DATE 11/20/1973 TOTAL DEPTH 17321 PERF. 7020 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					15
03	2	N	-0-	-0-	-2	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	12	1	56	3	N	16					50
							18	9									
03	93	N	89	-0-	-4	-0-	15	1	74	3	N	-0-					50
04	90	N	90	-0-	-0-	-0-	16	1	74	3	N	-0-					50
05	93	N	86	-0-	-7	-0-	14	1	72	3	N	-0-					50
06	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					50
07	93	N	85	-0-	-8	-0-	12	1	73	3	N	-0-	50	5			-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0-	-0-	2279	3	1	4	N	-0-					82
03	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					82
04	2280	N	2228	-0-	-52	-0-	2228	3			N	-0-					82
05	2511	N	1976	-0-	-535	-0-	1976	3			N	-0-					82
06	2370	N	2199	-0-	-171	-0-	2199	3			N	-0-					82
07	2294	N	1849	-0-	-445	-0-	1849	3			N	-0-	5	5			77

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					66
03	1147	N	1036	-0-	-111	-0-	1036	3			N	-0-					66
04	1080	N	967	-0-	-113	-0-	966	3	1	9	N	1					67
05	1116	N	866	-0-	-250	-0-	866	3			N	-0-					67
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					67
07	992	N	888	-0-	-104	-0-	888	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1041	-0-	-219	-0-	19	1	1020	3	Y	-0-					139
							2	4									
03	1867	N	1867	-0-	-0-	-0-	31	1	1832	3	Y	2					141
							2	4	2	9							
04	1792	N	1792	-0-	-0-	-0-	26	1	1764	3	Y	-0-					141
							2	4									
05	1731	N	1731	-0-	-0-	-0-	23	1	1706	3	Y	-0-					141
							2	4									
06	1615	N	1615	-0-	-0-	-0-	22	1	1592	3	Y	-0-					141
							1	4									
07	1395	N	959	-0-	-436	-0-	9	1	860	3	Y	81	197	1			25
							1	4	89	9							

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1557	N	1557	-0-	-0-	-0-	1554	3	3	9	N	3					141
03	1699	N	1699	-0-	-0-	-0-	1688	3	11	9	N	10					151
04	1800	N	1592	-0-	-208	-0-	1586	3	6	9	N	5					156
05	1736	N	1470	-0-	-266	-0-	1463	3	1	4	N	5					161
							6	9									
06	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					161
07	1643	N	1469	-0-	-174	-0-	1458	3	11	9	N	10					171

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	25	5			-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

02	2072	N	2030	-0-	-42	-0-	80	1	1948	3	N	-0-					193
							2	4									
03	2640	N	2640	-0-	-0-	-0-	104	1	2525	3	N	8	187	1			14
							2	4	9	9							
04	2321	N	2321	-0-	-0-	-0-	89	1	2226	3	N	4					18
							2	4	4	9							
05	2263	N	1931	-0-	-332	-0-	68	1	1853	3	N	6					24
							3	4	7	9							
06	2294	N	2294	-0-	-0-	-0-	75	1	2218	3	N	-0-					24
							1	4									
07	2294	N	1982	-0-	-312	-0-	61	1	1920	3	N	-0-					24
							1	4									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

02	2271	N	2271	-0-	-0-	-0-	83	1	2183	3	N	3					171
							2	4	3	9							
03	2603	N	2603	-0-	-0-	-0-	82	1	2519	3	N	-0-					171
							2	4									
04	2512	N	2512	-0-	-0-	-0-	74	1	2436	3	N	-0-					171
							2	4									
05	2223	N	2223	-0-	-0-	-0-	67	1	2154	3	N	-0-					171
							2	4									
06	2549	N	2549	-0-	-0-	-0-	67	1	2481	3	N	-0-					171
							1	4									
*07	2402	N	2402	-0-	-0-	-0-	62	1	2339	3	N	-0-					171
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					20
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					20
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					20
05	1302	N	910	-0-	-392	-0-	910	3			N	-0-					20
06	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					20
07	1209	N	796	-0-	-413	-0-	796	3			N	-0-					20

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	975	-0-	-5	-0-	974	3	1	4	N	-0-					81
03	1643	N	1153	-0-	-490	-0-	1153	3			N	-0-					81
04	1320	N	1090	-0-	-230	-0-	1090	3			N	-0-					81
05	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					81
06	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					81
*07	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					81

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1338	-0-	-34	-0-	27	1	1309	3	N	-0-					60
							2	4									
03	1448	N	1448	-0-	-0-	-0-	27	1	1419	3	N	-0-					60
							2	4									
04	1530	N	1401	-0-	-129	-0-	25	1	1374	3	N	-0-					60
							2	4									
05	1488	N	1383	-0-	-105	-0-	23	1	1358	3	N	-0-					60
							2	4									
06	1410	N	1382	-0-	-28	-0-	22	1	1359	3	N	-0-					60
							1	4									
07	1457	N	1397	-0-	-60	-0-	21	1	1375	3	N	-0-					60
							1	4									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1604	-0-	-160	-0-	1567	3	37	9	N	34					101
03	1271	N	186	-0-	-1085	-0-	186	3			N	-0-					101
04	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					101
05	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					101
06	2183	N	2183	-0-	-0-	-0-	2182	3	1	4	N	-0-					101
07	2139	N	1728	-0-	-411	-0-	1722	3	6	9	N	5					106

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0-	-0-	1650	3	58	9	Y	53	190	1			62
03	1758	N	1758	-0-	-0-	-0-	1748	3	10	9	Y	9					71
04	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					71
05	1798	N	1581	-0-	-217	-0-	1567	3	14	9	Y	13					84
06	1710	N	1556	-0-	-154	-0-	1555	3	1	9	Y	1					85
07	1674	N	1605	-0-	-69	-0-	1575	3	30	9	Y	27					112

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	839	N	839	-0-	-0-	-0-	830	3	1	4	N	7					49
							8	9									
03	992	N	992	-0-	-0-	-0-	989	3	3	9	N	3					52
04	827	N	827	-0-	-0-	-0-	827	3			N	-0-					52
05	930	N	775	-0-	-155	-0-	775	3			N	-0-					52
*06	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					52
*07	1093	N	1093	-0-	-0-	-0-	1089	3	4	9	N	4					56

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

02	1904	N	1611	-0-	-293	-0-	5	1	1604	3	N	-0-					173
							2	4									
03	1485	N	1485	-0-	-0-	-0-	4	1	1479	3	N	-0-					173
							2	4									
04	2130	N	1438	-0-	-692	-0-	5	1	1431	3	N	-0-					173
							2	4									
05	1371	N	1371	-0-	-0-	-0-	5	1	1364	3	N	-0-					173
							2	4									
06	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					173
07	1488	N	1269	-0-	-219	-0-	1269	3			N	-0-					173

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

02	896	N	789	-0-	-107	-0-	789	3			N	-0-					64
03	837	N	829	-0-	-8	-0-	829	3			N	-0-					64
04	840	N	742	-0-	-98	-0-	742	3			N	-0-					64
05	868	N	615	-0-	-253	-0-	615	3			N	-0-					64
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					64
07	775	N	690	-0-	-85	-0-	690	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

02	868	N	782	-0-	-86	-0-	776	3	6	9	N	5					197
03	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-	186	1			11
04	1080	N	986	-0-	-94	-0-	986	3			N	-0-					11
05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					11
06	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					11
07	1023	N	1002	-0-	-21	-0-	973	3	29	9	N	26					37

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

02	756	N	654	-0-	-102	-0-	27	1	625	3	N	-0-					102
							2	4									
03	775	N	775	-0-	-0-	-0-	33	1	740	3	N	-0-					102
							2	4									
04	743	N	743	-0-	-0-	-0-	30	1	704	3	N	6					108
							2	4	7	9							
05	718	N	718	-0-	-0-	-0-	24	1	691	3	N	-0-					108
							3	4									
06	764	N	764	-0-	-0-	-0-	22	1	741	3	N	-0-					108
							1	4									
07	775	N	740	-0-	-35	-0-	20	1	719	3	N	-0-					108
							1	4									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

02	2156	N	1917	-0-	-239	-0-	1917	3			N	-0-					-0-
03	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-
04	2220	N	2130	-0-	-90	-0-	2130	3			N	-0-					-0-
05	2108	N	1935	-0-	-173	-0-	1935	3			N	-0-					-0-
06	2190	N	2101	-0-	-89	-0-	2101	3			N	-0-					-0-
07	2201	N	1997	-0-	-204	-0-	1997	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	34	5			-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

02	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					151
03	1828	N	1828	-0-	-0-	-0-	1820	3	8	9	N	7					158
04	1800	N	1719	-0-	-81	-0-	1716	3	3	9	N	3					161
05	1860	N	896	-0-	-964	-0-	896	3			N	-0-					161
06	1843	N	1843	-0-	-0-	-0-	1821	3	22	9	N	20	176	1			5
07	1767	N	1626	-0-	-141	-0-	1620	3	6	9	N	5					10

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

02	84	N	45	-0-	-39	-0-	45	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	675	3	1	4	N	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

02	560	N	532	-0-	-28	-0-	527	3	1	4	N	4					138
							4	9									
03	710	N	710	-0-	-0-	-0-	706	3	1	4	N	3					141
							3	9									
04	960	N	710	-0-	-250	-0-	704	3	6	9	N	5					146
05	589	N	580	-0-	-9	-0-	577	3	1	4	N	2					148
							2	9									
06	829	N	829	-0-	-0-	-0-	826	3	3	9	N	3					151
07	744	N	576	-0-	-168	-0-	576	3			N	-0-					151

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1074	-0-	-74	-0-	1074	3			N	-0-					94
03	1364	N	1231	-0-	-133	-0-	1230	3	1	4	N	-0-					94
04	1650	N	1467	-0-	-183	-0-	1467	3			N	-0-					94
05	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					94
06	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					94
07	1519	N	1356	-0-	-163	-0-	1356	3			N	-0-					94

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	752	-0-	-340	-0-	752	3			N	-0-					192
03	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					192
04	1020	N	859	-0-	-161	-0-	853	3	6	9	N	5	181	1			16
05	1221	N	1221	-0-	-0-	-0-	1217	3	4	9	N	4					20
06	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					20
*07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					20

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	144	-0-	-584	-0-	5	1	137	3	N	-0-					27
							2	4									
03	527	N	170	-0-	-357	-0-	7	1	161	3	N	-0-					27
							2	4									
04	180	N	171	-0-	-9	-0-	6	1	163	3	N	-0-					27
							2	4									
05	255	N	255	-0-	-0-	-0-	8	1	245	3	N	-0-					27
							2	4									
06	303	N	303	-0-	-0-	-0-	8	1	294	3	N	-0-					27
							1	4									
*07	243	N	243	-0-	-0-	-0-	7	1	235	3	N	-0-					27
							1	4									

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	176	-0-	-160	-0-	176	3			N	-0-					121
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					121
04	360	N	163	-0-	-197	-0-	163	3			N	-0-					121
05	186	N	95	-0-	-91	-0-	95	3			N	-0-					121
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					121
*07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					121

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	206	-0-	-46	-0-	204	3	2	4	N	-0-					126
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					126
04	360	N	219	-0-	-141	-0-	219	3			N	-0-					126
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					126
06	300	N	249	-0-	-51	-0-	249	3			N	-0-					126
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					126

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1386	-0-	-378	-0-	42	1	1342	3	N	-0-					186
							2	4									
03	1798	N	1505	-0-	-293	-0-	45	1	1458	3	N	-0-					186
							2	4									
04	1451	N	1451	-0-	-0-	-0-	47	1	1402	3	N	-0-					186
							2	4									
05	1550	N	1550	-0-	-0-	-0-	49	1	1492	3	N	6					192
							2	4	7	9							
06	1470	N	1397	-0-	-73	-0-	44	1	1352	3	N	-0-					192
							1	4									
07	1488	N	1400	-0-	-88	-0-	36	1	1363	3	N	-0-					192
							1	4									

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L.P. WELL #: 6 RRCID -> 159949 COMPL. DATE 07/20/1996 TOTAL DEPTH 8152 PERF. 7318 - 7350

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/11/2013 - P&A 02-11-2013

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

02	1484	N	1351	-0-	-133	-0-	1351	3			N	-0-					72
03	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					72
04	1530	N	1418	-0-	-112	-0-	1418	3			N	-0-					72
05	1488	N	1405	-0-	-83	-0-	1395	3	10	9	N	9					81
06	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					81
07	1457	N	419	-0-	-1038	-0-	379	3	40	9	N	36	110	1			7

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 4 RRCID -> 195572 COMPL. DATE 04/01/2003 TOTAL DEPTH 8150 PERF. 7698 - 7912

*08	62	N	-0-	-0-	-62	-0-					N	-0-					84
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

02	970	N	970	-0-	-0-	-0-	970	3			N	-0-					191
03	1209	N	929	-0-	-280	-0-	929	3			N	-0-					191
04	1080	N	763	-0-	-317	-0-	763	3			N	-0-					191
05	1085	N	555	-0-	-530	-0-	555	3			N	-0-					191
06	900	N	841	-0-	-59	-0-	841	3			N	-0-					191
07	775	N	718	-0-	-57	-0-	718	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					52
03	1209	N	836	-0-	-373	-0-	836	3			N	-0-					52
04	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					52
05	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					52
06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					52
07	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

02	2408	N	1279	-0-	-1129	-0-	1266	3	13	9	N	12					106
03	2294	N	1522	-0-	-772	-0-	1522	3			N	-0-	77	1			29
04	1800	N	1767	-0-	-33	-0-	1739	3	28	9	N	25					54
05	2451	N	2451	-0-	-0-	-0-	2378	3	73	9	N	66					120
06	2220	N	2220	-0-	-0-	-0-	2185	3	35	9	N	32					152
*07	2358	N	2358	-0-	-0-	-0-	2347	3	11	9	N	10					162

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLOWERS 225 WELL #: 1 U RRCID -> 064652 COMPL. DATE 11/05/1975 TOTAL DEPTH 11225 PERF. 7604 - 7640

02	0 N	-0-	-0-	-0-	-0-			N	-0-			175
03	0 N	-0-	-0-	-0-	-0-			N	-0-			175
04	0 N	-0-	-0-	-0-	-0-			N	-0-			175
05	0 N	-0-	-0-	-0-	-0-			N	-0-			175
06	0 N	-0-	-0-	-0-	-0-			N	-0-			175
07	0 N	-0-	-0-	-0-	-0-			N	-0-			175

FLOWERS WELL #: 2228 C RRCID -> 068946 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF. 7522 - 7771

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

COOK WELL #: 201 RRCID -> 159586 COMPL. DATE 07/21/1996 TOTAL DEPTH 7800 PERF. 7516 - 7580

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS WELL #: 2 RRCID -> 162918 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLOWERS 225 WELL #: 2 RRCID -> 163856 COMPL. DATE 05/07/1997 TOTAL DEPTH 7874 PERF. 7509 - 7550

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COOK WELL #: 301 RRCID -> 164892 COMPL. DATE 06/24/1997 TOTAL DEPTH 8000 PERF. 7526 - 7556

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
MCQUIDDY WELL #: 1 RRCID -> 170137 COMPL. DATE 07/03/1998 TOTAL DEPTH 8200 PERF. 7335 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					34
03	217	N	179	-0-	-38	-0-	179	2			N	-0-					34
04	210	N	173	-0-	-37	-0-	173	2			N	-0-					34
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					34
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					34
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					34

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	448	-0-	-140	-0-	448	2			N	-0-					163
03	558	N	513	-0-	-45	-0-	513	2			N	-0-					163
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					163
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					163
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					163
07	496	N	489	-0-	-7	-0-	489	2			N	-0-					163

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	-0-	27	2			N	-0-					92
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					92
04	30	N	-0-	-0-	-30	-0-					N	-0-					92
05	31	N	-0-	-0-	-31	-0-					N	-0-					92
06	4	N	-0-	-0-	-4	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					124
03	349	N	349	-0-	-0-	-0-	349	2			N	-0-					124
04	210	N	-0-	-0-	-210	-0-					N	-0-					124
05	124	N	-0-	-0-	-124	-0-					N	-0-					124
06	330	N	-0-	-0-	-330	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-	14	1			110

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	853	-0-	-15	-0-	853	2			N	-0-					90
03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					90
04	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					90
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					90
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					90
*07	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					90

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					82
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					82
04	780	N	773	-0-	-7	-0-	773	2			N	-0-					82
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					82
06	916	N	916	-0-	-0-	-0-	916	2			N	-0-					82
*07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					82

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	220	-0-	-340	-0-	220	2			N	-0-					37
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					37
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					37
05	616	N	616	-0-	-0-	-0-	587	2	29	9	N	26					63
06	827	N	827	-0-	-0-	-0-	821	2	6	9	N	5					68
*07	864	N	864	-0-	-0-	-0-	864	2			N	-0-					68

HUMPHREYS -32- WELL #: 5 RRCID -> 190088 COMPL. DATE 06/18/2002 TOTAL DEPTH 7415 PERF. 7108 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	19	1			139

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					82
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					82
04	90	N	-0-	-0-	-90	-0-					N	-0-					82
05	155	N	-0-	-0-	-155	-0-					N	-0-					82
06	120	N	-0-	-0-	-120	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-	48	1			34

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	308	-0-	-644	-0-	308	2			N	-0-					214
03	1054	N	493	-0-	-561	-0-	493	2			N	-0-					214
04	810	N	60	-0-	-750	-0-	38	2	22	9	N	20					234
05	341	N	-0-	-0-	-341	-0-					N	-0-					234
06	480	N	-0-	-0-	-480	-0-					N	-0-					234
07	62	N	-0-	-0-	-62	-0-					N	-0-					234

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

02	112	N	-0-	-0-	-112	-0-					N	-0-					26
03	31	N	-0-	-0-	-31	-0-					N	-0-					26
04	60	N	-0-	-0-	-60	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

02	56	N	47	-0-	-9	-0-	47	2			N	-0-					49
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					49
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					49
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					49
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					49
*07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					49

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

02	1008	N	585	-0-	-423	-0-	585	2			N	-0-					45
03	1085	N	641	-0-	-444	-0-	641	2			N	-0-					45
04	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					45
05	879	N	879	-0-	-0-	-0-	865	2	14	9	N	13					58
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					58
07	1116	N	846	-0-	-270	-0-	836	2	10	9	N	9					67

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

02	980	N	595	-0-	-385	-0-	595	2			N	-0-					77
03	868	N	758	-0-	-110	-0-	758	2			N	-0-					77
04	750	N	671	-0-	-79	-0-	671	2			N	-0-					77
05	651	N	625	-0-	-26	-0-	625	2			N	-0-					77
06	720	N	681	-0-	-39	-0-	681	2			N	-0-					77
*07	699	N	699	-0-	-0-	-0-	699	2			N	-0-					77

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

02	308	N	114	-0-	-194	-0-	114	2			N	-0-					89
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					89
04	300	N	-0-	-0-	-300	-0-					N	-0-					89
05	124	N	-0-	-0-	-124	-0-					N	-0-					89
06	300	N	-0-	-0-	-300	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

02	140	N	-0-	-0-	-140	-0-					N	-0-					23
03	12	N	-0-	-0-	-12	-0-					N	-0-					23
04	6	N	-0-	-0-	-6	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-	18	1			5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07		14B2 EXT	-0-	-0-	-0-	-0-					N	2	17	1			-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

02	427	N	427	-0-	-0-	-0-	427	2			N	-0-					54
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					54
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					54
05	465	N	401	-0-	-64	-0-	401	2			N	-0-					54
06	540	N	401	-0-	-139	-0-	401	2			N	-0-					54
07	465	N	393	-0-	-72	-0-	393	2			N	-0-					54

CHEVRON U. S. A. INC. 148113
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

02	3248	X	2354	-0-	-894	-0-	2345	3	9	9	N	8					65
03	3596	X	1917	-0-	-1679	-0-	1895	3	22	9	N	20	68	1			17
04	2910	X	2061	-0-	-849	-0-	2049	3	12	9	N	11					28
05	3007	X	2211	-0-	-796	-0-	2200	3	11	9	N	10					38
06	2910	X	2275	-0-	-635	-0-	2262	3	13	9	N	12					50
07	2604	X	2365	-0-	-239	-0-	2362	3	3	9	N	3					53

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

02	3499	X	3499	-0-	-0-	-0-	3387	3	112	9	N	102					267
03	3753	X	3753	-0-	-0-	-0-	21	1	3554	3	N	162	193	1			236
							178	9									
04	3252	X	3252	-0-	-0-	-0-	21	1	3120	3	N	101	188	1			149
							111	9									
05	3015	X	3015	-0-	-0-	-0-	2885	3	130	9	N	118					267
06	3001	X	3001	-0-	-0-	-0-	2903	3	98	9	N	89	182	1			174
*07	2642	X	2642	-0-	-0-	-0-	2576	3	66	9	N	60					234

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	4650	-0-	-782	-0-	4622	3	28	9	N	25					116
03	6014	X	5281	-0-	-733	-0-	5170	3	111	9	N	101					217
04	5760	X	5467	-0-	-293	-0-	5439	3	28	9	N	25	180	1			62
05	5623	X	5623	-0-	-0-	-0-	5586	3	37	9	N	34					96
06	5250	X	4996	-0-	-254	-0-	4996	3			N	-0-					96
07	5642	X	4653	-0-	-989	-0-	4644	3	9	9	N	8					104

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	8	-0-	-104	-0-	8	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1001	-0-	-7	-0-	1001	3			N	-0-					-0-
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
07	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1488	-0-	-472	-0-	1488	3			N	-0-					1
03	1984	N	1318	-0-	-666	-0-	1318	3			N	-0-					1
04	2040	N	1457	-0-	-583	-0-	1434	3	23	9	N	21					22
05	1643	N	1310	-0-	-333	-0-	1304	3	6	9	N	5					27
06	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					27
*07	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	N	2034	-0-	-0-	-0-	2025	3	9	9	N	8					92
03	2281	N	2281	-0-	-0-	-0-	2279	3	2	9	N	2					94
04	2223	N	2223	-0-	-0-	-0-	2214	3	9	9	N	8					102
05	2310	N	2310	-0-	-0-	-0-	2299	3	11	9	N	10					112
06	2176	N	2176	-0-	-0-	-0-	79	1	2095	3	N	2					114
							2	9									
*07	2115	N	2115	-0-	-0-	-0-	2114	3	1	9	N	1					115

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
03	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
05	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
06	3000	N	5288	-0-	2288	2288	5288	3			N	-0-					-0-
*07	3100	N	7931	-0-	4831	7119	7859	3	72	9	N	65					65

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

02	476	N	423	-0-	-53	-0-	423	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

02	616	N	580	-0-	-36	-0-	580	3			N	-0-					10
03	682	N	603	-0-	-79	-0-	603	3			N	-0-					10
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					10
05	685	N	685	-0-	-0-	-0-	672	3	13	9	N	12					22
06	715	N	715	-0-	-0-	-0-	708	3	7	9	N	6					28
*07	740	N	740	-0-	-0-	-0-	736	3	4	9	N	4					32

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	1085	N	85	-0-	-1000	-0-	85	3			N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	90	N	20	-0-	-70	-0-	20	3			N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

02	301	N	301	-0-	-0-	-0-	301	2			N	-0-					13
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					13
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					13
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					13
06	810	N	509	-0-	-301	-0-	509	2			N	-0-					13
07	1054	N	1020	-0-	-34	-0-	1020	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	708	-0-	-244	-0-	56	1	652	2	N	-0-					168
03	930	N	623	-0-	-307	-0-	62	1	561	2	N	-0-					168
04	969	N	969	-0-	-0-	-0-	60	1	909	2	N	-0-					168
05	972	N	972	-0-	-0-	-0-	62	1	900	2	N	9					177
							10	9									
06	1008	N	1008	-0-	-0-	-0-	60	1	945	2	N	3					180
							3	9									
*07	1069	N	1069	-0-	-0-	-0-	62	1	1005	2	N	2					182
							2	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7367 PERF. 7176 - 7258

02	952	N	598	-0-	-354	-0-	598	2			Y	-0-					-0-
03	863	N	863	-0-	-0-	-0-	17	1	831	2	Y	14					14
							15	9									
04	1170	N	770	-0-	-400	-0-	30	1	723	2	Y	15					29
							17	9									
05	651	N	233	-0-	-418	-0-	9	1	224	2	Y	-0-					29
06	840	N	104	-0-	-736	-0-	5	1	99	2	Y	-0-					29
07	806	N	447	-0-	-359	-0-	15	1	429	2	Y	3					32
							3	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4292 - 4696

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

02	868	N	217	-0-	-651	-0-	12	1	205	2	Y	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	26	1	1342	2	Y	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	Y	-0-					-0-
05	1015	N	1015	-0-	-0-	-0-	31	1	984	2	Y	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	30	1	1037	2	Y	-0-					-0-
*07	1011	N	1011	-0-	-0-	-0-	30	1	981	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	176	-0-	-496	-0-	23	1	153	2	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	27	1	643	2	Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	30	1	710	2	Y	-0-					-0-
05	680	N	680	-0-	-0-	-0-	31	1	649	2	Y	-0-					-0-
06	660	N	576	-0-	-84	-0-	30	1	546	2	Y	-0-					-0-
07	682	N	182	-0-	-500	-0-	6	1	176	2	Y	-0-					-0-

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10	-0-	102	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	718	-0-	-38	-0-	28	1	690	2	Y	-0-					-0-
03	1007	N	1007	-0-	-0-	-0-	30	1	977	2	Y	-0-					-0-
04	892	N	892	-0-	-0-	-0-	30	1	862	2	Y	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	31	1	1023	2	Y	-0-					-0-
*06	1030	N	1030	-0-	-0-	-0-	30	1	1000	2	Y	-0-					-0-
*07	1023	N	1023	-0-	-0-	-0-	31	1	992	2	Y	-0-					-0-

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	166	-0-	-366	-0-	23	1	143	2	Y	-0-					-0-
03	496	N	27	-0-	-469	-0-	27	1			Y	-0-					-0-
04	540	N	13	-0-	-527	-0-	13	1			Y	-0-					-0-
05	186	N	31	-0-	-155	-0-	28	1	3	9	Y	3					3
06	30	N	7	-0-	-23	-0-	7	1			Y	-0-					3
*07	79	N	79	-0-	-0-	-0-	46	1	33	9	Y	30					33

MATHERS RANCH WELL #: 23 RRCID -> 072317 COMPL. DATE 05/12/1977 TOTAL DEPTH 7400 PERF. 7175 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
04	236	N	236	-0-	-0-	-0-	30	1	206	2	N	-0-			-0-
05	151	N	151	-0-	-0-	-0-	31	1	120	2	N	-0-			-0-
06	139	N	139	-0-	-0-	-0-	30	1	109	2	N	-0-			-0-
07	248	N	149	-0-	-99	-0-	31	1	118	2	N	-0-			-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	1			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	1			Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		2	-0-	2	2	2	1			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	1			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		2	-0-	2	2	2	1			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	47	-0-	-37	-0-	22	1	25	2	N	-0-					-0-
03	93	N	73	-0-	-20	-0-	16	1	57	2	N	-0-					-0-
04	90	N	61	-0-	-29	-0-	13	1	48	2	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	27	1	97	2	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	22	1	47	2	N	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	27	1	93	2	N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	3	1	142	2	Y	-0-					-0-
05	947	N	947	-0-	-0-	-0-	30	1	917	2	Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	28	1	725	2	Y	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	28	1	700	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	138	-0-	-366	-0-	22	1	116	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					Y	-0-					-0-
03	682	N	192	-0-	-490	-0-	1	1	191	2	Y	-0-					-0-
04	813	N	813	-0-	-0-	-0-	8	1	805	2	Y	-0-					-0-
05	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
06	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
*07	1073	X	1073	-0-	-0-	-0-	6	1	1049	2	Y	16					16
							18	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	52	-0-	-116	-0-	22	1	30	2	N	-0-					-0-
03	124	N	80	-0-	-44	-0-	10	1	70	2	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	1	1	77	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	5	1	154	2	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	16	1	78	2	N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	7	1	201	2	N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	480	N	203	-0-	-277	-0-	203	3			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	420	N	228	-0-	-192	-0-	228	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	-0-	-0-	-1848	-0-					N	-0-					-0-
03	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
04	2278	X	2278	-0-	-0-	-0-	321	1	1957	2	N	-0-					-0-
05	1473	X	1473	-0-	-0-	-0-	465	1	1008	2	N	-0-					-0-
06	1522	N	1522	-0-	-0-	-0-	450	1	1072	2	N	-0-					-0-
07	2046	N	1565	-0-	-481	-0-	465	1	1100	2	N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	167	-0-	-365	-0-	22	1	145	2	N	-0-					-0-
03	527	N	367	-0-	-160	-0-	3	1	364	2	N	-0-					-0-
04	450	N	358	-0-	-92	-0-	30	1	328	2	N	-0-					-0-
05	186	N	131	-0-	-55	-0-	6	1	125	2	N	-0-					-0-
06	360	N	267	-0-	-93	-0-	30	1	237	2	N	-0-					-0-
07	372	N	224	-0-	-148	-0-	31	1	193	2	N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
06	360	N	292	-0-	-68	-0-	292	2			N	-0-					-0-
07	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
03	868	N	851	-0-	-17	-0-	851	2			Y	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	2			Y	-0-					-0-
05	899	N	848	-0-	-51	-0-	848	2			Y	-0-					-0-
06	810	N	762	-0-	-48	-0-	762	2			Y	-0-					-0-
07	868	N	854	-0-	-14	-0-	854	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	325	-0-	-459	-0-	325	2			Y	-0-					-0-
03	434	N	352	-0-	-82	-0-	352	2			Y	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	2			Y	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	2			Y	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	2			Y	-0-					-0-
07	341	N	277	-0-	-64	-0-	277	2			Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

02	504	N	463	-0-	-41	-0-	28	1	435	2	Y	-0-					-0-
03	558	N	506	-0-	-52	-0-	31	1	475	2	Y	-0-					-0-
04	510	N	484	-0-	-26	-0-	30	1	454	2	Y	-0-					-0-
05	527	N	470	-0-	-57	-0-	31	1	439	2	Y	-0-					-0-
06	480	N	381	-0-	-99	-0-	19	1	362	2	Y	-0-					-0-
07	496	N	459	-0-	-37	-0-	31	1	428	2	Y	-0-					-0-

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

02	196	N	125	-0-	-71	-0-	22	1	103	2	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	28	1	234	2	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	240	N	175	-0-	-65	-0-	40	1	135	2	N	-0-					-0-
*07	221	N	221	-0-	-0-	-0-	60	1	155	2	N	5					5
							6	9									

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

02	644	N	581	-0-	-63	-0-	581	2			N	-0-					119
03	651	N	337	-0-	-314	-0-	337	2			N	-0-					119
04	570	N	562	-0-	-8	-0-	544	2	18	9	N	16					135
05	651	N	560	-0-	-91	-0-	549	2	11	9	N	10					145
06	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5					150
07	589	N	583	-0-	-6	-0-	583	2			N	-0-					150

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1530	-0-	-654	-0-	1530	2			N	-0-					110
03	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					110
04	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					110
05	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					110
*06	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					110
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1151	-0-	-165	-0-	1145	2	6	9	N	5					60
03	1457	N	1237	-0-	-220	-0-	1237	2			N	-0-					60
04	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					60
05	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					60
06	1200	N	1112	-0-	-88	-0-	1110	2	2	9	N	2					62
*07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-	19	7			43

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1184	-0-	-20	-0-	1184	2			N	-0-					218
03	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					218
04	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					218
05	1302	N	1277	-0-	-25	-0-	1277	2			N	-0-					218
*06	1269	N	1269	-0-	-0-	-0-	1222	2	47	9	N	43					261
*07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-	61	7			200

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	788	-0-	-276	-0-	788	2			N	-0-					105
03	1023	N	626	-0-	-397	-0-	626	2			N	-0-					105
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					105
05	868	N	838	-0-	-30	-0-	838	2			N	-0-					105
06	600	N	569	-0-	-31	-0-	565	2	4	9	N	4					109
*07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					109

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	619	-0-	-473	-0-	619	2			N	-0-					86
03	1085	N	587	-0-	-498	-0-	587	2			N	-0-					86
04	592	N	592	-0-	-0-	-0-	591	2	1	9	N	1					87
05	682	N	543	-0-	-139	-0-	543	2			N	-0-					87
06	570	N	514	-0-	-56	-0-	494	2	20	9	N	18					105
*07	549	N	549	-0-	-0-	-0-	549	2			N	-0-	23	7			82

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1149	-0-	-27	-0-	1149	2			N	-0-					47
03	1309	N	1309	-0-	-0-	-0-	1299	2	10	9	N	9					56
04	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	N	3					59
05	1271	N	955	-0-	-316	-0-	954	2	1	9	N	1					60
06	1260	N	1046	-0-	-214	-0-	1038	2	8	9	N	7					67
*07	988	N	988	-0-	-0-	-0-	982	2	6	9	N	5					72

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1098	-0-	-22	-0-	1096	2	2	9	N	2					145
03	1296	N	1296	-0-	-0-	-0-	1219	2	77	9	N	70					215
04	1144	N	1144	-0-	-0-	-0-	1140	2	4	9	N	4					219
05	1209	N	1157	-0-	-52	-0-	1149	2	8	9	N	7					226
06	1260	N	1186	-0-	-74	-0-	1178	2	8	9	N	7					233
*07	1252	N	1252	-0-	-0-	-0-	1240	2	12	9	N	11					244

FORESTAR PETROLEUM CORPORATION 276105
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	488	-0-	-380	-0-	482	2	6	9	N	5					45
03	2795	N	2795	-0-	-0-	-0-	2708	2	87	9	N	79					124
04	3000	N	3588	-0-	588	588	3560	2	28	9	N	25					149
05	3100	N	3911	-0-	811	1399	3872	2	39	9	N	35					184
06	2752	N	1353	-0-	-1399	-0-	1341	2	12	9	N	11					195
07	3100	X	1060	-0-	-2040	-0-	1052	2	8	9	N	7					202

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	10	1	582	2	N	-0-					80
03	626	N	626	-0-	-0-	-0-	10	1	616	2	N	-0-					80
04	630	N	601	-0-	-29	-0-	10	1	591	2	N	-0-					80
05	617	N	617	-0-	-0-	-0-	10	1	607	2	N	-0-					80
06	626	N	626	-0-	-0-	-0-	10	1	616	2	N	-0-					80
*07	648	N	648	-0-	-0-	-0-	10	1	638	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	10	1	398	2	N	-0-					42
03	465	N	441	-0-	-24	-0-	10	1	431	2	N	-0-					42
04	421	N	421	-0-	-0-	-0-	10	1	411	2	N	-0-					42
05	404	N	404	-0-	-0-	-0-	10	1	394	2	N	-0-					42
06	1467	N	1467	-0-	-0-	-0-	10	1	1457	2	N	-0-					42
*07	443	N	443	-0-	-0-	-0-	10	1	433	2	N	-0-					42

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	682	N	682	-0-	-0-	-0-	10	1	672	2	N	-0-					55
03	778	N	778	-0-	-0-	-0-	10	1	768	2	N	-0-					55
04	745	N	745	-0-	-0-	-0-	10	1	735	2	N	-0-					55
05	712	N	712	-0-	-0-	-0-	10	1	702	2	N	-0-					55
06	750	N	708	-0-	-42	-0-	10	1	698	2	N	-0-					55
07	775	N	702	-0-	-73	-0-	10	1	692	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0-	-0-	18	1	679	3	N	5					100
							6	9									
03	1024	N	1024	-0-	-0-	-0-	28	1	981	3	N	14					114
							15	9									
04	990	N	932	-0-	-58	-0-	26	1	892	3	N	13					127
							14	9									
05	1083	N	1083	-0-	-0-	-0-	30	1	1042	3	N	10					137
							11	9									
06	1133	N	1133	-0-	-0-	-0-	30	1	1089	3	N	13					150
							14	9									
07	961	N	891	-0-	-70	-0-	28	1	853	3	N	9					159
							10	9									

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

02	1083	N	1083	-0-	-0-	-0-	28	1	1055	2	N	-0-					43
03	1142	N	1142	-0-	-0-	-0-	31	1	1111	2	N	-0-					43
04	1171	N	1171	-0-	-0-	-0-	30	1	1141	2	N	-0-					43
05	1222	N	1222	-0-	-0-	-0-	31	1	1191	2	N	-0-					43
06	1217	N	1217	-0-	-0-	-0-	30	1	1187	2	N	-0-					43
*07	1211	N	1211	-0-	-0-	-0-	31	1	1179	2	N	1					44
							1	9									

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

02	308	N	260	-0-	-48	-0-	260	2			N	-0-					139
03	310	N	288	-0-	-22	-0-	288	2			N	-0-					139
04	300	N	247	-0-	-53	-0-	247	2			N	-0-					139
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					139
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					139
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					139

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	523	-0-	-765	-0-	28	1	495	2	N	-0-					144
03	961	N	560	-0-	-401	-0-	31	1	529	2	N	-0-					144
04	930	N	610	-0-	-320	-0-	30	1	580	2	N	-0-					144
05	872	N	872	-0-	-0-	-0-	31	1	838	2	N	3					147
							3	9									
06	550	N	550	-0-	-0-	-0-	30	1	520	2	N	-0-					147
07	620	N	477	-0-	-143	-0-	31	1	446	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2384	N	2384	-0-	-0-	-0-	28	1	2356	3	N	-0-					33
03	2647	N	2647	-0-	-0-	-0-	31	1	2616	3	N	-0-					33
04	2606	N	2606	-0-	-0-	-0-	30	1	2576	3	N	-0-					33
05	2676	N	2676	-0-	-0-	-0-	31	1	2645	3	N	-0-					33
06	2550	N	2404	-0-	-146	-0-	30	1	2374	3	N	-0-					33
07	2697	N	2555	-0-	-142	-0-	31	1	2524	3	N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	28	1	764	3	N	-0-					111
03	930	N	891	-0-	-39	-0-	31	1	860	3	N	-0-					111
04	870	N	839	-0-	-31	-0-	30	1	809	3	N	-0-					111
05	868	N	814	-0-	-54	-0-	31	1	783	3	N	-0-					111
06	870	N	773	-0-	-97	-0-	30	1	743	3	N	-0-					111
07	868	N	795	-0-	-73	-0-	31	1	764	3	N	-0-					111

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1935	-0-	-165	-0-	28	1	1907	3	N	-0-					196
03	2139	N	2040	-0-	-99	-0-	31	1	2009	3	N	-0-					196
04	2070	N	2013	-0-	-57	-0-	30	1	1983	2	N	-0-					196
05	2139	N	2000	-0-	-139	-0-	31	1	1969	3	N	-0-					196
06	1995	N	1995	-0-	-0-	-0-	30	1	1965	3	N	-0-					196
07	2077	N	2013	-0-	-64	-0-	31	1	1982	3	N	-0-					196

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	266	-0-	-70	-0-	28	1	238	2	N	-0-					55
03	341	N	330	-0-	-11	-0-	31	1	299	2	N	-0-					55
04	349	N	349	-0-	-0-	-0-	30	1	319	2	N	-0-					55
05	353	N	353	-0-	-0-	-0-	31	1	322	2	N	-0-					55
06	330	N	304	-0-	-26	-0-	27	1	277	2	N	-0-					55
07	372	N	341	-0-	-31	-0-	31	1	310	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					11
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					11
04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					11
*05	1023	N	1003	-0-	-20	-0-	1003	2			N	-0-					11
*06	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					11
*07	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					10

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					14
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					14
05	248	N	219	-0-	-29	-0-	219	2			N	-0-					14
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					14
*07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					15
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					15
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					15
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					15
06	17	N	17	-0-	-0-	-0-	17	2			N	-0-					15
*07	11	N	11	-0-	-0-	-0-	11	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					10
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					10
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					10
05	124	N	112	-0-	-12	-0-	112	2			N	-0-					10
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					10
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					26
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					26
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					26
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					26
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					26
*07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					26

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					11
03	341	N	163	-0-	-178	-0-	163	2			N	-0-					11
04	330	N	22	-0-	-308	-0-	22	2			N	-0-					11
*05	341	N	-0-	-0-	-341	-0-					N	-0-					11
*06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					11
*07	28	N	28	-0-	-0-	-0-	28	2			N	-0-					10

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	-0-	-0-	-2884	-0-					N	-0-					8
03	3007	X	-0-	-0-	-3007	-0-					N	-0-					8
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					8
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					25
03	115	N	115	-0-	-0-	-0-	91	2	24	9	N	22					47
04	120	N	118	-0-	-2	-0-	118	2			N	-0-					47
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					47
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					47
*07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					47

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

*12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			27
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
*06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

LINN OPERATING, INC. 501545
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

02	532	N	307	-0-	-225	-0-	306	2	1	9	N	1					53
03	558	N	306	-0-	-252	-0-	293	2	13	9	N	12					65
04	282	N	282	-0-	-0-	-0-	270	2	12	9	N	11	46	1			30
05	341	N	245	-0-	-96	-0-	242	2	3	9	N	3					33
06	401	N	401	-0-	-0-	-0-	391	2	10	9	N	9					42
*07	363	N	363	-0-	-0-	-0-	354	2	9	9	N	8					50

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

02	756	N	575	-0-	-181	-0-	575	2			N	-0-					30
03	744	N	706	-0-	-38	-0-	706	2			N	-0-					30
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					30
05	677	N	677	-0-	-0-	-0-	675	2	2	9	N	2					32
06	690	N	629	-0-	-61	-0-	628	2	1	9	N	1					33
07	899	N	696	-0-	-203	-0-	693	2	3	9	N	3					36

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	351	2	3	9	N	3					30
03	452	N	452	-0-	-0-	-0-	442	2	10	9	N	9					39
04	406	N	406	-0-	-0-	-0-	403	2	3	9	N	3					42
05	420	N	420	-0-	-0-	-0-	417	2	3	9	N	3					45
06	450	N	360	-0-	-90	-0-	357	2	3	9	N	3					48
07	434	N	349	-0-	-85	-0-	349	2			N	-0-					48

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

02	588	N	537	-0-	-51	-0-	537	2			N	-0-					76
03	682	N	541	-0-	-141	-0-	528	2	13	9	N	12					88
04	540	N	486	-0-	-54	-0-	474	2	12	9	N	11					99
05	629	N	629	-0-	-0-	-0-	616	2	13	9	N	12					111
06	692	N	692	-0-	-0-	-0-	690	2	2	9	N	2					113
*07	947	N	947	-0-	-0-	-0-	936	2	11	9	N	10					123

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

02	252	N	183	-0-	-69	-0-	183	2			N	-0-					34
03	279	N	255	-0-	-24	-0-	248	2	7	9	N	6					40
04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					40
05	262	N	262	-0-	-0-	-0-	260	2	2	9	N	2					42
06	254	N	254	-0-	-0-	-0-	251	2	3	9	N	3					45
07	279	N	259	-0-	-20	-0-	257	2	2	9	N	2					47

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

02	1176	N	767	-0-	-409	-0-	145	1	526	2	N	87	167	1			80
							96	9									
03	1240	N	775	-0-	-465	-0-	113	1	563	2	N	90					170
							99	9									
04	723	N	723	-0-	-0-	-0-	121	1	513	2	N	81	156	1			95
							89	9									
05	959	N	959	-0-	-0-	-0-	125	1	696	2	N	125	173	1			47
							138	9									
06	750	N	518	-0-	-232	-0-	8	1	502	2	N	7					54
							8	9									
07	744	N	507	-0-	-237	-0-	507	2			N	-0-					54

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

02	784	N	761	-0-	-23	-0-	161	1	600	2	N	-0-					167
03	837	N	782	-0-	-55	-0-	132	1	650	2	N	-0-					167
04	857	N	857	-0-	-0-	-0-	113	1	744	2	N	-0-					167
05	843	N	843	-0-	-0-	-0-	117	1	726	2	N	-0-					167
06	866	N	866	-0-	-0-	-0-	110	1	756	2	N	-0-					167
07	899	N	899	-0-	-0-	-0-	117	1	782	2	N	-0-					167

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

02	4872	X	2193	-0-	-2679	-0-	420	1	1773	2	N	-0-					94
03	5363	X	3807	-0-	-1556	-0-	538	1	3269	2	N	-0-					94
04	5106	X	5106	-0-	-0-	-0-	537	1	4569	2	N	-0-					94
05	5146	X	4923	-0-	-223	-0-	550	1	4373	2	N	-0-					94
06	5359	X	5359	-0-	-0-	-0-	540	1	4819	2	N	-0-					94
*07	5360	X	5360	-0-	-0-	-0-	557	1	4803	2	N	-0-					94

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

02	140	N	112	-0-	-28	-0-	43	1	69	2	N	-0-					2
03	125	N	125	-0-	-0-	-0-	44	1	81	2	N	-0-					2
04	133	N	133	-0-	-0-	-0-	40	1	93	2	N	-0-					2
05	172	N	172	-0-	-0-	-0-	46	1	126	2	N	-0-					2
06	130	N	130	-0-	-0-	-0-	40	1	90	2	N	-0-					2
07	124	N	114	-0-	-10	-0-	39	1	75	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

02	1260	N	1163	-0-	-97	-0-	23	1	1110	2	N	27					85
							30	9									
03	1395	N	1365	-0-	-30	-0-	28	1	1307	2	N	27					112
							30	9									
04	1364	N	1364	-0-	-0-	-0-	30	1	1320	2	N	13					125
							14	9									
05	1414	N	1414	-0-	-0-	-0-	31	1	1342	2	N	37					162
							41	9									
06	1342	N	1342	-0-	-0-	-0-	30	1	1281	2	N	28					190
							31	9									
07	1395	N	1378	-0-	-17	-0-	31	1	1323	2	N	22					212
							24	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2076	-0-		-556	-0-	19	1	1916	2	N	128					353
								141	9									
03	3860	X	3860	-0-		-0-	-0-	28	1	3623	2	N	190	380	1			163
								209	9									
04	3692	X	3692	-0-		-0-	-0-	30	1	3499	2	N	148	190	1			121
								163	9									
05	3799	X	3799	-0-		-0-	-0-	31	1	3585	2	N	166	187	1			100
								183	9									
06	3555	X	3555	-0-		-0-	-0-	30	1	3351	2	N	158					258
								174	9									
*07	3568	X	3568	-0-		-0-	-0-	31	1	3414	2	N	112	189	1			181
								123	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

02	616	N	614	-0-		-2	-0-	28	1	582	2	N	4					72
								4	9									
03	713	N	681	-0-		-32	-0-	31	1	643	2	N	6					78
								7	9									
04	834	N	834	-0-		-0-	-0-	30	1	800	2	N	4					82
								4	9									
05	735	N	735	-0-		-0-	-0-	31	1	703	2	N	1					83
								1	9									
06	660	N	659	-0-		-1	-0-	30	1	627	2	N	2					85
								2	9									
07	868	N	600	-0-		-268	-0-	31	1	566	2	N	3					88
								3	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

02	1260	N	1148	-0-		-112	-0-	23	1	1105	2	N	18					88
								20	9									
03	1364	N	1361	-0-		-3	-0-	28	1	1320	2	N	12					100
								13	9									
04	1361	N	1361	-0-		-0-	-0-	30	1	1300	2	N	28					128
								31	9									
05	1367	N	1367	-0-		-0-	-0-	31	1	1330	2	N	5					133
								6	9									
06	1320	N	1319	-0-		-1	-0-	30	1	1274	2	N	14					147
								15	9									
07	1395	N	1362	-0-		-33	-0-	31	1	1313	2	N	16					163
								18	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

02	980	N	757	-0-		-223	-0-	20	1	685	2	N	47					120
								52	9									
03	1116	N	1098	-0-		-18	-0-	28	1	1004	2	N	60					180
								66	9									
04	1100	N	1100	-0-		-0-	-0-	30	1	1023	2	N	43	186	1			37
								47	9									
05	1134	N	1134	-0-		-0-	-0-	31	1	1034	2	N	63					100
								69	9									
06	1050	N	967	-0-		-83	-0-	29	1	886	2	N	47					147
								52	9									
07	1147	N	1045	-0-		-102	-0-	31	1	972	2	N	38					185
								42	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	N	1370	-0-	-0-	-0-	364 41	1 9	965	2	N	37					147
03	1674	N	1295	-0-	-379	-0-	403	1	892	2	N	-0-					147
04	1796	N	1796	-0-	-0-	-0-	390	1	1406	2	N	-0-					147
05	1611	N	1611	-0-	-0-	-0-	395	1	1216	2	N	-0-					147
06	2001	N	2001	-0-	-0-	-0-	390	1	1611	2	N	-0-					147
*07	1876	N	1876	-0-	-0-	-0-	403	1	1473	2	N	-0-					147

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	466	-0-	-234	-0-	466	3			N	-0-					62
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					62
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					62
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					62
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					62
07	961	N	893	-0-	-68	-0-	893	3			N	-0-					62

TURNER ENERGY SERVICES, LLC 873494
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	N	1419	-0-	-0-	-0-	1405	2	14	9	N	13	196	1			22
03	1519	N	1145	-0-	-374	-0-	1139	2	6	9	N	5					27
04	1560	N	1424	-0-	-136	-0-	1417	2	7	9	N	6					33
05	1581	N	1027	-0-	-554	-0-	1027	2			N	-0-					33
06	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					45
*07	1669	N	1669	-0-	-0-	-0-	1652	2	17	9	N	15					60

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALSER -A- WELL #: 1046 U RRCID -> 063865 COMPL. DATE 08/11/1975 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2393	N	2393	-0-	-0-	-0-	2391	2	2	9	N	2					180
03	2170	N	1706	-0-	-464	-0-	1700	2	6	9	N	5					185
04	2190	N	2102	-0-	-88	-0-	2100	2	2	9	N	2					187
05	2387	N	1600	-0-	-787	-0-	1597	2	3	9	N	3					190
06	1865	N	1865	-0-	-0-	-0-	1863	2	2	9	N	2					192
07	2170	N	1892	-0-	-278	-0-	1891	2	1	9	N	1					193

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87

YEAGER -A- WELL #: 1046 U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	-0-	-0-	-812	-0-					N	-0-					132
03	837	N	787	-0-	-50	-0-	778	2	9	9	N	8					140
04	840	N	800	-0-	-40	-0-	797	2	3	9	N	3					143
05	727	N	727	-0-	-0-	-0-	725	2	2	9	N	2					145
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					145
07	837	N	811	-0-	-26	-0-	809	2	2	9	N	2					147

CAMPBELL WELL #: 1042 C RRCID -> 105406 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF. 7486 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EHTEREDGE -A- WELL #: 1046 U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					50
03	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					50
04	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					50
05	3191	X	3191	-0-	-0-	-0-	3189	2	2	9	N	2					52
06	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					52
*07	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					52

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					67
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					67
04	540	N	337	-0-	-203	-0-	337	2			N	-0-					67
05	558	N	202	-0-	-356	-0-	202	2			N	-0-					67
06	390	N	200	-0-	-190	-0-	200	2			N	-0-					67
07	341	N	292	-0-	-49	-0-	292	2			N	-0-					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	394	-0-	-138	-0-	393	2	1	9	N	1	183	1			27
03	403	N	288	-0-	-115	-0-	288	2			N	-0-					27
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					27
05	434	N	189	-0-	-245	-0-	186	2	3	9	N	3					30
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					30
*07	446	N	446	-0-	-0-	-0-	440	2	6	9	N	5					35

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					35
03	589	N	538	-0-	-51	-0-	538	2			N	-0-					35
04	570	N	558	-0-	-12	-0-	558	2			N	-0-					35
05	589	N	560	-0-	-29	-0-	560	2			N	-0-					35
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					35
07	589	N	562	-0-	-27	-0-	562	2			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

YEAGER "A" WELL #: 2046U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

02	911	N	911	-0-	-0-	-0-	9	1	902	2	N	-0-					127
03	1023	N	808	-0-	-215	-0-	5	1	803	2	N	-0-					127
04	806	N	806	-0-	-0-	-0-	4	1	798	2	N	4					131
							4	9									
05	1023	N	714	-0-	-309	-0-	5	1	709	2	N	-0-					131
06	780	N	466	-0-	-314	-0-	5	1	460	2	N	1					132
							1	9									
07	837	N	542	-0-	-295	-0-	542	2			N	-0-					132

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

02	616	N	564	-0-	-52	-0-	552	2	12	9	N	11					163
03	682	N	649	-0-	-33	-0-	627	2	22	9	N	20					183
04	630	N	622	-0-	-8	-0-	594	2	28	9	N	25					208
05	620	N	610	-0-	-10	-0-	595	5	15	9	N	14					222
06	630	N	541	-0-	-89	-0-	534	2	7	9	N	6					228
07	651	N	629	-0-	-22	-0-	625	2	4	9	N	4					232

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	R	881	-0-	-0-	-0-	869	3	12	9	N	11					159
03	1581	#	807	-0-	-774	-0-	795	3	12	9	N	11					170
04	1530	#	970	-0-	-560	-0-	957	3	13	9	N	12					182
05	1581	#	901	-0-	-680	-0-	889	3	12	9	N	11					193
06	1440	#	828	-0-	-612	-0-	817	3	11	9	N	10					203
07	992	#	861	-0-	-131	-0-	846	3	15	9	N	14					217

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39088	#	36334	-0-	-2754	-0-	336	1	35965	2	N	30					196
							33	9									
03	43276	#	38706	-0-	-4570	-0-	360	1	38294	2	N	47					243
							52	9									
04	41880	#	37682	-0-	-4198	-0-	360	1	37286	2	N	33	203	1			73
							36	9									
05	41385	#	37547	-0-	-3838	-0-	372	1	37113	2	N	56					129
							62	9									
06	38430		35788	-0-	-2642	-0-	360	1	35377	2	N	46					175
							51	9									
07	39711		36900	-0-	-2811	-0-	372	1	36473	2	N	50					225
							55	9									

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4947	X	4947	-0-	-0-	-0-	107	1	4838	3	N	-0-					-0-
							2	4									
03	5352	X	5352	-0-	-0-	-0-	119	1	5231	3	N	-0-					-0-
							2	4									
04	4950	X	4950	-0-	-0-	-0-	110	1	4838	3	N	-0-					-0-
							2	4									
05	4309	X	4083	-0-	-226	-0-	88	1	3993	3	N	-0-					-0-
							2	4									
06	5056	X	5056	-0-	-0-	-0-	93	1	4962	3	N	-0-					-0-
							1	4									
*07	4648	X	4648	-0-	-0-	-0-	82	1	4565	3	N	-0-					-0-
							1	4									

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	6701	-0-	3901	15234	237	1	6462	3	N	-0-					-0-
							2	4									
03	23037	X	7803	-0-	-15234	-0-	324	1	7477	3	N	-0-					-0-
							2	4									
04	5941	X	5941	-0-	-0-	-0-	242	1	5697	3	N	-0-					-0-
							2	4									
05	7286	X	7286	-0-	-0-	-0-	245	1	7039	3	N	-0-					-0-
							2	4									
06	6742	X	6742	-0-	-0-	-0-	223	1	6518	3	N	-0-					-0-
							1	4									
*07	6254	X	6254	-0-	-0-	-0-	209	1	6044	3	N	-0-					-0-
							1	4									

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6173	X	6173	-0-	-0-	-0-	199	1	5972	3	N	-0-			25
							2	4							
03	6664	X	6664	-0-	-0-	-0-	220	1	6441	3	N	-0-			25
							3	4							
04	6232	X	6232	-0-	-0-	-0-	213	1	6017	3	N	-0-			25
							2	4							
05	6122	X	6122	-0-	-0-	-0-	220	1	5900	3	N	-0-			25
							2	4							
06	5914	X	5914	-0-	-0-	-0-	185	1	5728	3	N	-0-			25
							1	4							
*07	6118	X	6118	-0-	-0-	-0-	185	1	5919	3	N	12			37
							1	4	13	9					

CHEVRON U. S. A. INC. 148113
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

02	0	N	-0-	-0-	-0-	-0-					N	-0-			13
03	0	N	-0-	-0-	-0-	-0-					N	-0-			13
04	0	N	-0-	-0-	-0-	-0-					N	-0-			13
05	0	N	-0-	-0-	-0-	-0-					N	-0-			13
06	0	N	-0-	-0-	-0-	-0-					N	-0-			13
07	0	N	-0-	-0-	-0-	-0-					N	-0-			13

SAMSON LONE STAR, LLC 744737
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

02	1092	N	366	-0-	-726	-0-	366	2			N	-0-			103
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-			103
04	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-			103
05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-			103
06	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-			103
07	1550	N	1186	-0-	-364	-0-	1186	2			N	-0-			103

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

02	5908	X	5597	-0-	-311	-0-	5586	3	11	9	N	10			89
03	6541	X	6331	-0-	-210	-0-	6301	3	30	9	N	27			116
04	6300	X	6016	-0-	-284	-0-	6006	3	10	9	N	9			125
05	6727	X	6177	-0-	-550	-0-	6176	3	1	4	N	-0-			125
06	6120	X	5806	-0-	-314	-0-	5806	3			N	-0-			125
07	6324	X	6084	-0-	-240	-0-	6081	3	3	9	N	3			128

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1850	-0-	-166	-0-	1841	3	9	9	N	8					101
03	2287	X	2287	-0-	-0-	-0-	2287	3			N	-0-					101
04	2310	X	2158	-0-	-152	-0-	2143	3	15	9	N	14					115
05	2263	X	2238	-0-	-25	-0-	2237	3	1	4	N	-0-					115
06	2220	X	2119	-0-	-101	-0-	2118	3	1	9	N	1					116
07	2294	X	2197	-0-	-97	-0-	2197	3			N	-0-	14	5			102

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	4948	-0-	-1240	-0-	4945	3	3	9	N	3					65
03	6758	X	5148	-0-	-1610	-0-	5148	3			N	-0-					65
04	6270	X	5889	-0-	-381	-0-	5881	3	8	9	N	7					72
05	6510	X	6510	-0-	-0-	-0-	6509	3	1	4	N	-0-					72
06	6064	X	6064	-0-	-0-	-0-	6064	3			N	-0-					72
*07	6203	X	6203	-0-	-0-	-0-	6178	3	25	9	N	23					95

CHESAPEAKE OPERATING, INC. 147715
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1213	-0-	-47	-0-	1213	3			N	-0-	42	7			-0-
03	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
04	1812	N	1812	-0-	-0-	-0-	1804	3	8	9	N	7					7
05	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					7
06	1500	N	1435	-0-	-65	-0-	1435	3			N	-0-					7
07	1860	N	1360	-0-	-500	-0-	1352	3	8	9	N	7					14

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	234	-0-	-746	-0-	234	3			N	-0-	155	7			-0-
03	992	X	-0-	-0-	-992	-0-					N	-0-					-0-
04	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
05	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
*06	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	658	-0-	-1050	-0-	658	3			N	-0-	55	7			-0-
03	1891	X	1486	-0-	-405	-0-	1486	3			N	-0-					-0-
04	1590	X	1444	-0-	-146	-0-	1411	3	33	9	N	30					30
05	1643	X	1431	-0-	-212	-0-	1420	3	11	9	N	10					40
*06	1440	X	1036	-0-	-404	-0-	1036	3			N	-0-					40
*07	1551	X	1551	-0-	-0-	-0-	1537	3	14	9	N	13					53

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GAME WELL #: 4 RRCID -> 149565 COMPL. DATE 04/20/1989 TOTAL DEPTH 11800 PERF. 7707 - 7714

02	0		-0-	-0-	-0-	-0-					N	-0-					47
03	0		-0-	-0-	-0-	-0-					N	-0-					47
04	0		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 03/11/2013 - P&A 03-11-2013

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

02	1128	N	1128	-0-	-0-	B	-0-	22	1	1096	3	N	7						27
								2	4	8	9								
03	1173	N	1173	-0-	-0-	B	-0-	30	1	1135	3	N	5						32
								2	4	6	9								
04	1058	N	1058	-0-	-0-	B	-0-	33	1	1017	3	N	5						37
								2	4	6	9								
05	1240	N	1121	-0-	-119	B	-0-	27	1	1092	3	N	-0-						37
								2	4										
06	1236	N	1236	-0-	-0-	B	-0-	23	1	1171	3	N	37						74
								1	4	41	9								
*07	1169	N	1169	-0-	-0-	B	-0-	21	1	1139	3	N	7						81
								1	4	8	9								

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

02	252	N	205	-0-	-47	B	-0-	202	3	3	9	N	3	200	1				28
03	248	N	221	-0-	-27	B	-0-	219	3	2	9	N	2						30
04	240	N	231	-0-	-9	B	-0-	231	3			N	-0-						30
05	217	N	215	-0-	-2	B	-0-	215	3			N	-0-						30
06	210	N	197	-0-	-13	B	-0-	190	3	7	9	N	6						36
07	248	N	85	-0-	-163	B	-0-	76	3	9	9	N	8						44

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

02	1764	N	1447	-0-	-317	B	-0-	1408	3	39	9	N	35						142
03	2248	N	2248	-0-	-0-	B	-0-	2206	3	42	9	N	38	142	1				38
04	2440	N	2440	-0-	-0-	B	-0-	2419	3	21	9	N	19						57
05	2978	N	2978	-0-	-0-	B	-0-	2889	3	89	9	N	81						138
06	2793	N	2793	-0-	-0-	B	-0-	2762	3	31	9	N	28						166
*07	2966	N	2966	-0-	-0-	B	-0-	2899	3	67	9	N	61						227

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

02	336	N	197	-0-	-139	B	-0-	197	3			N	-0-						14
03	310	N	232	-0-	-78	B	-0-	225	3	7	9	N	6						20
04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-						20
05	245	N	245	-0-	-0-	B	-0-	239	3	6	9	N	5						25
06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-						25
07	372	N	256	-0-	-116	B	-0-	246	3	10	9	N	9						34

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3650	-0-	-466 B	-0-	3630	3	20	9	N	18					133
03	4557	X	4100	-0-	-457 B	-0-	3969	3	131	9	N	119					252
04	4593	X	4593	-0-	-0- B	-0-	4513	3	80	9	N	73	183	1			142
05	4853	X	4853	-0-	-0- B	-0-	4704	3	149	9	N	135	142	1			135
06	4200	X	3924	-0-	-276 B	-0-	3894	3	30	9	N	27					162
*07	4614	X	4614	-0-	-0- B	-0-	4505	3	109	9	N	99					261

CAMPBELL WELL #: 202 RRCID -> 098732 COMPL. DATE 01/20/1982 TOTAL DEPTH 10800 PERF.10182 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1467	-0-	-605 B	-0-	1446	3	21	9	N	19					89
03	2480	N	2467	-0-	-13 B	-0-	2446	3	21	9	N	19	61	1			47
04	2597	N	2597	-0-	-0- B	-0-	2575	3	22	9	N	20					67
05	3601	X	3601	-0-	-0- B	-0-	3562	3	39	9	N	35					102
06	3468	X	3468	-0-	-0- B	-0-	3440	3	28	9	N	25					127
*07	3597	X	3597	-0-	-0- B	-0-	3540	3	57	9	N	52					179

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3677	-0-	-299 B	-0-	3653	3	24	9	N	22					79
03	4402	X	3707	-0-	-695 B	-0-	3696	3	11	9	N	10					89
04	4260	X	4019	-0-	-241 B	-0-	4002	3	17	9	N	15					104
05	4402	X	3966	-0-	-436 B	-0-	3923	3	43	9	N	39					143
06	3690	X	3132	-0-	-558 B	-0-	3126	3	6	9	N	5					148
07	3813	X	3303	-0-	-510 B	-0-	3204	3	99	9	N	90					238

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14772	X	14772	-0-	-0- B	-0-	14498	3	274	9	N	249	190	1			104
03	12453	X	12453	-0-	-0- B	-0-	33	1	12094	3	N	296	198	1			202
							326	9									
04	10184	X	10184	-0-	-0- B	-0-	33	1	9963	3	N	171	208	1			165
							188	9									
05	8668	X	8668	-0-	-0- B	-0-	8462	3	206	9	N	187	163	1			189
06	6846	X	6846	-0-	-0- B	-0-	6732	3	114	9	N	104	151	1			142
*07	6575	X	6575	-0-	-0- B	-0-	6424	3	151	9	N	137	75	1			204

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	3224	-0-	-164 B	-0-	3202	3	22	9	N	20					88
03	3720	X	3372	-0-	-348 B	-0-	32	1	3259	3	N	74					162
							81	9									
04	3600	X	3238	-0-	-362 B	-0-	33	1	3162	3	N	39	134	1			67
							43	9									
05	3565	X	3095	-0-	-470 B	-0-	3053	3	42	9	N	38					105
06	3450	X	3159	-0-	-291 B	-0-	3120	3	39	9	N	35					140
*07	3565	X	2825	-0-	-740 B	-0-	2795	3	30	9	N	27	120	1			47

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2146	-0-	-122 B	-0-	2146	3			N	-0-	195	1			135
03	2511	N	2033	-0-	-478 B	-0-	8	1	2025	3	N	-0-					135
04	2280	N	2207	-0-	-73 B	-0-	2179	3	28	9	N	25	60	1			100
05	2544	N	2544	-0-	-0- B	-0-	2511	3	33	9	N	30					130
06	1989	N	1989	-0-	-0- B	-0-	1976	3	13	9	N	12					142
07	2294	N	2220	-0-	-74 B	-0-	2176	3	44	9	N	40	143	1			39

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	2679	-0-	-1633 B	-0-	2622	3	57	9	N	52	122	1			74
03	4557	X	-0-	-0-	-4557 B	-0-					N	-0-					74
04	4260	X	-0-	-0-	-4260 B	-0-					N	3	59	1			18
05	4030	X	-0-	-0-	-4030 B	-0-					N	-0-					18
06	3900	X	-0-	-0-	-3900 B	-0-					N	-0-					18
07	2976	X	-0-	-0-	-2976 B	-0-					N	-0-					18

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					56

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					21

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

02	4872	X	4561	-0-	-311 B	-0-	4526	3	35	9	N	32					161
03	5825	X	5825	-0-	-0- B	-0-	33	1	5728	3	N	58	161	1			58
							64	9									
04	5632	X	5632	-0-	-0- B	-0-	5595	3	37	9	N	34					92
05	5678	X	5678	-0-	-0- B	-0-	5620	3	58	9	N	53					145
06	5640	X	5579	-0-	-61 B	-0-	5528	3	51	9	N	46	118	1			73
07	5828	X	5582	-0-	-246 B	-0-	5549	3	33	9	N	30					103

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

02	6832	X	4932	-0-	-1900 B	-0-	4744	3	188	9	N	171					265
03	7440	X	6531	-0-	-909 B	-0-	30	1	6433	3	N	62	197	1			130
							68	9									
04	6930	X	6229	-0-	-701 B	-0-	6168	3	61	9	N	55	130	1			55
05	6882	X	6278	-0-	-604 B	-0-	6168	3	110	9	N	100	31	1			124
06	6570	X	5728	-0-	-842 B	-0-	5619	3	109	9	N	99					223
*07	6747	X	6747	-0-	-0- B	-0-	6673	3	74	9	N	67					290

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

02	4080	X	4080	-0-	-0- B	-0-	4058	3	22	9	N	20					77
03	4278	X	3813	-0-	-465 B	-0-	20	1	3729	3	N	58					135
							64	9									
04	4290	X	3684	-0-	-606 B	-0-	3614	3	70	9	N	64	107	1			92
05	4433	X	3848	-0-	-585 B	-0-	3795	3	53	9	N	48					140
06	4320	X	3514	-0-	-806 B	-0-	3494	3	20	9	N	18					158
07	4464	X	3682	-0-	-782 B	-0-	3566	3	116	9	N	105					263

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2377	-0-	-451 B	-0-	2374	3	3	9	N	3					33
03	3038	X	2588	-0-	-450 B	-0-	2577	3	11	9	N	10					43
04	2834	X	2834	-0-	-0- B	-0-	2811	3	23	9	N	21					64
05	2757	X	2757	-0-	-0- B	-0-	2739	3	18	9	N	16					80
06	2554	X	2554	-0-	-0- B	-0-	2541	3	13	9	N	12					92
07	2914	X	2467	-0-	-447 B	-0-	2467	3			N	-0-					92

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1103	-0-	-73 B	-0-	1103	3			N	-0-	197	1			98
03	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-	29	1			69
04	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-	51	1			18
05	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					18
06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					18
*07	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					18

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6 B	-0-	548	3	6	9	N	5					65
03	776	N	776	-0-	-0- B	-0-	755	3	21	9	N	19					84
04	802	N	802	-0-	-0- B	-0-	761	3	41	9	N	37					121
05	766	N	766	-0-	-0- B	-0-	737	3	29	9	N	26	118	1			29
06	750	N	656	-0-	-94 B	-0-	638	3	18	9	N	16					45
07	837	N	666	-0-	-171 B	-0-	660	3	6	9	N	5	13	1			37

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL 56 WELL #: 3 RRCID -> 123160 COMPL. DATE 12/22/1986 TOTAL DEPTH 11631 PERF.10102 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1128	-0-	-132 B	-0-	1120	3	8	9	N	7					127
03	1395	N	1305	-0-	-90 B	-0-	1303	3	2	9	N	2					129
04	1260	N	1233	-0-	-27 B	-0-	1221	3	12	9	N	11					140
05	1275	N	1275	-0-	-0- B	-0-	1242	3	33	9	N	30					170
06	1260	N	1089	-0-	-171 B	-0-	1068	3	21	9	N	19					189
07	1271	N	1129	-0-	-142 B	-0-	1115	3	14	9	N	13	187	1			15

ISAACS 207 WELL #: 3 RRCID -> 177667 COMPL. DATE N/A TOTAL DEPTH 11440 PERF. 9974 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	40	-0-	-324 B	-0-	40	3			N	-0-					57
03	341	N	71	-0-	-270 B	-0-	13	3	58	9	N	53					110
04	469	N	469	-0-	-0- B	-0-	364	3	105	9	N	95					205
05	263	N	263	-0-	-0- B	-0-	242	3	21	9	N	19	172	1			52
06	132	N	132	-0-	-0- B	-0-	120	3	12	9	N	11					63
07	496	N	7	-0-	-489 B	-0-	7	3			N	-0-					63

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3193	-0-	-251 B	-0-	3153	3	40	9	N	36					175
03	4061	X	3311	-0-	-750 B	-0-	3289	3	22	9	N	20					195
04	3930	X	3151	-0-	-779 B	-0-	3112	3	39	9	N	35					230
05	4061	X	2273	-0-	-1788 B	-0-	2263	3	10	9	N	9					239
06	3600	X	3311	-0-	-289 B	-0-	3283	3	28	9	N	25	187	1			77
07	3534	X	3334	-0-	-200 B	-0-	3303	3	31	9	N	28					105

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1949	-0-	-67 B	-0-	1919	3	30	9	N	27					72
03	2281	N	2281	-0-	-0- B	-0-	2226	3	55	9	N	50					122
04	2160	N	1741	-0-	-419 B	-0-	1721	3	20	9	N	18					140
05	2170	N	2081	-0-	-89 B	-0-	2046	3	35	9	N	32					172
06	2220	N	1907	-0-	-313 B	-0-	1879	3	28	9	N	25					197
*07	1904	N	1904	-0-	-0- B	-0-	1872	3	32	9	N	29	181	1			45

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2070	N	2070	-0-	-0- B	-0-	2063	3	7	9	N	6					165
03	3007	X	2083	-0-	-924 B	-0-	2075	3	8	9	N	7					172
04	2910	X	1952	-0-	-958 B	-0-	1941	3	11	9	N	10					182
05	3007	X	1956	-0-	-1051 B	-0-	1956	3			N	-0-					182
06	2910	X	1827	-0-	-1083 B	-0-	1825	3	2	9	N	2					184
07	2294	X	1885	-0-	-409 B	-0-	1879	3	6	9	N	5					189

EMPIRE OPERATING, INC. 251483
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	747	-0-	-317 B	-0-	747	2			N	-0-					235
03	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					235
04	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					235
05	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					235
*06	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					235
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					235

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	828	-0-	-12 B	-0-	28	1	800	2	N	-0-					187
03	775	N	641	-0-	-134 B	-0-	31	1	610	2	N	-0-					187
04	750	N	654	-0-	-96 B	-0-	30	1	624	2	N	-0-					187
05	930	N	661	-0-	-269 B	-0-	31	1	630	2	N	-0-					187
06	657	N	657	-0-	-0- B	-0-	30	1	627	2	N	-0-					187
*07	683	N	683	-0-	-0- B	-0-	31	1	652	2	N	-0-					187

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14 B	-0-	28	1	227	2	N	10					107
							11	9									
03	248	N	220	-0-	-28 B	-0-	31	1	171	2	N	16					123
							18	9									
04	270	N	242	-0-	-28 B	-0-	30	1	190	2	N	20					143
							22	9									
05	310	N	262	-0-	-48 B	-0-	31	1	198	2	N	30					173
							33	9									
06	236	N	236	-0-	-0- B	-0-	30	1	191	2	N	14					187
							15	9									
*07	250	N	250	-0-	-0- B	-0-	31	1	194	2	N	23					210
							25	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1399	-0-	-1 B	-0-		20	1	1355	2	N	22					230
								24	9									
03	1984	N	1754	-0-	-230 B	-0-		28	1	1680	2	N	42					272
								46	9									
04	1890	N	1704	-0-	-186 B	-0-		27	1	1613	2	N	58					330
								64	9									
05	1550	N	1442	-0-	-108 B	-0-		28	1	1405	2	N	8					338
								9	9									
06	1796	N	1796	-0-	-0- B	-0-		30	1	1713	2	N	48	184	1			202
								53	9									
07	1767	N	1581	-0-	-186 B	-0-		28	1	1517	2	N	33					235
								36	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34 B	-0-		21	1	257	2	N	22					424
								24	9									
03	434	N	406	-0-	-28 B	-0-		29	1	349	2	N	25					449
								28	9									
04	396	N	396	-0-	-0- B	-0-		30	1	343	2	N	21					470
								23	9									
05	341	N	329	-0-	-12 B	-0-		25	1	282	2	N	20					490
								22	9									
06	390	N	379	-0-	-11 B	-0-		27	1	324	2	N	25	6	8			509
								28	9									
07	403	N	286	-0-	-117 B	-0-		22	1	255	2	N	8	193	1			324
								9	9									

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	6959	-0-	-237 B	-0-		28	1	6808	2	N	112					555
								123	9									
03	7967	X	7406	-0-	-561 B	-0-		31	1	7257	2	N	107	382	1			280
								118	9									
04	7740	X	6835	-0-	-905 B	-0-		30	1	6693	2	N	102					382
								112	9									
05	7998	X	4850	-0-	-3148 B	-0-		28	1	4777	2	N	41	189	1			234
								45	9									
06	7740	X	5664	-0-	-2076 B	-0-		27	1	5581	2	N	51					285
								56	9									
07	7719	X	6518	-0-	-1201 B	-0-		31	1	6410	2	N	70					355
								77	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	5408	-0-	-2292 B	-0-		20	1	5168	2	N	200					553
								220	9									
03	8525	X	7613	-0-	-912 B	-0-		29	1	7264	2	N	291	182	1			662
								320	9									
04	7980	X	7600	-0-	-380 B	-0-		30	1	7289	2	N	255	366	1			551
								281	9									
05	7812	X	7732	-0-	-80 B	-0-		31	1	7433	2	N	244	374	1			421
								268	9									
06	7707	X	7707	-0-	-0- B	-0-		30	1	7407	2	N	245	187	1			479
								270	9									
*07	8055	X	8055	-0-	-0- B	-0-		29	1	7765	2	N	237	362	1			354
								261	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	583	N	583	-0-	-0- B	-0-	580	2	3	9	N	3			141
03	873	N	873	-0-	-0- B	-0-	872	2	1	9	N	1			142
04	927	N	927	-0-	-0- B	-0-	925	2	2	9	N	2			144
05	964	N	964	-0-	-0- B	-0-	960	2	4	9	N	4			148
*06	875	N	875	-0-	-0- B	-0-	873	2	2	9	N	2			150
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			150

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

02	9771	X	9771	-0-	-0-	-0-	387	1	9382	3	N	-0-			35
							2	4							
03	10777	X	10777	-0-	-0-	-0-	411	1	10363	3	N	-0-			35
							3	4							
04	10052	X	10052	-0-	-0-	-0-	416	1	9634	3	N	-0-			35
							2	4							
05	9653	X	9653	-0-	-0-	-0-	405	1	9245	3	N	-0-			35
							3	4							
06	10490	X	10490	-0-	-0-	-0-	362	1	10127	3	N	-0-			35
							1	4							
07	10819	X	10102	-0-	-717	-0-	340	1	9761	3	N	-0-			35
							1	4							

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

02	476	N	407	-0-	-69	-0-	407	2			N	-0-			18
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-			18
04	210	N	10	-0-	-200	-0-	10	2			N	-0-			18
05	465	N	-0-	-0-	-465	-0-					N	-0-			18
06	300	N	-0-	-0-	-300	-0-					N	-0-			18
07	10	N	-0-	-0-	-10	-0-					N	-0-			18

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

02	875	N	875	-0-	-0-	-0-	875	2			N	-0-			88
03	992	N	786	-0-	-206	-0-	786	2			N	-0-			88
04	960	N	408	-0-	-552	-0-	408	2			N	-0-			88
05	3100	N	5544	-0-	2444	2444	5544	2			N	-0-			88
06	3000	N	5045	-0-	2045	4489	5042	2	3	9	N	3			91
*07	3100	N	4261	-0-	1161	5650	4260	2	1	9	N	1			92

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

02	12404	X	6179	-0-	-6225	-0-	6179	2			N	-0-			-0-
03	13733	X	11127	-0-	-2606	-0-	11127	2			N	-0-			-0-
04	13290	X	12212	-0-	-1078	-0-	12212	2			N	-0-			-0-
05	12662	X	12662	-0-	-0-	-0-	12662	2			N	-0-			-0-
06	11880	X	11877	-0-	-3	-0-	11877	2			N	-0-			-0-
07	12617	X	10577	-0-	-2040	-0-	10577	2			N	-0-			-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
07	589	N	268	-0-	-321	-0-	268	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

02	6580	X	6326	-0-	-254	-0-	6326	3			N	-0-					5
03	7738	X	7738	-0-	-0-	-0-	7738	3			N	-0-					5
04	7327	X	7327	-0-	-0-	-0-	7324	3	3	9	N	3					8
05	7705	X	7705	-0-	-0-	-0-	7692	3	13	9	N	12					20
06	7290	X	7225	-0-	-65	-0-	7225	3			N	-0-					20
07	7533	X	7520	-0-	-13	-0-	7520	3			N	-0-					20

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					17
03	1271	N	1080	-0-	-191	-0-	1080	3			N	-0-					17
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					17
05	1147	N	1110	-0-	-37	-0-	1110	3			N	-0-					17
06	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					17
*07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					17

DEVON ENERGY PRODUCTION CO, L.P. 216378
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

02	2305	X	2305	-0-	-0-	-0-	15	1	2290	2	N	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	164	1	3538	2	N	-0-					-0-
04	1830	X	56	-0-	-1774	-0-	3	1	53	2	N	-0-					-0-
05	1891	X	903	-0-	-988	-0-	902	2	1	9	N	1	1	8			-0-
06	3703	X	3703	-0-	-0-	-0-	3703	2			N	-0-					-0-
07	1891	X	812	-0-	-1079	-0-	812	2			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
EMPIRE OPERATING, INC. 251483
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	4899	-0-	-477	-0-	4899	2			N	-0-					195
03	5952	X	2811	-0-	-3141	-0-	2811	2			N	-0-					195
04	6539	X	6539	-0-	-0-	-0-	6539	2			N	-0-					195
05	8030	X	8030	-0-	-0-	-0-	8030	2			N	-0-					195
*06	6565	X	6565	-0-	-0-	-0-	6565	2			N	-0-					195
*07	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					195

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

02	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					129
03	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					129
04	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					129
05	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					129
*06	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-					129
*07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					129

UNIT PETROLEUM COMPANY 877099
CAMPBELL WELL #: 1042 T RRCID -> 102935 COMPL. DATE 09/23/1982 TOTAL DEPTH 12256 PERF.12121 - 12149

02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

02	3500	X	3290	-0-	-210	-0-	176	1	3090	3	N	20					40
							2	4	22	9							
03	3937	X	2359	-0-	-1578	-0-	115	1	2242	3	N	-0-					40
							2	4									
04	3810	X	3331	-0-	-479	-0-	192	1	3137	3	N	-0-					40
							2	4									
05	3937	X	3777	-0-	-160	-0-	187	1	3587	3	N	-0-					40
							3	4									
06	3550	X	3550	-0-	-0-	-0-	142	1	3407	3	N	-0-					40
							1	4									
*07	3775	X	3775	-0-	-0-	-0-	153	1	3621	3	N	-0-	40	5			-0-
							1	4									

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3376	X	3376	-0-	-0-	-0-	64 2	1 4	3288 22	3 9	N	20					101
03	3714	X	3714	-0-	-0-	-0-	73 2	1 4	3609 30	3 9	N	27					128
04	3552	X	3552	-0-	-0-	-0-	72 2	1 4	3478	3	N	-0-					128
05	3703	X	3703	-0-	-0-	-0-	81 2	1 4	3584 36	3 9	N	33					161
06	3703	X	3703	-0-	-0-	-0-	60 1	1 4	3597 45	3 9	N	41					202
07	3627	X	3594	-0-	-33	-0-	63 1	1 4	3530	3	N	-0-					202

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1715	-0-	-609	-0-	31 2	1 4	1682	3	N	-0-					35
03	3009	X	3009	-0-	-0-	-0-	49 2	1 4	2952 6	3 9	N	5					40
04	2490	X	2226	-0-	-264	-0-	44 2	1 4	2180	3	N	-0-					40
05	2705	X	2705	-0-	-0-	-0-	51 2	1 4	2652	3	N	-0-					40
06	2553	X	2553	-0-	-0-	-0-	34 1	1 4	2518	3	N	-0-					40
07	2573	X	2345	-0-	-228	-0-	30 1	1 4	2314	3	N	-0-					40

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	50					N	-0-					18

ENERVEST OPERATING, L.L.C. 252131
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	261	-0-	-1475	-0-	261	2			N	-0-					91
03	1736	N	-0-	-0-	-1736	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	2					93
05	279	N	-0-	-0-	-279	-0-					N	-0-					93
06	0	N	-0-	-0-	-0-	-0-					N	29					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-	77	7			45

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1243	-0-	-73	-0-	1240	2	3	9	N	3					132
03	1364	N	1245	-0-	-119	-0-	1237	2	8	9	N	7					139
04	1440	N	1321	-0-	-119	-0-	1318	2	3	9	N	3					142
05	1364	N	1362	-0-	-2	-0-	1356	2	6	9	N	5					147
06	1200	N	1077	-0-	-123	-0-	1071	2	6	9	N	5					152
07	1364	N	1047	-0-	-317	-0-	1044	2	3	9	N	3					155

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	-0-	218	3			N	-0-					179
03	217	N	-0-	-0-	-217	-0-					N	1					180
04	210	N	-0-	-0-	-210	-0-					N	-0-					180
05	248	N	-0-	-0-	-248	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1524	-0-	-856	-0-	22	1	1489	2	N	12					197
							13	9									
03	2635	X	1259	-0-	-1376	-0-	30	1	1215	2	N	13					210
							14	9									
04	2400	X	1425	-0-	-975	-0-	30	1	1378	2	N	15					225
							17	9									
05	1674	N	1476	-0-	-198	-0-	31	1	1426	2	N	17	189	1			53
							19	9									
06	1794	N	1794	-0-	-0-	-0-	30	1	1764	2	N	-0-					53
*07	1881	N	1881	-0-	-0-	-0-	31	1	1839	2	N	10					63
							11	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	3422	-0-	-2150	-0-	472	1	2950	2	N	-0-					77
03	6107	X	3785	-0-	-2322	-0-	49	1	3736	2	N	-0-					77
04	5430	X	5257	-0-	-173	-0-	30	1	5227	2	N	-0-					77
05	5881	X	5881	-0-	-0-	-0-	31	1	5751	2	N	90					167
							99	9									
06	3841	X	3841	-0-	-0-	-0-	30	1	3802	2	N	8					175
							9	9									
*07	4583	X	4583	-0-	-0-	-0-	31	1	4527	2	N	23					198
							25	9									

SAMSON LONE STAR, LLC 744737
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2906	X	2906	-0-	-0-	-0-	2906	2			N	-0-					142
03	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-					142
04	3570	X	3570	-0-	-0-	-0-	3570	2			N	-0-					142
05	4074	X	4074	-0-	-0-	-0-	4074	2			N	-0-					142
06	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					142
*07	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					142

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					104
03	930	N	787	-0-	-143	-0-	787	2			N	-0-					104
04	843	N	843	-0-	-0-	-0-	843	2			N	-0-					104
05	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					104
06	994	N	994	-0-	-0-	-0-	994	2			N	-0-					104
*07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

02	728	N	407	-0-	-321	-0-	407	2			N	-0-					158
03	589	N	469	-0-	-120	-0-	469	2			N	-0-					158
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					158
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					158
*06	435	N	435	-0-	-0-	-0-	435	2			N	-0-					158
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					158

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

02	3551		3551	-0-	-0-	-0-	158	1	3332	2	N	55					199
							61	9									
03	4534		4534	-0-	-0-	-0-	212	1	4234	2	N	80					279
							88	9									
04	3900		3900	-0-	-0-	-0-	184	1	3679	2	N	34	178	1			135
							37	9									
05	3742		3742	-0-	-0-	-0-	170	1	3515	2	N	52					187
							57	9									
06	2148		2148	-0-	-0-	-0-	99	1	2019	2	N	27					214
							30	9									
*07	3557		3557	-0-	-0-	-0-	169	1	3333	2	N	50					264
							55	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
05	12	N	10	-0-	-2	-0-	10	2			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	2			Y	-0-					-0-

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					60
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					60

BENSON-MCCOWN & COMPANY 065846
NANCY WELL #: 1 RRCID -> 224126 COMPL. DATE 06/29/2006 TOTAL DEPTH 13196 PERF.12804 - 12878

02	1064	X	137	-0-	-927 B	-0-	80	3	57	9	N	52					122
03	1178	X	56	-0-	-1122 B	-0-	14	3	42	9	N	38					160
04	1140	X	68	-0-	-1072 B	-0-	53	3	15	9	N	14					174
05	1085	X	364	-0-	-721 B	-0-	344	3	20	9	N	18					192
06	1050	X	645	-0-	-405 B	-0-	635	3	10	9	N	9					201
*07	413	X	413	-0-	-0- B	-0-	405	3	8	9	N	7	172	1			36

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

02	455	X	455	-0-	-0- B	-0-	455	2			N	-0-					149
03	961	X	519	-0-	-442 B	-0-	519	2			N	-0-					149
04	930	X	452	-0-	-478 B	-0-	452	2			N	-0-					149
05	708	X	708	-0-	-0- B	-0-	708	2			N	-0-					149
06	795	X	795	-0-	-0- B	-0-	795	2			N	-0-					149
07	496	X	NO RPT	-0-	-496 B	-0-					N	NO RPT					149

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

02	3472	X	2939	-0-	-533 B	-0-	163	1	2762	2	Y	13					87
							14	9									
03	3844	X	3671	-0-	-173 B	-0-	169	1	3480	2	Y	20	1	8			106
							22	9									
04	3720	X	3496	-0-	-224 B	-0-	180	1	3306	2	Y	9					115
							10	9									
05	3767	X	3767	-0-	-0- B	-0-	186	1	3579	2	Y	2					117
							2	9									
06	3540	X	3534	-0-	-6 B	-0-	180	1	3354	2	Y	-0-					117
*07	3847	X	3847	-0-	-0- B	-0-	186	1	3661	2	Y	-0-					117

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

02	2100	N	1753	-0-	-347 B	-0-	109	1	1633	2	Y	10					77
							11	9									
03	2378	N	2378	-0-	-0- B	-0-	179	1	2166	2	Y	30					107
							33	9									
04	2070	N	1901	-0-	-169 B	-0-	180	1	1718	2	Y	3					110
							3	9									
05	2085	N	2085	-0-	-0- B	-0-	186	1	1895	2	Y	4					114
							4	9									
06	2010	N	1165	-0-	-845 B	-0-	97	1	1068	2	Y	-0-					114
07	1953	N	1736	-0-	-217 B	-0-	34	1	1696	2	Y	5					119
							6	9									

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1515	X	1515	-0-	-0- B	-0-	84	1	1431	2	N	-0-					123
03	1581	X	959	-0-	-622 B	-0-	93	1	866	2	N	-0-					123
04	1140	X	1117	-0-	-23 B	-0-	90	1	1027	2	N	-0-					123
05	1674	X	767	-0-	-907 B	-0-	93	1	674	2	N	-0-					123
06	1620	X	621	-0-	-999 B	-0-	90	1	531	2	N	-0-					123
07	1674	X	649	-0-	-1025 B	-0-	93	1	556	2	N	-0-					123

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	504	-0-	-1092	-0-	100	1	404	2	N	-0-					176
03	1472	N	1472	-0-	-0-	-0-	227	1	1245	2	N	-0-					176
04	1444	N	1444	-0-	-0-	-0-	236	1	1208	2	N	-0-					176
05	1741	N	1741	-0-	-0-	-0-	272	1	1469	2	N	-0-					176
06	1410	N	1081	-0-	-329	-0-	160	1	921	2	N	-0-					176
07	1488	N	937	-0-	-551	-0-	160	1	777	2	N	-0-					176

H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1202	-0-	-30	-0-	10	1	1192	2	N	-0-					30
03	1333	N	1274	-0-	-59	-0-	10	1	1264	2	N	-0-					30
04	1260	N	946	-0-	-314	-0-	10	1	936	2	N	-0-					30
05	814	N	814	-0-	-0-	-0-	10	1	804	2	N	-0-					30
06	1230	N	956	-0-	-274	-0-	10	1	946	2	N	-0-					30
*07	1086	N	1086	-0-	-0-	-0-	10	1	1076	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					20
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					20
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					20
05	308	N	308	-0-	-0-	-0-	308	2			N	-0-					20
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					20
*07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					20

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2097	N	2097	-0-	-0-	-0-	64	1	2031	3	N	-0-					156
							2	4									
03	2676	N	2676	-0-	-0-	-0-	55	1	2619	3	N	-0-					156
							2	4									
04	2310	N	1947	-0-	-363	-0-	36	1	1909	3	N	-0-					156
							2	4									
05	2325	N	1984	-0-	-341	-0-	33	1	1949	3	N	-0-					156
							2	4									
06	2580	N	1883	-0-	-697	-0-	27	1	1853	3	N	2					158
							1	4	2	9							
07	2015	N	1884	-0-	-131	-0-	28	1	1853	3	N	2					160
							1	4	2	9							

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	389	-0-	-87	-0-	25	1	362	3	N	-0-					81
							2	4									
03	620	N	324	-0-	-296	-0-	18	1	304	3	N	-0-					81
							2	4									
04	434	N	434	-0-	-0-	-0-	8	1	424	3	N	-0-					81
							2	4									
05	530	N	530	-0-	-0-	-0-	7	1	521	3	N	-0-					81
							2	4									
06	583	N	583	-0-	-0-	-0-	7	1	575	3	N	-0-					81
							1	4									
*07	456	N	456	-0-	-0-	-0-	6	1	449	3	N	-0-					81
							1	4									

DEVON ENERGY PRODUCTION CO, L.P. 216378
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	42	42	1			37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	0	N	-0-	-0-	-0-	-0-					N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37

UNIT PETROLEUM COMPANY 877099
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	961	-0-	-159	-0-	961	2			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	1050	N	961	-0-	-89	-0-	961	2			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
04	210	N	16	-0-	-194	-0-	16	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4332	R	4332	-0-	-0-	-0-	4332	3			N	-0-					-0-
03	4843	R	4843	-0-	-0-	-0-	4843	3			N	-0-					-0-
04	4279	R	4279	-0-	-0-	-0-	4279	3			N	-0-					-0-
05	2900	R	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
06	750	#	46	-0-	-704	-0-	46	3			N	-0-					-0-
*07	1334	R	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	158	-0-	-94	-0-	158	3			N	-0-					88
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					88
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					88
05	186	N	15	-0-	-171	-0-	15	3			N	-0-					88
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					88
*07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0-	-0-	72	1	831	2	N	-0-					29
03	1007	N	1007	-0-	-0-	-0-	72	1	935	2	N	-0-					29
04	960	N	954	-0-	-6	-0-	72	1	882	2	N	-0-					29
05	930	N	930	-0-	-0-	-0-	72	1	858	2	N	-0-					29
06	960	N	899	-0-	-61	-0-	72	1	827	2	N	-0-					29
07	992	N	876	-0-	-116	-0-	72	1	804	2	N	-0-					29

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	502	-0-	-366	-0-	28	1	474	2	N	-0-					30
03	961	N	507	-0-	-454	-0-	31	1	461	2	N	14					44
							15	9									
04	630	N	469	-0-	-161	-0-	30	1	408	2	N	28					72
							31	9									
05	1054	N	447	-0-	-607	-0-	31	1	416	2	N	-0-					72
06	480	N	403	-0-	-77	-0-	30	1	373	2	N	-0-					72
*07	1006	N	1006	-0-	-0-	-0-	31	1	975	2	N	-0-					72

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0-	-0-	28	1	776	2	N	-0-					-0-
03	899	N	888	-0-	-11	-0-	31	1	857	2	N	-0-					-0-
04	870	N	848	-0-	-22	-0-	30	1	818	2	N	-0-					-0-
05	899	N	873	-0-	-26	-0-	31	1	842	2	N	-0-					-0-
06	870	N	837	-0-	-33	-0-	30	1	807	2	N	-0-					-0-
*07	899	N	899	-0-	-0-	-0-	31	1	868	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2434	-0-	-86	-0-	19	1	2384	2	N	28					118
							31	9									
03	2821	N	2821	-0-	-0-	-0-	31	1	2771	2	N	17					135
							19	9									
04	2622	N	2622	-0-	-0-	-0-	30	1	2581	2	N	10					145
							11	9									
05	2697	N	2657	-0-	-40	-0-	31	1	2607	2	N	17					162
							19	9									
06	2730	N	2572	-0-	-158	-0-	30	1	2522	2	N	18					180
							20	9									
07	2697	N	2545	-0-	-152	-0-	31	1	2514	2	N	-0-					180

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1641	-0-	-95	-0-	19	1	1611	2	N	10					72
							11	9									
03	1941	N	1941	-0-	-0-	-0-	31	1	1899	2	N	10					82
							11	9									
04	1791	N	1791	-0-	-0-	-0-	30	1	1741	2	N	18					100
							20	9									
05	1829	N	1803	-0-	-26	-0-	31	1	1750	2	N	20					120
							22	9									
06	1890	N	1750	-0-	-140	-0-	30	1	1703	2	N	15					135
							17	9									
07	1860	N	1776	-0-	-84	-0-	31	1	1745	2	N	-0-					135

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	28	1	756	2	N	-0-					117
03	875	N	875	-0-	-0-	-0-	31	1	844	2	N	-0-					117
04	861	N	861	-0-	-0-	-0-	30	1	831	2	N	-0-					117
05	862	N	862	-0-	-0-	-0-	31	1	831	2	N	-0-					117
06	863	N	863	-0-	-0-	-0-	30	1	791	2	N	38					155
							42	9									
*07	767	N	767	-0-	-0-	-0-	31	1	736	2	N	-0-					155

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

02	868	N	691	-0-	-177	B	-0-	691	2			N	-0-					-0-
03	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					-0-
04	1372	N	1372	-0-	-0-	B	-0-	1372	2			N	-0-					-0-
05	1673	N	1673	-0-	-0-	B	-0-	1673	2			N	-0-					-0-
06	1586	N	1586	-0-	-0-	B	-0-	1586	2			N	-0-					-0-
*07	1592	N	1592	-0-	-0-	B	-0-	1592	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

02	1960	X	1603	-0-	-357		-0-	1590	2	13	9	N	12					63
03	2048	X	2048	-0-	-0-		-0-	2042	2	6	9	N	5					68
04	2100	X	2018	-0-	-82		-0-	2018	2			N	-0-					68
05	2170	X	1937	-0-	-233		-0-	1937	2			N	-0-					68
06	2100	X	1890	-0-	-210		-0-	1890	2			N	-0-					68
07	2046	X	1439	-0-	-607		-0-	1438	2	1	9	N	1					69

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

02	308	N	268	-0-	-40		-0-	268	2			N	-0-					10
03	315	N	315	-0-	-0-		-0-	314	2	1	4	N	-0-					10
04	303	N	303	-0-	-0-		-0-	303	2			N	-0-					10
05	327	N	327	-0-	-0-		-0-	327	2			N	-0-					10
06	330	N	330	-0-	-0-		-0-	330	2			N	-0-					10
07	310	N	307	-0-	-3		-0-	307	2			N	-0-					10

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	1308	-0-	-3508	-0-	1308	2			N	-0-					65
03	5332	X	5193	-0-	-139	-0-	5193	2			N	-0-					65
04	5174	X	5174	-0-	-0-	-0-	5174	2			N	-0-					65
05	5441	X	5441	-0-	-0-	-0-	5441	2			N	-0-					65
06	5040	X	4757	-0-	-283	-0-	4757	2			N	-0-					65
07	5332	X	5054	-0-	-278	-0-	5054	2			N	-0-					65

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1491					N	-0-					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1723	-0-	-69	-0-	1706	2	17	9	N	15					239
03	2294	N	592	-0-	-1702	-0-	585	2	7	9	N	6					245
04	1830	N	1015	-0-	-815	-0-	1011	2	4	9	N	4					249
05	1922	N	994	-0-	-928	-0-	985	2	9	9	N	8					257
06	847	N	847	-0-	-0-	-0-	834	2	13	9	N	12					269
*07	1313	N	1313	-0-	-0-	-0-	1311	2	2	9	N	2					271

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					140
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					140
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					140
*07	674	N	674	-0-	-0-	-0-	674	2			N	-0-					140

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					120
03	558	N	462	-0-	-96	-0-	462	2			N	-0-					120
04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					120
05	589	N	293	-0-	-296	-0-	293	2			N	-0-					120
06	450	N	162	-0-	-288	-0-	162	2			N	-0-					120
07	341	N	304	-0-	-37	-0-	304	2			N	-0-					120

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

*12	868	N	680	-0-	-188	-0-	680	3			N	-0-	59	7			77
*01	837	N	692	-0-	-145	-0-	692	3			N	-0-					77
*02	560	N	485	-0-	-75	-0-	485	3			N	-0-					77
*03	682	N	570	-0-	-112	-0-	570	2			N	-0-					77
*04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					77
*05	527	N	431	-0-	-96	-0-	431	2			N	-0-					77
*06	610	N	610	-0-	-0-	-0-	610	2			N	-0-					77
*07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					77

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

*12	310	N	230	-0-	-80	-0-	230	2			N	-0-	59	7			75
*01	310	N	274	-0-	-36	-0-	274	2			N	-0-					75
*02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					75
*03	615	N	615	-0-	-0-	-0-	615	2			N	-0-					75
*04	241	N	241	-0-	-0-	-0-	241	2			N	-0-					75
*05	372	N	257	-0-	-115	-0-	257	2			N	-0-					75
*06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					75
*07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					75

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

*12	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-	21	7			57
*01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					57
*02	952	N	777	-0-	-175	-0-	777	3			N	-0-					57
*03	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					57
*04	813	N	813	-0-	-0-	-0-	812	2	1	9	N	1					58
*05	868	N	510	-0-	-358	-0-	510	2			N	-0-					58
*06	1117	N	1117	-0-	-0-	-0-	1115	2	2	9	N	2					60
*07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					60

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	771	-0-	-265	-0-	664	3	107	9	N	97	183	1			117
03	1054	N	379	-0-	-675	-0-	373	2	6	9	N	5					122
04	396	N	396	-0-	-0-	-0-	329	2	67	9	N	61					183
05	868	N	759	-0-	-109	-0-	713	2	46	9	N	42					225
06	396	N	396	-0-	-0-	-0-	315	2	81	9	N	74	192	1			107
*07	302	N	302	-0-	-0-	-0-	219	2	83	9	N	75					182

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 01/11/1999 TOTAL DEPTH 9850 PERF. 9348 - 9732

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

02	2800	N	2963	-0-	163	163	2902	3	61	9	N	55	186	1			59
03	1907	N	1744	-0-	-163	-0-	1644	2	100	9	N	91					150
04	2048	N	2048	-0-	-0-	-0-	1770	2	278	9	N	253	195	1			208
05	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					208
06	1467	X	1467	-0-	-0-	-0-	1349	2	118	9	N	107					315
*07	1438	X	1438	-0-	-0-	-0-	1383	2	55	9	N	50					365

MARTIN TRUST WELL #: 4081 RRCID -> 215354 COMPL. DATE 02/28/2006 TOTAL DEPTH 9400 PERF. 8669 - 8988

02	0	W	1435	-0-	1435	30328	922	3	513	9	N	466	266	1			290
03	0	W	789	-0-	789	31117	502	2	287	9	N	261	384	1			167
04	0	W	3218	-0-	3218	34335	2038	2	1180	9	N	1073	965	1			275
05	0	W	2738	-0-	2738	37073	1858	2	880	9	N	800	958	1			117
06	0	W	3642	-0-	3642	40715	2822	2	820	9	N	745	577	1			285
07	0	W	3601	-0-	3601	44316	2922	2	679	9	N	617	577	1			325

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

02	3724	X	2497	-0-	-1227	-0-	2472	3	25	9	N	23					181
03	3689	X	983	-0-	-2706	-0-	949	2	34	9	N	31					212
04	3300	X	2806	-0-	-494	-0-	2806	2			N	-0-					212
05	3343	X	3343	-0-	-0-	-0-	3332	2	11	9	N	10					222
06	2455	X	2455	-0-	-0-	-0-	2405	2	50	9	N	45					267
*07	2772	X	2772	-0-	-0-	-0-	2716	2	56	9	N	51					318

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2205	-0-	-147	-0-	2197	3	8	9	N	7					72
03	2604	N	2230	-0-	-374	-0-	2218	2	12	9	N	11					83
04	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					83
05	3100	N	3179	-0-	79	79	3144	2	35	9	N	32					115
06	2349	N	2270	-0-	-79	-0-	2251	2	19	9	N	17					132
*07	2777	N	2777	-0-	-0-	-0-	2752	2	25	9	N	23					155

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

02	2800	N	3881	-0-	1081	1211	3863	3	18	9	N	16					105
03	3100	N	2731	-0-	-369	842	2714	2	17	9	N	15					120
04	3339	X	2497	-0-	-842	-0-	2497	2			N	-0-					120
05	2790	X	1534	-0-	-1256	-0-	1534	2			N	-0-					120
06	2700	X	1783	-0-	-917	-0-	1783	2			N	-0-					120
07	2790	X	2534	-0-	-256	-0-	2532	2	2	9	N	2					122

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 10/21/2006 TOTAL DEPTH 10050 PERF. 9080 - 9570

02	93	N	93	-0-	-0-	-0-	84	3	9	9	N	8					123
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					123
04	89	N	89	-0-	-0-	-0-	76	2	13	9	N	12					135
05	93	N	80	-0-	-13	-0-	69	2	11	9	N	10					145
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					145
07	0	N	-0-	-0-	-0-	-0-					N	-0-					145

CLARK "A" WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

02	506	N	506	-0-	-0-	-0-	478	3	28	9	N	25					292
03	478	N	478	-0-	-0-	-0-	475	2	3	9	N	3	193	1			102
04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					102
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					102
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					102
*07	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1					103

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

02	7028	X	5648	-0-	-1380	-0-	5551	3	97	9	N	88	188	1			148
03	7781	X	6464	-0-	-1317	-0-	6383	2	81	9	N	74					222
04	7470	X	7257	-0-	-213	-0-	7207	2	50	9	N	45					267
05	7564	X	7304	-0-	-260	-0-	7241	2	63	9	N	57	192	1			132
06	6714	X	6714	-0-	-0-	-0-	6653	2	61	9	N	55					187
*07	6778	X	6778	-0-	-0-	-0-	6738	2	40	9	N	36					223

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

02	0	W	4257	-0-	4257	18797	4247	3	10	9	N	9					170
03	0	W	4890	-0-	4890	23687	4884	2	6	9	N	5					175
04	0	W	4536	-0-	4536	28223	4534	2	2	9	N	2					177
05	32802	X	4579	-0-	-28223	-0-	4579	2			N	-0-					177
06	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					177
07	4898	X	4651	-0-	-247	-0-	4651	2			N	-0-					177

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

02	2464	N	1439	-0-	-1025	-0-	1244	3	195	9	N	177	153	1			80
03	1984	N	1642	-0-	-342	-0-	1403	2	239	9	N	217	190	1			107
04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					107
05	1581	N	1132	-0-	-449	-0-	1132	2			N	-0-					107
06	1139	N	1139	-0-	-0-	-0-	1088	2	51	9	N	46					153
*07	2492	N	2492	-0-	-0-	-0-	2172	2	320	9	N	291	192	1			252

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 09/10/2008 TOTAL DEPTH 11607 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					197
03	2159	N	2159	-0-	-0-	-0-	2147	2	12	9	N	11					208
04	2147	N	2147	-0-	-0-	-0-	2028	2	119	9	N	108	193	1			123
05	2075	N	2075	-0-	-0-	-0-	2069	2	6	9	N	5					128
06	1835	N	1835	-0-	-0-	-0-	1776	2	59	9	N	54					182
*07	1980	N	1980	-0-	-0-	-0-	1935	2	45	9	N	41					223

RANGE PRODUCTION COMPANY, LLC 691795
KIM WELL #: 7079H RRCID -> 267670 COMPL. DATE 09/17/2012 TOTAL DEPTH 8980 PERF. 9909 - 14079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	34804	-0-	34804	864666	34204	2	600	9	N	545	589	1			307
03	0	Z	35597	-0-	35597	900263	34784	2	813	9	N	739	770	1			276
04	0	Z	34460	-0-	34460	934723	33627	2	833	9	N	757	763	1			270
05	0	Z	34428	-0-	34428	969151	33685	2	743	9	N	675	573	1			372
06	0	Z	28047	-0-	28047	997198	27446	2	601	9	N	546	573	1			345
07	0	Z	NO RPT	-0-	-0-	997198					N	NO RPT					345

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	#	768	-0-	-4664	-0-	767	2	1	9	N	1					173
03	6014	#	997	-0-	-5017	-0-	997	2			N	-0-					173
04	4200	#	1706	-0-	-2494	-0-	1706	2			N	-0-					173
05	3286	#	1749	-0-	-1537	-0-	34	1	1715	2	N	-0-					173
*06	2855	R	2855	-0-	-0-	-0-	59	1	2792	2	N	4					177
							4	9									
*07	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					177

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP 028890
HILLER, GLEN WELL #: 1 RRCID -> 050777 COMPL. DATE 02/10/1970 TOTAL DEPTH 7100 PERF. 5983 - 5993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

STEWART-RENNER WELL #: 109 RRCID -> 050778 COMPL. DATE 03/10/1971 TOTAL DEPTH 6444 PERF. 5936 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
BUCKNER, HILLER WELL #: 1 RRCID -> 062012 COMPL. DATE 12/29/1974 TOTAL DEPTH 7445 PERF. 5924 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

02	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	2316	2			N	-0-					67
04	2100	N	1811	-0-	-289 B	-0-	1706	2	105	9	N	95					162
05	2170	N	1583	-0-	-587 B	-0-	1583	2			N	-0-					162
06	2100	N	1484	-0-	-616 B	-0-	1484	2			N	-0-					162
07	1860	N	1450	-0-	-410 B	-0-	1450	2			N	-0-					162

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

02	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					197
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1725	2	91	9	N	83	175	1			105
04	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					105
05	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					105
*06	1625	N	1625	-0-	-0- B	-0-	1625	2			N	-0-					105
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					105

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

02	448	#	345	-0-	-103	-0-	345	2			N	-0-					142
03	496	#	403	-0-	-93	-0-	403	2			N	-0-					142
04	390	#	304	-0-	-86	-0-	304	2			N	-0-					142
05	403	#	340	-0-	-63	-0-	340	2			N	-0-					142
06	393	R	393	-0-	-0-	-0-	393	2			N	-0-					142
07	403	#	355	-0-	-48	-0-	355	2			N	-0-					142

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

02	224	#	134	-0-	-90	-0-	20	1	114	2	N	-0-					22
03	341	#	203	-0-	-138	-0-	22	1	181	2	N	-0-					22
04	330	#	241	-0-	-89	-0-	13	1	228	2	N	-0-					22
05	341	#	243	-0-	-98	-0-	14	1	229	2	N	-0-					22
06	300	#	214	-0-	-86	-0-	13	1	201	2	N	-0-					22
07	248	#	205	-0-	-43	-0-	16	1	189	2	N	-0-					22

CLEMENTINE (MORROW, UPPER) //CONT.// 18901 600 ASSOCIATED 49B CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	237	-0-	-267	-0-	36	1	201	2	N	-0-					-0-
03	496	#	362	-0-	-134	-0-	40	1	322	2	N	-0-					-0-
04	901	R	901	-0-	-0-	-0-	47	1	854	2	N	-0-					-0-
05	808	R	808	-0-	-0-	-0-	48	1	760	2	N	-0-					-0-
06	693	R	693	-0-	-0-	-0-	43	1	650	2	N	-0-					-0-
07	558	#	511	-0-	-47	-0-	40	1	471	2	N	-0-					-0-

LINN OPERATING, INC. 501545
FLOWERS -D- WELL #: 1041 RRCID -> 128913 COMPL. DATE 10/22/1988 TOTAL DEPTH 7300 PERF. 6872 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	#	211	-0-	-909	-0-	211	1			N	-0-					-0-
03	310	#	241	-0-	-69	-0-	241	1			N	-0-					-0-
04	302	R	302	-0-	-0-	-0-	302	1			N	-0-					-0-
05	248	#	153	-0-	-95	-0-	153	1			N	-0-					-0-
06	297	R	297	-0-	-0-	-0-	297	1			N	-0-					-0-
07	DLQ G-10		312	-0-	312	312	312	1			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
ALEXANDER 8 WELL #: 1 RRCID -> 203961 COMPL. DATE 08/10/2004 TOTAL DEPTH 7000 PERF. 6516 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3239	X	3239	-0-	-0-	-0-	3239	2			N	-0-					203
03	3565	X	3565	-0-	-0-	-0-	3536	2	29	9	N	26					229
04	3450	X	3381	-0-	-69	-0-	3358	2	23	9	N	21					250
05	3596	X	3537	-0-	-59	-0-	3514	2	23	9	N	21	192	1			79
06	3480	X	3201	-0-	-279	-0-	3179	2	22	9	N	20					99
07	3596	X	3413	-0-	-183	-0-	3396	2	17	9	N	15					114

BRIGHT HORIZON TEXAS LLC 093000
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	645	3	32	9	N	29					150
03	738	N	738	-0-	-0-	-0-	703	3	35	9	N	32					182
04	840	N	722	-0-	-118	-0-	683	3	39	9	N	35					217
05	706	N	706	-0-	-0-	-0-	681	3	25	9	N	23					240
06	720	N	652	-0-	-68	-0-	622	3	30	9	N	27					267
07	744	N	515	-0-	-229	-0-	489	3	26	9	N	24					291

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	X	88	-0-	-0-	-0-	75	3	13	9	N	12					180
03	93	X	86	-0-	-7	-0-	86	3			N	-0-					180
04	90	X	88	-0-	-2	-0-	88	3			N	-0-					180
05	93	X	93	-0-	-0-	-0-	93	3			N	-0-					180
06	90	X	87	-0-	-3	-0-	87	3			N	-0-					180
*07	419	X	419	-0-	-0-	-0-	419	3			N	-0-					180

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

02	2436 X	2299	-0-	-137	-0-	2299	2			N	-0-					42
03	2697 X	2575	-0-	-122	-0-	2575	2			N	-0-					42
04	2610 X	2491	-0-	-119	-0-	2491	2			N	-0-					42
05	2604 X	2563	-0-	-41	-0-	2563	2			N	-0-					42
06	2520 X	2420	-0-	-100	-0-	2420	2			N	-0-					-0-
07	2573 X	2466	-0-	-107	-0-	2420	2	46	9	N	42					42

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

02	2656 X	2656	-0-	-0-	-0-	2656	2			N	-0-					155
03	3177 X	3177	-0-	-0-	-0-	3177	2			N	-0-					155
04	3570 X	2937	-0-	-633	-0-	2937	2			N	-0-					155
05	3689 X	1736	-0-	-1953	-0-	1736	2			N	-0-	107	1			48
06	3570 X	1526	-0-	-2044	-0-	1526	2			N	-0-					48
07	3255 X	1718	-0-	-1537	-0-	1718	2			N	-0-					48

ZENERGY, INC. 950615
FLOWERS WELL #: 1037 RRCID -> 222906 COMPL. DATE 05/26/2006 TOTAL DEPTH 7400 PERF. 6589 - 6599

02	364 N	-0-	-0-	-364	-0-					N	-0-					90
03	279 N	-0-	-0-	-279	-0-					N	-0-					90
04	150 N	-0-	-0-	-150	-0-					N	-0-					90
05	0 N	-0-	-0-	-0-	-0-					N	-0-					90
06	0 N	-0-	-0-	-0-	-0-					N	-0-	46	1	44	7	-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (ATOKA) 19240 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
JONES TRUST 169 WELL #: 2H RRCID -> 226511 COMPL. DATE 09/02/2006 TOTAL DEPTH 10217 PERF. 10552 - 11472

02	0 N		-0-	-0-	-0-	-0-				N	-0-					-0-
03	13 N		-0-	-0-	-13	-0-				N	-0-					-0-
04	0 N		-0-	-0-	-0-	-0-				N	-0-					-0-
05	0 N		-0-	-0-	-0-	-0-				N	-0-					-0-
06	0 N		-0-	-0-	-0-	-0-				N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BURRUS FAMILY 255 WELL #: 3 RRCID -> 227064 COMPL. DATE 01/10/2007 TOTAL DEPTH 11460 PERF. 10018 - 10030

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

02	224	N	111	-0-	-113	-0-	111	2			Y	-0-					12
03	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					12
04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					12
05	732	N	732	-0-	-0-	-0-	701	2	31	9	Y	28					40
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					40
*07	749	N	749	-0-	-0-	-0-	749	2			Y	-0-					40

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

02	84	N	51	-0-	-33	-0-	51	2			Y	-0-					60
03	124	N	53	-0-	-71	-0-	53	2			Y	-0-					60
04	60	N	57	-0-	-3	-0-	57	2			Y	-0-					60
05	62	N	23	-0-	-39	-0-	23	2			Y	-0-					60
06	120	N	44	-0-	-76	-0-	44	2			Y	-0-					60
*07	108	N	108	-0-	-0-	-0-	100	2	8	9	Y	7					67

DORSEY 185 WELL #: 5 RRCID -> 172945 COMPL. DATE 03/31/1999 TOTAL DEPTH 11400 PERF.10372 - 11260

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
04	14B2 EXT		-0-	-0-	-0-	-0-					N	24					130
05	14B2 EXT		-0-	-0-	-0-	-0-					N	41					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 170820 COMPL. DATE 06/18/1998 TOTAL DEPTH 11144 PERF.10897 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	224	-0-	-168	-0-	224	3			N	-0-					107
03	465	N	188	-0-	-277	-0-	188	3			N	-0-					107
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					107
05	248	N	105	-0-	-143	-0-	105	3			N	-0-					107
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					107
*07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					107

WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

02	392	X	337	-0-	-55	-0-	337	2			N	-0-					-0-
03	496	X	337	-0-	-159	-0-	337	2			N	-0-					-0-
04	480	X	397	-0-	-83	-0-	397	2			N	-0-					-0-
05	496	X	402	-0-	-94	-0-	402	2			N	-0-					-0-
06	390	X	352	-0-	-38	-0-	352	2			N	-0-					-0-
07	403	X	191	-0-	-212	-0-	191	2			N	-0-					-0-

EOG RESOURCES, INC. 253162
BURRUS 186 WELL #: 2 RRCID -> 171802 COMPL. DATE 12/20/1998 TOTAL DEPTH 11408 PERF.11258 - 11288

02	1680	X	1423	-0-	-257	-0-	429	1	994	2	N	-0-					33
03	1767	X	1585	-0-	-182	-0-	553	1	1032	2	N	-0-					33
04	1710	X	1517	-0-	-193	-0-	547	1	970	2	N	-0-					33
05	1705	X	1546	-0-	-159	-0-	565	1	981	2	N	-0-					33
06	1650	X	1466	-0-	-184	-0-	547	1	917	2	N	2					35
							2	9									
07	1581	X	1507	-0-	-74	-0-	565	1	942	2	N	-0-					35

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					80
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					80
05	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					80
06	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					80
*07	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					80

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

02	1104	N	1104	-0-	-0-	-0-	281	1	823	2	N	-0-					-0-
03	1538	N	1538	-0-	-0-	-0-	345	1	1193	2	N	-0-					-0-
04	1730	N	1730	-0-	-0-	-0-	360	1	1370	2	N	-0-					-0-
05	2514	N	2514	-0-	-0-	-0-	369	1	2145	2	N	-0-					-0-
06	2512	N	2512	-0-	-0-	-0-	362	1	2075	2	N	68					68
							75	9									
*07	2165	N	2165	-0-	-0-	-0-	302	1	1863	2	N	-0-					68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	68					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1813	-0-	-987	-0-	40	1	1773	2	N	-0-					160
03	2418	X	1862	-0-	-556	-0-	44	1	1818	2	N	-0-					160
04	2040	X	1625	-0-	-415	-0-	39	1	1586	2	N	-0-					160
05	2108	X	1777	-0-	-331	-0-	39	1	1738	2	N	-0-					160
06	2098	X	2098	-0-	-0-	-0-	45	1	2053	2	N	-0-					160
*07	2092	X	2092	-0-	-0-	-0-	45	1	2047	2	N	-0-	122	1			38

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	2			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3474	X	3474	-0-	-0-	-0-	63	1	3411	2	N	-0-					130
03	3580	X	3580	-0-	-0-	-0-	68	1	3512	2	N	-0-					130
04	3420	X	2840	-0-	-580	-0-	54	1	2786	2	N	-0-					130
05	3844	X	3507	-0-	-337	-0-	68	1	3439	2	N	-0-					130
06	3720	X	3132	-0-	-588	-0-	68	1	3064	2	N	-0-	120	1			10
07	3844	X	3129	-0-	-715	-0-	68	1	3061	2	N	-0-					10

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	X	767	-0-	-325	-0-	37	1	730	2	N	-0-					-0-
03	1085	X	1045	-0-	-40	-0-	45	1	1000	2	N	-0-					-0-
04	1050	X	877	-0-	-173	-0-	41	1	836	2	N	-0-					-0-
05	992	X	930	-0-	-62	-0-	45	1	885	2	N	-0-					-0-
06	1020	X	895	-0-	-125	-0-	41	1	854	2	N	-0-					-0-
07	1054	X	911	-0-	-143	-0-	45	1	866	2	N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 11/05/2002 TOTAL DEPTH 11400 PERF.11264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2952	X	2952	-0-	-0-	-0-	42	1	2910	2	N	-0-					127
03	2697	X	2191	-0-	-506	-0-	33	1	2158	2	N	-0-					127
04	2460	X	2325	-0-	-135	-0-	41	1	2284	2	N	-0-					127
05	3255	X	2606	-0-	-649	-0-	45	1	2561	2	N	-0-					127
06	3150	X	2139	-0-	-1011	-0-	38	1	2079	2	N	20					147
							22	9									
07	3255	X	2339	-0-	-916	-0-	45	1	2294	2	N	-0-					147

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3823	X	3823	-0-	-0-	-0-	23	1	3800	2	N	-0-					80
03	3604	X	3604	-0-	-0-	-0-	44	1	3560	2	N	-0-					80
04	2103	X	2103	-0-	-0-	-0-	41	1	2062	2	N	-0-					80
05	1581	X	1557	-0-	-24	-0-	35	1	1522	2	N	-0-					80
06	4961	X	4961	-0-	-0-	-0-	38	1	4923	2	N	-0-					80
*07	4266	X	4266	-0-	-0-	-0-	38	1	4228	2	N	-0-	53	1			27

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COBURN, SW (TONKAW) 19247 900 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
CITIZENS NATIONAL BANK TRUSTEE A WELL #: 1 RRCID -> 171821 COMPL. DATE 10/05/1964 TOTAL DEPTH 13307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	#	1831	-0-	-73 B	-73	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -73																	
03	2139	#	2056	-0-	-83 B	-156	2056	3			N	-0-					-0-
04	2070	#	1989	-0-	-81 B	-237	1989	3			N	-0-					-0-
05	2139	#	2047	-0-	-92 B	-329	2047	3			N	-0-					-0-
06	2070	#	1952	-0-	-118 B	-447	1952	3			N	-0-					-0-
07	2046	#	1684	-0-	-362 B	-809	1684	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) //CONT.// 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

02	1540	X	1168	-0-	-372	-0-	1168	2			N	-0-					97
03	1705	X	1535	-0-	-170	-0-	1535	2			N	-0-					97
04	1620	X	1414	-0-	-206	-0-	1414	2			N	-0-					97
05	1606	X	1606	-0-	-0-	-0-	1606	2			N	-0-					97
06	1500	X	1436	-0-	-64	-0-	1436	2			N	-0-					97
07	1550	X	1498	-0-	-52	-0-	1498	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
PEAK TEXAS RESOURCES, LLC 647204
WILLIAMS WELL #: 202N RRCID -> 270258 COMPL. DATE 10/23/2012 TOTAL DEPTH 7186 PERF. 6150 - 6168

02	26180		-0-	-0-	-26180	253658					N	-0-					323
03	28985		-0-	-0-	-28985	224673					N	-0-					323
04	28050		-0-	-0-	-28050	196623					N	-0-					323
05	28985		-0-	-0-	-28985	167638					N	-0-					323
06	31900		-0-	-0-	-31900	135738					N	-0-					323
07	0	#	NO RPT	-0-	-0-	135738					N	NO RPT					323

COLDWATER CREEK, E. (TONKAWA) 19455 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JAMES -B- WELL #: 1 RRCID -> 142790 COMPL. DATE 05/18/1992 TOTAL DEPTH 7400 PERF. 5331 - 5341

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM WELL #: 1 RRCID -> 146313 COMPL. DATE 05/30/1993 TOTAL DEPTH 5400 PERF. 5294 - 5306

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1909	-0-	-583	-0-	1909	3			N	-0-					-0-
03	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-
04	2250	N	1140	-0-	-1110	-0-	1140	3			N	-0-					-0-
05	2762	N	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
06	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
*07	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

02	308	#	298	-0-	-10	-0-	298	3			N	-0-					18
03	351	R	351	-0-	-0-	-0-	351	3			N	-0-					18
04	342	R	342	-0-	-0-	-0-	342	3			N	-0-					18
05	341	#	257	-0-	-84	-0-	257	3			N	-0-					18
06	330	#	2	-0-	-328	-0-	2	3			N	-0-					18
07	341	#	-0-	-0-	-341	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: RRCID -> 123077 COMPL. DATE 10/20/1986 TOTAL DEPTH 5100 PERF. 4844 - 5010

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 02/02/1998

COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

02	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

02	616 #	557	-0-	-59	-0-	67	1	490	3	N	-0-			-0-
03	682 #	609	-0-	-73	-0-	73	1	536	3	N	-0-			-0-
04	630 #	579	-0-	-51	-0-	69	1	510	3	N	-0-			-0-
05	651 #	615	-0-	-36	-0-	74	1	541	3	N	-0-			-0-
06	600 #	583	-0-	-17	-0-	70	1	513	3	N	-0-			-0-
07	620 #	599	-0-	-21	-0-	72	1	527	3	N	-0-			-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-					75
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-					75
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-					75
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-					75
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-					75
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	75	1			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1091	-0-	-645	-0-	1091	2			N	-0-					54
03	1860	X	1391	-0-	-469	-0-	1380	2	11	9	N	10					64
04	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					64
05	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					64
06	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					64
07	1922	X	1875	-0-	-47	-0-	1875	2			N	-0-					64

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1304	-0-	-96	-0-	1269	3	35	9	N	32					117
03	1550	X	1421	-0-	-129	-0-	1391	3	30	9	N	27					144
04	1440	X	1376	-0-	-64	-0-	1341	3	35	9	N	32					176
05	1457	X	1305	-0-	-152	-0-	1263	3	42	9	N	38					214
06	1410	X	939	-0-	-471	-0-	926	3	13	9	N	12					226
07	1457	X	1083	-0-	-374	-0-	1055	3	28	9	N	25					251

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	286	-0-	-134	-0-	286	2			N	-0-					139
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					139
04	450	N	393	-0-	-57	-0-	393	2			N	-0-					139
05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					139
06	480	N	479	-0-	-1	-0-	479	2			N	-0-					139
07	403	N	250	-0-	-153	-0-	250	2			N	-0-					139

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					321
03	3082	X	3082	-0-	-0-	-0-	3080	2	2	9	N	2					323
04	2940	X	2446	-0-	-494	-0-	2446	2			N	-0-					323
05	3410	X	2830	-0-	-580	-0-	2829	2	1	9	N	1					324
06	3300	X	2853	-0-	-447	-0-	2829	2	24	9	N	22	180	1			166
07	3410	X	1070	-0-	-2340	-0-	1053	2	17	9	N	15					181

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					427

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	1012	-0-	-80	-0-	1012	2			N	-0-					170
03	1209	#	1105	-0-	-104	-0-	1105	2			N	-0-					170
04	1140	#	1021	-0-	-119	-0-	1021	2			N	-0-					170
05	1147	#	1100	-0-	-47	-0-	1100	2			N	-0-					170
06	1110	#	1100	-0-	-10	-0-	1100	2			N	-0-					170
07	1116	#	606	-0-	-510	-0-	606	2			N	-0-					170

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. 147715
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	896	-0-	-84	-0-	896	3			N	-0-					-0-
03	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
07	1116	N	921	-0-	-195	-0-	921	3			N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

02	3717	X	3717	-0-	-0-	-0-	3706	3	11	9	Y	10					93
03	4102	X	4102	-0-	-0-	-0-	4102	3			Y	-0-					93
04	3930	X	3669	-0-	-261	-0-	3669	3			Y	-0-					93
05	4187	X	4187	-0-	-0-	-0-	4187	3			Y	-0-					93
06	4026	X	4026	-0-	-0-	-0-	4026	3			Y	-0-					93
07	4123	X	3605	-0-	-518	-0-	3605	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

02	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					-0-
03	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
*07	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

02	1736	N	1684	-0-	-52	-0-	1595	3	89	9	N	81					221
03	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					221
04	2057	N	2057	-0-	-0-	-0-	1842	3	215	9	N	195	195	1			221
05	2009	N	2009	-0-	-0-	-0-	2009	3			N	-0-					221
06	1950	N	1604	-0-	-346	-0-	1604	3			N	-0-					221
07	2139	N	1463	-0-	-676	-0-	1463	3			N	-0-					221

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

02	588	N	556	-0-	-32	-0-	556	3			N	-0-					20
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					20
04	600	N	599	-0-	-1	-0-	599	3			N	-0-					20
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					20
06	600	N	586	-0-	-14	-0-	586	3			N	-0-					20
07	620	N	506	-0-	-114	-0-	506	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					88

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	X	202	-0-	-1625	-0-	70	1	132	3	N	-0-					29
03	527	N	156	-0-	-371	-0-	78	1	78	3	N	-0-					29
04	333	N	333	-0-	-0-	-0-	75	1	258	3	N	-0-					29
05	217	N	78	-0-	-139	-0-	78	1			N	-0-					29
06	150	N	75	-0-	-75	-0-	75	1			N	-0-					29
07	341	N	78	-0-	-263	-0-	78	1			N	-0-					29

COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 1103 RRCID -> 137320 COMPL. DATE 02/16/1991 TOTAL DEPTH 7384 PERF. 6691 - 6699

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

02	420	X	311	-0-	-109	-0-	54	1	257	2	N	-0-					72
03	465	X	278	-0-	-187	-0-	60	1	218	2	N	-0-					72
04	420	X	334	-0-	-86	-0-	50	1	284	2	N	-0-					72
05	434	X	410	-0-	-24	-0-	60	1	350	2	N	-0-					72
06	390	X	326	-0-	-64	-0-	58	1	268	2	N	-0-					72
07	341	X	315	-0-	-26	-0-	46	1	269	2	N	-0-					72

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	204	-0-	-104	-0-	204	3			N	-0-					28
03	279	X	235	-0-	-44	-0-	235	3			N	-0-					28
04	236	X	236	-0-	-0-	-0-	236	3			N	-0-					28
05	249	X	249	-0-	-0-	-0-	249	3			N	-0-					28
06	292	X	292	-0-	-0-	-0-	292	3			N	-0-					28
*07	257	X	257	-0-	-0-	-0-	257	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

02	868	X	841	-0-	-27	-0-	841	3			N	-0-					-0-
03	961	X	934	-0-	-27	-0-	934	3			N	-0-					-0-
04	930	X	901	-0-	-29	-0-	901	3			N	-0-					-0-
05	931	X	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	900	X	864	-0-	-36	-0-	864	3			N	-0-					-0-
07	930	X	851	-0-	-79	-0-	851	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

02	944	X	944	-0-	-0-	-0-	944	3			N	-0-					37
03	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					37
04	1020	X	958	-0-	-62	-0-	958	3			N	-0-					37
05	1054	X	974	-0-	-80	-0-	974	3			N	-0-					37
06	1020	X	861	-0-	-159	-0-	861	3			N	-0-					37
07	1054	X	748	-0-	-306	-0-	748	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
*07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

02	392	N	349	-0-	-43	-0-	349	3			N	-0-					55
03	341	N	278	-0-	-63	-0-	278	3			N	-0-					55
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					55
05	372	N	287	-0-	-85	-0-	287	3			N	-0-					55
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					55
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3380	X	3380	-0-	-0-	-0-	226	1	3154	3	N	-0-					-0-
03	3091	X	3091	-0-	-0-	-0-	269	1	2822	3	N	-0-					-0-
04	3754	X	3754	-0-	-0-	-0-	293	1	3461	3	N	-0-					-0-
05	3563	X	3563	-0-	-0-	-0-	239	1	3324	3	N	-0-					-0-
06	2617	X	2617	-0-	-0-	-0-	193	1	2424	3	N	-0-					-0-
*07	3749	X	3749	-0-	-0-	-0-	261	1	3488	3	N	-0-					-0-

WINNIFRED, A. WELL #: 1 RRCID -> 150042 COMPL. DATE 06/10/1994 TOTAL DEPTH 4335 PERF. 3706 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2331	-0-	-1113	-0-	146	1	2185	3	N	-0-					-0-
03	3813	X	3308	-0-	-505	-0-	304	1	3004	3	N	-0-					-0-
04	3690	X	2895	-0-	-795	-0-	288	1	2607	3	N	-0-					-0-
05	3224	X	2803	-0-	-421	-0-	302	1	2501	3	N	-0-					-0-
06	3210	X	2634	-0-	-576	-0-	263	1	2371	3	N	-0-					-0-
07	3317	X	3159	-0-	-158	-0-	270	1	2889	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

02	84	N	21	-0-	-63	-0-	21	3			N	-0-					120
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					120
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					120
05	31	N	-0-	-0-	-31	-0-					N	-0-					120
06	30	N	-0-	-0-	-30	-0-					N	-0-					120
*07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		393	-0-	393	393	393	2			N	-0-					8
06	14B2 EXT		305	-0-	305	698	305	2			N	-0-					8
*07	987	X	289	-0-	-698	-0-	289	2			N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

02	224	N	79	-0-	-145	-0-	79	2			N	-0-					100
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					100
04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					100
05	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					100
06	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					100
*07	2811	N	2811	-0-	-0-	-0-	2811	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

02	2776	X	2776	-0-	-0-	-0-	101	1	2661	3	N	11					129
							2	4	12	9							
03	1471	X	1471	-0-	-0-	-0-	51	1	1410	3	N	7					136
							2	4	8	9							
04	3693	X	3693	-0-	-0-	-0-	134	1	3489	3	N	62					198
							2	4	68	9							
05	3100	N	6718	-0-	3618	3618	279	1	6261	3	N	160	179	1			179
							2	4	176	9							
06	3000	N	3529	-0-	529	4147	117	1	3385	3	N	24					203
							1	4	26	9							
*07	8988	X	4841	-0-	-4147	-0-	169	1	4616	3	N	49	188	1			64
							2	4	54	9							

CREE-FLOWERS (GRANITE WASH) //CONT.// 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	22	1	778	3	N	-0-					97
							2	4									
03	465	N	465	-0-	-0-	-0-	13	1	450	3	N	-0-					97
							2	4									
04	873	N	873	-0-	-0-	-0-	24	1	847	3	N	-0-					97
							2	4									
05	899	N	842	-0-	-57	-0-	36	1	804	3	N	-0-					97
							2	4									
06	656	N	656	-0-	-0-	-0-	19	1	636	3	N	-0-					97
							1	4									
07	899	N	661	-0-	-238	-0-	21	1	638	3	N	-0-					97
							2	4									

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	X	277	-0-	-0-	-0-	275	3	2	4	N	-0-					-0-
03	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	X	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	310	X	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*07	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

02	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

02	725	N	725	-0-	-0-	-0-	724	3	1	4	N	-0-					-0-
03	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
04	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2762	X	2762	-0-	-0-	-0-	2760	3	2	4	N	-0-					-0-
03	2883	X	2695	-0-	-188	-0-	2695	3			N	-0-					-0-
04	2790	X	2440	-0-	-350	-0-	2440	3			N	-0-					-0-
05	2883	X	2385	-0-	-498	-0-	2385	3			N	-0-					-0-
06	2610	N	2021	-0-	-589	-0-	2021	3			N	-0-					-0-
*07	2576	N	2576	-0-	-0-	-0-	2576	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, WINNIFRED WELL #: 4 RRCID -> 185583 COMPL. DATE 09/28/2001 TOTAL DEPTH 3780 PERF. 3912 - 5685

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

02	1176	N	864	-0-	-312	-0-	864	2			N	-0-					-0-
03	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
05	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-
*06	1110	N	1035	-0-	-75	-0-	1035	2			N	-0-					-0-
*07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4963	X	4963	-0-	-0-	-0-	107	1	4856	2	N	-0-					-0-
03	5718	X	5718	-0-	-0-	-0-	113	1	5605	2	N	-0-					-0-
04	4988	X	4988	-0-	-0-	-0-	117	1	4871	2	N	-0-					-0-
05	6328	X	6328	-0-	-0-	-0-	130	1	6198	2	N	-0-					-0-
06	6294	X	6294	-0-	-0-	-0-	130	1	6164	2	N	-0-					-0-
*07	5849	X	5849	-0-	-0-	-0-	130	1	5719	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

02	1838	N	1838	-0-	-0-	-0-	130	1	1708	2	N	-0-					-0-
03	2247	N	2247	-0-	-0-	-0-	130	1	2117	2	N	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	130	1	1829	2	N	-0-					-0-
05	2139	N	2139	-0-	-0-	-0-	130	1	2009	2	N	-0-					-0-
06	2023	N	2023	-0-	-0-	-0-	130	1	1893	2	N	-0-					-0-
*07	2032	N	2032	-0-	-0-	-0-	130	1	1902	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

02	6036	X	6036	-0-	-0-	-0-	130	1	5906	2	N	-0-					-0-
03	6463	X	6463	-0-	-0-	-0-	130	1	6333	2	N	-0-					-0-
04	6051	X	6051	-0-	-0-	-0-	130	1	5921	2	N	-0-					-0-
05	5964	X	5964	-0-	-0-	-0-	130	1	5834	2	N	-0-					-0-
06	3729	X	3729	-0-	-0-	-0-	108	1	3621	2	N	-0-					-0-
*07	3089	X	3089	-0-	-0-	-0-	113	1	2976	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

02	1652	N	1401	-0-	-251	-0-	1357	3	44	9	N	40	40	1			153
03	1519	N	1023	-0-	-496	-0-	1023	3			N	-0-					153
04	1710	N	1097	-0-	-613	-0-	1097	3			N	-0-					153
05	1550	N	909	-0-	-641	-0-	909	3			N	-0-					153
06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					153
07	1147	N	1028	-0-	-119	-0-	1028	3			N	-0-					153

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

02	2688	#	2046	-0-	-642	-0-	2046	3			N	-0-					-0-
03	2848	R	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
04	2602	R	2602	-0-	-0-	-0-	2602	3			N	-0-					-0-
05	3342	R	3342	-0-	-0-	-0-	3342	3			N	-0-					-0-
06	3140	R	3140	-0-	-0-	-0-	3140	3			N	-0-					-0-
07	2852	#	2761	-0-	-91	-0-	2761	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

02	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					62
03	992	N	918	-0-	-74	-0-	918	3			N	-0-					62
04	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					62
05	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					62
06	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					62
*07	1222	N	1222	-0-	-0-	-0-	1165	3	57	9	N	52					114

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	961	-0-	-411	-0-	44	1	917	2	N	-0-					87
03	1457	X	1331	-0-	-126	-0-	62	1	1269	2	N	-0-					87
04	1261	X	1261	-0-	-0-	-0-	60	1	1201	2	N	-0-					87
05	1440	X	1440	-0-	-0-	-0-	62	1	1378	2	N	-0-					87
06	1357	X	1357	-0-	-0-	-0-	60	1	1297	2	N	-0-					87
*07	1374	X	1374	-0-	-0-	-0-	62	1	1312	2	N	-0-					87

PERRY B WELL #: 2 RRCID -> 230453 COMPL. DATE 06/03/2007 TOTAL DEPTH 10510 PERF. 8433 - 8459

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	500	-0-	500	500	500	2			N	-0-					-0-
04	0	W	341	-0-	341	841	341	2			N	-0-					-0-
05	0	W	310	-0-	310	1151	310	2			N	-0-					-0-
06	1499	X	348	-0-	-1151	-0-	348	2			N	-0-					-0-
07	496	X	371	-0-	-125	-0-	371	2			N	-0-					-0-

GLOBE ENERGY SERVICES, L.L.C. 310454
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

02	1232	N	1177	-0-	-55	-0-	1177	2			N	-0-					61
03	1333	N	1177	-0-	-156	-0-	1177	2			N	-0-					61
04	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					61
05	1302	N	1220	-0-	-82	-0-	1220	2			N	-0-					61
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					61
07	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					61

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	200	-0-	-24	-0-	200	2			N	-0-					98
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-	98	7			-0-
04	1187	N	1187	-0-	-0-	-0-	1140	2	47	9	N	43					43
05	1063	N	1063	-0-	-0-	-0-	1045	2	18	9	N	16					59
*06	3000	N	5124	-0-	2124	2124	5124	2			N	-0-					59
07	0	N	NO RPT	-0-	-0-	2124					N	NO RPT					59

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	345	-0-	-75	-0-	345	2			N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	487	2			N	-0-					-0-
04	493	X	493	-0-	-0-	-0-	493	2			N	-0-					-0-
05	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	480	X	469	-0-	-11	-0-	469	2			N	-0-					-0-
07	496	X	403	-0-	-93	-0-	403	2			N	-0-					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					118
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					118

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	153	-0-	-43	-0-	10	1	143	2	N	-0-					99
03	217	X	154	-0-	-63	-0-	10	1	144	2	N	-0-					99
04	210	X	143	-0-	-67	-0-	10	1	133	2	N	-0-					99
05	217	X	129	-0-	-88	-0-	10	1	119	2	N	-0-					99
06	183	X	183	-0-	-0-	-0-	10	1	173	2	N	-0-					99
*07	163	X	163	-0-	-0-	-0-	10	1	153	2	N	-0-					99

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 RRCID -> 062642 COMPL. DATE 07/18/1999 TOTAL DEPTH 7012 PERF. 3350 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) //CONT.// 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3460	-0-	-236	-0-	3460	2			N	-0-					-0-
03	4030	X	2465	-0-	-1565	-0-	2465	2			N	-0-					-0-
04	3900	X	336	-0-	-3564	-0-	336	2			N	-0-					-0-
05	4267	X	4267	-0-	-0-	-0-	4267	2			N	-0-					-0-
06	3720	X	2997	-0-	-723	-0-	2997	2			N	-0-					-0-
07	3844	X	2748	-0-	-1096	-0-	2748	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	1249	3			Y	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
05	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	3			Y	-0-					-0-
*07	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	-0-	-0-	-1540	-0-					N	-0-					176
03	0	X	-0-	-0-	-0-	-0-					N	8	4	1	4	8	176
04	0	X	-0-	-0-	-0-	-0-					N	-0-					176
05	0	X	-0-	-0-	-0-	-0-					N	-0-					176
06	0	X	-0-	-0-	-0-	-0-					N	-0-					176
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					176

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	153	-0-	-127	-0-	122	3	31	9	N	28					126
03	341	N	-0-	-0-	-341	-0-					N	32					158
04	341	N	341	-0-	-0-	-0-	318	3	23	9	N	21	142	1			37
05	269	N	269	-0-	-0-	-0-	257	3	12	9	N	11	2	1	2	8	44
06	42	N	42	-0-	-0-	-0-	1	3	41	9	N	37	3	1	3	8	75
07	341	N	25	-0-	-316	-0-	2	3	23	9	N	21					96

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8397	X	8397	-0-	-0-	-0-	189	1	8208	2	N	-0-					40
03	10113	X	10113	-0-	-0-	-0-	288	1	9825	2	N	-0-					40
04	9636	X	9636	-0-	-0-	-0-	298	1	9338	2	N	-0-					40
05	10785	X	10785	-0-	-0-	-0-	278	1	10454	2	N	48					88
							53	9									
06	11067	X	11067	-0-	-0-	-0-	274	1	10789	2	N	4					92
							4	9									
*07	11406	X	11406	-0-	-0-	-0-	313	1	11089	2	N	4					96
							4	9									

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					76
03	891	N	891	-0-	-0-	-0-	881	2	10	9	N	9					85
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					85
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					85
06	870	N	606	-0-	-264	-0-	606	2			N	-0-					85
*07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

02	84	N	71	-0-	-13	-0-	71	2			N	-0-					248
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					248
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					248
05	0	N	-0-	-0-	-0-	-0-					N	-0-					248
06	0	N	-0-	-0-	-0-	-0-					N	-0-					248
07	0	N	-0-	-0-	-0-	-0-					N	-0-					248

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

02	756	N	595	-0-	-161	-0-	592	2	3	9	N	3					162
03	806	N	727	-0-	-79	-0-	724	2	3	9	N	3					165
04	840	N	738	-0-	-102	-0-	723	2	15	9	N	14					179
05	817	N	817	-0-	-0-	-0-	803	2	14	9	N	13					192
06	770	N	770	-0-	-0-	-0-	746	2	24	9	N	22					214
07	775	N	697	-0-	-78	-0-	694	2	3	9	N	3					217

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

02	2044	N	1403	-0-	-641	-0-	1386	2	17	9	N	15					62
03	2212	N	2212	-0-	-0-	-0-	2166	2	46	9	N	42					104
04	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					104
05	2228	N	2228	-0-	-0-	-0-	2107	2	121	9	N	110					214
06	2130	N	2085	-0-	-45	-0-	2085	2			N	-0-					214
07	2170	N	1885	-0-	-285	-0-	1885	2			N	-0-	131	1			83

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

02	588	#	573	-0-	-15	B	-1383	564	2	9	9	N	8				50
03/01 BALANCING DATE STATUS ->			-508	CANCELLED UNDERAGE ->			-875										
03	775	#	679	-0-	-96	B	-604	660	2	19	9	N	17				67
04	750	#	719	-0-	-31	B	-635	684	2	35	9	N	32				99
05	775	#	733	-0-	-42	B	-677	686	2	47	9	N	43				142
06	690	#	679	-0-	-11	B	-688	653	2	26	9	N	24				166
07	744	#	686	-0-	-58	B	-746	662	2	24	9	N	22				188

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

02	T. A.		10080	-0-	10080		33084	10080	2			N	-0-				20
03	T. A.		9144	-0-	9144		42228	9144	2			N	-0-				20
04	T. A.		11307	-0-	11307		53535	11307	2			N	-0-				20
05	T. A.		8521	-0-	8521		62056	8521	2			N	-0-				20
06	71371	X	9315	-0-	-62056		-0-	9315	3			N	-0-				20
07	11687	X	-0-	-0-	-11687		-0-					N	-0-				20

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

02	11307	X	11307	-0-	-0-		-0-	3959	2	7348	5	N	-0-				44
03	25390	X	25390	-0-	-0-		-0-	12772	2	12618	5	N	-0-				44
04	26824	X	26824	-0-	-0-		-0-	15309	2	11515	5	N	-0-				44
05	23720	X	23720	-0-	-0-		-0-	13722	2	9994	5	N	4				48
								4	9								
06	6600	X	1329	-0-	-5271		-0-	1329	3			N	-0-				48
07	6820	X	4186	-0-	-2634		-0-	4186	3			N	-0-				48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

02	3024	X	1181	-0-	-1843		-0-	1181	3			N	-0-				52
03	3348	X	2882	-0-	-466		-0-	2882	3			N	-0-				52
04	3240	X	2124	-0-	-1116		-0-	2124	3			N	-0-				52
05	3131	X	931	-0-	-2200		-0-	931	3			N	-0-				52
06	3030	X	135	-0-	-2895		-0-	135	3			N	-0-				52
07	2883	X	-0-	-0-	-2883		-0-					N	-0-				52

ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

02	0	X	-0-	-0-	-0-		-0-	-0-				N	-0-				-0-
03	0	X	-0-	-0-	-0-		-0-	-0-				N	-0-				-0-
04	0	X	-0-	-0-	-0-		-0-	-0-				N	-0-				-0-
05	0	X	-0-	-0-	-0-		-0-	-0-				N	-0-				-0-
06	0	X	-0-	-0-	-0-		-0-	-0-				N	-0-				-0-
07	0	X	-0-	-0-	-0-		-0-	-0-				N	-0-				-0-

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	652	-0-	-216	-0-	652	2			N	-0-					123
03	961	X	701	-0-	-260	-0-	701	2			N	-0-					123
04	772	X	772	-0-	-0-	-0-	772	2			N	-0-					123
05	822	X	822	-0-	-0-	-0-	672	2	150	9	N	136					259
06	878	X	878	-0-	-0-	-0-	860	3	18	9	N	16					275
*07	819	X	819	-0-	-0-	-0-	819	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

02	2632	X	2	-0-	-2630	-0-	2	2			N	-0-					162
03	2914	X	2	-0-	-2912	-0-	2	2			N	-0-					162
04	3090	X	-0-	-0-	-3090	-0-					N	-0-					162
05	3193	X	-0-	-0-	-3193	-0-					N	-0-					162
06	600	X	-0-	-0-	-600	-0-					N	-0-					162
07	2	X	-0-	-0-	-2	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

02	1540	X	-0-	-0-	-1540	-0-					N	-0-					40
03	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					40
04	1920	X	1392	-0-	-528	-0-	1392	3			N	-0-					40
05	1984	X	831	-0-	-1153	-0-	831	3			N	-0-					40
06	2130	X	1084	-0-	-1046	-0-	1084	3			N	-0-					40
07	2201	X	278	-0-	-1923	-0-	278	3			N	-0-					40

OVERFLOW ENERGY, LLC 628574
MILLER WELL #: 1159 RRCID -> 152089 COMPL. DATE 08/31/1994 TOTAL DEPTH 11800 PERF. 8796 - 8812

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					60

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

02	1400	N	1145	-0-	-255	-0-	1145	2			N	-0-					47
03	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					47
04	1169	N	1169	-0-	-0-	-0-	1162	2	7	9	N	6					53
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					53
06	1200	N	973	-0-	-227	-0-	973	2			N	-0-					53
*07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					53

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

02	1634	N	1634	-0-	-0-	-0-	45	1	1589	2	N	-0-					48
03	1421	N	1421	-0-	-0-	-0-	35	1	1386	2	N	-0-					48
04	582	N	582	-0-	-0-	-0-	20	1	562	2	N	-0-					48
05	1060	N	1060	-0-	-0-	-0-	38	1	1022	2	N	-0-					48
06	919	N	919	-0-	-0-	-0-	33	1	886	2	N	-0-					48
*07	1397	N	1397	-0-	-0-	-0-	45	1	1352	2	N	-0-					48

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

02	560	N	381	-0-	-179	-0-	43	1	338	2	N	-0-					140
03	445	N	445	-0-	-0-	-0-	39	1	406	2	N	-0-					140
04	420	N	365	-0-	-55	-0-	33	1	332	2	N	-0-					140
05	538	N	538	-0-	-0-	-0-	45	1	493	2	N	-0-					140
06	445	N	445	-0-	-0-	-0-	33	1	412	2	N	-0-					140
07	372	N	345	-0-	-27	-0-	25	1	320	2	N	-0-	114	1			26

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

02	869	N	869	-0-	-0-	-0-	39	1	830	2	N	-0-					140
03	1023	N	990	-0-	-33	-0-	38	1	952	2	N	-0-					140
04	860	N	860	-0-	-0-	-0-	32	1	828	2	N	-0-					140
05	976	N	976	-0-	-0-	-0-	36	1	940	2	N	-0-					140
06	960	N	283	-0-	-677	-0-	11	1	272	2	N	-0-					140
*07	1285	N	1285	-0-	-0-	-0-	29	1	1254	2	N	2	66	1			76
							2	9									

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

02	2800	X	2440	-0-	-360	-0-	40	1	2400	2	N	-0-					-0-
03	3100	X	3099	-0-	-1	-0-	45	1	3054	2	N	-0-					-0-
04	3117	X	3117	-0-	-0-	-0-	45	1	3072	2	N	-0-					-0-
05	3345	X	3345	-0-	-0-	-0-	45	1	3300	2	N	-0-					-0-
06	3000	X	2988	-0-	-12	-0-	38	1	2950	2	N	-0-					-0-
*07	3152	X	3152	-0-	-0-	-0-	45	1	3107	2	N	-0-					-0-

RIES WELL #: 1233 RRCID -> 220004 COMPL. DATE 08/04/2006 TOTAL DEPTH 11125 PERF.10816 - 10852

02	84	N	53	-0-	-31	-0-	12	1	41	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1446	-0-	-94	-0-	56	1	1390	2	N	-0-					150
03	1705	X	1574	-0-	-131	-0-	62	1	1506	2	N	5					155
							6	9									
04	1490	X	1490	-0-	-0-	-0-	60	1	1430	2	N	-0-					155
05	1612	X	1354	-0-	-258	-0-	58	1	1283	2	N	12					167
							13	9									
06	1560	X	1209	-0-	-351	-0-	44	1	1164	2	N	1					168
							1	9									
07	1612	X	1476	-0-	-136	-0-	62	1	1414	2	N	-0-					168

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	456	-0-	-104	-0-	28	1	428	2	N	-0-					45
03	589	N	504	-0-	-85	-0-	31	1	473	2	N	-0-					45
04	540	N	443	-0-	-97	-0-	30	1	413	2	N	-0-					45
05	496	N	457	-0-	-39	-0-	31	1	426	2	N	-0-					45
06	485	N	485	-0-	-0-	-0-	24	1	461	2	N	-0-					45
*07	547	N	547	-0-	-0-	-0-	31	1	516	2	N	-0-					45

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	845	-0-	-163	-0-	42	1	803	2	N	-0-					112
03	961	N	836	-0-	-125	-0-	32	1	802	2	N	2					114
							2	9									
04	1103	N	1103	-0-	-0-	-0-	60	1	1043	2	N	-0-					114
05	1129	N	1129	-0-	-0-	-0-	60	1	1069	2	N	-0-					114
06	1045	N	1045	-0-	-0-	-0-	60	1	985	2	N	-0-					114
07	1147	N	1055	-0-	-92	-0-	62	1	992	2	N	1					115
							1	9									

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

02	1092	N	484	-0-	-608	-0-	32	1	449	2	N	3					160
							3	9									
03	1111	N	1111	-0-	-0-	-0-	62	1	1032	2	N	15					175
							17	9									
04	900	N	636	-0-	-264	-0-	34	1	547	2	N	50	182	1			43
							55	9									
05	568	N	568	-0-	-0-	-0-	38	1	529	2	N	1					44
							1	9									
06	1080	N	720	-0-	-360	-0-	44	1	676	2	N	-0-					44
*07	990	N	990	-0-	-0-	-0-	62	1	905	2	N	21					65
							23	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

02	196	X	78	-0-	-118	-0-	26	1	52	2	N	-0-					95
03	390	X	390	-0-	-0-	-0-	52	1	338	2	N	-0-					95
04	411	X	411	-0-	-0-	-0-	60	1	351	2	N	-0-					95
05	428	X	428	-0-	-0-	-0-	62	1	366	2	N	-0-					95
06	390	X	345	-0-	-45	-0-	52	1	293	2	N	-0-					95
07	434	X	368	-0-	-66	-0-	62	1	306	2	N	-0-					95

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

02	1120	X	1017	-0-	-103	-0-	81	1	936	2	N	-0-	60	1			2
03	1240	X	1082	-0-	-158	-0-	94	1	988	2	N	-0-					2
04	1170	X	1062	-0-	-108	-0-	94	1	968	2	N	-0-					2
05	1209	X	1016	-0-	-193	-0-	81	1	932	2	N	3					5
							3	9									
06	1110	X	984	-0-	-126	-0-	84	1	898	2	N	2					7
							2	9									
07	1116	X	1098	-0-	-18	-0-	97	1	1001	2	N	-0-					7

KILE PRODUCTION 459740
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

02	3864	X	3440	-0-	-424	-0-	3440	2			N	-0-					61
03	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					61
04	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					61
05	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					61
06	4140	X	2937	-0-	-1203	-0-	2937	2			N	-0-					61
07	4309	X	3653	-0-	-656	-0-	3653	2			N	-0-					61

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MISSISSIPPI) 26306 355 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 T RRCID -> 021866 COMPL. DATE 05/17/1960 TOTAL DEPTH 8465 PERF. 8270 - 8318

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

02	196 N	138	-0-	-58	-0-	4	1	134	2	N	-0-					147
03	497 N	497	-0-	-0-	-0-	62	1	435	2	N	-0-					147
04	174 N	174	-0-	-0-	-0-	60	1	114	2	N	-0-					147
05	155 N	118	-0-	-37	-0-	62	1	56	2	N	-0-					147
06	480 N	161	-0-	-319	-0-	46	1	115	2	N	-0-					147
07	186 N	89	-0-	-97	-0-	52	1	37	2	N	-0-					147

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	545					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

02	1960	N	1285	-0-	-675	-0-	89	1	1196	2	N	-0-					35
03	1643	N	1575	-0-	-68	-0-	91	1	1484	2	N	-0-					35
04	1736	N	1736	-0-	-0-	-0-	97	1	1639	2	N	-0-					35
05	1810	N	1810	-0-	-0-	-0-	98	1	1712	2	N	-0-					35
06	1821	N	1821	-0-	-0-	-0-	96	1	1725	2	N	-0-					35
07	1798	N	1582	-0-	-216	-0-	91	1	1491	2	N	-0-					35

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					5
03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					5
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					5
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					5
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					5
*07	178	N	178	-0-	-0-	-0-	178	2			N	-0-					5

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

02	1680	N	1242	-0-	-438	-0-	70	1	1172	2	N	-0-					40
03	1674	N	1443	-0-	-231	-0-	78	1	1365	2	N	-0-					40
04	1359	N	1359	-0-	-0-	-0-	75	1	1284	2	N	-0-					40
05	1412	N	1412	-0-	-0-	-0-	78	1	1334	2	N	-0-					40
06	1410	N	1206	-0-	-204	-0-	75	1	1131	2	N	-0-					40
07	1395	N	1328	-0-	-67	-0-	78	1	1250	2	N	-0-					40

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	451	-0-	-137	B	-9628	451	2			N	-0-					23
03	651	#	638	-0-	-13	B	-9641	638	2			N	-0-					23
04	630	#	615	-0-	-15	B	-9656	615	2			N	-0-					23
05	620	#	625	-0-	5	B	-9651	625	2			N	-0-					23
06	630	#	550	-0-	-80	B	-9731	550	2			N	-0-					23
07	651	#	531	-0-	-120	B	-9851	531	2			N	-0-					23

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	B	-0-					Y	2					39
03	93	N	-0-	-0-	-93	B	-0-					Y	2					41
04	30	N	-0-	-0-	-30	B	-0-					Y	3	35	1			9
05	42	N	42	-0-	-0-	B	-0-	42	2			Y	-0-					9
06	T. A.		244	-0-	244	B	244	243	2	1	9	Y	1					10
07	T. A.		183	-0-	183	B	427	177	2	6	9	Y	5					15

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
WOOTEN -B- WELL #: 1 RRCID -> 021857 COMPL. DATE 09/01/1998 TOTAL DEPTH 8465 PERF. 7852 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	-0-	-0-	-168	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					378

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

02	5236	#	4590	-0-	-646	-0-	10 65	1 9	4515	2	N	59					174
03	5363	#	4792	-0-	-571	-0-	10 42	1 9	4740	2	N	38	179	1			33
04	5130	#	4946	-0-	-184	-0-	10 8	1 9	4928	2	N	7					40
05	5613	R	5613	-0-	-0-	-0-	10 36	1 9	5567	2	N	33					73
06	5130	#	3352	-0-	-1778	-0-	10 24	1 9	3318	2	N	22					95
07	5115	#	4424	-0-	-691	-0-	10 14	1 9	4400	2	N	13					108

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

02	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					12
03	620	#	563	-0-	-57	-0-	557	2	6	9	Y	5					17
04	602	R	602	-0-	-0-	-0-	602	2			Y	-0-					17
05	572	R	572	-0-	-0-	-0-	572	2			Y	-0-					17
06	573	R	573	-0-	-0-	-0-	573	2			Y	-0-					17
07	620	#	503	-0-	-117	-0-	503	2			Y	-0-					17

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SAMSON LONE STAR, LLC 744737
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

02	420 N	32	-0-	-388	-0-	32	2			N	-0-					85
03	589 N	314	-0-	-275	-0-	314	2			N	-0-					85
04	696 N	696	-0-	-0-	-0-	696	2			N	-0-					85
05	516 N	516	-0-	-0-	-0-	516	2			N	-0-					85
06	568 N	568	-0-	-0-	-0-	568	2			N	-0-					85
07	713 N	541	-0-	-172	-0-	541	2			N	-0-					85

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

02	84 N	-0-	-0-	-84	-0-					Y	-0-					37
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					37
04	0 N	-0-	-0-	-0-	-0-					Y	1					38
05	0 N	-0-	-0-	-0-	-0-					Y	1					39
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					39
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					39

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	R	968	-0-	-0-	-0-	56	1	912	2	N	-0-					184
03	1083	R	1083	-0-	-0-	-0-	62	1	1021	2	N	-0-					184
04	1025	R	1025	-0-	-0-	-0-	60	1	965	2	N	-0-					184
05	1085	#	1054	-0-	-31	-0-	62	1	992	2	N	-0-					184
06	1050	#	955	-0-	-95	-0-	60	1	895	2	N	-0-					184
07	1085	#	976	-0-	-109	-0-	62	1	914	2	N	-0-					184

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

02	1428	#	1307	-0-	-121	-0-	56	1	1249	2	N	2					203
							2	9									
03	1581	#	1456	-0-	-125	-0-	58	1	1395	2	N	3					206
							3	9									
04	1530	#	1435	-0-	-95	-0-	60	1	1373	2	N	2					208
							2	9									
05	1581	#	1428	-0-	-153	-0-	58	1	1369	2	N	1					209
							1	9									
06	1530	#	1325	-0-	-205	-0-	44	1	1271	2	N	9					218
							10	9									
*07	1513	R	1513	-0-	-0-	-0-	62	1	1450	2	N	1					219
							1	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

02	252	N	232	-0-	-20	-0-	56	1	174	2	N	2					142
							2	9									
03	261	N	261	-0-	-0-	-0-	62	1	198	2	N	1					143
							1	9									
04	258	N	258	-0-	-0-	-0-	60	1	192	2	N	5					148
							6	9									
05	258	N	258	-0-	-0-	-0-	62	1	194	2	N	2					150
							2	9									
06	240	N	210	-0-	-30	-0-	44	1	166	2	N	-0-					150
07	279	N	262	-0-	-17	-0-	62	1	197	2	N	3					153
							3	9									

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

02	2153	N	2153	-0-	-0-	-0-	10	1	2132	2	N	10					160
							11	9									
03	2675	N	2675	-0-	-0-	-0-	10	1	2652	2	N	12					172
							13	9									
04	3000	N	3880	-0-	880	880	10	1	3859	2	N	10					182
							11	9									
05	3100	N	3712	-0-	612	1492	10	1	3691	2	N	10					192
							11	9									
06	3000	N	3880	-0-	880	2372	10	1	3867	2	N	3					195
							3	9									
*07	6232		3860	-0-	-2372	-0-	10	1	3847	2	N	3					198
							3	9									

LINN OPERATING, INC. 501545
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					9
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					9
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					9
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					9
06	300	N	271	-0-	-29	-0-	271	2			N	-0-					9
07	341	N	315	-0-	-26	-0-	315	2			N	-0-					9

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	#	2053	-0-	-131	-0-	2053	2			N	-0-					18
03	2502	R	2502	-0-	-0-	-0-	2482	2	20	9	N	18					36
04	2479	R	2479	-0-	-0-	-0-	2431	2	48	9	N	44					80
05	2485	R	2485	-0-	-0-	-0-	2479	2	6	9	N	5	85	1			-0-
06	2430	#	2082	-0-	-348	-0-	2082	2			N	-0-					-0-
07	2573	#	2140	-0-	-433	-0-	2140	2			N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1106	-0-	-98	-0-	1104	2	2	9	Y	2					120
03	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					120
04	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	Y	7					127
05	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	Y	1					128
06	1899	N	1899	-0-	-0-	-0-	1897	2	2	9	Y	2					130
07	1395	N	1242	-0-	-153	-0-	1242	2			Y	-0-					130

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	993	-0-	-463	-0-	993	2			N	-0-					105
03	1391	N	1391	-0-	-0-	-0-	1389	2	2	9	N	2					107
04	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	N	1					108
05	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					108
06	1350	N	687	-0-	-663	-0-	687	2			N	-0-					108
*07	1790	N	1790	-0-	-0-	-0-	1787	2	3	9	N	3					111

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2566	X	2566	-0-	-0-	-0-	2560	3	6	9	N	5					203
03	3212	X	3212	-0-	-0-	-0-	3202	3	10	9	N	9					212
04	3346	X	3346	-0-	-0-	-0-	3337	3	9	9	N	8					220
05	3162	X	3008	-0-	-154	-0-	3006	3	2	9	N	2					222
06	3191	X	3191	-0-	-0-	-0-	3188	3	3	9	N	3					225
*07	3510	X	3510	-0-	-0-	-0-	3504	3	6	9	N	5					230

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1740	-0-	-332	-0-	1738	2	2	9	N	2					60
03	2294	X	1804	-0-	-490	-0-	1801	2	3	9	N	3					63
04	2104	X	2104	-0-	-0-	-0-	2098	2	6	9	N	5					68
05	2139	X	1800	-0-	-339	-0-	1794	2	6	9	N	5					73
06	2070	X	1483	-0-	-587	-0-	1481	2	2	9	N	2					75
07	2170	X	1331	-0-	-839	-0-	1323	2	8	9	N	7					82

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

02	84	N	66	-0-	-18	-0-	4	1	62	2	N	-0-					175
03	182	N	182	-0-	-0-	-0-	26	1	156	2	N	-0-					175
04	14	N	14	-0-	-0-	-0-	4	1	10	2	N	-0-					175
05	62	N	47	-0-	-15	-0-	4	1	43	2	N	-0-					175
06	180	N	-0-	-0-	-180	-0-					N	-0-					175
07	14	N	7	-0-	-7	-0-	4	1	3	2	N	-0-					175

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

02	3496	X	3496	-0-	-0-	-0-	54	1	3398	2	N	40					278
							44	9									
03	4387	X	4387	-0-	-0-	-0-	56	1	4331	2	N	-0-					278
04	4894	X	4894	-0-	-0-	-0-	60	1	4791	2	N	39					317
							43	9									
05	3379	X	1069	-0-	-2310	-0-	34	1	1035	2	N	-0-					317
06	3270	X	28	-0-	-3242	-0-	16	1	12	2	N	-0-					317
07	3379	X	28	-0-	-3351	-0-	14	1	14	2	N	-0-					317

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1484	-0-	-560	-0-	72	1	1403	2	N	8					28
							9	9									
03	2232	X	1008	-0-	-1224	-0-	81	1	925	2	N	2					30
							2	9									
04	2070	X	1315	-0-	-755	-0-	90	1	1225	2	N	-0-					30
05	1708	X	1708	-0-	-0-	-0-	97	1	1611	2	N	-0-					30
06	1668	X	1668	-0-	-0-	-0-	90	1	1572	2	N	5					35
							6	9									
*07	1885	X	1885	-0-	-0-	-0-	97	1	1775	2	N	12					47
							13	9									

LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

02	2408	X	1618	-0-	-790	-0-	1618	2			N	-0-					121
03	2666	X	1799	-0-	-867	-0-	1799	2			N	-0-					121
04	2460	X	1875	-0-	-585	-0-	1875	2			N	-0-					121
05	1798	X	1634	-0-	-164	-0-	1634	2			N	-0-					121
06	1740	X	411	-0-	-1329	-0-	410	2	1	9	N	1					122
07	1953	X	1293	-0-	-660	-0-	1293	2			N	-0-					122

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

02	1232	N	681	-0-	-551	-0-	675	2	6	9	N	5					180
03	713	N	454	-0-	-259	-0-	450	2	4	9	N	4					184
04	900	N	749	-0-	-151	-0-	749	2			N	-0-					184
05	744	N	233	-0-	-511	-0-	233	2			N	-0-					184
06	450	N	57	-0-	-393	-0-	57	2			N	-0-					184
07	775	N	184	-0-	-591	-0-	184	2			N	-0-					184

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

02	364	X	309	-0-	-55	-0-	309	2			N	-0-					145
03	403	X	234	-0-	-169	-0-	234	2			N	-0-					145
04	361	X	361	-0-	-0-	-0-	361	2			N	-0-					145
05	341	X	280	-0-	-61	-0-	280	2			N	-0-					145
06	330	X	67	-0-	-263	-0-	67	2			N	-0-					145
07	372	X	288	-0-	-84	-0-	288	2			N	-0-					145

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

02	588	X	548	-0-	-40	-0-	56	1	485	2	N	6					271
							7	9									
03	620	X	592	-0-	-28	-0-	60	1	532	2	N	-0-	174	1			97
04	671	X	671	-0-	-0-	-0-	60	1	561	2	N	45					142
							50	9									
05	651	X	595	-0-	-56	-0-	62	1	508	2	N	23					165
							25	9									
06	600	X	516	-0-	-84	-0-	50	1	438	2	N	25					190
							28	9									
*07	810	X	810	-0-	-0-	-0-	62	1	639	2	N	99					289
							109	9									

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "B" WELL #: 1490 RRCID -> 180292 COMPL. DATE 08/04/1998 TOTAL DEPTH 8750 PERF. 7132 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	77	7			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	79	7			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

02	1008	N	677	-0-	-331	B	-0-	15	1	643	3	N	15					17
								2	4	17	9							
03/01 BALANCING DATE STATUS -> -0-																		
03	1027	N	1027	-0-	-0-	B	-0-	19	1	995	3	N	10					27
								2	4	11	9							
04	990	N	914	-0-	-76	B	-0-	17	1	893	3	N	2					29
								2	4	2	9							
05	921	N	921	-0-	-0-	B	-0-	18	1	901	3	N	-0-					29
								2	4									
06	990	N	897	-0-	-93	B	-0-	14	1	876	3	N	5					34
								1	4	6	9							
07	930	N	847	-0-	-83	B	-0-	11	1	782	3	N	48					82
								1	4	53	9							

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

02	12	N	7	-0-	-5	B	-0-	2	1	5	2	N	-0-					14
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	28	1	11	2	N	-0-					14
04	10	N	6	-0-	-4	B	-0-	2	1	4	2	N	-0-					14
05	10	N	10	-0-	-0-	B	-0-	2	1	8	2	N	-0-					14
06	30	N	3	-0-	-27	B	-0-	2	1	1	2	N	-0-					14
*07	8	N	8	-0-	-0-	B	-0-	2	1	6	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					27
03	310	N	235	-0-	-75	-0-	235	2			N	-0-					27
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					27
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					27
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					27
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

02	1316	N	1312	-0-	-4	-0-	1299	3	13	9	Y	12	2	1	1	8	26
03	1453	N	1453	-0-	-0-	-0-	1430	3	23	9	Y	21	22	1	4	8	21
04	1440	N	1371	-0-	-69	-0-	1358	3	13	9	Y	12	1	8			32
05	1457	N	1310	-0-	-147	-0-	1295	3	15	9	Y	14	1	8			45
06	1410	N	1229	-0-	-181	-0-	1218	3	11	9	Y	10	19	1			36
07	1426	N	1401	-0-	-25	-0-	1372	3	29	9	Y	26	3	1	1	8	58

LINN OPERATING, INC. 501545
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

02	643	N	643	-0-	-0-	-0-	298	1	323	2	N	20					140
							22	9									
03	496	N	487	-0-	-9	-0-	343	1	138	2	N	5					145
							6	9									
04	480	N	158	-0-	-322	-0-	11	1	137	2	N	9					154
							10	9									
05	496	N	232	-0-	-264	-0-	210	2	22	9	N	20					174
*06	480	N	252	-0-	-228	-0-	240	2	12	9	N	11					185
*07	314	N	314	-0-	-0-	-0-	299	2	15	9	N	14					199

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	3047	-0-	-1825	-0-	825	1	2190	2	N	29	3	8			193
							32	9									
03	5983	X	2806	-0-	-3177	-0-	960	1	1824	2	N	20	184	1			29
							22	9									
04	6090	X	2508	-0-	-3582	-0-	724	1	1762	2	N	20	3	8			46
							22	9									
05	6293	X	2305	-0-	-3988	-0-	688	1	1583	2	N	31	13	8			64
							34	9									
*06	3900	X	2298	-0-	-1602	-0-	704	1	1560	2	N	31	21	8			74
							34	9									
07	3379	X	2369	-0-	-1010	-0-	712	1	1605	2	N	47	35	8			86
							52	9									

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

02	1428	N	880	-0-	-548	-0-	279	1	568	2	N	30					93
							33	9									
03	589	N	159	-0-	-430	-0-	152	1	7	2	N	-0-					93
04	600	N	-0-	-0-	-600	-0-					N	-0-					93
05	961	N	301	-0-	-660	-0-	71	1	223	2	N	6					99
							7	9									
*06	344	N	344	-0-	-0-	-0-	164	1	169	2	N	10					109
							11	9									
*07	178	N	178	-0-	-0-	-0-	31	1	134	2	N	12					121
							13	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	1742	-0-		-1170	-0-	1061	1	633	2	N	44	1	8			212
								48	9									
03	3224	X	3091	-0-		-133	-0-	1232	1	1779	2	N	73	189	1			96
								80	9									
04	3120	X	2597	-0-		-523	-0-	732	1	1786	2	N	72	1	8			167
								79	9									
05	3224	X	2680	-0-		-544	-0-	752	1	1865	2	N	57	180	1	1	8	43
								63	9									
*06	2679	X	2679	-0-		-0-	-0-	695	1	1936	2	N	44	1	8			86
								48	9									
*07	2588	X	2588	-0-		-0-	-0-	692	1	1843	2	N	48					134
								53	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4254	X	4254	-0-		-0-	-0-	1046	1	3124	2	N	76	183	1	1	8	49
								84	9									
03	4557	X	2938	-0-		-1619	-0-	1193	1	1662	2	N	75					124
								83	9									
04	3600	X	3138	-0-		-462	-0-	643	1	2396	2	N	90	2	8			212
								99	9									
05	4557	X	3389	-0-		-1168	-0-	673	1	2608	2	N	98	190	1	1	8	119
								108	9									
*06	3063	X	3063	-0-		-0-	-0-	667	1	2311	2	N	77	1	8			195
								85	9									
*07	3030	X	3030	-0-		-0-	-0-	690	1	2274	2	N	60	180	1	1	8	74
								66	9									

SAMSON LONE STAR, LLC 744737
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	14	-0-		-14	-0-	14	2			N	-0-					17
03	31	X	7	-0-		-24	-0-	7	2			N	-0-					17
04	30	X	8	-0-		-22	-0-	8	2			N	-0-					17
05	31	X	-0-	-0-		-31	-0-					N	-0-					17
06	30	X	-0-	-0-		-30	-0-					N	-0-					17
07	31	X	-0-	-0-		-31	-0-					N	-0-					17

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1096	-0-	-388	-0-	26	1	1068	3	N	-0-					94
							2	4									
03	1499	N	1499	-0-	-0-	-0-	35	1	1459	3	N	2					96
							3	4	2	9							
04	1440	N	1228	-0-	-212	-0-	28	1	1191	3	N	6					102
							2	4	7	9							
05	1350	N	1350	-0-	-0-	-0-	37	1	1311	3	N	-0-					102
							2	4									
06	1440	N	1403	-0-	-37	-0-	28	1	1374	3	N	-0-					102
							1	4									
07	1271	N	1257	-0-	-14	-0-	23	1	1207	3	N	24					126
							1	4	26	9							

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

02	1344	X	1196	-0-	-148	-0-	1190	3	6	9	N	5					126
03	1457	X	1293	-0-	-164	-0-	1293	3			N	-0-					126
04	1380	X	1232	-0-	-148	-0-	1232	3			N	-0-					126
05	1426	X	1273	-0-	-153	-0-	1273	3			N	-0-					126
06	1290	X	1175	-0-	-115	-0-	1175	3			N	-0-					126
07	1333	X	1190	-0-	-143	-0-	1190	3			N	-0-					126

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

02	980	N	956	-0-	-24	-0-	27	1	846	3	N	74					101
							2	4	81	9							
03	1023	N	965	-0-	-58	-0-	29	1	934	3	N	-0-					101
							2	4									
04	959	N	959	-0-	-0-	-0-	28	1	923	3	N	5					106
							2	4	6	9							
05	1054	N	1008	-0-	-46	-0-	29	1	963	3	N	13					119
							2	4	14	9							
06	943	N	943	-0-	-0-	-0-	24	1	918	3	N	-0-					119
							1	4									
*07	1021	N	1021	-0-	-0-	-0-	23	1	957	3	N	36					155
							1	4	40	9							

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3008	X	3008	-0-	-0-	-0-	63	1	2882	3	N	57	190	1			27
							63	9									
03	3196	X	3196	-0-	-0-	-0-	70	1	3126	3	N	-0-					27
04	3016	X	3016	-0-	-0-	-0-	68	1	2887	3	N	55					82
							61	9									
05	3058	X	3058	-0-	-0-	-0-	70	1	2988	3	N	-0-					82
06	2780	X	2780	-0-	-0-	-0-	68	1	2712	3	N	-0-					82
*07	2965	X	2965	-0-	-0-	-0-	70	1	2895	3	N	-0-					82

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

02	218	N	218	-0-	-0-	-0-	21	1	197	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

02	1008	#	-0-	-0-	-1008	-0-					N	-0-					49
03	1142	R	1142	-0-	-0-	-0-	10	1	1132	2	N	-0-					49
04	1282	R	1282	-0-	-0-	-0-	14	1	1268	2	N	-0-					49
05	929	R	929	-0-	-0-	-0-	8	1	921	2	N	-0-					49
06	1110	#	825	-0-	-285	-0-	7	1	818	2	N	-0-					49
07	1333	#	835	-0-	-498	-0-	7	1	828	2	N	-0-					49

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					65

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

02	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	SI MULT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

02	DOMESTIC	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	4340 X	2909	-0-	-1431	-0-	72 1 2 4	2811 3 24 9	N	22					143
03	4805 X	3950	-0-	-855	-0-	125 1 2 4	3823 3	N	-0-					143
04	4650 X	3574	-0-	-1076	-0-	127 1 2 4	3445 3	N	-0-					143
05	3813 X	2619	-0-	-1194	-0-	85 1 2 4	2532 3	N	-0-					143
06	3810 X	3551	-0-	-259	-0-	87 1 1 4	3463 3	N	-0-					143
07	3937 X	3806	-0-	-131	-0-	90 1 1 4	3715 3	N	-0-	10	5			133

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		152
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		152
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		152
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		152
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		152
07	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		152

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1869	-0-	-7	-0-	56	1	1793	2	N	18					95
							20	9									
03	2108	N	2024	-0-	-84	-0-	62	1	1942	2	N	18					113
							20	9									
04	2040	N	1894	-0-	-146	-0-	60	1	1804	2	N	27					140
							30	9									
05	2077	N	1954	-0-	-123	-0-	62	1	1864	2	N	25					165
							28	9									
06	1950	N	1403	-0-	-547	-0-	60	1	1326	2	N	15					180
							17	9									
07	1953	N	1867	-0-	-86	-0-	62	1	1797	2	N	7					187
							8	9									

SAMSON LONE STAR, LLC 744737
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					20
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					20
04	600	N	530	-0-	-70	-0-	530	2			N	-0-					20
05	558	N	528	-0-	-30	-0-	528	2			N	-0-					20
06	540	N	502	-0-	-38	-0-	502	2			N	-0-					20
07	558	N	442	-0-	-116	-0-	442	2			N	-0-					20

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	#	3083	-0-	-529	-0-	132	1	2938	3	N	10					119
							2	4	11	9							
03	3875	#	2457	-0-	-1418	-0-	88	1	2342	3	N	22					141
							3	4	24	9							
04	3750	#	3639	-0-	-111	-0-	107	1	3530	3	N	-0-					141
							2	4									
05	3813	#	3723	-0-	-90	-0-	190	1	3516	3	N	14					155
							2	4	15	9							
06	3725	R	3725	-0-	-0-	-0-	159	1	3551	3	N	13					168
							1	4	14	9							
07	3751	#	2504	-0-	-1247	-0-	91	1	2375	3	N	34					202
							1	4	37	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW "C" WELL #: 4 RRCID -> 167778 COMPL. DATE 10/11/2011 TOTAL DEPTH 9490 PERF. 5628 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4155	X	4155	-0-	-0-	-0-	90	1	4063	3	N	-0-					121
							2	4									
03	4456	X	4456	-0-	-0-	-0-	98	1	4337	3	N	17					138
							2	4	19	9							
04	4192	X	4192	-0-	-0-	-0-	103	1	4087	3	N	-0-					138
							2	4									
05	4251	X	4251	-0-	-0-	-0-	99	1	4150	3	N	-0-					138
							2	4									
06	4097	X	4097	-0-	-0-	-0-	73	1	4023	3	N	-0-					138
							1	4									
07	3038	X	1428	-0-	-1610	-0-	25	1	1402	3	N	-0-	69	5			69
							1	4									

ELLIS RANCH (DOUGLAS) //CONT.// 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	5108	-0-	-912	-0-	39	1	5069	2	N	-0-					-0-
03	6665	X	5747	-0-	-918	-0-	41	1	5706	2	N	-0-					-0-
04	6450	X	6184	-0-	-266	-0-	45	1	6139	2	N	-0-					-0-
05	6665	X	6037	-0-	-628	-0-	45	1	5992	2	N	-0-					-0-
06	6450	X	5466	-0-	-984	-0-	45	1	5421	2	N	-0-					-0-
07	6386	X	5456	-0-	-930	-0-	45	1	5411	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS WELL #: 1831 RRCID -> 214546 COMPL. DATE 01/01/2006 TOTAL DEPTH 5900 PERF. 5638 - 5648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	X	384	-0-	-0-	-0-	384	2			N	-0-					-0-
03	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
04	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
05	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
06	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
07	434	X	-0-	-0-	-434	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					143
03	1551	N	1551	-0-	-0-	-0-	1507	2	44	9	N	40	181	1			2
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					2
05	1147	N	939	-0-	-208	-0-	939	2			N	-0-					2
06	1500	N	679	-0-	-821	-0-	679	2			N	-0-					2
07	1209	N	877	-0-	-332	-0-	877	2			N	-0-					2

BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1494	-0-	-102	-0-	50	1	1438	3	N	4					22
							2	4	4	9							
03	1753	N	1753	-0-	-0-	-0-	62	1	1689	3	N	-0-					22
							2	4									
04	1620	N	1569	-0-	-51	-0-	53	1	1514	3	N	-0-					22
							2	4									
05	1643	N	1545	-0-	-98	-0-	47	1	1482	3	N	13					35
							2	4	14	9							
06	1710	N	1394	-0-	-316	-0-	35	1	1354	3	N	4					39
							1	4	4	9							
07	1612	N	1147	-0-	-465	-0-	23	1	1081	3	N	38					77
							1	4	42	9							

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2161	-0-	-79	-0-	2161	3			N	-0-					15
03	2418	N	2397	-0-	-21	-0-	2397	3			N	-0-					15
04	2340	N	2330	-0-	-10	-0-	2330	3			N	-0-					15
05	2434	N	2434	-0-	-0-	-0-	2434	3			N	-0-					15
06	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					15
07	2418	N	1997	-0-	-421	-0-	1995	3	2	9	N	2					17

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

02	13804	X	12519	-0-	-1285	-0-	180	1	12337	3	N	-0-					99
							2	4									
03	15283	X	12958	-0-	-2325	-0-	210	1	12746	3	N	-0-					99
							2	4									
04	14370	X	14077	-0-	-293	-0-	213	1	13862	3	N	-0-					99
							2	4									
05	14070	X	14070	-0-	-0-	-0-	220	1	13848	3	N	-0-					99
							2	4									
06	12374	X	12374	-0-	-0-	-0-	162	1	12201	3	N	9					108
							1	4	10	9							
*07	13044	X	13044	-0-	-0-	-0-	159	1	12878	3	N	5					113
							1	4	6	9							

LINN, ROY "C" WELL #: 5 RRCID -> 157920 COMPL. DATE 08/13/2010 TOTAL DEPTH 9450 PERF. 9100 - 9445

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

02	986	N	986	-0-	-0-	-0-	966	3	20	9	N	18					97
03	1075	N	1075	-0-	-0-	-0-	1043	3	32	9	N	29					126
04	1050	N	945	-0-	-105	-0-	937	3	8	9	N	7					133
05	1085	N	1008	-0-	-77	-0-	1004	3	4	9	N	4					137
06	1050	N	980	-0-	-70	-0-	979	3	1	9	N	1					138
*07	1081	N	1081	-0-	-0-	-0-	1080	3	1	9	N	1					139

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

02	308	N	286	-0-	-22	-0-	21	1	265	2	N	-0-					106
03	310	N	274	-0-	-36	-0-	23	1	251	2	N	-0-					106
04	300	N	221	-0-	-79	-0-	23	1	198	2	N	-0-					106
05	344	N	344	-0-	-0-	-0-	23	1	321	2	N	-0-					106
06	270	N	156	-0-	-114	-0-	23	1	133	2	N	-0-					106
07	217	N	163	-0-	-54	-0-	23	1	140	2	N	-0-					106

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	482	-0-	-246	-0-	54	1	428	2	N	-0-			35
03	603	N	603	-0-	-0-	-0-	62	1	541	2	N	-0-			35
04	541	N	541	-0-	-0-	-0-	58	1	483	2	N	-0-			35
05	851	N	851	-0-	-0-	-0-	56	1	795	2	N	-0-			35
06	836	N	836	-0-	-0-	-0-	42	1	794	2	N	-0-			35
*07	1143	N	1143	-0-	-0-	-0-	62	1	1081	2	N	-0-			35

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3827	X	3827	-0-	-0-	-0-	52	1	3772	2	N	3			65
							3	9							
03	4391	X	4391	-0-	-0-	-0-	62	1	4321	2	N	7			72
							8	9							
04	3416	X	3416	-0-	-0-	-0-	50	1	3366	2	N	-0-			72
05	3370	X	3370	-0-	-0-	-0-	44	1	3326	2	N	-0-			72
06	3684	X	3684	-0-	-0-	-0-	38	1	3646	2	N	-0-			72
*07	3578	X	3578	-0-	-0-	-0-	44	1	3534	2	N	-0-			72

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	56	1	1423	2	N	-0-			-0-
03	649	N	649	-0-	-0-	-0-	24	1	625	2	N	-0-			-0-
04	840	N	102	-0-	-738	-0-	4	1	98	2	N	-0-			-0-
05	1643	N	98	-0-	-1545	-0-	8	1	90	2	N	-0-			-0-
06	630	N	92	-0-	-538	-0-	6	1	86	2	N	-0-			-0-
*07	123	N	123	-0-	-0-	-0-	24	1	99	2	N	-0-			-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	56	1	572	2	N	-0-			40
03	695	N	695	-0-	-0-	-0-	62	1	633	2	N	-0-			40
04	690	N	586	-0-	-104	-0-	58	1	528	2	N	-0-			40
05	682	N	612	-0-	-70	-0-	60	1	552	2	N	-0-			40
06	660	N	610	-0-	-50	-0-	56	1	554	2	N	-0-			40
*07	622	N	622	-0-	-0-	-0-	60	1	562	2	N	-0-			40

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	56	1	454	2	N	-0-			-0-
03	496	N	472	-0-	-24	-0-	56	1	416	2	N	-0-			-0-
04	510	N	507	-0-	-3	-0-	60	1	447	2	N	-0-			-0-
05	558	N	522	-0-	-36	-0-	58	1	464	2	N	-0-			-0-
06	457	N	457	-0-	-0-	-0-	44	1	413	2	N	-0-			-0-
07	527	N	492	-0-	-35	-0-	62	1	430	2	N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	675	-0-	-501	-0-	675	2			N	-0-			-0-
03	806	N	734	-0-	-72	-0-	734	2			N	-0-			-0-
04	750	N	693	-0-	-57	-0-	693	2			N	-0-			-0-
05	744	N	637	-0-	-107	-0-	637	2			N	-0-			-0-
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-
07	713	N	692	-0-	-21	-0-	692	2			N	-0-			-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1452	-0-	-88	-0-	10	1	1442	2	N	-0-					105
03	1829	N	1751	-0-	-78	-0-	10	1	1741	2	N	-0-					105
04	1796	N	1796	-0-	-0-	-0-	10	1	1786	2	N	-0-					105
05	1847	N	1847	-0-	-0-	-0-	10	1	1837	2	N	-0-					105
06	1751	N	1751	-0-	-0-	-0-	10	1	1741	2	N	-0-					105
07	1860	N	1819	-0-	-41	-0-	10	1	1809	2	N	-0-					105

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	10	1	677	2	N	-0-					66
03	607	N	607	-0-	-0-	-0-	10	1	589	2	N	7					73
							8	9									
04	789	N	789	-0-	-0-	-0-	10	1	765	2	N	13					86
							14	9									
05	733	N	733	-0-	-0-	-0-	10	1	723	2	N	-0-					86
06	787	N	787	-0-	-0-	-0-	10	1	777	2	N	-0-					86
07	806	N	667	-0-	-139	-0-	10	1	657	2	N	-0-					86

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	50	1	924	3	N	-0-					-0-
							2	4									
03	1278	N	1278	-0-	-0-	-0-	52	1	1224	3	N	-0-					-0-
							2	4									
04	1084	N	1084	-0-	-0-	-0-	49	1	1033	3	N	-0-					-0-
							2	4									
05	1085	N	675	-0-	-410	-0-	46	1	627	3	N	-0-					-0-
							2	4									
06	1230	N	723	-0-	-507	-0-	32	1	690	3	N	-0-					-0-
							1	4									
07	1116	N	6	-0-	-1110	-0-	5	3	1	4	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					187
03	1085	N	607	-0-	-478	-0-	607	2			N	-0-					187
04	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					187
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					187
06	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					187
07	1364	N	1013	-0-	-351	-0-	1013	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	2152	-0-	-3756	-0-	2152	2			N	-0-	196	1			112
03	5970	X	5970	-0-	-0-	-0-	5970	2			N	-0-					112
04	5910	X	4660	-0-	-1250	-0-	4627	2	33	9	N	30					142
05	6107	X	4399	-0-	-1708	-0-	4391	2	8	9	N	7					149
06	5910	X	3682	-0-	-2228	-0-	3680	2	2	9	N	2					151
07	5983	X	4583	-0-	-1400	-0-	4583	2			N	-0-					151

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	439	-0-	-121	-0-	11	1	426	3	N	-0-					-0-
							2	4									
03	603	N	603	-0-	-0-	-0-	19	1	582	3	N	-0-					-0-
							2	4									
04	605	N	605	-0-	-0-	-0-	17	1	586	3	N	-0-					-0-
							2	4									
05	567	N	567	-0-	-0-	-0-	16	1	549	3	N	-0-					-0-
							2	4									
06	570	N	99	-0-	-471	-0-	2	1	96	3	N	-0-					-0-
							1	4									
07	620	N	534	-0-	-86	-0-	4	1	526	3	N	3					3
							1	4	3	9							

SELL, JULIUS WELL #: 1 RRCID -> 198458 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 9296 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3005	-0-	-859	-0-	28	1	2977	2	N	-0-					97
03	4334	X	4334	-0-	-0-	-0-	62	1	4269	2	N	3	3	8			97
							3	9									
04	4206	X	4206	-0-	-0-	-0-	60	1	4146	2	N	-0-					97
05	4164	X	4164	-0-	-0-	-0-	62	1	4102	2	N	-0-					97
06	3930	X	2784	-0-	-1146	-0-	44	1	2740	2	N	-0-					97
07	4061	X	2965	-0-	-1096	-0-	62	1	2903	2	N	-0-					97

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8904	X	7774	-0-	-1130	-0-	54	1	7716	2	N	4					216
							4	9									
03	9858	X	7693	-0-	-2165	-0-	56	1	7620	2	N	15					231
							17	9									
04	9510	X	8200	-0-	-1310	-0-	60	1	8120	2	N	18					249
							20	9									
05	9827	X	6833	-0-	-2994	-0-	52	1	6779	2	N	2					251
							2	9									
06	8263	X	8263	-0-	-0-	-0-	56	1	8207	2	N	-0-	179	1			72
*07	8047	X	8047	-0-	-0-	-0-	62	1	7970	2	N	14					86
							15	9									

WYNN-CROSBY OPERATING, LTD. 945581
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	928	-0-	-444	-0-	919	2	9	9	N	8					54
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					54
04	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					54
05	1125	N	1125	-0-	-0-	-0-	1061	2	64	9	N	58					112
06	DELQ PR		965	-0-	965	965	963	2	2	9	N	2					114
*07	2013	N	1048	-0-	-965	-0-	1048	2			N	-0-					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					63
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					63
04	84	N	84	-0-	-0-	-0-	82	2	2	9	N	2					65
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					65
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					65
*07	67	N	67	-0-	-0-	-0-	67	2			N	-0-					65

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, CRIST "A" WELL #: 1 RRCID -> 203139 COMPL. DATE 06/15/2004 TOTAL DEPTH 8993 PERF. 8309 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372 N	97	-0-	-1275	-0-	8	1	89	2	N	-0-					40
03	1798 N	1511	-0-	-287	-0-	40	1	1471	2	N	-0-					40
04	1961 N	1961	-0-	-0-	-0-	60	1	1901	2	N	-0-					40
05	1573 N	1573	-0-	-0-	-0-	62	1	1511	2	N	-0-					40
06	1640 N	1640	-0-	-0-	-0-	48	1	1592	2	N	-0-					40
07	2015 N	1764	-0-	-251	-0-	62	1	1702	2	N	-0-					40

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952 N	739	-0-	-213	-0-	40	1	699	2	N	-0-					105
03	1116 N	887	-0-	-229	-0-	54	1	833	2	N	-0-					105
04	1170 N	600	-0-	-570	-0-	32	1	568	2	N	-0-					105
05	806 N	631	-0-	-175	-0-	50	1	581	2	N	-0-					105
06	870 N	656	-0-	-214	-0-	42	1	614	2	N	-0-					105
*07	799 N	799	-0-	-0-	-0-	62	1	737	2	N	-0-					105

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TAOS RESOURCES OPERATING CO LLC 836010
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394 N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	433 N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
04	410 N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
05	427 N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	420 N	407	-0-	-13	-0-	407	2			N	-0-					-0-
07	434 N	415	-0-	-19	-0-	415	2			N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILSON OPERATING COMPANY, L.L.C. 930184
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					3
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					3
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					3
05	241	N	241	-0-	-0-	-0-	241	2			N	-0-					3
06	DLQ G-10		200	-0-	200	200	200	2			N	-0-					3
07	DLQ G-10		170	-0-	170	370	170	2			N	-0-					3

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					7

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

02	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

02	244	N	244	-0-	-0-	B	-0-	243	2	1 9	N	1					198
03	453	N	453	-0-	-0-	B	-0-	452	2	1 9	N	1					199
04	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-					199
05	940	N	940	-0-	-0-	B	-0-	936	2	4 9	N	4					246
*06	295	N	295	-0-	-0-	B	-0-	295	2		N	-0-					200
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					200

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY 040798
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

02	2072	#	1864	-0-	-208	B	-54598	1864	3		N	-0-					-0-
03	2294	#	2043	-0-	-251	B	-54849	2043	3		N	-0-					-0-
04	2010	#	1968	-0-	-42	B	-54891	1968	3		N	-0-					-0-
05	2077	#	2021	-0-	-56	B	-54947	2021	3		N	-0-					-0-
06	2010	#	1960	-0-	-50	B	-54997	1960	3		N	-0-					-0-
07	2077	#	2669	-0-	592	B	-54405	2669	3		N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	281	-0-	-55 B	-0-	281	3			N	-0-					-0-
03	434	N	295	-0-	-139 B	-0-	295	3			N	-0-					-0-
04	420	N	260	-0-	-160 B	-0-	260	3			N	-0-					-0-
05	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	341	-0-	-107 B	-11606	341	3			N	-0-					-0-
03	496	#	385	-0-	-111 B	-11717	385	3			N	-0-					-0-
04	480	#	290	-0-	-190 B	-11907	290	3			N	-0-					-0-
05	434	#	183	-0-	-251 B	-12158	183	3			N	-0-					-0-
06	360	#	400	-0-	40 B	-12118	400	3			N	-0-					-0-
07	372	#	420	-0-	48 B	-12070	420	3			N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE WELL #: 6 RRCID -> 185345 COMPL. DATE 03/07/1998 TOTAL DEPTH 6700 PERF. 6490 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					62
03	992	N	889	-0-	-103	-0-	889	2			N	-0-					62
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					62
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					62
06	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					62
*07	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					62

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	524	-0-	-260 B	-0-	40	1	484	2	N	-0-					52
03	1168	N	1168	-0-	-0- B	-0-	73	1	1095	2	N	-0-					52
04	688	N	688	-0-	-0- B	-0-	40	1	648	2	N	-0-					52
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					52
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					52
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					52

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6 B	-0-	54	1	108	2	N	-0-					61
03	217	N	217	-0-	-0- B	-0-	62	1	155	2	N	-0-					61
04	245	N	245	-0-	-0- B	-0-	60	1	185	2	N	-0-					61
05	247	N	247	-0-	-0- B	-0-	62	1	185	2	N	-0-					61
06	230	N	230	-0-	-0- B	-0-	60	1	170	2	N	-0-					61
07	248	N	246	-0-	-2 B	-0-	62	1	184	2	N	-0-					61

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	329	-0-	-287	-0-	329	2			N	-0-					36
03	620	N	521	-0-	-99	-0-	521	2			N	-0-					36
04	570	N	400	-0-	-170	-0-	400	2			N	-0-					36
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					36
*06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					69
03	391	N	391	-0-	-0-	-0-	391	2			N	-0-					69
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					69
05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					69
*06	289	N	289	-0-	-0-	-0-	289	2			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	#	1516	-0-	-696	-0-	28	1	1488	2	N	-0-					162
03	2449	#	1861	-0-	-588	-0-	31	1	1830	2	N	-0-					162
04	2010	#	588	-0-	-1422	-0-	588	2			N	-0-					162
05	2077	#	1519	-0-	-558	-0-	1519	2			N	-0-					162
06	2010	#	1426	-0-	-584	-0-	1426	2			N	-0-					162
07	1860	#	708	-0-	-1152	-0-	708	2			N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	#	1262	-0-	-586	-0-	1216	3	46	9	N	42					114
03	1907	R	1907	-0-	-0-	-0-	1857	3	50	9	N	45					159
04	1710	#	486	-0-	-1224	-0-	468	3	18	9	N	16					175
05	1767	#	1304	-0-	-463	-0-	1293	3	11	9	N	10	2	1	2	8	181
06	1860	#	1682	-0-	-178	-0-	1631	3	51	9	N	46	182	1			45
07	1922	#	1710	-0-	-212	-0-	1677	3	33	9	N	30					75

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

02	644	N	470	-0-	-174	-0-	470	2			N	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
04	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	DLQ G-10		520	-0-	520	520	520	2			N	-0-					-0-
07	DLQ G-10		521	-0-	521	1041	521	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

02	1036	X	823	-0-	-213	-0-	272	1	551	2	N	-0-					-0-
03	1147	X	1145	-0-	-2	-0-	279	1	866	2	N	-0-					-0-
04	1080	X	1070	-0-	-10	-0-	274	1	796	2	N	-0-					-0-
05	1023	X	918	-0-	-105	-0-	267	1	651	2	N	-0-					-0-
06	1110	X	836	-0-	-274	-0-	246	1	590	2	N	-0-					-0-
*07	1295	X	1295	-0-	-0-	-0-	443	1	852	2	N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

02	896	N	876	-0-	-20	-0-	18	1	858	2	N	-0-					164
03	1110	N	1110	-0-	-0-	-0-	31	1	1079	2	N	-0-					164
04	1017	N	1017	-0-	-0-	-0-	30	1	987	2	N	-0-					164
05	1021	N	1021	-0-	-0-	-0-	31	1	990	2	N	-0-					164
06	1080	N	998	-0-	-82	-0-	30	1	968	2	N	-0-					164
07	1054	N	935	-0-	-119	-0-	31	1	904	2	N	-0-					164

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	#	335	-0-	-85	-0-	102	1	233	3	Y	-0-					24
03	372	#	326	-0-	-46	-0-	102	1	224	3	Y	-0-					24
04	510	#	328	-0-	-182	-0-	102	1	226	3	Y	-0-					24
05	527	#	312	-0-	-215	-0-	102	1	210	3	Y	-0-					24
06	330	N	299	-0-	-31	-0-	102	1	197	3	Y	-0-					24
*07	363	N	363	-0-	-0-	-0-	102	1	261	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	#	1204	-0-	-140	-0-	48	1	1156	2	N	-0-					39
03	1642	R	1642	-0-	-0-	-0-	62	1	1580	2	N	-0-					39
04	1587	R	1587	-0-	-0-	-0-	60	1	1527	2	N	-0-					39
05	1474	R	1474	-0-	-0-	-0-	62	1	1412	2	N	-0-					39
06	1590	#	1405	-0-	-185	-0-	60	1	1345	2	N	-0-					39
07	1643	#	1347	-0-	-296	-0-	62	1	1285	2	N	-0-					39

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	X	1043	-0-	-0-	-0-	52	1	991	2	N	-0-					162
03	1178	X	1004	-0-	-174	-0-	58	1	946	2	N	-0-					162
04	1140	X	851	-0-	-289	-0-	60	1	791	2	N	-0-					162
05	1178	X	856	-0-	-322	-0-	62	1	794	2	N	-0-					162
06	1478	X	1478	-0-	-0-	-0-	60	1	1418	2	N	-0-					162
*07	1405	X	1405	-0-	-0-	-0-	62	1	1343	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	777	-0-	-147	-0-	23	1	754	2	N	-0-					57
03	1095	X	1095	-0-	-0-	-0-	28	1	1067	2	N	-0-					57
04	927	X	927	-0-	-0-	-0-	30	1	897	2	N	-0-					57
05	930	X	922	-0-	-8	-0-	31	1	891	2	N	-0-					57
06	1050	X	876	-0-	-174	-0-	30	1	846	2	N	-0-					57
07	1085	X	769	-0-	-316	-0-	31	1	738	2	N	-0-					57

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	-0-	40	1	758	2	N	-0-					67
03	961	N	838	-0-	-123	-0-	60	1	778	2	N	-0-					67
04	900	N	795	-0-	-105	-0-	58	1	737	2	N	-0-					67
05	899	N	818	-0-	-81	-0-	60	1	758	2	N	-0-					67
06	810	N	631	-0-	-179	-0-	58	1	573	2	N	-0-					67
07	837	N	732	-0-	-105	-0-	60	1	672	2	N	-0-					67

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1784	N	1784	-0-	-0-	-0-	52	1	1732	2	N	-0-					198
03	1997	N	1997	-0-	-0-	-0-	62	1	1935	2	N	-0-					198
04	2035	N	2035	-0-	-0-	-0-	60	1	1975	2	N	-0-					198
05	2210	N	2210	-0-	-0-	-0-	62	1	2148	2	N	-0-					198
06	2050	N	2050	-0-	-0-	-0-	60	1	1990	2	N	-0-					198
07	2108	N	1563	-0-	-545	-0-	32	1	1531	2	N	-0-					198

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					67
03	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					67
04	1800	X	1795	-0-	-5	-0-	1794	3	1	9	N	1					68
05	1922	X	1781	-0-	-141	-0-	1778	3	3	9	N	3					71
06	1860	X	1736	-0-	-124	-0-	1736	3			N	-0-					71
07	1922	X	1781	-0-	-141	-0-	1781	3			N	-0-					71

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4392	X	4392	-0-	-0-	-0-	4392	3			N	-0-					25
03	5337	X	5337	-0-	-0-	-0-	5329	3	8	9	N	7					32
04	5460	X	4560	-0-	-900	-0-	4558	3	2	9	N	2					34
05	5964	X	5964	-0-	-0-	-0-	5964	3			N	-0-					34
06	5460	X	5030	-0-	-430	-0-	5029	3	1	9	N	1					35
*07	5803	X	5803	-0-	-0-	-0-	5800	3	3	9	N	3					38

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1479	-0-	-985	-0-	1468	3	11	9	N	10					144
03	2728	X	1018	-0-	-1710	-0-	1018	3			N	-0-					144
04	2370	X	1036	-0-	-1334	-0-	1036	3			N	-0-					144
05	2387	X	1735	-0-	-652	-0-	1735	3			N	-0-					144
06	1830	X	1582	-0-	-248	-0-	1582	3			N	-0-					144
*07	1777	X	1777	-0-	-0-	-0-	1777	3			N	-0-					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	4269	-0-	-1947	-0-	4269	3			N	-0-					46
03	5549	X	4369	-0-	-1180	-0-	4362	3	7	9	N	6					52
04	5340	X	4845	-0-	-495	-0-	4844	3	1	9	N	1					53
05	4743	X	3445	-0-	-1298	-0-	3445	3			N	-0-					53
06	4560	X	4001	-0-	-559	-0-	4001	3			N	-0-					53
07	5022	X	3533	-0-	-1489	-0-	3530	3	3	9	N	3					56

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1544	-0-	-276	-0-	1538	3	6	9	N	5					82
03	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					82
04	2046	X	2046	-0-	-0-	-0-	2046	3			N	-0-					82
05	1705	X	1415	-0-	-290	-0-	1415	3			N	-0-					82
06	2130	X	1274	-0-	-856	-0-	1274	3			N	-0-					82
07	2201	X	1372	-0-	-829	-0-	1372	3			N	-0-					82

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	947	-0-	-341	-0-	947	2			N	-0-					-0-
03	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
04	1440	N	1356	-0-	-84	-0-	1356	2			N	-0-					-0-
05	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
06	1470	N	1323	-0-	-147	-0-	1323	2			N	-0-					-0-
07	1395	N	879	-0-	-516	-0-	879	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					40
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					40
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					40
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2238	-0-	-730	-0-	2238	2			N	-0-					-0-
03	3565	X	3311	-0-	-254	-0-	3311	2			N	-0-					-0-
04	3450	X	2908	-0-	-542	-0-	2908	2			N	-0-					-0-
05	3565	X	3317	-0-	-248	-0-	3317	2			N	-0-					-0-
06	3489	X	3489	-0-	-0-	-0-	3489	2			N	-0-					-0-
*07	3514	X	3514	-0-	-0-	-0-	3514	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					27
03	217	N	150	-0-	-67	-0-	150	3			N	-0-					27
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					27
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					27
*06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	398	-0-	-22	-0-	1	1	397	2	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	1	1	443	2	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	1	1	420	2	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	1	1	449	2	N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	1	1	449	2	N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	941	-0-	-151	-0-	941	3			N	-0-					43
03	1271	N	1122	-0-	-149	-0-	1122	3			N	-0-					43
04	1170	N	1169	-0-	-1	-0-	1169	3			N	-0-					43
05	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					43
06	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					43
07	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					43

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	423	-0-	-53	-0-	54	1	369	2	N	-0-					53
03	527	N	471	-0-	-56	-0-	60	1	411	2	N	-0-					53
04	480	N	117	-0-	-363	-0-	6	1	111	2	N	-0-					53
05	774	N	774	-0-	-0-	-0-	60	1	714	2	N	-0-					53
06	542	N	542	-0-	-0-	-0-	58	1	484	2	N	-0-					53
*07	531	N	531	-0-	-0-	-0-	60	1	471	2	N	-0-					53

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	46	1	41	2	N	-0-					35
03	310	N	35	-0-	-275	-0-	18	1	17	2	N	-0-					35
04	150	N	11	-0-	-139	-0-	4	1	7	2	N	-0-					35
05	281	N	281	-0-	-0-	-0-	56	1	225	2	N	-0-					35
06	634	N	634	-0-	-0-	-0-	58	1	576	2	N	-0-					35
*07	660	N	660	-0-	-0-	-0-	60	1	600	2	N	-0-					35

EOG RESOURCES, INC. 253162
WAIDE WELL #: 1 RRCID -> 032299 COMPL. DATE 02/27/1963 TOTAL DEPTH 8500 PERF. 6831 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	-0-	87	1	1342	2	N	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	97	1	1319	2	N	-0-					-0-
04	990	N	805	-0-	-185	-0-	81	1	724	2	N	-0-					-0-
05	1581	N	851	-0-	-730	-0-	90	1	761	2	N	-0-					-0-
06	1380	N	784	-0-	-596	-0-	94	1	690	2	N	-0-					-0-
07	837	N	816	-0-	-21	-0-	97	1	719	2	N	-0-					-0-

GASOIL, INC. 297095
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4	-0-	1	1	247	2	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	1	1	290	2	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	1	1	305	2	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	1	1	300	2	N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	870	-0-	-26	-0-	870	2			N	-0-					77
03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					77
04	900	N	844	-0-	-56	-0-	844	2			N	-0-					77
05	961	N	823	-0-	-138	-0-	823	2			N	-0-					77
06	900	N	829	-0-	-71	-0-	829	2			N	-0-					77
*07	925	N	925	-0-	-0-	-0-	925	2			N	-0-					77

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	365	-0-	-27	-0-	10	1	355	2	N	-0-					60
03	434	N	358	-0-	-76	-0-	10	1	348	2	N	-0-					60
04	390	N	366	-0-	-24	-0-	10	1	356	2	N	-0-					60
05	340	N	340	-0-	-0-	-0-	10	1	330	2	N	-0-					60
06	360	N	325	-0-	-35	-0-	10	1	315	2	N	-0-					60
*07	373	N	373	-0-	-0-	-0-	10	1	363	2	N	-0-					60

LINN OPERATING, INC. 501545
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	346	-0-	-18	-0-	346	2			N	-0-					128
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					128
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					128
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					128
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					128
07	372	N	362	-0-	-10	-0-	362	2			N	-0-					128

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	828	-0-	-68	-0-	828	2			N	-0-					50
03	961	N	630	-0-	-331	-0-	630	2			N	-0-					50
04	730	N	730	-0-	-0-	-0-	730	2			N	-0-					50
05	973	N	973	-0-	-0-	-0-	973	2			N	-0-					50
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					50
07	744	N	702	-0-	-42	-0-	702	2			N	-0-					50

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	504	-0-	-168	-0-	56	1	445	2	N	3					80
							3	9									
03	527	N	39	-0-	-488	-0-	20	1	19	2	N	-0-					80
04	919	N	919	-0-	-0-	-0-	60	1	835	2	N	22					102
							24	9									
05	828	N	828	-0-	-0-	-0-	62	1	760	2	N	5					107
							6	9									
06	770	N	770	-0-	-0-	-0-	60	1	697	2	N	12					119
							13	9									
07	961	N	781	-0-	-180	-0-	62	1	710	2	N	8					127
							9	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

02	56	X	48	-0-	-8	B	-0-	48	2			N	-0-				-0-
03	62	X	40	-0-	-22	B	-0-	40	2			N	-0-				-0-
04	60	X	41	-0-	-19	B	-0-	41	2			N	-0-				-0-
05	81	X	81	-0-	-0-	B	-0-	81	2			N	-0-				-0-
06	82	X	82	-0-	-0-	B	-0-	82	2			N	-0-				-0-
07	62	X	32	-0-	-30	B	-0-	32	2			N	-0-				-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

02	308	N	269	-0-	-39	B	-0-	269	2			N	-0-				67
03	310	N	298	-0-	-12	B	-0-	298	2			N	-0-				67
04	330	N	198	-0-	-132	B	-0-	198	2			N	-0-				67
05	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-				67
06	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-				67
*07	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-				67

EOG RESOURCES, INC. 253162
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

02	986	N	986	-0-	-0-	B	-0-	966	2	20	9	N	18				30
03	1178	N	1092	-0-	-86	B	-0-	1086	2	6	9	N	5				35
04	1110	N	1026	-0-	-84	B	-0-	1015	2	11	9	N	10				45
05	1085	N	1066	-0-	-19	B	-0-	1060	2	6	9	N	5				50
06	1054	N	1054	-0-	-0-	B	-0-	1040	2	14	9	N	13				63
*07	1125	N	1125	-0-	-0-	B	-0-	1112	2	13	9	N	12				75

KILE PRODUCTION 459740
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT				-0-

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	2889	-0-	-1423 B	-0-	20	1	2869	2	N	-0-					85
03	4774	X	4029	-0-	-745 B	-0-	30	1	3977	2	N	20					105
							22	9									
04	4620	X	3679	-0-	-941 B	-0-	30	1	3627	2	N	20					125
							22	9									
05	4557	X	3663	-0-	-894 B	-0-	31	1	3590	2	N	38					163
							42	9									
06	4410	X	4358	-0-	-52 B	-0-	30	1	4287	2	N	37					200
							41	9									
*07	4433	X	4433	-0-	-0- B	-0-	31	1	4402	2	N	-0-					200

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

02	1500	X	1500	-0-	-0- B	-0-	23	1	1477	2	N	-0-					90
03	1813	X	1813	-0-	-0- B	-0-	30	1	1783	2	N	-0-					90
04	1710	X	1687	-0-	-23 B	-0-	30	1	1657	2	N	-0-					90
05	1767	X	1599	-0-	-168 B	-0-	31	1	1557	2	N	10					100
							11	9									
06	1740	X	1644	-0-	-96 B	-0-	30	1	1606	2	N	7					107
							8	9									
07	1798	X	1659	-0-	-139 B	-0-	31	1	1628	2	N	-0-					107

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

02	140	#	53	-0-	-87	-0-	50	3	3	9	N	3					26
03	62	#	33	-0-	-29	-0-	29	3	4	9	N	4					30
04	55	R	55	-0-	-0-	-0-	53	3	2	9	N	2					32
05	62	#	41	-0-	-21	-0-	34	3	7	9	N	6					38
06	60	#	24	-0-	-36	-0-	21	3	3	9	N	3					41
07	62	#	41	-0-	-21	-0-	37	3	4	9	N	4					45

CHESAPEAKE OPERATING, INC. 147715
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

02	439	R	439	-0-	-0-	-0-	433	2	6	9	N	5					67
03	558	R	558	-0-	-0-	-0-	549	2	9	9	N	8					75
04	605	R	605	-0-	-0-	-0-	593	2	12	9	N	11					86
05	663	R	663	-0-	-0-	-0-	663	2			N	-0-					86
06	677	R	677	-0-	-0-	-0-	673	2	4	9	N	4					90
*07	708	R	708	-0-	-0-	-0-	705	2	3	9	N	3					93

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11	-0-	465	2			N	-0-					20
03	558	N	543	-0-	-15	-0-	543	2			N	-0-					20
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					20
05	527	N	498	-0-	-29	-0-	498	2			N	-0-					20
06	540	N	322	-0-	-218	-0-	322	2			N	-0-					20
07	558	N	71	-0-	-487	-0-	71	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					146
03	927	N	927	-0-	-0-	-0-	914	2	13	9	N	12					158
04	900	N	900	-0-	-0-	-0-	883	2	17	9	N	15					173
05	895	N	895	-0-	-0-	-0-	884	2	11	9	N	10					183
06	840	N	840	-0-	-0-	-0-	829	2	11	9	N	10	177	1			16
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					16

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-

ZENERGY, INC. 950615
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5136	-0-	-1164	-0-	5136	2			N	-0-					148
03	6789	X	6224	-0-	-565	-0-	6224	2			N	-0-					148
04	6540	X	5617	-0-	-923	-0-	5613	2	4	9	N	4					152
05	6758	X	5956	-0-	-802	-0-	5954	2	2	9	N	2	2	8			152
06	6360	X	5752	-0-	-608	-0-	5751	2	1	9	N	1					153
07	6231	X	4946	-0-	-1285	-0-	4946	2			N	-0-					153

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	784	-0-	-28	-0-	784	2			N	-0-					58
03	899	N	836	-0-	-63	-0-	836	2			N	-0-					58
04	840	N	785	-0-	-55	-0-	785	2			N	-0-					58
05	868	N	790	-0-	-78	-0-	790	2			N	-0-					58
06	810	N	746	-0-	-64	-0-	736	2	10	9	N	9	9	8			58
07	806	N	683	-0-	-123	-0-	683	2			N	-0-	35	7			23

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					110
03	602	N	602	-0-	-0-	-0-	593	2	9	9	N	8	8	8			110
04	790	N	790	-0-	-0-	-0-	764	2	26	9	N	24	24	8			110
05	578	N	578	-0-	-0-	-0-	565	2	13	9	N	12	12	8			110
06	826	N	826	-0-	-0-	-0-	793	2	33	9	N	30	30	8			110
*07	843	N	843	-0-	-0-	-0-	839	2	4	9	N	4	103	7	4	8	7

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ZENERGY, INC. //CONT.// 950615
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5080	-0-	-1528	-0-	5080	2			N	-0-					28
03	7440	X	7054	-0-	-386	-0-	7052	2	2	9	N	2					30
04	7200	X	5426	-0-	-1774	-0-	5424	2	2	9	N	2					32
05	7440	X	6557	-0-	-883	-0-	6529	2	28	9	N	25					57
06	6840	X	5314	-0-	-1526	-0-	5313	2	1	9	N	1					58
07	7068	X	5294	-0-	-1774	-0-	5294	2			N	-0-					58

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					92
03	1240	N	1042	-0-	-198	-0-	1042	2			N	-0-					92
04	1170	N	734	-0-	-436	-0-	734	2			N	-0-					92
05	1271	N	775	-0-	-496	-0-	775	2			N	-0-					92
06	1020	N	841	-0-	-179	-0-	841	2			N	-0-					92
*07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					92

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	836	-0-	-32	-0-	836	2			N	-0-					70
03	930	N	797	-0-	-133	-0-	797	2			N	-0-					70
04	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					70
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					70
06	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					70
07	1643	N	849	-0-	-794	-0-	849	2			N	-0-	47	7			23

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF. 10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	X	221	-0-	-284	-0-	206	2	15	9	N	14	7	1	7	8	48
03	476	X	476	-0-	-0-	-0-	454	2	22	9	N	20	10	1	10	8	48
04	599	X	599	-0-	-0-	-0-	599	2			N	-0-					48
05	498	X	498	-0-	-0-	-0-	488	2	10	9	N	9					57
06	328	X	328	-0-	-0-	-0-	327	2	1	9	N	1					58
*07	346	X	346	-0-	-0-	-0-	344	2	2	9	N	2					60

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF. 10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	136	-0-	-1376	-0-	136	2			N	-0-					-0-
03	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	150	X	71	-0-	-79	-0-	71	2			N	-0-					-0-
05	155	X	71	-0-	-84	-0-	71	2			N	-0-					-0-
06	540	X	335	-0-	-205	-0-	137	2	198	9	N	180	180	1			-0-
07	558	X	357	-0-	-201	-0-	357	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCINTOSH WELL #: 184 RRCID -> 207136 COMPL. DATE 12/08/2004 TOTAL DEPTH 12400 PERF. 10528 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

02	4793	X	4793	-0-	-0-	-0-	32	1	4676	2	N	77					266
							85	9									
03	4774	X	3407	-0-	-1367	-0-	28	1	3309	2	N	64	192	1			138
							70	9									
04	6016	X	6016	-0-	-0-	-0-	41	1	5886	2	N	81					219
							89	9									
05	5301	X	5275	-0-	-26	-0-	45	1	5113	2	N	106	190	1			135
							117	9									
06	5130	X	4833	-0-	-297	-0-	45	1	4690	2	N	89					224
							98	9									
07	6231	X	4794	-0-	-1437	-0-	45	1	4670	2	N	72	183	1			113
							79	9									

FELDMAN (BASAL TONKAWA) 30526 140 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

02	180	N	180	-0-	-0-	-0-	32	1	148	2	N	-0-					130
03	217	N	183	-0-	-34	-0-	35	1	148	2	N	-0-					130
04	180	N	153	-0-	-27	-0-	34	1	119	2	N	-0-					130
*05	186	N	96	-0-	-90	-0-	96	2			N	-0-					-0-
06	180	N	114	-0-	-66	-0-	114	2			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

02	112	N	48	-0-	-64	B	-0-	48	3			N	-0-					75
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					75
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					75
05	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					75
06	60	N	39	-0-	-21	B	-0-	39	3			N	-0-					75
07	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					75

CHESAPEAKE OPERATING, INC. 147715
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

02	T. A.		788	-0-	788	B	2596	788	2			N	-0-					155
03/01 BALANCING DATE STATUS -> 2596																		
03	T. A.		973	-0-	973	B	3569	905	2	68	9	N	62					217
04	1015	N	881	-0-	-134	B	3435	856	2	25	9	N	23					240
05	3100	N	881	-0-	-2219	B	1216	881	2			N	-0-					240
06	2086	N	870	-0-	-1216	B	-0-	822	2	48	9	N	44					284
*07	903	N	903	-0-	-0-	B	-0-	890	2	13	9	N	12	183	1			113

FELDMAN (CHEROKEE) //CONT.// 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	449	-0-	-531 B	-0-	449	2			N	-0-					100
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	829	-0-	-256 B	-0-	794	2	35	9	N	32					132
04	1050	N	474	-0-	-576 B	-0-	473	2	1	9	N	1					133
05	1608	N	1608	-0-	-0- B	-0-	1565	2	43	9	N	39					172
06	1244	N	1244	-0-	-0- B	-0-	1243	2	1	9	N	1					173
*07	1230	N	1230	-0-	-0- B	-0-	1224	2	6	9	N	5					178

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5 B	-0-	303	2			N	-0-					12
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					12
04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					12
05	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					12
06	330	N	321	-0-	-9 B	-0-	321	2			N	-0-					12
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*07	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					38
03	3610	X	3610	-0-	-0-	-0-	3609	3	1	9	N	1					39
04	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					39
05	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					39
06	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					39
*07	3936	X	3936	-0-	-0-	-0-	3936	3			N	-0-					39

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1194	-0-	-514	-0-	24	1	1168	3	N	-0-					56
							2	4									
03	1557	N	1557	-0-	-0-	-0-	32	1	1522	3	N	-0-					56
							3	4									
04	1800	N	1461	-0-	-339	-0-	29	1	1430	3	N	-0-					56
							2	4									
05	1365	N	1365	-0-	-0-	-0-	28	1	1335	3	N	-0-					56
							2	4									
06	1930	N	1930	-0-	-0-	-0-	37	1	1892	3	N	-0-					56
							1	4									
*07	2255	N	2255	-0-	-0-	-0-	44	1	2207	3	N	3					59
							1	4	3	9							

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	263	-0-	-325	-0-	263	3			N	-0-					19
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					19
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					19
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					19
06	630	N	415	-0-	-215	-0-	415	3			N	-0-					19
*07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	837	-0-	-199	-0-	36	1	801	3	N	-0-					73
03	899	N	703	-0-	-196	-0-	703	3			N	-0-					73
04	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					73
05	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					73
06	1787	N	1787	-0-	-0-	-0-	1787	3			N	-0-					73
*07	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					73

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					57
03	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					57
04	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					57
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					57
06	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					57
*07	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	129	-0-	-1355	-0-	129	3			N	-0-					6
03	1705	N	1408	-0-	-297	-0-	1349	3	59	9	N	54	51	1			9
04	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					9
05	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					9
06	2082	N	2082	-0-	-0-	-0-	2082	3			N	-0-					9
*07	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					9

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	575	-0-	-181	-0-	575	3			N	-0-					-0-
03	682	N	298	-0-	-384	-0-	298	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	3			N	-0-					-0-
06	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	564	-0-	-108	-0-	564	3			N	-0-					-0-
03	434	N	261	-0-	-173	-0-	261	3			N	-0-					-0-
04	960	N	89	-0-	-871	-0-	89	3			N	-0-					-0-
05	620	N	32	-0-	-588	-0-	32	3			N	-0-					-0-
06	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
*07	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1464	-0-	-440	-0-	32	1	1432	3	N	-0-					43
03	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					43
04	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					43
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					43
06	2040	N	2025	-0-	-15	-0-	2025	3			N	-0-					43
*07	2849	N	2849	-0-	-0-	-0-	2849	3			N	-0-					43

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

02	1120	N	108	-0-	-1012	-0-	108	3			N	-0-					51
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					51
04	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					51
05	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					51
06	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					51
*07	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					51

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	1080	N	8	-0-	-1072	-0-	8	3			N	-0-					139
05	341	N	16	-0-	-325	-0-	16	3			N	-0-					139
06	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					139

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

02	336	N	221	-0-	-115	-0-	221	3			N	-0-					43
03	124	N	38	-0-	-86	-0-	38	3			N	-0-					43
04	150	N	25	-0-	-125	-0-	25	3			N	-0-					43
05	248	N	79	-0-	-169	-0-	79	3			N	-0-					43
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					43
*07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					43

CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 151356 COMPL. DATE 06/17/1994 TOTAL DEPTH 8004 PERF. 7122 - 7155

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					77
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	67	1			10
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	10	6			-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2014 - P&A 02/25/14

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	725	-0-	-3	-0-	56	1	651	2	N	16					178
							18	9									
03	744	N	517	-0-	-227	-0-	62	1	444	2	N	10					188
							11	9									
04	690	N	480	-0-	-210	-0-	60	1	405	2	N	14	174	1			28
							15	9									
05	806	N	223	-0-	-583	-0-	30	1	193	2	N	-0-					28
06	510	N	169	-0-	-341	-0-	2	1	167	2	N	-0-					28
07	496	N	235	-0-	-261	-0-	62	1	173	2	N	-0-					28

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

02	2595	X	2595	-0-	-0-	-0-	2595	2			N	-0-					48
03	2960	X	2960	-0-	-0-	-0-	2960	2			N	-0-					48
04	2640	X	2583	-0-	-57	-0-	2583	2			N	-0-					48
05	2728	X	2556	-0-	-172	-0-	2556	2			N	-0-					48
06	2640	X	2384	-0-	-256	-0-	2384	2			N	-0-					48
07	2728	X	2391	-0-	-337	-0-	2391	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					172
03	713	N	611	-0-	-102	-0-	611	2			N	-0-					172
04	636	N	636	-0-	-0-	-0-	636	2			N	-0-					172
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					172
06	600	N	533	-0-	-67	-0-	533	2			N	-0-					172
07	651	N	446	-0-	-205	-0-	446	2			N	-0-					172

SNYDER PARTNERS 799889
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

02	0	X	-0-	-0-	-0-	-0-					N	-0-					172
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					172
04	214	N	214	-0-	-0-	-0-	214	2			N	-0-					172
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					172
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					172
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					172

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1635	-0-	-73	-0-	1635	2			N	-0-					24
03	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					24
04	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					24
05	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					24
*06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					24
07	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	273	-0-	-7	-0-	273	2			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
07	279	N	154	-0-	-125	-0-	154	2			N	-0-					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON, M. UNIT WELL #: 2 RRCID -> 157405 COMPL. DATE 11/29/1995 TOTAL DEPTH 11570 PERF.11326 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2741	X	2741	-0-	-0-	-0-	407	1	2334	2	N	-0-					-0-
03	4699	X	4699	-0-	-0-	-0-	770	1	3929	2	N	-0-					-0-
04	4807	X	4807	-0-	-0-	-0-	783	1	4024	2	N	-0-					-0-
05	3159	X	3159	-0-	-0-	-0-	675	1	2484	2	N	-0-					-0-
06	2700	X	806	-0-	-1894	-0-	406	1	400	2	N	-0-					-0-
07	2790	X	575	-0-	-2215	-0-	250	1	325	2	N	-0-					-0-

KEY ENERGY OF COLORADO, INC. 458560
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1076	-0-	-492	-0-	15	1	1061	2	N	-0-					-0-
03	2103	N	2103	-0-	-0-	-0-	94	1	2009	2	N	-0-					-0-
04	2723	N	2723	-0-	-0-	-0-	223	1	2500	2	N	-0-					-0-
05	2639	N	2639	-0-	-0-	-0-	232	1	2407	2	N	-0-					-0-
06	2040	N	911	-0-	-1129	-0-	216	1	695	2	N	-0-					-0-
07	2821	N	2198	-0-	-623	-0-	236	1	1961	2	N	1	1	8			-0-
							1	9									

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	22	-0-	-930	-0-	22	2			N	-0-					-0-
03	1054	X	59	-0-	-995	-0-	59	2			N	-0-					-0-
04	1020	X	27	-0-	-993	-0-	27	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	#	1409	-0-	-467	-0-	1401	3	8	9	N	7					64
03	2077	#	1614	-0-	-463	-0-	1601	3	13	9	N	12					76
04	1800	#	1604	-0-	-196	-0-	1598	3	6	9	N	5					81
05	1704	R	1704	-0-	-0-	-0-	1697	3	7	9	N	6					87
06	1560	#	1532	-0-	-28	-0-	1523	3	9	9	N	8					95
07	1643	#	1212	-0-	-431	-0-	1211	3	1	9	N	1					96

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	#	-0-	-0-	-1960	-0-					N	-0-					135
03	42	R	42	-0-	-0-	-0-	42	3			N	-0-					135
04	94	R	94	-0-	-0-	-0-	94	3			N	-0-					135
05	118	R	118	-0-	-0-	-0-	118	3			N	-0-					135
06	139	R	139	-0-	-0-	-0-	139	3			N	-0-					135
*07	185	R	185	-0-	-0-	-0-	185	3			N	-0-					135

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENYON, MURL -A- WELL #: 1 RRCID -> 163965 COMPL. DATE 05/06/1997 TOTAL DEPTH 7805 PERF. 7672 - 7720

02	56	#	-0-	-0-	-56	-0-					N	-0-					89
03	62	#	-0-	-0-	-62	-0-					N	-0-	89	1			-0-
04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

02	588	#	521	-0-	-67	-0-	490	2	31	9	N	28					208
03	651	#	368	-0-	-283	-0-	360	2	8	9	N	7					215
04	630	#	612	-0-	-18	-0-	606	2	6	9	N	5					220
05	665	R	665	-0-	-0-	-0-	609	2	56	9	N	51	184	1			87
06	570	#	378	-0-	-192	-0-	367	2	11	9	N	10					97
*07	757	R	757	-0-	-0-	-0-	700	2	57	9	N	52					149

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

02	1044	R	1044	-0-	-0-	-0-	1009	3	35	9	N	32					174
03	1292	R	1292	-0-	-0-	-0-	1252	3	40	9	N	36					210
04	1219	R	1219	-0-	-0-	-0-	1195	3	24	9	N	22					232
05	1282	R	1282	-0-	-0-	-0-	1237	3	45	9	N	41	160	1			113
06	1191	R	1191	-0-	-0-	-0-	1144	3	47	9	N	43					156
07	775	#	425	-0-	-350	-0-	418	3	7	9	N	6					162

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

02	168	#	137	-0-	-31	-0-	137	2			N	-0-					308
03	186	#	130	-0-	-56	-0-	130	2			N	-0-					308
04	180	#	46	-0-	-134	-0-	46	2			N	-0-					308
05	196	R	196	-0-	-0-	-0-	186	2	10	9	N	9	172	1			145
06	150	#	136	-0-	-14	-0-	135	2	1	9	N	1					146
07	155	#	136	-0-	-19	-0-	136	2			N	-0-					146

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

02	3720	R	3720	-0-	-0-	-0-	3720	3			N	-0-					212
03	4212	R	4212	-0-	-0-	-0-	4212	3			N	-0-					212
04	3977	R	3977	-0-	-0-	-0-	3977	3			N	-0-					212
05	4088	R	4088	-0-	-0-	-0-	4085	3	3	9	N	3	177	1			38
06	4015	R	4015	-0-	-0-	-0-	3975	3	40	9	N	36					74
*07	4208	R	4208	-0-	-0-	-0-	4183	3	25	9	N	23					97

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
LOCKHART WELL #: RRCID -> 095811 COMPL. DATE 07/03/1981 TOTAL DEPTH 12000 PERF. 7618 - 7705

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/25/2010

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

02	312	R	312	-0-	-0-	-0-	312	2			N	-0-					120
03	372	#	327	-0-	-45	-0-	327	2			N	-0-					120
04	360	#	334	-0-	-26	-0-	334	2			N	-0-					120
05	372	#	249	-0-	-123	-0-	249	2			N	-0-					120
06	330	#	214	-0-	-116	-0-	214	2			N	-0-					120
07	341	#	237	-0-	-104	-0-	237	2			N	-0-					120

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

02	1148	#	982	-0-	-166	-0-	14	1	968	2	N	-0-					-0-
03	1054	#	863	-0-	-191	-0-	13	1	850	2	N	-0-					-0-
04	1230	#	944	-0-	-286	-0-	3	1	941	2	N	-0-					-0-
05	1271	#	881	-0-	-390	-0-	3	1	878	2	N	-0-					-0-
06	1230	#	840	-0-	-390	-0-	3	1	837	2	N	-0-					-0-
07	1085	#	1006	-0-	-79	-0-	3	1	1003	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

02	1293	R	1293	-0-	-0-	-0-	1293	2			N	-0-					67
03	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					67
04	1916	R	1916	-0-	-0-	-0-	1916	2			N	-0-					67
05	1688	R	1688	-0-	-0-	-0-	1688	2			N	-0-					67
06	1361	R	1361	-0-	-0-	-0-	1361	2			N	-0-					67
*07	1511	R	1511	-0-	-0-	-0-	1511	2			N	-0-					67

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
LOCKHART WELL #: 1901 RRCID -> 270788 COMPL. DATE 11/07/2012 TOTAL DEPTH 11500 PERF. 7737 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

02	588	N	551	-0-	-37	-0-	551	3			N	-0-					118
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					118
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					118
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					118
06	600	N	568	-0-	-32	-0-	568	3			N	-0-					118
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					118

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

02	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					64
03	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					64
04	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					64
05	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					64
06	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					64
*07	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

02	1133	N	1133	-0-	-0-	-0-	42	1	1091	3	N	-0-					68
03	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					68
04	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					68
05	1240	N	1188	-0-	-52	-0-	1188	3			N	-0-					68
06	1170	N	1145	-0-	-25	-0-	1145	3			N	-0-					68
07	1209	N	1152	-0-	-57	-0-	1152	3			N	-0-					68

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
JONES WELL #: 1012 RRCID -> 147542 COMPL. DATE N/A TOTAL DEPTH 8004 PERF. 7122 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/25/2014 - P&A 02/25/14

JONES WELL #: 1013 RRCID -> 151257 COMPL. DATE 08/16/1994 TOTAL DEPTH 8200 PERF. 7959 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1182	-0-	-22	-0-	1182	2			N	-0-					27
03	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					27
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					27
05	1302	N	1284	-0-	-18	-0-	1284	2			N	-0-					27
06	1290	N	1262	-0-	-28	-0-	1262	2			N	-0-					27
07	1333	N	1225	-0-	-108	-0-	1225	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1892	-0-	-684	-0-	1892	2			Y	-0-					279
03	2852	X	2181	-0-	-671	-0-	2181	2			Y	-0-					279
04	2760	X	2303	-0-	-457	-0-	2303	2			Y	-0-					279
05	2389	N	2389	-0-	-0-	-0-	2389	2			Y	-0-					279
06	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					279
07	2387	N	2211	-0-	-176	-0-	2211	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	N	2049	-0-	-0-	-0-	23	1	2026	2	N	-0-					50
03	2737	N	2737	-0-	-0-	-0-	31	1	2700	2	N	5					55
							6	9									
04	2773	N	2773	-0-	-0-	-0-	30	1	2743	2	N	-0-					55
05	2442	N	2442	-0-	-0-	-0-	28	1	2414	2	N	-0-					55
06	2430	N	2349	-0-	-81	-0-	28	1	2321	2	N	-0-					55
*07	2697	N	2697	-0-	-0-	-0-	31	1	2666	2	N	-0-					55

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	105	-0-	-231	-0-	105	2			N	-0-					81
03	403	N	37	-0-	-366	-0-	37	2			N	-0-					81
04	240	N	166	-0-	-74	-0-	166	2			N	-0-					81
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					81
06	439	N	439	-0-	-0-	-0-	439	2			N	-0-					81
*07	365	N	365	-0-	-0-	-0-	365	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
KILPARTICK WELL #: 1 RRCID -> 145529 COMPL. DATE 03/27/1993 TOTAL DEPTH 12500 PERF. 8720 - 8750

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

02	14B2 EXT	-0-	-0-	-0-	-0-						N	30	43	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
FOLLETT, GU -2- WELL #: 1 RRCID -> 022084 COMPL. DATE 05/22/1961 TOTAL DEPTH 9005 PERF. 8672 - 8691

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

*08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					48
*09	420	N	375	-0-	-45	-0-	375	2			N	-0-					48
*10	434	N	354	-0-	-80	-0-	354	2			N	-0-					48
*11	390	N	328	-0-	-62	-0-	328	2			N	-0-					48
*12	403	N	301	-0-	-102	-0-	301	2			N	-0-					48
*01	341	N	296	-0-	-45	-0-	296	2			N	-0-					48
*02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					48
*03	354	N	354	-0-	-0-	-0-	354	2			N	-0-					48
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					48
*05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					48
*06	330	N	300	-0-	-30	-0-	300	2			N	-0-					48
*07	341	N	290	-0-	-51	-0-	290	2			N	-0-					48

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					70
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					70
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					70
05	434	N	293	-0-	-141	-0-	293	2			N	-0-					70
06	420	N	329	-0-	-91	-0-	329	2			N	-0-					70
*07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					70

FAULCONER, VERNON E., INC. 263701
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

02	1176	N	825	-0-	-351	-0-	330	1	444	2	N	46	188	1			67
							51	9									
03	1178	N	869	-0-	-309	-0-	360	1	509	2	N	-0-					67
04	1265	N	1265	-0-	-0-	-0-	435	1	819	2	N	10					77
							11	9									
05	1167	N	1167	-0-	-0-	-0-	360	1	799	2	N	7					84
							8	9									
06	1081	N	1081	-0-	-0-	-0-	360	1	693	2	N	25					109
							28	9									
07	1302	N	1096	-0-	-206	-0-	330	1	749	2	N	15					124
							17	9									

FOLLETT OPERATING COMPANY LLC 275265
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

02	1493	N	1493	-0-	-0-	-0-	10	1	1473	2	N	9					140
							10	9									
03	2003	N	2003	-0-	-0-	-0-	10	1	1986	2	N	6					146
							7	9									
04	1684	N	1684	-0-	-0-	-0-	10	1	1663	2	N	10					156
							11	9									
05	1548	N	1548	-0-	-0-	-0-	10	1	1536	2	N	2					158
							2	9									
06	1950	N	1729	-0-	-221	-0-	10	1	1716	2	N	3					161
							3	9									
*07	1828	N	1828	-0-	-0-	-0-	10	1	1814	2	N	4					165
							4	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

02	56	N	11	-0-	-45	-0-	10	1	1	2	N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	11	-0-	-19	-0-	10	1	1	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC //CONT.// 339787
ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	701	-0-	-111	-0-	15	1	683	2	N	3					66
							3	9									
03	938	N	938	-0-	-0-	-0-	15	1	923	2	N	-0-					66
04	1025	N	1025	-0-	-0-	-0-	15	1	1006	2	N	4					70
							4	9									
05	436	N	436	-0-	-0-	-0-	15	1	421	2	N	-0-					70
06	919	N	919	-0-	-0-	-0-	15	1	904	2	N	-0-					70
07	1054	N	1033	-0-	-21	-0-	15	1	1018	2	N	-0-					70

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	-0-	10	1	805	2	N	-0-					165
03	915	N	915	-0-	-0-	-0-	10	1	905	2	N	-0-					165
04	926	N	926	-0-	-0-	-0-	10	1	916	2	N	-0-					165
05	836	N	836	-0-	-0-	-0-	10	1	826	2	N	-0-					165
06	1029	N	1029	-0-	-0-	-0-	10	1	1019	2	N	-0-					165
*07	973	N	973	-0-	-0-	-0-	10	1	963	2	N	-0-					165

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2707	X	2707	-0-	-0-	-0-	2707	2			N	-0-					25
03	2635	X	2415	-0-	-220	-0-	2415	2			N	-0-					25
04	2550	X	1982	-0-	-568	-0-	1982	2			N	-0-					25
05	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					25
06	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					25
*07	3100	N	3166	-0-	66	66	3166	2			N	-0-					25

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 1 RRCID -> 022078 COMPL. DATE 01/02/1961 TOTAL DEPTH N/A PERF. 8733 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. 701555
LAUBHAN, JONA WELL #: 1 RRCID -> 226823 COMPL. DATE 01/19/2007 TOTAL DEPTH 9195 PERF. 8552 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3974	-0-	1174	1174	3438	2	536	9	N	487	397	1			142
03	3100	N	5342	-0-	2242	3416	4926	2	416	9	N	378	388	1			132
04	3000	N	5118	-0-	2118	5534	4886	2	232	9	N	211	196	1			147
05	10865	X	5331	-0-	-5534	-0-	5072	2	259	9	N	235	195	1			187
06	4251	X	4251	-0-	-0-	-0-	4057	2	194	9	N	176	191	1			172
*07	5024	X	5024	-0-	-0-	-0-	4836	2	188	9	N	171	164	1			179

SAMSON LONE STAR, LLC 744737
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
03	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
04	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
05	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
06	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					-0-
*07	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41	-0-	71	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
04	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05	0	N	-0-	-0-	-0-	-0-					N	-0-					133
06	0	N	-0-	-0-	-0-	-0-					N	-0-					133
07	0	N	-0-	-0-	-0-	-0-					N	-0-					133

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

02	1372	N	1161	-0-	-211	-0-	1155	2	6	9	N	5					109
03	1413	N	1413	-0-	-0-	-0-	1393	2	20	9	N	18					127
04	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					127
05	1483	N	1483	-0-	-0-	-0-	1470	2	13	9	N	12					139
06	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					145
*07	1564	N	1564	-0-	-0-	-0-	1553	2	11	9	N	10					155

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

02	1540	N	963	-0-	-577	-0-	110	1	853	2	N	-0-					180
03	2431	N	2431	-0-	-0-	-0-	264	1	2167	2	N	-0-					180
04	2007	N	2007	-0-	-0-	-0-	242	1	1765	2	N	-0-					180
05	2021	N	2021	-0-	-0-	-0-	220	1	1801	2	N	-0-					180
06	2340	N	2234	-0-	-106	-0-	264	1	1970	2	N	-0-					180
07	2077	N	330	-0-	-1747	-0-	330	1			N	-0-					180

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

02	3133	X	3133	-0-	-0-	-0-	300	1	2816	2	N	15					94
							17	9									
03	3522	X	3522	-0-	-0-	-0-	340	1	3156	2	N	24					118
							26	9									
04	3469	X	3469	-0-	-0-	-0-	340	1	3112	2	N	15					133
							17	9									
05	3042	X	3042	-0-	-0-	-0-	260	1	2765	2	N	15					148
							17	9									
06	3159	X	3159	-0-	-0-	-0-	260	1	2890	2	N	8					156
							9	9									
*07	3278	X	3278	-0-	-0-	-0-	3269	2	9	9	N	8					164

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

02	1120	N	1046	-0-	-74	-0-	1043	2	3	9	N	3					39
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					39
04	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					39
05	1147	N	1088	-0-	-59	-0-	1085	2	3	9	N	3					42
06	1140	N	868	-0-	-272	-0-	868	2			N	-0-					42
*07	1680	N	1680	-0-	-0-	-0-	1678	2	2	9	N	2					44

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

02	1708	N	1292	-0-	-416	-0-	1292	2			N	-0-					315
03	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					315
04	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					315
05	1790	N	1790	-0-	-0-	-0-	1789	2	1	9	N	1	197	1			119
06	1680	N	1496	-0-	-184	-0-	1496	2			N	-0-					119
07	1922	N	1032	-0-	-890	-0-	1032	2			N	-0-					119

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70	-0-	24	1	270	2	N	-0-					7
03	372	N	313	-0-	-59	-0-	24	1	289	2	N	-0-					7
04	291	N	291	-0-	-0-	-0-	24	1	267	2	N	-0-					7
05	341	N	298	-0-	-43	-0-	36	1	262	2	N	-0-					7
06	300	N	295	-0-	-5	-0-	24	1	271	2	N	-0-					7
07	310	N	304	-0-	-6	-0-	36	1	268	2	N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

02	3780	X	3284	-0-	-496	-0-	218	1	3052	2	N	13					146
							14	9									
03	4185	X	3935	-0-	-250	-0-	217	1	3653	2	N	59					205
							65	9									
04	3900	X	3656	-0-	-244	-0-	196	1	3440	2	N	18					223
							20	9									
05	3968	X	3706	-0-	-262	-0-	215	1	3474	2	N	15	197	1			41
							17	9									
06	3840	X	3633	-0-	-207	-0-	202	1	3408	2	N	21					62
							23	9									
07	3937	X	3636	-0-	-301	-0-	203	1	3410	2	N	21					83
							23	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

02	1960	N	1738	-0-	-222	-0-	180	1	1558	2	N	-0-					121
03	2088	N	2088	-0-	-0-	-0-	220	1	1868	2	N	-0-					121
04	2023	N	2023	-0-	-0-	-0-	200	1	1823	2	N	-0-					121
05	2088	N	2088	-0-	-0-	-0-	220	1	1868	2	N	-0-					121
06	2010	N	1805	-0-	-205	-0-	180	1	1625	2	N	-0-					121
*07	2252	N	2252	-0-	-0-	-0-	240	1	2012	2	N	-0-					121

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

02	756	N	595	-0-	-161	-0-	6	1	589	2	N	-0-					115
03	729	N	729	-0-	-0-	-0-	10	1	719	2	N	-0-					115
04	794	N	794	-0-	-0-	-0-	11	1	783	2	N	-0-					115
05	730	N	730	-0-	-0-	-0-	10	1	720	2	N	-0-					115
06	720	N	646	-0-	-74	-0-	9	1	637	2	N	-0-					115
07	806	N	623	-0-	-183	-0-	9	1	614	2	N	-0-					115

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

02	1176	N	1120	-0-	-56	-0-	1120	2			N	-0-					89
03	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					89
04	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					89
05	1240	N	1017	-0-	-223	-0-	1017	2			N	-0-					89
06	1350	N	282	-0-	-1068	-0-	282	2			N	-0-					89
07	1395	N	36	-0-	-1359	-0-	36	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

02	1456	#	1198	-0-	-258	-0-	134	1	1058	2	N	5					48
							6	9									
03	1550	#	891	-0-	-659	-0-	134	1	740	2	N	15					63
							17	9									
04	1350	#	1326	-0-	-24	-0-	134	1	1192	2	N	-0-					63
05	2188	R	2188	-0-	-0-	-0-	134	1	2040	2	N	13					76
							14	9									
06	1696	R	1696	-0-	-0-	-0-	134	1	1547	2	N	14					90
							15	9									
07	1364	#	1185	-0-	-179	-0-	134	1	1048	2	N	3					93
							3	9									

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

02	644	#	618	-0-	-26	-0-	618	2			N	-0-					50
03	682	#	651	-0-	-31	-0-	651	2			N	-0-					50
04	660	#	657	-0-	-3	-0-	657	2			N	-0-					50
05	682	#	681	-0-	-1	-0-	657	2	24	9	N	22					72
06	670	R	670	-0-	-0-	-0-	650	2	20	9	N	18					90
07	682	#	655	-0-	-27	-0-	655	2			N	-0-					90

CHESAPEAKE OPERATING, INC. 147715
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

02	1428	#	944	-0-	-484	-0-	944	2			N	-0-					15
03	1581	#	1536	-0-	-45	-0-	1536	2			N	-0-					15
04	1500	#	1413	-0-	-87	-0-	1400	2	13	9	N	12					27
05	1302	#	1226	-0-	-76	-0-	1190	2	36	9	N	33					60
06	1500	#	1385	-0-	-115	-0-	1357	2	28	9	N	25					85
07	1550	#	1459	-0-	-91	-0-	1435	2	24	9	N	22					107

MCGEE, TOM CORPORATION 549380
DANIELS-ELMORE WELL #: 1 RRCID -> 110764 COMPL. DATE 02/17/1984 TOTAL DEPTH 9050 PERF. 8850 - 8858

02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
*05		P&A COND	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/01/2014 - P&A 04/01/14

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	715	-0-	-181	-0-	715	3			N	-0-					177
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					177
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					177
05	806	N	692	-0-	-114	-0-	692	3			N	-0-					177
06	990	N	501	-0-	-489	-0-	501	3			N	-0-					177
07	837	N	534	-0-	-303	-0-	534	3			N	-0-					177

E R OPERATING COMPANY 238075
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	568	-0-	-832	-0-	11	1	557	2	N	-0-					184
03	2016	N	2016	-0-	-0-	-0-	32	1	1984	2	N	-0-					184
04	1958	N	1958	-0-	-0-	-0-	31	1	1927	2	N	-0-					184
05	2287	N	2287	-0-	-0-	-0-	36	1	2251	2	N	-0-					184
06	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					184
*07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					184

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	658	-0-	-14	-0-	658	2			N	-0-					58
03	744	N	690	-0-	-54	-0-	690	2			N	-0-					58
04	690	N	638	-0-	-52	-0-	638	2			N	-0-					58
05	744	N	691	-0-	-53	-0-	691	2			N	-0-					58
06	660	N	658	-0-	-2	-0-	658	2			N	-0-					58
*07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	442	-0-	-202	-0-	51	1	391	2	N	-0-					223
03	691	N	691	-0-	-0-	-0-	64	1	627	2	N	-0-					223
04	723	N	723	-0-	-0-	-0-	66	1	657	2	N	-0-					223
05	786	N	786	-0-	-0-	-0-	67	1	719	2	N	-0-					223
06	897	N	897	-0-	-0-	-0-	71	1	826	2	N	-0-					223
*07	796	N	796	-0-	-0-	-0-	46	1	750	2	N	-0-					223

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3206	R	3206	-0-	-0-	-0-	3180	2	26	9	N	24					129
03	2170	#	-0-	-0-	-2170	-0-					N	-0-					129
04	5242	R	5242	-0-	-0-	-0-	5233	2	9	9	N	8					137
05	4107	R	4107	-0-	-0-	-0-	4104	2	3	9	N	3					140
06	3613	R	3613	-0-	-0-	-0-	3605	2	8	9	N	7					147
*07	3633	R	3633	-0-	-0-	-0-	3627	2	6	9	N	5					152

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

02	2268	#	1833	-0-	-435	-0-	1822	2	11	9	N	10					77
03	2170	#	-0-	-0-	-2170	-0-					N	-0-					77
04	3079	R	3079	-0-	-0-	-0-	3071	2	8	9	N	7					84
05	2170	#	1872	-0-	-298	-0-	1869	2	3	9	N	3					87
06	2543	R	2543	-0-	-0-	-0-	2540	2	3	9	N	3					90
07	3100	#	2529	-0-	-571	-0-	2519	2	10	9	N	9					99

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

02	616	#	544	-0-	-72	-0-	541	2	3	9	N	3					121
03	682	#	606	-0-	-76	-0-	606	2			N	-0-					121
04	660	#	594	-0-	-66	-0-	588	2	6	9	N	5					126
05	617	R	617	-0-	-0-	-0-	606	2	11	9	N	10					136
06	615	R	615	-0-	-0-	-0-	604	2	11	9	N	10					146
*07	622	R	622	-0-	-0-	-0-	607	2	15	9	N	14					160

CHESAPEAKE OPERATING, INC. 147715
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

02	336	#	240	-0-	-96	-0-	240	2			N	-0-					91
03	341	#	306	-0-	-35	-0-	306	2			N	-0-					91
04	300	#	238	-0-	-62	-0-	238	2			N	-0-					91
05	279	#	129	-0-	-150	-0-	129	2			N	-0-					91
06	343	R	343	-0-	-0-	-0-	343	2			N	-0-					91
*07	372	R	372	-0-	-0-	-0-	372	2			N	-0-					91

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

02	924	#	429	-0-	-495	-0-	423	2	6	9	N	5					134
03	806	#	424	-0-	-382	-0-	421	2	3	9	N	3					137
04	750	#	548	-0-	-202	-0-	548	2			N	-0-					137
05	620	#	410	-0-	-210	-0-	402	2	8	9	N	7					144
06	600	#	30	-0-	-570	-0-	28	2	2	9	N	2					146
07	558	#	-0-	-0-	-558	-0-					N	-0-					146

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

02	1036	#	999	-0-	-37	-0-	998	2	1	9	N	1					55
03	1519	#	1064	-0-	-455	-0-	1064	2			N	-0-					55
04	1470	#	1146	-0-	-324	-0-	1146	2			N	-0-					55
05	1519	#	1071	-0-	-448	-0-	1063	2	8	9	N	7					62
06	1110	#	1030	-0-	-80	-0-	1016	2	14	9	N	13					75
07	1178	#	680	-0-	-498	-0-	680	2			N	-0-					75

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	779	-0-	-201	-0-	753	2	26	9	N	24					167
03	1251	R	1251	-0-	-0-	-0-	1233	2	18	9	N	16					183
04	1191	R	1191	-0-	-0-	-0-	1181	2	10	9	N	9	160	1			32
05	1276	R	1276	-0-	-0-	-0-	1261	2	15	9	N	14					46
06	1200	#	878	-0-	-322	-0-	869	2	9	9	N	8					54
07	1240	#	999	-0-	-241	-0-	990	2	9	9	N	8					62

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					75

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					125
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

02	336	#	141	-0-	-195	-0-	141	2			N	-0-					-0-
03	384	R	384	-0-	-0-	-0-	384	2			N	-0-					-0-
04	374	R	374	-0-	-0-	-0-	374	2			N	-0-					-0-
05	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	374	R	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*07	391	R	391	-0-	-0-	-0-	391	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

02	644	#	407	-0-	-237	-0-	407	2			N	-0-					28
03	713	#	601	-0-	-112	-0-	601	2			N	-0-					28
04	600	#	562	-0-	-38	-0-	562	2			N	-0-					28
05	558	#	485	-0-	-73	-0-	483	2	2	9	N	2					30
06	570	#	522	-0-	-48	-0-	522	2			N	-0-					30
07	589	#	541	-0-	-48	-0-	541	2			N	-0-					30

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

02	504	#	442	-0-	-62	-0-	439	2	3	9	N	3					151
03	558	#	479	-0-	-79	-0-	479	2			N	-0-					151
04	551	R	551	-0-	-0-	-0-	548	2	3	9	N	3					154
05	527	#	463	-0-	-64	-0-	460	2	3	9	N	3					157
06	514	R	514	-0-	-0-	-0-	505	2	9	9	N	8					165
07	558	#	507	-0-	-51	-0-	504	2	3	9	N	3					168

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	289	-0-	-327	-0-	289	2			N	-0-					77
03	614	R	614	-0-	-0-	-0-	614	2			N	-0-					77
04	510	#	398	-0-	-112	-0-	398	2			N	-0-					77
05	661	R	661	-0-	-0-	-0-	661	2			N	-0-					77
*06	597	R	597	-0-	-0-	-0-	597	2			N	-0-					77
07	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					77

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	R	972	-0-	-0-	-0-	971	2	1	9	N	1					67
03	992	#	839	-0-	-153	-0-	839	2			N	-0-					67
04	1012	R	1012	-0-	-0-	-0-	1012	2			N	-0-					67
05	961	#	635	-0-	-326	-0-	633	2	2	9	N	2					69
06	1050	#	833	-0-	-217	-0-	832	2	1	9	N	1					70
07	1085	#	NO RPT	-0-	-1085	-0-					N	NO RPT					70

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	319	-0-	-17	-0-	319	2			N	-0-					242
03	877	R	877	-0-	-0-	-0-	877	2			N	-0-					242
04	1026	R	1026	-0-	-0-	-0-	1026	2			N	-0-					242
05	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					242
*06	1026	R	1026	-0-	-0-	-0-	1023	2	3	9	N	3					249
07	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					249

SAMSON LONE STAR, LLC 744737
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	#	908	-0-	-1024	-0-	908	3			N	-0-					30
03	2139	#	-0-	-0-	-2139	-0-					N	-0-					30
04	2070	#	322	-0-	-1748	-0-	322	3			N	-0-					30
05	2015	#	1005	-0-	-1010	-0-	1005	3			N	-0-					30
06	1830	#	994	-0-	-836	-0-	994	3			N	-0-					30
*07	1010	R	1010	-0-	-0-	-0-	1010	3			N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	R	1651	-0-	-0-	-0-	1651	3			N	-0-					135
03	1767	#	1411	-0-	-356	-0-	1411	3			N	-0-					135
04	1869	R	1869	-0-	-0-	-0-	1869	3			N	-0-	125	1			10
05	1829	#	1762	-0-	-67	-0-	1760	3	2	9	N	2					12
06	1774	R	1774	-0-	-0-	-0-	1774	3			N	-0-					12
07	1922	#	1738	-0-	-184	-0-	1738	3			N	-0-					12

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3018	R	3018	-0-	-0-	-0-	3018	3			N	-0-					15
03	3012	R	3012	-0-	-0-	-0-	3012	3			N	-0-					15
04	4474	R	4474	-0-	-0-	-0-	4474	3			N	-0-					15
05	4049	R	4049	-0-	-0-	-0-	4049	3			N	-0-					15
06	3548	R	3548	-0-	-0-	-0-	3548	3			N	-0-					15
*07	3932	R	3932	-0-	-0-	-0-	3919	3	13	9	N	12					27

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	#	810	-0-	-1374	-0-	810	2			Y	-0-					-0-
03	1916	R	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
04	2423	R	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
05	2311	R	2311	-0-	-0-	-0-	2311	2			Y	-0-					-0-
06	2306	R	2306	-0-	-0-	-0-	2306	2			Y	-0-					-0-
07	2418	#	2256	-0-	-162	-0-	2256	2			Y	-0-					-0-

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

02	1708	#	1222	-0-	-486	-0-	98	1	1124	3	Y	-0-					102
03	1860	#	1577	-0-	-283	-0-	109	1	1468	3	Y	-0-					102
04	1846	R	1846	-0-	-0-	-0-	105	1	1741	3	Y	-0-					102
05	1774	R	1774	-0-	-0-	-0-	109	1	1665	3	Y	-0-					102
06	1609	R	1609	-0-	-0-	-0-	105	1	1504	3	Y	-0-					102
07	1922	#	1585	-0-	-337	-0-	109	1	1476	3	Y	-0-					102

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

02	896	#	409	-0-	-487	-0-	409	3			Y	-0-					45
03	930	#	534	-0-	-396	-0-	534	3			Y	-0-					45
04	900	#	603	-0-	-297	-0-	603	3			Y	-0-					45
05	892	R	892	-0-	-0-	-0-	892	3			Y	-0-					45
06	832	R	832	-0-	-0-	-0-	832	3			Y	-0-					45
07	620	#	440	-0-	-180	-0-	440	3			Y	-0-					45

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

02	448	#	319	-0-	-129	-0-	319	3			N	-0-					140
03	496	#	441	-0-	-55	-0-	441	3			N	-0-					140
04	480	#	472	-0-	-8	-0-	472	3			N	-0-					140
05	495	R	495	-0-	-0-	-0-	495	3			N	-0-					140
06	422	R	422	-0-	-0-	-0-	422	3			N	-0-					140
07	496	#	366	-0-	-130	-0-	366	3			N	-0-					140

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

02	2100	#	1785	-0-	-315	-0-	1779	2	6	9	Y	5					207
03	2440	R	2440	-0-	-0-	-0-	2298	2	142	9	Y	129	202	1			134
04	2644	R	2644	-0-	-0-	-0-	2621	2	23	9	Y	21	105	1			50
05	2731	R	2731	-0-	-0-	-0-	2705	2	26	9	Y	24					74
06	2399	R	2399	-0-	-0-	-0-	2379	2	20	9	Y	18					92
*07	2707	R	2707	-0-	-0-	-0-	2563	2	144	9	Y	131					223

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

02	994	R	994	-0-	-0-	-0-	992	3	2	9	Y	2					127
03	1225	R	1225	-0-	-0-	-0-	1166	3	59	9	Y	54	96	1			85
04	1473	R	1473	-0-	-0-	-0-	1434	3	39	9	Y	35	92	1			28
05	694	R	694	-0-	-0-	-0-	687	3	7	9	Y	6					34
06	377	R	377	-0-	-0-	-0-	373	3	4	9	Y	4					38
*07	435	R	435	-0-	-0-	-0-	429	3	6	9	Y	5					43

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

02	1008	#	729	-0-	-279	-0-	728	3	1	9	Y	1					133
03	1174	R	1174	-0-	-0-	-0-	1102	3	72	9	Y	65	101	1			97
04	1260	R	1260	-0-	-0-	-0-	1218	3	42	9	Y	38	105	1			30
05	1005	R	1005	-0-	-0-	-0-	993	3	12	9	Y	11					41
06	1242	R	1242	-0-	-0-	-0-	1225	3	17	9	Y	15					56
07	1302	#	1170	-0-	-132	-0-	1148	3	22	9	Y	20					76

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	#	117	-0-	-23	-0-	117	2			N	-0-					93
03	155	#	-0-	-0-	-155	-0-					N	-0-					93
04	300	#	-0-	-0-	-300	-0-					N	-0-					93
05	310	#	-0-	-0-	-310	-0-					N	-0-					93
06	300	#	-0-	-0-	-300	-0-					N	-0-					93
07	124	#	-0-	-0-	-124	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

02	756	#	492	-0-	-264	-0-	20	1	472	2	N	-0-					32
03	837	#	105	-0-	-732	-0-	10	1	95	2	N	-0-					32
04	780	#	539	-0-	-241	-0-	30	1	509	2	N	-0-					32
05	806	#	545	-0-	-261	-0-	20	1	525	2	N	-0-					32
06	646	R	646	-0-	-0-	-0-	20	1	623	2	N	3					35
							3	9									
*07	711	R	711	-0-	-0-	-0-	30	1	678	2	N	3					38
							3	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

02	905	R	905	-0-	-0-	-0-	36	1	863	2	Y	5					27
							6	9									
03	DLQ G-10		838	-0-	838	838	27	1	804	2	Y	6					33
							7	9									
04	DLQ G-10		919	-0-	919	1757	32	1	872	2	Y	14					47
							15	9									
05	2743	R	986	-0-	-1757	-0-	32	1	930	2	Y	22					69
							24	9									
06	890	R	890	-0-	-0-	-0-	32	1	846	2	Y	11					80
							12	9									
07	992	#	774	-0-	-218	-0-	27	1	746	2	Y	1	64	1			17
							1	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	R	1111	-0-	-0-	-0-	44	1	1055	2	Y	11					60
							12	9									
03	DLQ	G-10	1028	-0-	1028	1028	33	1	983	2	Y	11					71
							12	9									
04	DLQ	G-10	1137	-0-	1137	2165	39	1	1066	2	Y	29					100
							32	9									
05	3389	R	1224	-0-	-2165	-0-	39	1	1137	2	Y	44					144
							48	9									
06	1098	R	1098	-0-	-0-	-0-	39	1	1034	2	Y	23					167
							25	9									
07	1116	#	NO RPT	-0-	-1116	-0-					Y	NO RPT					167

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	27	72	1			13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
RHA -1- WELL #: 1 RRCID -> 035179 COMPL. DATE 01/13/1965 TOTAL DEPTH 7600 PERF. 7512 - 7518

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

FRASS (CLEVELAND) 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

02	5069	5069	-0-	-0-	1051206	4632	2	437	9	N	397	356	1				428
03	5580	5530	-0-	-50	1051156	5042	2	488	9	N	444	542	1				330
04	5566	5566	-0-	-0-	1051156	5125	2	441	9	N	401	503	1				228
05	5681	5681	-0-	-0-	1051156	5188	2	493	9	N	448	353	1				323
06	5400	5335	-0-	-65	1051091	4865	2	470	9	N	427	162	1				588
07	5580	5280	-0-	-300	1050791	4809	2	471	9	N	428	673	1				343

FRASS (CLEVELAND) //CONT.// 32773 250 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 273522 COMPL. DATE 07/01/2012 TOTAL DEPTH 8680 PERF. 7260 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56		NO RPT	-0-	-56	-0-					N	NO RPT					-0-
03	62		NO RPT	-0-	-62	-0-					N	NO RPT					-0-
04	60		NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	62		NO RPT	-0-	-62	-0-					N	NO RPT					-0-
06	60		NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	62		NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	328	-0-	-176	-0-	328	2			N	-0-					35
03	434	N	427	-0-	-7	-0-	427	2			N	-0-					35
04	450	N	383	-0-	-67	-0-	380	2	3	9	N	3					38
05	372	N	333	-0-	-39	-0-	333	2			N	-0-					38
06	420	N	404	-0-	-16	-0-	404	2			N	-0-					38
07	403	N	337	-0-	-66	-0-	337	2			N	-0-					38

PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-
03	434	X	398	-0-	-36	-0-	398	2			N	-0-					-0-
04	420	X	349	-0-	-71	-0-	349	2			N	-0-					-0-
05	558	X	324	-0-	-234	-0-	324	2			N	-0-					-0-
06	540	X	295	-0-	-245	-0-	295	2			N	-0-					-0-
07	558	X	296	-0-	-262	-0-	296	2			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	903	-0-	-77	-0-	901	2	2	9	N	2					94
03	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					94
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					94
05	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					94
06	1050	N	1006	-0-	-44	-0-	1005	2	1	9	N	1					95
07	1116	N	889	-0-	-227	-0-	889	2			N	-0-					95

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28952	X	28502	-0-	-450	-0-	28458	2	44	9	N	40					414
03	32054	X	31116	-0-	-938	-0-	31053	2	63	9	N	57	197	1			274
04	29655	X	29655	-0-	-0-	-0-	29642	2	13	9	N	12					286
05	30009	X	30009	-0-	-0-	-0-	29984	2	25	9	N	23					309
06	29102	X	29102	-0-	-0-	-0-	29078	2	24	9	N	22					331
*07	29706	X	29706	-0-	-0-	-0-	29681	2	25	9	N	23	192	1			162

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2677	N	2677	-0-	-0-	-0-	27	1	2650	2	N	-0-					238
03	2870	N	2870	-0-	-0-	-0-	30	1	2840	2	N	-0-					238
04	2833	N	2833	-0-	-0-	-0-	33	1	2800	2	N	-0-					238
05	2685	N	2685	-0-	-0-	-0-	30	1	2655	2	N	-0-					238
06	1021	N	1021	-0-	-0-	-0-	18	1	1003	2	N	-0-					238
*07	2022	N	2022	-0-	-0-	-0-	21	1	1995	2	N	5					243
							6	9									

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	X	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
03	1581	X	1572	-0-	-9	-0-	1572	3			N	-0-					-0-
04	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
05	1581	X	1566	-0-	-15	-0-	1566	3			N	-0-					-0-
06	1530	X	1388	-0-	-142	-0-	1388	3			N	-0-					-0-
*07	1639	X	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	147	X	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
05	713	X	2	-0-	-711	-0-	2	3			N	-0-					-0-
06	690	X	1	-0-	-689	-0-	1	3			N	-0-					-0-
07	713	X	2	-0-	-711	-0-	2	3			N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					-0-
03	4738	X	4738	-0-	-0-	-0-	4738	3			N	-0-					-0-
04	4560	X	4560	-0-	-0-	-0-	4560	3			N	-0-					-0-
05	4629	X	4629	-0-	-0-	-0-	4629	3			N	-0-					-0-
06	4330	X	4330	-0-	-0-	-0-	4330	3			N	-0-					-0-
07	3968	X	3531	-0-	-437	-0-	3531	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	1983	-0-	-1573	-0-	1983	3			N	-0-					-0-
03	3534	X	1689	-0-	-1845	-0-	1689	3			N	-0-					-0-
04	3420	X	45	-0-	-3375	-0-	45	3			N	-0-					-0-
05	3534	X	69	-0-	-3465	-0-	69	3			N	-0-					-0-
06	3030	X	1303	-0-	-1727	-0-	1303	3			N	-0-					-0-
*07	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1618	-0-	-958	-0-	1618	3			N	-0-					-0-
03	2759	X	2480	-0-	-279	-0-	2480	3			N	-0-					-0-
04	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
05	2684	X	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
06	2505	X	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
07	2790	X	2267	-0-	-523	-0-	2267	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1756	X	1756	-0-	-0-	-0-	70	1	1658	3	N	25					214
							28	9									
03	2035	X	2035	-0-	-0-	-0-	78	1	1954	3	N	3					217
							3	9									
04	2100	X	2006	-0-	-94	-0-	75	1	1910	3	N	19	191	1			45
							21	9									
05	2170	X	2019	-0-	-151	-0-	78	1	1941	3	N	-0-					45
06	2100	X	1765	-0-	-335	-0-	75	1	1690	3	N	-0-					45
07	2077	X	1391	-0-	-686	-0-	78	1	1313	3	N	-0-					45

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

02	9772	X	9559	-0-	-213	-0-	70	1	9489	3	N	-0-					66
03	10726	X	9212	-0-	-1514	-0-	70	1	9142	3	N	-0-					66
04	10696	X	10696	-0-	-0-	-0-	75	1	10621	3	N	-0-					66
05	10571	X	7135	-0-	-3436	-0-	78	1	7057	3	N	-0-					66
06	10574	X	10574	-0-	-0-	-0-	75	1	10499	3	N	-0-					66
07	11067	X	5708	-0-	-5359	-0-	78	1	5630	3	N	-0-					66

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

02	14B2 EXT		489	-0-	489	489	489	2			N	-0-					-0-
03	14B2 EXT		158	-0-	158	647	158	2			N	-0-					-0-
04	14B2 EXT		12	-0-	12	659	12	2			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	659					N	-0-					-0-
06	659	N	-0-	-0-	-659	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

02	49504	X	44809	-0-	-4695	-0-	44767	2	42	9	N	38	178	1			371
03	54808	X	51700	-0-	-3108	-0-	51575	2	125	9	N	114	196	1			289
04	51877	X	51877	-0-	-0-	-0-	51694	2	183	9	N	166	184	1			271
05	54516	X	54516	-0-	-0-	-0-	54514	2	2	9	N	2					273
06	53808	X	53808	-0-	-0-	-0-	53771	2	37	9	N	34	163	1			144
07	50530	X	49346	-0-	-1184	-0-	49259	2	87	9	N	79					223

BEASLEY WELL #: 1038 RRCID -> 242163 COMPL. DATE 02/05/2013 TOTAL DEPTH 14600 PERF. 11094 - 14395

02	1932	N	1932	-0-	-0-	-0-	497	1	1435	3	N	-0-					145
03	1023	N	854	-0-	-169	-0-	854	1			N	-0-					145
04	1020	N	-0-	-0-	-1020	-0-					N	43	188	1			-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1063	-0-	-505	-0-	1063	2			N	-0-					134
03	434	N	374	-0-	-60	-0-	374	2			N	-0-					134
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					134
05	1178	N	-0-	-0-	-1178	-0-					N	-0-					134
06	360	N	-0-	-0-	-360	-0-					N	81	183	1			32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2105	-0-	-415	-0-	2105	2			N	-0-					162
03	2790	X	2360	-0-	-430	-0-	2299	2	61	9	N	55					217
04	2700	X	2153	-0-	-547	-0-	2150	2	3	9	N	3	186	1			34
05	2790	X	2406	-0-	-384	-0-	2370	2	36	9	N	33					67
06	2294	X	2294	-0-	-0-	-0-	2294	2			N	-0-					67
*07	2838	X	2838	-0-	-0-	-0-	2816	2	22	9	N	20					87

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9940	X	8220	-0-	-1720	-0-	8012	2	208	9	N	189					557
03	11005	X	9126	-0-	-1879	-0-	8801	2	325	9	N	295	188	1			664
04	10290	X	9245	-0-	-1045	-0-	9091	2	154	9	N	140	373	1			431
05	9982	X	8763	-0-	-1219	-0-	8491	2	272	9	N	247	377	1			301
06	9817	X	9817	-0-	-0-	-0-	9431	2	386	9	N	351	367	1			285
07	9517	X	9259	-0-	-258	-0-	8959	2	300	9	N	273	375	1			183

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2839	X	2839	-0-	-0-	-0-	274	1	2503	2	N	56					118
							62	9									
03	4417	X	4417	-0-	-0-	-0-	485	1	3932	2	N	-0-					118
04	5565	X	5565	-0-	-0-	-0-	605	1	4960	2	N	-0-					118
05	5490	X	5490	-0-	-0-	-0-	625	1	4865	2	N	-0-					118
06	4992	X	4992	-0-	-0-	-0-	600	1	4392	2	N	-0-					118
*07	5306	X	5306	-0-	-0-	-0-	625	1	4681	2	N	-0-					118

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13384	X	13358	-0-	-26	-0-	13051	2	307	9	N	279	189	1			391
03	14818	X	14797	-0-	-21	-0-	14745	2	52	9	N	47					438
04	14849	X	14849	-0-	-0-	-0-	14849	2			N	-0-					438
05	15366	X	15366	-0-	-0-	-0-	15366	2			N	-0-					438
06	14704	X	14704	-0-	-0-	-0-	14704	2			N	-0-					438
07	14012	X	13933	-0-	-79	-0-	13933	2			N	-0-					438

BOLES WELL #: 1019 RRCID -> 250151 COMPL. DATE 10/15/2009 TOTAL DEPTH 11788 PERF.11195 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	X	1186	-0-	-0-	-0-	459	1	309	2	N	380	532	1			200
							418	9									
03	1223	X	1223	-0-	-0-	-0-	483	1	452	2	N	262	176	1			286
							288	9									
04	2372	X	2372	-0-	-0-	-0-	690	1	1096	2	N	533	563	1			256
							586	9									
05	1623	N	1623	-0-	-0-	-0-	752	1	490	2	N	346	160	1			442
							381	9									
06	2089	N	2089	-0-	-0-	-0-	850	1	820	2	N	381	542	1			281
							419	9									
*07	1178	N	1178	-0-	-0-	-0-	878	1	300	9	N	273	376	1			178

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5442	-0-	-774	-0-	979	1	3319	2	N	1040	902	1			376
							1144	9									
03	6882	X	5646	-0-	-1236	-0-	1310	1	3213	2	N	1021	1337	1			60
							1123	9									
04	6531	X	6531	-0-	-0-	-0-	1354	1	3912	2	N	1150	1097	1			113
							1265	9									
05	6014	X	5748	-0-	-266	-0-	1399	1	3263	2	N	987	842	1			258
							1086	9									
06	6028	X	6028	-0-	-0-	-0-	1308	1	3716	2	N	913	1107	1			64
							1004	9									
*07	3717	X	3717	-0-	-0-	-0-	948	1	2142	2	N	570	564	1			70
							627	9									

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	7207	-0-	-17	-0-	878	1	6329	2	N	-0-					187
03	8835	X	8835	-0-	-0-	-0-	972	1	7863	2	N	-0-					187
04	8343	X	8343	-0-	-0-	-0-	941	1	7402	2	N	-0-					187
05	8293	X	8293	-0-	-0-	-0-	972	1	7321	2	N	-0-					187
06	8700	X	8662	-0-	-38	-0-	941	1	7721	2	N	-0-					187
07	8835	X	8727	-0-	-108	-0-	972	1	7755	2	N	-0-					187

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	-0-	-0-	-4284	-0-					N	18					163
03	4743	X	-0-	-0-	-4743	-0-					N	42					205
04	4410	X	3679	-0-	-731	-0-	1524	1	2133	2	N	20					225
							22	9									
05	4588	X	4314	-0-	-274	-0-	1812	1	2477	2	N	23	181	1			67
							25	9									
*06	4785	X	4785	-0-	-0-	-0-	1717	1	3035	2	N	30					97
							33	9									
*07	4848	X	4848	-0-	-0-	-0-	1783	1	3033	2	N	29					126
							32	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3461	-0-	-39	-0-	878	1	2548	2	N	32					132
							35	9									
03	3875	X	3755	-0-	-120	-0-	972	1	2776	2	N	6					138
							7	9									
04	3570	X	3527	-0-	-43	-0-	941	1	2571	2	N	14					152
							15	9									
05	3844	X	3536	-0-	-308	-0-	972	1	2551	2	N	12					164
							13	9									
06	3720	X	3447	-0-	-273	-0-	941	1	2481	2	N	23					187
							25	9									
07	3844	X	3518	-0-	-326	-0-	972	1	2535	2	N	10					197
							11	9									

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2676	-0-	-292	-0-	533	1	2118	2	N	23	184	1			84
							25	9									
03	3565	X	3174	-0-	-391	-0-	831	1	2292	2	N	46					130
							51	9									
04	3450	X	3201	-0-	-249	-0-	941	1	2227	2	N	30					160
							33	9									
05	3565	X	3019	-0-	-546	-0-	972	1	1999	2	N	44					204
							48	9									
06	3210	X	3107	-0-	-103	-0-	941	1	2131	2	N	32					236
							35	9									
07	3162	X	3045	-0-	-117	-0-	953	1	2092	2	N	-0-					236

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4087	X	4087	-0-	-0-	-0-	690	1	3363	2	N	31					211
							34	9									
03	4757	X	4757	-0-	-0-	-0-	894	1	3754	2	N	99					310
							109	9									
04	4042	X	4042	-0-	-0-	-0-	941	1	3090	2	N	10					320
							11	9									
05	4061	X	3940	-0-	-121	-0-	972	1	2951	2	N	15					335
							17	9									
06	4590	X	3862	-0-	-728	-0-	941	1	2921	2	N	-0-					335
07	4743	X	4027	-0-	-716	-0-	722	1	3299	2	N	5	181	1			159
							6	9									

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7138	X	3563	-0-	-3575	-0-	1223	1	2340	2	N	-0-					115
03	4615	X	4615	-0-	-0-	-0-	1757	1	2858	2	N	-0-					115
04	4351	X	4351	-0-	-0-	-0-	1882	1	2452	2	N	15					130
							17	9									
05	4635	X	4635	-0-	-0-	-0-	1882	1	2709	2	N	40					170
							44	9									
*06	4461	X	4461	-0-	-0-	-0-	1882	1	2564	2	N	14					184
							15	9									
*07	3860	X	3860	-0-	-0-	-0-	1318	1	2535	2	N	6	172	1			18
							7	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5796	X	5259	-0-	-537	-0-	801	1	4447	2	N	10	185	1			42
							11	9									
03	6417	X	6224	-0-	-193	-0-	953	1	5254	2	N	15					57
							17	9									
04	6210	X	6151	-0-	-59	-0-	840	1	5293	2	N	16					73
							18	9									
05	5828	X	5553	-0-	-275	-0-	933	1	4607	2	N	12					85
							13	9									
06	6030	X	4952	-0-	-1078	-0-	878	1	4057	2	N	15					100
							17	9									
07	6231	X	4473	-0-	-1758	-0-	816	1	3640	2	N	15					115
							17	9									

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5676	X	3271	-0-	-2405	-0-	1464	1	1745	2	N	56					121
							62	9									
03	3591	X	3591	-0-	-0-	-0-	1867	1	1684	2	N	36					157
							40	9									
04	3077	X	3077	-0-	-0-	-0-	1847	1	1230	2	N	-0-					157
05	3598	X	3598	-0-	-0-	-0-	1898	1	1700	2	N	-0-					157
*06	2997	X	2997	-0-	-0-	-0-	1882	1	1115	2	N	-0-					157
*07	2903	X	2903	-0-	-0-	-0-	1474	1	1429	2	N	-0-					157

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	29					213
03	0	X	-0-	-0-	-0-	-0-					N	12					225
*04	8922	X	8922	-0-	-0-	-0-	941	1	7964	2	N	15					240
							17	9									
*05	9050	X	9050	-0-	-0-	-0-	972	1	8054	2	N	22					262
							24	9									
*06	8417	X	8417	-0-	-0-	-0-	941	1	7462	2	N	13					275
							14	9									
*07	8222	X	8222	-0-	-0-	-0-	734	1	7485	2	N	3					278
							3	9									

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3173	-0-	-103	-0-	878	1	2277	2	N	16	183	1			50
							18	9									
03	3627	X	3240	-0-	-387	-0-	972	1	2259	2	N	8					58
							9	9									
04	3812	X	3812	-0-	-0-	-0-	941	1	2852	2	N	17					75
							19	9									
05	3881	X	3881	-0-	-0-	-0-	972	1	2886	2	N	21					96
							23	9									
06	3390	X	3278	-0-	-112	-0-	941	1	2319	2	N	16					112
							18	9									
07	3503	X	3359	-0-	-144	-0-	972	1	2373	2	N	13					125
							14	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2805	-0-	-415	-0-	1516	1	1261	2	N	25					268
							28	9									
03	4706	X	4706	-0-	-0-	-0-	1887	1	2733	2	N	78	175	1			171
							86	9									
04	3870	X	2864	-0-	-1006	-0-	1668	1	1150	2	N	42					213
							46	9									
05	4030	X	3110	-0-	-920	-0-	1887	1	1190	2	N	30					243
							33	9									
06	4560	X	2358	-0-	-2202	-0-	1757	1	583	2	N	16					259
							18	9									
07	4712	X	2274	-0-	-2438	-0-	1684	1	553	2	N	34					293
							37	9									

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89
*07	348	N	348	-0-	-0-	-0-	348	1			N	-0-					89

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	4024	-0-	-8	-0-	878	1	3128	2	N	16					113
							18	9									
03	4626	X	4626	-0-	-0-	-0-	972	1	3626	2	N	25					138
							28	9									
04	4385	X	4385	-0-	-0-	-0-	941	1	3410	2	N	31					169
							34	9									
05	4697	X	4697	-0-	-0-	-0-	972	1	3718	2	N	6					175
							7	9									
06	4710	X	4404	-0-	-306	-0-	941	1	3463	2	N	-0-					175
07	4619	X	4545	-0-	-74	-0-	972	1	3526	2	N	43					218
							47	9									

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2235	N	2235	-0-	-0-	-0-	1034	1	1187	2	N	13					170
							14	9									
03	2139	N	2064	-0-	-75	-0-	1145	1	884	2	N	32					202
							35	9									
04	1892	N	1892	-0-	-0-	-0-	1108	1	772	2	N	11					213
							12	9									
05	2480	N	1864	-0-	-616	-0-	1145	1	700	2	N	17	177	1			53
							19	9									
06	2010	N	1610	-0-	-400	-0-	1108	1	494	2	N	7					60
							8	9									
*07	2282	N	2282	-0-	-0-	-0-	1145	1	1118	2	N	17					77
							19	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2626	X	2626	-0-	-0-	-0-	878	1	1717	2	N	28					158
							31	9									
03	2967	X	2967	-0-	-0-	-0-	972	1	1971	2	N	22					180
							24	9									
04	3037	X	3037	-0-	-0-	-0-	941	1	2079	2	N	15					195
							17	9									
05	2995	X	2995	-0-	-0-	-0-	972	1	2022	2	N	1					196
							1	9									
*06	2967	X	2967	-0-	-0-	-0-	941	1	2003	2	N	21	181	1			36
							23	9									
*07	2966	X	2966	-0-	-0-	-0-	972	1	1971	2	N	21					57
							23	9									

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	-0-	-0-	-868	-0-					N	-0-					234
03	0	N	-0-	-0-	-0-	-0-					N	-0-					234
04	0	N	-0-	-0-	-0-	-0-					N	-0-					234
05	0	N	-0-	-0-	-0-	-0-					N	-0-					234
06	0	N	-0-	-0-	-0-	-0-					N	-0-					234
*07	439	N	439	-0-	-0-	-0-	439	1			N	-0-					234

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	4828	-0-	-604	-0-	659	1	4124	2	N	41					160
							45	9									
03	6014	X	5628	-0-	-386	-0-	878	1	4702	2	N	44					204
							48	9									
04	6090	X	6090	-0-	-0-	-0-	941	1	5142	2	N	6					210
							7	9									
05	6281	X	6281	-0-	-0-	-0-	972	1	5262	2	N	43	178	1			75
							47	9									
*06	5995	X	5995	-0-	-0-	-0-	941	1	5004	2	N	45					120
							50	9									
*07	5663	X	5663	-0-	-0-	-0-	345	1	5275	2	N	39					159
							43	9									

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1675	-0-	-241	-0-	993	1	682	2	N	-0-					189
03	2728	X	1843	-0-	-885	-0-	944	1	899	2	N	-0-					189
04	2640	X	156	-0-	-2484	-0-	141	1	15	2	N	-0-					189
05	2728	X	-0-	-0-	-2728	-0-					N	-0-					189
06	2640	X	-0-	-0-	-2640	-0-					N	-0-					189
*07	4631	X	4631	-0-	-0-	-0-	1320	1	3311	2	N	-0-					189

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	2156	-0-	-0-	-0-	1466	1	304	2	N	351	346	1			317
							386	9									
03	2320	X	2320	-0-	-0-	-0-	1562	1	386	2	N	338	356	1			299
							372	9									
04	2015	X	2015	-0-	-0-	-0-	1676	1	339	9	N	308	174	1			433
05	2480	X	1984	-0-	-496	-0-	1778	1	206	9	N	187	351	1			269
06	2400	X	2029	-0-	-371	-0-	1819	1	210	9	N	191					460
07	2387	X	1952	-0-	-435	-0-	1819	1	133	9	N	121					581

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2776	X	2701	-0-	-75	-0-	779	1	1897	2	N	23					205
							25	9									
03	3097	X	3097	-0-	-0-	-0-	941	1	2137	2	N	17					222
							19	9									
04	2769	X	2769	-0-	-0-	-0-	784	1	1922	2	N	57					279
							63	9									
05	3150	X	3150	-0-	-0-	-0-	925	1	2201	2	N	22	182	1			119
							24	9									
*06	2721	X	2721	-0-	-0-	-0-	847	1	1843	2	N	28					147
							31	9									
*07	2902	X	2902	-0-	-0-	-0-	847	1	2027	2	N	25					172
							28	9									

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5830	X	5830	-0-	-0-	-0-	1403	1	4315	2	N	102					320
							112	9									
03	7147	X	7147	-0-	-0-	-0-	1861	1	5085	2	N	183	181	1			322
							201	9									
04	7073	X	7073	-0-	-0-	-0-	1757	1	5200	2	N	105					427
							116	9									
05	6670	X	6670	-0-	-0-	-0-	1819	1	4789	2	N	56					483
							62	9									
06	6930	X	5833	-0-	-1097	-0-	1561	1	4175	2	N	88	360	1			211
							97	9									
07	7161	X	5606	-0-	-1555	-0-	1797	1	3651	2	N	144					355
							158	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	-0-	-0-	-3220	-0-					N	47					229
03	3565	X	-0-	-0-	-3565	-0-					N	48					277
04	3450	X	-0-	-0-	-3450	-0-					N	30					307
05	3534	X	3406	-0-	-128	-0-	910	1	2472	2	N	22					329
							24	9									
06	3420	X	2988	-0-	-432	-0-	816	1	2147	2	N	23					352
							25	9									
07	3534	X	2927	-0-	-607	-0-	816	1	2070	2	N	37					389
							41	9									

BASIN ROYALTY WELL #: 503 RRCID -> 246264 COMPL. DATE 08/26/2008 TOTAL DEPTH 15687 PERF.11708 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2013 - PLUGGED 05-07-2013

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3660	-0-	-288	-0-	1163	1	2402	2	N	86					353
							95	9									
03	4572	X	4572	-0-	-0-	-0-	1589	1	2854	2	N	117	183	1			287
							129	9									
04	4230	X	3170	-0-	-1060	-0-	1278	1	1829	2	N	57					344
							63	9									
05	4371	X	3017	-0-	-1354	-0-	1780	1	1142	2	N	86					430
							95	9									
06	5430	X	2541	-0-	-2889	-0-	1163	1	1321	2	N	52					482
							57	9									
*07	5097	X	5097	-0-	-0-	-0-	1467	1	3524	2	N	96					578
							106	9									

METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	16505	-0-	-4439	-0-	1561	1	14814	2	N	118					282
							130	9									
03	23188	X	14412	-0-	-8776	-0-	1752	1	12505	2	N	141	182	1			241
							155	9									
04	22440	X	11593	-0-	-10847	-0-	1711	1	9725	2	N	143					384
							157	9									
05	22320	X	10998	-0-	-11322	-0-	1603	1	9274	2	N	110	181	1			313
							121	9									
06	18840	X	13198	-0-	-5642	-0-	1686	1	11371	2	N	128	178	1			263
							141	9									
07	18259	X	14353	-0-	-3906	-0-	1621	1	12603	2	N	117					380
							129	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3894	X	3894	-0-	-0-	-0-	690	1	3143	2	N	55					194
							61	9									
03	4059	X	4059	-0-	-0-	-0-	737	1	3175	2	N	134	181	1			147
							147	9									
04	4936	X	4936	-0-	-0-	-0-	941	1	3883	2	N	102					249
							112	9									
05	4946	X	4946	-0-	-0-	-0-	972	1	3875	2	N	90	183	1			156
							99	9									
*06	4738	X	4738	-0-	-0-	-0-	941	1	3720	2	N	70					226
							77	9									
*07	4343	X	4343	-0-	-0-	-0-	753	1	3515	2	N	68	184	1			110
							75	9									

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	1879	-0-	-2265	-0-	746	1	1131	2	N	2					225
							2	9									
03	4588	X	820	-0-	-3768	-0-	520	1	300	2	N	-0-					225
04	4440	X	855	-0-	-3585	-0-	487	1	368	2	N	-0-					225
05	4030	X	374	-0-	-3656	-0-	374	1			N	-0-					225
06	2910	X	1080	-0-	-1830	-0-	767	1	313	2	N	-0-					225
07	2077	X	1909	-0-	-168	-0-	876	1	1029	2	N	4					229
							4	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6923	-0-	-77	-0-	753	1	6146	2	N	22					195
							24	9									
03	7841	X	7841	-0-	-0-	-0-	925	1	6853	2	N	57					252
							63	9									
04	7500	X	7471	-0-	-29	-0-	941	1	6505	2	N	23	173	1			102
							25	9									
05	8215	X	7642	-0-	-573	-0-	972	1	6615	2	N	50					152
							55	9									
06	7950	X	7128	-0-	-822	-0-	941	1	6151	2	N	33					185
							36	9									
07	7843	X	7324	-0-	-519	-0-	734	1	6584	2	N	5					190
							6	9									

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

02	7028	X	2077	-0-	-4951	-0-	701	1	1091	2	N	259	356	1			170
							285	9									
03	7781	X	7500	-0-	-281	-0-	928	1	6423	2	N	135					305
							149	9									
04	6870	X	4710	-0-	-2160	-0-	579	1	4081	2	N	45					350
							50	9									
05	7099	X	4015	-0-	-3084	-0-	908	1	3068	2	N	35					385
							39	9									
06	7260	X	1832	-0-	-5428	-0-	384	1	1431	2	N	15	180	1			220
							17	9									
07	7502	X	4239	-0-	-3263	-0-	518	1	3632	2	N	81					301
							89	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

02	4621	X	4621	-0-	-0-	-0-	1317	1	3290	2	N	13					219
							14	9									
03	5697	X	5697	-0-	-0-	-0-	1598	1	4031	2	N	62					281
							68	9									
04	5706	X	5706	-0-	-0-	-0-	1467	1	4193	2	N	42					323
							46	9									
05	5672	X	5672	-0-	-0-	-0-	1585	1	4041	2	N	42					365
							46	9									
06	5520	X	5361	-0-	-159	-0-	1479	1	3852	2	N	27					392
							30	9									
07	5704	X	5490	-0-	-214	-0-	1467	1	3992	2	N	28					420
							31	9									

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

02	7784	X	7541	-0-	-243	-0-	706	1	6781	2	N	49	178	1			358
							54	9									
03	8760	X	8760	-0-	-0-	-0-	941	1	7639	2	N	164	184	1			338
							180	9									
04	8340	X	7940	-0-	-400	-0-	816	1	7078	2	N	42					380
							46	9									
05	8742	X	8577	-0-	-165	-0-	878	1	7631	2	N	62	178	1			264
							68	9									
06	8490	X	8295	-0-	-195	-0-	816	1	7434	2	N	41					305
							45	9									
07	8773	X	8320	-0-	-453	-0-	847	1	7432	2	N	37					342
							41	9									

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

02	25536	X	24421	-0-	-1115	-0-	1561	1	22777	2	N	75					336
							83	9									
03	28272	X	26088	-0-	-2184	-0-	1728	1	24251	2	N	99	185	1			250
							109	9									
04	27360	X	25459	-0-	-1901	-0-	1672	1	23706	2	N	74					324
							81	9									
05	27621	X	26023	-0-	-1598	-0-	1728	1	24216	2	N	72	184	1			212
							79	9									
06	26730	X	24774	-0-	-1956	-0-	1672	1	23036	2	N	60					272
							66	9									
07	27032	X	24127	-0-	-2905	-0-	897	1	23176	2	N	49					321
							54	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	2613	-0-	-3743	-0-	1634	1	926	2	N	48					414
							53	9									
03	5673	X	1646	-0-	-4027	-0-	1622	1	12	2	N	11	183	1			242
							12	9									
04	5490	X	1766	-0-	-3724	-0-	1762	1	4	9	N	4					246
05	8742	X	1768	-0-	-6974	-0-	1767	1	1	9	N	1					247
06	8460	X	1678	-0-	-6782	-0-	1678	1			N	-0-					247
07	2883	X	1817	-0-	-1066	-0-	1817	1			N	-0-					247

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22512	X	20346	-0-	-2166	-0-	729	1	19605	2	N	11					251
							12	9									
03	24924	X	23473	-0-	-1451	-0-	1130	1	22331	2	N	11					262
							12	9									
04	24120	X	22735	-0-	-1385	-0-	1093	1	21638	2	N	4					266
							4	9									
05	24428	X	23225	-0-	-1203	-0-	1130	1	22071	2	N	22	183	1			105
							24	9									
06	23640	X	22411	-0-	-1229	-0-	1093	1	21297	2	N	19					124
							21	9									
07	23467	X	22692	-0-	-775	-0-	850	1	21828	2	N	13					137
							14	9									

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					287
03	1023	X	-0-	-0-	-1023	-0-					N	-0-					287
04	0	X	-0-	-0-	-0-	-0-					N	-0-					287
05	0	X	-0-	-0-	-0-	-0-					N	-0-					287
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					287
07	T. A.		949	-0-	949	949	949	1			N	-0-					287

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11210	X	11210	-0-	-0-	-0-	2137	1	8971	2	N	93					509
							102	9									
03	10912	X	9108	-0-	-1804	-0-	2297	1	6720	2	N	83	184	1			408
							91	9									
04	10560	X	7168	-0-	-3392	-0-	2101	1	5016	2	N	46					454
							51	9									
05	12927	X	11997	-0-	-930	-0-	2578	1	9301	2	N	107	178	1			383
							118	9									
*06	12591	X	12591	-0-	-0-	-0-	2481	1	9987	2	N	112					495
							123	9									
07	12400	X	7734	-0-	-4666	-0-	2353	1	5330	2	N	46					541
							51	9									

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10463	X	10463	-0-	-0-	-0-	2838	1	7332	2	N	266	365	1			671
							293	9									
03	11052	X	11052	-0-	-0-	-0-	3142	1	7622	2	N	262					933
							288	9									
04	10100	X	10100	-0-	-0-	-0-	3041	1	6799	2	N	236	366	1			803
							260	9									
05	10234	X	10234	-0-	-0-	-0-	3142	1	6833	2	N	235	367	1			671
							259	9									
06	11340	X	9285	-0-	-2055	-0-	3041	1	6020	2	N	204	184	1			691
							224	9									
07	11594	X	8193	-0-	-3401	-0-	1622	1	6340	2	N	210					901
							231	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10556	X	10383	-0-	-173	-0-	1703	1	7832	2	N	771	741	1			1014
							848	9									
03	11687	X	11377	-0-	-310	-0-	1885	1	8681	2	N	737	752	1			999
							811	9									
04	11396	X	11396	-0-	-0-	-0-	1824	1	8747	2	N	750	549	1			1200
							825	9									
05	11687	X	11187	-0-	-500	-0-	1885	1	8486	2	N	742	922	1			1020
							816	9									
06	11400	X	6376	-0-	-5024	-0-	1155	1	4817	2	N	367	546	1			841
							404	9									
07	11501	X	4182	-0-	-7319	-0-	246	1	3742	2	N	176					1017
							194	9									

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12600	X	4726	-0-	-7874	-0-	1329	1	3050	2	N	315	365	1			247
							347	9									
03	10292	X	7852	-0-	-2440	-0-	1761	1	5872	2	N	199	183	1			263
							219	9									
04	8970	X	6537	-0-	-2433	-0-	1728	1	4801	2	N	7					270
							8	9									
05	9269	X	1893	-0-	-7376	-0-	768	1	1111	2	N	13					283
							14	9									
06	8190	X	7350	-0-	-840	-0-	1909	1	5424	2	N	15					298
							17	9									
07	7843	X	1820	-0-	-6023	-0-	1820	1			N	-0-					298

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31864	X	30948	-0-	-916	-0-	859	1	30014	2	N	68					267
							75	9									
03	35061	X	33822	-0-	-1239	-0-	941	1	32833	2	N	44					311
							48	9									
04	34050	X	31948	-0-	-2102	-0-	847	1	31015	2	N	78					389
							86	9									
05	35185	X	26056	-0-	-9129	-0-	715	1	25279	2	N	56	179	1			266
							62	9									
06	34050	X	33287	-0-	-763	-0-	847	1	32354	2	N	78					344
							86	9									
07	34255	X	32508	-0-	-1747	-0-	859	1	31532	2	N	106					450
							117	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18828	X	18828	-0-	-0-	-0-	1216	1	16885	2	N	661	554	1			928
							727	9									
03	19953	X	19953	-0-	-0-	-0-	1444	1	17620	2	N	808	750	1			986
							889	9									
04	18803	X	18803	-0-	-0-	-0-	1520	1	16487	2	N	724	754	1			956
							796	9									
05	19213	X	19213	-0-	-0-	-0-	1571	1	16866	2	N	705	735	1			926
							776	9									
*06	18281	X	18281	-0-	-0-	-0-	1520	1	16098	2	N	603	732	1			797
							663	9									
07	20832	X	18391	-0-	-2441	-0-	1178	1	16503	2	N	645	559	1			883
							710	9									

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	5346	-0-	-5042	-0-	1600	1	3586	2	N	145					411
							160	9									
03	8401	X	6197	-0-	-2204	-0-	1783	1	4395	2	N	17	182	1			246
							19	9									
04	8130	X	6885	-0-	-1245	-0-	1981	1	4878	2	N	24					270
							26	9									
05	7812	X	4833	-0-	-2979	-0-	1720	1	3102	2	N	10					280
							11	9									
06	7440	X	5049	-0-	-2391	-0-	1561	1	3456	2	N	29	178	1			131
							32	9									
07	6200	X	5767	-0-	-433	-0-	1909	1	3827	2	N	28					159
							31	9									

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38024	X	35545	-0-	-2479	-0-	1561	1	33953	2	N	28	179	1			135
							31	9									
03	42098	X	38787	-0-	-3311	-0-	1728	1	37006	2	N	48					183
							53	9									
04	40740	X	37151	-0-	-3589	-0-	1672	1	35436	2	N	39					222
							43	9									
05	41478	X	37807	-0-	-3671	-0-	1700	1	36057	2	N	45					267
							50	9									
06	38940	X	35739	-0-	-3201	-0-	1672	1	34023	2	N	40	183	1			124
							44	9									
07	39339	X	35479	-0-	-3860	-0-	806	1	34640	2	N	30					154
							33	9									

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7992	-0-	7992	50829	878	1	7091	2	N	21					247
							23	9									
03	0	W	8149	-0-	8149	58978	902	1	7168	2	N	72					319
							79	9									
04	0	W	8244	-0-	8244	67222	807	1	7369	2	N	62					381
							68	9									
05	0	W	7441	-0-	7441	74663	851	1	6527	2	N	57	181	1			257
							63	9									
06	0	W	7931	-0-	7931	82594	878	1	6995	2	N	53					310
							58	9									
07	0	W	8741	-0-	8741	91335	878	1	7807	2	N	51					361
							56	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18872	X	18176	-0-	-696	-0-	1419	1	16751	2	N	5					170
							6	9									
03	20894	X	19956	-0-	-938	-0-	1571	1	18368	2	N	15					185
							17	9									
04	19710	X	19360	-0-	-350	-0-	1520	1	17838	2	N	2					187
							2	9									
05	20429	X	19926	-0-	-503	-0-	1571	1	18355	2	N	-0-					187
06	19770	X	19016	-0-	-754	-0-	1520	1	17489	2	N	6					193
							7	9									
07	20119	X	19008	-0-	-1111	-0-	1178	1	17819	2	N	10					203
							11	9									

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

02	3248	X	2392	-0-	-856	-0-	1342	2	1050	3	N	-0-					42
*03	3904	X	3904	-0-	-0-	-0-	3883	2	21	9	N	19	19	8			42
*04	6462	X	6462	-0-	-0-	-0-	6442	2	20	9	N	18	18	8			42
*05	6754	X	6754	-0-	-0-	-0-	6740	2	14	9	N	13	13	8			42
06	5999	X	5999	-0-	-0-	-0-	5992	2	7	9	N	6	6	8			42
*07	5358	X	5358	-0-	-0-	-0-	5352	2	6	9	N	5	5	8			42

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

02	224	N	180	-0-	-44	-0-	101	2	79	3	N	-0-					37
*03	3100	N	86096	-0-	82996	82996	81388	2	4708	9	N	4280	3385	1	19	8	913
*04	3000	N	75364	-0-	72364	155360	72350	2	3014	9	N	2740	3264	1	10	8	379
*05	3100	N	67990	-0-	64890	220250	65410	2	2580	9	N	2345	2397	1	9	8	318
06	3000	N	57078	-0-	54078	274328	54816	2	2262	9	N	2056	1904	1	3	8	467
*07	328382	X	54054	-0-	-274328	-0-	51951	2	2103	9	N	1912	1882	1	2	8	495

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

*12	T. A.	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	518	-0-	-70	-0-	279	2	219	3	N	18					98
							20	9									
03	1062	N	1062	-0-	-0-	-0-	890	2	172	9	N	156	199	1			55
04	961	N	961	-0-	-0-	-0-	939	2	22	9	N	20					75
*05	1220	N	1220	-0-	-0-	-0-	1206	2	14	9	N	13	1	8			87
06	780	N	780	-0-	-0-	-0-	768	2	12	9	N	11					98
*07	1081	N	1081	-0-	-0-	-0-	971	2	110	9	N	100					198

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	822	N	822	-0-	-0-	-0-	461	2	361	3	N	-0-					60
03	1270	N	1270	-0-	-0-	-0-	1209	2	61	9	N	55					115
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					115
05	347	N	347	-0-	-0-	-0-	347	2			N	-0-					115
06	493	N	493	-0-	-0-	-0-	493	2			N	-0-					115
*07	586	N	586	-0-	-0-	-0-	586	2			N	-0-					115

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	1414	-0-	-1190	-0-	793	2	621	3	N	-0-					25
03	2428	N	2428	-0-	-0-	-0-	2400	2	28	9	N	25					50
*04	1860	N	1786	-0-	-74	-0-	1642	2	144	9	N	131	1	8			180
*05	1752	N	1752	-0-	-0-	-0-	1697	2	55	9	N	50	194	1	1	8	35
06	1457	N	1457	-0-	-0-	-0-	1456	2	1	9	N	1	1	8			35
*07	950	N	950	-0-	-0-	-0-	949	2	1	9	N	1	1	8			35

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	3992	-0-	-2336	-0-	2239	2	1753	3	N	-0-					60
03	7006	X	4632	-0-	-2374	-0-	4632	2			N	-0-					60
*04	6330	X	3254	-0-	-3076	-0-	3252	2	2	9	N	2	2	8			60
05	4433	X	3101	-0-	-1332	-0-	3101	2			N	-0-					60
06	4002	X	4002	-0-	-0-	-0-	4002	2			N	-0-					60
*07	3688	X	3688	-0-	-0-	-0-	3688	2			N	-0-					60

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

*12	217	N	145	-0-	-72	-0-	145	3			Y	-0-	21	7			18
*01	155	N	94	-0-	-61	-0-	94	3			Y	-0-					18
*02	112	N	92	-0-	-20	-0-	92	3			Y	-0-					18
*03	155	N	79	-0-	-76	-0-	79	2			Y	-0-					18
*04	90	N	48	-0-	-42	-0-	48	2			Y	-0-					18
*05	93	N	68	-0-	-25	-0-	68	2			Y	-0-					18
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					18
*07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					18

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

02	1148	N	1034	-0-	-114	-0-	1034	3			N	-0-					62
03	1271	N	1162	-0-	-109	-0-	1155	2	7	9	N	6					68
04	1184	N	1184	-0-	-0-	-0-	1112	2	72	9	N	65					133
05	1147	N	1134	-0-	-13	-0-	1130	2	4	9	N	4					137
06	1153	N	1153	-0-	-0-	-0-	1067	2	86	9	N	78					215
*07	1084	N	1084	-0-	-0-	-0-	1082	2	2	9	N	2					217

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

02	2378	X	2378	-0-	-0-	-0-	2251	2	127	9	N	115					207
*03	2387	X	2011	-0-	-376	-0-	1934	2	77	9	N	70	196	1	21	8	60
*04	4313	X	4313	-0-	-0-	-0-	4233	2	80	9	N	73	21	8			112
*05	4611	X	4611	-0-	-0-	-0-	4440	2	171	9	N	155	192	1	28	8	47
06	4526	X	4526	-0-	-0-	-0-	4432	2	94	9	N	85	14	8			118
*07	3721	X	3721	-0-	-0-	-0-	3638	2	83	9	N	75	11	8			182

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	24					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3039	-0-	-573	-0-	3039	3			N	-0-					62
03	3751	X	3434	-0-	-317	-0-	3434	2			N	-0-					62
04	3360	X	3189	-0-	-171	-0-	3189	2			N	-0-					62
05	3379	X	3046	-0-	-333	-0-	3046	2			N	-0-					62
06	2806	X	2806	-0-	-0-	-0-	2804	2	2	9	N	2	2	8			62
*07	3132	X	3132	-0-	-0-	-0-	3130	2	2	9	N	2	2	8			62
	HILL				WELL #: 2011	RRCID -> 244151	COMPL. DATE 10/26/2008				TOTAL DEPTH 15286		PERF.13330 - 15074				
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
	GARRISON-VOGT				WELL #: 1020	RRCID -> 246773	COMPL. DATE 12/24/2008				TOTAL DEPTH 14950		PERF.12425 - 14776				
02	1512	N	611	-0-	-901	-0-	598	2	13	9	N	12					210
03	1457	N	380	-0-	-1077	-0-	325	2	55	9	N	50	193	1			67
04	840	N	413	-0-	-427	-0-	377	2	36	9	N	33					100
05	830	N	830	-0-	-0-	-0-	830	2			N	-0-					100
06	950	N	950	-0-	-0-	-0-	948	2	2	9	N	2					102
*07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					102
	FRYE				WELL #: 8012	RRCID -> 247555	COMPL. DATE 01/15/2009				TOTAL DEPTH 15564		PERF.11950 - 15442				
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
	HILL				WELL #: 1030	RRCID -> 247917	COMPL. DATE 01/13/2009				TOTAL DEPTH 15500		PERF.11778 - 15109				
02	616	N	554	-0-	-62	-0-	539	2	15	9	N	14	186	1			83
03	698	N	698	-0-	-0-	-0-	683	2	15	9	N	14					97
04	680	N	680	-0-	-0-	-0-	658	2	22	9	N	20					117
05	753	N	753	-0-	-0-	-0-	659	2	94	9	N	85					202
06	715	N	715	-0-	-0-	-0-	668	2	47	9	N	43	198	1			47
*07	890	N	890	-0-	-0-	-0-	807	2	83	9	N	75					122
	FRYE RANCH 10				WELL #: 9010	RRCID -> 251534	COMPL. DATE 11/12/2008				TOTAL DEPTH 16000		PERF.13127 - 15096				
02	3696	X	3227	-0-	-469	-0-	1766	2	1382	3	N	72					117
							79	9									
03	4092	X	3549	-0-	-543	-0-	3531	2	18	9	N	16					133
*04	3960	X	3447	-0-	-513	-0-	3326	2	121	9	N	110	198	1	5	8	40
*05	3999	X	2623	-0-	-1376	-0-	2604	2	19	9	N	17	5	8			52
06	5088	X	5088	-0-	-0-	-0-	4958	2	130	9	N	118	5	8			165
*07	5103	X	5103	-0-	-0-	-0-	4644	2	459	9	N	417	191	1	4	8	387

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					34
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	34	5			-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					254
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					138

ONA BLACK 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
03	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
04	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					132
05	14B2	EXT	-0-	-0-	-0-	422					Y	-0-	132	1			-0-
*06	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	422					Y	-0-					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	30	-0-	30	139	30	2			Y	-0-					38
03	179	N	40	-0-	-139	-0-	40	2			Y	-0-					4
04	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					4
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					4
*06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					4
*07	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					4

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	112	1			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					143
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-	57	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					159
03	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					159
04	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					159
05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					159
*06	210	N	205	-0-	-5	-0-	205	2			Y	-0-					159
07	217	N	213	-0-	-4	-0-	213	2			Y	-0-					159

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					63
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	63	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					78

THOMAS 3 WELL #: 303 RRCID -> 223166 COMPL. DATE 03/19/2005 TOTAL DEPTH 12510 PERF.12191 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF. 13038 - 15545

02	1240	N	1240	-0-	-0-	-0-	310	1	930	2	Y	-0-						101
03	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-						101
04	985	N	985	-0-	-0-	-0-	985	2			Y	-0-						101
05	1333	N	1000	-0-	-333	-0-	1000	2			Y	-0-						101
*06	990	N	920	-0-	-70	-0-	920	2			Y	-0-						101
07	1023	N	860	-0-	-163	-0-	860	2			Y	-0-						101

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF. 12554 - 15730

02	3472	X	3132	-0-	-340	-0-	310	1	2767	2	Y	50	4	8				194
							55	9										
03	3727	X	3727	-0-	-0-	-0-	343	1	3323	2	Y	55	178	1	3	8		68
							61	9										
04	3450	X	3327	-0-	-123	-0-	40	1	3223	2	Y	58	4	8				122
							64	9										
05	3674	X	3674	-0-	-0-	-0-	31	1	3585	2	Y	53	11	8				164
							58	9										
*06	3600	X	3567	-0-	-33	-0-	30	1	3486	2	Y	46	172	1				38
							51	9										
07	3720	X	3711	-0-	-9	-0-	31	1	3628	2	Y	47	1	8				84
							52	9										

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF. 12140 - 15450

02	3999	X	3999	-0-	-0-	-0-	1070	1	2876	2	Y	48	9	8				161
							53	9										
03	4413	X	4413	-0-	-0-	-0-	1175	1	3184	2	Y	49	5	8				205
							54	9										
04	3895	X	3895	-0-	-0-	-0-	928	1	2902	2	Y	59	180	1	10	8		74
							65	9										
05	4433	X	3632	-0-	-801	-0-	684	1	2863	2	Y	77	17	8				134
							85	9										
*06	3534	X	3534	-0-	-0-	-0-	694	1	2784	2	Y	51						185
							56	9										
*07	3629	X	3629	-0-	-0-	-0-	693	1	2893	2	Y	39	3	8				221
							43	9										

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF. 12538 - 16796

02	14980	X	13830	-0-	-1150	-0-	1103	1	12300	2	N	388	367	1				308
							427	9										
03	16585	X	14148	-0-	-2437	-0-	1120	1	12546	2	N	438	545	1				201
							482	9										
04	16050	X	13703	-0-	-2347	-0-	804	1	12513	2	N	351	363	1	2	8		187
							386	9										
05	16585	X	14875	-0-	-1710	-0-	904	1	13545	2	N	387	362	1	3	8		209
							426	9										
*06	14262	X	14262	-0-	-0-	-0-	875	1	12999	2	N	353	365	1	3	8		194
							388	9										
*07	14934	X	14934	-0-	-0-	-0-	904	1	13621	2	N	372	365	1	1	8		200
							409	9										

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

02	38332	X	30899	-0-	-7433	-0-	1547	1	28219	2	N	1030	1105	1	1	8	239
							1133	9									
03	42439	X	34958	-0-	-7481	-0-	1796	1	31900	2	N	1147	1081	1			305
							1262	9									
04	41070	X	31144	-0-	-9926	-0-	1197	1	29192	2	N	686	732	1	1	8	258
							755	9									
05	42439	X	30002	-0-	-12437	-0-	783	1	28319	2	N	818	898	1			178
							900	9									
*06	28830	X	27225	-0-	-1605	-0-	513	1	25792	2	N	836	718	1	2	8	294
							920	9									
07	29791	X	27669	-0-	-2122	-0-	530	1	26252	2	N	806	911	1	1	8	188
							887	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

02	15008	X	4145	-0-	-10863	-0-	265	1	3811	2	N	63	1	8			192
							69	9									
03	15810	X	6025	-0-	-9785	-0-	211	1	5731	2	N	75	183	1			84
							83	9									
04	15300	X	6065	-0-	-9235	-0-	5978	2	87	9	N	79	1	8			162
05	12989	X	3585	-0-	-9404	-0-	10	1	3527	2	N	44	1	8			205
							48	9									
*06	7980	X	642	-0-	-7338	-0-	641	2	1	9	N	1	1	8			205
07	6262	X	1108	-0-	-5154	-0-	1108	2			N	-0-					205

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

02	21840	X	18841	-0-	-2999	-0-	394	1	18174	2	N	248	188	1			246
							273	9									
03	24180	X	22481	-0-	-1699	-0-	436	1	21659	2	N	351	532	1			65
							386	9									
04	22590	X	20000	-0-	-2590	-0-	394	1	19134	2	N	429	366	1			128
							472	9									
05	22537	X	20894	-0-	-1643	-0-	20412	2	482	9	N	438	372	1			194
*06	20690	X	20690	-0-	-0-	-0-	20226	2	464	9	N	422	372	1	1	8	243
*07	20574	X	20574	-0-	-0-	-0-	20154	2	420	9	N	382	371	1			254

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23408	X	21877	-0-	-1531	-0-	394	1	21183	2	N	273	387	1			332
							300	9									
03	25327	X	24709	-0-	-618	-0-	436	1	23932	2	N	310	554	1			88
							341	9									
04	23790	X	22701	-0-	-1089	-0-	84	1	22213	2	N	367	373	1	1	8	81
							404	9									
05	24211	X	23687	-0-	-524	-0-	23078	2	609	9	N	554	375	1			260
*06	22938	X	22938	-0-	-0-	-0-	22765	2	173	9	N	157	183	1	1	8	233
*07	24433	X	24433	-0-	-0-	-0-	24070	2	363	9	N	330	361	1			202

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20916	X	20856	-0-	-60	-0-	1187	1	19176	2	N	448	366	1	1	8	276
							493	9									
03	23594	X	23594	-0-	-0-	-0-	1235	1	21740	2	N	563	564	1			275
							619	9									
04	22140	X	20736	-0-	-1404	-0-	1252	1	18924	2	N	509	552	1	1	8	231
							560	9									
05	23095	X	17703	-0-	-5392	-0-	942	1	16277	2	N	440	544	1	1	8	126
							484	9									
*06	22800	X	19273	-0-	-3527	-0-	1086	1	17685	2	N	456	370	1			212
							502	9									
07	23560	X	16621	-0-	-6939	-0-	831	1	15354	2	N	396	364	1			244
							436	9									

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18816	X	15522	-0-	-3294	-0-	1013	1	13926	2	N	530	558	1	1	8	306
							583	9									
03	17974	X	17974	-0-	-0-	-0-	1020	1	16121	2	N	757	767	1			296
							833	9									
04	17973	X	17973	-0-	-0-	-0-	724	1	16712	2	N	488	543	1	1	8	240
							537	9									
05	18116	X	18116	-0-	-0-	-0-	695	1	16914	2	N	461	548	1			153
							507	9									
*06	17655	X	17655	-0-	-0-	-0-	709	1	16474	2	N	429	368	1	3	8	211
							472	9									
*07	19456	X	19456	-0-	-0-	-0-	730	1	18243	2	N	439	364	1	1	8	285
							483	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16548	X	11678	-0-	-4870	-0-	394	1	10781	2	N	457	586	1	2	8	235
							503	9									
03	15252	X	13483	-0-	-1769	-0-	436	1	12480	2	N	515	577	1			173
							567	9									
04	14760	X	13347	-0-	-1413	-0-	70	1	12693	2	N	531	560	1	2	8	142
							584	9									
05	15252	X	13863	-0-	-1389	-0-	13333	2	530	9	N	482	559	1	2	8	63
*06	0	W	12958	-0-	12958	12958	12478	2	480	9	N	436	370	1	3	8	126
07	0	W	13186	-0-	13186	26144	12727	2	459	9	N	417	367	1	1	8	175

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27089	X	27089	-0-	-0-	-0-	1436	1	24055	2	N	1453	1555	1	4	8	538
							1598	9									
03	30664	X	30664	-0-	-0-	-0-	1501	1	27344	2	N	1654	1694	1	1	8	497
							1819	9									
04	27049	X	27049	-0-	-0-	-0-	701	1	24679	2	N	1517	1750	1	8	8	256
							1669	9									
05	28109	X	28109	-0-	-0-	-0-	656	1	25938	2	N	1377	1315	1	2	8	316
							1515	9									
*06	25712	X	25712	-0-	-0-	-0-	603	1	23627	2	N	1347	1333	1	15	8	315
							1482	9									
*07	26503	X	26503	-0-	-0-	-0-	623	1	24451	2	N	1299	1119	1	5	8	490
							1429	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96965	X	96965	-0-	-0-	-0-	2509	1	93464	2	N	902	733	1	6	8	359
							992	9									
03	97722	X	97722	-0-	-0-	-0-	2706	1	94048	2	N	880	923	1			316
							968	9									
04	87866	X	87866	-0-	-0-	-0-	2231	1	84683	2	N	865	924	1	9	8	248
							952	9									
05	85024	X	85024	-0-	-0-	-0-	1803	1	82279	2	N	856	743	1	2	8	359
							942	9									
*06	79613	X	79613	-0-	-0-	-0-	1659	1	76977	2	N	888	928	1	9	8	310
							977	9									
*07	77076	X	77076	-0-	-0-	-0-	1715	1	74397	2	N	876	713	1	3	8	470
							964	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22708	X	19545	-0-	-3163	-0-	366	1	18991	2	N	171	374	1	8	8	114
							188	9									
03	24552	X	19506	-0-	-5046	-0-	436	1	18885	2	N	168	186	1	3	8	93
							185	9									
04	23640	X	21242	-0-	-2398	-0-	84	1	20917	2	N	219	178	1	24	8	110
							241	9									
05	22692	X	21915	-0-	-777	-0-	21707	2	208	9	N	189	175	1	2	8	122
*06	21055	X	21055	-0-	-0-	-0-	20831	2	224	9	N	204	173	1	23	8	130
07	21948	X	21711	-0-	-237	-0-	21492	2	219	9	N	199	179	1	8	8	142

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	23328	X	23328	-0-	-0-	-0-	1910	1	20408	2	N	918	779	1	2	8	449
							1010	9									
03	25608	X	25608	-0-	-0-	-0-	2190	1	22180	2	N	1125	1198	1			376
							1238	9									
04	23050	X	23050	-0-	-0-	-0-	1441	1	20346	2	N	1148	1158	1	2	8	364
							1263	9									
05	23155	X	23155	-0-	-0-	-0-	1381	1	20502	2	N	1156	1147	1			373
							1272	9									
*06	22530	X	22530	-0-	-0-	-0-	1352	1	20011	2	N	1061	1151	1	4	8	279
							1167	9									
*07	22798	X	22798	-0-	-0-	-0-	1376	1	20299	2	N	1021	940	1	1	8	359
							1123	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

02	0	W	15551	-0-	15551	777059	2385	1	12084	2	N	984	764	1			485
							1082	9									
03	0	W	16839	-0-	16839	793898	2660	1	13036	2	N	1039	1180	1			344
							1143	9									
04	0	W	16141	-0-	16141	810039	2594	1	12435	2	N	1011	926	1	2	8	427
							1112	9									
05	0	W	16171	-0-	16171	826210	1948	1	13045	2	N	1071	1140	1			358
							1178	9									
*06	0	W	14924	-0-	14924	841134	1750	1	12032	2	N	1038	975	1	4	8	417
							1142	9									
07	0	W	15215	-0-	15215	856349	1808	1	12261	2	N	1042	1102	1			357
							1146	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

02	26336	X	26336	-0-	-0-	-0-	1911	1	23567	2	N	780	567	1	2	8	438
							858	9									
03	31182	X	31182	-0-	-0-	-0-	2324	1	27899	2	N	872	1133	1			177
							959	9									
04	29708	X	29708	-0-	-0-	-0-	1967	1	26789	2	N	865	922	1	5	8	115
							952	9									
05	27734	X	27734	-0-	-0-	-0-	1486	1	25248	2	N	909	719	1			305
							1000	9									
*06	26665	X	26665	-0-	-0-	-0-	991	1	24777	2	N	815	748	1	7	8	365
							897	9									
*07	27538	X	27538	-0-	-0-	-0-	1242	1	25211	2	N	986	1094	1	2	8	255
							1085	9									

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

02	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

02	0	W	10449	-0-	10449	1709906	1923	1	8174	2	N	320	182	1	60	8	320
							352	9									
03	0	W	10905	-0-	10905	1720811	2238	1	8392	2	N	250	182	1	6	8	382
							275	9									
04	0	W	17360	-0-	17360	1738171	1510	1	15263	2	N	534	370	1	26	8	520
							587	9									
05	0	W	22737	-0-	22737	1760908	1551	1	20514	2	N	611	737	1	4	8	390
							672	9									
*06	0	W	22319	-0-	22319	1783227	1581	1	19989	2	N	681	728	1	33	8	310
							749	9									
07	0	W	20537	-0-	20537	1803764	1474	1	18437	2	N	569	362	1	11	8	506
							626	9									

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	6110	-0-	-974	-0-	1195	1	4380	2	N	486	585	1	1	8	68
							535	9									
03	7812	X	6896	-0-	-916	-0-	1340	1	5008	2	N	498	381	1			185
							548	9									
04	7230	X	6464	-0-	-766	-0-	1297	1	4620	2	N	497	562	1	1	8	119
							547	9									
05	7130	X	6356	-0-	-774	-0-	974	1	4812	2	N	518	375	1			262
							570	9									
*06	5831	X	5831	-0-	-0-	-0-	872	1	4400	2	N	508	576	1	2	8	192
							559	9									
*07	5966	X	5966	-0-	-0-	-0-	904	1	4506	2	N	505	548	1	1	8	148
							556	9									

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

02	111216	X	65109	-0-	-46107	-0-	1437	1	63207	2	N	423	556	1			166
							465	9									
03	109244	X	68351	-0-	-40893	-0-	1590	1	66260	2	N	455	365	1	1	8	255
							501	9									
04	0	W	68923	-0-	68923	68923	1539	1	67096	2	N	262	375	1			142
							288	9									
05	0	W	68980	-0-	68980	137903	1459	1	67297	2	N	204	175	1	5	8	166
							224	9									
*06	0	W	60875	-0-	60875	198778	1237	1	59436	2	N	184	177	1			173
							202	9									
07	0	W	61326	-0-	61326	260104	1278	1	59836	2	N	193	183	1	7	8	176
							212	9									

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

02	26824	X	17941	-0-	-8883	-0-	940	1	16927	2	N	67	38	8			151
							74	9									
03	26257	X	19084	-0-	-7173	-0-	1396	1	17658	2	N	27					178
							30	9									
04	0	W	16905	-0-	16905	16905	967	1	15791	2	N	134	174	1	102	8	36
							147	9									
05	0	W	14742	-0-	14742	31647	921	1	13789	2	N	29					65
							32	9									
*06	0	W	15472	-0-	15472	47119	886	1	14360	2	N	205	180	8			90
							226	9									
07	0	W	15561	-0-	15561	62680	935	1	14502	2	N	113	81	1	87	8	35
							124	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	16336	-0-	16336	153742	1187	1	14354	2	N	723	731	1	3	8	191
							795	9									
03	0	W	17964	-0-	17964	171706	1270	1	15822	2	N	793	734	1			250
							872	9									
04	0	W	16734	-0-	16734	188440	819	1	15102	2	N	739	739	1	3	8	247
							813	9									
05	0	W	17685	-0-	17685	206125	878	1	16007	2	N	727	729	1			245
							800	9									
*06	0	W	16951	-0-	16951	223076	875	1	15303	2	N	703	723	1	2	8	223
							773	9									
07	0	W	17584	-0-	17584	240660	846	1	15993	2	N	677	735	1			165
							745	9									

THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60228	X	44588	-0-	-15640	-0-	588	1	43939	2	N	55	171	1	4	8	82
							61	9									
03	63922	X	47389	-0-	-16533	-0-	654	1	46669	2	N	60					142
							66	9									
04	56820	X	42794	-0-	-14026	-0-	633	1	42102	2	N	54	3	8			193
							59	9									
05	53878	X	41697	-0-	-12181	-0-	415	1	41219	2	N	57	177	1	5	8	68
							63	9									
*06	48210	X	38008	-0-	-10202	-0-	211	1	37744	2	N	48	2	8			114
							53	9									
07	49352	X	38264	-0-	-11088	-0-	211	1	37997	2	N	51	1	8			164
							56	9									

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8965	X	8965	-0-	-0-	-0-	1054	1	7461	2	N	409	544	1	2	8	173
							450	9									
03	10415	X	10415	-0-	-0-	-0-	1238	1	8548	2	N	572	545	1			200
							629	9									
04	8582	X	8582	-0-	-0-	-0-	1185	1	6882	2	N	468	533	1	2	8	133
							515	9									
05	9920	X	8714	-0-	-1206	-0-	1034	1	7175	2	N	459	338	1			254
							505	9									
*06	9030	X	7489	-0-	-1541	-0-	839	1	6247	2	N	366	347	1	3	8	270
							403	9									
07	9331	X	7489	-0-	-1842	-0-	868	1	6040	2	N	528	537	1	1	8	260
							581	9									

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	8652	X	7292	-0-	-1360	-0-	1340	1	5692	2	N	236	186	1	2	8	282
							260	9									
*03	9704	X	9704	-0-	-0-	-0-	1673	1	7722	2	N	281	372	1			191
							309	9									
*04	11554	X	11554	-0-	-0-	-0-	1655	1	9612	2	N	261	183	1	5	8	264
							287	9									
*05	9755	X	9755	-0-	-0-	-0-	1516	1	7987	2	N	229	360	1	1	8	132
							252	9									
*06	9163	X	9163	-0-	-0-	-0-	1337	1	7578	2	N	225	181	1	20	8	156
							248	9									
*07	9544	X	9544	-0-	-0-	-0-	1403	1	7908	2	N	212	182	1	10	8	176
							233	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	26510	-0-	26510	667662	557	1	25867	2	N	78	46	8			82
							86	9									
03	0	Z	27381	-0-	27381	695043	623	1	26701	2	N	52	15	8			119
							57	9									
04	0	Z	24402	-0-	24402	719445	573	1	23793	2	N	33					152
							36	9									
05	0	Z	23983	-0-	23983	743428	623	1	23316	2	N	40	15	8			177
							44	9									
*06	0	Z	21758	-0-	21758	765186	603	1	21127	2	N	25					202
							28	9									
07	0	Z	21622	-0-	21622	786808	613	1	20899	2	N	100	84	8			218
							110	9									

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	92433	-0-	92433	1921376	374	1	91552	2	N	461	556	1	12	8	117
							507	9									
03	0	W	93915	-0-	93915	2015291	93364	2	551	9	N	501	395	1			223
04	0	W	82687	-0-	82687	2097978	20	1	82135	2	N	484	580	1	25	8	102
							532	9									
05	0	W	78716	-0-	78716	2176694	78224	2	492	9	N	447	387	1	1	8	161
*06	0	W	70248	-0-	70248	2246942	69757	2	491	9	N	446	379	1	41	8	187
07	0	W	66874	-0-	66874	2313816	66422	2	452	9	N	411	382	1	11	8	205

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68152	X	5780	-0-	-62372	-0-	2014	1	3414	2	N	320	358	1	2	8	111
							352	9									
03	75454	X	7650	-0-	-67804	-0-	2207	1	4897	2	N	496	364	1	1	8	242
							546	9									
04	73020	X	8150	-0-	-64870	-0-	1875	1	5741	2	N	485	543	1	1	8	183
							534	9									
05	75454	X	8266	-0-	-67188	-0-	1933	1	5786	2	N	497	546	1			134
							547	9									
*06	73020	X	8117	-0-	-64903	-0-	1868	1	5733	2	N	469	359	1	2	8	242
							516	9									
07	8432	X	8408	-0-	-24	-0-	1933	1	5963	2	N	465	539	1			168
							512	9									

MB II MANAGEMENT, LLC 517757
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QEP ENERGY COMPANY 684474
MOORE 10W WELL #: 3H RRCID -> 267210 COMPL. DATE 06/16/2011 TOTAL DEPTH 13620 PERF.13836 - 17808

02	1316	X	-0-	-0-	-1316	-0-					N	-0-					400
03	0	X	-0-	-0-	-0-	-0-					N	-0-					400
04	0	X	-0-	-0-	-0-	-0-					N	-0-					400
05	0	X	-0-	-0-	-0-	-0-					N	-0-					400
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					400
07	T. A.		949	-0-	949	949	949	1			N	-0-					400

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	-0-					N	-0-					57
03	0	K	-0-	-0-	-0-	-0-					N	-0-					57
04	0	K	-0-	-0-	-0-	-0-					N	-0-					57
05	0	K	-0-	-0-	-0-	-0-					N	-0-					57
06	0	K	-0-	-0-	-0-	-0-					N	-0-					57
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

02	27496	X	23265	-0-	-4231	-0-	23094	2	171	9	N	155					340
03	29915	X	24656	-0-	-5259	-0-	24557	2	99	9	N	90					430
04	27960	X	23045	-0-	-4915	-0-	22939	2	106	9	N	96	386	1			140
05	27621	X	23025	-0-	-4596	-0-	22901	2	124	9	N	113					253
06	23610	X	21378	-0-	-2232	-0-	21283	2	95	9	N	86	186	1			153
*07	24397	X	21650	-0-	-2747	-0-	21552	2	98	9	N	89					242

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

02	DLQ G-10	6206	-0-	6206	14022	332	1	5874	2	N	-0-					75
03	23691	X	9669	-0-	-14022	-0-	548	1	9118	2	N	3					78
							3	9									
04	8181	X	8181	-0-	-0-	-0-	494	1	7639	2	N	44					122
							48	9									
05	6882	X	5873	-0-	-1009	-0-	282	1	5582	2	N	8					130
							9	9									
06	8516	X	8516	-0-	-0-	-0-	505	1	8008	2	N	3					133
							3	9									
07	7130	X	6228	-0-	-902	-0-	387	1	5841	2	N	-0-					133

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		19956	-0-	19956	61867	1040	1	18413	2	N	457	375	1			309
							503	9									
03	84702	X	22835	-0-	-61867	-0-	1271	1	21150	2	N	376	363	1			322
							414	9									
04	30300	X	22495	-0-	-7805	-0-	1354	1	20943	2	N	180	183	1			319
							198	9									
05	31310	X	14611	-0-	-16699	-0-	698	1	13772	2	N	128	183	1			264
							141	9									
06	27750	X	20760	-0-	-6990	-0-	1219	1	19309	2	N	211					475
							232	9									
07	23250	X	21508	-0-	-1742	-0-	1317	1	19870	2	N	292	353	1			414
							321	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

02	22537	X	22537	-0-	-0-	-0-	22267	2	270	9	N	245	183	1			212
03	27141	X	27141	-0-	-0-	-0-	26853	2	288	9	N	262	177	1			297
04	26822	X	26822	-0-	-0-	-0-	26555	2	267	9	N	243	368	1			172
05	24955	X	23868	-0-	-1087	-0-	23639	2	229	9	N	208	173	1			207
06	26280	X	24268	-0-	-2012	-0-	24033	2	235	9	N	214	176	1			245
07	27714	X	23050	-0-	-4664	-0-	22845	2	205	9	N	186	184	1			247

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

02	DLQ G-10		12772	-0-	12772	31219	679	1	12018	2	N	68					185
							75	9									
03	46176	X	14957	-0-	-31219	-0-	839	1	13961	2	N	143	180	1			148
							157	9									
04	15705	X	15705	-0-	-0-	-0-	948	1	14670	2	N	79					227
							87	9									
05	14533	X	14533	-0-	-0-	-0-	700	1	13823	2	N	9	184	1			52
							10	9									
06	14460	X	11797	-0-	-2663	-0-	700	1	11096	2	N	1					53
							1	9									
*07	18547	X	18547	-0-	-0-	-0-	1145	1	17270	2	N	120					173
							132	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

02	476	N	-0-	-0-	-476	-0-					N	-0-					140
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					140
04	90	N	-0-	-0-	-90	-0-					N	-0-					140
05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					140
06	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					140
*07	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	7791	-0-	-77	-0-	42	1	7703	2	N	42					179
							46	9									
03	8711	X	8254	-0-	-457	-0-	44	1	8182	2	N	25					204
							28	9									
04	8430	X	8344	-0-	-86	-0-	45	1	8299	2	N	-0-					204
05	8649	X	8556	-0-	-93	-0-	47	1	8446	2	N	57	184	1			77
							63	9									
06	8340	X	7810	-0-	-530	-0-	45	1	7765	2	N	-0-					77
07	8618	X	8241	-0-	-377	-0-	47	1	8125	2	N	63					140
							69	9									

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

02	25872	X	10889	-0-	-14983	-0-	10889	2			N	-0-					106
03	26366	X	26366	-0-	-0-	-0-	26366	2			N	-0-					106
04	27424	X	27424	-0-	-0-	-0-	27424	2			N	-0-					106
05	19716	X	-0-	-0-	-19716	-0-					N	-0-					106
06	26374	X	26374	-0-	-0-	-0-	26374	2			N	-0-					106
07	28334	X	21896	-0-	-6438	-0-	21896	2			N	-0-					106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					165
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					165
04	390	N	270	-0-	-120	-0-	270	3			N	-0-					165
05	372	N	269	-0-	-103	-0-	269	3			N	-0-					165
06	300	N	226	-0-	-74	-0-	226	3			N	-0-					165
*07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMSEY WELL #: 1 RRCID -> 102178 COMPL. DATE 08/09/1985 TOTAL DEPTH 8170 PERF. 7876 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2013 - PLUGGED 08-08-2013

BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

02	3130	X	3130	-0-	-0-	-0-	52	1	3076	3	N	-0-					24
							2	4									
03	5177	X	2755	-0-	-2422	-0-	35	1	2717	3	N	-0-					24
							3	4									
04	5010	X	2846	-0-	-2164	-0-	32	1	2812	3	N	-0-					24
							2	4									
05	5177	X	3189	-0-	-1988	-0-	34	1	3152	3	N	-0-					24
							3	4									
06	3360	X	2725	-0-	-635	-0-	27	1	2697	3	N	-0-					24
							1	4									
07	3472	X	2715	-0-	-757	-0-	21	1	2693	3	N	-0-					24
							1	4									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					161
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					161
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					161
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					161
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					161
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	91	7			70

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	X	64	-0-	-0-	-0-	64	2			N	-0-					87
03	62	X	42	-0-	-20	-0-	42	2			N	-0-					87
04	60	X	26	-0-	-34	-0-	26	2			N	-0-					87
05	155	X	27	-0-	-128	-0-	27	2			N	-0-					87
06	150	X	27	-0-	-123	-0-	27	2			N	-0-					87
07	62	X	23	-0-	-39	-0-	23	2			N	-0-	45	7			42

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					208
03	62	X	-0-	-0-	-62	-0-					N	-0-					208
04	60	X	-0-	-0-	-60	-0-					N	-0-					208
05	279	X	-0-	-0-	-279	-0-					N	-0-					208
06	270	X	-0-	-0-	-270	-0-					N	-0-					208
07	279	X	-0-	-0-	-279	-0-					N	-0-	29	7			179

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	236	3			N	-0-					-0-
03	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
04	300	N	132	-0-	-168	-0-	132	2			N	-0-					-0-
05	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	19	-0-	-37	-0-	18	3	1	4	N	-0-					42
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					42
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					42
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					42
06	987	N	987	-0-	-0-	-0-	987	3			N	-0-					42
*07	3100	N	5555	-0-	2455	2455	5555	3			N	-0-	29	5			13

GEM-HEMPHILL (DOUGLAS) //CONT.// 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 114 WELL #: 1 RRCID -> 161666 COMPL. DATE 01/24/1997 TOTAL DEPTH 8300 PERF. 7399 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					43
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	31	N	-0-	-0-	-31	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

02	14B2 EXT	-0-	-0-	-0-	1						N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	1						N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	1						N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	1						N	-0-					39
06	14B2 EXT	-0-	-0-	-0-	1						N	-0-					39
*07	14B2 EXT	-0-	-0-	-0-	1						N	-0-	28	7			11

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

02	2651	R	2651	-0-	-0-	-0-	38	1	2611	3	N	-0-					171
							2	4									
03	2635	#	2221	-0-	-414	-0-	34	1	2145	3	N	36	187	1			20
							2	4	40	9							
*04	2653	R	2653	-0-	-0-	-0-	45	1	2606	3	N	-0-					20
							2	4									
*05	3010	R	3010	-0-	-0-	-0-	53	1	2933	3	N	20	20	5			20
							2	4	22	9							
06	2711	R	2711	-0-	-0-	-0-	41	1	2669	3	N	-0-					20
							1	4									
*07	2736	R	2736	-0-	-0-	-0-	43	1	2659	3	N	30					50
							1	4	33	9							

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

02	2464	#	2429	-0-	-35	-0-	96	1	2331	3	N	-0-					35
							2	4									
03	2728	#	1968	-0-	-760	-0-	68	1	1897	3	N	-0-					35
							3	4									
04	2977	R	2977	-0-	-0-	-0-	125	1	2850	3	N	-0-					35
							2	4									
05	2697	#	2632	-0-	-65	-0-	82	1	2547	3	N	-0-					35
							3	4									
06	2640	#	2469	-0-	-171	-0-	79	1	2389	3	N	-0-					35
							1	4									
07	2728	#	2524	-0-	-204	-0-	70	1	2447	3	N	5					40
							1	4	6	9							

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1997	R	1997	-0-	-0-	-0-	1996	3	1	4	N	-0-			18
03	4172	R	4172	-0-	-0-	-0-	2176	1	1996	3	N	-0-			18
04	2187	R	2187	-0-	-0-	-0-	2187	3			N	-0-			18
05	2201	#	2199	-0-	-2	-0-	2198	3	1	4	N	-0-			18
06	2130	#	2052	-0-	-78	-0-	2052	3			N	-0-			18
07	3007	#	2007	-0-	-1000	-0-	2007	3			N	-0-			18

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

02	1538	R	1538	-0-	-0-	-0-	19	1	1517	3	N	-0-			138
							2	4							
03	1667	R	1667	-0-	-0-	-0-	20	1	1645	3	N	-0-			138
							2	4							
04	1689	R	1689	-0-	-0-	-0-	25	1	1662	3	N	-0-			138
							2	4							
05	1700	R	1700	-0-	-0-	-0-	27	1	1671	3	N	-0-			138
							2	4							
06	1581	R	1581	-0-	-0-	-0-	21	1	1559	3	N	-0-			138
							1	4							
07	1612	#	1548	-0-	-64	-0-	21	1	1526	3	N	-0-			138
							1	4							

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

02	1904	#	-0-	-0-	-1904	-0-					N	-0-			72
03	2108	#	1711	-0-	-397	-0-	1711	3			N	-0-			72
04	2042	R	2042	-0-	-0-	-0-	2041	3	1	4	N	-0-			72
05	1657	R	1657	-0-	-0-	-0-	1657	3			N	-0-			72
06	1650	#	1277	-0-	-373	-0-	1277	3			N	-0-			72
07	2108	#	1333	-0-	-775	-0-	1329	3	4	9	N	4			76

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

02	1949	R	1949	-0-	-0-	-0-	1949	3			N	-0-			153
03	1426	#	902	-0-	-524	-0-	902	3			N	-0-			153
04	1380	#	1119	-0-	-261	-0-	1106	3	13	9	N	12			165
05	2170	#	1289	-0-	-881	-0-	1252	3	37	9	N	34			199
06	2100	#	1255	-0-	-845	-0-	1224	3	31	9	N	28			227
07	2170	#	1110	-0-	-1060	-0-	1099	3	11	9	N	10			237

DEVON ENERGY PRODUCTION CO, L.P. 216378
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

02	SWR 10	-0-	-0-	-0-	586						Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	586						Y	-0-			-0-
04	SWR 10	-0-	-0-	-0-	586						Y	-0-			-0-
05	SWR 10	-0-	-0-	-0-	586						Y	-0-			-0-
06	SWR 10	-0-	-0-	-0-	586						Y	-0-			-0-
07	SWR 10	-0-	-0-	-0-	586						Y	-0-			-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORESTAR PETROLEUM CORPORATION 276105
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

02	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
03	395	R	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	600	#	424	-0-	-176	-0-	424	3			N	-0-					-0-
05	620	#	419	-0-	-201	-0-	419	3			N	-0-					-0-
06	600	#	410	-0-	-190	-0-	410	3			N	-0-					-0-
07	434	#	311	-0-	-123	-0-	311	3			N	-0-					-0-

LINN OPERATING, INC. 501545
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

02	784	#	631	-0-	-153	-0-	623	2	8	9	N	7					33
03	868	#	866	-0-	-2	-0-	847	2	19	9	N	17					50
04	929	R	929	-0-	-0-	-0-	918	2	11	9	N	10					60
05	967	R	967	-0-	-0-	-0-	954	2	13	9	N	12					72
06	960	R	960	-0-	-0-	-0-	946	2	14	9	N	13	42	1			43
07	961	#	914	-0-	-47	-0-	910	2	4	9	N	4					47

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

02	1680	#	1363	-0-	-317	-0-	18	1	1335	2	N	9					187
							10	9									
03	1860	#	1297	-0-	-563	-0-	28	1	1252	2	N	15					202
							17	9									
04	1800	#	1770	-0-	-30	-0-	30	1	1729	2	N	10					212
							11	9									
05	2004	R	2004	-0-	-0-	-0-	31	1	1950	2	N	21	195	1			38
							23	9									
06	1800	#	1762	-0-	-38	-0-	30	1	1732	2	N	-0-					38
07	1829	#	1804	-0-	-25	-0-	30	1	1763	2	N	10					48
							11	9									

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

02	1976	R	1976	-0-	-0-	-0-	120	1	1745	2	N	101					198
							111	9									
03	2121	R	2121	-0-	-0-	-0-	133	1	1847	2	N	128	199	1			127
							141	9									
04	2070	R	2070	-0-	-0-	-0-	141	1	1791	2	N	125					252
							138	9									
05	2201	#	2144	-0-	-57	-0-	110	1	1912	2	N	111	183	1			180
							122	9									
06	2130	#	2036	-0-	-94	-0-	136	1	1787	2	N	103	193	1			90
							113	9									
07	2201	#	2035	-0-	-166	-0-	154	1	1751	2	N	118					208
							130	9									

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1998	-0-	-690	-0-	1998	2			N	-0-					-0-
03	2976	X	841	-0-	-2135	-0-	841	2			N	-0-					-0-
04	2880	X	978	-0-	-1902	-0-	978	2			N	-0-					-0-
05	2604	X	801	-0-	-1803	-0-	801	2			N	-0-					-0-
06	2520	X	595	-0-	-1925	-0-	595	2			N	-0-					-0-
07	2201	X	654	-0-	-1547	-0-	654	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3022	-0-	-674	-0-	22 2	1 4	2998	3	N	-0-					-0-
03	4092	X	2478	-0-	-1614	-0-	20 2	1 4	2456	3	N	-0-					-0-
04	3600	X	3045	-0-	-555	-0-	22 2	1 4	3021	3	N	-0-					-0-
05	3348	X	1589	-0-	-1759	-0-	34 2	1 4	1553	3	N	-0-					-0-
06	3240	X	1492	-0-	-1748	-0-	18 1	1 4	1473	3	N	-0-					-0-
07	3348	X	1418	-0-	-1930	-0-	16 1	1 4	1401	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4120	X	4120	-0-	-0-	-0-	4120	2			N	-0-					152
03	4360	X	4360	-0-	-0-	-0-	4360	2			N	-0-					152
04	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					152
05	4599	X	4599	-0-	-0-	-0-	4599	2			N	-0-					152
06	4410	X	4281	-0-	-129	-0-	4270	2	11	9	N	10					162
07	4557	X	4141	-0-	-416	-0-	4130	2	11	9	N	10					172

STRAT LAND EXPLORATION COMPANY 825420
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					105
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					105
04	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					105
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					105
06	864	N	864	-0-	-0-	-0-	864	2			N	-0-					105
07	1240	N	919	-0-	-321	-0-	919	2			N	-0-					105

CHARLES WELL #: 1 RRCID -> 154407 COMPL. DATE 01/18/1995 TOTAL DEPTH 7050 PERF. 6842 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-	65	7			-0-

CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					94
03	0	X	-0-	-0-	-0-	-0-					N	-0-					94
04	0	X	-0-	-0-	-0-	-0-					N	-0-					94
05	0	X	-0-	-0-	-0-	-0-					N	-0-					94
06	0	X	-0-	-0-	-0-	-0-					N	-0-					94
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					94

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2

ZENERGY, INC. 950615
HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	774	-0-	-514	-0-	774	2			N	-0-					85
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					85
04	1290	N	821	-0-	-469	-0-	820	2	1	9	N	1	45	1	40	7	-0-
													1	8			
05	868	N	607	-0-	-261	-0-	607	2			N	-0-					-0-
06	1170	N	1030	-0-	-140	-0-	1030	2			N	-0-					-0-
07	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	453	-0-	-303	-0-	453	2			N	-0-					200
03	1028	N	1028	-0-	-0-	-0-	1020	2	8	9	N	7					207
04	833	N	833	-0-	-0-	-0-	824	2	9	9	N	8	140	1			75
*05	794	N	794	-0-	-0-	-0-	791	2	3	9	N	3					78
*06	990	N	893	-0-	-97	-0-	893	2			N	-0-					78
07	868	N	775	-0-	-93	-0-	775	2			N	-0-					78

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	236	-0-	-352	-0-	236	2			N	-0-					131
03	706	N	706	-0-	-0-	-0-	702	2	4	9	N	4					135
04	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3	85	1			53
*05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					53
06	690	N	645	-0-	-45	-0-	645	2			N	-0-					53
07	713	N	662	-0-	-51	-0-	661	2	1	9	N	1					54

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF. 10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	527	-0-	-61	-0-	527	2			N	-0-					244
03	636	R	636	-0-	-0-	-0-	636	2			N	-0-					244
04	614	R	614	-0-	-0-	-0-	613	2	1	9	N	1					245
05	620	#	429	-0-	-191	-0-	429	2			N	-0-					245
*06	706	R	706	-0-	-0-	-0-	706	2			N	-0-					245
07	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					245

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. 501545
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		405	-0-	405 B	932	405	2			N	-0-					-0-
03	1374	N	442	-0-	-932 B	-0-	442	2			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
06	420	N	313	-0-	-107 B	-0-	313	2			N	-0-					-0-
07	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	#	2093	-0-	-259 B	-15037	2082	2	11	9	N	10					80
03	2604	#	2381	-0-	-223 B	-15260	2378	2	3	9	N	3					83
04	2460	#	2307	-0-	-153 B	-15413	2305	2	2	9	N	2					85
05	2511	#	2341	-0-	-170 B	-15583	2341	2			N	-0-					85
06	2430	#	2263	-0-	-167 B	-15750	2263	2			N	-0-					85
07	2387	#	NO RPT	-0-	-2387 B	-18137					N	NO RPT					85

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	X	501	-0-	-591	-0-	266	1	235	2	N	-0-					202
03	1085	X	765	-0-	-320	-0-	295	1	470	2	N	-0-					202
04	900	X	825	-0-	-75	-0-	285	1	540	2	N	-0-					202
05	745	X	745	-0-	-0-	-0-	295	1	450	2	N	-0-					202
06	875	X	875	-0-	-0-	-0-	285	1	590	2	N	-0-					202
07	868	X	863	-0-	-5	-0-	295	1	559	2	N	8					210
							9	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MATHERS WELL #: 1023 RRCID -> 163443 COMPL. DATE 03/08/1997 TOTAL DEPTH 5450 PERF. 4549 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1526	-0-	-182	-0-	28	1	1498	2	N	-0-					-0-
03	1891	X	1546	-0-	-345	-0-	31	1	1515	2	N	-0-					-0-
04	1770	X	1739	-0-	-31	-0-	30	1	1709	2	N	-0-					-0-
05	1829	X	1720	-0-	-109	-0-	31	1	1689	2	N	-0-					-0-
06	1770	X	1489	-0-	-281	-0-	30	1	1459	2	N	-0-					-0-
07	1798	X	1569	-0-	-229	-0-	31	1	1538	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	X	437	-0-	-459	-0-	120	1	317	2	N	-0-			-0-
03	992	X	927	-0-	-65	-0-	186	1	741	2	N	-0-			-0-
04	837	X	837	-0-	-0-	-0-	180	1	657	2	N	-0-			-0-
05	496	X	277	-0-	-219	-0-	180	1	97	2	N	-0-			-0-
*06	900	X	653	-0-	-247	-0-	180	1	473	2	N	-0-			-0-
*07	930	X	901	-0-	-29	-0-	186	1	715	2	N	-0-			-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

02	112	N	21	-0-	-91	-0-	21	1			N	-0-			-0-
03	155	N	26	-0-	-129	-0-	26	1			N	-0-			-0-
04	60	N	23	-0-	-37	-0-	21	1	2	2	N	-0-			-0-
05	31	N	23	-0-	-8	-0-	23	1			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	1			N	-0-			-0-
07	31	N	30	-0-	-1	-0-	28	1	2	2	N	-0-			-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

02	648	X	648	-0-	-0-	-0-	23	1	625	2	N	-0-			-0-
03	745	X	745	-0-	-0-	-0-	31	1	714	2	N	-0-			-0-
04	2400	X	940	-0-	-1460	-0-	29	1	911	2	N	-0-			-0-
05	2480	X	1184	-0-	-1296	-0-	31	1	1153	2	N	-0-			-0-
06	2400	X	1183	-0-	-1217	-0-	30	1	1153	2	N	-0-			-0-
*07	1294	X	1294	-0-	-0-	-0-	31	1	1263	2	N	-0-			-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

02	44	N	44	-0-	-0-	-0-	24	1	20	2	N	-0-			-0-
03	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-			-0-
04	54	N	54	-0-	-0-	-0-	26	1	28	2	N	-0-			-0-
05	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-			-0-
06	60	N	39	-0-	-21	-0-	29	1	10	2	N	-0-			-0-
07	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-			-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

02	672	X	672	-0-	-0-	-0-	672	2			N	-0-			-0-
03	930	X	790	-0-	-140	-0-	790	2			N	-0-			-0-
04	900	X	690	-0-	-210	-0-	690	2			N	-0-			-0-
05	930	X	700	-0-	-230	-0-	700	2			N	-0-			-0-
06	810	X	624	-0-	-186	-0-	624	2			N	-0-			-0-
07	775	X	667	-0-	-108	-0-	667	2			N	-0-			-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

02	196	N	147	-0-	-49	-0-	147	2			Y	-0-			19
03	186	N	158	-0-	-28	-0-	158	2			Y	-0-			19
04	120	N	93	-0-	-27	-0-	93	2			Y	-0-			19
05	168	N	168	-0-	-0-	-0-	168	2			Y	-0-			19
*06	511	N	511	-0-	-0-	-0-	511	2			Y	-0-			19
*07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-			19

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	543	-0-	-493	-0-	543	2			N	-0-					-0-
03	1147	X	308	-0-	-839	-0-	305	2	3	9	N	3	2	8			1
04	1110	X	413	-0-	-697	-0-	410	2	3	9	N	3	3	8			1
05	764	X	764	-0-	-0-	-0-	762	2	2	9	N	2	2	8			1
06	720	X	510	-0-	-210	-0-	509	2	1	9	N	1	1	8			1
07	589	X	199	-0-	-390	-0-	198	2	1	9	N	1	1	8			1

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	858	-0-	-486	-0-	858	2			N	-0-					-0-
03	1488	X	1390	-0-	-98	-0-	1389	2	1	9	N	1	1	8			-0-
04	1441	X	1441	-0-	-0-	-0-	1440	2	1	9	N	1	1	8			-0-
05	1370	X	1370	-0-	-0-	-0-	1369	2	1	9	N	1	1	8			-0-
06	1350	X	1228	-0-	-122	-0-	1227	2	1	9	N	1					1
07	1488	X	1316	-0-	-172	-0-	1316	2			N	-0-					1

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	21	-0-	-10	-0-	18	2	3	9	N	3	2	8			1
04	30	X	8	-0-	-22	-0-	5	2	3	9	N	3	3	8			1
05	39	X	39	-0-	-0-	-0-	37	2	2	9	N	2	2	8			1
06	40	X	40	-0-	-0-	-0-	39	2	1	9	N	1	1	8			1
*07	40	X	40	-0-	-0-	-0-	39	2	1	9	N	1	1	8			1

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	235	2			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

TURNER ENERGY SWD, LLC 873488
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF. 10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF. 11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12704	X	12704	-0-	-0-	-0-	12639	2	65	9	Y	59	183	1			65
03	13237	X	12732	-0-	-505	-0-	12657	2	75	9	Y	68					133
04	12810	X	9160	-0-	-3650	-0-	9095	2	65	9	Y	59					192
05	14074	X	9427	-0-	-4647	-0-	9391	2	36	9	Y	33	177	1	1	8	47
06	10050	X	7671	-0-	-2379	-0-	7626	2	45	9	Y	41					88
07	10385	X	8384	-0-	-2001	-0-	8334	2	50	9	Y	45					133

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF. 11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44800	X	42791	-0-	-2009	-0-	42493	2	298	9	N	271	400	1			156
03	49600	X	46341	-0-	-3259	-0-	46000	2	341	9	N	310	385	1	1	8	80
04	48000	X	45895	-0-	-2105	-0-	45598	2	297	9	N	270	194	1			156
05	49476	X	45755	-0-	-3721	-0-	45465	2	290	9	N	264	195	1			225
06	47610	X	41298	-0-	-6312	-0-	41027	2	271	9	N	246	371	1			100
07	47430	X	43650	-0-	-3780	-0-	43382	2	268	9	N	244	181	1			163

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF. 11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476820	X	9706	-0-	-467114	-0-	9658	2	48	9	N	44					129
03	12772	X	10465	-0-	-2307	-0-	10421	2	44	9	N	40					169
04	11580	X	10150	-0-	-1430	-0-	10113	2	37	9	N	34					203
05	11966	X	9969	-0-	-1997	-0-	9935	2	34	9	N	31	185	1			49
06	11160	X	8961	-0-	-2199	-0-	8930	2	31	9	N	28					77
07	10757	X	8789	-0-	-1968	-0-	8767	2	22	9	N	20					97

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

02	T. A.	1458	-0-	1458	4863	1425	2	33	9	Y	30					229
03	T. A.	1216	-0-	1216	6079	1184	2	32	9	Y	29	175	1	1	8	82
04	7734 X	1655	-0-	-6079	-0-	1627	2	28	9	Y	25					107
05	1965 N	1965	-0-	-0-	-0-	1941	2	24	9	Y	22					129
06	T. A.	1755	-0-	1755	1755	1691	2	64	9	Y	58					187
07	T. A.	2170	-0-	2170	3925	2148	2	22	9	Y	20					207

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

02	19348 X	17107	-0-	-2241	-0-	324	1	16770	2	N	12					231
						13	9									
03	20646 X	16438	-0-	-4208	-0-	372	1	16047	2	N	17	190	1			58
						19	9									
04	19980 X	15080	-0-	-4900	-0-	348	1	14709	2	N	21					79
						23	9									
05	19716 X	19050	-0-	-666	-0-	372	1	18658	2	N	18					97
						20	9									
06	19020 X	17783	-0-	-1237	-0-	360	1	17404	2	N	17					114
						19	9									
07	18941 X	15978	-0-	-2963	-0-	348	1	15618	2	N	11					125
						12	9									

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	225	-0-	-251	-0-	1	1	214	2	N	9					164
							10	9									
03	527	X	408	-0-	-119	-0-	3	1	402	2	N	3					167
							3	9									
04	510	X	203	-0-	-307	-0-	2	1	199	2	N	2					169
							2	9									
05	372	X	245	-0-	-127	-0-	2	1	237	2	N	5					174
							6	9									
06	390	X	230	-0-	-160	-0-	2	1	221	2	N	6					180
							7	9									
07	403	X	276	-0-	-127	-0-	1	1	269	2	N	5					185
							6	9									

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	1					1

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1436	-0-	-76	-0-	64	1	1371	2	N	1					166
							1	9									
03	1829	N	1697	-0-	-132	-0-	71	1	1608	2	N	16	2	8			180
							18	9									
04	1660	N	1660	-0-	-0-	-0-	69	1	1579	2	N	11	172	1	1	8	18
							12	9									
05	1581	N	1564	-0-	-17	-0-	71	1	1493	2	N	-0-					18
06	1650	N	1464	-0-	-186	-0-	69	1	1394	2	N	1					19
							1	9									
*07	1705	N	1202	-0-	-503	-0-	71	1	1131	2	N	-0-					19

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					47
04	T. A.		280	-0-	280	280	280	2			Y	-0-					47
05	T. A.		335	-0-	335	615	335	2			Y	-0-					47
06	14B2 EXT		59	-0-	59	674	59	2			Y	-0-					47
07	14B2 EXT		-0-	-0-	-0-	674					Y	-0-					47

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SPARKS, ELMER E. -A- WELL #: 5 RRCID -> 116994 COMPL. DATE 05/14/1985 TOTAL DEPTH 11152 PERF.10986 - 10997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648 N	648	-0-	-0-	-0-	648	3			N	-0-					27
03	728 N	728	-0-	-0-	-0-	728	3			N	-0-					27
04	720 N	718	-0-	-2	-0-	718	3			N	-0-					27
05	741 N	741	-0-	-0-	-0-	741	3			N	-0-					27
06	722 N	722	-0-	-0-	-0-	722	3			N	-0-					27
*07	800 N	800	-0-	-0-	-0-	800	3			N	-0-					27

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606 N	606	-0-	-0-	-0-	606	2			N	-0-					453
03	1523 N	1523	-0-	-0-	-0-	1523	2			N	-0-					453
04	2013 N	2013	-0-	-0-	-0-	2013	2			N	-0-					453
*05	1386 N	1386	-0-	-0-	-0-	1386	2			N	-0-					453
*06	1878 N	1878	-0-	-0-	-0-	1878	2			N	-0-					453
*07	973 N	973	-0-	-0-	-0-	973	2			N	-0-					453

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037 N	1037	-0-	-0-	-0-	1020	2	17	9	N	15					190
03	1581 N	1271	-0-	-310	-0-	1268	2	3	9	N	3					193
04	1134 N	1134	-0-	-0-	-0-	1115	2	19	9	N	17					210
*05	741 N	741	-0-	-0-	-0-	741	2			N	-0-					210
*06	998 N	998	-0-	-0-	-0-	998	2			N	-0-					210
*07	821 N	821	-0-	-0-	-0-	818	2	3	9	N	3					213

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 3063 RRCID -> 122216 COMPL. DATE 06/21/1986 TOTAL DEPTH 11200 PERF.11050 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					28

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					169

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

02	1960 #	1357	-0-	-603	B	-603	1356	3	1	4	N	-0-					81
03/01 BALANCING DATE STATUS ->			-603														
03	2509 R	3112	-0-	603	B	-0-	3111	3	1	4	N	-0-					81
04	3113 R	3113	-0-	-0-	B	-0-	3113	3			N	-0-					81
05	3206 R	3206	-0-	-0-	B	-0-	3206	3			N	-0-					81
06	2820 R	2820	-0-	-0-	B	-0-	2820	3			N	-0-					81
*07	2531 R	2531	-0-	-0-	B	-0-	2531	3			N	-0-	26	5			55

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

02	168 #	-0-	-0-	-168	B	-16226					N	-0-					144
03/01 BALANCING DATE STATUS ->			-11764	CANCELLED UNDERAGE ->			-4462										
03	12 #	16	-0-	4	B	-11760	16	3			N	-0-					144
04	810 #	-0-	-0-	-810	B	-12570					N	-0-					144
05	31 #	-0-	-0-	-31	B	-12601					N	-0-					144
06	30 #	-0-	-0-	-30	B	-12631					N	-0-					144
07	31 #	-0-	-0-	-31	B	-12662					N	-0-	10	5			134

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1070	-0-	-1058	-0-	30 2	1 4	1027 11	3 9	N	10					91
03	2356	X	1469	-0-	-887	-0-	45 2	1 4	1422	3	N	-0-					91
04	2280	X	1452	-0-	-828	-0-	53 2	1 4	1397	3	N	-0-					91
05	1922	X	1483	-0-	-439	-0-	34 2	1 4	1447	3	N	-0-					91
06	1650	X	1422	-0-	-228	-0-	47 1	1 4	1374	3	N	-0-					91
07	1488	X	1317	-0-	-171	-0-	30 1	1 4	1286	3	N	-0-	51	5			40

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1335	-0-	-485	-0-	33	1	1302	2	N	-0-					-0-
03	2153	X	2153	-0-	-0-	-0-	39	1	2114	2	N	-0-					-0-
04	2070	X	1817	-0-	-253	-0-	45	1	1772	2	N	-0-					-0-
*05	2139	X	1677	-0-	-462	-0-	1677	2			N	-0-					-0-
06	2070	X	1793	-0-	-277	-0-	1793	2			N	-0-					-0-
07	2139	X	1978	-0-	-161	-0-	1978	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	#	1801	-0-	-1755	-0-	1784	2	17	9	N	15					48
03	3937	#	3272	-0-	-665	-0-	3269	2	3	9	N	3					51
04	3810	#	3122	-0-	-688	-0-	3122	2			N	-0-					51
05	3162	#	3096	-0-	-66	-0-	3096	2			N	-0-					51
06	3362	R	3362	-0-	-0-	-0-	3318	2	44	9	N	40					91
07	3286	#	3028	-0-	-258	-0-	3018	2	10	9	N	9					100

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					15
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1468	-0-	-44	-0-	1466	2	2	9	N	2					148
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					148
04	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					148
05	1612	N	1447	-0-	-165	-0-	1447	2			N	-0-					148
06	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					148
*07	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					148

MEEK WELL #: 1096 RRCID -> 204633 COMPL. DATE 07/28/2004 TOTAL DEPTH 7900 PERF. 7652 - 7666

02	812	X	648	-0-	-164	-0-	644	2	4	9	N	4					12
03	713	X	622	-0-	-91	-0-	622	2			N	-0-					12
04	750	X	644	-0-	-106	-0-	644	2			N	-0-					12
05	775	X	672	-0-	-103	-0-	672	2			N	-0-					12
06	750	X	633	-0-	-117	-0-	633	2			N	-0-					12
07	713	X	658	-0-	-55	-0-	658	2			N	-0-					12

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

02	8008		7414	-0-	-594	2320	13	1	7401	2	N	-0-					54
03	8866		8291	-0-	-575	1745	13	1	8278	2	N	-0-					54
04	8580		7927	-0-	-653	1092	13	1	7914	2	N	-0-					54
05	8866		7788	-0-	-1078	14	13	1	7720	2	N	50					104
							55	9									
06	8205	R	8191	-0-	-14	-0-	13	1	8178	2	N	-0-					104
07	8277	#	8253	-0-	-24	-0-	13	1	8240	2	N	-0-					104

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

02	4032	X	1764	-0-	-2268	-0-	1764	2			Y	-0-					-0-
03	4464	X	1467	-0-	-2997	-0-	1467	2			Y	-0-					-0-
04	4320	X	1704	-0-	-2616	-0-	1704	2			Y	-0-					-0-
05	3906	X	1928	-0-	-1978	-0-	1928	2			Y	-0-					-0-
06	3784	X	3784	-0-	-0-	-0-	3784	2			Y	-0-					-0-
*07	3106	X	3106	-0-	-0-	-0-	3106	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
06	1020	N	935	-0-	-85	-0-	935	2			N	-0-					-0-
07	1116	N	508	-0-	-608	-0-	508	2			N	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	757	-0-	-111	-0-	757	2			N	-0-					-0-
03	930	N	770	-0-	-160	-0-	770	2			N	-0-					-0-
04	900	N	684	-0-	-216	-0-	684	2			N	-0-					-0-
05	837	N	615	-0-	-222	-0-	615	2			N	-0-					-0-
06	750	N	566	-0-	-184	-0-	566	2			N	-0-					-0-
*07	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	486	-0-	-102	-0-	486	2			N	-0-					22
03	620	N	512	-0-	-108	-0-	512	2			N	-0-					22
04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					22
05	817	N	817	-0-	-0-	-0-	817	2			N	-0-					22
06	1099	N	1099	-0-	-0-	-0-	1046	2	53	9	N	48					70
*07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					70

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P. 216378
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4534	-0-	-198	-0-	4534	2			N	-0-					-0-
03	5239	X	5067	-0-	-172	-0-	5067	2			N	-0-					-0-
04	5070	X	4856	-0-	-214	-0-	4856	2			N	-0-					-0-
05	5146	X	4996	-0-	-150	-0-	4996	2			N	-0-					-0-
06	4860	X	4806	-0-	-54	-0-	4806	2			N	-0-					-0-
07	5022	X	4242	-0-	-780	-0-	4242	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	X	1528	-0-	-0-	-0-	1528	2			N	-0-					90
03	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					90
04	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					90
05	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					90
06	1602	X	1602	-0-	-0-	-0-	1602	2			N	-0-					90
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					36
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					36
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					36
05	521	N	521	-0-	-0-	-0-	521	2			N	-0-					36
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					36
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2235	-0-	-285	-0-	2235	2			N	-0-					-0-
03	2790	X	2588	-0-	-202	-0-	2588	2			N	-0-					-0-
04	2700	X	2547	-0-	-153	-0-	2547	2			N	-0-					-0-
05	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
06	2577	X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
*07	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1038	-0-	-26	-0-	1038	2			N	-0-					-0-
03	1209	N	1175	-0-	-34	-0-	1175	2			N	-0-					-0-
04	1170	N	1121	-0-	-49	-0-	1121	2			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
06	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					-0-
07	1147	N	995	-0-	-152	-0-	995	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
04	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
05	961	N	943	-0-	-18	-0-	943	2			N	-0-					-0-
06	960	N	903	-0-	-57	-0-	903	2			N	-0-					-0-
07	961	N	808	-0-	-153	-0-	808	2			N	-0-					-0-

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	645	-0-	-55	-0-	645	2			N	-0-					-0-
03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
07	868	N	692	-0-	-176	-0-	692	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	86	2	23	9	N	21					181
03	116	N	116	-0-	-0-	-0-	95	2	21	9	N	19					200
04	120	N	115	-0-	-5	-0-	93	2	22	9	N	20					220
05	124	N	99	-0-	-25	-0-	91	2	8	9	N	7					227
06	120	N	109	-0-	-11	-0-	97	2	12	9	N	11	176	1			62
07	124	N	96	-0-	-28	-0-	85	2	11	9	N	10					72

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	418	X	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	1519	X	418	-0-	-1101	-0-	418	2			N	-0-					-0-
04	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
05	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
06	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
07	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
03	1147	N	721	-0-	-426	-0-	721	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	744	N	715	-0-	-29	-0-	715	2			N	-0-					-0-
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	744	N	677	-0-	-67	-0-	677	2			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

02	112	X	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	124	X	109	-0-	-15	-0-	109	2			N	-0-					-0-
04	120	X	98	-0-	-22	-0-	98	2			N	-0-					-0-
05	124	X	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*07	158	X	158	-0-	-0-	-0-	158	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HALLCROFT (MORROW LOWER) 38232 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BAILEYS WELL #: 1 RRCID -> 173505 COMPL. DATE 04/18/1999 TOTAL DEPTH 11450 PERF. 11310 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	874	-0-	-22	-0-	874	2			N	-0-					-0-
03	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
05	961	N	938	-0-	-23	-0-	938	2			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
*07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1072	-0-	-132	-0-	1070	3	2	9	N	2					31
03	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					31
04	1380	N	1278	-0-	-102	-0-	1277	3	1	9	N	1					32
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					32
06	1350	N	1273	-0-	-77	-0-	1273	3			N	-0-					32
07	1333	N	1208	-0-	-125	-0-	1208	3			N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DANIELS ENERGY 199450
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2640					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	2640					N	-0-					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	648	-0-	-80 B	-0-	645	2	3	9	N	3					158
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	633	-0-	-49 B	-0-	605	2	28	9	N	25	164	1			19
04	690	N	681	-0-	-9 B	-0-	681	2			N	-0-					19
05	713	N	693	-0-	-20 B	-0-	693	2			N	-0-					19
06	677	N	677	-0-	-0- B	-0-	675	2	2	9	N	2					21
*07	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					21

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1124	-0-	-24 B	-0-	56	1	1029	2	N	35					100
							39	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	915	-0-	-232 B	-0-	62	1	851	2	N	2					102
							2	9									
04	1080	N	995	-0-	-85 B	-0-	50	1	945	2	N	-0-					102
05	1240	N	861	-0-	-379 B	-0-	62	1	799	2	N	-0-					102
06	900	N	825	-0-	-75 B	-0-	54	1	763	2	N	7	84	1			25
							8	9									
*07	1426	N	1426	-0-	-0- B	-0-	44	1	1382	2	N	-0-					25

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	149	-0-	-159 B	-0-	24	1	125	2	N	-0-					77
03/01 BALANCING DATE STATUS -> -0-																	
03	427	N	427	-0-	-0- B	-0-	56	1	371	2	N	-0-					77
04	200	N	200	-0-	-0- B	-0-	60	1	140	2	N	-0-					77
05	531	N	531	-0-	-0- B	-0-	42	1	489	2	N	-0-					77
06	474	N	474	-0-	-0- B	-0-	58	1	416	2	N	-0-	70	1			7
*07	691	N	691	-0-	-0- B	-0-	56	1	635	2	N	-0-					7

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					59
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217 B	-0-					N	-0-					59
04	275	N	275	-0-	-0- B	-0-	26	1	249	2	N	-0-					59
05	131	N	131	-0-	-0- B	-0-	34	1	97	2	N	-0-					59
06	120	N	120	-0-	-0- B	-0-	14	1	106	2	N	-0-					59
07	279	N	193	-0-	-86 B	-0-	30	1	163	2	N	-0-					59

SPENCE -33- WELL #: 4802 RRCID -> 101774 COMPL. DATE 06/29/1982 TOTAL DEPTH 8200 PERF. 7828 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	703	-0-	-25	-0-	703	3			N	-0-					-0-
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
04	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
07	806	N	615	-0-	-191	-0-	615	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
07	682	N	371	-0-	-311	-0-	371	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-
05	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1308	-0-	-36	-0-	67	1	1241	3	N	-0-					-0-
03	1387	N	1387	-0-	-0-	-0-	74	1	1313	3	N	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	72	1	1433	3	N	-0-					-0-
05	1457	N	1320	-0-	-137	-0-	74	1	1246	3	N	-0-					-0-
06	1350	N	993	-0-	-357	-0-	72	1	921	3	N	-0-					-0-
07	1550	N	1011	-0-	-539	-0-	74	1	937	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1115	-0-	-201	-0-	1115	3			N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					-0-
04	1380	N	1330	-0-	-50	-0-	1330	3			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1350	N	1209	-0-	-141	-0-	1209	3			N	-0-					-0-
07	1364	N	1141	-0-	-223	-0-	1141	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR STAR OIL AND GAS COMPANY 280606
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1253	-0-	-63	-0-	1253	2			N	-0-					-0-
03	1426	N	1371	-0-	-55	-0-	1371	2			N	-0-					-0-
04	1380	N	1310	-0-	-70	-0-	1310	2			N	-0-					-0-
05	1395	N	1335	-0-	-60	-0-	1335	2			N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
07	1364	N	1212	-0-	-152	-0-	1212	2			N	-0-					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0-	-0-	314	5			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	5			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	5			N	-0-					-0-
05	341	N	305	-0-	-36	-0-	305	5			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	5			N	-0-					-0-
*07	447	N	447	-0-	-0-	-0-	447	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	-0-	188	5			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	5			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	5			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	5			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	5			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
03	1640	N	1640	-0-	-0- B	-0-	1640	2			N	-0-					-0-
04	1774	N	1774	-0-	-0- B	-0-	1774	2			N	-0-					-0-
05	1550	N	1496	-0-	-54 B	-0-	1496	2			N	-0-					-0-
06	1590	N	1432	-0-	-158 B	-0-	1432	2			N	-0-					-0-
07	1829	N	1229	-0-	-600 B	-0-	1229	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	2			N	-0-					-0-
05	558	N	511	-0-	-47 B	-0-	511	2			N	-0-					-0-
06	540	N	484	-0-	-56 B	-0-	484	2			N	-0-					-0-
07	527	N	447	-0-	-80 B	-0-	447	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	#	2424	-0-	128 B	-12242	2424	2			N	-0-					-0-
03	2542	#	2565	-0-	23 B	-12219	2565	2			N	-0-					-0-
04	2070	#	2421	-0-	351 B	-11868	2421	2			N	-0-					-0-
05	2697	#	2463	-0-	-234 B	-12102	2463	2			N	-0-					-0-
06	2610	#	1928	-0-	-682 B	-12784	1928	2			N	-0-					-0-
07	2697	#	2297	-0-	-400 B	-13184	2297	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

02	2324	#	2080	-0-	-244 B	-11980	2080	2			N	-0-					-0-
03	2542	#	2291	-0-	-251 B	-12231	2291	2			N	-0-					-0-
04	2490	#	2148	-0-	-342 B	-12573	2148	2			N	-0-					-0-
05	2573	#	2446	-0-	-127 B	-12700	2446	2			N	-0-					-0-
06	2460	#	2311	-0-	-149 B	-12849	2311	2			N	-0-					-0-
07	2294	#	1709	-0-	-585 B	-13434	1709	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

02	2464	#	2425	-0-	-39 B	-44267	2425	2			N	-0-					-0-
03	2635	#	2663	-0-	28 B	-44239	2663	2			N	-0-					-0-
04	2700	#	2548	-0-	-152 B	-44391	2548	2			N	-0-					-0-
05	2790	#	2697	-0-	-93 B	-44484	2697	2			N	-0-					-0-
06	2610	#	2533	-0-	-77 B	-44561	2533	2			N	-0-					-0-
07	2697	#	2638	-0-	-59 B	-44620	2638	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
SEITZ WELL #: 2153 RRCID -> 163420 COMPL. DATE 04/04/1997 TOTAL DEPTH 4000 PERF. 3696 - 3706

02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) //CONT.// 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LINN OPERATING, INC. 501545
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	307	-0-	-29	-0-	307	2			N	-0-					152
03	476	N	476	-0-	-0-	-0-	15	1	461	2	N	-0-					152
04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					152
05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					152
06	450	N	425	-0-	-25	-0-	3	1	422	2	N	-0-					152
07	496	N	360	-0-	-136	-0-	360	2			N	-0-					152

COLLARD -25- WELL #: 8703 RRCID -> 140001 COMPL. DATE 10/14/1991 TOTAL DEPTH 7700 PERF. 6095 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DOUGLAS) //CONT.// 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

02	784 N	707	-0-	-77	-0-	707	2			N	-0-					-0-
03	741 N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	780 N	621	-0-	-159	-0-	621	2			N	-0-					-0-
05	775 N	495	-0-	-280	-0-	495	2			N	-0-					-0-
06	720 N	692	-0-	-28	-0-	692	2			N	-0-					-0-
07	651 N	547	-0-	-104	-0-	547	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

02	532 N	385	-0-	-147	-0-	329	2	56	9	N	51	15	1	15	8	189
03	489 N	489	-0-	-0-	-0-	489	2			N	-0-					189
04	670 N	670	-0-	-0-	-0-	595	2	75	9	N	68					257
05	692 N	692	-0-	-0-	-0-	601	2	91	9	N	83	230	1			110
06	482 N	482	-0-	-0-	-0-	454	2	28	9	N	25					135
07	682 N	348	-0-	-334	-0-	342	2	6	9	N	5					140

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

02	7616	#	6433	-0-	-1183	-0-	202	1	6231	2	N	-0-					156
03	8246	#	7554	-0-	-692	-0-	202	1	7155	2	N	179	183	1			152
							197	9									
04	7980	#	7019	-0-	-961	-0-	202	1	6773	2	N	40					192
							44	9									
05	7967	#	6854	-0-	-1113	-0-	182	1	6569	2	N	94					286
							103	9									
06	7560	#	7063	-0-	-497	-0-	202	1	6781	2	N	73	172	1			187
							80	9									
07	7068	#	5447	-0-	-1621	-0-	182	1	5256	2	N	8					195
							9	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	1020	N	512	-0-	-508	-0-	512	3			N	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
04	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
05	1364	N	1272	-0-	-92	-0-	1272	2			N	-0-					-0-
06	1440	N	1405	-0-	-35	-0-	1405	2			N	-0-					-0-
07	1488	N	1454	-0-	-34	-0-	1454	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
03	1767	N	1670	-0-	-97	-0-	1670	2			N	-0-					-0-
04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
05	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

02	1505	N	1505	-0-	-0-	-0-	351 8	1 9	1146	2	N	7					124
03	1842	N	1842	-0-	-0-	-0-	403 1	1 9	1438	2	N	1					125
04	1687	N	1687	-0-	-0-	-0-	390 9	1 9	1288	2	N	8					133
05	1677	N	1677	-0-	-0-	-0-	403 6	1 9	1268	2	N	5					138
06	1770	N	1476	-0-	-294	-0-	338 7	1 9	1131	2	N	6					144
07	1736	N	1405	-0-	-331	-0-	377 10	1 9	1018	2	N	9					153

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 01/19/1958 TOTAL DEPTH 7890 PERF. 7727 - 7740

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

02	1904 N	1739	-0-	-165	-0-	1739	2			N	-0-					23
03	2145 N	2145	-0-	-0-	-0-	2145	2			N	-0-					23
04	2040 N	1972	-0-	-68	-0-	1972	2			N	-0-					23
05	2007 N	2007	-0-	-0-	-0-	2007	2			N	-0-					23
06	2070 N	2001	-0-	-69	-0-	2001	2			N	-0-					23
*07	2079 N	2079	-0-	-0-	-0-	2079	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

02	2100	N	1687	-0-	-413	-0-	1687	2			N	-0-					10
03	2046	N	2025	-0-	-21	-0-	2025	2			N	-0-					10
04	2250	N	2088	-0-	-162	-0-	2088	2			N	-0-					10
05	2163	N	2163	-0-	-0-	-0-	2161	2	2	9	N	2					12
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					12
07	2170	N	2161	-0-	-9	-0-	2128	2	33	9	N	30					42

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

02	308	N	295	-0-	-13	-0-	295	2			N	-0-					30
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					30
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					30
05	341	N	299	-0-	-42	-0-	299	2			N	-0-					30
06	300	N	293	-0-	-7	-0-	293	2			N	-0-					30
07	310	N	290	-0-	-20	-0-	290	2			N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

02	896	N	887	-0-	-9	-0-	887	3			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
04	1050	N	959	-0-	-91	-0-	959	3			N	-0-					-0-
05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
07	992	N	934	-0-	-58	-0-	934	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
04	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. 501545
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	490	-0-	-70	-0-	490	2			N	-0-					202
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					202
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					202
05	558	N	480	-0-	-78	-0-	480	2			N	-0-					202
06	540	N	469	-0-	-71	-0-	115	1	354	2	N	-0-					202
*07	583	N	583	-0-	-0-	-0-	187	1	396	2	N	-0-					202

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	864	-0-	-88	-0-	864	2			N	-0-					-0-
03	1023	N	974	-0-	-49	-0-	974	2			N	-0-					-0-
04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	2			N	-0-					-0-
06	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
07	1023	N	943	-0-	-80	-0-	943	2			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	817	-0-	-135	-0-	817	2			N	-0-					-0-
03	1054	N	1006	-0-	-48	-0-	1006	2			N	-0-					-0-
04	1020	N	970	-0-	-50	-0-	970	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
07	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	636	-0-	-92	-0-	636	2			N	-0-					42
03	806	N	728	-0-	-78	-0-	728	2			N	-0-					42
04	750	N	653	-0-	-97	-0-	653	2			N	-0-					42
05	713	N	670	-0-	-43	-0-	670	2			N	-0-					42
06	690	N	667	-0-	-23	-0-	667	2			N	-0-					42
*07	689	N	689	-0-	-0-	-0-	689	2			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	877	-0-	-19	-0-	877	2			N	-0-					-0-
03	992	N	987	-0-	-5	-0-	987	2			N	-0-					-0-
04	960	N	958	-0-	-2	-0-	958	2			N	-0-					-0-
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					-0-
07	992	N	913	-0-	-79	-0-	913	2			N	-0-					-0-

SUOCO OIL CORPORATION 830241
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TEXAS AMERICAN RESOURCES COMPANY 844344
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					64
03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					64
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					64
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					64
06	930	N	651	-0-	-279	-0-	651	2			N	-0-					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

02	1316	N	1242	-0-	-74	-0-	1242	2			N	-0-					90
03	1395	N	1350	-0-	-45	-0-	1350	2			N	-0-					90
04	1380	N	1228	-0-	-152	-0-	1228	2			N	-0-					90
05	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					90
06	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					90
*07	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

02	1428	N	1284	-0-	-144	-0-	1284	2			N	-0-					26
03	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					26
04	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					26
05	1426	N	1417	-0-	-9	-0-	1417	2			N	-0-					26
06	1500	N	1393	-0-	-107	-0-	1393	2			N	-0-					26
07	1519	N	1413	-0-	-106	-0-	1413	2			N	-0-					26

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

02	672	N	353	-0-	-319	-0-	1	1	352	2	N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	1	1	592	2	N	-0-					-0-
04	600	N	567	-0-	-33	-0-	1	1	566	2	N	-0-					-0-
05	602	N	602	-0-	-0-	-0-	2	1	600	2	N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	2	1	590	2	N	-0-					-0-
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ARCHER,CARL M ESTATE PARTNERSHIP//CONT.// 028890
KIRK, D. B. WELL #: 1 RRCID -> 028442 COMPL. DATE 01/07/1958 TOTAL DEPTH 8287 PERF. 8172 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

*01	8	N	8	-0-	-0-	-0-	-0-	8	3			N	-0-					42
*02	1730	N	1730	-0-	-0-	-0-	-0-	1665	3	65	9	N	59					101
*03	2381	N	2381	-0-	-0-	-0-	-0-	2381	3			N	-0-					101
*04	1875	N	1875	-0-	-0-	-0-	-0-	22	1	1851	3	N	-0-					101
								2	4									
*05	2049	N	2049	-0-	-0-	-0-	-0-	28	1	2019	3	N	-0-					101
								2	4									
*06	1654	N	1654	-0-	-0-	-0-	-0-	23	1	1629	3	N	-0-					101
								2	4									
*07	1772	N	1772	-0-	-0-	-0-	-0-	24	1	1736	3	N	10					111
								1	4	11	9							

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1 RRCID -> 028401 COMPL. DATE 11/14/1991 TOTAL DEPTH 8740 PERF. 6612 - 8568

02	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

*01	3317	X	8	-0-	-3309	-0-	-0-	8	3			N	-0-					101
*02	2996	X	2948	-0-	-48	-0-	2948	3				N	-0-					101
*03	3504	X	3504	-0-	-0-	-0-	3504	3				N	-0-					101
*04	3607	X	3607	-0-	-0-	-0-	147	1	3458	3		N	-0-					101
							2	4										
*05	3665	X	3665	-0-	-0-	-0-	147	1	3515	3		N	-0-					101
							3	4										
*06	3210	X	3136	-0-	-74	-0-	136	1	2999	3		N	-0-					101
							1	4										
*07	3703	X	3703	-0-	-0-	-0-	146	1	3556	3		N	-0-					101
							1	4										

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH N/A PERF. 8610 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

*01	2511	N	8	-0-	-2503	-0-	8	3			N	-0-					113
*02	2408	N	1504	-0-	-904	-0-	1504	3			N	-0-					113
*03	2676	N	2676	-0-	-0-	-0-	2676	3			N	-0-					113
*04	2787	N	2787	-0-	-0-	-0-	30	1	2755	3	N	-0-					113
							2	4									
*05	2459	N	2459	-0-	-0-	-0-	27	1	2429	3	N	-0-					113
							3	4									
*06	2580	N	2201	-0-	-379	-0-	27	1	2173	3	N	-0-					113
							1	4									
*07	2569	N	2569	-0-	-0-	-0-	31	1	2537	3	N	-0-					113
							1	4									

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

*01	992	N	8	-0-	-984	-0-	8	3			N	-0-					42
*02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					42
*03	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					42
*04	1414	N	1414	-0-	-0-	-0-	16	1	1396	3	N	-0-					42
							2	4									
*05	1390	N	1390	-0-	-0-	-0-	17	1	1371	3	N	-0-					42
							2	4									
*06	1740	N	1083	-0-	-657	-0-	14	1	1067	3	N	-0-					42
							2	4									
*07	1227	N	1227	-0-	-0-	-0-	15	1	1211	3	N	-0-	14	5			28
							1	4									

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

02	1232	N	1172	-0-	-60	-0-	123	1	1047	3	N	-0-					41
							2	4									
03	1353	N	1353	-0-	-0-	-0-	142	1	1209	3	N	-0-					41
							2	4									
04	1245	N	1245	-0-	-0-	-0-	137	1	1106	3	N	-0-					41
							2	4									
05	1302	N	1006	-0-	-296	-0-	112	1	892	3	N	-0-					41
							2	4									
06	1387	N	1387	-0-	-0-	-0-	136	1	1250	3	N	-0-					41
							1	4									
*07	1364	N	1364	-0-	-0-	-0-	128	1	1235	3	N	-0-	23	5			18
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	14565	-0-	11465	11465	14565	3			N	-0-					-0-
*02	2800	N	1439	-0-	-1361	10104	1439	3			N	-0-					-0-
*03	3100	N	1672	-0-	-1428	8676	1672	3			N	-0-					-0-
*04	10256	X	1580	-0-	-8676	-0-	30	1	1548	3	N	-0-					-0-
							2	4									
*05	2015	X	1600	-0-	-415	-0-	28	1	1570	3	N	-0-					-0-
							2	4									
*06	1950	X	1505	-0-	-445	-0-	28	1	1476	3	N	-0-					-0-
							1	4									
07	1674	X	1658	-0-	-16	-0-	28	1	1629	3	N	-0-					-0-
							1	4									

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

02	404	N	404	-0-	-0-	-0-	20	1	382	3	N	-0-					-0-
							2	4									
03	496	N	456	-0-	-40	-0-	15	1	439	3	N	-0-					-0-
							2	4									
04	374	N	374	-0-	-0-	-0-	14	1	358	3	N	-0-					-0-
							2	4									
05	434	N	397	-0-	-37	-0-	15	1	380	3	N	-0-					-0-
							2	4									
06	488	N	488	-0-	-0-	-0-	14	1	473	3	N	-0-					-0-
							1	4									
*07	373	N	373	-0-	-0-	-0-	13	1	359	3	N	-0-					-0-
							1	4									

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

02	2329	X	2329	-0-	-0-	-0-	2328	3	1	4	N	-0-					49
03	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					49
04	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					49
05	2573	N	2457	-0-	-116	-0-	2457	3			N	-0-					49
06	2490	N	2180	-0-	-310	-0-	2180	3			N	-0-					49
07	2542	N	2326	-0-	-216	-0-	2326	3			N	-0-					49

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					74
03	930	N	872	-0-	-58	-0-	872	3			N	-0-					74
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					74
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					74
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					74
*07	1252	N	1252	-0-	-0-	-0-	1182	3	70	9	N	64					138

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

02	1666	X	1666	-0-	-0-	-0-	37	1	1627	3	N	-0-					55
							2	4									
03	1837	X	1837	-0-	-0-	-0-	41	1	1793	3	N	-0-					55
							3	4									
04	1680	X	1667	-0-	-13	-0-	38	1	1627	3	N	-0-					55
							2	4									
05	2166	X	2166	-0-	-0-	-0-	57	1	2096	3	N	10					65
							2	4	11	9							
06	1800	N	1800	-0-	-0-	-0-	52	1	1747	3	N	-0-					65
							1	4									
07	1736	N	1507	-0-	-229	-0-	33	1	1473	3	N	-0-	5	5			60
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	675	3	2	4	N	-0-					40
03	569	N	569	-0-	-0-	-0-	569	3			N	-0-	40	5			-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
06	1222	N	1222	-0-	-0-	-0-	1220	3	2	9	N	2					2
*07	1128	N	1128	-0-	-0-	-0-	1115	3	1	4	N	11					13
							12	9									

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

*01	775	N	8	-0-	-767	-0-	8	3			N	-0-					129
*02	728	N	486	-0-	-242	-0-	486	3			N	-0-					129
*03	744	N	587	-0-	-157	-0-	587	3			N	-0-					129
*04	1020	N	1020	-0-	-0-	-0-	13	1	1005	3	N	-0-					129
							2	4									
*05	1087	N	1087	-0-	-0-	-0-	17	1	1067	3	N	-0-					129
							3	4									
*06	744	N	744	-0-	-0-	-0-	13	1	730	3	N	-0-					129
							1	4									
*07	965	N	965	-0-	-0-	-0-	14	1	950	3	N	-0-					129
							1	4									

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

*01	3100	N	16225	-0-	13125	13125	16225	3			N	-0-					71
*02	2800	N	545	-0-	-2255	10870	545	3			N	-0-					71
*03	3100	N	1832	-0-	-1268	9602	1832	3			N	-0-					71
*04	11672	X	2070	-0-	-9602	-0-	16	1	2052	3	N	-0-					71
							2	4									
*05	2449	X	1992	-0-	-457	-0-	17	1	1973	3	N	-0-					71
							2	4									
*06	2370	X	1570	-0-	-800	-0-	15	1	1554	3	N	-0-					71
							1	4									
07	1829	X	1463	-0-	-366	-0-	19	1	1443	3	N	-0-					71
							1	4									

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

*01	1798	N	8	-0-	-1790	-0-	8	3			N	-0-					74
*02	1624	N	903	-0-	-721	-0-	872	3	31	9	N	28					102
*03	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-					102
*04	2084	N	2084	-0-	-0-	-0-	27	1	2055	3	N	-0-					102
							2	4									
*05	1540	N	1540	-0-	-0-	-0-	26	1	1512	3	N	-0-					102
							2	4									
*06	1860	N	1374	-0-	-486	-0-	16	1	1357	3	N	-0-					102
							1	4									
*07	1779	N	1779	-0-	-0-	-0-	18	1	1760	3	N	-0-					102
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	999	-0-		-93	-0-	65	1	932	3	N	-0-					-0-
								2	4									
03	1240	N	1056	-0-		-184	-0-	85	1	969	3	N	-0-					-0-
								2	4									
04	983	N	983	-0-		-0-	-0-	76	1	905	3	N	-0-					-0-
								2	4									
05	2927	N	2927	-0-		-0-	-0-	173	1	2752	3	N	-0-					-0-
								2	4									
06	2788	N	2788	-0-		-0-	-0-	149	1	2638	3	N	-0-					-0-
								1	4									
*07	2803	N	2803	-0-		-0-	-0-	154	1	2648	3	N	-0-					-0-
								1	4									

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4832	X	4832	-0-		-0-	-0-	89	1	4741	3	N	-0-					54
								2	4									
03	5113	X	5113	-0-		-0-	-0-	91	1	5020	3	N	-0-					54
								2	4									
04	5310	X	5310	-0-		-0-	-0-	82	1	5226	3	N	-0-					54
								2	4									
05	5953	X	5953	-0-		-0-	-0-	100	1	5850	3	N	1					55
								2	4	1	9							
06	5720	X	5720	-0-		-0-	-0-	83	1	5636	3	N	-0-					55
								1	4									
*07	5964	X	5964	-0-		-0-	-0-	83	1	5785	3	N	86					141
								1	4	95	9							

FARMS, C. M. WELL #: 1 RRCID -> 040594 COMPL. DATE 06/03/1993 TOTAL DEPTH 8026 PERF. 7982 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1054	N	8	-0-		-1046	-0-	8	3			N	-0-					161
*02	1489	N	1489	-0-		-0-	-0-	1481	3	8	9	N	7					168
*03	1490	N	1490	-0-		-0-	-0-	1490	3			N	-0-					168
*04	1716	N	1716	-0-		-0-	-0-	46	1	1668	3	N	-0-					168
								2	4									
*05	1643	N	812	-0-		-831	-0-	22	1	715	3	N	66	185	1			49
								2	4	73	9							
*06	1440	N	-0-	-0-		-1440	-0-					N	-0-					49
07	0	N	-0-	-0-		-0-	-0-					N	-0-	49	5			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1674	N	8	-0-	-1666	-0-	8	3			N	-0-					81
*02	1568	N	1127	-0-	-441	-0-	1127	3			N	-0-					81
*03	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					81
*04	1594	N	1594	-0-	-0-	-0-	38	1	1554	3	N	-0-					81
							2	4									
*05	1599	N	1599	-0-	-0-	-0-	38	1	1559	3	N	-0-					81
							2	4									
*06	1680	N	1328	-0-	-352	-0-	31	1	1296	3	N	-0-					81
							1	4									
*07	1622	N	1622	-0-	-0-	-0-	39	1	1582	3	N	-0-					81
							1	4									

MCINTIRE, W. B. -A- WELL #: 2 RRCID -> 100885 COMPL. DATE 01/30/1982 TOTAL DEPTH 8750 PERF. 8556 - 8590

*01	T. A.		8	-0-	8	8	8	3			N	-0-					50
*02	T. A.		965	-0-	965	973	965	3			N	-0-					50
*03	T. A.		1149	-0-	1149	2122	1149	3			N	-0-					50
*04	T. A.		546	-0-	546	2668	546	3			N	-0-					50
05	5548	X	2880	-0-	-2668	-0-	2880	3			N	-0-					50
06	1721	X	1721	-0-	-0-	-0-	1721	3			N	-0-					50
*07	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					50

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

*01	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*03	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*07	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 1238 RRCID -> 148300 COMPL. DATE 02/07/1994 TOTAL DEPTH 8840 PERF. 8602 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	155	N	8	-0-	-147	-0-	8	3			N	-0-					141
*02	733	N	733	-0-	-0-	-0-	711	3	22	9	N	20					161
*03	754	N	754	-0-	-0-	-0-	710	3	44	9	N	40	191	1			10
*04	822	N	822	-0-	-0-	-0-	21	1	799	3	N	-0-					10
							2	4									
*05	936	N	936	-0-	-0-	-0-	25	1	875	3	N	30					40
							3	4	33	9							
*06	772	N	772	-0-	-0-	-0-	17	1	754	3	N	-0-					40
							1	4									
*07	774	N	774	-0-	-0-	-0-	16	1	735	3	N	20					60
							1	4	22	9							

LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

*01	1116	N	21	-0-	-1095	-0-	8	3	13	9	N	12					30
*02	1064	N	582	-0-	-482	-0-	582	3			N	-0-					30
*03	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					30
*04	1673	N	1673	-0-	-0-	-0-	65	1	1606	3	N	-0-					30
							2	4									
*05	1389	N	1389	-0-	-0-	-0-	43	1	1344	3	N	-0-					30
							2	4									
*06	1290	N	1126	-0-	-164	-0-	33	1	1092	3	N	-0-					30
							1	4									
*07	1329	N	1329	-0-	-0-	-0-	35	1	1226	3	N	61					91
							1	4	67	9							

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 5 WELL #: 50 RRCID -> 156179 COMPL. DATE 07/31/1995 TOTAL DEPTH 8900 PERF. 8717 - 8770

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

*01	744	N	8	-0-	-736	-0-	8	3			N	-0-					25
*02	700	N	372	-0-	-328	-0-	372	3			N	-0-					25
*03	682	N	438	-0-	-244	-0-	438	3			N	-0-					25
*04	493	N	493	-0-	-0-	-0-	19	1	471	3	N	-0-					25
							3	4									
*05	428	N	428	-0-	-0-	-0-	14	1	412	3	N	-0-					25
							2	4									
*06	694	N	694	-0-	-0-	-0-	14	1	679	3	N	-0-					25
							1	4									
*07	980	N	980	-0-	-0-	-0-	17	1	962	3	N	-0-					25
							1	4									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					186
*02	28	N	25	-0-	-3	-0-	25	3			N	-0-	153	1	21	5	12
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					12
04	210	N	30	-0-	-180	-0-	30	3			N	-0-					12
*05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					12
06	30	N	-0-	-0-	-30	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-	12	5			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	20	1	454	3	N	-0-					-0-
							2	4									
03	575	N	575	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
							2	4									
04	510	N	509	-0-	-1	-0-	22	1	485	3	N	-0-					-0-
							2	4									
05	572	N	572	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
							2	4									
06	521	N	521	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
							1	4									
*07	531	N	531	-0-	-0-	-0-	27	1	503	3	N	-0-					-0-
							1	4									

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2556	X	2556	-0-	-0-	-0-	78	1	2476	3	N	-0-					36
							2	4									
03	3318	X	3318	-0-	-0-	-0-	91	1	3225	3	N	-0-					36
							2	4									
04	3279	X	3279	-0-	-0-	-0-	82	1	3195	3	N	-0-					36
							2	4									
05	4315	X	4315	-0-	-0-	-0-	121	1	4192	3	N	-0-					36
							2	4									
06	3754	X	3754	-0-	-0-	-0-	89	1	3664	3	N	-0-					36
							1	4									
*07	4057	X	4057	-0-	-0-	-0-	97	1	3953	3	N	5					41
							1	4	6	9							

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	2	1	334	3	N	-0-					91
							2	4									
03	676	N	676	-0-	-0-	-0-	3	1	671	3	N	-0-					91
							2	4									
04	522	N	522	-0-	-0-	-0-	2	1	518	3	N	-0-					91
							2	4									
05	398	N	398	-0-	-0-	-0-	2	1	394	3	N	-0-					91
							2	4									
06	360	N	358	-0-	-2	-0-	2	1	355	3	N	-0-					91
							1	4									
07	372	N	304	-0-	-68	-0-	1	1	291	3	N	10					101
							1	4	11	9							

FARMS, C. M. WELL #: 3 RRCID -> 163491 COMPL. DATE 04/15/1997 TOTAL DEPTH 8400 PERF. 8050 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1891	N	8	-0-	-1883	-0-	8	3			N	-0-					22
*02	1792	N	1621	-0-	-171	-0-	1621	3			N	-0-					22
*03	2092	N	2092	-0-	-0-	-0-	2092	3			N	-0-					22
*04	2005	N	2005	-0-	-0-	-0-	39	1	1964	3	N	-0-					22
							2	4									
*05	2064	N	2064	-0-	-0-	-0-	39	1	2023	3	N	-0-					22
							2	4									
*06	2010	N	1701	-0-	-309	-0-	34	1	1666	3	N	-0-					22
							1	4									
*07	1947	N	1947	-0-	-0-	-0-	31	1	1915	3	N	-0-	22	5			-0-
							1	4									

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

02	3724	X	2809	-0-	-915	-0-	39	1	2768	3	N	-0-					56
							2	4									
03	3751	X	3414	-0-	-337	-0-	40	1	3341	3	N	28					84
							2	4	31	9							
04	3515	X	3515	-0-	-0-	-0-	46	1	3453	3	N	13					97
							2	4	14	9							
05	3323	X	3323	-0-	-0-	-0-	53	1	3268	3	N	-0-					97
							2	4									
06	3300	X	3040	-0-	-260	-0-	41	1	2998	3	N	-0-					97
							1	4									
07	3627	X	3369	-0-	-258	-0-	44	1	3235	3	N	81	178	1			-0-
							1	4	89	9							

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1271	N	8	-0-	-1263	-0-	8	3			N	-0-					121
*02	1204	N	647	-0-	-557	-0-	647	3			N	-0-					121
*03	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					121
*04	1252	N	1252	-0-	-0-	-0-	33	1	1217	3	N	-0-					121
							2	4									
*05	1345	N	1345	-0-	-0-	-0-	38	1	1305	3	N	-0-					121
							2	4									
*06	1170	N	1116	-0-	-54	-0-	32	1	1082	3	N	-0-					121
							2	4									
*07	1253	N	1253	-0-	-0-	-0-	31	1	1221	3	N	-0-					121
							1	4									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2825	X	2825	-0-	-0-	-0-	94	1	2729	3	N	-0-					99
							2	4									
03	3172	X	3172	-0-	-0-	-0-	122	1	3048	3	N	-0-					99
							2	4									
04	2938	X	2938	-0-	-0-	-0-	113	1	2823	3	N	-0-					99
							2	4									
05	3203	X	3203	-0-	-0-	-0-	138	1	3063	3	N	-0-					99
							2	4									
06	3060	X	2835	-0-	-225	-0-	102	1	2732	3	N	-0-					99
							1	4									
07	3162	X	3141	-0-	-21	-0-	109	1	3031	3	N	-0-	25	5			74
							1	4									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3531	-0-	-221	-0-	56	1	3473	3	N	-0-					124
							2	4									
03	3906	X	3683	-0-	-223	-0-	70	1	3611	3	N	-0-					124
							2	4									
04	3863	X	3863	-0-	-0-	-0-	77	1	3727	3	N	52					176
							2	4	57	9							
05	3906	X	3694	-0-	-212	-0-	63	1	3629	3	N	-0-					176
							2	4									
06	3780	X	3535	-0-	-245	-0-	41	1	3493	3	N	-0-					176
							1	4									
07	3999	X	3236	-0-	-763	-0-	38	1	3168	3	N	26					202
							1	4	29	9							

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1808	-0-	-600	-0-	57	1	1749	3	N	-0-					74
							2	4									
03	2077	N	2018	-0-	-59	-0-	53	1	1963	3	N	-0-					74
							2	4									
04	1894	N	1894	-0-	-0-	-0-	50	1	1842	3	N	-0-					74
							2	4									
05	2015	N	1984	-0-	-31	-0-	56	1	1926	3	N	-0-					74
							2	4									
06	1950	N	1862	-0-	-88	-0-	47	1	1814	3	N	-0-					74
							1	4									
07	1953	N	1867	-0-	-86	-0-	45	1	1811	3	N	8					82
							2	4	9	9							

MATHEWS, VIRGIL "A" WELL #: 2074 RRCID -> 172114 COMPL. DATE 07/21/1998 TOTAL DEPTH 8700 PERF. 8440 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	671	-0-	-57	-0-	12	1	657	3	N	-0-					71
							2	4									
03	1017	N	1017	-0-	-0-	-0-	19	1	996	3	N	-0-					71
							2	4									
04	741	N	741	-0-	-0-	-0-	13	1	726	3	N	-0-					71
							2	4									
05	744	N	431	-0-	-313	-0-	9	1	420	3	N	-0-					71
							2	4									
06	990	N	24	-0-	-966	-0-	23	3	1	4	N	-0-					71
*07	1251	N	1251	-0-	-0-	-0-	21	1	1229	3	N	-0-	12	5			59
							1	4									

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	8	-0-	-612	-0-	8	3			N	-0-					133
*02	588	N	421	-0-	-167	-0-	421	3			N	-0-					133
*03	589	N	584	-0-	-5	-0-	584	3			N	-0-					133
*04	1675	N	1675	-0-	-0-	-0-	37	1	1636	3	N	-0-					133
							2	4									
*05	1525	N	1525	-0-	-0-	-0-	31	1	1492	3	N	-0-					133
							2	4									
*06	1131	N	1131	-0-	-0-	-0-	23	1	1107	3	N	-0-					133
							1	4									
*07	1018	N	1018	-0-	-0-	-0-	21	1	996	3	N	-0-	9	5			124
							1	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2004	N	2004	-0-	-0-	-0-	60	1	1942	3	N	-0-					66
							2	4									
03	2406	N	2406	-0-	-0-	-0-	78	1	2326	3	N	-0-					66
							2	4									
04	2164	N	2164	-0-	-0-	-0-	59	1	2103	3	N	-0-					66
							2	4									
05	2286	N	2286	-0-	-0-	-0-	57	1	2227	3	N	-0-					66
							2	4									
06	2353	N	2353	-0-	-0-	-0-	53	1	2299	3	N	-0-					66
							1	4									
07	2232	N	2086	-0-	-146	-0-	46	1	2039	3	N	-0-	34	5			32
							1	4									

WILMETH "A" WELL #: 1 RRCID -> 184501 COMPL. DATE 02/03/2001 TOTAL DEPTH 7860 PERF. 7416 - 7736

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

*01	1147	N	8	-0-	-1139	-0-	8	3			N	-0-					101
*02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					101
*03	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					101
*04	1148	N	1148	-0-	-0-	-0-	31	1	1115	3	N	-0-					101
							2	4									
*05	1147	N	703	-0-	-444	-0-	17	1	683	3	N	-0-					101
							3	4									
*06	1110	N	853	-0-	-257	-0-	18	1	834	3	N	-0-					101
							1	4									
*07	1278	N	1278	-0-	-0-	-0-	24	1	1253	3	N	-0-					101
							1	4									

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

*01	5983	X	8	-0-	-5975	-0-	8	3			N	-0-					60
*02	5656	X	3605	-0-	-2051	-0-	3565	3	40	9	N	36					96
*03	6262	X	5801	-0-	-461	-0-	5592	3	209	9	N	190					286
*04	5869	X	5869	-0-	-0-	-0-	181	1	5652	3	N	33	188	1			131
							36	9									
*05	5979	X	5979	-0-	-0-	-0-	183	1	5679	3	N	106					237
							117	9									
06	5610	X	4681	-0-	-929	-0-	4681	3			N	-0-					237
07	5797	X	5568	-0-	-229	-0-	5568	3			N	-0-	7	5			230

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3100	N	11183	-0-	8083	8083	11183	3			N	-0-					101
*02	2800	N	1495	-0-	-1305	6778	1495	3			N	-0-					101
*03	3100	N	1796	-0-	-1304	5474	1796	3			N	-0-					101
*04	7395	X	1921	-0-	-5474	-0-	125	1	1794	3	N	-0-					101
							2	4									
*05	1643	X	1417	-0-	-226	-0-	86	1	1328	3	N	-0-					101
							3	4									
*06	1590	X	1110	-0-	-480	-0-	65	1	1044	3	N	-0-					101
							1	4									
*07	1778	X	1778	-0-	-0-	-0-	105	1	1672	3	N	-0-	34	5			67
							1	4									

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

02	3161	X	3161	-0-	-0-	-0-	3153	2	8	9	N	7					124
03	3483	X	3483	-0-	-0-	-0-	3481	2	2	9	N	2					126
04	3381	X	3381	-0-	-0-	-0-	3374	2	7	9	N	6					132
05	3429	X	3429	-0-	-0-	-0-	3426	2	3	9	N	3					135
06	3318	X	3318	-0-	-0-	-0-	3304	2	14	9	N	13					148
07	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					148

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

02	1008	N	995	-0-	-13	-0-	995	3			N	-0-					-0-
03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	1101	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					58
03	403	N	199	-0-	-204	-0-	199	3			N	-0-					58
04	420	N	-0-	-0-	-420	-0-					N	-0-					58
05	465	N	-0-	-0-	-465	-0-					N	-0-					58
06	180	N	99	-0-	-81	-0-	99	3			N	-0-					58
*07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					58

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CAPSTONE CACTUS OPERATING COMP. 130528
LACKEY WELL #: 1 RRCID -> 054744 COMPL. DATE 02/23/1973 TOTAL DEPTH 7310 PERF. 7050 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

02	2240	N	2001	-0-	-239	-0-	2001	3			N	-0-					29
03	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					29
04	2310	N	1898	-0-	-412	-0-	1898	3			N	-0-					29
05	2201	N	2000	-0-	-201	-0-	2000	3			N	-0-					29
06	2040	N	1876	-0-	-164	-0-	1876	3			N	-0-					29
07	1953	N	1906	-0-	-47	-0-	1906	3			N	-0-					29

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

02	1568	N	946	-0-	-622	-0-	946	3			N	-0-					79
03	1209	N	1031	-0-	-178	-0-	1031	3			N	-0-					79
04	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					79
05	1054	N	875	-0-	-179	-0-	875	3			N	-0-					79
06	990	N	942	-0-	-48	-0-	942	3			N	-0-					79
07	1054	N	960	-0-	-94	-0-	960	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

02	672	N	652	-0-	-20	-0-	652	3			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	837	N	775	-0-	-62	-0-	775	3			N	-0-					-0-
04	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
05	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
06	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
07	682	N	529	-0-	-153	-0-	529	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2134	N	2134	-0-	-0-	-0-	21	1	2113	3	N	-0-					67
03	2232	N	1336	-0-	-896	-0-	1336	3			N	-0-					67
04	2160	N	1227	-0-	-933	-0-	1227	3			N	-0-					67
05	2232	N	1149	-0-	-1083	-0-	1149	3			N	-0-					67
06	1290	N	1209	-0-	-81	-0-	1209	3			N	-0-					67
07	1271	N	1228	-0-	-43	-0-	1228	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	697	-0-	-115	-0-	697	3			N	-0-					110
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					110
04	840	N	567	-0-	-273	-0-	567	3			N	-0-					110
05	775	N	693	-0-	-82	-0-	693	3			N	-0-					110
06	810	N	250	-0-	-560	-0-	250	3			N	-0-					110
07	589	N	483	-0-	-106	-0-	483	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	347	-0-	-17	-0-	347	3			N	-0-					153
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					153
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					153
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					153
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					153
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	2190	-0-	-106	-0-	2190	3			N	-0-					164
03	2480	X	2135	-0-	-345	-0-	2135	3			N	-0-					164
04	2400	X	2321	-0-	-79	-0-	2321	3			N	-0-					164
05	2418	X	2188	-0-	-230	-0-	2188	3			N	-0-					164
06	2340	X	2217	-0-	-123	-0-	2217	3			N	-0-					164
07	2418	X	2182	-0-	-236	-0-	2182	3			N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*09	1560	N	-0-	-0-	-1560	-0-					N	-0-					43
*10	1674	N	-0-	-0-	-1674	-0-					N	-0-					43
*11	1560	N	-0-	-0-	-1560	-0-					N	-0-					43
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	1612	N	-0-	-0-	-1612	-0-					N	-0-					43
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*03	1705	N	-0-	-0-	-1705	-0-					N	-0-					43
*04	1620	N	-0-	-0-	-1620	-0-					N	-0-					43
*05	1705	N	-0-	-0-	-1705	-0-					N	-0-	39	1			4
*06	1590	N	-0-	-0-	-1590	-0-					N	-0-					4
*07	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	7	74	1			5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	124	N	-0-	-0-	-124	-0-					N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2881	-0-	2881	6133	2881	2			N	-0-					112
03	T. A.		2994	-0-	2994	9127	2994	2			N	-0-					112
04	T. A.		2979	-0-	2979	12106	2979	2			N	-0-					112
05	T. A.		3101	-0-	3101	15207	3101	2			N	-0-					112
06	T. A.		2866	-0-	2866	18073	2866	2			N	-0-					112
*07	21172	X	3099	-0-	-18073	-0-	3099	2			N	-0-					112

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1902	-0-	-338	-0-	4	1	1898	2	N	-0-					3
03	2271	N	2271	-0-	-0-	-0-	5	1	2266	2	N	-0-					3
04	2100	N	2023	-0-	-77	-0-	4	1	2019	2	N	-0-					3
05	2285	N	2285	-0-	-0-	-0-	5	1	2280	2	N	-0-					3
06	2190	N	2109	-0-	-81	-0-	6	1	2103	2	N	-0-					3
07	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	621	-0-	-51	-0-	1	1	620	2	N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	1	1	717	2	N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	2	1	724	2	N	-0-					-0-
05	682	N	601	-0-	-81	-0-	1	1	600	2	N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	2	1	761	2	N	-0-					-0-
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					163
03	3162	X	3081	-0-	-81	-0-	3081	2			N	-0-					163
04	3181	X	3181	-0-	-0-	-0-	568	1	2613	2	N	-0-					163
05	3212	X	3212	-0-	-0-	-0-	785	1	2427	2	N	-0-					163
*06	3266	X	3266	-0-	-0-	-0-	718	1	2548	2	N	-0-					163
07	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					163

DEVON ENERGY PRODUCTION CO, L.P. 216378
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2698	X	2698	-0-	-0-	-0-	252	1	2446	2	N	-0-					-0-
03	2986	X	2986	-0-	-0-	-0-	269	1	2717	2	N	-0-					-0-
04	2968	X	2968	-0-	-0-	-0-	270	1	2698	2	N	-0-					-0-
05	2976	X	2875	-0-	-101	-0-	279	1	2596	2	N	-0-					-0-
06	2880	X	2582	-0-	-298	-0-	245	1	2337	2	N	-0-					-0-
07	2976	N	2535	-0-	-441	-0-	252	1	2283	2	N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1595	-0-	-1	-0-	1595	2			Y	-0-					-0-
03	1767	N	1727	-0-	-40	-0-	1727	2			Y	-0-					-0-
04	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-
05	1767	N	1737	-0-	-30	-0-	1737	2			Y	-0-					-0-
06	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-
07	1829	N	1681	-0-	-148	-0-	1681	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
03	558	N	66	-0-	-492	-0-	66	2			Y	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
07	930	N	485	-0-	-445	-0-	485	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2351	2			Y	-0-					-0-
04	2370	N	2169	-0-	-201	-0-	2169	2			Y	-0-					-0-
05	2449	N	1711	-0-	-738	-0-	1711	2			Y	-0-					-0-
06	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
07	2511	X	2288	-0-	-223	-0-	2288	2			Y	-0-					-0-

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1241	-0-	-47	-0-	1241	2			N	-0-					-0-
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1380	N	716	-0-	-664	-0-	716	2			N	-0-					-0-
05	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
06	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
*07	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
03	620	N	536	-0-	-84	-0-	536	2			Y	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
06	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
07	930	N	801	-0-	-129	-0-	801	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3252	-0-	-24	-0-	3252	2			Y	-0-					-0-
03	3627	X	3405	-0-	-222	-0-	3405	2			Y	-0-					-0-
04	3510	X	3347	-0-	-163	-0-	3347	2			Y	-0-					-0-
05	3627	X	3592	-0-	-35	-0-	3592	2			Y	-0-					-0-
06	3510	X	3294	-0-	-216	-0-	3294	2			Y	-0-					-0-
07	3596	X	3401	-0-	-195	-0-	3401	2			Y	-0-					-0-

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1558	-0-	-1242	605	1558	2			Y	-0-					-0-
03	2876	N	2271	-0-	-605	-0-	2271	2			Y	-0-					-0-
04	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
05	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					-0-
06	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
07	2015	N	1886	-0-	-129	-0-	1886	2			Y	-0-					-0-

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	751	-0-	-89	-0-	9	1	742	2	N	-0-					-0-
03	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
06	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
07	961	N	918	-0-	-43	-0-	918	2			N	-0-					-0-

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2460	-0-	-116	-0-	2460	2			N	-0-					-0-
03	2852	N	2820	-0-	-32	-0-	2820	2			N	-0-					-0-
04	2754	N	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
05	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
06	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
07	2852	N	2825	-0-	-27	-0-	2825	2			N	-0-					-0-

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2234	-0-	-62	-0-	2234	2			N	-0-					-0-
03	2635	N	2520	-0-	-115	-0-	2520	2			N	-0-					-0-
04	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
05	2480	N	2467	-0-	-13	-0-	2467	2			N	-0-					-0-
06	2430	N	2221	-0-	-209	-0-	2221	2			N	-0-					-0-
07	2418	N	2265	-0-	-153	-0-	2265	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1212	-0-	-1028	-0-	1212	2			N	-0-					-0-
03	2997	N	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
04	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
05	3100	N	3132	-0-	32	32	3132	2			N	-0-					-0-
06	3000	N	3120	-0-	120	152	3120	2			N	-0-					-0-
*07	3027	N	2875	-0-	-152	-0-	2875	2			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-					-0-
03	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-
04	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
05	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
06	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
*07	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

02	2800 X	2092	-0-	-708	-0-	2092	2		N	-0-			-0-
03	3069 X	2629	-0-	-440	-0-	2629	2		N	-0-			-0-
04	2583 X	2583	-0-	-0-	-0-	2583	2		N	-0-			-0-
05	2409 X	2409	-0-	-0-	-0-	2409	2		N	-0-			-0-
06	2711 X	2711	-0-	-0-	-0-	2711	2		N	-0-			-0-
*07	2711 X	2711	-0-	-0-	-0-	2711	2		N	-0-			-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

02	3892 X	3593	-0-	-299	-0-	3593	2		N	-0-			-0-
03	4247 X	3637	-0-	-610	-0-	3637	2		N	-0-			-0-
04	4301 X	4301	-0-	-0-	-0-	4301	2		N	-0-			-0-
05	4557 X	4557	-0-	-0-	-0-	4557	2		N	-0-			-0-
06	4416 X	4416	-0-	-0-	-0-	4416	2		N	-0-			-0-
*07	4562 X	4562	-0-	-0-	-0-	4562	2		N	-0-			-0-

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

02	6048 X	5998	-0-	-50	-0-	5998	2		N	-0-			-0-
03	6851 X	6656	-0-	-195	-0-	6656	2		N	-0-			-0-
04	6630 X	6339	-0-	-291	-0-	6339	2		N	-0-			-0-
05	6696 X	4698	-0-	-1998	-0-	4698	2		N	-0-			-0-
06	6450 X	6293	-0-	-157	-0-	6293	2		N	-0-			-0-
07	6665 X	4992	-0-	-1673	-0-	4992	2		N	-0-			-0-

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY //CONT.// 217005
KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	633	-0-	-67	-0-	633	2			N	-0-					64
03	713	N	608	-0-	-105	-0-	608	2			N	-0-					64
04	720	N	247	-0-	-473	-0-	247	2			N	-0-					64
05	713	N	167	-0-	-546	-0-	167	2			N	-0-					64
06	600	N	239	-0-	-361	-0-	239	2			N	-0-					64
*07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

02	998	N	998	-0-	-0-	-0-	995	2	3	9	N	3					113
03	1302	N	1138	-0-	-164	-0-	1138	2			N	-0-					113
04	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					113
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					113
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					113
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

02	0	X	-0-	-0-	-0-	-0-					N	-0-					41
03	0	X	-0-	-0-	-0-	-0-					N	-0-					41
04	3630	X	1956	-0-	-1674	-0-	1956	2			N	-0-					41
05	3472	X	1273	-0-	-2199	-0-	1273	2			N	-0-					41
06	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					41
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					41

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4887	X	2586	-0-	-2301	-0-	2586	2			N	-0-					-0-
03	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
04	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					-0-
05	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
06	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					120
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					120
04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					120
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					120
06	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					120
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
03	1054	N	978	-0-	-76	-0-	978	2			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
06	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5845	X	2768	-0-	-3077	-0-	2768	2			N	-0-					40
03	3046	X	3046	-0-	-0-	-0-	3046	2			N	-0-					40
04	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					40
05	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					40
06	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					40
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	837	N	794	-0-	-43	-0-	794	2			N	-0-					-0-
06	840	N	587	-0-	-253	-0-	587	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7976	X	3574	-0-	-4402	-0-	3567	2	7	9	N	6					143
03	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					143
04	3960	X	3720	-0-	-240	-0-	3720	2			N	-0-					143
05	4402	X	4264	-0-	-138	-0-	4264	2			N	-0-					143
06	4260	X	3886	-0-	-374	-0-	3886	2			N	-0-					143
07	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					143

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	880	-0-	680	4176	880	2			N	-0-					148
03	3100	N	935	-0-	-2165	2011	935	2			N	-0-					148
04	3000	N	6350	-0-	3350	5361	6350	2			N	-0-					148
05	3100	N	871	-0-	-2229	3132	871	2			N	-0-					148
06	3000	N	836	-0-	-2164	968	836	2			N	-0-					148
07	0	N	NO RPT	-0-	-0-	968					N	NO RPT					148

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
03	1705	N	1641	-0-	-64	-0-	1641	2			N	-0-					-0-
04	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
05	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-
06	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4605	X	2192	-0-	-2413	-0-	2192	2			N	-0-					-0-
03	2401	X	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
04	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
05	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	402	2	6	9	N	5					42
03	465	N	422	-0-	-43	-0-	408	2	14	9	N	13					55
04	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18					73
05	640	N	640	-0-	-0-	-0-	629	2	11	9	N	10					83
06	551	N	551	-0-	-0-	-0-	541	2	10	9	N	9					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					142
03	1426	N	1315	-0-	-111	-0-	1315	2			N	-0-					142
04	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					142
05	2106	N	2106	-0-	-0-	-0-	2089	2	17	9	N	15					157
06	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					157
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					157

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

02	14B2 EXT		-0-	-0-	-0-	2377					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	2377					N	-0-					61
04	14B2 EXT		279	-0-	279	2656	279	2			N	-0-					61
05	2874	X	218	-0-	-2656	-0-	218	2			N	-0-					61
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					61
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

02	4449	X	1685	-0-	-2764	-0-	1685	2			N	-0-					-0-
03	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
04	3286	X	3286	-0-	-0-	-0-	3286	2			N	-0-					-0-
05	3583	X	3583	-0-	-0-	-0-	3583	2			N	-0-					-0-
06	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-
07	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

02	DLQ G-10		1230	-0-	1230	2774	1230	2			N	-0-					35
03	2100	N	1395	-0-	-705	2069	1395	2			N	-0-					35
04	3000	N	1440	-0-	-1560	509	1440	2			N	-0-					35
05	1933	N	1424	-0-	-509	-0-	1418	2	6	9	N	5					40
06	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					40
07	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2375	-0-	2375	5096	2375	2			N	-0-					167
03	7721	X	2625	-0-	-5096	-0-	2625	2			N	-0-					167
04	2651	X	2651	-0-	-0-	-0-	2648	2	3	9	N	3					170
05	2728	X	2678	-0-	-50	-0-	2678	2			N	-0-					170
06	2640	X	2634	-0-	-6	-0-	2632	2	2	9	N	2					172
07	2728	N	2683	-0-	-45	-0-	2683	2			N	-0-					172

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	305	-0-	-171	-0-	305	2			N	-0-					-0-
03	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	899	N	746	-0-	-153	-0-	746	2			N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	489	-0-	-211	-0-	489	2			N	-0-					94
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					94
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					94
05	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					96
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					96
*07	841	N	841	-0-	-0-	-0-	841	2			N	-0-					96

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	819	2	9	9	N	8					139
03	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					139
04	1275	N	1275	-0-	-0-	-0-	1262	2	13	9	N	12					151
05	1559	N	1559	-0-	-0-	-0-	310	1	1237	2	N	11					162
							12	9									
06	1467	N	1467	-0-	-0-	-0-	300	1	1167	2	N	-0-					162
*07	1533	N	1533	-0-	-0-	-0-	310	1	1223	2	N	-0-					162

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1609	-0-	-127	-0-	1609	2			N	-0-					58
03	1767	N	1459	-0-	-308	-0-	1459	2			N	-0-					58
04	2070	N	2012	-0-	-58	-0-	2008	2	4	9	N	4					62
05	1973	N	1973	-0-	-0-	-0-	1967	2	6	9	N	5					67
06	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					67
07	2077	N	1796	-0-	-281	-0-	1793	2	3	9	N	3					70

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3221	X	3221	-0-	-0-	-0-	3193	2	28	9	N	25					174
03	3572	X	3572	-0-	-0-	-0-	3550	2	22	9	N	20					194
04	3446	X	3446	-0-	-0-	-0-	3425	2	21	9	N	19	188	1			25
05	3476	X	3476	-0-	-0-	-0-	3448	2	28	9	N	25					50
06	3373	X	3373	-0-	-0-	-0-	3353	2	20	9	N	18					68
*07	3632	X	3632	-0-	-0-	-0-	3608	2	24	9	N	22					90

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

02	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	N	1					3
03	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					3
04	1863	N	1863	-0-	-0-	-0-	1857	3	6	9	N	5					8
05	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					8
06	1530	N	1414	-0-	-116	-0-	1414	3			N	-0-					8
07	1612	N	1583	-0-	-29	-0-	1583	3			N	-0-					8

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

02	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					83
03	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					83
04	1110	N	950	-0-	-160	-0-	950	3			N	-0-					83
05	1178	N	961	-0-	-217	-0-	961	3			N	-0-					83
06	990	N	869	-0-	-121	-0-	869	3			N	-0-					83
07	992	N	799	-0-	-193	-0-	799	3			N	-0-					83

FURR, ROY ESTATE OF 291595
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					20
03	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					20
04	1770	N	434	-0-	-1336	-0-	434	2			N	-0-					20
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20
06	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					20
07	434	N	259	-0-	-175	-0-	259	2			N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FURR, ROY ESTATE OF //CONT.// 291595
BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					52
03	158	N	158	-0-	-0-	-0-	158	2			N	-0-					52
04	450	N	72	-0-	-378	-0-	72	2			N	-0-					52
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					52
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					52
*07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					52

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

02	1640	N	1640	-0-	-0-	-0-	140	1	1430	2	N	64	190	1			231
							70	9									
03	1938	N	1938	-0-	-0-	-0-	140	1	1675	2	N	112	187	1			156
							123	9									
04	1933	N	1933	-0-	-0-	-0-	140	1	1695	2	N	89					245
							98	9									
05	1910	N	1910	-0-	-0-	-0-	140	1	1696	2	N	67					312
							74	9									
06	1913	N	1913	-0-	-0-	-0-	140	1	1684	2	N	81	191	1			202
							89	9									
07	1984	N	1755	-0-	-229	-0-	140	1	1549	2	N	60					262
							66	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

02	1119	N	1119	-0-	-0-	-0-	10	1	1109	2	N	-0-					116
03	1267	N	1267	-0-	-0-	-0-	10	1	1257	2	N	-0-					116
04	1200	N	1165	-0-	-35	-0-	10	1	1155	2	N	-0-					116
05	1277	N	1277	-0-	-0-	-0-	10	1	1267	2	N	-0-					116
06	1230	N	1210	-0-	-20	-0-	10	1	1200	2	N	-0-					116
*07	1217	N	1217	-0-	-0-	-0-	10	1	1207	2	N	-0-					116

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

02	1680	N	1559	-0-	-121	-0-	10	1	1549	2	N	-0-					82
03	1829	N	1794	-0-	-35	-0-	10	1	1784	2	N	-0-					82
04	1770	N	1710	-0-	-60	-0-	10	1	1700	2	N	-0-					82
05	1801	N	1801	-0-	-0-	-0-	10	1	1791	2	N	-0-					82
06	1740	N	1640	-0-	-100	-0-	10	1	1630	2	N	-0-					82
07	1767	N	1693	-0-	-74	-0-	10	1	1683	2	N	-0-					82

HY-TECH, INC. 421135
SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

02	252	N	250	-0-	-2	-0-	250	3			N	-0-					19
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					19
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					19
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					19
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	-0-	334	2			N	-0-					77
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					77
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					77
05	372	N	332	-0-	-40	-0-	332	2			N	-0-					77
06	360	N	323	-0-	-37	-0-	323	2			N	-0-					77
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					50
03	2655	N	2655	-0-	-0-	-0-	2501	2	154	9	N	140					190
04	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					190
05	2480	N	1375	-0-	-1105	-0-	1375	2			N	-0-					190
06	2400	N	1191	-0-	-1209	-0-	1191	2			N	-0-					190
07	2449	N	1338	-0-	-1111	-0-	1338	2			N	-0-					190

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	487	2	37	9	N	34					126
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					126
04	2610	X	462	-0-	-2148	-0-	462	2			N	-0-					126
05	363	X	363	-0-	-0-	-0-	363	2			N	-0-					126
*06	54	X	54	-0-	-0-	-0-	54	2			N	-0-					126
07	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1912	N	1912	-0-	-0-	-0-	1911	2	1	9	N	1					192
03	2673	N	2673	-0-	-0-	-0-	2652	2	21	9	N	19					211
04	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					211
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					211
*06	1551	N	1551	-0-	-0-	-0-	1534	2	17	9	N	15					226
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					226

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1535	N	1535	-0-	-0-	-0-	1533	2	2	9	N	2					128
03	701	N	701	-0-	-0-	-0-	692	2	9	9	N	8					136
04	2700	X	1022	-0-	-1678	-0-	1016	2	6	9	N	5					141
05	1111	X	1111	-0-	-0-	-0-	1111	2			N	-0-					141
*06	1016	X	1016	-0-	-0-	-0-	1015	2	1	9	N	1					142
07	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					142

LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2401	N	2401	-0-	-0-	-0-	84	1	2317	2	N	-0-					-0-
03	2437	N	2437	-0-	-0-	-0-	93	1	2344	2	N	-0-					-0-
04	2370	N	2297	-0-	-73	-0-	90	1	2207	2	N	-0-					-0-
05	2349	N	2349	-0-	-0-	-0-	93	1	2256	2	N	-0-					-0-
06	2370	N	2342	-0-	-28	-0-	90	1	2252	2	N	-0-					-0-
07	2387	N	2232	-0-	-155	-0-	93	1	2139	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1152	-0-	-52	-0-	1152	2			N	-0-					-0-
03	1302	N	1253	-0-	-49	-0-	1253	2			N	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
05	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					-0-
06	1200	N	1171	-0-	-29	-0-	1171	2			N	-0-					-0-
07	1271	N	1194	-0-	-77	-0-	1194	2			N	-0-					-0-

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	120	-0-	-76	-0-	3	1	117	2	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	4	1	171	2	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	4	1	163	2	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-
06	180	N	130	-0-	-50	-0-	3	1	127	2	N	-0-					-0-
07	186	N	107	-0-	-79	-0-	4	1	103	2	N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1122	-0-	-138	-0-	1122	2			N	-0-					-0-
03	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
04	1440	N	1282	-0-	-158	-0-	1282	2			N	-0-					-0-
05	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
06	1470	N	1316	-0-	-154	-0-	1316	2			N	-0-					-0-
07	1333	N	1300	-0-	-33	-0-	1300	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
LEE-SCOTT WELL #: 1 RRCID -> 069506 COMPL. DATE 03/11/1998 TOTAL DEPTH 8250 PERF. 7820 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1257	-0-	-171	-0-	357	1	900	2	N	-0-					54
03	1492	N	1492	-0-	-0-	-0-	400	1	1092	2	N	-0-					54
04	1345	N	1345	-0-	-0-	-0-	383	1	959	2	N	3					57
							3	9									
05	1395	N	1385	-0-	-10	-0-	397	1	979	2	N	8					65
							9	9									
06	1440	N	1355	-0-	-85	-0-	386	1	963	2	N	5					70
							6	9									
07	1395	N	1129	-0-	-266	-0-	402	1	717	2	N	9					79
							10	9									

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	179	-0-	-101	-0-	179	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	270	N	188	-0-	-82	-0-	188	2			N	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					130
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					130
04	191	N	191	-0-	-0-	-0-	182	2	9	9	N	8					138
05	217	N	176	-0-	-41	-0-	176	2			N	-0-					138
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					138
07	186	N	126	-0-	-60	-0-	126	2			N	-0-					138

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1115	N	1115	-0-	-0-	-0-	68	1	1047	2	N	-0-					48
03	1254	N	1254	-0-	-0-	-0-	88	1	1166	2	N	-0-					48
04	1140	N	1093	-0-	-47	-0-	85	1	1008	2	N	-0-					48
05	1240	N	1100	-0-	-140	-0-	89	1	1011	2	N	-0-					48
06	1200	N	1017	-0-	-183	-0-	87	1	930	2	N	-0-					48
07	1116	N	1031	-0-	-85	-0-	90	1	941	2	N	-0-					48

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	960	-0-	-188	-0-	61	1	899	2	N	-0-					48
03	1238	N	1238	-0-	-0-	-0-	86	1	1152	2	N	-0-					48
04	1290	N	1217	-0-	-73	-0-	92	1	1125	2	N	-0-					48
05	1188	N	1188	-0-	-0-	-0-	94	1	1094	2	N	-0-					48
06	1200	N	1132	-0-	-68	-0-	94	1	1038	2	N	-0-					48
07	1271	N	1143	-0-	-128	-0-	97	1	1046	2	N	-0-					48

STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1224	N	1224	-0-	-0-	-0-	21	1	1195	2	N	7	156	1			28
							8	9									
03	1550	N	1404	-0-	-146	-0-	28	1	1376	2	N	-0-					28
04	1219	N	1219	-0-	-0-	-0-	30	1	1189	2	N	-0-					28
05	1442	N	1442	-0-	-0-	-0-	31	1	1411	2	N	-0-					28
06	1350	N	1289	-0-	-61	-0-	30	1	1259	2	N	-0-					28
*07	1358	N	1358	-0-	-0-	-0-	31	1	1327	2	N	-0-					28

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0-	-0-	91	1	1569	2	N	-0-					97
03	2418	N	2254	-0-	-164	-0-	135	1	2119	2	N	-0-					97
04	2370	N	2191	-0-	-179	-0-	142	1	2049	2	N	-0-					97
05	1934	N	1934	-0-	-0-	-0-	134	1	1800	2	N	-0-					97
06	2190	N	1640	-0-	-550	-0-	124	1	1516	2	N	-0-					97
07	2263	N	1659	-0-	-604	-0-	128	1	1531	2	N	-0-					97

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1784	-0-	-92	-0-	24	1	1760	2	N	-0-					32
03	2232	N	1943	-0-	-289	-0-	29	1	1914	2	N	-0-					32
04	1925	N	1925	-0-	-0-	-0-	30	1	1895	2	N	-0-					32
05	2045	N	2045	-0-	-0-	-0-	31	1	2014	2	N	-0-					32
06	1890	N	1875	-0-	-15	-0-	30	1	1845	2	N	-0-					32
07	1984	N	1933	-0-	-51	-0-	31	1	1902	2	N	-0-					32

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	641	-0-	-59	-0-	46	1	595	2	N	-0-					55
03	871	N	871	-0-	-0-	-0-	69	1	802	2	N	-0-					55
04	911	N	911	-0-	-0-	-0-	76	1	835	2	N	-0-					55
05	913	N	913	-0-	-0-	-0-	79	1	834	2	N	-0-					55
06	858	N	858	-0-	-0-	-0-	78	1	780	2	N	-0-					55
07	930	N	867	-0-	-63	-0-	81	1	786	2	N	-0-					55

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2906	-0-	-398	-0-	24	1	2882	2	N	-0-					3
03	3658	X	3462	-0-	-196	-0-	29	1	3433	2	N	-0-					3
04	3570	X	3421	-0-	-149	-0-	30	1	3391	2	N	-0-					3
05	3689	X	3353	-0-	-336	-0-	31	1	3322	2	N	-0-					3
06	3570	X	3160	-0-	-410	-0-	30	1	3130	2	N	-0-					3
07	3534	X	3251	-0-	-283	-0-	31	1	3220	2	N	-0-					3

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2593	-0-	-683	-0-	19	1	2574	2	N	-0-					57
03	3627	X	3502	-0-	-125	-0-	31	1	3393	2	N	71					128
							78	9									
04	3238	X	3238	-0-	-0-	-0-	30	1	3173	2	N	32					160
							35	9									
05	3267	X	3267	-0-	-0-	-0-	31	1	3236	2	N	-0-					160
06	3390	X	3021	-0-	-369	-0-	30	1	2949	2	N	38					198
							42	9									
07	3503	X	3269	-0-	-234	-0-	31	1	3238	2	N	-0-					198

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	-0-	22	1	967	2	N	-0-					123
03	1139	N	1139	-0-	-0-	-0-	29	1	1110	2	N	-0-					123
04	1230	N	1111	-0-	-119	-0-	30	1	1081	2	N	-0-					123
05	1195	N	1195	-0-	-0-	-0-	31	1	1164	2	N	-0-					123
06	1110	N	1093	-0-	-17	-0-	30	1	1063	2	N	-0-					123
07	1147	N	1126	-0-	-21	-0-	31	1	1095	2	N	-0-					123

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	663	-0-	-121	-0-	24	1	639	2	N	-0-					142
03	806	N	791	-0-	-15	-0-	28	1	763	2	N	-0-					142
04	900	N	840	-0-	-60	-0-	30	1	810	2	N	-0-					142
05	790	N	790	-0-	-0-	-0-	31	1	759	2	N	-0-					142
06	802	N	802	-0-	-0-	-0-	30	1	772	2	N	-0-					142
07	868	N	827	-0-	-41	-0-	31	1	796	2	N	-0-					142

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1623	N	1623	-0-	-0-	-0-	19	1	1604	2	N	-0-					205
03	1860	N	1834	-0-	-26	-0-	31	1	1773	2	N	27	192	1			40
							30	9									
04	1980	N	1809	-0-	-171	-0-	30	1	1762	2	N	15					55
							17	9									
05	1798	N	1757	-0-	-41	-0-	31	1	1726	2	N	-0-					55
06	1770	N	1645	-0-	-125	-0-	30	1	1602	2	N	12					67
							13	9									
07	1860	N	1801	-0-	-59	-0-	31	1	1770	2	N	-0-					67

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	859	-0-	-65	-0-	20	1	839	2	N	-0-					67
03	1023	N	1021	-0-	-2	-0-	30	1	960	2	N	28					95
							31	9									
04	990	N	646	-0-	-344	-0-	30	1	607	2	N	8					103
							9	9									
05	961	N	828	-0-	-133	-0-	31	1	797	2	N	-0-					103
06	1071	N	1071	-0-	-0-	-0-	30	1	1030	2	N	10					113
							11	9									
*07	1038	N	1038	-0-	-0-	-0-	31	1	1007	2	N	-0-					113

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1803	-0-	-129	-0-	18	1	1785	2	N	-0-					95
03	2668	N	2668	-0-	-0-	-0-	31	1	2584	2	N	48					143
							53	9									
04	2434	N	2434	-0-	-0-	-0-	30	1	2380	2	N	22					165
							24	9									
05	2433	N	2433	-0-	-0-	-0-	31	1	2402	2	N	-0-					165
06	2580	N	2313	-0-	-267	-0-	30	1	2255	2	N	25					190
							28	9									
07	2511	N	2304	-0-	-207	-0-	31	1	2273	2	N	-0-					190

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1461	-0-	-23	-0-	19	1	1442	2	N	-0-					50
03	1765	N	1765	-0-	-0-	-0-	28	1	1707	2	N	27					77
							30	9									
04	1771	N	1771	-0-	-0-	-0-	30	1	1729	2	N	11					88
							12	9									
05	1784	N	1784	-0-	-0-	-0-	31	1	1753	2	N	-0-					88
06	1710	N	1680	-0-	-30	-0-	29	1	1641	2	N	9					97
							10	9									
07	1829	N	1723	-0-	-106	-0-	31	1	1692	2	N	-0-					97

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0-	-0-	19	1	1761	2	N	-0-					57
03	2244	N	2244	-0-	-0-	-0-	30	1	2214	2	N	-0-					57
04	2265	N	2265	-0-	-0-	-0-	30	1	2226	2	N	8					65
							9	9									
05	2193	N	2193	-0-	-0-	-0-	31	1	2162	2	N	-0-					65
06	2160	N	2011	-0-	-149	-0-	30	1	1981	2	N	-0-					65
07	2356	N	2152	-0-	-204	-0-	31	1	2121	2	N	-0-					65

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1873	N	1873	-0-	-0-	-0-	22	1	1851	2	N	-0-					65
03	2110	N	2110	-0-	-0-	-0-	31	1	2079	2	N	-0-					65
04	2033	N	2033	-0-	-0-	-0-	30	1	2003	2	N	-0-					65
05	2077	N	2062	-0-	-15	-0-	31	1	2031	2	N	-0-					65
06	2040	N	1942	-0-	-98	-0-	30	1	1912	2	N	-0-					65
07	2108	N	2072	-0-	-36	-0-	31	1	2041	2	N	-0-					65

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1528	N	1528	-0-	-0-	-0-	22	1	1506	2	N	-0-					48
03	1787	N	1787	-0-	-0-	-0-	31	1	1756	2	N	-0-					48
04	1726	N	1726	-0-	-0-	-0-	30	1	1696	2	N	-0-					48
05	1705	N	1645	-0-	-60	-0-	31	1	1614	2	N	-0-					48
06	1740	N	1624	-0-	-116	-0-	30	1	1594	2	N	-0-					48
07	1798	N	1777	-0-	-21	-0-	31	1	1746	2	N	-0-					48

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2690	-0-	-950	-0-	19	1	2671	2	N	-0-					203
03	3875	X	3766	-0-	-109	-0-	29	1	3685	2	N	47	192	1			58
							52	9									
04	3733	X	3733	-0-	-0-	-0-	30	1	3679	2	N	22					80
							24	9									
05	3640	X	3640	-0-	-0-	-0-	31	1	3609	2	N	-0-					80
06	3630	X	3457	-0-	-173	-0-	30	1	3391	2	N	33					113
							36	9									
07	3844	X	3656	-0-	-188	-0-	31	1	3625	2	N	-0-					113

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2664	-0-	-668	-0-	19	1	2645	2	N	-0-					42
03	3596	X	3560	-0-	-36	-0-	30	1	3463	2	N	61					103
							67	9									
04	3504	X	3504	-0-	-0-	-0-	30	1	3452	2	N	20					123
							22	9									
05	3390	X	3390	-0-	-0-	-0-	31	1	3359	2	N	-0-					123
06	3450	X	3110	-0-	-340	-0-	30	1	3045	2	N	32					155
							35	9									
07	3627	X	3282	-0-	-345	-0-	31	1	3251	2	N	-0-					155

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1468	-0-	-0-	-0-	19	1	1437	2	N	11					188
							12	9									
03	1710	N	1710	-0-	-0-	-0-	31	1	1671	2	N	7					195
							8	9									
04	1648	N	1648	-0-	-0-	-0-	30	1	1612	2	N	5					200
							6	9									
05	1612	N	1583	-0-	-29	-0-	31	1	1552	2	N	-0-					200
06	1650	N	1501	-0-	-149	-0-	29	1	1452	2	N	18					218
							20	9									
07	1705	N	1579	-0-	-126	-0-	31	1	1541	2	N	6	190	1			34
							7	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1255	N	1255	-0-	-0-	-0-	19	1	1217	2	N	17					60
							19	9									
03	1755	N	1755	-0-	-0-	-0-	31	1	1721	2	N	3					63
							3	9									
04	1781	N	1781	-0-	-0-	-0-	30	1	1738	2	N	12					75
							13	9									
05	1801	N	1801	-0-	-0-	-0-	31	1	1770	2	N	-0-					75
06	1710	N	1578	-0-	-132	-0-	29	1	1541	2	N	7					82
							8	9									
07	1829	N	1678	-0-	-151	-0-	31	1	1646	2	N	1					83
							1	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
03	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					15
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					15
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					15
*05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					15
*06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					15
*07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					15

QUANTUM RESOURCES MANAGEMENT,LLC 684554
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2395	N	2395	-0-	-0-	-0-	237	1	2158	2	N	-0-					2
03	2875	N	2875	-0-	-0-	-0-	284	1	2591	2	N	-0-					2
04	2520	N	2469	-0-	-51	-0-	244	1	2225	2	N	-0-					2
05	2666	N	1895	-0-	-771	-0-	187	1	1708	2	N	-0-					2
06	2790	N	2117	-0-	-673	-0-	209	1	1908	2	N	-0-					2
*07	2783	N	2783	-0-	-0-	-0-	275	1	2508	2	N	-0-					2

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	999	-0-	-93	-0-	99	1	900	2	N	-0-					-0-
03	1209	N	976	-0-	-233	-0-	96	1	880	2	N	-0-					-0-
04	1246	N	1246	-0-	-0-	-0-	123	1	1123	2	N	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	123	1	1124	2	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	117	1	1064	2	N	-0-					-0-
07	1302	N	1223	-0-	-79	-0-	121	1	1102	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
04	840	N	765	-0-	-75	-0-	765	2			N	-0-					-0-
05	868	N	778	-0-	-90	-0-	778	2			N	-0-					-0-
06	780	N	748	-0-	-32	-0-	748	2			N	-0-					-0-
07	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	931	2			N	-0-					14
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					14
04	900	N	875	-0-	-25	-0-	875	2			N	-0-					14
05	930	N	750	-0-	-180	-0-	750	2			N	-0-					14
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					14
*07	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					14

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2425	N	2425	-0-	-0-	-0-	240	1	2185	2	N	-0-					-0-
03	2519	N	2519	-0-	-0-	-0-	249	1	2270	2	N	-0-					-0-
04	2729	N	2729	-0-	-0-	-0-	270	1	2459	2	N	-0-					-0-
05	2697	N	2618	-0-	-79	-0-	259	1	2359	2	N	-0-					-0-
06	2430	N	2384	-0-	-46	-0-	236	1	2148	2	N	-0-					-0-
07	2821	N	2657	-0-	-164	-0-	263	1	2394	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1153	N	1153	-0-	-0-	-0-	1153	2			Y	-0-					6
03	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					6
04	1260	N	1150	-0-	-110	-0-	1150	2			Y	-0-					6
05	1271	N	1202	-0-	-69	-0-	1202	2			Y	-0-					6
06	1170	N	977	-0-	-193	-0-	977	2			Y	-0-					6
07	1178	N	969	-0-	-209	-0-	969	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2172	-0-	2172	4450	215	1	1957	2	Y	-0-					35
03	2100	N	2367	-0-	267	4717	232	1	2114	2	Y	19					54
							21	9									
04	3000	N	448	-0-	-2552	2165	222	1	222	2	Y	4	1	1			57
							4	9									
05	3100	N	2381	-0-	-719	1446	235	1	2146	2	Y	-0-	52	1			5
06	3000	N	2339	-0-	-661	785	231	1	2108	2	Y	-0-					5
*07	3100	N	2334	-0-	-766	19	231	1	2103	2	Y	-0-					5

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	736	-0-	-300	-0-	73	1	663	2	N	-0-					1
03	1111	N	1111	-0-	-0-	-0-	110	1	1001	2	N	-0-					1
04	1226	N	1226	-0-	-0-	-0-	121	1	1105	2	N	-0-					1
05	991	N	991	-0-	-0-	-0-	98	1	893	2	N	-0-					1
06	1080	N	1025	-0-	-55	-0-	101	1	924	2	N	-0-					1
07	1271	N	910	-0-	-361	-0-	89	1	814	2	N	6					7
							7	9									

LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

02	6212	X	6212	-0-	-0-	-0-	212	1	5991	2	N	8					21
							9	9									
03	6215	X	6215	-0-	-0-	-0-	230	1	5985	2	N	-0-					21
04	6543	X	6543	-0-	-0-	-0-	247	1	6289	2	N	6					27
							7	9									
05	5952	X	4716	-0-	-1236	-0-	185	1	4531	2	N	-0-					27
06	5760	X	4189	-0-	-1571	-0-	186	1	4003	2	N	-0-					27
07	6417	X	4740	-0-	-1677	-0-	118	1	4622	2	N	-0-					27

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

02	1552	N	1552	-0-	-0-	-0-	53	1	1499	2	N	-0-					-0-
03	1805	N	1805	-0-	-0-	-0-	67	1	1738	2	N	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	64	1	1637	2	N	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	68	1	1667	2	N	-0-					-0-
06	2601	N	2601	-0-	-0-	-0-	116	1	2485	2	N	-0-					-0-
*07	2035	N	2035	-0-	-0-	-0-	51	1	1984	2	N	-0-					-0-

SAMSON LONE STAR, LLC 744737
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

02	SI MULT			-0-	-0-	-0-	-0-				N	-0-					-0-
03	SI MULT			-0-	-0-	-0-	-0-				N	-0-					-0-
04	SI MULT			-0-	-0-	-0-	-0-				N	-0-					-0-
05	SI MULT			-0-	-0-	-0-	-0-				N	-0-					-0-
06	SI MULT			-0-	-0-	-0-	-0-				N	-0-					-0-
07	SI MULT			-0-	-0-	-0-	-0-				N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	234	N	234	-0-	-0-	-0-	1	1	233	2	N	-0-					17
03	248	N	242	-0-	-6	-0-	1	1	241	2	N	-0-					17
04	270	N	159	-0-	-111	-0-	1	1	158	2	N	-0-					17
05	248	N	185	-0-	-63	-0-	1	1	184	2	N	-0-					17
06	417	N	417	-0-	-0-	-0-	1	1	416	2	N	-0-					17
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	515	N	515	-0-	-0-	-0-	1	1	514	2	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	1	1	541	2	N	-0-					-0-
04	600	N	432	-0-	-168	-0-	1	1	431	2	N	-0-					-0-
05	558	N	223	-0-	-335	-0-	1	1	222	2	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	2	1	628	2	N	-0-					-0-
07	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	560	N	542	-0-	-18	-0-	1	1	541	2	N	-0-					-0-
03	651	N	419	-0-	-232	-0-	1	1	418	2	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	1	1	647	2	N	-0-					-0-
05	589	N	235	-0-	-354	-0-	1	1	234	2	N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	2	1	727	2	N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	563	N	563	-0-	-0-	-0-	1	1	562	2	N	-0-					-0-
03	615	N	615	-0-	-0-	-0-	1	1	614	2	N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	2	1	636	2	N	-0-					-0-
06	600	N	327	-0-	-273	-0-	1	1	326	2	N	-0-					-0-
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	672	N	621	-0-	-51	-0-	1	1	620	2	N	-0-					-0-
03	641	N	641	-0-	-0-	-0-	1	1	640	2	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	1	1	681	2	N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	2	1	687	2	N	-0-					-0-
06	630	N	340	-0-	-290	-0-	1	1	339	2	N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	513	-0-	-103	-0-	513	2			N	-0-					73
03	765	N	765	-0-	-0-	-0-	765	2			N	-0-					73
04	880	N	880	-0-	-0-	-0-	880	2			N	-0-					73
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					73
06	750	N	672	-0-	-78	-0-	672	2			N	-0-					73
07	899	N	259	-0-	-640	-0-	259	2			N	-0-					73

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	256	-0-	-1144	-0-	256	2			N	-0-					-0-
03	1612	N	1022	-0-	-590	-0-	1022	2			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	933	-0-	-159	-0-	933	2			N	-0-					-0-
03	1116	N	1071	-0-	-45	-0-	1071	2			N	-0-					-0-
04	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
06	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
07	1271	N	1039	-0-	-232	-0-	1039	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY WELL #: 1182 RRCID -> 177803 COMPL. DATE 05/05/2000 TOTAL DEPTH 8720 PERF. 8458 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	279	-0-	-113	-0-	279	2			N	-0-					-0-
03	434	N	352	-0-	-82	-0-	352	2			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	130	1	1326	2	N	-0-					-0-
03	1827	N	1827	-0-	-0-	-0-	130	1	1697	2	N	-0-					-0-
04	1829	N	1829	-0-	-0-	-0-	130	1	1699	2	N	-0-					-0-
05	1811	N	1811	-0-	-0-	-0-	130	1	1681	2	N	-0-					-0-
06	1770	N	1591	-0-	-179	-0-	130	1	1461	2	N	-0-					-0-
07	1891	N	1467	-0-	-424	-0-	117	1	1350	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1006	-0-	-758	-0-	1006	2			N	-0-					-0-
03	1984	N	1859	-0-	-125	-0-	1859	2			N	-0-					-0-
04	1890	N	1756	-0-	-134	-0-	1756	2			N	-0-					-0-
05	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
06	1800	N	1797	-0-	-3	-0-	1797	2			N	-0-					-0-
*07	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187955 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1367	-0-	1367	4029	1367	2			N	-0-					77
03	7105	X	3076	-0-	-4029	-0-	3076	2			N	-0-					77
04	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					77
05	3413	X	3413	-0-	-0-	-0-	3413	2			N	-0-					77
06	2520	X	2344	-0-	-176	-0-	2344	2			N	-0-					77
07	2604	X	2570	-0-	-34	-0-	2570	2			N	-0-					77

MATHEWS WELL #: 1103 RRCID -> 214683 COMPL. DATE 12/07/2005 TOTAL DEPTH 7800 PERF. 7080 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30	-0-	26	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					39
03	1922	N	1836	-0-	-86	-0-	1836	2			N	-0-					39
04	1770	N	1769	-0-	-1	-0-	1769	2			N	-0-					39
05	1829	N	1828	-0-	-1	-0-	1828	2			N	-0-					39
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					39
07	1829	N	1810	-0-	-19	-0-	1810	2			N	-0-					39

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3584	-0-	3584	7614	39	1	3545	2	N	-0-					27
03	12114	X	4500	-0-	-7614	-0-	47	1	4453	2	N	-0-					27
04	4265	X	4265	-0-	-0-	-0-	45	1	4220	2	N	-0-					27
05	4081	X	4081	-0-	-0-	-0-	47	1	4034	2	N	-0-					27
06	4350	X	3773	-0-	-577	-0-	45	1	3728	2	N	-0-					27
07	4495	X	3862	-0-	-633	-0-	47	1	3815	2	N	-0-					27

TEXAS AMERICAN RESOURCES COMPANY 844344
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	806	N	700	-0-	-106	-0-	700	2			N	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	2			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
06	690	N	506	-0-	-184	-0-	506	2			N	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

02	224	N	159	-0-	-65	-0-	159	2			N	-0-					76
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					76
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					76
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					76
06	330	N	112	-0-	-218	-0-	112	2			N	-0-					76
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					76

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

02	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					10
03	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					10
04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					10
05	1271	N	1259	-0-	-12	-0-	1259	2			N	-0-					10
06	1200	N	1133	-0-	-67	-0-	1133	2			N	-0-					10
07	1271	N	1181	-0-	-90	-0-	1181	2			N	-0-					10

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4159	X	2883	-0-	-1276	-0-	2883	2			N	-0-					42
03	3559	X	3559	-0-	-0-	-0-	3558	2	1	9	N	1					43
04	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					43
05	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					43
06	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					43
*07	3932	X	3932	-0-	-0-	-0-	3931	2	1	9	N	1					44

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					2
03	31	N	14	-0-	-17	-0-	14	2			Y	-0-					2
04	30	N	29	-0-	-1	-0-	29	2			Y	-0-					2
05	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					2
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					2
07	31	N	-0-	-0-	-31	-0-					Y	-0-					2

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

02	611	N	611	-0-	-0-	-0-	609	2	2	9	N	2					59
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					59
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					59
05	682	N	635	-0-	-47	-0-	635	2			N	-0-					59
06	540	N	397	-0-	-143	-0-	397	2			N	-0-					59
07	713	N	-0-	-0-	-713	-0-					N	-0-					59

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

02	707	N	707	-0-	-0-	-0-	2	1	694	2	N	10					120
							11	9									
03	905	N	905	-0-	-0-	-0-	2	1	899	2	N	4					124
							4	9									
04	840	N	398	-0-	-442	-0-	2	1	395	2	N	1					125
							1	9									
05	872	N	872	-0-	-0-	-0-	2	1	870	2	N	-0-	107	1			18
06	870	N	346	-0-	-524	-0-	2	1	344	2	N	-0-					18
*07	720	N	720	-0-	-0-	-0-	2	1	710	2	N	7					25
							8	9									

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					19
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					19
05	416	N	416	-0-	-0-	-0-	412	2	4	9	N	4					23
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					23
*07	350	N	350	-0-	-0-	-0-	349	2	1	9	N	1					24

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
03	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					-0-
04	1200	N	1162	-0-	-38	-0-	1162	2			N	-0-					-0-
05	1116	N	1050	-0-	-66	-0-	1050	2			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1209	N	1089	-0-	-120	-0-	1089	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	765	-0-	-299	-0-	765	3			N	-0-					23
03	1054	N	953	-0-	-101	-0-	953	3			N	-0-					23
04	923	N	923	-0-	-0-	-0-	923	3			N	-0-					23
05	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					23
06	984	N	984	-0-	-0-	-0-	984	3			N	-0-					23
07	961	N	915	-0-	-46	-0-	915	3			N	-0-					23

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0-	-0-	309	3	1	9	N	1					66
03	620	N	492	-0-	-128	-0-	491	3	1	9	N	1					67
04	493	N	493	-0-	-0-	-0-	492	3	1	9	N	1	54	1			14
05	341	N	273	-0-	-68	-0-	273	3			N	-0-					14
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					14
07	496	N	477	-0-	-19	-0-	477	3			N	-0-					14

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					22
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					22
04	450	N	274	-0-	-176	-0-	274	3			N	-0-					22
05	708	N	708	-0-	-0-	-0-	701	3	7	9	N	6					28
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					28
*07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					28

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1055	-0-	-513	-0-	1055	3			N	-0-					17
03	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					17
04	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					17
*05	2073	N	2073	-0-	-0-	-0-	2073	3			N	-0-					17
*06	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					17
07	1674	N	1188	-0-	-486	-0-	1188	3			N	-0-					12

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1684	-0-	-136	-0-	1684	3			N	-0-					57
03	2080	N	2080	-0-	-0-	-0-	2079	3	1	9	N	1	49	1			9
04	1950	N	1929	-0-	-21	-0-	1929	3			N	-0-					9
05	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					9
06	1950	N	1879	-0-	-71	-0-	1878	3	1	9	N	1					10
07	1984	N	1945	-0-	-39	-0-	1945	3			N	-0-					10

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	N	937	-0-	-0-	-0-	937	3			N	-0-					64
03	999	N	999	-0-	-0-	-0-	999	3			N	-0-					64
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					64
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					64
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					64
07	682	N	559	-0-	-123	-0-	559	3			N	-0-	64	5			-0-

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	6	-0-	6	15	4	3	2	4	N	-0-					-0-
03	14B2	EXT	11	-0-	11	26	9	3	2	4	N	-0-					-0-
04	14B2	EXT	7	-0-	7	33	5	3	2	4	N	-0-					-0-
05	14B2	EXT	3	-0-	3	36	1	3	2	4	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	36					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	36					N	-0-					-0-

LIPS RANCH /B/ UNIT 5 WELL #: 50 RRCID -> 158484 COMPL. DATE 10/12/1995 TOTAL DEPTH 8900 PERF. 8510 - 8530

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILMETH "A" WELL #: 1 RRCID -> 178788 COMPL. DATE 05/30/2000 TOTAL DEPTH 7860 PERF. 7416 - 7429

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	750	N	587	-0-	-163	-0-	587	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2061	N	2061	-0-	-0-	-0-	252	1	1809	2	Y	-0-					-0-
03	2201	N	2081	-0-	-120	-0-	258	1	1823	2	Y	-0-					-0-
04	2212	N	2212	-0-	-0-	-0-	270	1	1942	2	Y	-0-					-0-
05	2263	N	2118	-0-	-145	-0-	279	1	1839	2	Y	-0-					-0-
06	2010	N	1972	-0-	-38	-0-	270	1	1702	2	Y	-0-					-0-
*07	1861	N	1861	-0-	-0-	-0-	279	1	1582	2	Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					35
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					35
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					35
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					35
06	247	N	247	-0-	-0-	-0-	247	2			N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					38
03	372	N	251	-0-	-121	-0-	251	2			N	-0-					38
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					38
05	279	N	253	-0-	-26	-0-	253	2			N	-0-					38
06	240	N	239	-0-	-1	-0-	239	2			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

02	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					50
03	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					50
04	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					50
05	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					50
06	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					133
03	899	N	820	-0-	-79	-0-	820	2			N	-0-					133
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					133
05	899	N	875	-0-	-24	-0-	875	2			N	-0-					133
06	896	N	896	-0-	-0-	-0-	896	2			N	-0-					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MATHEWS, L. W.				WELL #: 4	RRCID -> 028347	COMPL. DATE 01/03/1992				TOTAL DEPTH 7757		PERF. 7076 - 7685				
02	2016	N	1607	-0-	-409	-0-	1607	2			N	-0-					88
03	2108	N	2059	-0-	-49	-0-	2059	2			N	-0-					88
04	2102	N	2102	-0-	-0-	-0-	2069	2	33	9	N	30					118
05	2131	N	2131	-0-	-0-	-0-	2128	2	3	9	N	3					121
06	1988	N	1988	-0-	-0-	-0-	1980	2	8	9	N	7					128
07	2170	N	1743	-0-	-427	-0-	1743	2			N	-0-					128
	WILBANKS				WELL #: 1	RRCID -> 083010	COMPL. DATE 11/10/1978				TOTAL DEPTH 7856		PERF. 7754 - 7768				
02	1904	N	1759	-0-	-145	-0-	1759	2			N	-0-					12
03	2046	N	1767	-0-	-279	-0-	1767	2			N	-0-					12
04	1950	N	1661	-0-	-289	-0-	1661	2			N	-0-					12
05	1953	N	1787	-0-	-166	-0-	1787	2			N	-0-					12
06	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					12
07	1705	N	1704	-0-	-1	-0-	1704	2			N	-0-					12

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	607	-0-	-65	-0-	10	1	597	2	N	-0-					35
03	682	N	656	-0-	-26	-0-	10	1	646	2	N	-0-					35
04	810	N	583	-0-	-227	-0-	10	1	573	2	N	-0-					35
05	545	N	545	-0-	-0-	-0-	10	1	535	2	N	-0-					35
06	635	N	635	-0-	-0-	-0-	10	1	625	2	N	-0-					35
07	589	N	538	-0-	-51	-0-	10	1	528	2	N	-0-					35

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1514	-0-	-446	-0-	1456	2	58	9	N	53					147
03	2077	N	2025	-0-	-52	-0-	1902	2	123	9	N	112					259
04	1860	N	1647	-0-	-213	-0-	1647	2			N	-0-					259
05	1674	N	1649	-0-	-25	-0-	1649	2			N	-0-					259
06	1950	N	1429	-0-	-521	-0-	1429	2			N	-0-					259
07	1705	N	1217	-0-	-488	-0-	1217	2			N	-0-					259

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KEY ENERGY OF COLORADO, INC. 458560
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					62
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					62
04	90	N	71	-0-	-19	-0-	71	2			N	-0-					62
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					62
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					62
*07	62	N	-0-	-0-	-62	-0-					N	-0-					62

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1347	-0-	-81	-0-	1347	2			N	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
05	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
*07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
O D C WELL #: 1037 T RRCID -> 030460 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7511 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEE-SCOTT WELL #: 1 RRCID -> 069505 COMPL. DATE 11/20/1976 TOTAL DEPTH 8250 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0-	-0-	225	1	385	2	N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	249	1	420	2	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	241	1	400	2	N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	249	1	441	2	N	-0-					-0-
06	660	N	655	-0-	-5	-0-	241	1	414	2	N	-0-					-0-
07	651	N	640	-0-	-11	-0-	249	1	391	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	881	-0-	-99	-0-	881	2			N	-0-					-0-
03	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
06	1020	N	979	-0-	-41	-0-	979	2			N	-0-					-0-
07	1054	N	1034	-0-	-20	-0-	1034	2			N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

02	1360	N	1360	-0-	-0-	-0-	507	1	853	2	N	-0-					132
03	1838	N	1838	-0-	-0-	-0-	561	1	1277	2	N	-0-					132
04	1800	N	1800	-0-	-0-	-0-	543	1	1257	2	N	-0-					132
05	1726	N	1726	-0-	-0-	-0-	561	1	1165	2	N	-0-					132
06	1770	N	1679	-0-	-91	-0-	543	1	1136	2	N	-0-					132
07	1860	N	1488	-0-	-372	-0-	561	1	927	2	N	-0-					132

MEWBOURNE OIL COMPANY 562560
SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

02	336	N	223	-0-	-113	-0-	29	1	194	2	N	-0-					90
03	434	N	434	-0-	-0-	-0-	47	1	387	2	N	-0-					90
04	407	N	407	-0-	-0-	-0-	50	1	357	2	N	-0-					90
05	480	N	480	-0-	-0-	-0-	55	1	419	2	N	5					95
							6	9									
06	420	N	309	-0-	-111	-0-	46	1	263	2	N	-0-					95
*07	464	N	464	-0-	-0-	-0-	57	1	407	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	-0-	-0-	-2212	-0-					N	-0-					77
03	2449	X	-0-	-0-	-2449	-0-					N	-0-					77
04	0	X	-0-	-0-	-0-	-0-					N	-0-					77
05	0	X	-0-	-0-	-0-	-0-					N	-0-					77
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	1			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	1			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					21
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-					21
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					21
05	73	N	73	-0-	-0-	-0-	73	2			N	-0-					21
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	1	1	108	2	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	1	1	74	2	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	1	1	485	2	N	-0-					-0-
05	124	N	83	-0-	-41	-0-	1	1	82	2	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	1	1	132	2	N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	1	1	216	2	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	1	1	221	2	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	1	1	350	2	N	-0-					-0-
05	248	N	141	-0-	-107	-0-	1	1	140	2	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	1	1	297	2	N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0-	-0-	1 21	1 9	156	2	N	19					40
03	183	N	183	-0-	-0-	-0-	1 22	1 9	160	2	N	20					60
04	150	N	113	-0-	-37	-0-	1 6	1 9	106	2	N	5					65
05	186	N	135	-0-	-51	-0-	1 11	1 9	123	2	N	10					75
06	313	N	313	-0-	-0-	-0-	1 11	1 9	301	2	N	10					85
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					85

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

STRAT LAND EXPLORATION COMPANY 825420

SUTTON WELL #: 152 RRCID -> 187953 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7950 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTWIND OIL AND GAS INC. 912975

WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

02	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	51					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452

SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

02	168 N	156	-0-	-12	-0-	156	3			N	-0-					15
03	201 N	201	-0-	-0-	-0-	201	3			N	-0-					15
04	206 N	206	-0-	-0-	-0-	206	3			N	-0-					15
05	3100 N	5602	-0-	2502	2502	5602	3			N	-0-					15
06	2640 N	138	-0-	-2502	-0-	138	3			N	-0-					15
07	217 N	149	-0-	-68	-0-	149	3			N	-0-					15

XTO ENERGY INC. 945936

HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

02	691 N	691	-0-	-0-	-0-	688	2	3	9	N	3					90
03	903 N	903	-0-	-0-	-0-	899	2	4	9	N	4	81	1			13
04	870 N	789	-0-	-81	-0-	789	2			N	-0-					13
05	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					13
06	870 N	818	-0-	-52	-0-	818	2			N	-0-					13
07	806 N	739	-0-	-67	-0-	739	2			N	-0-					13

ZENERGY, INC. 950615

HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

02	1176 N	399	-0-	-777	-0-	399	2			N	-0-					47
03	2036 N	2036	-0-	-0-	-0-	2036	2			N	-0-					47
04	2416 N	2416	-0-	-0-	-0-	2416	2			N	-0-					47
05	2571 N	2571	-0-	-0-	-0-	2571	2			N	-0-					47
06	2332 N	2332	-0-	-0-	-0-	2332	2			N	-0-					47
07	2511 N	2361	-0-	-150	-0-	2361	2			N	-0-	15	7			32

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	980	N	910	-0-	-70	-0-	910	2			N	-0-					116
03	1116	N	986	-0-	-130	-0-	986	2			N	-0-					116
04	973	N	973	-0-	-0-	-0-	973	2			N	-0-					116
05	1023	N	911	-0-	-112	-0-	911	2			N	-0-					116
06	960	N	805	-0-	-155	-0-	805	2			N	-0-					116
07	992	N	718	-0-	-274	-0-	718	2			N	-0-					116

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	420	N	290	-0-	-130	-0-	290	3			N	-0-					105
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					105
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					105
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					105
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					105
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					105

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1484	N	1408	-0-	-76	-0-	1408	2			N	-0-					125
03	1581	N	1482	-0-	-99	-0-	1482	2			N	-0-					125
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					125
05	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					125
06	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					125
*07	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					125

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1848	N	674	-0-	-1174	-0-	2	1	672	2	N	-0-					112
03	1953	N	535	-0-	-1418	-0-	1	1	534	2	N	-0-					112
04	1800	N	69	-0-	-1731	-0-	1	1	68	2	N	-0-					112
05	744	N	21	-0-	-723	-0-	1	1	20	2	N	-0-					112
06	510	N	-0-	-0-	-510	-0-					N	-0-					112
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					112

LA MASTER-BLODGETT WELL #: 1 RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					90
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 02/18/2013 - P&A 02-18-2013

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					38
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					38
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					38
05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					38
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					38
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

02	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
03	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
04	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
05	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
06	DLQ G-10		-0-	-0-	-0-	510					N	-0-					107
07	DLQ G-10		NO RPT	-0-	-0-	510					N	NO RPT					107

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

02	224	N	187	-0-	-37	-0-	187	2			N	-0-					40
03	279	N	218	-0-	-61	-0-	218	2			N	-0-					40
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					40
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					40
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					40
*07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

02	336	N	196	-0-	-140	-0-	196	3			N	-0-					29
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					29
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					29
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					29
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					29
07	310	N	264	-0-	-46	-0-	264	3			N	-0-	29	5			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	1564	-0-	-1628	-0-	115	1	1446	3	N	-0-					63
							3	4									
03	3534	X	928	-0-	-2606	-0-	57	1	867	3	N	-0-					63
							4	4									
04	2670	X	2197	-0-	-473	-0-	122	1	2073	3	N	-0-					63
							2	4									
05	2635	X	1757	-0-	-878	-0-	106	1	1649	3	N	-0-					63
							2	4									
06	2241	X	2241	-0-	-0-	-0-	143	1	2097	3	N	-0-					63
							1	4									
07	2263	X	2240	-0-	-23	-0-	153	1	2086	3	N	-0-	63	5			-0-
							1	4									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2	-0-	2	2	2	4			N	-0-					17
03	T. A.		2	-0-	2	4	2	4			N	-0-					17
04	T. A.		2	-0-	2	6	2	4			N	-0-					17
05	T. A.		5	-0-	5	11	2	4	3	9	N	3					20
06	T. A.		1	-0-	1	12	1	4			N	-0-					20
07	T. A.		1	-0-	1	13	1	4			N	-0-	20	5			-0-

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1417	-0-	-851	-0-	188	1	1229	3	N	-0-					12
03	1705	N	1195	-0-	-510	-0-	192	1	1003	3	N	-0-					12
04	2160	N	1074	-0-	-1086	-0-	206	1	868	3	N	-0-					12
05	2546	N	2546	-0-	-0-	-0-	302	1	2241	3	N	3					15
							3	9									
06	1764	N	1764	-0-	-0-	-0-	216	1	1529	3	N	17					32
							19	9									
*07	1790	N	1790	-0-	-0-	-0-	224	1	1557	3	N	8					40
							9	9									

COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1705	N	8	-0-	-1697	-0-	8	3			N	-0-					139
*02	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					139
*03	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					139
*04	1406	N	1406	-0-	-0-	-0-	114	1	1290	3	N	-0-					139
							2	4									
*05	1919	N	1919	-0-	-0-	-0-	103	1	1813	3	N	-0-					139
							3	4									
*06	1710	N	1519	-0-	-191	-0-	99	1	1419	3	N	-0-					139
							1	4									
*07	2004	N	2004	-0-	-0-	-0-	122	1	1881	3	N	-0-	58	5			81
							1	4									

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					151
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					151
04	1149	N	1149	-0-	-0-	-0-	1147	3	2	9	N	2					153
05	1183	N	1183	-0-	-0-	-0-	1172	3	11	9	N	10					163
06	1092	N	1092	-0-	-0-	-0-	1086	3	6	9	N	5	161	1			7
*07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					7

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

02	588	N	533	-0-	-55	-0-	34	1	497	3	N	-0-					30
							2	4									
03	620	N	538	-0-	-82	-0-	25	1	511	3	N	-0-					30
							2	4									
04	660	N	606	-0-	-54	-0-	28	1	576	3	N	-0-					30
							2	4									
05	589	N	581	-0-	-8	-0-	27	1	552	3	N	-0-					30
							2	4									
06	637	N	637	-0-	-0-	-0-	23	1	613	3	N	-0-					30
							1	4									
07	620	N	564	-0-	-56	-0-	18	1	532	3	N	12					42
							1	4	13	9							

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

02	252	N	225	-0-	-27	-0-	225	3			N	-0-					61
03	310	N	259	-0-	-51	-0-	259	3			N	-0-					61
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					61
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					61
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					61
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-	2	5			59

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

*01	341	N	8	-0-	-333	-0-	8	3			N	-0-					20
*02	336	N	284	-0-	-52	-0-	284	3			N	-0-					20
*03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					20
*04	360	N	360	-0-	-0-	-0-	7	1	351	3	N	-0-					20
							2	4									
*05	349	N	349	-0-	-0-	-0-	5	1	341	3	N	-0-					20
							3	4									
*06	330	N	312	-0-	-18	-0-	5	1	306	3	N	-0-					20
							1	4									
*07	345	N	345	-0-	-0-	-0-	6	1	338	3	N	-0-	20	5			-0-
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	465	N	8	-0-	-457	-0-	8	3			N	-0-					200
*02	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					200
*03	465	N	-0-	-0-	-465	-0-					N	-0-					200
*04	8	N	2	-0-	-6	-0-	2	4			N	-0-					200
*05	465	N	2	-0-	-463	-0-	2	4			N	-0-					200
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	3	173	1			30

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

*01	3100	N	11039	-0-	7939	7939	11039	3			N	-0-					34
*02	2800	N	962	-0-	-1838	6101	962	3			N	-0-					34
*03	3100	N	1251	-0-	-1849	4252	1251	3			N	-0-					34
*04	5571	X	1319	-0-	-4252	-0-	1319	3			N	-0-					34
*05	1315	X	1315	-0-	-0-	-0-	1314	3	1	4	N	-0-					34
*06	900	X	820	-0-	-80	-0-	820	3			N	-0-					34
*07	1353	X	1353	-0-	-0-	-0-	1346	3	7	9	N	6					40

MALLETT, R. C. ETAL WELL #: 1 RRCID -> 043673 COMPL. DATE 01/20/1993 TOTAL DEPTH 8128 PERF. 7618 - 8097

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

02	1204	N	1125	-0-	-79	-0-	74	1	1048	3	N	-0-					80
							3	4									
03	1023	N	727	-0-	-296	-0-	53	1	671	3	N	-0-					80
							3	4									
04	1652	N	1652	-0-	-0-	-0-	127	1	1523	3	N	-0-					80
							2	4									
05	1342	N	1342	-0-	-0-	-0-	138	1	1202	3	N	-0-					80
							2	4									
06	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					80
*07	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-	14	5			66

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

*01	T. A.	-0-	-0-	-0-	-0-						N	-0-					2
*02	T. A.	-0-	-0-	-0-	-0-						N	-0-					2
*03	T. A.	-0-	-0-	-0-	-0-						N	-0-					2
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					2
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					2
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	310	N	8	-0-	-302	-0-	8	3			N	-0-					128
*02	280	N	248	-0-	-32	-0-	248	3			N	-0-					128
*03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					128
*04	300	N	300	-0-	-0-	-0-	12	1	286	3	N	-0-					128
							2	4									
*05	279	N	273	-0-	-6	-0-	9	1	261	3	N	-0-					128
							3	4									
*06	300	N	259	-0-	-41	-0-	9	1	249	3	N	-0-					128
							1	4									
*07	290	N	290	-0-	-0-	-0-	8	1	281	3	N	-0-	7	5			121
							1	4									

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	620	N	8	-0-	-612	-0-	8	3			N	-0-					25
*02	588	N	502	-0-	-86	-0-	502	3			N	-0-					25
*03	589	N	507	-0-	-82	-0-	507	3			N	-0-					25
*04	654	N	654	-0-	-0-	-0-	9	1	643	3	N	-0-					25
							2	4									
*05	663	N	663	-0-	-0-	-0-	10	1	650	3	N	-0-					25
							3	4									
*06	531	N	531	-0-	-0-	-0-	8	1	522	3	N	-0-					25
							1	4									
*07	618	N	618	-0-	-0-	-0-	10	1	607	3	N	-0-	25	5			-0-
							1	4									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	930	N	8	-0-	-922	-0-	8	3			N	-0-					121
*02	868	N	859	-0-	-9	-0-	859	3			N	-0-					121
*03	947	N	947	-0-	-0-	-0-	947	3			N	-0-					121
*04	891	N	891	-0-	-0-	-0-	891	3			N	-0-					121
*05	961	N	874	-0-	-87	-0-	874	3			N	-0-					121
*06	930	N	825	-0-	-105	-0-	825	3			N	-0-					121
*07	972	N	972	-0-	-0-	-0-	958	3	14	9	N	13					134

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	T. A.		8	-0-	8	8	8	3			N	-0-					128
*02	T. A.		1257	-0-	1257	1265	1257	3			N	-0-					128
*03	T. A.		-0-	-0-	-0-	1265					N	20					148
*04	T. A.		35	-0-	35	1300	33	1	2	4	N	-0-					148
*05	2204	X	904	-0-	-1300	-0-	40	1	862	3	N	-0-					148
							2	4									
*06	339	X	339	-0-	-0-	-0-	13	1	325	3	N	-0-					148
							1	4									
*07	375	N	375	-0-	-0-	-0-	19	1	355	3	N	-0-	5	5			143
							1	4									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4123	X	8	-0-	-4115	-0-	8	3			N	-0-					141
*02	3724	X	726	-0-	-2998	-0-	726	3			N	-0-					141
*03	5279	X	5279	-0-	-0-	-0-	5279	3			N	-0-					141
*04	5220	X	5220	-0-	-0-	-0-	242	1	4976	3	N	-0-					141
							2	4									
*05	6262	X	6262	-0-	-0-	-0-	289	1	5970	3	N	-0-					141
							3	4									
*06	3990	X	2861	-0-	-1129	-0-	135	1	2725	3	N	-0-					141
							1	4									
07	4123	X	-0-	-0-	-4123	-0-					N	20					161

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	341	N	8	-0-	-333	-0-	8	3			N	-0-					20
*02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					20
*03	310	N	287	-0-	-23	-0-	287	3			N	-0-					20
*04	450	N	450	-0-	-0-	-0-	10	1	438	3	N	-0-					20
							2	4									
*05	465	N	435	-0-	-30	-0-	8	1	424	3	N	-0-					20
							3	4									
*06	327	N	327	-0-	-0-	-0-	7	1	319	3	N	-0-					20
							1	4									
*07	346	N	346	-0-	-0-	-0-	5	1	340	3	N	-0-					20
							1	4									

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	76	1	955	3	N	-0-					22
							2	4									
03	1097	N	1097	-0-	-0-	-0-	82	1	1012	3	N	-0-					22
							3	4									
04	1037	N	1037	-0-	-0-	-0-	76	1	959	3	N	-0-					22
							2	4									
05	1085	N	1028	-0-	-57	-0-	74	1	952	3	N	-0-					22
							2	4									
06	1050	N	993	-0-	-57	-0-	69	1	923	3	N	-0-					22
							1	4									
07	1085	N	1000	-0-	-85	-0-	67	1	932	3	N	-0-	22	5			-0-
							1	4									

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*06	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
*07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	403	N	403	-0-	-0-	-0-	403	1			N	-0-					1
04	632	N	632	-0-	-0-	-0-	632	1			N	-0-					1
*05	385	N	385	-0-	-0-	-0-	385	1			N	-0-					1
06	1867	N	1867	-0-	-0-	-0-	1867	1			N	-0-					1
*07	1675	N	1675	-0-	-0-	-0-	1675	1			N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	298	-0-	-66	-0-	298	2			N	-0-					105
03	217	N	207	-0-	-10	-0-	207	2			N	-0-					105
04	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2					107
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					107
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					107
07	341	N	223	-0-	-118	-0-	223	2			N	-0-					107

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3427	X	3427	-0-	-0-	-0-	3407	2	20	9	N	18					121
03	4026	X	4026	-0-	-0-	-0-	3985	2	41	9	N	37					158
*04	3856	X	3856	-0-	-0-	-0-	3841	2	15	9	N	14					172
*05	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					172
*06	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					172
*07	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					172

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	397	-0-	-23	-0-	397	2			N	-0-					237
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					237
04	628	N	628	-0-	-0-	-0-	628	2			N	-0-					237
05	631	N	631	-0-	-0-	-0-	631	2			N	-0-					237
06	660	N	645	-0-	-15	-0-	645	2			N	-0-					237
07	651	N	637	-0-	-14	-0-	637	2			N	-0-					237

CHESAPEAKE OPERATING, INC. 147715
SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	529	-0-	-115	-0-	529	2			N	-0-					52
03	682	N	570	-0-	-112	-0-	570	2			N	-0-					52
04	600	N	589	-0-	-11	-0-	589	2			N	-0-					52
05	615	N	615	-0-	-0-	-0-	615	2			N	-0-					52
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					52
07	620	N	618	-0-	-2	-0-	618	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	87	-0-	-53	-0-	9	1	78	2	N	-0-					16
03	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					16
04	180	N	139	-0-	-41	-0-	5	1	134	2	N	-0-					16
05	156	N	156	-0-	-0-	-0-	2	1	154	2	N	-0-					16
06	195	N	195	-0-	-0-	-0-	2	1	193	2	N	-0-					16
07	155	N	97	-0-	-58	-0-	97	2			N	-0-					16

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

02	560	N	397	-0-	-163	-0-	397	2			N	-0-					294
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					294
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					294
05	434	N	176	-0-	-258	-0-	176	2			N	-0-					294
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					294
07	589	N	477	-0-	-112	-0-	477	2			N	-0-					294

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

02	700	N	594	-0-	-106	-0-	594	2			N	-0-					994
03	777	N	777	-0-	-0-	-0-	777	2			N	-0-					994
04	720	N	198	-0-	-522	-0-	198	2			N	-0-					994
05	651	N	502	-0-	-149	-0-	502	2			N	-0-					994
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					994
*07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					994

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

02	DLQ G-10		374	-0-	374	750	374	3			Y	-0-					-0-
03	DLQ G-10		377	-0-	377	1127	377	3			Y	-0-					-0-
04	1531	N	404	-0-	-1127	-0-	404	3			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	360	N	129	-0-	-231	-0-	129	3			Y	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

02	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					122
03	1333	N	1253	-0-	-80	-0-	1253	3			N	-0-					122
04	1230	N	1182	-0-	-48	-0-	1182	3			N	-0-					122
05	2459	N	2459	-0-	-0-	-0-	2459	3			N	-0-					122
06	3000	N	3071	-0-	71	71	3071	3			N	-0-					122
*07	2969	N	2898	-0-	-71	-0-	2898	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	817	-0-	-191	-0-	817	3			N	-0-					45
03	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					45
04	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					45
05	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					45
06	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					45
*07	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1905	-0-	-167	-0-	1894	3	11	9	N	10					32
03	3100	N	4033	-0-	933	933	4033	3			N	-0-					32
04	2932	N	1999	-0-	-933	-0-	1999	3			N	-0-					32
05	2108	N	1716	-0-	-392	-0-	1716	3			N	-0-					32
06	2670	X	1709	-0-	-961	-0-	1709	3			N	-0-					32
07	2759	X	2275	-0-	-484	-0-	2275	3			N	-0-					32

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					49
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					49
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					49
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					49
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					49
*07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	548	-0-	-152	-0-	548	3			N	-0-					19
03	558	N	476	-0-	-82	-0-	476	3			N	-0-					19
04	570	N	271	-0-	-299	-0-	271	3			N	-0-					19
05	620	N	249	-0-	-371	-0-	249	3			N	-0-					19
06	450	N	276	-0-	-174	-0-	276	3			N	-0-					19
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2290	-0-	-62	-0-	2290	3			N	-0-					33
03	3100	N	3159	-0-	59	59	3159	3			N	-0-					33
04	2942	N	2883	-0-	-59	-0-	2883	3			N	-0-					33
05	2909	N	2909	-0-	-0-	-0-	2909	3			N	-0-					33
06	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-					33
*07	2828	X	2828	-0-	-0-	-0-	2828	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					12
03	3100	N	5671	-0-	2571	2571	5671	3			N	-0-					12
04	3000	N	5103	-0-	2103	4674	5103	3			N	-0-					12
05	3100	N	4668	-0-	1568	6242	4668	3			N	-0-					12
06	10705	X	4463	-0-	-6242	-0-	4343	3	120	9	N	109	105	1			16
*07	4512	X	4512	-0-	-0-	-0-	4512	3			N	-0-					16

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1696	-0-	1696	3626	1696	3			N	-0-					104
03	DLQ G-10		1554	-0-	1554	5180	1554	3			N	-0-					104
04	2900	N	1683	-0-	-1217	3963	1683	3			N	-0-					104
05	3100	N	1912	-0-	-1188	2775	1912	3			N	-0-					104
06	3000	N	1814	-0-	-1186	1589	1814	3			N	-0-					104
*07	3100	N	1880	-0-	-1220	369	1880	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2688	-0-	2688	6105	2688	3			N	-0-					107
03	DLQ G-10		3441	-0-	3441	9546	3441	3			N	-0-					107
04	12982	X	3436	-0-	-9546	-0-	3436	3			N	-0-					107
05	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					107
06	3330	X	3106	-0-	-224	-0-	3106	3			N	-0-					107
07	3565	X	2813	-0-	-752	-0-	2813	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					134
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					134
04	30	N	-0-	-0-	-30	-0-					N	-0-					134
05	3	N	-0-	-0-	-3	-0-					N	-0-					134
06	1	N	-0-	-0-	-1	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

02	1709	N	1709	-0-	-0-	-0-	56	1	1653	2	N	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	62	1	1856	2	N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	60	1	1532	2	N	-0-					-0-
05	1891	N	1182	-0-	-709	-0-	62	1	1120	2	N	-0-					-0-
06	1860	N	1054	-0-	-806	-0-	60	1	994	2	N	-0-					-0-
07	1643	N	1274	-0-	-369	-0-	62	1	1212	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

02	420	N	417	-0-	-3	-0-	56	1	361	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	60	1	394	2	N	-0-					-0-
05	465	N	435	-0-	-30	-0-	62	1	373	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	60	1	439	2	N	-0-					-0-
*07	492	N	492	-0-	-0-	-0-	62	1	430	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

02	944	N	944	-0-	-0-	-0-	48	1	896	2	N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	62	1	1180	2	N	-0-					-0-
04	1230	N	1094	-0-	-136	-0-	58	1	1036	2	N	-0-					-0-
05	1244	N	1244	-0-	-0-	-0-	60	1	1184	2	N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	60	1	1180	2	N	-0-					-0-
*07	1272	N	1272	-0-	-0-	-0-	62	1	1210	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1155	-0-	-805	-0-	2	1	1153	2	N	-0-					-0-
03	1763	N	1763	-0-	-0-	-0-	4	1	1759	2	N	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	3	1	1561	2	N	-0-					-0-
05	1271	N	1239	-0-	-32	-0-	2	1	1237	2	N	-0-					-0-
06	1710	N	798	-0-	-912	-0-	2	1	796	2	N	-0-					-0-
07	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
ENDICOTT WELL #: 1 RRCID -> 028463 COMPL. DATE 09/10/1962 TOTAL DEPTH 8006 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/06/2014 - P&A 03/06/14

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

02	420	N	144	-0-	-276	-0-	144	2			N	-0-					135
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					135
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					135
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					135
*06	141	N	141	-0-	-0-	-0-	141	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DEVON ENERGY PRODUCTION CO, L.P. 216378
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

02	1344	N	1241	-0-	-103	-0-	1241	2			N	-0-					-0-
03	1426	N	1393	-0-	-33	-0-	1393	2			N	-0-					-0-
04	1380	N	1232	-0-	-148	-0-	1232	2			N	-0-					-0-
05	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
06	1350	N	1284	-0-	-66	-0-	1284	2			N	-0-					-0-
07	1271	N	1254	-0-	-17	-0-	1254	2			N	-0-					-0-

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	X	1105	-0-	-71	-0-	9	1	1096	2	N	-0-			-0-
03	1302	X	1150	-0-	-152	-0-	1150	2			N	-0-			-0-
04	1260	X	1028	-0-	-232	-0-	1028	2			N	-0-			-0-
05	1302	X	1043	-0-	-259	-0-	1043	2			N	-0-			-0-
06	1230	X	983	-0-	-247	-0-	983	2			N	-0-			-0-
07	1209	X	910	-0-	-299	-0-	910	2			N	-0-			-0-

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

02	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-			162
03	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-			162
04	2100	N	1884	-0-	-216	-0-	1884	3			N	-0-			162
05	2183	N	2183	-0-	-0-	-0-	2180	3	3	9	N	3			165
06	2375	N	2375	-0-	-0-	-0-	2372	3	3	9	N	3			168
*07	2474	N	2474	-0-	-0-	-0-	2472	3	2	9	N	2			170

E R OPERATING COMPANY 238075
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

02	2352	X	568	-0-	-1784	-0-	26	1	542	2	N	-0-			292
03	2604	X	1846	-0-	-758	-0-	43	1	1803	2	N	-0-			292
04	1680	X	1533	-0-	-147	-0-	37	1	1496	2	N	-0-			292
05	1054	X	755	-0-	-299	-0-	26	1	729	2	N	-0-			292
06	1800	N	707	-0-	-1093	-0-	18	1	689	2	N	-0-			292
*07	1581	N	210	-0-	-1371	-0-	5	1	205	2	N	-0-			292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

02	281	N	281	-0-	-0-	-0-	281	2			N	-0-			118
03	434	N	415	-0-	-19	-0-	415	2			N	-0-			118
04	390	N	268	-0-	-122	-0-	268	2			N	-0-			118
05	310	N	277	-0-	-33	-0-	277	2			N	-0-			118
06	390	N	248	-0-	-142	-0-	248	2			N	-0-			118
07	279	N	205	-0-	-74	-0-	205	2			N	-0-			118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

02	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-			37
03	2542	N	2479	-0-	-63	-0-	2479	2			N	-0-			37
04	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-			37
05	2232	N	2178	-0-	-54	-0-	2178	2			N	-0-			37
06	3000	N	3135	-0-	135	135	3135	2			N	-0-			37
*07	2831	N	2696	-0-	-135	-0-	2696	2			N	-0-			37

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
E R OPERATING COMPANY //CONT.// 238075
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	196	-0-	-56	-0-	196	2			N	-0-					197
03	217	N	203	-0-	-14	-0-	203	2			N	-0-					197
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					197
05	217	N	192	-0-	-25	-0-	192	2			N	-0-					197
06	210	N	186	-0-	-24	-0-	186	2			N	-0-					197
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1160	-0-	-44	-0-	43	1	1117	2	N	-0-					73
03	1231	N	1231	-0-	-0-	-0-	39	1	1192	2	N	-0-					73
04	1358	N	1358	-0-	-0-	-0-	42	1	1316	2	N	-0-					73
05	1330	N	1330	-0-	-0-	-0-	40	1	1290	2	N	-0-					73
06	1226	N	1226	-0-	-0-	-0-	38	1	1188	2	N	-0-					73
07	1395	N	1235	-0-	-160	-0-	37	1	1198	2	N	-0-					73

ENERVEST OPERATING, L.L.C. 252131
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		10	-0-	10	10	10	2			N	-0-					-0-
03	T. A.		14	-0-	14	24	14	2			N	-0-					-0-
*04	T. A.		11	-0-	11	35	11	2			N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	35					N	-0-					-0-
*06	T. A.		-0-	-0-	-0-	35					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	338	1	598	2	N	-0-					33
03	908	N	908	-0-	-0-	-0-	374	1	534	2	N	-0-					33
04	362	N	362	-0-	-0-	-0-	362	1			N	-0-					33
05	1607	N	1607	-0-	-0-	-0-	374	1	1233	2	N	-0-					33
*06	1071	N	1071	-0-	-0-	-0-	362	1	709	2	N	-0-					33
*07	865	N	865	-0-	-0-	-0-	374	1	491	2	N	-0-					33

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					23
03	372	N	318	-0-	-54	-0-	318	2			N	-0-					23
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					23
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					23
06	379	N	379	-0-	-0-	-0-	379	2			N	-0-					23
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	1078	2	3	9	N	3			13
03	1403	N	1403	-0-	-0-	-0-	1393	2	10	9	N	9			22
04	1942	N	1942	-0-	-0-	-0-	1930	2	12	9	N	11			33
05	1209	N	1103	-0-	-106	-0-	1103	2			N	-0-			33
06	1350	N	971	-0-	-379	-0-	971	2			N	-0-			33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			33

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-			-0-
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-			-0-
04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-			-0-
05	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-			-0-
06	1620	N	1597	-0-	-23	-0-	1597	2			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-			72
03	496	N	480	-0-	-16	-0-	479	2	1	9	N	1			73
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-			73
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-			73
06	666	N	666	-0-	-0-	-0-	666	2			N	-0-			73
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			73

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-			5
03	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-			5
04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-			5
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-			5
06	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-			5
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			5

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					153
03	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	N	2					155
04	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					155
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					155
06	2591	N	2591	-0-	-0-	-0-	2588	2	3	9	N	3					158
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	758	N	758	-0-	-0-	-0-	755	2	3	9	N	3					32
03	984	N	984	-0-	-0-	-0-	975	2	9	9	N	8					40
04	1379	N	1379	-0-	-0-	-0-	1371	2	8	9	N	7					47
05	1485	N	1485	-0-	-0-	-0-	1477	2	8	9	N	7					54
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9806	X	4714	-0-	-5092	-0-	4714	2			N	-0-					147
03	4740	X	4740	-0-	-0-	-0-	4740	2			N	-0-					147
04	5280	X	4911	-0-	-369	-0-	4905	2	6	9	N	5					152
05	5208	X	2986	-0-	-2222	-0-	2975	2	11	9	N	10					162
06	5040	X	134	-0-	-4906	-0-	134	2			N	-0-					162
07	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					162

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3263	X	1510	-0-	-1753	-0-	1507	2	3	9	N	3					60
03	1482	X	1482	-0-	-0-	-0-	1474	2	8	9	N	7					67
04	2466	X	2466	-0-	-0-	-0-	2463	2	3	9	N	3					70
05	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					70
06	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					70
07	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					70

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					4
03	279	N	214	-0-	-65	-0-	214	2			N	-0-					4
04	240	N	206	-0-	-34	-0-	206	2			N	-0-					4
05	248	N	233	-0-	-15	-0-	233	2			N	-0-					4
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					4
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					4

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

02	2436	N	2334	-0-	-102	-0-	2334	2			N	-0-					55
03	2666	N	2631	-0-	-35	-0-	2631	2			N	-0-					55
04	2580	N	2547	-0-	-33	-0-	2547	2			N	-0-					55
05	2697	N	2628	-0-	-69	-0-	2628	2			N	-0-					55
06	2550	N	2469	-0-	-81	-0-	2469	2			N	-0-					55
07	2635	N	2583	-0-	-52	-0-	2583	2			N	-0-					55

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

02	1764	N	1561	-0-	-203	-0-	1549	2	12	9	N	11					100
03	1922	N	1749	-0-	-173	-0-	1740	2	9	9	N	8					108
04	1770	N	1738	-0-	-32	-0-	1731	2	7	9	N	6					114
05	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					114
06	1680	N	1382	-0-	-298	-0-	1376	2	6	9	N	5					119
07	1798	N	1526	-0-	-272	-0-	1526	2			N	-0-					119

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

02	800	N	800	-0-	-0-	-0-	794	2	6	9	N	5					152
03	899	N	862	-0-	-37	-0-	862	2			N	-0-					152
04	840	N	822	-0-	-18	-0-	820	2	2	9	N	2					154
05	899	N	822	-0-	-77	-0-	822	2			N	-0-					154
06	840	N	802	-0-	-38	-0-	801	2	1	9	N	1					155
07	837	N	817	-0-	-20	-0-	817	2			N	-0-					155

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

02	DLQ G-10		2617	-0-	2617	5142	2617	2			N	-0-					148
03	8278	X	3136	-0-	-5142	-0-	3136	2			N	-0-					148
04	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					148
05	3379	X	3326	-0-	-53	-0-	3326	2			N	-0-					148
06	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					148
07	3379	X	2835	-0-	-544	-0-	2835	2			N	-0-					148

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

02	1624	N	1461	-0-	-163	-0-	1461	2			N	-0-					180
03	1798	N	1705	-0-	-93	-0-	1705	2			N	-0-					180
04	1680	N	1654	-0-	-26	-0-	1654	2			N	-0-					180
05	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					180
06	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					180
07	1705	N	1537	-0-	-168	-0-	1537	2			N	-0-					180

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

02	1236	N	1236	-0-	-0-	-0-	1229	2	7	9	N	6					44
03	1324	N	1324	-0-	-0-	-0-	1317	2	7	9	N	6					50
04	1421	N	1421	-0-	-0-	-0-	1414	2	7	9	N	6					56
05	1492	N	1492	-0-	-0-	-0-	1491	2	1	9	N	1					57
06	1156	N	1156	-0-	-0-	-0-	1153	2	3	9	N	3					60
*07	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					60

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	229	-0-	-415	-0-	229	2			N	-0-					9
03	480	N	480	-0-	-0-	-0-	480	2			N	-0-					9
04	545	N	545	-0-	-0-	-0-	545	2			N	-0-					9
05	649	N	649	-0-	-0-	-0-	649	2			N	-0-					9
06	564	N	564	-0-	-0-	-0-	564	2			N	-0-					9
*07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					9

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

02	2548	N	2306	-0-	-242	-0-	2306	2			N	-0-					131
03	2697	N	2696	-0-	-1	-0-	2696	2			N	-0-					131
04	2584	N	2584	-0-	-0-	-0-	2576	2	8	9	N	7					138
05	2609	N	2609	-0-	-0-	-0-	2607	2	2	9	N	2					140
06	2610	N	2502	-0-	-108	-0-	2495	2	7	9	N	6					146
07	2666	N	2572	-0-	-94	-0-	2572	2			N	-0-					146

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

02	1120	N	1117	-0-	-3	-0-	1117	2			N	-0-					100
03	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					100
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					100
05	1240	N	1156	-0-	-84	-0-	1156	2			N	-0-					100
06	1200	N	1129	-0-	-71	-0-	1129	2			N	-0-					100
*07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					100

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

02	1568	N	1242	-0-	-326	-0-	1242	3			N	-0-					25
03	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					25
04	1530	N	1408	-0-	-122	-0-	1408	3			N	-0-					25
05	1364	N	1233	-0-	-131	-0-	1231	3	2	9	N	2					27
06	1530	N	1356	-0-	-174	-0-	1356	3			N	-0-					27
07	1457	N	1338	-0-	-119	-0-	1338	3			N	-0-					27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
04	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-
06	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
*07	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					10
03	2477	N	2477	-0-	-0-	-0-	2468	3	9	9	N	8					18
04	2896	N	2896	-0-	-0-	-0-	2896	3			N	-0-					18
05	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					18
06	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					18
07	2852	N	1952	-0-	-900	-0-	1952	3			N	-0-					18

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

02	1120	N	945	-0-	-175	-0-	945	3			N	-0-					108
03	1271	N	1230	-0-	-41	-0-	1230	3			N	-0-					108
04	1260	N	1164	-0-	-96	-0-	1164	3			N	-0-					108
05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					108
06	1200	N	1152	-0-	-48	-0-	1152	3			N	-0-					108
07	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					108

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

02	1428	N	1062	-0-	-366	-0-	134	1	928	2	N	-0-					65
03	1426	N	450	-0-	-976	-0-	134	1	316	2	N	-0-					65
04	1590	N	1420	-0-	-170	-0-	134	1	1286	2	N	-0-					65
05	1726	N	1726	-0-	-0-	-0-	134	1	1592	2	N	-0-					65
06	1580	N	1580	-0-	-0-	-0-	134	1	1446	2	N	-0-					65
*07	1867	N	1867	-0-	-0-	-0-	134	1	1733	2	N	-0-					65

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

02	1120	N	931	-0-	-189	-0-	72	1	859	2	N	-0-					98
03	1179	N	1179	-0-	-0-	-0-	72	1	1107	2	N	-0-					98
04	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					98
05	1214	N	1214	-0-	-0-	-0-	72	1	1142	2	N	-0-					98
06	1140	N	1114	-0-	-26	-0-	72	1	1042	2	N	-0-					98
07	1209	N	1139	-0-	-70	-0-	72	1	1067	2	N	-0-					98

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2301	-0-	-79	-0-	10	1	2291	2	N	-0-					114
03	2666	N	2588	-0-	-78	-0-	10	1	2578	2	N	-0-					114
04	2608	N	2608	-0-	-0-	-0-	10	1	2598	2	N	-0-					114
05	2800	N	2800	-0-	-0-	-0-	10	1	2790	2	N	-0-					114
06	2725	N	2725	-0-	-0-	-0-	10	1	2715	2	N	-0-					114
*07	2752	N	2752	-0-	-0-	-0-	10	1	2742	2	N	-0-					114

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	939	-0-	-41	-0-	10	1	929	2	N	-0-					43
03	912	N	912	-0-	-0-	-0-	10	1	902	2	N	-0-					43
04	904	N	904	-0-	-0-	-0-	10	1	894	2	N	-0-					43
05	1026	N	1026	-0-	-0-	-0-	10	1	1016	2	N	-0-					43
06	964	N	964	-0-	-0-	-0-	10	1	954	2	N	-0-					43
*07	1034	N	1034	-0-	-0-	-0-	10	1	1024	2	N	-0-					43

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	250	-0-	-58	-0-	10	1	240	2	N	-0-					196
03	310	N	185	-0-	-125	-0-	10	1	175	2	N	-0-					196
04	276	N	276	-0-	-0-	-0-	10	1	266	2	N	-0-					196
05	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					196
06	278	N	278	-0-	-0-	-0-	10	1	268	2	N	-0-					196
*07	359	N	359	-0-	-0-	-0-	10	1	349	2	N	-0-					196

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1219	-0-	-13	-0-	1219	2			N	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
04	1350	N	1328	-0-	-22	-0-	1328	2			N	-0-					-0-
05	1364	N	1360	-0-	-4	-0-	1360	2			N	-0-					-0-
06	1320	N	1314	-0-	-6	-0-	1314	2			N	-0-					-0-
07	1364	N	1348	-0-	-16	-0-	1348	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1312	-0-	-172	-0-	1312	1			N	-0-					-0-
03	1644	N	1644	-0-	-0-	-0-	1644	1			N	-0-					-0-
04	1560	N	1519	-0-	-41	-0-	1519	1			N	-0-					-0-
05	1810	N	1810	-0-	-0-	-0-	1810	1			N	-0-					-0-
06	1590	N	1313	-0-	-277	-0-	1313	1			N	-0-					-0-
*07	1898	N	1898	-0-	-0-	-0-	1898	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1719	X	1719	-0-	-0-	-0-	1719	2			N	-0-					55
03	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					55
04	3366	X	3366	-0-	-0-	-0-	3233	2	133	9	N	121					176
05	3069	X	2633	-0-	-436	-0-	2633	2			N	-0-					176
06	3120	X	2382	-0-	-738	-0-	2382	2			N	-0-					176
07	3472	X	2969	-0-	-503	-0-	2969	2			N	-0-					176

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1609	-0-	-547	-0-	1609	2			N	-0-					24
03	2387	N	2063	-0-	-324	-0-	2063	2			N	-0-					24
04	2040	N	2008	-0-	-32	-0-	1950	2	58	9	N	53					77
05	2609	N	2609	-0-	-0-	-0-	2609	2			N	-0-					77
06	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					77
07	2077	N	2044	-0-	-33	-0-	2044	2			N	-0-					77

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1024	-0-	-68	-0-	1024	2			N	-0-					40
03	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					40
04	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					40
05	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					40
06	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					40
*07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

02	1232	N	1155	-0-	-77	-0-	1155	2			N	-0-					-0-
03	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
04	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
05	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
06	1710	N	1454	-0-	-256	-0-	1454	2			N	-0-					-0-
07	1829	N	1496	-0-	-333	-0-	1496	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

02	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					141
03	2851	N	2851	-0-	-0-	-0-	2851	2			N	-0-					141
04	3000	N	3715	-0-	715	715	3715	2			N	-0-					141
05	3100	N	3001	-0-	-99	616	3001	2			N	-0-					141
06	3000	N	3159	-0-	159	775	3159	2			N	-0-					141
*07	3743	X	2968	-0-	-775	-0-	2968	2			N	-0-					141

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

02	644	N	622	-0-	-22	-0-	622	2			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
04	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

02	364	N	240	-0-	-124	-0-	240	2			N	-0-					91
03	434	N	237	-0-	-197	-0-	237	2			N	-0-					91
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					91
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					91
06	240	N	60	-0-	-180	-0-	60	2			N	-0-					91
07	620	N	489	-0-	-131	-0-	489	2			N	-0-					91

LINN OPERATING, INC. 501545
BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 1 RRCID -> 028230 COMPL. DATE 06/04/1960 TOTAL DEPTH 7696 PERF. 6988 - 6998

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

PLUGGED AND ABANDONED_____ 03/28/2013 - PLUGGED 03-28-2013

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

02	1843	N	1843	-0-	-0-	-0-	592	1	1251	2	N	-0-					-0-
03	2086	N	2086	-0-	-0-	-0-	659	1	1427	2	N	-0-					-0-
04	2154	N	2154	-0-	-0-	-0-	664	1	1490	2	N	-0-					-0-
05	2220	N	2220	-0-	-0-	-0-	686	1	1534	2	N	-0-					-0-
06	2167	N	2167	-0-	-0-	-0-	664	1	1503	2	N	-0-					-0-
*07	2222	N	2222	-0-	-0-	-0-	686	1	1536	2	N	-0-					-0-

O D C WELL #: 1037 C RRCID -> 030459 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 7181 - 7189

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

02	1600	N	1600	-0-	-0-	-0-	181	1	1405	2	N	13					70
							14	9									
03	1529	N	1529	-0-	-0-	-0-	244	1	1274	2	N	10					80
							11	9									
04	433	N	433	-0-	-0-	-0-	153	1	276	2	N	4					84
							4	9									
05	1806	N	1806	-0-	-0-	-0-	181	1	1623	2	N	2					86
							2	9									
06	1882	N	1882	-0-	-0-	-0-	237	1	1645	2	N	-0-					86
*07	2211	N	2211	-0-	-0-	-0-	249	1	1962	2	N	-0-					86

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

02	2352	N	1860	-0-	-492	-0-	49	1	1805	2	N	5					78
							6	9									
03	2604	N	2134	-0-	-470	-0-	50	1	2078	2	N	5					83
							6	9									
04	1625	N	1625	-0-	-0-	-0-	34	1	1591	2	N	-0-					83
05	2046	N	1528	-0-	-518	-0-	36	1	1492	2	N	-0-					83
06	2070	N	1323	-0-	-747	-0-	31	1	1288	2	N	4					87
							4	9									
07	1674	N	646	-0-	-1028	-0-	24	1	622	2	N	-0-					87

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

02	2352	N	2226	-0-	-126	-0-	2226	2			N	-0-					21
03	2604	N	2560	-0-	-44	-0-	2559	2	1	9	N	1					22
04	2476	N	2476	-0-	-0-	-0-	2476	2			N	-0-					22
05	2638	N	2638	-0-	-0-	-0-	2637	2	1	9	N	1					23
06	2582	N	2582	-0-	-0-	-0-	2582	2			N	-0-					23
*07	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					23

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

02	DLQ G-10		2420	-0-	2420	2420	2420	2			N	-0-					165
03	DLQ G-10		2647	-0-	2647	5067	2645	2	2	9	N	2					167
04	DLQ G-10		2654	-0-	2654	7721	2654	2			N	-0-					167
05	DLQ G-10		2547	-0-	2547	10268	2547	2			N	-0-					167
06	DLQ G-10		2069	-0-	2069	12337	2069	2			N	-0-					167
*07	14744	X	2407	-0-	-12337	-0-	2407	2			N	-0-					167

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		155	-0-	155	155	155	1			N	-0-					-0-
03	14B DENY		178	-0-	178	333	178	1			N	-0-					-0-
04	14B DENY		236	-0-	236	569	236	1			N	-0-					-0-
05	569	N	-0-	-0-	-569	-0-					N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	1			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2451	-0-	-41	-0-	2451	3			N	-0-					29
03	2954	N	2954	-0-	-0-	-0-	2954	3			N	-0-					29
04	2820	N	2336	-0-	-484	-0-	2336	3			N	-0-					29
05	2728	N	2246	-0-	-482	-0-	2246	3			N	-0-					29
06	2850	N	1764	-0-	-1086	-0-	1764	3			N	-0-					29
07	2418	N	1795	-0-	-623	-0-	1795	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	115	-0-	-53	-0-	28	1	87	2	N	-0-					79
03	155	N	114	-0-	-41	-0-	31	1	83	2	N	-0-					79
04	150	N	145	-0-	-5	-0-	30	1	115	2	N	-0-					79
05	244	N	244	-0-	-0-	-0-	31	1	213	2	N	-0-					79
06	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					79
*07	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					79

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	23	1	633	2	N	-0-					25
03	821	N	821	-0-	-0-	-0-	30	1	782	2	N	8					33
							9	9									
04	750	N	645	-0-	-105	-0-	30	1	615	2	N	-0-					33
05	713	N	517	-0-	-196	-0-	31	1	486	2	N	-0-					33
06	780	N	413	-0-	-367	-0-	30	1	379	2	N	4					37
							4	9									
07	682	N	398	-0-	-284	-0-	31	1	367	2	N	-0-					37

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1556	-0-	-208	-0-	24	1	1532	2	N	-0-					27
03	1953	X	1832	-0-	-121	-0-	383	1	1449	2	N	-0-					27
04	1950	N	1555	-0-	-395	-0-	30	1	1525	2	N	-0-					27
05	2117	N	2117	-0-	-0-	-0-	31	1	2086	2	N	-0-					27
06	2194	N	2194	-0-	-0-	-0-	30	1	2164	2	N	-0-					27
*07	2239	N	2239	-0-	-0-	-0-	31	1	2208	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3309	X	3309	-0-	-0-	-0-	25	1	3284	2	N	-0-					105
03	3993	X	3993	-0-	-0-	-0-	29	1	3964	2	N	-0-					105
04	3960	X	2828	-0-	-1132	-0-	30	1	2798	2	N	-0-					105
05	4092	X	3031	-0-	-1061	-0-	31	1	2947	2	N	48	146	1			7
							53	9									
06	3960	X	3303	-0-	-657	-0-	30	1	3273	2	N	-0-					7
07	3999	X	3635	-0-	-364	-0-	31	1	3604	2	N	-0-					7

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	606	-0-	-150	-0-	19	1	587	2	N	-0-					92
03	932	N	932	-0-	-0-	-0-	31	1	901	2	N	-0-					92
04	660	N	659	-0-	-1	-0-	30	1	620	2	N	8					100
							9	9									
05	718	N	718	-0-	-0-	-0-	31	1	687	2	N	-0-					100
06	900	N	764	-0-	-136	-0-	30	1	731	2	N	3					103
							3	9									
*07	947	N	947	-0-	-0-	-0-	31	1	916	2	N	-0-					103

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	746	-0-	-206	-0-	33	1	713	2	N	-0-			180
03	951	N	951	-0-	-0-	-0-	51	1	900	2	N	-0-			180
04	1176	N	1176	-0-	-0-	-0-	62	1	1114	2	N	-0-			180
05	1061	N	1061	-0-	-0-	-0-	52	1	1009	2	N	-0-			180
06	930	N	885	-0-	-45	-0-	47	1	838	2	N	-0-			180
07	1209	N	924	-0-	-285	-0-	50	1	874	2	N	-0-			180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

02	1204	N	969	-0-	-235	-0-	20	1	949	2	N	-0-			-0-
03	1354	N	1354	-0-	-0-	-0-	31	1	1323	2	N	-0-			-0-
04	1315	N	1315	-0-	-0-	-0-	30	1	1285	2	N	-0-			-0-
05	1351	N	1351	-0-	-0-	-0-	31	1	1320	2	N	-0-			-0-
06	1320	N	1296	-0-	-24	-0-	30	1	1266	2	N	-0-			-0-
07	1364	N	1346	-0-	-18	-0-	31	1	1315	2	N	-0-			-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

02	1061	N	1061	-0-	-0-	-0-	24	1	1037	2	N	-0-			38
03	1271	N	1222	-0-	-49	-0-	28	1	1194	2	N	-0-			38
04	1244	N	1244	-0-	-0-	-0-	30	1	1214	2	N	-0-			38
05	1271	N	1271	-0-	-0-	-0-	31	1	1240	2	N	-0-			38
06	1484	N	1484	-0-	-0-	-0-	30	1	1454	2	N	-0-			38
*07	1451	N	1451	-0-	-0-	-0-	31	1	1420	2	N	-0-			38

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

02	756	N	700	-0-	-56	-0-	24	1	676	2	N	-0-			58
03	805	N	805	-0-	-0-	-0-	28	1	777	2	N	-0-			58
04	864	N	864	-0-	-0-	-0-	30	1	834	2	N	-0-			58
05	841	N	841	-0-	-0-	-0-	31	1	810	2	N	-0-			58
06	836	N	836	-0-	-0-	-0-	30	1	806	2	N	-0-			58
07	899	N	876	-0-	-23	-0-	31	1	845	2	N	-0-			58

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

02	2744	X	2652	-0-	-92	-0-	24	1	2628	2	N	-0-			80
03	3224	X	3196	-0-	-28	-0-	29	1	3167	2	N	-0-			80
04	3390	X	3352	-0-	-38	-0-	30	1	3322	2	N	-0-			80
05	3503	X	3181	-0-	-322	-0-	31	1	3150	2	N	-0-			80
06	3390	X	3155	-0-	-235	-0-	30	1	3125	2	N	-0-			80
07	3472	X	3283	-0-	-189	-0-	31	1	3252	2	N	-0-			80

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

02	1876	N	1497	-0-	-379	-0-	84	1	1413	2	N	-0-			28
03	2221	N	2221	-0-	-0-	-0-	133	1	2088	2	N	-0-			28
04	2258	N	2258	-0-	-0-	-0-	146	1	2112	2	N	-0-			28
05	2343	N	2343	-0-	-0-	-0-	157	1	2186	2	N	-0-			28
06	2199	N	2199	-0-	-0-	-0-	156	1	2043	2	N	-0-			28
07	2325	N	2068	-0-	-257	-0-	152	1	1916	2	N	-0-			28

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	549	-0-	-207	-0-	51	1	498	2	N	-0-					27
03	773	N	773	-0-	-0-	-0-	64	1	709	2	N	-0-					27
04	801	N	801	-0-	-0-	-0-	70	1	731	2	N	-0-					27
05	820	N	820	-0-	-0-	-0-	74	1	746	2	N	-0-					27
06	787	N	787	-0-	-0-	-0-	74	1	713	2	N	-0-					27
07	837	N	808	-0-	-29	-0-	77	1	731	2	N	-0-					27

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1297	N	1297	-0-	-0-	-0-	24	1	1273	2	N	-0-					183
03	1612	N	1410	-0-	-202	-0-	28	1	1382	2	N	-0-					183
04	1260	N	1080	-0-	-180	-0-	30	1	1050	2	N	-0-					183
05	1426	N	1404	-0-	-22	-0-	31	1	1354	2	N	17					200
							19	9									
06	1350	N	953	-0-	-397	-0-	30	1	923	2	N	-0-					200
*07	1531	N	1531	-0-	-0-	-0-	31	1	1500	2	N	-0-					200

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6173	-0-	-603	-0-	26	1	6147	2	N	-0-					28
03	7502	X	7158	-0-	-344	-0-	31	1	7114	2	N	12					40
							13	9									
04	7260	X	6685	-0-	-575	-0-	30	1	6646	2	N	8					48
							9	9									
05	7409	X	6791	-0-	-618	-0-	31	1	6681	2	N	72					120
							79	9									
06	7170	X	6565	-0-	-605	-0-	30	1	6526	2	N	8					128
							9	9									
07	7161	X	6651	-0-	-510	-0-	31	1	6620	2	N	-0-					128

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1746	-0-	-354	-0-	22	1	1724	2	N	-0-					218
03	2400	N	2400	-0-	-0-	-0-	30	1	2370	2	N	-0-					218
04	2279	N	2279	-0-	-0-	-0-	30	1	2249	2	N	-0-					218
05	2261	N	2261	-0-	-0-	-0-	31	1	2230	2	N	-0-					218
06	2310	N	2139	-0-	-171	-0-	30	1	2109	2	N	-0-	85	1			133
07	2356	N	2265	-0-	-91	-0-	31	1	2234	2	N	-0-					133

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	825	-0-	-183	-0-	20	1	805	2	N	-0-					3
03	1066	N	1066	-0-	-0-	-0-	30	1	1036	2	N	-0-					3
04	1020	N	970	-0-	-50	-0-	30	1	940	2	N	-0-					3
05	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-					3
06	1020	N	965	-0-	-55	-0-	30	1	935	2	N	-0-					3
07	992	N	986	-0-	-6	-0-	31	1	955	2	N	-0-					3

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	927	-0-	-109	-0-	20	1	907	2	N	-0-					100
03	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-					100
04	1055	N	1055	-0-	-0-	-0-	30	1	1025	2	N	-0-					100
05	1136	N	1136	-0-	-0-	-0-	31	1	1105	2	N	-0-					100
06	1200	N	1034	-0-	-166	-0-	30	1	1004	2	N	-0-					100
07	1085	N	1074	-0-	-11	-0-	31	1	1043	2	N	-0-					100

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					36
03	992	N	529	-0-	-463	-0-	529	3			Y	-0-					36
04	870	N	585	-0-	-285	-0-	585	3			Y	-0-					36
05	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					36
06	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					36
*07	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					36

QUANTUM RESOURCES MANAGEMENT,LLC 684554
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	210	N	13	-0-	-197	-0-	13	2			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		539	-0-	539	1136	539	2			Y	-0-					-0-
03	1775	N	639	-0-	-1136	-0-	639	2			Y	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
06	630	N	605	-0-	-25	-0-	605	2			Y	-0-					-0-
07	744	N	588	-0-	-156	-0-	588	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					13
03	1240	N	966	-0-	-274	-0-	966	2			N	-0-					13
04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					13
05	1209	N	1080	-0-	-129	-0-	1080	2			N	-0-					13
06	930	N	836	-0-	-94	-0-	836	2			N	-0-					13
*07	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					13

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					4
03	1240	N	1190	-0-	-50	-0-	1190	2			N	-0-					4
04	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					4
05	1519	N	1259	-0-	-260	-0-	1259	2			N	-0-					4
06	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					4
07	1488	N	1307	-0-	-181	-0-	1307	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANTUM RESOURCES MANAGEMENT,LLC//CONT.// 684554
SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	242	-0-	-318	-0-	242	2			N	-0-					1
03	651	N	328	-0-	-323	-0-	328	2			N	-0-					1
04	908	N	908	-0-	-0-	-0-	908	2			N	-0-					1
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					1
06	543	N	543	-0-	-0-	-0-	543	2			N	-0-					1
07	930	N	641	-0-	-289	-0-	641	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

02	392	N	226	-0-	-166	-0-	226	2			Y	-0-					-0-
03	341	N	177	-0-	-164	-0-	177	2			Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
07	465	N	266	-0-	-199	-0-	266	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

02	1932	N	1589	-0-	-343	-0-	1589	3			N	-0-					-0-
03	2077	N	2062	-0-	-15	-0-	2062	3			N	-0-					-0-
04	2070	N	1982	-0-	-88	-0-	1982	3			N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
06	2010	N	1987	-0-	-23	-0-	1987	3			N	-0-					-0-
*07	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

02	700	N	599	-0-	-101	-0-	589	3	10	9	N	9					167
03	824	N	824	-0-	-0-	-0-	812	3	12	9	N	11					178
04	810	N	743	-0-	-67	-0-	728	3	15	9	N	14					192
05	815	N	815	-0-	-0-	-0-	812	3	3	9	N	3					195
06	810	N	724	-0-	-86	-0-	718	3	6	9	N	5					200
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					200

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					73
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					73
04	900	N	857	-0-	-43	-0-	857	2			N	-0-					73
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					73
06	870	N	714	-0-	-156	-0-	714	2			N	-0-					73
07	899	N	891	-0-	-8	-0-	891	2			N	-0-					73

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26	-0-	422	2			N	-0-					52
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					52
04	460	N	460	-0-	-0-	-0-	460	2			N	-0-					52
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					52
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					52
07	465	N	417	-0-	-48	-0-	417	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
JONES, T. E. WELL #: 1 RRCID -> 056142 COMPL. DATE 05/02/1973 TOTAL DEPTH 7210 PERF. 6812 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2328	-0-	-472	-0-	2328	2			N	-0-					-0-
03	3100	X	2280	-0-	-820	-0-	2280	2			N	-0-					-0-
04	2610	X	2201	-0-	-409	-0-	2201	2			N	-0-					-0-
05	2573	X	2071	-0-	-502	-0-	2071	2			N	-0-					-0-
06	2490	X	1872	-0-	-618	-0-	1872	2			N	-0-					-0-
*07	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1186	-0-	-46	-0-	1186	2			N	-0-					15
03	1364	N	1314	-0-	-50	-0-	1314	2			N	-0-					15
04	1320	N	1239	-0-	-81	-0-	1239	2			N	-0-					15
05	1302	N	1268	-0-	-34	-0-	1268	2			N	-0-					15
06	1260	N	1241	-0-	-19	-0-	1241	2			N	-0-					15
07	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAMSON LONE STAR, LLC //CONT.// 744737
LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	494	-0-	-94	-0-	494	2			N	-0-					48
03	1491	N	1491	-0-	-0-	-0-	1470	2	21	9	N	19					67
04	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					67
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					67
06	1440	N	1259	-0-	-181	-0-	1259	2			N	-0-					67
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1102	-0-	-1418	-0-	1102	2			N	-0-					131
03	3295	X	3295	-0-	-0-	-0-	3283	2	12	9	N	11					142
04	3272	X	3272	-0-	-0-	-0-	3252	2	20	9	N	18					160
05	1643	N	1643	-0-	-0-	-0-	1634	2	9	9	N	8					168
06	2850	X	2836	-0-	-14	-0-	2812	2	24	9	N	22					190
*07	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					190

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1226	N	1226	-0-	-0-	-0-	2	1	1224	2	N	-0-					22
03	1623	N	1623	-0-	-0-	-0-	3	1	1620	2	N	-0-					22
04	1746	N	1746	-0-	-0-	-0-	3	1	1743	2	N	-0-					22
05	1629	N	1629	-0-	-0-	-0-	3	1	1626	2	N	-0-					22
06	1560	N	1229	-0-	-331	-0-	2	1	1227	2	N	-0-					22
07	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3380	X	3380	-0-	-0-	-0-	130	1	3250	2	N	-0-					45
03	4122	X	4122	-0-	-0-	-0-	130	1	3992	2	N	-0-					45
04	3686	X	3686	-0-	-0-	-0-	130	1	3556	2	N	-0-					45
05	3756	X	3756	-0-	-0-	-0-	130	1	3626	2	N	-0-					45
06	3347	X	3347	-0-	-0-	-0-	130	1	3217	2	N	-0-					45
*07	3408	X	3408	-0-	-0-	-0-	130	1	3278	2	N	-0-					45

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 152 RRCID -> 187954 COMPL. DATE 12/12/2001 TOTAL DEPTH 8450 PERF. 7670 - 7676

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1103 RRCID -> 205065 COMPL. DATE 08/20/2004 TOTAL DEPTH 7800 PERF. 7080 - 7126

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 7732

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PITTMAN WELL #: 1069 RRCID -> 270402 COMPL. DATE 10/01/2012 TOTAL DEPTH 10047 PERF. 7390 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	633	-0-	-879	-0-	633	2			N	-0-					154
03	1010	N	1010	-0-	-0-	-0-	882	2	128	9	N	116	190	1			80
04	1620	N	1512	-0-	-108	-0-	1446	2	66	9	N	60					140
05	1440	N	1440	-0-	-0-	-0-	1351	2	89	9	N	81	186	1			35
06	1817	N	1817	-0-	-0-	-0-	1657	2	160	9	N	145					180
*07	1574	N	1574	-0-	-0-	-0-	1402	2	172	9	N	156	186	1			150

TEXAS AMERICAN RESOURCES COMPANY 844344
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					146
03	2374	N	2374	-0-	-0-	-0-	2354	2	20	9	N	18					164
04	2892	N	2892	-0-	-0-	-0-	2892	2			N	-0-					164
05	2952	N	2952	-0-	-0-	-0-	2952	2			N	-0-					164
*06	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					164
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

WESTWIND OIL AND GAS INC. 912975
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

02	308	N	283	-0-	-25	-0-	277	2	6	9	N	5					135
03	319	N	319	-0-	-0-	-0-	307	2	12	9	N	11					146
04	330	N	327	-0-	-3	-0-	317	2	10	9	N	9					155
05	310	N	298	-0-	-12	-0-	283	2	15	9	N	14	149	1			20
06	300	N	219	-0-	-81	-0-	219	2			N	-0-					20
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					20

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

02	DLQ G-10		4828	-0-	4828	10161	4808	3	20	9	N	18					180
03	14801	X	4640	-0-	-10161	-0-	4621	3	19	9	N	17					197
04	1508	X	1508	-0-	-0-	-0-	1506	3	2	9	N	2					199
05	5619	X	5619	-0-	-0-	-0-	5602	3	17	9	N	15					214
06	4985	X	4985	-0-	-0-	-0-	4959	3	26	9	N	24	190	1			48
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					48

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY //CONT.// 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					6

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	720	2	8	9	N	7					33
03	906	N	906	-0-	-0-	-0-	896	2	10	9	N	9					42
04	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	N	1					43
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					43
06	983	N	983	-0-	-0-	-0-	983	2			N	-0-					43
*07	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					43

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	324	-0-	-320	-0-	323	2	1	9	N	1	76	1			14
03	429	N	429	-0-	-0-	-0-	426	2	3	9	N	3					17
04	727	N	727	-0-	-0-	-0-	725	2	2	9	N	2					19
05	1020	N	1020	-0-	-0-	-0-	1013	2	7	9	N	6					25
06	420	N	404	-0-	-16	-0-	402	2	2	9	N	2					27
07	744	N	538	-0-	-206	-0-	538	2			N	-0-					27

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	816	-0-	-528	-0-	807	2	9	9	N	8	105	1			24
03	1259	N	1259	-0-	-0-	-0-	1248	2	11	9	N	10					34
04	1441	N	1441	-0-	-0-	-0-	1429	2	12	9	N	11					45
05	1474	N	1474	-0-	-0-	-0-	1467	2	7	9	N	6					51
06	1279	N	1279	-0-	-0-	-0-	1271	2	8	9	N	7					58
07	1488	N	1231	-0-	-257	-0-	1222	2	9	9	N	8	60	1			6

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	439	-0-	-121	-0-	437	2	2	9	N	2					52
03	558	N	534	-0-	-24	-0-	532	2	2	9	N	2					54
04	646	N	646	-0-	-0-	-0-	645	2	1	9	N	1	51	1			4
05	511	N	511	-0-	-0-	-0-	511	2			N	-0-					4
06	510	N	205	-0-	-305	-0-	205	2			N	-0-					4
07	682	N	323	-0-	-359	-0-	323	2			N	-0-					4

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	N	5					25
03	1050	N	1050	-0-	-0-	-0-	1041	2	9	9	N	8					33
04	1170	N	1167	-0-	-3	-0-	1167	2			N	-0-					33
05	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					35
06	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					35
07	1209	N	978	-0-	-231	-0-	978	2			N	-0-					35

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

02	2184	N	1896	-0-	-288	-0-	1890	2	6	9	N	5					33
03	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					33
04	2877	N	2877	-0-	-0-	-0-	2873	2	4	9	N	4					37
05	2839	N	2839	-0-	-0-	-0-	2837	2	2	9	N	2					39
06	2839	N	2839	-0-	-0-	-0-	2837	2	2	9	N	2					41
07	2976	N	2797	-0-	-179	-0-	2797	2			N	-0-					41

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

02	924	N	115	-0-	-809	-0-	109	2	6	9	N	5					47
03	951	N	951	-0-	-0-	-0-	941	2	10	9	N	9					56
04	821	N	821	-0-	-0-	-0-	820	2	1	9	N	1					57
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					57
06	930	N	879	-0-	-51	-0-	879	2			N	-0-					57
*07	951	N	951	-0-	-0-	-0-	951	2			N	-0-					57

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

02	728	N	626	-0-	-102	-0-	624	2	2	9	N	2					25
03	868	N	828	-0-	-40	-0-	826	2	2	9	N	2					27
04	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					28
05	682	N	617	-0-	-65	-0-	617	2			N	-0-					28
06	810	N	604	-0-	-206	-0-	604	2			N	-0-					28
07	806	N	718	-0-	-88	-0-	718	2			N	-0-					28

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	924	-0-	-1204	-0-	918	2	6	9	N	5					23
03	2362	N	2362	-0-	-0-	-0-	2355	2	7	9	N	6					29
04	2368	N	2368	-0-	-0-	-0-	2362	2	6	9	N	5					34
05	2290	N	2290	-0-	-0-	-0-	2288	2	2	9	N	2					36
06	2280	N	2279	-0-	-1	-0-	2277	2	2	9	N	2					38
07	2449	N	2193	-0-	-256	-0-	2192	2	1	9	N	1					39

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	-0-	287	2			N	-0-					12
03	627	N	627	-0-	-0-	-0-	613	2	14	9	N	13					25
04	1354	N	1354	-0-	-0-	-0-	1330	2	24	9	N	22					47
05	1137	N	1137	-0-	-0-	-0-	1124	2	13	9	N	12					59
06	1079	N	1079	-0-	-0-	-0-	1070	2	9	9	N	8					67
*07	1022	N	1022	-0-	-0-	-0-	1014	2	8	9	N	7	66	1			8

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	4	-0-	-500	-0-	4	2			N	-0-					27
03	550	N	550	-0-	-0-	-0-	544	2	6	9	N	5					32
04	709	N	709	-0-	-0-	-0-	706	2	3	9	N	3					35
05	594	N	594	-0-	-0-	-0-	593	2	1	9	N	1					36
06	540	N	204	-0-	-336	-0-	204	2			N	-0-					36
07	744	N	571	-0-	-173	-0-	571	2			N	-0-					36

TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	883	2	3	9	N	3					54
03	992	N	628	-0-	-364	-0-	628	2			N	-0-					54
04	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					54
05	1581	N	1581	-0-	-0-	-0-	1578	2	3	9	N	3					57
06	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					57
07	1829	N	1472	-0-	-357	-0-	1472	2			N	-0-					57

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	957	2	7	9	N	6					92
03	1145	N	1145	-0-	-0-	-0-	1141	2	4	9	N	4					96
04	849	N	849	-0-	-0-	-0-	848	2	1	9	N	1	92	1			5
05	1054	N	777	-0-	-277	-0-	777	2			N	-0-					5
06	1110	N	874	-0-	-236	-0-	874	2			N	-0-					5
*07	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					5

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1134	3	14	9	N	13					44
03	1323	N	1323	-0-	-0-	-0-	1315	3	8	9	N	7					51
04	1410	N	1407	-0-	-3	-0-	1395	3	12	9	N	11					62
*05	1458	N	1458	-0-	-0-	-0-	1449	3	9	9	N	8					70
*06	1290	N	1229	-0-	-61	-0-	1225	3	4	9	N	4					74
07	1457	N	1065	-0-	-392	-0-	1062	3	3	9	N	3	59	1			18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0-	-0-	1084	3	11	9	N	10	87	1			8
03	1371	N	1371	-0-	-0-	-0-	1363	3	8	9	N	7					15
04	1404	N	1404	-0-	-0-	-0-	1402	3	2	9	N	2					17
05	1449	N	1449	-0-	-0-	-0-	1445	3	4	9	N	4					21
06	1337	N	1337	-0-	-0-	-0-	1334	3	3	9	N	3					24
07	1457	N	1448	-0-	-9	-0-	1447	3	1	9	N	1					25

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

02	2700	N	2499	-0-	-201	2498	2484	3	15	9	N	14					63
03	3100	N	2666	-0-	-434	2064	2649	3	17	9	N	15					78
04	3000	N	2690	-0-	-310	1754	2680	3	10	9	N	9					87
05	3100	N	2813	-0-	-287	1467	2803	3	10	9	N	9	82	1			14
06	3000	N	2557	-0-	-443	1024	2547	3	10	9	N	9					23
*07	2919	N	1895	-0-	-1024	-0-	1888	3	7	9	N	6					29

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

02	567	N	567	-0-	-0-	-0-	559	3	8	9	N	7					132
03	568	N	568	-0-	-0-	-0-	561	3	7	9	N	6	117	1			21
04	702	N	702	-0-	-0-	-0-	699	3	3	9	N	3					24
05	645	N	645	-0-	-0-	-0-	642	3	3	9	N	3					27
06	540	N	527	-0-	-13	-0-	525	3	2	9	N	2					29
07	713	N	390	-0-	-323	-0-	390	3			N	-0-					29

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

02	2772	X	1747	-0-	-1025	-0-	1725	3	22	9	N	20	110	1			18
03	3069	X	2144	-0-	-925	-0-	2134	3	10	9	N	9					27
04	3048	X	3048	-0-	-0-	-0-	3029	3	19	9	N	17					44
05	3486	X	3486	-0-	-0-	-0-	3465	3	21	9	N	19					63
06	3039	X	3039	-0-	-0-	-0-	3024	3	15	9	N	14					77
*07	3147	X	3147	-0-	-0-	-0-	3132	3	15	9	N	14					91

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

02	1126	N	1126	-0-	-0-	-0-	1123	3	3	9	N	3					93
03	1360	N	1360	-0-	-0-	-0-	1356	3	4	9	N	4					97
04	1290	N	1216	-0-	-74	-0-	1216	3			N	-0-	56	1			41
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					41
06	1320	N	1318	-0-	-2	-0-	1318	3			N	-0-					41
*07	1326	N	1326	-0-	-0-	-0-	1324	3	2	9	N	2					43

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6	-0-	190	2			N	-0-					17
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					17
04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					17
05	217	N	197	-0-	-20	-0-	197	2			N	-0-					17
06	270	N	52	-0-	-218	-0-	52	2			N	-0-					17
07	279	N	248	-0-	-31	-0-	248	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

02	700	#	673	-0-	-27	-0-	673	2			N	-0-					190
03	849	R	849	-0-	-0-	-0-	849	2			N	-0-					190
04	823	R	823	-0-	-0-	-0-	823	2			N	-0-					190
05	859	R	859	-0-	-0-	-0-	859	2			N	-0-					190
06	758	R	758	-0-	-0-	-0-	758	2			N	-0-					190
*07	845	R	845	-0-	-0-	-0-	845	2			N	-0-					190

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 1 RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					91

PLUGGED AND ABANDONED_____ 08/16/2012 - PLUGGED 08/16/12

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
03	434	N	318	-0-	-116	-0-	318	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

HANSFORD (WHITE DOLOMITE) //CONT.// 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	80	1	681	2	N	-0-					100
03	899	N	639	-0-	-260	-0-	3	1	636	2	N	-0-					100
04	750	N	591	-0-	-159	-0-	20	1	571	2	N	-0-					100
05	837	N	555	-0-	-282	-0-	7	1	548	2	N	-0-					100
06	630	N	543	-0-	-87	-0-	7	1	536	2	N	-0-					100
07	620	N	596	-0-	-24	-0-	596	2			N	-0-					100

LINN OPERATING, INC. 501545
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	442	-0-	-6	-0-	442	2			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	2			N	-0-					-0-

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1038	R	1038	-0-	-0-	-0-	1038	2			N	-0-					122
03	1240	#	1142	-0-	-98	-0-	1142	2			N	-0-					122
04	1200	#	1140	-0-	-60	-0-	1140	2			N	-0-					122
05	1240	#	1162	-0-	-78	-0-	1162	2			N	-0-					122
06	1140	#	1129	-0-	-11	-0-	1129	2			N	-0-					122
07	1147	#	NO RPT	-0-	-1147	-0-					N	NO RPT					122

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	2	-0-	-1202	-0-	2	2			N	-0-					17
03	1747	N	1747	-0-	-0-	-0-	3	1	1744	2	N	-0-					17
04	1342	N	1342	-0-	-0-	-0-	2	1	1340	2	N	-0-					17
05	1789	N	1789	-0-	-0-	-0-	4	1	1785	2	N	-0-					17
06	1974	N	1974	-0-	-0-	-0-	4	1	1970	2	N	-0-					17
07	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	875	-0-	-21	-0-	875	3			N	-0-					-0-
03	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-
04	960	N	919	-0-	-41	-0-	919	3			N	-0-					-0-
05	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
06	930	N	750	-0-	-180	-0-	750	3			N	-0-					-0-
*07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
03	243	N	243	-0-	-0-	-0-	21	1	222	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	13	1	139	2	Y	-0-					-0-
05	279	N	12	-0-	-267	-0-	1	1	11	2	Y	-0-					-0-
06	240	N	227	-0-	-13	-0-	19	1	208	2	Y	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	29	1	303	2	Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	565	-0-	-247	-0-	565	2			N	-0-					51
03	876	N	876	-0-	-0-	-0-	875	2	1	9	N	1					52
04	823	N	823	-0-	-0-	-0-	823	2			N	-0-					52
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					52
06	840	N	696	-0-	-144	-0-	696	2			N	-0-					52
07	837	N	638	-0-	-199	-0-	638	2			N	-0-					52

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	17	-0-	-95	-0-	17	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	53	1	1002	2	N	-0-					28
03	1116	N	1116	-0-	-0-	-0-	48	1	1068	2	N	-0-					28
04	1144	N	1144	-0-	-0-	-0-	54	1	1090	2	N	-0-					28
05	1598	N	1598	-0-	-0-	-0-	73	1	1523	2	N	2					30
							2	9									
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					30
07	1178	N	1051	-0-	-127	-0-	1036	2	15	9	N	14					44

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	119	-0-	-49	-0-	119	2			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
07	403	N	109	-0-	-294	-0-	109	2			Y	-0-					-0-

E R OPERATING COMPANY 238075
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1442	-0-	-378	-0-	1442	2			N	-0-					49
03	2229	N	2229	-0-	-0-	-0-	2221	2	8	9	N	7					56
04	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					56
05	2269	N	2269	-0-	-0-	-0-	2260	2	9	9	N	8					64
06	2160	N	1906	-0-	-254	-0-	1897	2	9	9	N	8					72
07	2418	N	2142	-0-	-276	-0-	2127	2	15	9	N	14					86

HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	375	-0-	-605	-0-	25	1	350	2	N	-0-					207
03	777	N	777	-0-	-0-	-0-	38	1	739	2	N	-0-					207
04	1805	N	1805	-0-	-0-	-0-	72	1	1733	2	N	-0-					207
05	1826	N	1826	-0-	-0-	-0-	67	1	1759	2	N	-0-					207
06	1310	N	1310	-0-	-0-	-0-	51	1	1259	2	N	-0-					207
07	1860	N	1031	-0-	-829	-0-	53	1	978	2	N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1702	-0-	-454	-0-	1702	2			N	-0-					154
03	1992	N	1992	-0-	-0-	-0-	1981	2	11	9	N	10					164
04	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					164
05	2075	N	2075	-0-	-0-	-0-	2052	2	23	9	N	21					185
06	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					185
07	2449	N	1532	-0-	-917	-0-	1530	2	2	9	N	2					187

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	693	-0-	-63	-0-	693	2			N	-0-					94
03	788	N	788	-0-	-0-	-0-	785	2	3	9	N	3					97
04	780	N	769	-0-	-11	-0-	763	2	6	9	N	5					102
05	775	N	758	-0-	-17	-0-	757	2	1	9	N	1					103
06	750	N	728	-0-	-22	-0-	721	2	7	9	N	6					109
07	806	N	707	-0-	-99	-0-	705	2	2	9	N	2					111

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	6199	-0-	-661	-0-	10	1	6177	2	N	11					177
							12	9									
03	7502	X	6680	-0-	-822	-0-	10	1	6623	2	N	43	192	1			28
							47	9									
04	7140	X	6817	-0-	-323	-0-	10	1	6807	2	N	-0-					28
05	7378	X	7184	-0-	-194	-0-	10	1	7174	2	N	-0-					28
06	6990	X	6688	-0-	-302	-0-	10	1	6678	2	N	-0-					28
07	6882	X	6691	-0-	-191	-0-	10	1	6681	2	N	-0-					28

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: 1 RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013 - P&A 01-21-2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1420	-0-	-652	-0-	19	1	1401	2	N	-0-					128
03	2108	X	1952	-0-	-156	-0-	28	1	1924	2	N	-0-					128
04	1830	N	1768	-0-	-62	-0-	30	1	1738	2	N	-0-					128
05	1769	N	1769	-0-	-0-	-0-	31	1	1738	2	N	-0-					128
06	1890	N	1749	-0-	-141	-0-	30	1	1719	2	N	-0-					128
07	1829	N	1592	-0-	-237	-0-	31	1	1561	2	N	-0-					128

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	974	-0-	-90	-0-	966	2	8	9	N	7					115
03	1103	N	1103	-0-	-0-	-0-	1102	2	1	9	N	1					116
04	1110	N	1063	-0-	-47	-0-	1063	2			N	-0-					116
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					116
06	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					116
*07	1117	N	1117	-0-	-0-	-0-	1113	2	4	9	N	4					120

TAMARACK PETROLEUM COMPANY, INC. 835630
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	488	-0-	-16	-0-	30	1	458	3	N	-0-					70
03	992	N	433	-0-	-559	-0-	30	1	403	3	N	-0-					70
04	725	N	725	-0-	-0-	-0-	30	1	695	3	N	-0-					70
05	1011	N	1011	-0-	-0-	-0-	30	1	981	3	N	-0-					70
06	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					70
07	744	N	423	-0-	-321	-0-	30	1	393	3	N	-0-					70

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					89
03	1395	N	1377	-0-	-18	-0-	1377	2			N	-0-					89
04	1320	N	1304	-0-	-16	-0-	1304	2			N	-0-					89
05	1426	N	1360	-0-	-66	-0-	1360	2			N	-0-					89
06	1320	N	1268	-0-	-52	-0-	1268	2			N	-0-					89
07	1333	N	1304	-0-	-29	-0-	1304	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0-	-0-	251	2	4	9	N	4					85
03	211	N	211	-0-	-0-	-0-	210	2	1	9	N	1	75	1			11
04	270	N	128	-0-	-142	-0-	128	2			N	-0-					11
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					11
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					11
*07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					11

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	821	N	821	-0-	-0-	-0-	817	3	4	9	N	4					53
03	1225	N	1225	-0-	-0-	-0-	1222	3	3	9	N	3					56
04	1241	N	1241	-0-	-0-	-0-	1239	3	2	9	N	2					58
05	1230	N	1230	-0-	-0-	-0-	1228	3	2	9	N	2					60
06	1200	N	1112	-0-	-88	-0-	1111	3	1	9	N	1					61
07	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					61

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
06	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
*07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	649	-0-	-107	-0-	649	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	569	3	1	4	N	-0-					-0-
04	900	N	372	-0-	-528	-0-	372	3			N	-0-					-0-
05	713	N	355	-0-	-358	-0-	355	3			N	-0-					-0-
06	540	N	400	-0-	-140	-0-	400	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

02	1876	X	1512	-0-	-364	-0-	122	1	1388	3	N	-0-					30
							2	4									
03	1581	N	1487	-0-	-94	-0-	114	1	1371	3	N	-0-					30
							2	4									
04	1800	N	1793	-0-	-7	-0-	171	1	1620	3	N	-0-					30
							2	4									
05	1693	N	1693	-0-	-0-	-0-	152	1	1539	3	N	-0-					30
							2	4									
06	1513	N	1513	-0-	-0-	-0-	91	1	1421	3	N	-0-					30
							1	4									
*07	1983	N	1983	-0-	-0-	-0-	133	1	1849	3	N	-0-					30
							1	4									

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

*02	420	N	226	-0-	-194	-0-	225	3	1	4	N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1204	3	1	4	N	-0-					-0-
04	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*06	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*07	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

02	812	N	641	-0-	-171	-0-	638	2	3	9	N	3					122
03	858	N	858	-0-	-0-	-0-	858	2			N	-0-					122
04	810	N	771	-0-	-39	-0-	771	2			N	-0-					122
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-	69	1			53
06	840	N	712	-0-	-128	-0-	712	2			N	-0-					53
07	806	N	549	-0-	-257	-0-	549	2			N	-0-					53

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

02	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
*06	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-
03	1054	N	948	-0-	-106	-0-	948	2			Y	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
05	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
06	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-
07	1364	N	1355	-0-	-9	-0-	1355	2			Y	-0-					-0-

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1421	-0-	-203	-0-	118	1	1303	2	N	-0-					-0-
03	1581	N	1473	-0-	-108	-0-	127	1	1346	2	N	-0-					-0-
04	1650	N	1639	-0-	-11	-0-	136	1	1503	2	N	-0-					-0-
05	1796	N	1796	-0-	-0-	-0-	154	1	1642	2	N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	131	1	1440	2	N	-0-					-0-
07	1705	N	1471	-0-	-234	-0-	126	1	1345	2	N	-0-					-0-

E R OPERATING COMPANY 238075
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	886	-0-	-234	-0-	87	1	799	2	N	-0-					48
03	376	N	376	-0-	-0-	-0-	56	1	320	2	N	-0-					48
04	604	N	604	-0-	-0-	-0-	45	1	559	2	N	-0-					48
05	1018	N	1018	-0-	-0-	-0-	51	1	967	2	N	-0-					48
06	1121	N	1121	-0-	-0-	-0-	55	1	1066	2	N	-0-					48
*07	1013	N	1013	-0-	-0-	-0-	48	1	965	2	N	-0-					48

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1048	-0-	-16	-0-	27	1	1021	2	N	-0-					126
03	1147	N	771	-0-	-376	-0-	18	1	753	2	N	-0-					126
04	1050	N	1048	-0-	-2	-0-	25	1	1023	2	N	-0-					126
05	1198	N	1198	-0-	-0-	-0-	31	1	1167	2	N	-0-					126
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					126
*07	3060	N	3060	-0-	-0-	-0-	3060	2			N	-0-					126

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3934	X	3934	-0-	-0-	-0-	105	1	3829	2	N	-0-					-0-
03	3637	X	3637	-0-	-0-	-0-	83	1	3554	2	N	-0-					-0-
04	4645	X	4645	-0-	-0-	-0-	120	1	4525	2	N	-0-					-0-
05	4446	X	4446	-0-	-0-	-0-	102	1	4344	2	N	-0-					-0-
06	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					-0-
*07	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4672	-0-	1872	10939	4672	2			N	-0-					80
03	16037	X	5098	-0-	-10939	-0-	5098	2			N	-0-					80
04	6552	X	6552	-0-	-0-	-0-	6543	2	9	9	N	8					88
05	6449	X	6449	-0-	-0-	-0-	6449	2			N	-0-					88
06	5757	X	5757	-0-	-0-	-0-	5757	2			N	-0-					88
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					88

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	10	1	374	2	N	-0-					-0-
03	434	N	379	-0-	-55	-0-	10	1	369	2	N	-0-					-0-
04	390	N	382	-0-	-8	-0-	10	1	372	2	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-					-0-
06	360	N	15	-0-	-345	-0-	10	1	5	2	N	-0-					-0-
07	403	N	15	-0-	-388	-0-	10	1	5	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	576	N	576	-0-	-0-	-0-	576	2			N	-0-					3
03	682	N	570	-0-	-112	-0-	570	2			N	-0-					3
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					3
05	691	N	691	-0-	-0-	-0-	691	2			N	-0-					3
*06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					3
07	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					3

QUANTUM RESOURCES MANAGEMENT,LLC 684554
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
04	1320	N	1190	-0-	-130	-0-	1190	2			N	-0-					-0-
05	1178	N	580	-0-	-598	-0-	580	2			N	-0-					-0-
06	1320	N	57	-0-	-1263	-0-	57	2			N	-0-					-0-
07	1240	N	116	-0-	-1124	-0-	116	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	329	-0-	-175	-0-	329	2			N	-0-					-0-
03	465	N	299	-0-	-166	-0-	299	2			N	-0-					-0-
04	390	N	226	-0-	-164	-0-	226	2			N	-0-					-0-
05	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
06	300	N	156	-0-	-144	-0-	156	2			N	-0-					-0-
*07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	401	-0-	-47	-0-	401	2			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3184	-0-	3184	6657	130	1	3054	2	N	-0-					-0-
03	9904	X	3247	-0-	-6657	-0-	130	1	3117	2	N	-0-					-0-
04	3750	X	3344	-0-	-406	-0-	130	1	3214	2	N	-0-					-0-
05	3875	X	3509	-0-	-366	-0-	130	1	3379	2	N	-0-					-0-
06	3420	X	836	-0-	-2584	-0-	65	1	771	2	N	-0-					-0-
07	3534	X	2299	-0-	-1235	-0-	101	1	2198	2	N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR STAR OIL AND GAS COMPANY 280606
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

02	924	N	865	-0-	-59	-0-	865	3			N	-0-					-0-
03	992	N	955	-0-	-37	-0-	955	3			N	-0-					-0-
04	930	N	721	-0-	-209	-0-	721	3			N	-0-					-0-
05	961	N	927	-0-	-34	-0-	927	3			N	-0-					-0-
06	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
07	744	N	667	-0-	-77	-0-	667	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

02	3808	X	3146	-0-	-662	-0-	3146	3			N	-0-					-0-
03	3999	X	3578	-0-	-421	-0-	3578	3			N	-0-					-0-
04	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					-0-
05	3472	X	3364	-0-	-108	-0-	3364	3			N	-0-					-0-
06	3450	X	3270	-0-	-180	-0-	3270	3			N	-0-					-0-
07	4123	X	2894	-0-	-1229	-0-	2894	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) //CONT.// 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

02	588	N	533	-0-	-55	-0-	56	1	477	2	N	-0-				163
03	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-				163
04	919	N	919	-0-	-0-	-0-	54	1	865	2	N	-0-				163
05	892	N	892	-0-	-0-	-0-	54	1	830	2	N	7				170
							8	9								
06	863	N	863	-0-	-0-	-0-	58	1	805	2	N	-0-				170
*07	966	N	966	-0-	-0-	-0-	62	1	904	2	N	-0-				170

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

02	2632	#	1361	-0-	-1271	B	-51697	1361	3			N	-0-			-0-
03	2914	#	3739	-0-	825	B	-50872	3739	3			N	-0-			-0-
04	690	#	2897	-0-	2207	B	-48665	2897	3			N	-0-			-0-
05	1519	#	2569	-0-	1050	B	-47615	2569	3			N	-0-			-0-
06	3630	#	2017	-0-	-1613	B	-49228	2017	3			N	-0-			-0-
07	3751	#	18	-0-	-3733	B	-52961	18	3			N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

02	1344	#	1423	-0-	79	B	-16658	28	1	1395	2	N	-0-			-0-
03	1488	#	1409	-0-	-79	B	-16737	31	1	1378	2	N	-0-			-0-
04	1440	#	1366	-0-	-74	B	-16811	29	1	1337	2	N	-0-			-0-
05	1581	#	1390	-0-	-191	B	-17002	31	1	1359	2	N	-0-			-0-
06	1530	#	1256	-0-	-274	B	-17276	30	1	1226	2	N	-0-			-0-
07	1581	#	1187	-0-	-394	B	-17670	31	1	1156	2	N	-0-			-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

02	1344	N	1255	-0-	-89	B	-0-	1255	3			N	-0-			-0-
03	1457	N	1283	-0-	-174	B	-0-	1283	3			N	-0-			-0-
04	1350	N	-0-	-0-	-1350	B	-0-					N	-0-			-0-
05	1395	N	-0-	-0-	-1395	B	-0-					N	-0-			-0-
06	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	20	-0-	-232	-0-	20	3			N	-0-					-0-
03	341	N	35	-0-	-306	-0-	35	3			N	-0-					-0-
04	390	N	21	-0-	-369	-0-	21	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
04	540	N	461	-0-	-79	-0-	461	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1455	-0-	-617	-0-	1455	3			N	-0-					-0-
03	1798	N	1725	-0-	-73	-0-	1725	3			N	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
05	1612	N	506	-0-	-1106	-0-	506	3			N	-0-					-0-
06	1680	N	457	-0-	-1223	-0-	457	3			N	-0-					-0-
07	1550	N	386	-0-	-1164	-0-	386	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1398	-0-	-450	-0-	1398	3			N	-0-					-0-
03	2046	N	1389	-0-	-657	-0-	1389	3			N	-0-					-0-
04	1980	N	1447	-0-	-533	-0-	1447	3			N	-0-					-0-
05	1550	N	1193	-0-	-357	-0-	1193	3			N	-0-					-0-
06	1350	N	958	-0-	-392	-0-	958	3			N	-0-					-0-
07	1488	N	896	-0-	-592	-0-	896	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
06	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*07	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
05	11	N	6	-0-	-5	-0-	6	2			N	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	2			N	-0-					-0-
*07	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3264	-0-	-908	-0-	3264	2			N	-0-					-0-
03	4588	X	3475	-0-	-1113	-0-	3475	2			N	-0-					-0-
04	4440	X	2370	-0-	-2070	-0-	2370	2			N	-0-					-0-
05	4092	X	2897	-0-	-1195	-0-	2897	2			N	-0-					-0-
06	3870	X	2015	-0-	-1855	-0-	2015	2			N	-0-					-0-
*07	4367	X	4367	-0-	-0-	-0-	4367	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
05	124	N	42	-0-	-82	-0-	42	2			N	-0-					-0-
06	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	320	-0-	-44	-0-	320	2			N	-0-					-0-
03	434	N	287	-0-	-147	-0-	287	2			N	-0-					-0-
04	330	N	237	-0-	-93	-0-	237	2			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
03	930	N	714	-0-	-216	-0-	714	2			N	-0-					-0-
04	870	N	485	-0-	-385	-0-	485	2			N	-0-					-0-
05	1023	N	660	-0-	-363	-0-	660	2			N	-0-					-0-
06	690	N	487	-0-	-203	-0-	487	2			N	-0-					-0-
*07	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	488	-0-	-100	-0-	488	2			N	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	545	-0-	-295	-0-	545	2			N	-0-					-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
*06	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, CLAUDE WELL #: 1 RRCID -> 205140 COMPL. DATE 06/06/2004 TOTAL DEPTH 3637 PERF. 3491 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/12/2014 - P&A 02/12/14

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	377	-0-	-463	-0-	377	2			N	-0-					-0-
03	868	N	235	-0-	-633	-0-	235	2			N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	364	-0-	-308	-0-	364	2			N	-0-					-0-
03	682	N	283	-0-	-399	-0-	283	2			N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1303	-0-	-713	-0-	1303	2			N	-0-					-0-
03	2201	N	1083	-0-	-1118	-0-	1083	2			N	-0-					-0-
04	2190	N	1159	-0-	-1031	-0-	1159	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	744	N	574	-0-	-170	-0-	574	2			N	-0-					-0-
04	690	N	329	-0-	-361	-0-	329	2			N	-0-					-0-
05	589	N	375	-0-	-214	-0-	375	2			N	-0-					-0-
06	570	N	189	-0-	-381	-0-	189	2			N	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1189	-0-	-71	-0-	1189	2			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1290	N	854	-0-	-436	-0-	854	2			N	-0-					-0-
05	1302	N	995	-0-	-307	-0-	995	2			N	-0-					-0-
06	1260	N	747	-0-	-513	-0-	747	2			N	-0-					-0-
*07	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0- B	-0-	1326	3	9	9	N	8					170
03	1517	N	1517	-0-	-0- B	-0-	1495	3	22	9	N	20					190
04	1410	N	865	-0-	-545 B	-0-	846	3	19	9	N	17	182	1			25
05	1608	N	1608	-0-	-0- B	-0-	1598	3	10	9	N	9					34
06	1470	N	1443	-0-	-27 B	-0-	1423	3	20	9	N	18					52
*07	1448	N	1448	-0-	-0- B	-0-	1424	3	24	9	N	22					74

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	334	-0-	-86 B	-0-	266	2	68	9	N	62					295
03	465	N	327	-0-	-138 B	-0-	236	2	91	9	N	83					378
04	390	N	279	-0-	-111 B	-0-	201	2	78	9	N	71	191	1			258
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					258
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					258
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					258

CHESAPEAKE OPERATING, INC. 147715
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0- B	-0-	2	1	462	2	N	1					12
							1	9									
03	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					12
04	540	N	506	-0-	-34 B	-0-	505	2	1	9	N	1					13
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					13
06	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					13
*07	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					13

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					42
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					42
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					42
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					42

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	1	1	367	2	N	5					22
							6	9									
03	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					22
04	417	N	417	-0-	-0- B	-0-	414	2	3	9	N	3					25
05	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					25
06	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					25
07	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					25

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	583	-0-	583 B	11270	582	2	1	9	N	1					40
03	0	W	647	-0-	647 B	11917	646	2	1	9	N	1					41
04	0	W	617	-0-	617 B	12534	616	2	1	9	N	1					42
05	0	W	643	-0-	643 B	13177	628	2	15	9	N	14					56
06	0	W	656	-0-	656 B	13833	599	2	57	9	N	52					108
*07	7750		676	-0-	-7074 B	6759	608	2	68	9	N	62					170

LINN OPERATING, INC. 501545
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

02	84	N	56	-0-	-28 B	-0-	56	2			N	-0-					-0-
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

02	DLQ G-10		1154	-0-	1154 B	1154	1154	2			Y	-0-					152
03	DLQ G-10		960	-0-	960 B	2114	960	2			Y	-0-					152
04	DLQ G-10		460	-0-	460 B	2574	460	2			Y	-0-					152
05	DLQ G-10		347	-0-	347 B	2921	347	2			Y	-0-					152
06	DLQ G-10		285	-0-	285 B	3206	285	2			Y	-0-					152
*07	3442		236	-0-	-3206 B	-0-	236	2			Y	-0-					152

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

02	504	#	453	-0-	-51 B	-4780	432	2	21	9	N	19					239
03	558	#	488	-0-	-70 B	-4850	464	2	24	9	N	22	187	1			74
04	540	#	522	-0-	-18 B	-4868	503	2	19	9	N	17					91
05	527	#	525	-0-	-2 B	-4870	506	2	19	9	N	17					108
06	480	#	503	-0-	23 B	-4847	485	2	18	9	N	16					124
07	527	#	524	-0-	-3 B	-4850	495	2	29	9	N	26					150

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7 B	-0-	56	1	525	2	N	-0-					155
03	695	N	695	-0-	-0- B	-0-	62	1	633	2	N	-0-					155
04	579	N	579	-0-	-0- B	-0-	60	1	519	2	N	-0-					155
05	678	N	678	-0-	-0- B	-0-	62	1	616	2	N	-0-					155
06	660	N	539	-0-	-121 B	-0-	52	1	487	2	N	-0-					155
07	589	N	554	-0-	-35 B	-0-	46	1	506	2	N	2					157
							2	9									

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

02	459	N	459	-0-	-0- B	-0-	453	2	6	9	N	5					172
03	527	N	497	-0-	-30 B	-0-	497	2			N	-0-					172
04	510	N	486	-0-	-24 B	-0-	486	2			N	-0-					172
05	496	N	491	-0-	-5 B	-0-	483	2	8	9	N	7					179
06	480	N	468	-0-	-12 B	-0-	462	2	6	9	N	5					184
07	496	N	465	-0-	-31 B	-0-	462	2	3	9	N	3					187

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

02	1367	N	1367	-0-	-0- B	-0-	1358	2	9	9	N	8					168
03	1647	N	1647	-0-	-0- B	-0-	1628	2	19	9	N	17					185
04	1648	N	1648	-0-	-0- B	-0-	1617	2	31	9	N	28					213
05	1537	N	1537	-0-	-0- B	-0-	1515	2	22	9	N	20					233
06	1580	N	1580	-0-	-0- B	-0-	1532	2	48	9	N	44					277
*07	1515	N	1515	-0-	-0- B	-0-	1509	2	6	9	N	5					282

HEBE 40076 001 NON-ASSOCIATED ONE WELL CNTY: OLDHAM
OVERFLOW ENERGY, LLC 628574
HEBE WELL #: 1 RRCID -> 107487 COMPL. DATE 11/02/1982 TOTAL DEPTH 7364 PERF. 6770 - 6820

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

02	763	R	763	-0-	-0-	-0-	729	2	34	9	N	31					170
03	935	R	935	-0-	-0-	-0-	892	2	43	9	N	39					209
04	1830	#	801	-0-	-1029	-0-	755	2	46	9	N	42	171	1			80
05	1891	#	326	-0-	-1565	-0-	326	2			N	-0-					80
06	1830	#	754	-0-	-1076	-0-	710	2	44	9	N	40					120
07	930	#	684	-0-	-246	-0-	30	1	624	2	N	27					147
							30	9									

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
VISE WELL #: 1 RRCID -> 181212 COMPL. DATE 10/19/2000 TOTAL DEPTH 8300 PERF. 7950 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/11/2013 - P&A09/11/13

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					27
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					27
04	210	N	180	-0-	-30	-0-	180	2			N	-0-					27
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					27
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					27
07	186	N	168	-0-	-18	-0-	168	2			N	-0-					27

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

02	2380	X	2037	-0-	-343	-0-	2002	2	35	9	N	32					145
03	2635	X	2495	-0-	-140	-0-	2454	2	41	9	N	37	170	1			12
04	2565	X	2565	-0-	-0-	-0-	2540	2	25	9	N	23					35
05	2603	N	2603	-0-	-0-	-0-	2578	2	25	9	N	23					58
06	2400	N	2127	-0-	-273	-0-	2109	2	18	9	N	16					74
07	2666	N	2218	-0-	-448	-0-	2203	2	15	9	N	14					88

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

02	728	N	697	-0-	-31	-0-	697	2			N	-0-					75
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					75
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					75
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					75
06	780	N	767	-0-	-13	-0-	767	2			N	-0-					75
07	806	N	720	-0-	-86	-0-	720	2			N	-0-					75

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

02	504	N	172	-0-	-332	-0-	22	1	150	2	N	-0-					130
03	465	N	206	-0-	-259	-0-	206	2			N	-0-					130
04	480	N	91	-0-	-389	-0-	91	2			N	-0-					130
05	186	N	87	-0-	-99	-0-	87	2			N	-0-					130
06	210	N	173	-0-	-37	-0-	99	1	74	2	N	-0-					130
*07	329	N	329	-0-	-0-	-0-	276	1	53	2	N	-0-					130

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

02	1036	N	172	-0-	-864	-0-	172	2			N	-0-					-0-
03	1550	N	156	-0-	-1394	-0-	156	2			N	-0-					-0-
04	900	N	107	-0-	-793	-0-	107	2			N	-0-					-0-
05	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	55	1	65	2	N	-0-					-0-
*07	348	N	348	-0-	-0-	-0-	276	1	72	2	N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	988	-0-	-76	-0-	977	2	11	9	N	10					115
03	1119	N	1119	-0-	-0-	-0-	1111	2	8	9	N	7					122
04	1110	N	1073	-0-	-37	-0-	1063	2	10	9	N	9					131
05	1085	N	837	-0-	-248	-0-	823	2	14	9	N	13					144
06	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	N	3					147
*07	1129	N	1129	-0-	-0-	-0-	1127	2	2	9	N	2					149

HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

02	28	N	-0-	-0-	-28	-0-					N	-0-					67
03	124	N	-0-	-0-	-124	-0-					N	-0-					67
04	30	N	-0-	-0-	-30	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

02	1187	X	1187	-0-	-0-	-0-	1187	3			N	-0-					116
03	2294	N	1603	-0-	-691	-0-	1601	3	2	9	N	2					118
*04	596	N	596	-0-	-0-	-0-	595	3	1	9	N	1					119
05	1302	N	322	-0-	-980	-0-	320	3	2	9	N	2					121
06	1560	N	766	-0-	-794	-0-	766	3			N	-0-					121
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					121

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 1 RRCID -> 156202 COMPL. DATE 09/12/1995 TOTAL DEPTH 11175 PERF. 7960 - 7978

*02	784	N	516	-0-	-268	-0-	15 2	1 4	499	3	N	-0-					99
*03	806	N	-0-	-0-	-806	-0-					N	-0-					99
04	720	N	-0-	-0-	-720	-0-					N	-0-					99
05	558	N	-0-	-0-	-558	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					60
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					60
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					60
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					60
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					60
*07	514	N	514	-0-	-0-	-0-	514	3			N	-0-	20	5			40

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	406	-0-	-42	-0-	18	1	386	3	N	-0-					81
							2	4									
03	527	N	415	-0-	-112	-0-	17	1	396	3	N	-0-					81
							2	4									
04	422	N	422	-0-	-0-	-0-	16	1	404	3	N	-0-					81
							2	4									
05	465	N	415	-0-	-50	-0-	16	1	397	3	N	-0-					81
							2	4									
06	406	N	406	-0-	-0-	-0-	16	1	389	3	N	-0-					81
							1	4									
*07	464	N	464	-0-	-0-	-0-	17	1	446	3	N	-0-	47	5			34
							1	4									

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	129	-0-	-67	-0-	128	3	1	4	N	-0-					111
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					111
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					111
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					111
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					111
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					111

YARNOLD WELL #: 242 RRCID -> 181947 COMPL. DATE 01/25/2001 TOTAL DEPTH 8218 PERF. 8040 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					74
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					74
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					74
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					74
06	123	N	123	-0-	-0-	-0-	121	3	2	9	N	2					76
07	124	N	123	-0-	-1	-0-	123	3			N	-0-	19	5			57

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	739	-0-	-17	-0-	738	3	1	4	N	-0-					29
03	806	N	785	-0-	-21	-0-	785	3			N	-0-					29
04	810	N	769	-0-	-41	-0-	769	3			N	-0-					29
05	806	N	739	-0-	-67	-0-	739	3			N	-0-					29
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					29
*07	829	N	829	-0-	-0-	-0-	829	3			N	-0-					29

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 23 WELL #: 1 RRCID -> 152865 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7865 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	613	-0-	-283	-0-	612	2	1	9	N	1					180
03	961	N	637	-0-	-324	-0-	631	2	6	9	N	5					185
04	750	N	459	-0-	-291	-0-	447	2	12	9	N	11					196
05	682	N	564	-0-	-118	-0-	562	2	2	9	N	2					198
06	823	N	823	-0-	-0-	-0-	814	2	9	9	N	8					206
*07	1219	N	1219	-0-	-0-	-0-	1217	2	2	9	N	2					208

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	280	-0-	-448	-0-	280	2			N	-0-					99
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					99
04	180	N	177	-0-	-3	-0-	173	2	4	9	N	4					103
05	310	N	219	-0-	-91	-0-	205	2	14	9	N	13					116
06	1492	N	1492	-0-	-0-	-0-	1445	2	47	9	N	43					159
*07	392	N	392	-0-	-0-	-0-	369	2	23	9	N	21					180

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

02	3472	X	2560	-0-	-912	-0-	2519	3	41	9	Y	37					159
03	3844	X	3526	-0-	-318	-0-	3497	3	29	9	Y	26	73	1			112
04	3720	X	3566	-0-	-154	-0-	3496	3	70	9	Y	64	112	1			64
05	3844	X	3560	-0-	-284	-0-	3520	3	40	9	Y	36					100
06	3660	X	3131	-0-	-529	-0-	3090	3	41	9	Y	37					137
07	3689	X	2212	-0-	-1477	-0-	2206	3	6	9	Y	5					142

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

02	140	N	114	-0-	-26	-0-	114	3			Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			Y	-0-					-0-
*07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					127
03	93	N	33	-0-	-60	-0-	32	2	1	9	N	1					128
04	150	N	150	-0-	-0-	-0-	146	2	4	9	N	4					132
05	62	N	24	-0-	-38	-0-	24	2			N	-0-					132
06	122	N	122	-0-	-0-	-0-	93	2	29	9	N	26					158
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-					65
03	227	N	227	-0-	-0-	-0-	10	1	217	2	N	-0-					65
04	215	N	215	-0-	-0-	-0-	10	1	205	2	N	-0-					65
05	211	N	211	-0-	-0-	-0-	10	1	201	2	N	-0-					65
06	210	N	193	-0-	-17	-0-	10	1	183	2	N	-0-					65
07	217	N	202	-0-	-15	-0-	10	1	192	2	N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					13
03	651	N	-0-	-0-	-651	-0-					N	1					14
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					14
05	868	N	706	-0-	-162	-0-	706	2			N	-0-					14
*06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					14
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					13
03	1302	N	1006	-0-	-296	-0-	1006	2			N	-0-					13
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					13
05	1302	N	806	-0-	-496	-0-	806	2			N	-0-					13
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					13
*07	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					13

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	786	-0-	-194	-0-	786	3			N	-0-					-0-
03	930	N	823	-0-	-107	-0-	815	2	8	9	N	7					7
04	930	N	888	-0-	-42	-0-	888	2			N	-0-					7
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					7
06	953	N	953	-0-	-0-	-0-	953	2			N	-0-					7
*07	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					7

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					23
03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					23
04	704	N	704	-0-	-0-	-0-	704	2			N	-0-					23
05	805	N	805	-0-	-0-	-0-	805	2			N	-0-					23
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					23
*07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	7			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	308	N	290	-0-	-18	-0-	290	2			N	-0-					18
*03	341	N	288	-0-	-53	-0-	288	2			N	-0-					18
*04	330	N	-0-	-0-	-330	-0-					N	-0-					18
*05	341	N	217	-0-	-124	-0-	217	2			N	-0-					18
*06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					18
*07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					8
*03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					8
04	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					8
05	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					8
06	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					8
*07	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					8

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	X	-0-	-0-	-4928	-0-					N	-0-					-0-
03	5456	X	2512	-0-	-2944	-0-	2512	2			N	-0-					-0-
04	5280	X	2122	-0-	-3158	-0-	2122	2			N	-0-					-0-
05	5332	X	2180	-0-	-3152	-0-	2180	2			N	-0-					-0-
06	1482	X	1482	-0-	-0-	-0-	1479	2	3	9	N	3					3
07	2511	X	-0-	-0-	-2511	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					72
03	124	N	91	-0-	-33	-0-	91	2			N	-0-					72
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					72
05	124	N	1	-0-	-123	-0-	1	2			N	-0-					72
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					72
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					72

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	871	-0-	-1957	-0-	871	3			N	-0-					25
03	4061	X	42	-0-	-4019	-0-	42	2			N	-0-					25
04	3750	X	-0-	-0-	-3750	-0-					N	-0-					25
05	3875	X	-0-	-0-	-3875	-0-					N	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2667	-0-	-441	-0-	2667	3			N	-0-					20
03	3441	X	2764	-0-	-677	-0-	2764	2			N	-0-					20
04	3030	X	2470	-0-	-560	-0-	2470	2			N	-0-					20
05	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					20
06	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					20
07	2945	X	2285	-0-	-660	-0-	2285	2			N	-0-					20

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 2015 RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5580	X	5580	-0-	-0-	-0-	5541	3	39	9	N	35	188	1			22
03	5588	X	5588	-0-	-0-	-0-	5555	2	33	9	N	30					52
04	4560	X	4516	-0-	-44	-0-	4516	2			N	-0-					52
05	5169	X	5169	-0-	-0-	-0-	5124	2	45	9	N	41					93
06	4675	X	4675	-0-	-0-	-0-	4634	2	41	9	N	37					130
*07	4593	X	4593	-0-	-0-	-0-	4593	2			N	-0-					130

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	3428	-0-	-1108	-0-	3403	3	25	9	N	23					153
03	5022	X	4824	-0-	-198	-0-	4782	2	42	9	N	38					191
04	4860	X	3560	-0-	-1300	-0-	3552	2	8	9	N	7					198
05	5022	X	3212	-0-	-1810	-0-	3193	2	19	9	N	17					215
06	3779	X	3779	-0-	-0-	-0-	3777	2	2	9	N	2					217
*07	4968	X	4968	-0-	-0-	-0-	4968	2			N	-0-					217

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	0	X	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2937	-0-	137	137	2937	3			N	-0-					17
03	1488	N	1117	-0-	-371	-0-	1116	2	1	9	N	1					18
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					18
05	1519	X	739	-0-	-780	-0-	739	2			N	-0-					18
06	1470	X	1147	-0-	-323	-0-	1114	2	33	9	N	30					48
*07	1603	X	1603	-0-	-0-	-0-	1551	2	52	9	N	47					95

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	N	47	-0-	-46	-0-	47	2			N	-0-	121	7			-0-
*01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*02	84	N	50	-0-	-34	-0-	50	2			N	-0-					-0-
*03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
*04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
*06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

FLOWERS WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

*12	403	N	369	-0-	-34	-0-	365	3	4	9	N	4	3	7			16
*01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					16
*02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					16
*03	372	N	215	-0-	-157	-0-	215	2			N	-0-					16
*04	300	N	187	-0-	-113	-0-	186	2	1	9	N	1					17
*05	434	N	362	-0-	-72	-0-	362	2			N	-0-					17
*06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					17
*07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					17

FLOWERS WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	1420	-0-	1420	1420	1420	2			N	-0-					-0-

FLOWERS WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	19	-0-	-569	-0-	19	3			N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
05	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					55
03	868	N	841	-0-	-27	-0-	841	2			N	-0-					55
04	1501	N	1501	-0-	-0-	-0-	1440	2	61	9	N	55					110
05	1711	N	1711	-0-	-0-	-0-	1672	2	39	9	N	35					145
06	1766	N	1766	-0-	-0-	-0-	1746	2	20	9	N	18					163
*07	2543	N	2543	-0-	-0-	-0-	2357	2	186	9	N	169	192	1			140

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1054	X	1016	-0-	-38	-0-	1016	2			N	-0-	18	7			-0-
*01	1054	X	633	-0-	-421	-0-	633	2			N	-0-					-0-
*02	952	X	513	-0-	-439	-0-	513	2			N	-0-					-0-
*03	1023	X	512	-0-	-511	-0-	512	2			N	-0-					-0-
04	990	X	449	-0-	-541	-0-	449	2			N	-0-					-0-
05	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					38
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					38
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					38
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					38
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					38
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					38

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					18
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					18
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					18
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					18
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					18
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					18

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8256 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4293	-0-	-467	-0-	4293	3			N	-0-					3
03	5177	X	3842	-0-	-1335	-0-	3842	2			N	-0-					3
04	4710	X	3612	-0-	-1098	-0-	3612	2			N	-0-					3
05	4805	X	2351	-0-	-2454	-0-	2351	2			N	-0-					3
06	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					3
*07	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					3

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					38
03	3100	N	5814	-0-	2714	2714	5807	2	7	9	N	6					44
04	3000	N	6784	-0-	3784	6498	6780	2	4	9	N	4					48
05	3100	N	1598	-0-	-1502	4996	1598	2			N	-0-					48
06	3000	N	1384	-0-	-1616	3380	1383	2	1	9	N	1	1	8			48
*07	4792	X	1412	-0-	-3380	-0-	1412	2			N	-0-					48

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	182	-0-	-154	-0-	139	3	43	9	N	39					172
03	372	N	223	-0-	-149	-0-	145	2	78	9	N	71	190	1			53
04	270	N	223	-0-	-47	-0-	177	2	46	9	N	42					95
05	217	N	186	-0-	-31	-0-	161	2	25	9	N	23					118
06	148	N	148	-0-	-0-	-0-	135	2	13	9	N	12					130
*07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					130

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2522	-0-	-138	-0-	2518	3	4	9	N	4					77
03	3410	X	2403	-0-	-1007	-0-	2384	2	19	9	N	17					94
04	3300	X	2625	-0-	-675	-0-	2572	2	53	9	N	48					142
05	3410	X	3199	-0-	-211	-0-	3149	2	50	9	N	45					187
06	2721	X	2721	-0-	-0-	-0-	2702	2	19	9	N	17					204
*07	3803	X	3803	-0-	-0-	-0-	3783	2	20	9	N	18	194	1			28

FLOWERS WELL #: 3014 RRCID -> 189439 COMPL. DATE 06/04/2002 TOTAL DEPTH 8200 PERF. 7794 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	3100	N	427012	-0-	423912	423912	427012	2			N	-0-					-0-
04	3000	N	227	-0-	-2773	421139	227	2			N	-0-					-0-
05	3100	N	312	-0-	-2788	418351	312	2			N	-0-					-0-
06	3000	N	333	-0-	-2667	415684	333	2			N	-0-					-0-
*07	415872	X	188	-0-	-415684	-0-	188	2			N	-0-					-0-

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	330	-0-	-258	-0-	330	3			N	-0-					20
03	620	N	352	-0-	-268	-0-	345	2	7	9	N	6					26
04	581	N	581	-0-	-0-	-0-	580	2	1	9	N	1					27
05	622	N	622	-0-	-0-	-0-	621	2	1	9	N	1					28
06	659	N	659	-0-	-0-	-0-	650	2	9	9	N	8	1	8			35
*07	435	N	435	-0-	-0-	-0-	435	2			N	-0-					35

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	78	-0-	-286	-0-	78	2			N	-0-					-0-
03	403	X	245	-0-	-158	-0-	245	2			N	-0-					-0-
04	390	X	222	-0-	-168	-0-	222	2			N	-0-					-0-
05	341	X	248	-0-	-93	-0-	248	2			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

FLOWERS WELL #: 4014 RRCID -> 193843 COMPL. DATE 02/05/2003 TOTAL DEPTH 8250 PERF. 7834 - 8033

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		1045	-0-	1045	1045	1045	2			N	-0-					-0-

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

02	252	N	1	-0-	-251	-0-	1	3			N	-0-					20
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					20
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					20
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					20
06	3000	N	7881	-0-	4881	4881	7880	2	1	9	N	1	1	8			20
*07	3100	N	6050	-0-	2950	7831	6050	2			N	-0-					20

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

02	3880	X	3880	-0-	-0-	-0-	3855	3	25	9	N	23					135
03	4005	X	4005	-0-	-0-	-0-	3986	2	19	9	N	17					152
04	4017	X	4017	-0-	-0-	-0-	4013	2	4	9	N	4					156
05	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					156
06	3926	X	3926	-0-	-0-	-0-	3926	2			N	-0-					156
*07	3892	X	3892	-0-	-0-	-0-	3892	2			N	-0-					156

FLOWERS WELL #: 5014 RRCID -> 226950 COMPL. DATE 09/26/2006 TOTAL DEPTH 8244 PERF. 7854 - 8058

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

02	2574	N	2574	-0-	-0-	-0-	2523	3	51	9	N	46					117
03	2715	N	2715	-0-	-0-	-0-	2676	2	39	9	N	35					152
04	2514	N	2514	-0-	-0-	-0-	2513	2	1	9	N	1					153
05	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					153
06	2430	N	2430	-0-	-0-	-0-	2413	2	17	9	N	15					168
*07	2472	N	2472	-0-	-0-	-0-	2461	2	11	9	N	10					178

FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	X	283	-0-	-0-	-0-	283	3			N	-0-					66
03	186	X	-0-	-0-	-186	-0-					N	4					70
04	480	X	-0-	-0-	-480	-0-					N	-0-					70
05	496	X	211	-0-	-285	-0-	211	2			N	-0-					70
06	202	N	202	-0-	-0-	-0-	201	2	1	9	N	1	1	8			70
*07	216	N	216	-0-	-0-	-0-	213	2	3	9	N	3	3	8			70

SHELL FEE 13 WELL #: 4 RRCID -> 228562 COMPL. DATE 03/22/2007 TOTAL DEPTH 8291 PERF. 7935 - 8115

*12	T. A.		-0-	-0-	-0-	-0-					N	-0-	63	7			-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					45
03	1196	N	1196	-0-	-0-	-0-	1188	2	8	9	N	7					52
04	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					52
05	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					52
06	1737	N	1737	-0-	-0-	-0-	1735	2	2	9	N	2					54
*07	3100	N	10592	-0-	7492	7492	10591	2	1	9	N	1					55

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					55
03	186	N	-0-	-0-	-186	-0-					N	30					85
04	242	N	242	-0-	-0-	-0-	222	2	20	9	N	18					103
05	209	N	209	-0-	-0-	-0-	207	2	2	9	N	2					105
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					105
*07	229	N	229	-0-	-0-	-0-	212	2	17	9	N	15					120

SHELL FEE 13 WELL #: 7 RRCID -> 230868 COMPL. DATE 06/06/2007 TOTAL DEPTH 8265 PERF. 7945 - 8134

*12	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1220	-0-	-124	-0-	120	1	1099	2	N	1	134	1			49
							1	9									
03	1616	N	1616	-0-	-0-	-0-	67	1	1549	2	N	-0-					49
04	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					52
05	1364	N	976	-0-	-388	-0-	976	2			N	-0-					52
06	1560	N	772	-0-	-788	-0-	770	2	2	9	N	2					54
07	1364	N	686	-0-	-678	-0-	686	2			N	-0-					54

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	577	N	577	-0-	-0-	-0-	566	2	11	9	N	10					48
03	679	N	679	-0-	-0-	-0-	670	2	9	9	N	8					56
04	687	N	687	-0-	-0-	-0-	677	2	10	9	N	9					65
05	709	N	709	-0-	-0-	-0-	695	2	14	9	N	13					78
06	664	N	664	-0-	-0-	-0-	660	2	4	9	N	4					82
07	713	N	619	-0-	-94	-0-	616	2	3	9	N	3					85

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2195	X	2195	-0-	-0-	-0-	241	1	1947	2	N	6	55	1			93
							7	9									
03	2652	X	2652	-0-	-0-	-0-	304	1	2336	2	N	11					104
							12	9									
04	2576	X	2576	-0-	-0-	-0-	255	1	2311	2	N	9					113
							10	9									
05	2527	X	2527	-0-	-0-	-0-	254	1	2263	2	N	9					122
							10	9									
06	1781	N	1781	-0-	-0-	-0-	170	1	1608	2	N	3					125
							3	9									
07	1798	N	1184	-0-	-614	-0-	17	1	1167	2	N	-0-					125

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					32
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					32
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					32
05	62	N	-0-	-0-	-62	-0-					N	-0-	32	1			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1730	-0-	-230	-0-	120	1	1609	2	N	1	32	1			47
							1	9									
03	2143	N	2143	-0-	-0-	-0-	96	1	2047	2	N	-0-					47
04	2130	N	1963	-0-	-167	-0-	1960	2	3	9	N	3					50
05	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					50
06	2070	N	1892	-0-	-178	-0-	1892	2			N	-0-					50
07	2015	N	1830	-0-	-185	-0-	1830	2			N	-0-					50

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					42
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					42
04	90	N	67	-0-	-23	-0-	67	2			N	-0-					42
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					42
06	90	N	35	-0-	-55	-0-	35	2			N	-0-					42
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					42

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1816	N	1816	-0-	-0-	-0-	206	1	1592	2	N	16					124
							18	9									
03	2201	N	2147	-0-	-54	-0-	253	1	1877	2	N	15					139
							17	9									
04	1980	N	1908	-0-	-72	-0-	206	1	1690	2	N	11					150
							12	9									
05	2015	N	1867	-0-	-148	-0-	112	1	1738	2	N	15					165
							17	9									
06	2070	N	1382	-0-	-688	-0-	50	1	1325	2	N	6					171
							7	9									
07	1984	N	1819	-0-	-165	-0-	107	1	1702	2	N	9					180
							10	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1018	-0-	-326	-0-	215	1	794	2	N	8					210
							9	9									
03	1333	N	1074	-0-	-259	-0-	236	1	799	2	N	35					245
							39	9									
04	1230	N	960	-0-	-270	-0-	101	1	811	2	N	44	185	1			104
							48	9									
05	1116	N	1038	-0-	-78	-0-	108	1	878	2	N	47					151
							52	9									
06	1050	N	952	-0-	-98	-0-	103	1	817	2	N	29					180
							32	9									
07	992	N	575	-0-	-417	-0-	27	1	548	2	N	-0-					180

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	62	-0-	-22	-0-	5	1	56	2	N	1					131
							1	9									
03	653	N	653	-0-	-0-	-0-	213	1	406	2	N	31					162
							34	9									
04	437	N	437	-0-	-0-	-0-	252	1	182	2	N	3					165
							3	9									
05	369	N	369	-0-	-0-	-0-	184	1	160	2	N	23					188
							25	9									
06	630	N	273	-0-	-357	-0-	108	1	148	2	N	15					203
							17	9									
07	465	N	275	-0-	-190	-0-	112	1	146	2	N	15					218
							17	9									

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	488	-0-	-184	-0-	487	2	1	9	N	1					78
03	586	N	586	-0-	-0-	-0-	582	2	4	9	N	4					82
04	514	N	514	-0-	-0-	-0-	513	2	1	9	N	1					83
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					83
06	570	N	524	-0-	-46	-0-	524	2			N	-0-					83
*07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					83

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	N	3					67
03	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					67
04	1560	N	1309	-0-	-251	-0-	1309	2			N	-0-					67
05	1147	N	999	-0-	-148	-0-	999	2			N	-0-					67
06	1475	N	1475	-0-	-0-	-0-	1466	2	9	9	N	8					75
07	1364	N	1237	-0-	-127	-0-	1237	2			N	-0-					75

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	106	1	326	2	N	1	131	1			85
							1	9									
03	441	N	441	-0-	-0-	-0-	38	1	401	2	N	2					87
							2	9									
04	450	N	357	-0-	-93	-0-	354	2	3	9	N	3					90
05	465	N	191	-0-	-274	-0-	189	2	2	9	N	2					92
06	420	N	357	-0-	-63	-0-	350	2	7	9	N	6					98
07	372	N	301	-0-	-71	-0-	300	2	1	9	N	1					99

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1520	-0-	-104	-0-	120	1	1397	2	N	3					55
							3	9									
03	1674	N	1622	-0-	-52	-0-	134	1	1487	2	N	1					56
							1	9									
04	1740	N	1340	-0-	-400	-0-	1339	2	1	9	N	1					57
05	1674	N	1465	-0-	-209	-0-	1465	2			N	-0-					57
06	1560	N	1415	-0-	-145	-0-	1415	2			N	-0-					57
*07	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					57

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 1055 RRCID -> 171203 COMPL. DATE 10/01/1998 TOTAL DEPTH 8200 PERF. 7863 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-	123	7			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2406	N	2406	-0-	-0-	-0-	84	1	2242	2	N	73					245
							80	9									
03	1705	N	1318	-0-	-387	-0-	93	1	1225	2	N	-0-	194	1			51
04	2400	N	1725	-0-	-675	-0-	90	1	1568	2	N	61					112
							67	9									
05	2666	N	1427	-0-	-1239	-0-	93	1	1279	2	N	50					162
							55	9									
06	1318	N	1318	-0-	-0-	-0-	90	1	1213	2	N	14					176
							15	9									
07	1798	N	1371	-0-	-427	-0-	93	1	1275	2	N	3					179
							3	9									

FILLINGIM WELL #: 3055 RRCID -> 176954 COMPL. DATE 03/31/2000 TOTAL DEPTH 8150 PERF. 7828 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. //CONT.// 780000
FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1621	-0-	-87	-0-	84	1	1406	2	N	119					522
							131	9									
03	1825	N	1825	-0-	-0-	-0-	93	1	1555	2	N	161	191	1			492
							177	9									
04	1740	N	911	-0-	-829	-0-	57	1	825	2	N	26					518
							29	9									
05	1798	N	1375	-0-	-423	-0-	93	1	1260	2	N	20	189	1			349
							22	9									
06	1770	N	1317	-0-	-453	-0-	75	1	1121	2	N	110	187	1			272
							121	9									
*07	1698	N	1698	-0-	-0-	-0-	93	1	1470	2	N	123					395
							135	9									

FILLINGIM WELL #: 1054 RRCID -> 194623 COMPL. DATE 04/25/2003 TOTAL DEPTH 8120 PERF. 7792 - 8000

02	0	N	-0-	-0-	-0-	-0-					N	-0-					346
03	0	N	-0-	-0-	-0-	-0-					N	-0-					346
04	0	N	-0-	-0-	-0-	-0-					N	-0-	180	7			166
05	0	N	-0-	-0-	-0-	-0-					N	-0-	166	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

02	2352	N	1096	-0-	-1256	-0-	143	1	953	2	N	-0-					28
03	1395	N	1111	-0-	-284	-0-	61	1	1050	2	N	-0-					28
04	1290	N	1123	-0-	-167	-0-	206	1	917	2	N	-0-					28
05	2438	N	2438	-0-	-0-	-0-	404	1	2034	2	N	-0-					28
06	1349	N	1349	-0-	-0-	-0-	264	1	1085	2	N	-0-					28
*07	1256	N	1256	-0-	-0-	-0-	219	1	1037	2	N	-0-					28

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	744	N	723	-0-	-21	-0-	124	1	599	2	N	-0-					122
*09	600	N	465	-0-	-135	-0-	65	1	400	2	N	-0-					122
*10	682	N	588	-0-	-94	-0-	67	1	521	2	N	-0-					122
*11	690	N	567	-0-	-123	-0-	58	1	509	2	N	-0-					122
*12	496	N	480	-0-	-16	-0-	44	1	436	2	N	-0-					122
*01	589	N	576	-0-	-13	-0-	54	1	522	2	N	-0-					122
*02	542	N	542	-0-	-0-	-0-	91	1	451	2	N	-0-					122
*03	467	N	467	-0-	-0-	-0-	33	1	434	2	N	-0-					122
*04	570	N	425	-0-	-145	-0-	25	1	400	2	N	-0-					122
*05	589	N	541	-0-	-48	-0-	16	1	525	2	N	-0-					122
*06	491	N	491	-0-	-0-	-0-	26	1	465	2	N	-0-					122
*07	445	N	445	-0-	-0-	-0-	10	1	435	2	N	-0-					122

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

02	1876	N	1750	-0-	-126	-0-	800	1	936	2	N	13					78
							14	9									
03	2306	N	2306	-0-	-0-	-0-	1000	1	1098	2	N	189	198	1			69
							208	9									
04	2186	N	2186	-0-	-0-	-0-	960	1	1215	2	N	10					79
							11	9									
05	2515	N	2515	-0-	-0-	-0-	1080	1	1425	2	N	9					88
							10	9									
06	2594	N	2594	-0-	-0-	-0-	1160	1	1428	2	N	5					93
							6	9									
*07	2575	N	2575	-0-	-0-	-0-	1120	1	1449	2	N	5					98
							6	9									

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*04	510	N	117	-0-	-393	-0-	117	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					6
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					6
04	447	N	447	-0-	-0-	-0-	403	3	44	9	N	40					46
05	559	N	559	-0-	-0-	-0-	555	3	4	9	N	4					50
06	720	N	312	-0-	-408	-0-	310	3	2	9	N	2					52
07	465	N	225	-0-	-240	-0-	225	3			N	-0-					52

HEMPHILL (DOUGLAS-OIL) //CONT.// 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
ABRAHAM "B" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	#	2677	-0-	-207	-0-	2677	2			N	-0-					132
03	3038	#	2605	-0-	-433	-0-	2598	2	7	9	N	6					138
04	2858	R	2858	-0-	-0-	-0-	2850	2	8	9	N	7					145
05	2976	#	1548	-0-	-1428	-0-	1548	2			N	-0-					145
06	2940	R	2940	-0-	-0-	-0-	2938	2	2	9	N	2					147
*07	3015	R	3015	-0-	-0-	-0-	3015	2			N	-0-					147

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

02	504	N	-0-	-0-	-504	-0-					N	-0-					8
03	589	N	-0-	-0-	-589	-0-					N	-0-					8
04	60	N	-0-	-0-	-60	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

02	1344	N	1080	-0-	-264	-0-	1080	3			N	-0-					120
03	1333	N	1084	-0-	-249	-0-	1084	3			N	-0-					120
04	1190	N	1190	-0-	-0-	-0-	1187	3	3	9	N	3					123
05	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					123
06	1084	N	1084	-0-	-0-	-0-	1080	3	4	9	N	4					127
*07	1241	N	1241	-0-	-0-	-0-	1240	3	1	9	N	1					128

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

02	3121	X	3121	-0-	-0-	-0-	3086	2	35	9	N	32					134
03	3708	X	3708	-0-	-0-	-0-	3650	2	58	9	N	53					187
04	3321	X	3321	-0-	-0-	-0-	3271	2	50	9	N	45					232
05	3410	X	3288	-0-	-122	-0-	3288	2			N	-0-					232
06	3600	X	3296	-0-	-304	-0-	3296	2			N	-0-					232
07	3720	X	3393	-0-	-327	-0-	3337	2	56	9	N	51	188	1			95

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2748	N	246	-0-	-2502	-0-	246	3			Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*04	420	X	190	-0-	-230	-0-	6	1	184	3	Y	-0-					-0-
05	434	X	200	-0-	-234	-0-	4	1	196	3	Y	-0-					-0-
06	300	X	149	-0-	-151	-0-	5	1	144	3	Y	-0-					-0-
07	310	X	111	-0-	-199	-0-	5	1	106	3	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					150
03	1426	N	219	-0-	-1207	-0-	212	3	7	9	N	6					156
*04	996	N	996	-0-	-0-	-0-	25	1	967	3	N	2					158
							2	4	2	9							
05	1111	N	1111	-0-	-0-	-0-	16	1	1052	3	N	37	180	1			15
							2	4	41	9							
06	752	N	752	-0-	-0-	-0-	20	1	731	3	N	-0-					15
							1	4									
07	1023	N	534	-0-	-489	-0-	21	1	506	3	N	5					20
							1	4	6	9							

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

02	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER, DAN B. -ET- -AL- -A- WELL #: 5 RRCID -> 106365 COMPL. DATE 01/20/1984 TOTAL DEPTH 10904 PERF. 7560 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	427	-0-	-49	-0-	427	3			N	-0-					168
03	527	N	492	-0-	-35	-0-	489	3	3	9	N	3					171
04	480	N	461	-0-	-19	-0-	461	3			N	-0-					171
05	484	N	484	-0-	-0-	-0-	478	3	6	9	N	5					176
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					176
*07	531	N	531	-0-	-0-	-0-	531	3			N	-0-	89	1	10	5	77

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

02	SWR 10		317	-0-	317	28402	317	3			N	-0-					6
03	SWR 10		758	-0-	758	29160	758	3			N	-0-					6
04	SWR 10		448	-0-	448	29608	404	3	44	9	N	40					46
05	SWR 10		559	-0-	559	30167	555	3	4	9	N	4					50
06	SWR 10		312	-0-	312	30479	310	3	2	9	N	2					52
07	SWR 10		226	-0-	226	30705	226	3			N	-0-					52

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

02	2	N	-0-	-0-	-2	-0-					N	-0-					124
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					124
*04	30	N	11	-0-	-19	-0-	11	3			N	-0-					124
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					124
06	30	N	7	-0-	-23	-0-	7	3			N	-0-					124
07	11	N	-0-	-0-	-11	-0-					N	-0-					124

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

02	719	N	719	-0-	-0-	-0-	708	3	11	9	N	10					138
03	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					138
*04	701	N	701	-0-	-0-	-0-	698	3	3	9	N	3					141
05	878	N	878	-0-	-0-	-0-	875	3	3	9	N	3					144
06	1200	N	620	-0-	-580	-0-	612	3	8	9	N	7					151
07	713	N	127	-0-	-586	-0-	127	3			N	-0-					151

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					47
03	483	N	483	-0-	-0-	-0-	481	3	2	9	N	2					49
*04	1074	N	1074	-0-	-0-	-0-	30	1	1036	3	N	5					54
							2	4	6	9							
05	1284	N	1284	-0-	-0-	-0-	23	1	1259	3	N	-0-					54
							2	4									
06	918	N	918	-0-	-0-	-0-	25	1	892	3	N	-0-					54
							1	4									
07	1116	N	650	-0-	-466	-0-	28	1	621	3	N	-0-					54
							1	4									

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

02	392	N	336	-0-	-56	-0-	6	1	328	3	N	-0-					207
							2	4									
03	465	N	465	-0-	-0-	-0-	8	1	392	3	N	56	196	1			67
							3	4	62	9							
04	390	N	386	-0-	-4	-0-	7	1	377	3	N	-0-					67
							2	4									
05	381	N	381	-0-	-0-	-0-	6	1	371	3	N	2					69
							2	4	2	9							
06	450	N	382	-0-	-68	-0-	6	1	374	3	N	-0-					69
							2	4									
07	403	N	386	-0-	-17	-0-	6	1	367	3	N	11					80
							1	4	12	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

02	1512	N	1268	-0-	-244	-0-	1245	3	23	9	N	21					81
03	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					81
04	1560	N	1357	-0-	-203	-0-	1340	3	17	9	N	15					96
05	1415	N	1415	-0-	-0-	-0-	1301	3	114	9	N	104	184	1			16
06	1410	N	1382	-0-	-28	-0-	1379	3	1	4	N	2					18
							2	9									
07	1395	N	1333	-0-	-62	-0-	1320	3	13	9	N	12					30

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

02	784	N	645	-0-	-139	-0-	11	1	632	3	N	-0-					1
							2	4									
03	837	N	803	-0-	-34	-0-	18	1	783	3	N	-0-					1
							2	4									
04	751	N	751	-0-	-0-	-0-	17	1	732	3	N	-0-					1
							2	4									
05	849	N	849	-0-	-0-	-0-	15	1	832	3	N	-0-					1
							2	4									
06	887	N	887	-0-	-0-	-0-	13	1	872	3	N	-0-					1
							2	4									
*07	876	N	876	-0-	-0-	-0-	12	1	851	3	N	11					12
							1	4	12	9							

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

02	868	N	833	-0-	-35	-0-	28	1	803	3	N	-0-					131
							2	4									
03	919	N	919	-0-	-0-	-0-	31	1	886	3	N	-0-					131
							2	4									
04	917	N	917	-0-	-0-	-0-	29	1	822	3	N	58	179	1			10
							2	4	64	9							
05	930	N	916	-0-	-14	-0-	38	1	873	3	N	3					13
							2	4	3	9							
06	900	N	882	-0-	-18	-0-	24	1	854	3	N	2					15
							2	4	2	9							
07	961	N	921	-0-	-40	-0-	23	1	891	3	N	5					20
							1	4	6	9							

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

02	1876	N	1666	-0-	-210	-0-	39	1	1625	3	N	-0-					7
							2	4									
03	2046	N	1799	-0-	-247	-0-	33	1	1721	3	N	38					45
							3	4	42	9							
04	1890	N	1670	-0-	-220	-0-	32	1	1601	3	N	32					77
							2	4	35	9							
05	1860	N	1670	-0-	-190	-0-	31	1	1636	3	N	-0-					77
							3	4									
06	2088	N	2088	-0-	-0-	-0-	30	1	2046	3	N	10					87
							1	4	11	9							
*07	1996	N	1996	-0-	-0-	-0-	29	1	1940	3	N	24					111
							1	4	26	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	6	5			24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

02	1120	N	935	-0-	-185	-0-	14 2	1 4	919	3	N	-0-					64
03	1136	N	1136	-0-	-0-	-0-	14 2	1 4	1120	3	N	-0-					64
04	1260	N	877	-0-	-383	-0-	11 2	1 4	864	3	N	-0-					64
05	1023	N	867	-0-	-156	-0-	6 2	1 4	859	3	N	-0-					64
06	1110	N	1043	-0-	-67	-0-	7 2	1 4	1034	3	N	-0-					64
*07	926	N	926	-0-	-0-	-0-	6 1	1 4	919	3	N	-0-	5	5			59

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

02	1521	N	1521	-0-	-0-	-0-	28 2	1 4	1469 22	3 9	N	20					101
03	1331	N	1331	-0-	-0-	-0-	27 2	1 4	1301 1	3 9	N	1					102
04	1183	N	1183	-0-	-0-	-0-	25 2	1 4	1156	3	N	-0-					102
05	1674	N	1174	-0-	-500	-0-	24 3	1 4	1147	3	N	-0-					102
06	1290	N	1178	-0-	-112	-0-	24 1	1 4	1143 10	3 9	N	9					111
07	1209	N	1192	-0-	-17	-0-	22 1	1 4	1169	3	N	-0-					111

JARVIS, BILLY & SONS, INC. WELL #: 7 RRCID -> 169961 COMPL. DATE 04/14/1998 TOTAL DEPTH 11850 PERF.10126 - 10156

02	728	N	705	-0-	-23	-0-	9 2	1 4	694	3	N	-0-					101
03	837	N	760	-0-	-77	-0-	12 2	1 4	740 6	3 9	N	5					106
04	750	N	723	-0-	-27	-0-	9 2	1 4	712	3	N	-0-					106
05	835	N	835	-0-	-0-	-0-	10 2	1 4	734 89	3 9	N	81	170	1			17
06	750	N	725	-0-	-25	-0-	10 1	1 4	714	3	N	-0-					17
07	744	N	714	-0-	-30	-0-	9 1	1 4	704	3	N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2790	X	2790	-0-	-0-	-0-	69	1	2713	3	N	5					62
							2	4	6	9							
03	3362	X	3362	-0-	-0-	-0-	79	1	3202	3	N	72					134
							2	4	79	9							
04	3209	X	3209	-0-	-0-	-0-	77	1	3130	3	N	-0-					134
							2	4									
05	2968	X	2968	-0-	-0-	-0-	62	1	2829	3	N	68	176	1			26
							2	4	75	9							
06	3113	X	3113	-0-	-0-	-0-	64	1	3048	3	N	-0-					26
							1	4									
*07	3364	X	3364	-0-	-0-	-0-	67	1	3284	3	N	11					37
							1	4	12	9							

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

02	420	N	404	-0-	-16	-0-	397	3	7	9	N	6					31
03	465	N	444	-0-	-21	-0-	437	3	7	9	N	6					37
04	480	N	422	-0-	-58	-0-	419	3	3	9	N	3					40
05	456	N	456	-0-	-0-	-0-	448	3	8	9	N	7					47
06	454	N	454	-0-	-0-	-0-	430	3	24	9	N	22					69
07	434	N	428	-0-	-6	-0-	422	3	6	9	N	5					74

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

02	644	N	511	-0-	-133	-0-	511	2			N	-0-					56
03	558	N	419	-0-	-139	-0-	419	2			N	-0-					56
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					56
05	558	N	334	-0-	-224	-0-	334	2			N	-0-					56
06	420	N	165	-0-	-255	-0-	165	2			N	-0-					56
07	620	N	151	-0-	-469	-0-	151	2			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					110
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					110
04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					110
05	403	N	334	-0-	-69	-0-	334	2			N	-0-					110
06	360	N	313	-0-	-47	-0-	313	2			N	-0-					110
07	372	N	311	-0-	-61	-0-	311	2			N	-0-					110

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

FLOWERS WELL #: 2228 T RRCID -> 068947 COMPL. DATE 08/22/1976 TOTAL DEPTH 10995 PERF.10709 - 10785

02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	211	-0-	-769	-0-	211	2			N	-0-					223
03	1054	N	106	-0-	-948	-0-	106	2			N	-0-					223
04	838	N	838	-0-	-0-	-0-	838	2			N	-0-					223
05	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					223
06	421	N	421	-0-	-0-	-0-	399	2	22	9	N	20					243
07	868	N	448	-0-	-420	-0-	416	2	32	9	N	29					272

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

02	2184	N	1653	-0-	-531	-0-	1653	2			N	-0-					79
03	1829	N	1599	-0-	-230	-0-	1599	2			N	-0-					79
04	2370	N	1249	-0-	-1121	-0-	1249	2			N	-0-					79
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					79
06	3000	N	3531	-0-	531	531	3437	2	94	9	N	85					164
*07	3100	N	6351	-0-	3251	3782	6351	2			N	-0-					164

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

02	1792	X	1282	-0-	-510	-0-	1282	2			N	-0-					205
03	1984	X	1466	-0-	-518	-0-	1466	2			N	-0-					205
04	1920	X	1911	-0-	-9	-0-	1911	2			N	-0-					205
05	2824	X	2824	-0-	-0-	-0-	2824	2			N	-0-					205
06	1650	X	173	-0-	-1477	-0-	173	2			N	-0-					205
07	1984	X	970	-0-	-1014	-0-	970	2			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CHESAPEAKE OPERATING, INC. 147715
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

02	84	N	-0-	-0-	-84	-0-					N	-0-					107
03	93	N	-0-	-0-	-93	-0-					N	-0-					107
04	120	N	-0-	-0-	-120	-0-					N	-0-					107
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

CHEVRON U. S. A. INC. 148113
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

02	644	N	579	-0-	-65	-0-	579	2			N	-0-					-0-
03	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-
04	690	N	685	-0-	-5	-0-	685	2			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
07	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
03	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
04	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					-0-
07	1240	N	1221	-0-	-19	-0-	1221	3			N	-0-					-0-

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
*07	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2295	-0-	-1037	-0-	2278	2	17	9	N	15					75
03	3694	X	3694	-0-	-0-	-0-	3605	2	89	9	N	81	107	1			49
04	3570	X	3318	-0-	-252	-0-	3295	2	23	9	N	21					70
05	3689	X	3402	-0-	-287	-0-	3376	2	26	9	N	24					94
06	3960	X	3449	-0-	-511	-0-	3295	2	154	9	N	140					234
*07	3689	X	2965	-0-	-724	-0-	2907	2	58	9	N	53	192	1			95

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2988	-0-	188	188	2969	2	19	9	N	17					84
03	3100	N	3607	-0-	507	695	3531	2	76	9	N	69	73	1			80
04	3000	N	3452	-0-	452	1147	3404	2	48	9	N	44					124
05	4658	X	3511	-0-	-1147	-0-	3456	2	55	9	N	50					174
06	3382	X	3382	-0-	-0-	-0-	3329	2	53	9	N	48					222
*07	3280	X	3280	-0-	-0-	-0-	3232	2	48	9	N	44					266

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	890	-0-	-62	-0-	890	2			N	-0-					10
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					10
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					10
05	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					10
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					10
*07	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					10

ROSS, A. A. WELL #: 8071 RRCID -> 085564 COMPL. DATE 11/06/1979 TOTAL DEPTH 11500 PERF.10880 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	857	-0-	-95	-0-	857	3			N	-0-					-0-
03	1023	N	987	-0-	-36	-0-	987	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*07	1113	N	1113	-0-	-0-	-0-	1061	3	52	9	N	47					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					167
03	1953	N	1684	-0-	-269	-0-	1684	2			N	-0-					167
04	2280	N	1633	-0-	-647	-0-	1633	2			N	-0-					167
05	2325	N	1722	-0-	-603	-0-	1722	2			N	-0-					167
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-	100	1			67
*07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					67

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1660	-0-	-104	-0-	1660	3			N	-0-					-0-
03	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-
04	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
06	2070	N	1905	-0-	-165	-0-	1896	3	9	9	N	8					8
*07	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					8

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2025	-0-	-47	-0-	4	1	2021	2	N	-0-					37
03	2325	N	2290	-0-	-35	-0-	9	1	2256	2	N	23					60
							25	9									
04	2430	N	2082	-0-	-348	-0-	2080	2	2	9	N	2					62
05	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					62
06	2220	N	2141	-0-	-79	-0-	2141	2			N	-0-					62
*07	2294	N	2294	-0-	-0-	-0-	2252	2	42	9	N	38					100

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	2834	-0-	-2318	-0-	14	1	2820	2	N	-0-					59
03	5704	X	2513	-0-	-3191	-0-	6	1	2506	2	N	1					60
							1	9									
04	5520	X	426	-0-	-5094	-0-	426	2			N	-0-					60
05	5679	X	-0-	-0-	-5679	-0-					N	-0-					60
06	0	X	-0-	-0-	-0-	-0-					N	-0-					60
07	3131	X	-0-	-0-	-3131	-0-					N	-0-					60

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3271	-0-	-1349	-0-	18	1	3253	2	N	-0-					-0-
03	5115	X	4726	-0-	-389	-0-	12	1	4681	2	N	30					30
							33	9									
04	4548	X	4548	-0-	-0-	-0-	4540	2	8	9	N	7					37
05	4668	X	4668	-0-	-0-	-0-	4668	2			N	-0-					37
06	4560	X	4357	-0-	-203	-0-	4357	2			N	-0-					37
07	4712	X	4537	-0-	-175	-0-	4537	2			N	-0-					37

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1157	-0-	-523	-0-	1157	2			N	-0-					60
03	1302	N	1163	-0-	-139	-0-	1161	2	2	9	N	2					62
04	1227	N	1227	-0-	-0-	-0-	1215	2	12	9	N	11					73
05	1271	N	614	-0-	-657	-0-	614	2			N	-0-					73
06	1140	N	695	-0-	-445	-0-	695	2			N	-0-					73
07	1271	N	827	-0-	-444	-0-	824	2	3	9	N	3					76

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	30	N	3	-0-	-27	-0-	3	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*07	3	N	-0-	-0-	-3	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					42
03	837	N	829	-0-	-8	-0-	829	2			N	-0-					42
04	905	N	905	-0-	-0-	-0-	905	2			N	-0-					42
05	961	N	796	-0-	-165	-0-	796	2			N	-0-					42
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					42
*07	970	N	970	-0-	-0-	-0-	970	2			N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					57
03	1192	N	1192	-0-	-0-	-0-	1189	2	3	9	N	3					60
04	1470	N	1420	-0-	-50	-0-	1418	2	2	9	N	2	2	8			60
05	1581	N	1293	-0-	-288	-0-	1291	2	2	9	N	2					62
06	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					62
07	1457	N	1447	-0-	-10	-0-	1447	2			N	-0-					62

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49
04	0	N	-0-	-0-	-0-	-0-					N	-0-					49
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2286	-0-	-178	-0-	2239	3	47	9	N	43	7	8			197
03	2573	X	2538	-0-	-35	-0-	2505	3	33	9	N	30	185	1	7	8	35
04	2550	X	2417	-0-	-133	-0-	2402	3	15	9	N	14	5	8			44
05	2635	X	2494	-0-	-141	-0-	2480	3	14	9	N	13	5	8			52
06	2550	X	2285	-0-	-265	-0-	2278	3	7	9	N	6	4	8			54
07	2542	X	2339	-0-	-203	-0-	2332	3	7	9	N	6	5	8			55

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	210	N	-0-	-0-	-210	-0-					N	-0-					136
05	403	N	-0-	-0-	-403	-0-					N	-0-					136
06	420	N	-0-	-0-	-420	-0-					N	-0-					136
07	651	N	-0-	-0-	-651	-0-					N	-0-					136

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2005	-0-	-599	-0-	1999	3	6	9	N	5	5	8			122
03	2666	X	2417	-0-	-249	-0-	2410	3	7	9	N	6	6	8			122
04	2580	X	2512	-0-	-68	-0-	2504	3	8	9	N	7	5	8			124
05	2666	X	2606	-0-	-60	-0-	2600	3	6	9	N	5	5	8			124
06	2580	X	2494	-0-	-86	-0-	2490	3	4	9	N	4	4	8			124
07	2604	X	2601	-0-	-3	-0-	2597	3	4	9	N	4	4	8			124

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2035	-0-	-793	-0-	2024	3	11	9	N	10	10	8			80
03	2914	X	2577	-0-	-337	-0-	2571	3	6	9	N	5	5	8			80
04	3420	X	2446	-0-	-974	-0-	2442	3	4	9	N	4	4	8			80
05	3534	X	2519	-0-	-1015	-0-	2516	3	3	9	N	3	3	8			80
06	3420	X	2747	-0-	-673	-0-	2744	3	3	9	N	3	3	8			80
07	2573	X	2280	-0-	-293	-0-	2277	3	3	9	N	3	3	8			80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3307	X	3307	-0-	-0-	-0-	610	1	2664	3	N	30	14	8			167
							33	9									
03	3627	X	2409	-0-	-1218	-0-	852	1	1487	3	N	64	16	8			215
							70	9									
04	2640	X	2589	-0-	-51	-0-	655	1	1883	3	N	46	188	1	11	8	62
							51	9									
05	3658	X	2553	-0-	-1105	-0-	1349	1	1098	3	N	96	13	8			145
							106	9									
06	4605	X	4605	-0-	-0-	-0-	1320	1	3127	3	N	144	187	1	11	8	91
							158	9									
07	3658	X	3340	-0-	-318	-0-	1364	1	1943	3	N	30	10	8			111
							33	9									

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	319	-0-	-2201	-0-	198	1	86	3	N	32	8	8			152
							35	9									
03	2790	X	336	-0-	-2454	-0-	114	1	213	3	N	8	6	8			154
							9	9									
04	2580	X	2340	-0-	-240	-0-	287	1	1930	3	N	112	194	1	5	8	67
							123	9									
05	5015	X	5015	-0-	-0-	-0-	883	1	4018	3	N	104	12	8			159
							114	9									
06	3315	X	3315	-0-	-0-	-0-	900	1	2303	3	N	102	187	1	11	8	63
							112	9									
*07	3212	X	3212	-0-	-0-	-0-	930	1	2209	3	N	66	10	8			119
							73	9									

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1378	-0-	-218	-0-	1372	3	6	9	N	5	5	8			1
03	1789	N	1789	-0-	-0-	-0-	1783	3	6	9	N	5	5	8			1
04	1844	N	1844	-0-	-0-	-0-	1840	3	4	9	N	4	4	8			1
05	1937	N	1937	-0-	-0-	-0-	1931	3	6	9	N	5	5	8			1
06	1740	N	1429	-0-	-311	-0-	1423	3	6	9	N	5	5	8			1
07	1891	N	1504	-0-	-387	-0-	1500	3	4	9	N	4	4	8			1

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1254	-0-	-146	-0-	1254	3			N	-0-					10
03	1729	N	1729	-0-	-0-	-0-	1726	3	3	9	N	3	3	8			10
04	1560	N	1347	-0-	-213	-0-	1347	3			N	-0-					10
05	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					10
06	1680	N	1655	-0-	-25	-0-	1652	3	3	9	N	3	3	8			10
*07	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					10

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1086	-0-	-230	-0-	1086	3			N	-0-					38
03	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					38
04	1830	N	791	-0-	-1039	-0-	791	3			N	-0-					38
05	1209	N	714	-0-	-495	-0-	714	3			N	-0-					38
06	1740	N	1233	-0-	-507	-0-	1233	3			N	-0-					38
*07	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	418	-0-	-170	-0-	416	3	2	9	N	2	2	8			125
03	651	N	616	-0-	-35	-0-	613	3	3	9	N	3	3	8			125
04	621	N	621	-0-	-0-	-0-	618	3	3	9	N	3	3	8			125
05	660	N	660	-0-	-0-	-0-	657	3	3	9	N	3	3	8			125
06	669	N	669	-0-	-0-	-0-	666	3	3	9	N	3	3	8			125
07	651	N	487	-0-	-164	-0-	485	3	2	9	N	2	2	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 370 RRCID -> 076991 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10851 - 11240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	605	-0-	-123	-0-	602	3	3	9	N	3	3	8			28
03	837	N	329	-0-	-508	-0-	326	3	3	9	N	3	3	8			28
04	750	N	126	-0-	-624	-0-	125	3	1	9	N	1	1	8			28
05	682	N	101	-0-	-581	-0-	100	3	1	9	N	1	1	8			28
06	592	N	592	-0-	-0-	-0-	589	3	3	9	N	3	3	8			28
*07	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2	2	8			28

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	931	-0-	-77	-0-	931	3			N	-0-					17
03	1209	N	1023	-0-	-186	-0-	1020	3	3	9	N	3	3	8			17
04	1110	N	1003	-0-	-107	-0-	1003	3			N	-0-					17
05	1023	N	900	-0-	-123	-0-	900	3			N	-0-					17
06	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					17
07	1023	N	926	-0-	-97	-0-	924	3	2	9	N	2	2	8			17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	492	-0-	-68	-0-	489	3	3	9	N	3	3	8			44
03	775	N	584	-0-	-191	-0-	584	3			N	-0-					44
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					44
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					44
06	570	N	507	-0-	-63	-0-	507	3			N	-0-					44
*07	558	N	510	-0-	-48	-0-	510	3			N	-0-					44

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	879	-0-	-213	-0-	878	3	1	9	N	1	1	8			35
03	930	N	791	-0-	-139	-0-	789	3	2	9	N	2	2	8			35
04	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2	2	8			35
05	961	N	933	-0-	-28	-0-	931	3	2	9	N	2	2	8			35
06	780	N	454	-0-	-326	-0-	454	3			N	-0-					35
07	961	N	393	-0-	-568	-0-	393	3			N	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1065	-0-	-643	-0-	1062	3	3	9	N	3	3	8			57
03	1767	N	1458	-0-	-309	-0-	1454	3	4	9	N	4	4	8			57
04	1590	N	1512	-0-	-78	-0-	1508	3	4	9	N	4	4	8			57
05	1589	N	1589	-0-	-0-	-0-	1585	3	4	9	N	4	4	8			57
06	1677	N	1677	-0-	-0-	-0-	1673	3	4	9	N	4	4	8			57
*07	1560	N	1560	-0-	-0-	-0-	1556	3	4	9	N	4	4	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1289	-0-	-195	-0-	1286	3	3	9	N	3	3	8			-0-
03	2077	N	1609	-0-	-468	-0-	1606	3	3	9	N	3	3	8			-0-
04	1620	N	1565	-0-	-55	-0-	1562	3	3	9	N	3	3	8			-0-
05	1426	N	1223	-0-	-203	-0-	1220	3	3	9	N	3	3	8			-0-
06	1560	N	1186	-0-	-374	-0-	1184	3	2	9	N	2	2	8			-0-
07	1612	N	1024	-0-	-588	-0-	1023	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					23
04	300	N	5	-0-	-295	-0-	5	3			N	-0-					23
05	155	N	41	-0-	-114	-0-	41	3			N	-0-					23
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23
*07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2018	N	2018	-0-	-0-	-0-	196	1	1811	3	N	10	10	8			30
							11	9									
03	2428	N	2428	-0-	-0-	-0-	237	1	2179	3	N	11	11	8			30
							12	9									
04	2329	N	2329	-0-	-0-	-0-	237	1	2082	3	N	9	9	8			30
							10	9									
05	2365	N	2365	-0-	-0-	-0-	245	1	2105	3	N	14	14	8			30
							15	9									
06	2214	N	2214	-0-	-0-	-0-	236	1	1968	3	N	9	9	8			30
							10	9									
*07	2259	N	2259	-0-	-0-	-0-	225	1	2024	3	N	9	9	8			30
							10	9									

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	314	-0-	-246	-0-	311	3	3	9	N	3	3	8			104
03	558	N	506	-0-	-52	-0-	503	3	3	9	N	3	3	8			104
04	570	N	370	-0-	-200	-0-	366	3	4	9	N	4	3	8			105
05	439	N	439	-0-	-0-	-0-	422	3	17	9	N	15	2	8			118
06	480	N	283	-0-	-197	-0-	279	3	4	9	N	4	2	8			120
07	372	N	303	-0-	-69	-0-	301	3	2	9	N	2	2	8			120

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	92	-0-	-104	-0-	3	1	89	3	N	-0-					165
03	124	N	-0-	-0-	-124	-0-					N	-0-					165
04	90	N	-0-	-0-	-90	-0-					N	2	147	1			20
05	93	N	-0-	-0-	-93	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					17
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					17
04	570	N	271	-0-	-299	-0-	271	3			N	-0-					17
05	496	N	300	-0-	-196	-0-	300	3			N	-0-					17
06	480	N	326	-0-	-154	-0-	326	3			N	-0-					17
*07	597	N	597	-0-	-0-	-0-	595	3	2	9	N	2	2	8			17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

02	1092	N	953	-0-	-139	-0-	949	3	4	9	N	4	4	8			34
03	1240	N	1054	-0-	-186	-0-	1050	3	4	9	N	4	4	8			34
04	1170	N	949	-0-	-221	-0-	943	3	6	9	N	5	5	8			34
05	1054	N	925	-0-	-129	-0-	918	3	7	9	N	6	6	8			34
06	1030	N	1030	-0-	-0-	-0-	1026	3	4	9	N	4	4	8			34
*07	992	N	945	-0-	-47	-0-	939	3	6	9	N	5	5	8			34

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

02	293	N	293	-0-	-0-	-0-	292	3	1	9	N	1	1	8			28
03	430	N	430	-0-	-0-	-0-	429	3	1	9	N	1	1	8			28
04	300	N	292	-0-	-8	-0-	291	3	1	9	N	1	1	8			28
05	310	N	285	-0-	-25	-0-	284	3	1	9	N	1	1	8			28
06	420	N	275	-0-	-145	-0-	275	3			N	-0-					28
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

02	954	N	954	-0-	-0-	-0-	951	3	3	9	N	3	3	8			70
03	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	N	2	2	8			70
04	1260	N	1260	-0-	-0-	-0-	1258	3	2	9	N	2	2	8			70
05	1578	N	1578	-0-	-0-	-0-	1574	3	4	9	N	4	4	8			70
06	1613	N	1613	-0-	-0-	-0-	1609	3	4	9	N	4	4	8			70
*07	2041	N	2041	-0-	-0-	-0-	2037	3	4	9	N	4	4	8			70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

02	1380	N	1380	-0-	-0-	-0-	360 15	1 9	1005	3	N	14	4	8			83
03	1302	N	1302	-0-	-0-	-0-	400 18	1 9	884	3	N	16	4	8			95
04	1228	N	1228	-0-	-0-	-0-	407 11	1 9	810	3	N	10	1	8			104
05	1519	N	1278	-0-	-241	-0-	410 12	1 9	856	3	N	11	1	8			114
06	1260	N	1205	-0-	-55	-0-	405 8	1 9	792	3	N	7	1	8			120
07	1271	N	1239	-0-	-32	-0-	425 8	1 9	806	3	N	7					127

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

02	187	N	187	-0-	-0-	-0-	6 1	1 9	180	3	N	1	1	8			102
03	155	N	154	-0-	-1	-0-	5 1	1 9	148	3	N	1	1	8			102
04	210	N	56	-0-	-154	-0-	2 1	1 9	53	3	N	1	1	8			102
05	217	N	62	-0-	-155	-0-	2 1	1 9	59	3	N	1	1	8			102
06	150	N	59	-0-	-91	-0-	2 3	1 9	54	3	N	3	1	8			104
07	62	N	59	-0-	-3	-0-	2 1	1 9	56	3	N	1	1	8			104

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

02	924	N	907	-0-	-17	-0-	905	3	2	9	N	2	2	8			13
03	1060	N	1060	-0-	-0-	-0-	1058	3	2	9	N	2	2	8			13
04	1050	N	985	-0-	-65	-0-	983	3	2	9	N	2	2	8			13
05	992	N	940	-0-	-52	-0-	939	3	1	9	N	1	1	8			13
06	1020	N	920	-0-	-100	-0-	919	3	1	9	N	1	1	8			13
07	1023	N	932	-0-	-91	-0-	931	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

02	2660	X	2346	-0-	-314	-0-	2343	3	3	9	N	3	3	8			13
03	2790	X	2416	-0-	-374	-0-	2413	3	3	9	N	3	3	8			13
04	2940	X	2337	-0-	-603	-0-	2334	3	3	9	N	3	3	8			13
05	3038	X	2745	-0-	-293	-0-	2741	3	4	9	N	4	4	8			13
06	2940	X	2297	-0-	-643	-0-	2294	3	3	9	N	3	3	8			13
07	2604	X	2352	-0-	-252	-0-	2349	3	3	9	N	3	3	8			13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2061	-0-	-123	-0-	2057	3	4	9	N	4	4	8			32
03	2387	N	2334	-0-	-53	-0-	2331	3	3	9	N	3	3	8			32
04	2370	N	2185	-0-	-185	-0-	2182	3	3	9	N	3	3	8			32
05	2420	N	2420	-0-	-0-	-0-	2417	3	3	9	N	3	3	8			32
06	2250	N	2237	-0-	-13	-0-	2234	3	3	9	N	3	3	8			32
07	2263	N	2246	-0-	-17	-0-	2243	3	3	9	N	3	3	8			32

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3090	-0-	-914	-0-	497	1	2559	3	N	31	13	8			53
							34	9									
03	4247	X	3868	-0-	-379	-0-	571	1	3254	3	N	39	15	8			77
							43	9									
04	4110	X	3907	-0-	-203	-0-	588	1	3286	3	N	30	10	8			97
							33	9									
05	4216	X	4038	-0-	-178	-0-	581	1	3414	3	N	39	14	8			122
							43	9									
06	4080	X	4026	-0-	-54	-0-	581	1	3389	3	N	51	11	8			162
							56	9									
*07	4152	X	4152	-0-	-0-	-0-	615	1	3522	3	N	14	11	8			165
							15	9									

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1770	-0-	-330	-0-	361	1	1399	3	N	9	9	8			22
							10	9									
03	2635	N	1464	-0-	-1171	-0-	455	1	1005	3	N	4	4	8			22
							4	9									
04	2143	N	2143	-0-	-0-	-0-	478	1	1659	3	N	5	5	8			22
							6	9									
05	2198	N	2198	-0-	-0-	-0-	471	1	1724	3	N	3	3	8			22
							3	9									
06	2211	N	2211	-0-	-0-	-0-	476	1	1728	3	N	6	6	8			22
							7	9									
*07	2341	N	2341	-0-	-0-	-0-	504	1	1825	3	N	11	11	8			22
							12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1068 RRCID -> 209066 COMPL. DATE 02/17/2005 TOTAL DEPTH 12640 PERF.10851 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

02	1548	N	1548	-0-	-0-	-0-	323	1	1196	3	N	26	183	1	16	8	22		
							29	9											
03	2405	N	2405	-0-	-0-	-0-	436	1	1913	3	N	51	30	8			43		
							56	9											
04	2406	N	2406	-0-	-0-	-0-	443	1	1908	3	N	50	34	8			59		
							55	9											
05	2653	N	2653	-0-	-0-	-0-	445	1	2145	3	N	57	39	8			77		
							63	9											
06	2666	N	2666	-0-	-0-	-0-	445	1	2166	3	N	50	35	8			92		
							55	9											
*07	2801	N	2801	-0-	-0-	-0-	461	1	2287	3	N	48	30	8			110		
							53	9											

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

02	2548	X	1852	-0-	-696	-0-	1848	3	4	9	N	4	4	8			25
03	3616	X	3616	-0-	-0-	-0-	3610	3	6	9	N	5	5	8			25
04	3570	X	3570	-0-	-0-	-0-	3566	3	4	9	N	4	4	8			25
05	3577	X	3577	-0-	-0-	-0-	3571	3	6	9	N	5	5	8			25
06	3445	X	3445	-0-	-0-	-0-	3439	3	6	9	N	5	5	8			25
*07	3601	X	3601	-0-	-0-	-0-	3594	3	7	9	N	6	6	8			25

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

02	2912	X	1888	-0-	-1024	-0-	1881	3	7	9	N	6	6	8			88
03	3069	X	-0-	-0-	-3069	-0-					N	-0-					88
04	2970	X	-0-	-0-	-2970	-0-					N	-0-					88
05	3038	X	-0-	-0-	-3038	-0-					N	-0-					88
06	2670	X	-0-	-0-	-2670	-0-					N	-0-					88
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2219	X	2219	-0-	-0-	-0-	2212	3	7	9	N	6	6	8			25
03	2357	X	2357	-0-	-0-	-0-	2351	3	6	9	N	5	5	8			25
04	2370	X	2322	-0-	-48	-0-	2318	3	4	9	N	4	4	8			25
05	2449	X	2343	-0-	-106	-0-	2343	3			N	-0-					25
06	2370	X	2134	-0-	-236	-0-	2130	3	4	9	N	4	4	8			25
07	2449	X	2100	-0-	-349	-0-	2092	3	8	9	N	7	7	8			25

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

02	3057	X	3057	-0-	-0-	-0-	297	1	2750	3	N	9	9	8			205
							10	9									
03	3203	X	3203	-0-	-0-	-0-	339	1	2853	3	N	10	10	8			205
							11	9									
04	3252	X	3252	-0-	-0-	-0-	339	1	2903	3	N	9	9	8			205
							10	9									
05	3379	X	3091	-0-	-288	-0-	349	1	2729	3	N	12	12	8			205
							13	9									
06	3270	X	3074	-0-	-196	-0-	338	1	2724	3	N	11	178	1	6	8	32
							12	9									
07	3379	X	3213	-0-	-166	-0-	322	1	2857	3	N	31	9	8			54
							34	9									

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

02	2940	X	2561	-0-	-379	-0-	2511	3	50	9	N	45	7	8			97
03	3162	X	2950	-0-	-212	-0-	2904	3	46	9	N	42	6	8			133
04	3060	X	2765	-0-	-295	-0-	2720	3	45	9	N	41	5	8			169
05	3162	X	2972	-0-	-190	-0-	2928	3	44	9	N	40	9	8			200
06	2940	X	2835	-0-	-105	-0-	2779	3	56	9	N	51	188	1	11	8	52
*07	2966	X	2966	-0-	-0-	-0-	2935	3	31	9	N	28	10	8			70

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 12/26/2005 TOTAL DEPTH 12975 PERF.10926 - 12568

02	2577	X	2577	-0-	-0-	-0-	274	1	2271	3	N	29	29	8			17
							32	9									
03	2796	X	2796	-0-	-0-	-0-	322	1	2435	3	N	35	35	8			17
							39	9									
04	2580	X	2473	-0-	-107	-0-	327	1	2114	3	N	29	29	8			17
							32	9									
05	2852	X	2606	-0-	-246	-0-	341	1	2225	3	N	36	36	8			17
							40	9									
06	2760	X	2440	-0-	-320	-0-	331	1	2079	3	N	27	27	8			17
							30	9									
07	2852	X	2493	-0-	-359	-0-	298	1	2165	3	N	27	27	8			17
							30	9									

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

02	2212	X	1449	-0-	-763	-0-	1442	3	7	9	N	6	6	8			22
03	2318	X	2318	-0-	-0-	-0-	2311	3	7	9	N	6	6	8			22
04	2240	X	2240	-0-	-0-	-0-	2234	3	6	9	N	5	5	8			22
05	2475	X	2475	-0-	-0-	-0-	2469	3	6	9	N	5	5	8			22
06	2353	N	2353	-0-	-0-	-0-	2349	3	4	9	N	4	4	8			22
*07	2440	N	2440	-0-	-0-	-0-	2434	3	6	9	N	5	5	8			22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

02	3136	X	2739	-0-	-397	-0-	2732	3	7	9	N	6	6	8			53
03	3224	X	3031	-0-	-193	-0-	3024	3	7	9	N	6	6	8			53
04	3120	X	2882	-0-	-238	-0-	2868	3	14	9	N	13	13	8			53
05	3224	X	2970	-0-	-254	-0-	2957	3	13	9	N	12	12	8			53
06	3120	X	2884	-0-	-236	-0-	2878	3	6	9	N	5	5	8			53
*07	3200	X	3200	-0-	-0-	-0-	3194	3	6	9	N	5	5	8			53

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

02	3136	X	2863	-0-	-273	-0-	2855	3	8	9	N	7	7	8			131
03	3410	X	3146	-0-	-264	-0-	3134	3	12	9	N	11	6	8			136
04	3270	X	3010	-0-	-260	-0-	3000	3	10	9	N	9	5	8			140
05	3379	X	3166	-0-	-213	-0-	3160	3	6	9	N	5	5	8			140
06	3270	X	2769	-0-	-501	-0-	2763	3	6	9	N	5	5	8			140
*07	3162	X	3038	-0-	-124	-0-	3032	3	6	9	N	5	5	8			140

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

02	2072	N	1906	-0-	-166	-0-	1899	3	7	9	N	6	6	8			146
03	2260	N	2260	-0-	-0-	-0-	2254	3	6	9	N	5	5	8			146
04	2220	N	2051	-0-	-169	-0-	2039	3	12	9	N	11	10	8			147
05	2389	N	2389	-0-	-0-	-0-	2376	3	13	9	N	12	12	8			147
06	2221	N	2221	-0-	-0-	-0-	2217	3	4	9	N	4	4	8			147
*07	2466	N	2466	-0-	-0-	-0-	2460	3	6	9	N	5	5	8			147

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 08/15/2006 TOTAL DEPTH 12800 PERF.10833 - 12515

02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

02	3372	X	3372	-0-	-0-	-0-	3369	3	3	9	N	3	3	8			47
03	3348	X	3162	-0-	-186	-0-	3159	3	3	9	N	3	3	8			47
04	3750	X	1094	-0-	-2656	-0-	1094	3			N	-0-					47
05	3875	X	-0-	-0-	-3875	-0-					N	-0-					47
06	3750	X	-0-	-0-	-3750	-0-					N	-0-					47
07	3720	X	-0-	-0-	-3720	-0-					N	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2065	-0-	-259	-0-	2062	2	3	9	N	3	3	8			129
03	2573	X	2363	-0-	-210	-0-	2353	2	10	9	N	9	9	8			129
04	2490	X	2351	-0-	-139	-0-	2315	2	36	9	N	33	13	8			149
05	2484	X	2484	-0-	-0-	-0-	2416	2	68	9	N	62	12	8			199
06	2372	X	2372	-0-	-0-	-0-	2352	2	20	9	N	18	179	1	7	8	31
*07	2440	X	2440	-0-	-0-	-0-	2400	2	40	9	N	36	7	8			60

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

02	3500	X	3174	-0-	-326	-0-	388	1	2762	3	N	22	2	8			47
							24	9									
03	3689	X	3505	-0-	-184	-0-	431	1	3043	3	N	28	3	8			72
							31	9									
04	3570	X	3321	-0-	-249	-0-	430	1	2865	3	N	24	1	8			95
							26	9									
05	3689	X	3404	-0-	-285	-0-	420	1	2953	3	N	28	1	8			122
							31	9									
06	3570	X	3267	-0-	-303	-0-	426	1	2807	3	N	31	1	8			152
							34	9									
07	3503	X	3428	-0-	-75	-0-	453	1	2938	3	N	34	2	8			184
							37	9									

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

02	5525	X	5525	-0-	-0-	-0-	593	1	4891	3	N	37	37	8			17
							41	9									
03	5490	X	5490	-0-	-0-	-0-	622	1	4822	3	N	42	42	8			17
							46	9									
04	5520	X	5100	-0-	-420	-0-	606	1	4460	3	N	31	31	8			17
							34	9									
05	6107	X	5428	-0-	-679	-0-	619	1	4769	3	N	36	36	8			17
							40	9									
06	5910	X	5235	-0-	-675	-0-	606	1	4597	3	N	29	29	8			17
							32	9									
07	6107	X	5532	-0-	-575	-0-	638	1	4861	3	N	30	30	8			17
							33	9									

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

02	5964	X	5819	-0-	-145	-0-	628	1	5165	3	N	24	185	1	22	8	18
							26	9									
03	5549	X	5519	-0-	-30	-0-	781	1	4691	3	N	43	26	8			35
							47	9									
04	5370	X	4510	-0-	-860	-0-	780	1	3710	3	N	18	10	8			43
							20	9									
05	6448	X	5151	-0-	-1297	-0-	787	1	4340	3	N	22	12	8			53
							24	9									
06	6240	X	5067	-0-	-1173	-0-	785	1	4239	3	N	39	14	8			78
							43	9									
07	6448	X	5205	-0-	-1243	-0-	808	1	4338	3	N	54	17	8			115
							59	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3429	-0-	-183	-0-	257	1	3113	3	N	54	36	8			97
							59	9									
03	3822	X	3822	-0-	-0-	-0-	316	1	3443	3	N	57	37	8			117
							63	9									
04	4335	X	4335	-0-	-0-	-0-	366	1	3911	3	N	53	35	8			135
							58	9									
05	4522	X	4522	-0-	-0-	-0-	374	1	4091	3	N	52	34	8			153
							57	9									
06	4291	X	4291	-0-	-0-	-0-	359	1	3880	3	N	47	28	8			172
							52	9									
07	4495	X	4311	-0-	-184	-0-	330	1	3935	3	N	42	26	8			188
							46	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2948	X	2948	-0-	-0-	-0-	283	1	2642	3	N	21	12	8			204
							23	9									
03	4030	X	2811	-0-	-1219	-0-	319	1	2460	3	N	29	185	1	25	8	23
							32	9									
04	3900	X	2551	-0-	-1349	-0-	305	1	2206	3	N	36	21	8			38
							40	9									
05	4030	X	2654	-0-	-1376	-0-	326	1	2274	3	N	49	29	8			58
							54	9									
06	3150	X	2621	-0-	-529	-0-	313	1	2267	3	N	37	20	8			75
							41	9									
07	3255	X	2758	-0-	-497	-0-	297	1	2416	3	N	41	18	8			98
							45	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3589	X	3589	-0-	-0-	-0-	297	1	3289	3	N	3	3	8			32
							3	9									
03	3410	X	3410	-0-	-0-	-0-	330	1	3067	3	N	12	5	8			39
							13	9									
04	3330	X	3180	-0-	-150	-0-	318	1	2855	3	N	6	5	8			40
							7	9									
05	3968	X	3194	-0-	-774	-0-	336	1	2834	3	N	22	5	8			57
							24	9									
06	3840	X	3082	-0-	-758	-0-	324	1	2706	3	N	47	4	8			100
							52	9									
07	3968	X	3124	-0-	-844	-0-	305	1	2765	3	N	49	4	8			145
							54	9									

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2176	X	2176	-0-	-0-	-0-	2168	3	8	9	N	7	5	8			80
03	2418	X	2343	-0-	-75	-0-	2328	3	15	9	N	14	7	8			87
04	2430	X	2161	-0-	-269	-0-	2153	3	8	9	N	7	5	8			89
05	2511	X	2247	-0-	-264	-0-	2240	3	7	9	N	6	6	8			89
06	2430	X	2122	-0-	-308	-0-	2116	3	6	9	N	5	5	8			89
07	2418	X	2212	-0-	-206	-0-	2205	3	7	9	N	6	5	8			90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	-0-	-0-	-3668	-0-					N	-0-					152
03	775	X	-0-	-0-	-775	-0-					N	-0-					152
04	0	X	-0-	-0-	-0-	-0-					N	-0-					152
05	0	X	-0-	-0-	-0-	-0-					N	-0-					152
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					152

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 01/28/2008 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	6	6	8			23
03	T. A.		56	-0-	56	56	49	3	7	9	N	6	6	8			23
04	14B2 EXT		268	-0-	268	324	257	3	11	9	N	10	10	8			23
05	14B2 EXT		345	-0-	345	669	322	3	23	9	N	21	21	8			23
06	1214	N	545	-0-	-669	-0-	537	3	8	9	N	7	7	8			23
*07	623	N	623	-0-	-0-	-0-	617	3	6	9	N	5	5	8			23

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2097	-0-	-171	-0-	2090	3	7	9	N	6	6	8			23
03	2511	N	2357	-0-	-154	-0-	2348	3	9	9	N	8	8	8			23
04	2490	N	2141	-0-	-349	-0-	2135	3	6	9	N	5	5	8			23
05	2325	N	2132	-0-	-193	-0-	2125	3	7	9	N	6	6	8			23
06	2280	N	2099	-0-	-181	-0-	2095	3	4	9	N	4	4	8			23
07	2201	N	2178	-0-	-23	-0-	2174	3	4	9	N	4	4	8			23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2277	N	2277	-0-	-0-	-0-	2267	3	10	9	N	9	9	8			25
03	2511	N	2228	-0-	-283	-0-	2217	3	11	9	N	10	10	8			25
04	2400	N	2020	-0-	-380	-0-	2010	3	10	9	N	9	9	8			25
05	2511	N	2126	-0-	-385	-0-	2114	3	12	9	N	11	11	8			25
06	2160	N	2050	-0-	-110	-0-	2039	3	11	9	N	10	10	8			25
*07	2140	N	2140	-0-	-0-	-0-	2129	3	11	9	N	10	10	8			25

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2010	-0-	-258	-0-	2003	3	7	9	N	6	6	8			21
03	2363	X	2363	-0-	-0-	-0-	2352	3	11	9	N	10	10	8			21
04	2370	X	2285	-0-	-85	-0-	2274	3	11	9	N	10	10	8			21
05	2468	X	2468	-0-	-0-	-0-	2454	3	14	9	N	13	13	8			21
06	2415	X	2415	-0-	-0-	-0-	2403	3	12	9	N	11	11	8			21
*07	2485	X	2485	-0-	-0-	-0-	2472	3	13	9	N	12	12	8			21

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	4067	-0-	-77	-0-	474	1	3558	3	N	32	13	8			99
							35	9									
03	4588	X	4175	-0-	-413	-0-	513	1	3621	3	N	37	19	8			117
							41	9									
04	4950	X	4030	-0-	-920	-0-	503	1	3482	3	N	41	21	8			137
							45	9									
05	5115	X	4153	-0-	-962	-0-	510	1	3597	3	N	42	19	8			160
							46	9									
06	4950	X	3951	-0-	-999	-0-	497	1	3411	3	N	39	10	8			189
							43	9									
07	4495	X	3761	-0-	-734	-0-	505	1	3223	3	N	30	177	1	10	8	32
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3522	-0-	-62	-0-	3498	3	24	9	N	22	12	8			140
03	4092	X	3860	-0-	-232	-0-	3832	3	28	9	N	25	14	8			151
04	3960	X	3512	-0-	-448	-0-	3499	3	13	9	N	12	11	8			152
05	4092	X	3575	-0-	-517	-0-	3552	3	23	9	N	21	16	8			157
06	3930	X	3436	-0-	-494	-0-	3396	3	40	9	N	36	10	8			183
07	3906	X	3545	-0-	-361	-0-	3487	3	58	9	N	53	183	1	12	8	41

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2955	-0-	-573	-0-	477	1	2439	3	N	35	12	8			60
							39	9									
03	3720	X	3206	-0-	-514	-0-	548	1	2602	3	N	51	17	8			94
							56	9									
04	3720	X	3386	-0-	-334	-0-	547	1	2796	3	N	39	13	8			120
							43	9									
05	3844	X	3570	-0-	-274	-0-	555	1	2967	3	N	44	15	8			149
							48	9									
06	3720	X	3438	-0-	-282	-0-	542	1	2861	3	N	32	11	8			170
							35	9									
*07	3595	X	3595	-0-	-0-	-0-	575	1	2985	3	N	32	12	8			190
							35	9									

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2949	-0-	-131	-0-	2931	3	18	9	N	16	16	8			116
03	3627	X	3170	-0-	-457	-0-	3153	3	17	9	N	15	15	8			116
04	3510	X	3043	-0-	-467	-0-	3030	3	13	9	N	12	12	8			116
05	3627	X	3216	-0-	-411	-0-	3198	3	18	9	N	16	16	8			116
06	3270	X	2979	-0-	-291	-0-	2965	3	14	9	N	13	13	8			116
07	3255	X	3220	-0-	-35	-0-	3163	3	57	9	N	52	12	8			156

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3762	-0-	-326	-0-	3732	3	30	9	N	27	27	8			116
03	4247	X	4090	-0-	-157	-0-	4049	3	41	9	N	37	37	8			116
04	4200	X	3750	-0-	-450	-0-	3721	3	29	9	N	26	26	8			116
05	4340	X	4073	-0-	-267	-0-	4037	3	36	9	N	33	32	8			117
06	4200	X	3900	-0-	-300	-0-	3871	3	29	9	N	26	26	8			117
07	4154	X	4038	-0-	-116	-0-	4008	3	30	9	N	27	27	8			117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3130	-0-	-566	-0-	282	1	2830	3	N	16	10	8			78
							18	9									
03	4030	X	3228	-0-	-802	-0-	320	1	2880	3	N	25	12	8			91
							28	9									
04	3900	X	3377	-0-	-523	-0-	322	1	3042	3	N	12	8	8			95
							13	9									
05	4030	X	3605	-0-	-425	-0-	341	1	3240	3	N	22	10	8			107
							24	9									
06	3630	X	3474	-0-	-156	-0-	328	1	3105	3	N	37	10	8			134
							41	9									
*07	3542	X	3542	-0-	-0-	-0-	313	1	3179	3	N	45	7	8			172
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2822	-0-	-118	-0-	452	1	2337	3	N	30	10	8			140
							33	9									
03	2976	X	2837	-0-	-139	-0-	506	1	2306	3	N	23	6	8			157
							25	9									
04	2880	X	2719	-0-	-161	-0-	504	1	2189	3	N	24	42	1	4	8	135
							26	9									
05	3131	X	2830	-0-	-301	-0-	503	1	2295	3	N	29	4	8			160
							32	9									
06	3030	X	2691	-0-	-339	-0-	493	1	2167	3	N	28	3	8			185
							31	9									
07	3131	X	2824	-0-	-307	-0-	519	1	2286	3	N	17	5	8			197
							19	9									

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

02	2660	X	2271	-0-	-389	-0-	2259	3	12	9	N	11	5	8			46
03	2666	X	2423	-0-	-243	-0-	2394	3	29	9	N	26	6	8			66
04	2640	X	2203	-0-	-437	-0-	2182	3	21	9	N	19	10	8			75
05	2728	X	2169	-0-	-559	-0-	2157	3	12	9	N	11	5	8			81
06	2640	X	1984	-0-	-656	-0-	1971	3	13	9	N	12	9	8			84
07	2511	X	2031	-0-	-480	-0-	2020	3	11	9	N	10	4	8			90

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/20/2008 TOTAL DEPTH 12800 PERF.11205 - 12648

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

02	1512	N	1478	-0-	-34	-0-	1468	3	10	9	N	9	9	8			25
03	1681	N	1681	-0-	-0-	-0-	1659	3	22	9	N	20	20	8			25
04	1650	N	1611	-0-	-39	-0-	1593	3	18	9	N	16	16	8			25
05	1643	N	1565	-0-	-78	-0-	1550	3	15	9	N	14	14	8			25
06	1620	N	1480	-0-	-140	-0-	1472	3	8	9	N	7	7	8			25
07	1674	N	1621	-0-	-53	-0-	1606	3	15	9	N	14	14	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

02	3836	X	3597	-0-	-239	-0-	3585	3	12	9	N	11	8	8			76
03	4123	X	3907	-0-	-216	-0-	3890	3	17	9	N	15	9	8			82
04	4110	X	3709	-0-	-401	-0-	3696	3	13	9	N	12	9	8			85
05	4247	X	3884	-0-	-363	-0-	3869	3	15	9	N	14	12	8			87
06	4110	X	3774	-0-	-336	-0-	3761	3	13	9	N	12	7	8			92
07	3968	X	3849	-0-	-119	-0-	3838	3	11	9	N	10	10	8			92

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3280	X	3280	-0-	-0-	-0-	3273	3	7	9	N	6	6	8			115
03	3999	X	3512	-0-	-487	-0-	3505	3	7	9	N	6	6	8			115
04	3870	X	3330	-0-	-540	-0-	3319	3	11	9	N	10	4	8			121
05	3999	X	3487	-0-	-512	-0-	3467	3	20	9	N	18	12	8			127
06	3870	X	3357	-0-	-513	-0-	3315	3	42	9	N	38	5	8			160
07	3627	X	3515	-0-	-112	-0-	3475	3	40	9	N	36	5	8			191

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3405	-0-	-711	-0-	3398	3	7	9	N	6	6	8			82
03	4464	X	3350	-0-	-1114	-0-	3343	3	7	9	N	6	6	8			82
04	4440	X	3375	-0-	-1065	-0-	3368	3	7	9	N	6	4	8			84
05	4588	X	3685	-0-	-903	-0-	3667	3	18	9	N	16	6	8			94
06	4440	X	3519	-0-	-921	-0-	3491	3	28	9	N	25	5	8			114
07	3782	X	3578	-0-	-204	-0-	3564	3	14	9	N	13	5	8			122

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2700	-0-	-44	-0-	2691	3	9	9	N	8	5	8			177
03	3038	X	2937	-0-	-101	-0-	2925	3	12	9	N	11	6	8			182
04	3180	X	2881	-0-	-299	-0-	2875	3	6	9	N	5	5	8			182
05	3286	X	3012	-0-	-274	-0-	3004	3	8	9	N	7	6	8			183
06	3180	X	2831	-0-	-349	-0-	2790	3	41	9	N	37	180	1	5	8	35
07	2976	X	2796	-0-	-180	-0-	2792	3	4	9	N	4	4	8			35

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6194	X	6194	-0-	-0-	-0-	563	1	5583	3	N	44	19	8			172
							48	9									
03	5436	X	5436	-0-	-0-	-0-	611	1	4779	3	N	42	179	1	18	8	17
							46	9									
04	5421	X	5421	-0-	-0-	-0-	634	1	4775	3	N	11	11	8			17
							12	9									
05	6851	X	5479	-0-	-1372	-0-	622	1	4840	3	N	15	14	8			18
							17	9									
06	6630	X	5006	-0-	-1624	-0-	608	1	4343	3	N	50	16	8			52
							55	9									
07	6851	X	4810	-0-	-2041	-0-	604	1	4122	3	N	76	18	8			110
							84	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3295	-0-	-65	-0-	3265	3	30	9	N	27	12	8			135
03	3720	X	3600	-0-	-120	-0-	3568	3	32	9	N	29	15	8			149
04	3720	X	3296	-0-	-424	-0-	3254	3	42	9	N	38	12	8			175
05	3844	X	3517	-0-	-327	-0-	3442	3	75	9	N	68	186	1	14	8	43
06	3720	X	3428	-0-	-292	-0-	3343	3	85	9	N	77	11	8			109
07	3658	X	3453	-0-	-205	-0-	3376	3	77	9	N	70	11	8			168

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2836	-0-	-440	-0-	2823	3	13	9	N	12	6	8			42
03	3441	X	3103	-0-	-338	-0-	3052	3	51	9	N	46	6	8			82
04	3330	X	2952	-0-	-378	-0-	2909	3	43	9	N	39	7	8			114
05	3379	X	3222	-0-	-157	-0-	3182	3	40	9	N	36	8	8			142
06	3270	X	2922	-0-	-348	-0-	2899	3	23	9	N	21	6	8			157
*07	3163	X	3163	-0-	-0-	-0-	3115	3	48	9	N	44	6	8			195

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3706	-0-	-270	-0-	3677	3	29	9	N	26	19	8			57
03	4247	X	3997	-0-	-250	-0-	3949	3	48	9	N	44	24	8			77
04	4290	X	3898	-0-	-392	-0-	3808	3	90	9	N	82	21	8			138
05	4433	X	4082	-0-	-351	-0-	3998	3	84	9	N	76	25	8			189
06	4290	X	3829	-0-	-461	-0-	3800	3	29	9	N	26	172	1	21	8	22
07	4092	X	3987	-0-	-105	-0-	3898	3	89	9	N	81	22	8			81

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

02	4396	X	3533	-0-	-863	-0-	3496	3	37	9	N	34	4	8			90
03	4526	X	4086	-0-	-440	-0-	4034	3	52	9	N	47	8	8			129
04	4380	X	4125	-0-	-255	-0-	4093	3	32	9	N	29	11	8			147
05	4526	X	4236	-0-	-290	-0-	4204	3	32	9	N	29	12	8			164
06	4290	X	4134	-0-	-156	-0-	4102	3	32	9	N	29	10	8			183
07	4278	X	4114	-0-	-164	-0-	4088	3	26	9	N	24	10	8			197

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

02	2772	X	2507	-0-	-265	-0-	289	1	2201	3	N	15	5	8			97
							17	9									
03	2759	X	2396	-0-	-363	-0-	326	1	2050	3	N	18	5	8			110
							20	9									
04	2760	X	2573	-0-	-187	-0-	333	1	2231	3	N	8	3	8			115
							9	9									
05	2852	X	2689	-0-	-163	-0-	325	1	2349	3	N	14	5	8			124
							15	9									
06	2760	X	2554	-0-	-206	-0-	337	1	2205	3	N	11	6	8			129
							12	9									
07	2790	X	2621	-0-	-169	-0-	321	1	2296	3	N	4	1	8			132
							4	9									

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

02	2884	X	2601	-0-	-283	-0-	2575	3	26	9	N	24	19	8			174
03	3038	X	2909	-0-	-129	-0-	2855	3	54	9	N	49	175	1	22	8	26
04	3030	X	2689	-0-	-341	-0-	2657	3	32	9	N	29	19	8			36
05	3131	X	2818	-0-	-313	-0-	2799	3	19	9	N	17	17	8			36
06	3030	X	2621	-0-	-409	-0-	2601	3	20	9	N	18	18	8			36
07	2914	X	2894	-0-	-20	-0-	2840	3	54	9	N	49	18	8			67

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

02	3668	X	3068	-0-	-600	-0-	3060	3	8	9	N	7	7	8			32
03	3968	X	3357	-0-	-611	-0-	3337	3	20	9	N	18	18	8			32
04	3840	X	3198	-0-	-642	-0-	3181	3	17	9	N	15	15	8			32
05	3968	X	3336	-0-	-632	-0-	3316	3	20	9	N	18	15	8			35
06	3510	X	3161	-0-	-349	-0-	3149	3	12	9	N	11	11	8			35
07	3410	X	3240	-0-	-170	-0-	3225	3	15	9	N	14	14	8			35

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

02	4816	X	4244	-0-	-572	-0-	4214	3	30	9	N	27	27	8			45
03	5270	X	4122	-0-	-1148	-0-	4080	3	42	9	N	38	38	8			45
04	5100	X	3864	-0-	-1236	-0-	3831	3	33	9	N	30	30	8			45
05	5177	X	4231	-0-	-946	-0-	4194	3	37	9	N	34	34	8			45
06	4800	X	3991	-0-	-809	-0-	3959	3	32	9	N	29	29	8			45
*07	4712	X	4084	-0-	-628	-0-	4058	3	26	9	N	24	24	8			45

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4592	X	3792	-0-	-800	-0-	3767	3	25	9	N	23	21	8			114
03	4898	X	4429	-0-	-469	-0-	4390	3	39	9	N	35	24	8			125
04	4740	X	4237	-0-	-503	-0-	4212	3	25	9	N	23	21	8			127
05	4836	X	4390	-0-	-446	-0-	4364	3	26	9	N	24	21	8			130
06	4680	X	4137	-0-	-543	-0-	4113	3	24	9	N	22	18	8			134
07	4433	X	4353	-0-	-80	-0-	4321	3	32	9	N	29	18	8			145

DEVON ENERGY PRODUCTION CO, L.P. 216378
NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	313	-0-	-163	-0-	313	3			Y	-0-					-0-
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			Y	-0-					-0-
05	341	N	170	-0-	-171	-0-	170	3			Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1141	-0-	-7	-0-	1141	3			Y	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
05	1271	N	992	-0-	-279	-0-	992	3			Y	-0-					-0-
06	1140	N	997	-0-	-143	-0-	997	3			Y	-0-					-0-
*07	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
03	992	N	926	-0-	-66	-0-	926	3			Y	-0-					-0-
04	900	N	854	-0-	-46	-0-	854	3			Y	-0-					-0-
05	1023	N	944	-0-	-79	-0-	942	3	2	9	Y	2					2
06	945	N	945	-0-	-0-	-0-	942	3	3	9	Y	3					5
*07	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					5

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	1289	-0-	-27	-0-	28	1	1261	2	Y	-0-					-0-
03	1457	X	1403	-0-	-54	-0-	30	1	1373	2	Y	-0-					-0-
04	1410	X	1398	-0-	-12	-0-	30	1	1368	2	Y	-0-					-0-
05	1426	N	1411	-0-	-15	-0-	31	1	1380	2	Y	-0-					-0-
06	1350	N	1335	-0-	-15	-0-	30	1	1305	2	Y	-0-					-0-
07	1457	N	1379	-0-	-78	-0-	31	1	1348	2	Y	-0-					-0-

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1397	N	1397	-0-	-0-	-0-	1367	2	30	9	Y	27					141
03	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	Y	18	3	8			156
04	1530	N	1432	-0-	-98	-0-	1422	2	10	9	Y	9	3	8			162
05	1550	N	1130	-0-	-420	-0-	1118	2	12	9	Y	11	2	8			171
06	1290	N	957	-0-	-333	-0-	942	2	15	9	Y	14	1	8			184
*07	1488	N	1281	-0-	-207	-0-	1280	2	1	9	Y	1	144	1	1	6	39
													1	8			

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

02	1288	N	1166	-0-	-122	-0-	1165	3	1	9	N	1					23
03	1279	N	1279	-0-	-0-	-0-	1278	3	1	9	N	1	1	8			23
04	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					23
05	1527	N	1527	-0-	-0-	-0-	1525	3	2	9	N	2					25
06	1230	N	861	-0-	-369	-0-	861	3			N	-0-					25
07	1829	N	1796	-0-	-33	-0-	1788	3	8	9	N	7					32

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

02	4564	X	3328	-0-	-1236	-0-	28	1	3231	3	Y	63	38	1			76
							69	9									
03	4929	X	4651	-0-	-278	-0-	31	1	4568	3	Y	47					123
							52	9									
04	4469	X	4469	-0-	-0-	-0-	30	1	4386	3	Y	48					171
							53	9									
05	4904	X	4904	-0-	-0-	-0-	30	1	4833	3	Y	37	1	8			207
							41	9									
06	4675	X	4675	-0-	-0-	-0-	30	1	4617	3	Y	25					232
							28	9									
*07	5063	X	5063	-0-	-0-	-0-	31	1	4982	3	Y	45					277
							50	9									

NORRIS WELL #: 2 RRCID -> 057532 COMPL. DATE 01/23/1974 TOTAL DEPTH 12910 PERF.10684 - 10802

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			Y	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	3			Y	-0-					-0-

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

02	2063	N	2063	-0-	-0-	-0-	2043	3	20	9	N	18					53
03	2438	N	2438	-0-	-0-	-0-	2427	3	11	9	N	10					63
04	2220	N	2020	-0-	-200	-0-	2020	3			N	-0-					63
05	2294	N	1913	-0-	-381	-0-	1912	3	1	9	N	1					64
06	2370	N	1694	-0-	-676	-0-	1691	3	3	9	N	3					67
07	2077	N	1734	-0-	-343	-0-	1728	3	6	9	N	5					72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2386	-0-	-50	-0-	2383	3	3	9	Y	3					3
03	2759	X	2759	-0-	-0-	-0-	2757	3	2	9	Y	2					5
04	2610	X	2514	-0-	-96	-0-	2505	3	9	9	Y	8					13
05	2697	X	2573	-0-	-124	-0-	2567	3	6	9	Y	5					18
06	2605	N	2605	-0-	-0-	-0-	2595	3	10	9	Y	9					27
*07	2677	N	2677	-0-	-0-	-0-	2674	3	3	9	Y	3					30

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

02	1288	N	964	-0-	-324	-0-	956	3	8	9	N	7					37
03	1149	N	1149	-0-	-0-	-0-	1138	3	11	9	N	10					47
04	1345	N	1345	-0-	-0-	-0-	1326	3	19	9	N	17					64
05	1329	N	1329	-0-	-0-	-0-	1318	3	11	9	N	10	1	8			73
06	1110	N	953	-0-	-157	-0-	953	3			N	-0-					73
07	1395	N	885	-0-	-510	-0-	885	3			N	-0-					73

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

02	2044	N	1401	-0-	-643	-0-	1388	2	13	9	Y	12					64
03	1733	N	1733	-0-	-0-	-0-	1727	2	6	9	Y	5					69
04	1980	N	1553	-0-	-427	-0-	1552	2	1	9	Y	1					70
05	1695	N	1695	-0-	-0-	-0-	1695	2			Y	-0-					70
06	1680	N	1569	-0-	-111	-0-	1569	2			Y	-0-					70
07	1612	N	1375	-0-	-237	-0-	1375	2			Y	-0-					70

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

02	56	N	46	-0-	-10	-0-	46	3			Y	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

02	168	N	112	-0-	-56	-0-	27	1	85	2	Y	-0-					-0-
03	186	N	46	-0-	-140	-0-	29	1	17	2	Y	-0-					-0-
04	180	N	40	-0-	-140	-0-	26	1	14	2	Y	-0-					-0-
05	124	N	36	-0-	-88	-0-	17	1	19	2	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	19	1	24	2	Y	-0-					-0-
*07	52	N	52	-0-	-0-	-0-	23	1	29	2	Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1319	-0-	-25	-0-	1308	2	11	9	Y	10					203
03	1395	N	1374	-0-	-21	-0-	1335	2	39	9	Y	35	194	1	4	8	40
04	1410	N	701	-0-	-709	-0-	698	2	3	9	Y	3	3	8			40
05	1789	N	1789	-0-	-0-	-0-	1765	2	24	9	Y	22	2	8			60
06	1320	N	1261	-0-	-59	-0-	1222	2	39	9	Y	35	1	8			94
*07	1103	N	1103	-0-	-0-	-0-	1073	2	30	9	Y	27	1	8			120

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	1663	3			Y	-0-					-0-
04	1470	N	1343	-0-	-127	-0-	1343	3			Y	-0-					-0-
05	1674	N	1564	-0-	-110	-0-	1564	3			Y	-0-					-0-
06	1620	N	1519	-0-	-101	-0-	1519	3			Y	-0-					-0-
*07	1605	N	1605	-0-	-0-	-0-	1605	3			Y	-0-					-0-

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	39	-0-	-17	-0-	39	2			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	2			Y	-0-					-0-
*07	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	602	-0-	-154	-0-	602	3			Y	-0-					-0-
03	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
04	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-
06	810	N	807	-0-	-3	-0-	807	3			Y	-0-					-0-
*07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1491	N	1491	-0-	-0-	-0-	28	1	1453	3	Y	9					62
							10	9									
03	1726	N	1726	-0-	-0-	-0-	31	1	1682	3	Y	12					74
							13	9									
04	1688	N	1688	-0-	-0-	-0-	30	1	1635	3	Y	21					95
							23	9									
05	2008	N	2008	-0-	-0-	-0-	29	1	1946	3	Y	30					125
							33	9									
06	1680	N	1019	-0-	-661	-0-	15	1	996	3	Y	7					132
							8	9									
*07	1822	N	1822	-0-	-0-	-0-	31	1	1779	3	Y	11					143
							12	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
03	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					-0-
04	750	N	716	-0-	-34	-0-	716	3			Y	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			Y	-0-					-0-
06	870	N	725	-0-	-145	-0-	725	3			Y	-0-					-0-
07	744	N	581	-0-	-163	-0-	581	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	73	-0-	-1187	-0-	14	1	59	2	Y	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

02	2165	N	2165	-0-	-0-	-0-	46	1	2075	2	Y	40					91
							44	9									
03	2603	N	2603	-0-	-0-	-0-	238	1	2307	2	Y	53					144
							58	9									
04	2638	N	2638	-0-	-0-	-0-	282	1	2354	2	Y	2	60	1			86
							2	9									
05	2768	N	2768	-0-	-0-	-0-	301	1	2454	2	Y	12	86	1			12
							13	9									
06	2520	N	2251	-0-	-269	-0-	150	1	2072	2	Y	26					38
							29	9									
*07	3057	N	3057	-0-	-0-	-0-	301	1	2684	2	Y	65					103
							72	9									

YOUNG 52 WELL #: 9 RRCID -> 066826 COMPL. DATE 03/31/1976 TOTAL DEPTH 11020 PERF.10713 - 10932

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

02	560	N	468	-0-	-92	-0-	17	1	451	2	Y	-0-					-0-
03	620	N	477	-0-	-143	-0-	31	1	446	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	30	1	424	2	Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	31	1	628	2	Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	30	1	589	2	Y	-0-					-0-
*07	627	N	627	-0-	-0-	-0-	31	1	596	2	Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	12					12
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	1			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	2			Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	463	-0-	-629	-0-	16	1	447	2	Y	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	31	1	1333	2	Y	-0-					-0-
04	1417	N	1417	-0-	-0-	-0-	30	1	1387	2	Y	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	31	1	1426	2	Y	-0-					-0-
06	1320	N	1253	-0-	-67	-0-	30	1	1223	2	Y	-0-					-0-
07	1457	N	1230	-0-	-227	-0-	31	1	1199	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1102	-0-	-18	-0-	28	1	1074	2	Y	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	31	1	1214	2	Y	-0-					-0-
04	1214	N	1214	-0-	-0-	-0-	30	1	1184	2	Y	-0-					-0-
05	1209	N	1100	-0-	-109	-0-	26	1	1074	2	Y	-0-					-0-
06	1200	N	1091	-0-	-109	-0-	30	1	1061	2	Y	-0-					-0-
07	1240	N	1226	-0-	-14	-0-	31	1	1195	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	99	-0-	-69	-0-	99	3			Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1285	N	1285	-0-	-0-	-0-	1285	3			Y	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-
04	1387	N	1387	-0-	-0-	-0-	1387	3			Y	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	1446	3			Y	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
07	1333	N	1312	-0-	-21	-0-	1312	3			Y	-0-					-0-

YOUNG 34 WELL #: 10 RRCID -> 072318 COMPL. DATE 03/02/1977 TOTAL DEPTH 10551 PERF.10280 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2661	X	2661	-0-	-0-	-0-	2661	3			Y	-0-					-0-
03	3263	X	3263	-0-	-0-	-0-	3263	3			Y	-0-					-0-
04	2997	X	2997	-0-	-0-	-0-	2997	3			Y	-0-					-0-
05	3120	X	3120	-0-	-0-	-0-	3120	3			Y	-0-					-0-
06	3150	X	2643	-0-	-507	-0-	2643	3			Y	-0-					-0-
07	3255	X	3036	-0-	-219	-0-	3036	3			Y	-0-					-0-

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2221	N	2221	-0-	-0-	-0-	2221	3			Y	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	2450	3			Y	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	3			Y	-0-					-0-
05	2485	N	2485	-0-	-0-	-0-	2485	3			Y	-0-					-0-
06	2605	N	2605	-0-	-0-	-0-	2605	3			Y	-0-					-0-
*07	2867	N	2867	-0-	-0-	-0-	2867	3			Y	-0-					-0-

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1261	-0-	-279	-0-	1252	3	9	9	Y	8					13
03	1705	N	1570	-0-	-135	-0-	1555	3	15	9	Y	14					27
04	1680	N	1680	-0-	-0-	-0-	1660	3	20	9	Y	18					45
05	1395	N	1367	-0-	-28	-0-	1346	3	21	9	Y	19					64
06	1530	N	1472	-0-	-58	-0-	1452	3	20	9	Y	18					82
*07	1942	N	1942	-0-	-0-	-0-	1907	3	35	9	Y	32					114

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	145	-0-	-79	-0-	145	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1	1	8			-0-
04	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	385	3	3	9	Y	3					3
04	360	N	335	-0-	-25	-0-	320	3	15	9	Y	14					17
05	372	N	225	-0-	-147	-0-	214	3	11	9	Y	10					27
06	390	N	389	-0-	-1	-0-	372	3	17	9	Y	15					42
07	341	N	263	-0-	-78	-0-	233	3	30	9	Y	27					69

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2137	X	2137	-0-	-0-	-0-	2131	3	6	9	Y	5					7
03	2342	N	2342	-0-	-0-	-0-	2339	3	3	9	Y	3					10
04	2017	N	2017	-0-	-0-	-0-	2015	3	2	9	Y	2					12
05	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					12
06	2280	N	1294	-0-	-986	-0-	1294	3			Y	-0-					12
07	2077	N	1359	-0-	-718	-0-	1356	3	3	9	Y	3					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	2			Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	2			Y	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	2			Y	-0-					-0-
*07	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1690	-0-	-270	-0-	28 19	1 9	1643	3	Y	17					76
03	2489	N	2489	-0-	-0-	-0-	31 23	1 9	2435	3	Y	21					97
04	3000	N	3258	-0-	258	258	30 42	1 9	3186	3	Y	38					135
*05	3100	N	3468	-0-	368	626	31 25	1 9	3412	3	Y	23					158
*06	2510	X	1884	-0-	-626	-0-	24 1	1 9	1859	3	Y	1	127	1	1	8	31
07	3379	X	2729	-0-	-650	-0-	31 26	1 9	2672	3	Y	24	23	1			32

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	-0-	501	3			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	558	N	493	-0-	-65	-0-	493	3			N	-0-					-0-

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1891	N	1518	-0-	-373	-0-	1518	3			N	-0-					-0-
04	1500	N	1429	-0-	-71	-0-	1429	3			N	-0-					-0-
05	1426	N	1332	-0-	-94	-0-	1332	3			N	-0-					-0-
06	1470	N	1378	-0-	-92	-0-	1378	3			N	-0-					-0-
07	1488	N	1433	-0-	-55	-0-	1433	3			N	-0-					-0-

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
03	961	N	852	-0-	-109	-0-	852	3			Y	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					-0-
07	1209	N	807	-0-	-402	-0-	807	3			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

02	252	N	175	-0-	-77	-0-	175	3			Y	-0-					-0-
03	279	N	178	-0-	-101	-0-	178	3			Y	-0-					-0-
04	210	N	130	-0-	-80	-0-	130	3			Y	-0-					-0-
05	186	N	114	-0-	-72	-0-	114	3			Y	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
*07	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

02	1456	N	1392	-0-	-64	-0-	1392	3			Y	-0-					-0-
03	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
04	1624	N	1624	-0-	-0-	-0-	1624	3			Y	-0-					-0-
05	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
06	1680	N	1535	-0-	-145	-0-	1535	3			Y	-0-					-0-
*07	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

02	1008	N	1002	-0-	-6	-0-	28	1	974	2	Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	31	1	1105	2	Y	-0-					-0-
04	1110	N	1081	-0-	-29	-0-	30	1	1051	2	Y	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	31	1	1070	2	Y	-0-					-0-
06	1110	N	982	-0-	-128	-0-	28	1	954	2	Y	-0-					-0-
07	1116	N	1081	-0-	-35	-0-	31	1	1050	2	Y	-0-					-0-

ARRINGTON RANCH WELL #: 3053 RRCID -> 083746 COMPL. DATE 07/10/1979 TOTAL DEPTH 11192 PERF.10444 - 10758

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 5030 RRCID -> 088110 COMPL. DATE 02/02/1980 TOTAL DEPTH 10900 PERF.10502 - 10655

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		1	-0-	1	1	1	1			Y	-0-					-0-
04	T. A.		10	-0-	10	11	10	1			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
03	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
04	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
06	600	N	369	-0-	-231	-0-	369	3			Y	-0-					-0-
07	620	N	382	-0-	-238	-0-	382	3			Y	-0-					-0-

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	27	1	471	2	Y	-0-					-0-
03	620	N	502	-0-	-118	-0-	28	1	474	2	Y	-0-					-0-
04	540	N	370	-0-	-170	-0-	15	1	355	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	30	1	548	2	Y	-0-					-0-
06	480	N	404	-0-	-76	-0-	30	1	374	2	Y	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	31	1	359	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	1094	3	17	9	Y	15					57
03	1054	N	818	-0-	-236	-0-	809	3	9	9	Y	8	1	8			64
04	1020	N	621	-0-	-399	-0-	620	3	1	9	Y	1					65
05	1054	N	619	-0-	-435	-0-	619	3			Y	-0-					65
06	750	N	678	-0-	-72	-0-	678	3			Y	-0-					65
*07	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					65

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	508	-0-	-220	-0-	508	3			Y	-0-					-0-
03	567	N	567	-0-	-0-	-0-	566	3	1	9	Y	1	1	8			-0-
04	570	N	409	-0-	-161	-0-	408	3	1	9	Y	1	1	8			-0-
05	558	N	351	-0-	-207	-0-	350	3	1	9	Y	1	1	8			-0-
06	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
*07	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
03	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
04	660	N	613	-0-	-47	-0-	613	3			Y	-0-					-0-
05	713	N	654	-0-	-59	-0-	654	3			Y	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			Y	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1462	-0-	-106	-0-	1437	3	25	9	Y	23					71
03	1736	N	1675	-0-	-61	-0-	1656	3	19	9	Y	17	1	8			87
04	1723	N	1723	-0-	-0-	-0-	1697	3	26	9	Y	24	1	8			110
05	1705	N	1705	-0-	-0-	-0-	1676	3	29	9	Y	26	1	8			135
06	1653	N	1653	-0-	-0-	-0-	1621	3	32	9	Y	29					164
07	1767	N	1664	-0-	-103	-0-	1636	3	28	9	Y	25					189

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	745	3	17	9	Y	15					74
03	806	N	696	-0-	-110	-0-	676	3	20	9	Y	18					92
04	938	N	938	-0-	-0-	-0-	916	3	22	9	Y	20					112
05	1189	N	1189	-0-	-0-	-0-	1170	3	19	9	Y	17					129
06	1079	N	1079	-0-	-0-	-0-	1071	3	8	9	Y	7	29	1			107
07	899	N	599	-0-	-300	-0-	590	3	9	9	Y	8	5	1			110

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

02	672	N	594	-0-	-78	-0-	594	3			Y	-0-					-0-
03	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
06	720	N	643	-0-	-77	-0-	643	3			Y	-0-					-0-
07	713	N	692	-0-	-21	-0-	692	3			Y	-0-					-0-

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

02	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
03	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
05	1209	N	1116	-0-	-93	-0-	1116	3			Y	-0-					-0-
06	1320	N	1133	-0-	-187	-0-	1133	3			Y	-0-					-0-
07	1364	N	972	-0-	-392	-0-	972	3			Y	-0-					-0-

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

02	1764	N	1764	-0-	-0-	-0-	1749	3	15	9	Y	14					80
03	1689	N	1689	-0-	-0-	-0-	1667	3	22	9	Y	20					100
04	2599	N	2599	-0-	-0-	-0-	2578	3	21	9	Y	19					119
05	3015	N	3015	-0-	-0-	-0-	3001	3	14	9	Y	13					132
06	3000	N	3025	-0-	25	25	3015	3	10	9	Y	9					141
*07	2146	N	2121	-0-	-25	-0-	2113	3	8	9	Y	7					148

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

02	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
03	1333	N	1310	-0-	-23	-0-	1310	3			Y	-0-					-0-
04	1290	N	1197	-0-	-93	-0-	1197	3			Y	-0-					-0-
05	1521	N	1521	-0-	-0-	-0-	1519	3	2	9	Y	2					2
06	1555	N	1555	-0-	-0-	-0-	1542	3	13	9	Y	12					14
*07	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					14

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1988	N	1122	-0-	-866	-0-	27	1	1095	2	Y	-0-			-0-
03	2371	N	2371	-0-	-0-	-0-	31	1	2340	2	Y	-0-			-0-
04	2442	N	2442	-0-	-0-	-0-	30	1	2412	2	Y	-0-			-0-
05	2009	N	2009	-0-	-0-	-0-	28	1	1981	2	Y	-0-			-0-
06	2280	N	1891	-0-	-389	-0-	30	1	1861	2	Y	-0-			-0-
07	2511	N	2116	-0-	-395	-0-	31	1	2085	2	Y	-0-			-0-

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

02	465	N	465	-0-	-0-	-0-	28	1	437	2	Y	-0-			-0-
03	714	N	714	-0-	-0-	-0-	31	1	683	2	Y	-0-			-0-
04	812	N	812	-0-	-0-	-0-	30	1	782	2	Y	-0-			-0-
05	482	N	482	-0-	-0-	-0-	31	1	451	2	Y	-0-			-0-
06	690	N	429	-0-	-261	-0-	30	1	399	2	Y	-0-			-0-
07	837	N	435	-0-	-402	-0-	31	1	404	2	Y	-0-			-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

02	2716	X	2596	-0-	-120	-0-	2577	3	19	9	Y	17			25
03	3535	X	3535	-0-	-0-	-0-	3516	3	19	9	Y	17			42
04	3325	X	3325	-0-	-0-	-0-	3318	3	7	9	Y	6			48
05	3566	X	3566	-0-	-0-	-0-	3564	3	2	9	Y	2			50
06	3447	X	3447	-0-	-0-	-0-	3447	3			Y	-0-			50
*07	4272	X	4272	-0-	-0-	-0-	4270	3	2	9	Y	2			52

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

02	1120	N	774	-0-	-346	-0-	774	3			Y	-0-			-0-
03	899	N	215	-0-	-684	-0-	215	3			Y	-0-			-0-
04	1705	N	1705	-0-	-0-	-0-	1705	3			Y	-0-			-0-
05	1984	N	1984	-0-	-0-	-0-	1984	3			Y	-0-			-0-
06	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-			-0-
*07	1963	N	1963	-0-	-0-	-0-	1963	3			Y	-0-			-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

02	1517	N	1517	-0-	-0-	-0-	1506	3	11	9	Y	10			45
03	1667	N	1667	-0-	-0-	-0-	27	1	1625	3	Y	14			59
							15	9							
04	2177	N	2177	-0-	-0-	-0-	30	1	2136	3	Y	10			69
							11	9							
05	1983	N	1983	-0-	-0-	-0-	31	1	1940	3	Y	11			80
							12	9							
06	1761	N	1761	-0-	-0-	-0-	29	1	1721	3	Y	10			90
							11	9							
07	2263	N	1466	-0-	-797	-0-	26	1	1434	3	Y	5			95
							6	9							

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

02	1204	N	1032	-0-	-172	-0-	1032	3			Y	-0-			-0-
03	1581	N	1117	-0-	-464	-0-	1117	3			Y	-0-			-0-
04	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-			-0-
05	1147	N	1120	-0-	-27	-0-	1114	3	6	9	Y	5			5
06	1080	N	1014	-0-	-66	-0-	1008	3	6	9	Y	5			10
07	1054	N	898	-0-	-156	-0-	896	3	2	9	Y	2			12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1258	-0-	-226	-0-	1223	3	35	9	Y	32	22	1			37
03	1922	N	898	-0-	-1024	-0-	865	3	33	9	Y	30					67
04	1260	N	1178	-0-	-82	-0-	1137	3	41	9	Y	37					104
05	1395	N	1091	-0-	-304	-0-	1057	3	34	9	Y	31					135
06	1151	N	1151	-0-	-0-	-0-	1121	3	30	9	Y	27					162
07	1209	N	1064	-0-	-145	-0-	1034	3	30	9	Y	27					189

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

02	1728	N	1728	-0-	-0-	-0-	28	1	1700	2	Y	-0-					-0-
03	1962	N	1962	-0-	-0-	-0-	31	1	1931	2	Y	-0-					-0-
04	1906	N	1906	-0-	-0-	-0-	30	1	1876	2	Y	-0-					-0-
05	1965	N	1965	-0-	-0-	-0-	31	1	1934	2	Y	-0-					-0-
06	1890	N	1867	-0-	-23	-0-	30	1	1837	2	Y	-0-					-0-
07	1984	N	1931	-0-	-53	-0-	31	1	1900	2	Y	-0-					-0-

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

02	876	N	876	-0-	-0-	-0-	28	1	848	2	N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	31	1	827	2	N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	30	1	846	2	N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	25	1	857	2	N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	30	1	1066	2	N	12					12
							13	9									
*07	1093	N	1093	-0-	-0-	-0-	31	1	1062	2	N	-0-					12

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

02	2380	X	2019	-0-	-361	-0-	2019	2			Y	-0-					1
03	2635	X	1955	-0-	-680	-0-	1923	2	32	9	Y	29	4	8			26
04	2550	X	1575	-0-	-975	-0-	1528	2	47	9	Y	43	3	8			66
05	2232	N	1569	-0-	-663	-0-	1533	2	36	9	Y	33	2	8			97
06	1890	N	1344	-0-	-546	-0-	1303	2	41	9	Y	37	1	8			133
*07	1643	N	1436	-0-	-207	-0-	1434	2	2	9	Y	2	96	1	2	6	36
													1	8			

ARRINGTON WELL #: 8064 RRCID -> 121235 COMPL. DATE 03/23/1986 TOTAL DEPTH 11020 PERF.10760 - 10832

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

02	1680	N	1102	-0-	-578	-0-	23	1	1079	2	Y	-0-					-0-
03	1860	N	1176	-0-	-684	-0-	26	1	1150	2	Y	-0-					-0-
04	1800	N	652	-0-	-1148	-0-	28	1	624	2	Y	-0-					-0-
05	1209	N	1130	-0-	-79	-0-	31	1	1099	2	Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	29	1	1120	2	Y	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	29	1	660	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	-0-	28	1	619	2	Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	31	1	686	2	Y	-0-					-0-
04	699	N	699	-0-	-0-	-0-	30	1	669	2	Y	-0-					-0-
05	682	N	638	-0-	-44	-0-	30	1	600	2	Y	7					7
							8	9									
06	690	N	682	-0-	-8	-0-	30	1	624	2	Y	25					32
							28	9									
*07	765	N	765	-0-	-0-	-0-	31	1	690	2	Y	40					72
							44	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

02	1627	N	1627	-0-	-0-	-0-	1619	3	8	9	Y	7					7
03	2103	N	2103	-0-	-0-	-0-	2083	3	20	9	Y	18					25
04	2160	N	1881	-0-	-279	-0-	1800	3	81	9	Y	74					99
05	2054	N	2054	-0-	-0-	-0-	1982	3	72	9	Y	65					164
06	2040	N	1560	-0-	-480	-0-	1518	3	42	9	Y	38					202
07	1953	N	1596	-0-	-357	-0-	27	1	1536	3	Y	30					232
							33	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

02	T. A.		799	-0-	799	3080	27	1	772	2	Y	-0-					-0-
03	T. A.		1178	-0-	1178	4258	31	1	1147	2	Y	-0-					-0-
04	5319	X	1061	-0-	-4258	-0-	29	1	1030	2	Y	2					2
							2	9									
05	1085	N	1085	-0-	-0-	-0-	31	1	1051	2	Y	3					5
							3	9									
06	T. A.		1046	-0-	1046	1046	30	1	1016	2	Y	-0-					5
07	T. A.		1062	-0-	1062	2108	31	1	1031	2	Y	-0-					5

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

02	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
03	1426	N	1319	-0-	-107	-0-	1319	2			Y	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
05	1333	N	1299	-0-	-34	-0-	1299	2			Y	-0-					-0-
06	1290	N	1188	-0-	-102	-0-	1188	2			Y	-0-					-0-
07	1302	N	1209	-0-	-93	-0-	1209	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	434	-0-	-350	-0-	16	1	418	2	Y	-0-					-0-
03	1315	N	1315	-0-	-0-	-0-	29	1	1286	2	Y	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	30	1	1138	2	Y	1	1	8			-0-
							1	9									
05	1062	N	1062	-0-	-0-	-0-	31	1	1030	2	Y	1	1	8			-0-
							1	9									
06	1331	N	1331	-0-	-0-	-0-	28	1	1303	2	Y	-0-					-0-
*07	1499	N	1499	-0-	-0-	-0-	30	1	1469	2	Y	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

02	140	N	118	-0-	-22	-0-	118	2			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
*07	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

02	2100	N	2020	-0-	-80	-0-	2020	3			Y	-0-					-0-
03	2108	N	1784	-0-	-324	-0-	1783	3	1	9	Y	1	1	8			-0-
04	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-
05	2277	N	2277	-0-	-0-	-0-	2277	3			Y	-0-					-0-
*06	2158	N	2158	-0-	-0-	-0-	2158	3			Y	-0-					-0-
*07	2201	N	1778	-0-	-423	-0-	1778	3			Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

02	1680	N	1324	-0-	-356	-0-	130	1	1194	3	Y	-0-					18
*03	2192	N	2192	-0-	-0-	-0-	2188	3	4	9	Y	4	4	8			18
*04	1889	N	1889	-0-	-0-	-0-	1886	3	3	9	Y	3	3	8			18
*05	2094	N	2094	-0-	-0-	-0-	2092	3	2	9	Y	2	2	8			18
*06	2130	N	1619	-0-	-511	-0-	1618	3	1	9	Y	1	1	8			18
07	1953	N	644	-0-	-1309	-0-	643	3	1	9	Y	1	1	8			18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	127	-0-	-685	-0-	92	1	35	9	Y	32					103
03	899	X	485	-0-	-414	-0-	127	1	226	3	Y	120	41	8			182
							132	9									
04	1414	X	1414	-0-	-0-	-0-	148	1	1121	3	Y	132	185	1	36	8	93
							145	9									
05	1496	X	1496	-0-	-0-	-0-	149	1	1266	3	Y	74	23	8			144
							81	9									
06	1705	X	1705	-0-	-0-	-0-	146	1	1467	3	Y	84	9	8			219
							92	9									
*07	1704	X	1704	-0-	-0-	-0-	145	1	1472	3	Y	79	186	1	9	8	103
							87	9									

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1349	-0-	-891	-0-	24	1	1323	3	Y	2					20
							2	9									
03	2480	X	1687	-0-	-793	-0-	26	1	1654	3	Y	6	1	8			25
							7	9									
04	2070	X	1812	-0-	-258	-0-	30	1	1776	3	Y	5	1	8			29
							6	9									
05	1633	N	1633	-0-	-0-	-0-	31	1	1592	3	Y	9	1	8			37
							10	9									
06	1620	N	1607	-0-	-13	-0-	30	1	1574	3	Y	3					40
							3	9									
07	1860	N	1666	-0-	-194	-0-	31	1	1633	3	Y	2					42
							2	9									

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1218	-0-	-462	-0-	220	1	991	3	Y	6					28
							7	9									
03	2065	N	2065	-0-	-0-	-0-	319	1	1736	3	Y	9					37
							10	9									
04	2197	N	2197	-0-	-0-	-0-	330	1	1842	3	Y	23					60
							25	9									
05	2308	N	2308	-0-	-0-	-0-	341	1	1939	3	Y	25					85
							28	9									
06	2010	N	1995	-0-	-15	-0-	330	1	1652	3	Y	12					97
							13	9									
07	2263	N	2018	-0-	-245	-0-	341	1	1659	3	Y	16					113
							18	9									

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	5761	-0-	-1211	-0-	144	1	5537	2	Y	73	19	1			163
							80	9									
03	8233	X	8233	-0-	-0-	-0-	186	1	8000	2	Y	43	2	8			204
							47	9									
04	8067	X	8067	-0-	-0-	-0-	180	1	7842	2	Y	41	173	1	1	8	71
							45	9									
05	7843	X	6881	-0-	-962	-0-	181	1	6642	2	Y	53	1	8			123
							58	9									
06	7980	X	4140	-0-	-3840	-0-	157	1	3927	2	Y	51	1	8			173
							56	9									
07	8277	X	5344	-0-	-2933	-0-	181	1	5089	2	Y	67	189	1	2	8	49
							74	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	4386	-0-	-1774	-0-	28	1	4312	2	Y	42	33	1			59
							46	9									
03	6820	X	6314	-0-	-506	-0-	30	1	6227	2	Y	52	4	8			107
							57	9									
04	6686	X	6686	-0-	-0-	-0-	30	1	6593	2	Y	57	5	8			159
							63	9									
05	6820	X	6745	-0-	-75	-0-	31	1	6670	2	Y	40	4	8			195
							44	9									
06	6810	X	6442	-0-	-368	-0-	30	1	6390	2	Y	20	154	1	1	8	60
							22	9									
07	6913	X	6201	-0-	-712	-0-	31	1	6117	2	Y	48	28	1	2	8	78
							53	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3451	X	3451	-0-	-0-	-0-	3451	3			Y	-0-					-0-
03	3477	X	3477	-0-	-0-	-0-	3477	3			Y	-0-					-0-
04	3394	X	3394	-0-	-0-	-0-	3394	3			Y	-0-					-0-
05	3255	X	3228	-0-	-27	-0-	3228	3			Y	-0-					-0-
06	3690	X	2872	-0-	-818	-0-	2872	3			Y	-0-					-0-
07	3813	X	3280	-0-	-533	-0-	3280	3			Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1936	-0-	-780	-0-	1936	3			Y	-0-					22
03	2914	X	2247	-0-	-667	-0-	2222	3	25	9	Y	23	1	8			44
04	2670	X	2116	-0-	-554	-0-	2063	3	53	9	Y	48	2	8			90
05	2759	X	2158	-0-	-601	-0-	2141	3	17	9	Y	15	2	8			103
06	2520	X	1710	-0-	-810	-0-	1695	3	15	9	Y	14	1	8			116
*07	2295	X	2295	-0-	-0-	-0-	2286	3	9	9	Y	8	1	8			123

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13664	X	8846	-0-	-4818	-0-	8777	3	69	9	Y	63					192
03	15035	X	12049	-0-	-2986	-0-	11887	3	162	9	Y	147	188	1	22	8	129
04	13876	X	13876	-0-	-0-	-0-	13752	3	124	9	Y	113	25	8			217
05	13990	X	13990	-0-	-0-	-0-	13825	3	165	9	Y	150	193	1	17	8	157
06	12081	X	12081	-0-	-0-	-0-	11985	3	96	9	Y	87	194	1	9	8	41
07	14260	X	12859	-0-	-1401	-0-	12757	3	102	9	Y	93	7	8			127

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	5253	-0-	-67	-0-	5211	3	42	9	Y	38					167
03	5859	X	5471	-0-	-388	-0-	5402	3	69	9	Y	63	190	1	8	8	32
04	5550	X	5081	-0-	-469	-0-	5042	3	39	9	Y	35	6	8			61
05	5828	X	5035	-0-	-793	-0-	4987	3	48	9	Y	44	3	8			102
06	5250	X	4837	-0-	-413	-0-	4789	3	48	9	Y	44	1	8			145
07	5425	X	4877	-0-	-548	-0-	4842	3	35	9	Y	32	1	8			176

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8381	X	8381	-0-	-0-	-0-	8337	3	44	9	N	40					121
03	9176	X	8757	-0-	-419	-0-	8715	3	42	9	N	38	8	8			151
04	8880	X	8383	-0-	-497	-0-	8282	3	101	9	N	92	187	1	6	8	50
05	9176	X	7328	-0-	-1848	-0-	7265	3	63	9	N	57	4	8			103
06	9450	X	7652	-0-	-1798	-0-	7640	3	12	9	N	11	2	8			112
07	9269	X	7313	-0-	-1956	-0-	7292	3	21	9	N	19	2	8			129

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF. 10870 - 12318

02	3041	X	3041	-0-	-0-	-0-	2954	3	87	9	Y	79	48	1			60
03	3193	X	3005	-0-	-188	-0-	2950	3	55	9	Y	50	14	8			96
04	3000	X	2918	-0-	-82	-0-	2859	3	59	9	Y	54	12	8			138
05	3255	X	3041	-0-	-214	-0-	2955	3	86	9	Y	78	176	1	8	8	32
06	3000	X	2812	-0-	-188	-0-	2808	3	4	9	Y	4	3	8			33
*07	5506	X	5506	-0-	-0-	-0-	1599	1	3822	3	Y	77	3	8			107
							85	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF. 11040 - 14493

02	15680	X	13967	-0-	-1713	-0-	13820	3	147	9	Y	134	192	1			125
03	17236	X	13629	-0-	-3607	-0-	13499	3	130	9	Y	118	191	1	6	8	46
04	16410	X	12785	-0-	-3625	-0-	12691	3	94	9	Y	85	5	8			126
05	15965	X	12817	-0-	-3148	-0-	12672	3	145	9	Y	132	188	1	2	8	68
06	13590	X	11842	-0-	-1748	-0-	11776	3	66	9	Y	60	1	8			127
07	14043	X	12296	-0-	-1747	-0-	12207	3	89	9	Y	81	1	8			207

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF. 10300 - 14953

02	4760	X	2248	-0-	-2512	-0-	130	1	1884	3	Y	213	193	1			314
							234	9									
03	5270	X	4598	-0-	-672	-0-	135	1	3839	3	Y	567	549	1	8	8	324
							624	9									
04	5100	X	4311	-0-	-789	-0-	150	1	3564	3	Y	543	562	1	6	8	299
							597	9									
05	5053	X	4126	-0-	-927	-0-	155	1	3468	3	Y	457	541	1	4	8	211
							503	9									
06	4500	X	3940	-0-	-560	-0-	135	1	3287	3	Y	471	392	1	2	8	288
							518	9									
07	4588	X	3929	-0-	-659	-0-	145	1	3315	3	Y	426	367	1	2	8	345
							469	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF. 10750 - 14003

02	16240	X	13565	-0-	-2675	-0-	140	1	13306	3	N	108					280
							119	9									
03	17980	X	15444	-0-	-2536	-0-	155	1	15126	3	N	148	185	1	18	8	225
							163	9									
04	17400	X	13870	-0-	-3530	-0-	990	1	12724	3	N	142	186	1	19	8	162
							156	9									
05	17050	X	16873	-0-	-177	-0-	2015	1	14713	3	N	132	196	1	14	8	84
							145	9									
06	15450	X	15418	-0-	-32	-0-	1950	1	13337	3	N	119	9	8			194
							131	9									
*07	16447	X	16447	-0-	-0-	-0-	1950	1	14379	3	N	107	184	1	8	8	109
							118	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27440	X	24106	-0-	-3334	-0-	140 223	1 9	23743	3	N	203	180	1			135
03	30380	X	26137	-0-	-4243	-0-	155 278	1 9	25704	3	N	253	184	1	24	8	180
04	29280	X	24895	-0-	-4385	-0-	150 249	1 9	24496	3	N	226	189	1	21	8	196
05	30256	X	25146	-0-	-5110	-0-	155 212	1 9	24779	3	N	193	184	1	14	8	191
06	24540	X	23136	-0-	-1404	-0-	150 177	1 9	22809	3	N	161	173	1	6	8	173
07	25358	X	24114	-0-	-1244	-0-	145 183	1 9	23786	3	N	166	184	1	6	8	149

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

02	781	N	781	-0-	-0-	-0-	338	1	443	2	N	-0-					183
03	772	N	772	-0-	-0-	-0-	374	1	398	2	N	-0-					183
04	890	N	890	-0-	-0-	-0-	381	1	509	2	N	-0-					183
05	961	N	961	-0-	-0-	-0-	432	1	529	2	N	-0-					183
*06	1767	N	1767	-0-	-0-	-0-	767	1	1000	2	N	-0-					183
*07	1312	N	1312	-0-	-0-	-0-	972	1	340	2	N	-0-	120	7			63

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

02	644	N	-0-	-0-	-644	-0-					N	-0-					124
03	465	N	-0-	-0-	-465	-0-					N	-0-					124
*04	956	N	956	-0-	-0-	-0-	319 95	1 9	542	2	N	86					210
*05	558	N	457	-0-	-101	-0-	454	2	3	9	N	3					213
*06	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					213
*07	121	N	121	-0-	-0-	-0-	121	2			N	-0-	194	7			19

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

02	560	N	461	-0-	-99	-0-	457	2	4	9	N	4					193
03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					193
04	584	N	584	-0-	-0-	-0-	138	1	446	2	N	-0-					193
05	561	N	561	-0-	-0-	-0-	12	1	549	2	N	-0-					193
*06	1064	N	1064	-0-	-0-	-0-	12	1	1052	2	N	-0-					193
*07	911	N	911	-0-	-0-	-0-	911	2			N	-0-	108	7			85

JONES ENERGY, LLC 441132
WRIGHT, CHARLES B. WELL #: 1117 RRCID -> 141651 COMPL. DATE 01/28/1992 TOTAL DEPTH 18257 PERF.10559 - 10565

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					213
03	0	N	-0-	-0-	-0-	-0-					N	-0-					213
04	0	N	-0-	-0-	-0-	-0-					N	-0-					213
05	0	N	-0-	-0-	-0-	-0-					N	-0-					213
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					213

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5188	-0-	-496	-0-	4982	2	206	9	N	187	195	1			654
03	6293	X	5650	-0-	-643	-0-	5464	2	186	9	N	169	196	1			627
04	5970	X	5252	-0-	-718	-0-	5081	2	171	9	N	155					782
05	5983	X	5557	-0-	-426	-0-	5375	2	182	9	N	165					947
06	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					947
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					947

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3457	-0-	-743	-0-	3377	2	80	9	N	73					433
03	4650	X	3762	-0-	-888	-0-	3666	2	96	9	N	87	199	1			321
04	4350	X	3342	-0-	-1008	-0-	3263	2	79	9	N	72					393
05	4495	X	3243	-0-	-1252	-0-	3168	2	75	9	N	68					461
06	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					461
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					461

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	390	-0-	-170	-0-	130	1	225	2	N	32					183
							35	9									
03	589	X	386	-0-	-203	-0-	372	2	14	9	N	13					196
04	540	X	310	-0-	-230	-0-	304	2	6	9	N	5					201
05	372	X	286	-0-	-86	-0-	280	2	6	9	N	5					206
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14784	X	10438	-0-	-4346	-0-	3554	1	6654	2	N	209					1489
							230	9									
03	16368	X	14636	-0-	-1732	-0-	14535	2	101	9	N	92	180	1			1401
04	15840	X	13663	-0-	-2177	-0-	13352	2	311	9	N	283	185	1			1499
05	15035	X	13402	-0-	-1633	-0-	13352	2	50	9	N	45	183	1			1361
06	14550	X	NO RPT	-0-	-14550	-0-					N	NO RPT					1361
07	11563	X	NO RPT	-0-	-11563	-0-					N	NO RPT					1361

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10388	X	6826	-0-	-3562	-0-	251	1	6285	2	N	264	393	1			816
							290	9									
03	11501	X	8600	-0-	-2901	-0-	318	1	7939	2	N	312	389	1			739
							343	9									
04	12000	X	8695	-0-	-3305	-0-	324	1	8094	2	N	252	195	1			796
							277	9									
05	12400	X	-0-	-0-	-12400	-0-					N	180	193	1			783
06	8970	X	NO RPT	-0-	-8970	-0-					N	NO RPT					783
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					783

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14420	X	11878	-0-	-2542	-0-	11734	2	144	9	Y	131	190	1			2098
03	15469	X	12870	-0-	-2599	-0-	210	1	12349	2	Y	283	387	1			1994
							311	9									
04	14970	X	11546	-0-	-3424	-0-	11353	2	193	9	Y	175					2169
05	13981	X	12830	-0-	-1151	-0-	12619	2	211	9	Y	192	191	1			2170
06	12720	X	NO RPT	-0-	-12720	-0-					Y	NO RPT					2170
07	13144	X	NO RPT	-0-	-13144	-0-					Y	NO RPT					2170

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34076	X	26838	-0-	-7238	-0-	9072	1	17499	2	N	243	184	1			2335
							267	9									
03	36549	X	30621	-0-	-5928	-0-	30358	2	263	9	N	239	375	1			2199
04	33930	X	27364	-0-	-6566	-0-	27140	2	224	9	N	204	193	1			2210
05	33077	X	29333	-0-	-3744	-0-	29060	2	273	9	N	248	194	1			2264
06	29400	X	NO RPT	-0-	-29400	-0-					N	NO RPT					2264
07	29729	X	NO RPT	-0-	-29729	-0-					N	NO RPT					2264

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13944	X	10366	-0-	-3578	-0-	10204	2	162	9	N	147	191	1			647
03	15438	X	12696	-0-	-2742	-0-	12455	2	241	9	N	219	183	1			683
04	13740	X	10444	-0-	-3296	-0-	10163	2	281	9	N	255	390	1			548
05	13578	X	12142	-0-	-1436	-0-	11964	2	178	9	N	162					710
06	11100	X	NO RPT	-0-	-11100	-0-					N	NO RPT					710
07	11470	X	NO RPT	-0-	-11470	-0-					N	NO RPT					710

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					112
03	0	X	-0-	-0-	-0-	-0-					N	-0-					112
04	120	X	-0-	-0-	-120	-0-					N	-0-					112
05	229	X	229	-0-	-0-	-0-	98	2	131	9	N	119					231
06	120	X	NO RPT	-0-	-120	-0-					N	NO RPT					231
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					231

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30688	X	21486	-0-	-9202	-0-	20913	2	573	9	N	521	768	1			989
03	32705	X	22357	-0-	-10348	-0-	21760	2	597	9	N	543	398	1			1134
04	28200	X	19423	-0-	-8777	-0-	18916	2	507	9	N	461	592	1			1003
05	25606	X	19993	-0-	-5613	-0-	19494	2	499	9	N	454	389	1			1068
06	24780	X	NO RPT	-0-	-24780	-0-					N	NO RPT					1068
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1068

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	10584	X	8168	-0-	-2416	-0-	8094	2	74	9	N	67	386	1			697
*03	11718	X	6789	-0-	-4929	-0-	6636	2	153	9	N	139					836
04	11340	X	5367	-0-	-5973	-0-	5238	2	129	9	N	117	792	1			161
05	8091	X	3801	-0-	-4290	-0-	3703	2	98	9	N	89					250
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					250
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					250

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10304	X	7542	-0-	-2762	-0-	284 171	1 9	7087	2	N	155	396	1			947
03	10013	X	8219	-0-	-1794	-0-	305 287	1 9	7627	2	N	261	382	1			826
04	9690	X	8032	-0-	-1658	-0-	299 261	1 9	7472	2	N	237	189	1			874
05	9610	X	-0-	-0-	-9610	-0-					N	256	190	1			940
06	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					940
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					940

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43456	X	36257	-0-	-7199	-0-	35399	2	858	9	N	780	550	1			1415
03	47523	X	38331	-0-	-9192	-0-	37427	2	904	9	N	822	1160	1			1077
04	44490	X	35595	-0-	-8895	-0-	34786	2	809	9	N	735	795	1			1017
05	42160	X	35564	-0-	-6596	-0-	34802	2	762	9	N	693	594	1			1116
06	38280	X	NO RPT	-0-	-38280	-0-					N	NO RPT					1116
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1116

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31640	X	20435	-0-	-11205	-0-	19626	2	809	9	N	735	367	1			1628
03	35030	X	21916	-0-	-13114	-0-	21124	2	792	9	N	720	977	1			1371
04	33900	X	20662	-0-	-13238	-0-	19919	2	743	9	N	675	789	1			1257
05	35030	X	20261	-0-	-14769	-0-	19545	2	716	9	N	651	589	1			1319
06	33900	X	NO RPT	-0-	-33900	-0-					N	NO RPT					1319
07	35030	X	NO RPT	-0-	-35030	-0-					N	NO RPT					1319

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3755	X	3755	-0-	-0-	-0-	28 23	1 9	3704	2	N	21					190
03	3968	X	3928	-0-	-40	-0-	29 32	1 9	3867	2	N	29					219
04	3930	X	1967	-0-	-1963	-0-	19 11	1 9	1937	2	N	10	196	1			33
05	4154	X	1810	-0-	-2344	-0-	30	1	1780	2	N	-0-					33
06	4020	X	3153	-0-	-867	-0-	30	1	3123	2	N	-0-					33
07	4154	X	3074	-0-	-1080	-0-	31	1	3043	2	N	-0-					33

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1670	-0-	-150	-0-	28	1	1642	2	N	-0-					121
03	1922	N	1871	-0-	-51	-0-	31	1	1840	2	N	-0-					121
04	1830	N	1707	-0-	-123	-0-	30	1	1677	2	N	-0-					121
05	1860	N	1813	-0-	-47	-0-	31	1	1782	2	N	-0-					121
06	1800	N	1603	-0-	-197	-0-	30	1	1573	2	N	-0-					121
*07	1708	N	1708	-0-	-0-	-0-	31	1	1677	2	N	-0-					121

FLOWERS WELL #: 4040 RRCID -> 124258 COMPL. DATE 05/10/1987 TOTAL DEPTH 10845 PERF.10454 - 10730

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/10/2013 - P&A 09/10/13

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 03/25/1993 TOTAL DEPTH 10700 PERF.10380 - 10494

02	2197	N	2197	-0-	-0-	-0-	125	1	2072	2	N	-0-					188
03	2604	N	2422	-0-	-182	-0-	145	1	2277	2	N	-0-					188
04	2370	N	2369	-0-	-1	-0-	150	1	2209	2	N	9					197
							10	9									
05	2418	N	2229	-0-	-189	-0-	155	1	2055	2	N	17					214
							19	9									
06	2340	N	1991	-0-	-349	-0-	145	1	1832	2	N	13					227
							14	9									
07	2325	N	2032	-0-	-293	-0-	155	1	1863	2	N	13					240
							14	9									

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

02	1366	N	1366	-0-	-0-	-0-	130	1	1236	2	N	-0-					100
03	2077	N	1472	-0-	-605	-0-	155	1	1317	2	N	-0-					100
04	1619	N	1619	-0-	-0-	-0-	150	1	1468	2	N	1					101
							1	9									
05	1519	N	1477	-0-	-42	-0-	155	1	1322	2	N	-0-					101
06	1525	N	1525	-0-	-0-	-0-	140	1	1385	2	N	-0-					101
07	1581	N	1324	-0-	-257	-0-	155	1	1169	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

02	1036	N	583	-0-	-453	-0-	120	1	411	2	N	47					282
							52	9									
03	3100	N	3907	-0-	807	807	150	1	3744	2	N	12	192	1			102
							13	9									
04	2210	N	1403	-0-	-807	-0-	150	1	1217	2	N	33					135
							36	9									
05	1362	N	1362	-0-	-0-	-0-	155	1	1170	2	N	34					169
							37	9									
06	2940	X	1212	-0-	-1728	-0-	150	1	1033	2	N	26					195
							29	9									
07	3038	X	1085	-0-	-1953	-0-	155	1	908	2	N	20					215
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	879	-0-	-269	-0-	110	1	754	2	N	14					251
							15	9									
03	1155	N	1155	-0-	-0-	-0-	155	1	992	2	N	7	194	1			64
							8	9									
04	1125	N	1125	-0-	-0-	-0-	150	1	955	2	N	18					82
							20	9									
05	1223	N	1223	-0-	-0-	-0-	155	1	1048	2	N	18					100
							20	9									
06	1116	N	1116	-0-	-0-	-0-	150	1	951	2	N	14					114
							15	9									
07	1085	N	1016	-0-	-69	-0-	155	1	848	2	N	12					126
							13	9									

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

02	2268	N	2188	-0-	-80	-0-	140	1	2048	2	N	-0-					174
03	2697	N	2470	-0-	-227	-0-	155	1	2315	2	N	-0-					174
04	2730	N	2285	-0-	-445	-0-	150	1	2135	2	N	-0-					174
05	2418	N	2291	-0-	-127	-0-	155	1	2136	2	N	-0-					174
06	2400	N	2020	-0-	-380	-0-	145	1	1866	2	N	8					182
							9	9									
07	2201	N	2088	-0-	-113	-0-	155	1	1916	2	N	15					197
							17	9									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

02	482	N	482	-0-	-0-	-0-	482	2			N	-0-					341
03	1446	N	1446	-0-	-0-	-0-	1370	2	76	9	N	69	195	1			215
04	2379	N	2379	-0-	-0-	-0-	2377	2	2	9	N	2					217
05	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					217
06	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					217
*07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					217

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

02	1148	N	905	-0-	-243	-0-	110	1	783	2	N	11					273
							12	9									
03	1293	N	1293	-0-	-0-	-0-	155	1	1138	2	N	-0-					273
04	1049	N	1049	-0-	-0-	-0-	150	1	899	2	N	-0-					273
05	1218	N	1218	-0-	-0-	-0-	155	1	1063	2	N	-0-					273
06	1260	N	1156	-0-	-104	-0-	150	1	1006	2	N	-0-					273
07	1085	N	1055	-0-	-30	-0-	140	1	915	2	N	-0-					273

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

02	2119	X	2119	-0-	-0-	-0-	28	1	2077	2	N	13					197
							14	9									
03	2232	X	2182	-0-	-50	-0-	31	1	2134	2	N	15					212
							17	9									
04	2580	N	2120	-0-	-460	-0-	30	1	2073	2	N	15	194	1			33
							17	9									
05	2356	N	2163	-0-	-193	-0-	31	1	2117	2	N	14					47
							15	9									
06	2100	N	2034	-0-	-66	-0-	25	1	1997	2	N	11					58
							12	9									
07	2201	N	1673	-0-	-528	-0-	29	1	1631	2	N	12					70
							13	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

02	1932	X	1932	-0-	-0-	-0-	280	1	1652	3	N	-0-					117
03	1899	X	1899	-0-	-0-	-0-	1898	2	1	9	N	1					118
04	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					118
05	1953	N	1752	-0-	-201	-0-	1752	2			N	-0-					118
06	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					118
*07	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					50
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					50
04	520	N	520	-0-	-0-	-0-	519	2	1	9	N	1					51
05	655	N	655	-0-	-0-	-0-	610	2	45	9	N	41					92
06	883	N	883	-0-	-0-	-0-	830	2	53	9	N	48					140
*07	911	N	911	-0-	-0-	-0-	874	2	37	9	N	34					174

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	-0-	-0-	-308	-0-					N	-0-					10
03	1021	N	1021	-0-	-0-	-0-	993	2	28	9	N	25					35
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					35
05	692	N	692	-0-	-0-	-0-	670	2	22	9	N	20					55
06	666	N	666	-0-	-0-	-0-	614	2	52	9	N	47	1	8			101
*07	567	N	567	-0-	-0-	-0-	543	2	24	9	N	22					123

LINN OPERATING, INC. 501545
THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	746	-0-	-10	-0-	16	1	730	2	N	-0-					172
03	1278	N	1278	-0-	-0-	-0-	499	1	770	2	N	8					180
							9	9									
04	1272	N	1272	-0-	-0-	-0-	482	1	771	2	N	17					197
							19	9									
05	866	N	866	-0-	-0-	-0-	852	2	14	9	N	13					210
06	930	N	645	-0-	-285	-0-	620	2	25	9	N	23					233
*07	961	N	648	-0-	-313	-0-	636	2	12	9	N	11	193	1			51

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	985	-0-	-23	-0-	966	2	19	9	N	17					94
03	1101	N	1101	-0-	-0-	-0-	1079	2	22	9	N	20					114
04	1083	N	1083	-0-	-0-	-0-	1063	2	20	9	N	18					132
05	1132	N	1132	-0-	-0-	-0-	1108	2	24	9	N	22					154
06	1080	N	1047	-0-	-33	-0-	1030	2	17	9	N	15					169
07	1116	N	1022	-0-	-94	-0-	998	2	24	9	N	22					191

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3241	-0-	441	835	3199	2	42	9	N	38					136
03	3100	N	3495	-0-	395	1230	3450	2	45	9	N	41					177
04	4478	X	3248	-0-	-1230	-0-	3215	2	33	9	N	30					207
05	3262	X	3262	-0-	-0-	-0-	3219	2	43	9	N	39					246
06	3030	X	1670	-0-	-1360	-0-	1644	2	26	9	N	24	187	1			83
07	3131	X	3036	-0-	-95	-0-	1	1	3021	2	N	13					96
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3191	X	3191	-0-	-0-	-0-	84	1	3039	2	N	62	2	8			210
							68	9									
03	4371	X	3008	-0-	-1363	-0-	94	1	2897	2	N	15	170	1			55
							17	9									
04	4230	X	3985	-0-	-245	-0-	90	1	3840	2	N	50	4	8			101
							55	9									
05	4371	X	3905	-0-	-466	-0-	3877	2	28	9	N	25	3	8			123
06	4080	X	1400	-0-	-2680	-0-	1397	2	3	9	N	3	3	8			123
07	4123	X	2768	-0-	-1355	-0-	2	1	2763	2	N	3	2	8			124
							3	9									

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	0	N	-0-	-0-	-0-	-0-					N	-0-					31
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					31
*07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					31

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

02	840	N	840	-0-	-0-	-0-	352	1	455	2	N	30	181	1			79
							33	9									
03	948	N	948	-0-	-0-	-0-	468	1	444	2	N	33					112
							36	9									
04	1088	N	1088	-0-	-0-	-0-	390	1	667	2	N	28					140
							31	9									
05	650	N	650	-0-	-0-	-0-	27	1	581	2	N	38					178
							42	9									
06	690	N	611	-0-	-79	-0-	572	2	39	9	N	35					213
07	713	N	578	-0-	-135	-0-	555	2	23	9	N	21					234

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

02	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					94
03	3162	X	811	-0-	-2351	-0-	811	2			N	-0-					94
04	3060	X	762	-0-	-2298	-0-	762	2			N	-0-					94
05	3162	X	725	-0-	-2437	-0-	725	2			N	-0-					94
06	990	X	668	-0-	-322	-0-	668	2			N	-0-					94
07	1023	X	563	-0-	-460	-0-	6	1	557	2	N	-0-					94

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	543	-0-	-2257	-0-	496	1	47	9	N	43	3	8			192
03	3833	X	3833	-0-	-0-	-0-	587	1	3183	2	N	57					249
							63	9									
04	3678	X	3678	-0-	-0-	-0-	611	1	3011	2	N	51	192	1	3	8	105
							56	9									
05	3672	X	3672	-0-	-0-	-0-	654	1	2960	2	N	53	2	8			156
							58	9									
06	3720	X	3244	-0-	-476	-0-	633	1	2569	2	N	38	3	8			191
							42	9									
07	3844	X	2823	-0-	-1021	-0-	560	1	2242	2	N	19	176	1	1	8	33
							21	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2372	-0-	-400	-0-	422	1	1849	2	N	92					237
							101	9									
03	3069	X	2557	-0-	-512	-0-	468	1	2034	2	N	50					287
							55	9									
04	2970	X	2953	-0-	-17	-0-	1135	1	1734	2	N	76	191	1	4	8	168
							84	9									
05	2658	X	2658	-0-	-0-	-0-	779	1	1842	2	N	34	3	8			199
							37	9									
06	3000	N	3073	-0-	73	73	730	1	2310	2	N	30					229
							33	9									
*07	3100	N	3297	-0-	197	270	711	1	2533	2	N	48	2	8			275
							53	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					67
03	279	N	261	-0-	-18	-0-	261	2			N	-0-					67
04	307	N	307	-0-	-0-	-0-	274	2	33	9	N	30					97
05	279	N	278	-0-	-1	-0-	274	2	4	9	N	4					101
06	240	N	227	-0-	-13	-0-	217	2	10	9	N	9					110
07	310	N	135	-0-	-175	-0-	129	2	6	9	N	5					115

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0-	-0-	84	1	1084	2	N	18	1	8			194
							20	9									
03	1191	N	1191	-0-	-0-	-0-	94	1	1075	2	N	20					214
							22	9									
04	1782	N	1782	-0-	-0-	-0-	255	1	1504	2	N	21	186	1	1	8	48
							23	9									
05	1217	N	1217	-0-	-0-	-0-	1187	2	30	9	N	27	2	8			73
06	1140	N	1140	-0-	-0-	-0-	1117	2	23	9	N	21					94
*07	1364	N	832	-0-	-532	-0-	832	2			N	-0-					94

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	84	1	477	2	N	-0-					50
03	601	N	601	-0-	-0-	-0-	94	1	506	2	N	1					51
							1	9									
04	600	N	460	-0-	-140	-0-	18	1	438	2	N	4					55
							4	9									
05	620	N	522	-0-	-98	-0-	520	2	2	9	N	2					57
06	570	N	359	-0-	-211	-0-	356	2	3	9	N	3					60
07	465	N	255	-0-	-210	-0-	255	2			N	-0-					60

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1170	-0-	-174	-0-	68	1	1092	2	Y	9					56
							10	9									
03	1192	N	1192	-0-	-0-	-0-	75	1	1104	2	Y	12					68
							13	9									
04	1110	N	1097	-0-	-13	-0-	71	1	1020	2	Y	5					73
							6	9									
05	1360	N	1360	-0-	-0-	-0-	87	1	1264	2	Y	8					81
							9	9									
06	1601	N	1601	-0-	-0-	-0-	90	1	1499	2	Y	11					92
							12	9									
*07	1544	N	1544	-0-	-0-	-0-	92	1	1431	2	Y	19					111
							21	9									

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	7	1	113	2	Y	1					9
							1	9									
03	144	N	144	-0-	-0-	-0-	9	1	132	2	Y	3					12
							3	9									
04	155	N	155	-0-	-0-	-0-	10	1	145	2	Y	-0-					12
05	142	N	142	-0-	-0-	-0-	9	1	132	2	Y	1					13
							1	9									
06	150	N	136	-0-	-14	-0-	8	1	125	2	Y	3					16
							3	9									
07	155	N	135	-0-	-20	-0-	8	1	124	2	Y	3					19
							3	9									

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	518	-0-	-14	-0-	30	1	488	2	Y	-0-					35
03	589	N	589	-0-	-0-	-0-	38	1	551	2	Y	-0-					35
04	586	N	586	-0-	-0-	-0-	38	1	548	2	Y	-0-					35
05	612	N	612	-0-	-0-	-0-	39	1	573	2	Y	-0-					35
06	580	N	580	-0-	-0-	-0-	33	1	547	2	Y	-0-					35
*07	644	N	644	-0-	-0-	-0-	39	1	605	2	Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0-	-0-	62	1	996	2	Y	6					40
							7	9									
03	1243	N	1243	-0-	-0-	-0-	79	1	1154	2	Y	9					49
							10	9									
04	1271	N	1271	-0-	-0-	-0-	82	1	1185	2	Y	4					53
							4	9									
05	1224	N	1224	-0-	-0-	-0-	78	1	1140	2	Y	5					58
							6	9									
06	1283	N	1283	-0-	-0-	-0-	72	1	1201	2	Y	9					67
							10	9									
*07	1576	N	1576	-0-	-0-	-0-	95	1	1466	2	Y	14					81
							15	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1876	N	1868	-0-	-8	-0-	108	1	1748	2	N	11			135
							12	9							
03	1550	N	1387	-0-	-163	-0-	87	1	1279	2	N	19			154
							21	9							
04	1800	N	1145	-0-	-655	-0-	73	1	1058	2	N	13			167
							14	9							
05	2077	N	1971	-0-	-106	-0-	126	1	1838	2	N	6			173
							7	9							
06	1909	N	1909	-0-	-0-	-0-	107	1	1792	2	N	9			182
							10	9							
*07	2062	N	2062	-0-	-0-	-0-	124	1	1920	2	N	16			198
							18	9							

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3164	X	2968	-0-	-196	-0-	172	1	2772	2	N	22			121
							24	9							
03	3503	X	3464	-0-	-39	-0-	220	1	3219	2	N	23			144
							25	9							
04	3371	X	3371	-0-	-0-	-0-	217	1	3135	2	N	17			161
							19	9							
05	3427	X	3427	-0-	-0-	-0-	219	1	3191	2	N	15			176
							17	9							
06	3359	X	3359	-0-	-0-	-0-	189	1	3157	2	N	12			188
							13	9							
*07	3632	X	3632	-0-	-0-	-0-	219	1	3389	2	N	22			210
							24	9							

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	3164	X	2904	-0-	-260	-0-	167	1	2702	2	N	32			119
							35	9							
03	3472	X	3239	-0-	-233	-0-	205	1	3000	2	N	31			150
							34	9							
04	3240	X	3168	-0-	-72	-0-	203	1	2933	2	N	29			179
							32	9							
05	3326	X	3326	-0-	-0-	-0-	212	1	3083	2	N	28			207
							31	9							
06	3120	X	3101	-0-	-19	-0-	175	1	2917	2	N	8			215
							9	9							
*07	4181	X	4181	-0-	-0-	-0-	205	1	3961	2	N	14			229
							15	9							

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	5572	X	4529	-0-	-1043	-0-	28	1	4462	2	N	35			150
							39	9							
03	5580	X	5123	-0-	-457	-0-	30	1	5038	2	N	50			200
							55	9							
04	5546	X	5546	-0-	-0-	-0-	30	1	5458	2	N	53	195	1	58
							58	9							
05	7109	X	7109	-0-	-0-	-0-	31	1	6991	2	N	79			137
							87	9							
06	5426	X	5426	-0-	-0-	-0-	26	1	5356	2	N	40			177
							44	9							
07	5735	X	5716	-0-	-19	-0-	31	1	5627	2	N	53			230
							58	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3505	-0-	-275	-0-	20	1	3435	2	N	45					262
							50	9									
03	4434	X	4434	-0-	-0-	-0-	28	1	4343	2	N	57	193	1			126
							63	9									
04	4212	X	4212	-0-	-0-	-0-	30	1	4121	2	N	55					181
							61	9									
05	4278	X	4172	-0-	-106	-0-	31	1	4075	2	N	60					241
							66	9									
06	4290	X	3940	-0-	-350	-0-	29	1	3868	2	N	39					280
							43	9									
07	4433	X	4085	-0-	-348	-0-	31	1	3989	2	N	59	192	1			147
							65	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2852	X	2852	-0-	-0-	-0-	20	1	2799	2	N	30					133
							33	9									
03	3558	X	3558	-0-	-0-	-0-	28	1	3487	2	N	39					172
							43	9									
04	3272	X	3272	-0-	-0-	-0-	30	1	3197	2	N	41					213
							45	9									
05	3212	X	3212	-0-	-0-	-0-	31	1	3122	2	N	54	186	1			81
							59	9									
06	3073	X	3073	-0-	-0-	-0-	30	1	3000	2	N	39					120
							43	9									
07	3069	X	3047	-0-	-22	-0-	31	1	2977	2	N	35					155
							39	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3730	-0-	-302	-0-	27	1	3644	2	N	54					112
							59	9									
03	4464	X	3902	-0-	-562	-0-	30	1	3810	2	N	56					168
							62	9									
04	4320	X	3797	-0-	-523	-0-	30	1	3708	2	N	54					222
							59	9									
05	4123	X	3859	-0-	-264	-0-	31	1	3765	2	N	57	191	1			88
							63	9									
06	3990	X	3786	-0-	-204	-0-	29	1	3707	2	N	45					133
							50	9									
07	4123	X	4019	-0-	-104	-0-	31	1	3931	2	N	52					185
							57	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3740	-0-	-264	-0-	25	1	3660	2	N	50					150
							55	9									
03	4433	X	4426	-0-	-7	-0-	28	1	4343	2	N	50					200
							55	9									
04	4290	X	4288	-0-	-2	-0-	30	1	4193	2	N	59	195	1			64
							65	9									
05	4309	X	4187	-0-	-122	-0-	31	1	4105	2	N	46					110
							51	9									
06	4290	X	4062	-0-	-228	-0-	29	1	3986	2	N	43					153
							47	9									
07	4433	X	4062	-0-	-371	-0-	31	1	3981	2	N	45					198
							50	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1506	-0-	-174	-0-	21	1	1457	2	N	25					108
							28	9									
03	1835	N	1835	-0-	-0-	-0-	28	1	1775	2	N	29					137
							32	9									
04	1830	N	1740	-0-	-90	-0-	30	1	1685	2	N	23					160
							25	9									
05	1738	N	1738	-0-	-0-	-0-	31	1	1674	2	N	30					190
							33	9									
06	1770	N	1677	-0-	-93	-0-	28	1	1625	2	N	22					212
							24	9									
07	1798	N	1710	-0-	-88	-0-	30	1	1658	2	N	20					232
							22	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2232	-0-	-540	-0-	20	1	2170	2	N	38					158
							42	9									
03	3069	X	2802	-0-	-267	-0-	28	1	2719	2	N	50					208
							55	9									
04	2880	X	2835	-0-	-45	-0-	29	1	2747	2	N	54	195	1			67
							59	9									
05	3581	X	3581	-0-	-0-	-0-	31	1	3484	2	N	60					127
							66	9									
06	3092	X	3092	-0-	-0-	-0-	30	1	3009	2	N	48					175
							53	9									
07	2945	N	2657	-0-	-288	-0-	31	1	2579	2	N	43					218
							47	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1054	-0-	-150	-0-	20	1	1013	2	N	19					122
							21	9									
03	1462	N	1462	-0-	-0-	-0-	28	1	1405	2	N	26					148
							29	9									
04	1290	N	1289	-0-	-1	-0-	30	1	1244	2	N	14					162
							15	9									
05	1353	N	1353	-0-	-0-	-0-	31	1	1297	2	N	23					185
							25	9									
06	1410	N	1312	-0-	-98	-0-	29	1	1264	2	N	17					202
							19	9									
07	1333	N	1239	-0-	-94	-0-	31	1	1191	2	N	15					217
							17	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3354	-0-	-258	-0-	28	1	3276	2	N	45	199	1			73
							50	9									
03	3999	X	3609	-0-	-390	-0-	31	1	3539	2	N	35					108
							39	9									
04	3840	X	3417	-0-	-423	-0-	30	1	3355	2	N	29					137
							32	9									
05	3968	X	3615	-0-	-353	-0-	31	1	3526	2	N	53					190
							58	9									
06	3679	X	3679	-0-	-0-	-0-	28	1	3623	2	N	25					215
							28	9									
*07	3796	X	3796	-0-	-0-	-0-	31	1	3723	2	N	38					253
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1743	-0-	-189	-0-	20	1	1684	2	N	35					252
							39	9									
03	1975	N	1975	-0-	-0-	-0-	28	1	1922	2	N	23	192	1			83
							25	9									
04	2010	N	1990	-0-	-20	-0-	30	1	1929	2	N	28					111
							31	9									
05	1987	N	1987	-0-	-0-	-0-	31	1	1921	2	N	32					143
							35	9									
06	1920	N	1862	-0-	-58	-0-	29	1	1808	2	N	23					166
							25	9									
07	2046	N	1893	-0-	-153	-0-	31	1	1834	2	N	25					191
							28	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2457	-0-	-651	-0-	22	1	2402	2	N	30					198
							33	9									
03	3441	X	3330	-0-	-111	-0-	29	1	3247	2	N	49					247
							54	9									
04	3330	X	3030	-0-	-300	-0-	30	1	2976	2	N	22	196	1			73
							24	9									
05	3286	X	2997	-0-	-289	-0-	31	1	2933	2	N	30					103
							33	9									
06	3365	X	3365	-0-	-0-	-0-	29	1	3301	2	N	32					135
							35	9									
07	3317	X	3127	-0-	-190	-0-	31	1	3066	2	N	27					162
							30	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1308	-0-	-64	-0-	20	1	1264	2	N	22					147
							24	9									
03	1684	N	1684	-0-	-0-	-0-	28	1	1631	2	N	23					170
							25	9									
04	1470	N	1464	-0-	-6	-0-	30	1	1412	2	N	20					190
							22	9									
05	1631	N	1631	-0-	-0-	-0-	31	1	1572	2	N	25					215
							28	9									
06	1620	N	1565	-0-	-55	-0-	29	1	1519	2	N	15					230
							17	9									
07	1519	N	1408	-0-	-111	-0-	30	1	1370	2	N	7					237
							8	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2352	-0-	-364	-0-	25	1	2283	2	N	40					204
							44	9									
03	3007	X	2775	-0-	-232	-0-	28	1	2699	2	N	44					248
							48	9									
04	2910	X	2594	-0-	-316	-0-	30	1	2521	2	N	39	196	1			91
							43	9									
05	2604	N	2427	-0-	-177	-0-	31	1	2357	2	N	35					126
							39	9									
06	2700	N	2606	-0-	-94	-0-	29	1	2536	2	N	37					163
							41	9									
07	2666	N	2300	-0-	-366	-0-	31	1	2236	2	N	30					193
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	755	-0-	-169	-0-	23	1	728	2	N	4					197
							4	9									
03	868	N	845	-0-	-23	-0-	28	1	808	2	N	8					205
							9	9									
04	865	N	865	-0-	-0-	-0-	30	1	835	2	N	-0-					205
05	904	N	904	-0-	-0-	-0-	31	1	873	2	N	-0-					205
06	857	N	857	-0-	-0-	-0-	30	1	827	2	N	-0-					205
07	899	N	894	-0-	-5	-0-	31	1	863	2	N	-0-					205

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4271	-0-	-237	-0-	25	1	4170	2	N	69	190	1			151
							76	9									
03	4991	X	4663	-0-	-328	-0-	29	1	4554	2	N	73					224
							80	9									
04	4830	X	4394	-0-	-436	-0-	30	1	4290	2	N	67	194	1			97
							74	9									
05	4836	X	4441	-0-	-395	-0-	31	1	4315	2	N	86					183
							95	9									
06	4560	X	4406	-0-	-154	-0-	29	1	4333	2	N	40					223
							44	9									
07	4712	X	4495	-0-	-217	-0-	31	1	4398	2	N	60	193	1			90
							66	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3721	-0-	-479	-0-	25	1	3693	2	N	3					236
							3	9									
03	4526	X	3982	-0-	-544	-0-	29	1	3945	2	N	7					243
							8	9									
04	4230	X	3683	-0-	-547	-0-	30	1	3640	2	N	12					255
							13	9									
05	4278	X	3944	-0-	-334	-0-	31	1	3874	2	N	35	193	1			97
							39	9									
06	4050	X	3768	-0-	-282	-0-	29	1	3666	2	N	66					163
							73	9									
*07	4152	X	4152	-0-	-0-	-0-	31	1	4056	2	N	59					222
							65	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1436	-0-	-48	-0-	27	1	1409	2	N	-0-					240
03	1612	N	1587	-0-	-25	-0-	31	1	1554	2	N	2					242
							2	9									
04	1545	N	1545	-0-	-0-	-0-	30	1	1506	2	N	8					250
							9	9									
05	1581	N	1575	-0-	-6	-0-	31	1	1533	2	N	10					260
							11	9									
06	1530	N	1473	-0-	-57	-0-	30	1	1425	2	N	16	196	1			80
							18	9									
07	1612	N	1550	-0-	-62	-0-	31	1	1511	2	N	7					87
							8	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2903	X	2903	-0-	-0-	-0-	28	1	2787	2	N	80					303
							88	9									
03	3123	X	3123	-0-	-0-	-0-	31	1	3006	2	N	78	188	1			193
							86	9									
04	2963	X	2963	-0-	-0-	-0-	30	1	2858	2	N	68					261
							75	9									
05	3081	X	3081	-0-	-0-	-0-	31	1	2956	2	N	85	192	1			154
							94	9									
06	3226	X	3226	-0-	-0-	-0-	29	1	3116	2	N	74					228
							81	9									
*07	3261	X	3261	-0-	-0-	-0-	31	1	3140	2	N	82	193	1			117
							90	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1386	-0-	-378	-0-	21	1	1343	2	N	20					100
							22	9									
03	1814	N	1814	-0-	-0-	-0-	28	1	1761	2	N	23					123
							25	9									
04	1778	N	1778	-0-	-0-	-0-	30	1	1718	2	N	27					150
							30	9									
05	1762	N	1762	-0-	-0-	-0-	31	1	1690	2	N	37					187
							41	9									
06	1931	N	1931	-0-	-0-	-0-	29	1	1871	2	N	28					215
							31	9									
*07	2663	N	2663	-0-	-0-	-0-	31	1	2608	2	N	22					237
							24	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3307	X	3307	-0-	-0-	-0-	26	1	3238	2	N	39					243
							43	9									
03	3334	X	3334	-0-	-0-	-0-	30	1	3260	2	N	40					283
							44	9									
04	3541	X	3541	-0-	-0-	-0-	30	1	3475	2	N	33	192	1			124
							36	9									
05	2821	X	2784	-0-	-37	-0-	25	1	2726	2	N	30					154
							33	9									
06	3142	X	3142	-0-	-0-	-0-	28	1	3088	2	N	24					178
							26	9									
*07	3698	X	3698	-0-	-0-	-0-	31	1	3628	2	N	35					213
							39	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	877	-0-	-243	-0-	20	1	828	2	N	26					184
							29	9									
03	1144	N	1144	-0-	-0-	-0-	27	1	1084	2	N	30					214
							33	9									
04	1080	N	1046	-0-	-34	-0-	24	1	994	2	N	25					239
							28	9									
05	1055	N	1055	-0-	-0-	-0-	27	1	988	2	N	36	182	1			93
							40	9									
06	1110	N	1038	-0-	-72	-0-	27	1	978	2	N	30					123
							33	9									
07	1085	N	882	-0-	-203	-0-	25	1	834	2	N	21					144
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2244	-0-	-192	-0-	28	1	2182	2	N	31					229
							34	9									
03	2604	N	2499	-0-	-105	-0-	31	1	2450	2	N	16					245
							18	9									
04	2520	N	2396	-0-	-124	-0-	30	1	2352	2	N	13					258
							14	9									
05	2480	N	2396	-0-	-84	-0-	31	1	2323	2	N	38	198	1			98
							42	9									
06	2430	N	2317	-0-	-113	-0-	28	1	2267	2	N	20					118
							22	9									
07	2480	N	2379	-0-	-101	-0-	30	1	2321	2	N	25					143
							28	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

02	15064	X	14311	-0-	-753	-0-	28	1	14187	2	N	87	181	1			214
							96	9									
03	16492	X	15721	-0-	-771	-0-	31	1	15477	2	N	194	180	1			228
							213	9									
04	15960	X	15715	-0-	-245	-0-	30	1	15513	2	N	156	179	1			205
							172	9									
05	16492	X	16491	-0-	-1	-0-	31	1	16322	2	N	125					330
							138	9									
06	15330	X	11067	-0-	-4263	-0-	19	1	10993	2	N	50	183	1			197
							55	9									
07	16244	X	15788	-0-	-456	-0-	31	1	15581	2	N	160	187	1			170
							176	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

02	9940	X	8106	-0-	-1834	-0-	25	1	7997	2	N	76	191	1			290
							84	9									
03	11311	X	11311	-0-	-0-	-0-	28	1	11127	2	N	142					432
							156	9									
04	10650	X	10415	-0-	-235	-0-	30	1	10196	2	N	172					604
							189	9									
05	11169	X	11169	-0-	-0-	-0-	31	1	10893	2	N	223	384	1			443
							245	9									
06	10950	X	9753	-0-	-1197	-0-	28	1	9613	2	N	102	191	1			354
							112	9									
07	11315	X	10521	-0-	-794	-0-	31	1	10303	2	N	170	179	1			345
							187	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2699	-0-	-73	-0-	25	1	2653	2	N	19					212
							21	9									
03	3201	X	3201	-0-	-0-	-0-	29	1	3149	2	N	21					233
							23	9									
04	2970	X	2925	-0-	-45	-0-	30	1	2874	2	N	19					252
							21	9									
05	3069	X	2860	-0-	-209	-0-	31	1	2809	2	N	18					270
							20	9									
06	2970	X	2708	-0-	-262	-0-	29	1	2657	2	N	20					290
							22	9									
07	3069	X	2869	-0-	-200	-0-	31	1	2824	2	N	13	183	1			120
							14	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3893	-0-	-83	-0-	26	1	3844	2	N	21					226
							23	9									
03	4464	X	4199	-0-	-265	-0-	31	1	4138	2	N	27					253
							30	9									
04	4320	X	4144	-0-	-176	-0-	30	1	4084	2	N	27					280
							30	9									
05	4464	X	4042	-0-	-422	-0-	30	1	3972	2	N	36					316
							40	9									
06	3847	X	3847	-0-	-0-	-0-	26	1	3792	2	N	26	201	1			141
							29	9									
07	3968	X	2978	-0-	-990	-0-	28	1	2924	2	N	24					165
							26	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	9375	-0-	-3197	-0-	21	1	9207	2	N	134	189	1			383
							147	9									
03	13175	X	12728	-0-	-447	-0-	28	1	12466	2	N	213	198	1			398
							234	9									
04	12304	X	12304	-0-	-0-	-0-	30	1	12061	2	N	194	192	1			400
							213	9									
05	12480	X	12480	-0-	-0-	-0-	31	1	12236	2	N	194	192	1			402
							213	9									
06	12330	X	11598	-0-	-732	-0-	30	1	11419	2	N	135	194	1			343
							149	9									
07	12741	X	12314	-0-	-427	-0-	31	1	12117	2	N	151	192	1			302
							166	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	9968	X	8576	-0-	-1392	-0-	24	1	8414	2	N	125	193	1			529
							138	9									
03	11036	X	9822	-0-	-1214	-0-	30	1	9546	2	N	224	386	1			367
							246	9									
04	10590	X	9525	-0-	-1065	-0-	30	1	9254	2	N	219	189	1			397
							241	9									
05	10633	X	9817	-0-	-816	-0-	31	1	9492	2	N	267	191	1			473
							294	9									
06	9960	X	9043	-0-	-917	-0-	28	1	8794	2	N	201	193	1			481
							221	9									
07	9858	X	8754	-0-	-1104	-0-	28	1	8610	2	N	105	192	1			394
							116	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	8385	-0-	-1807	-0-	24 53	1 9	8308	2	N	48					277
03	11284	X	9089	-0-	-2195	-0-	28 69	1 9	8992	2	N	63					340
04	10770	X	9143	-0-	-1627	-0-	30 145	1 9	8968	2	N	132	179	1			293
05	10230	X	8335	-0-	-1895	-0-	31 113	1 9	8191	2	N	103	178	1			218
06	9900	X	7830	-0-	-2070	-0-	29 113	1 9	7688	2	N	103	193	1			128
07	9455	X	8358	-0-	-1097	-0-	31 118	1 9	8209	2	N	107					235

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

02	644	N	589	-0-	-55	-0-	589	3			N	-0-					61
03	744	N	632	-0-	-112	-0-	632	3			N	-0-					61
04	690	N	627	-0-	-63	-0-	627	3			N	-0-					61
05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					61
06	600	N	487	-0-	-113	-0-	487	3			N	-0-					61
07	651	N	460	-0-	-191	-0-	450	3	10	9	N	9					70

SAMSON LONE STAR, LLC 744737
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

02	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					54
03	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					54
04	1950	N	1451	-0-	-499	-0-	1451	2			N	-0-					54
05	2170	N	1428	-0-	-742	-0-	1426	2	2	9	N	2					56
06	1920	N	1405	-0-	-515	-0-	1404	2	1	9	N	1					57
*07	1504	N	1504	-0-	-0-	-0-	1503	2	1	9	N	1					58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
THORNE WELL #: 1073 RRCID -> 051036 COMPL. DATE 08/16/1971 TOTAL DEPTH 11380 PERF.10583 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1285	-0-	-199	-0-	1285	2			N	-0-					149
03	2010	N	2010	-0-	-0-	-0-	1998	2	12	9	N	11	134	1			26
04	1800	N	1687	-0-	-113	-0-	1668	2	19	9	N	17					43
05	1474	N	1474	-0-	-0-	-0-	1456	2	18	9	N	16					59
06	1950	N	1783	-0-	-167	-0-	1764	2	19	9	N	17					76
*07	1788	N	1788	-0-	-0-	-0-	1766	2	22	9	N	20					96

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	2			N	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-	-0-	-0-	1219	2	12	9	N	11					148
03	1519	N	1323	-0-	-196	-0-	1316	2	7	9	N	6					154
04	1440	N	1375	-0-	-65	-0-	1368	2	7	9	N	6	105	1			55
05	1364	N	1176	-0-	-188	-0-	1176	2			N	-0-					55
06	1480	N	1480	-0-	-0-	-0-	1479	2	1	9	N	1					56
*07	1442	N	1442	-0-	-0-	-0-	1439	2	3	9	N	3					59

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2550	-0-	-670	-0-	2496	2	54	9	N	49					200
03	3565	X	2522	-0-	-1043	-0-	2496	2	26	9	N	24	198	1			26
04	3000	X	2884	-0-	-116	-0-	2839	2	45	9	N	41					67
05	3286	X	3286	-0-	-0-	-0-	3242	2	44	9	N	40					107
06	3072	X	3072	-0-	-0-	-0-	3041	2	31	9	N	28					135
*07	3436	X	3436	-0-	-0-	-0-	3399	2	37	9	N	34					169

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	70	-0-	-70	-0-	70	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1543	-0-	-81	-0-	1507	2	36	9	N	33					178
03	1736	N	1522	-0-	-214	-0-	1507	2	15	9	N	14					192
04	1722	N	1722	-0-	-0-	-0-	1715	2	7	9	N	6	168	1			30
05	1745	N	1745	-0-	-0-	-0-	1725	2	20	9	N	18					48
06	1716	N	1716	-0-	-0-	-0-	1697	2	19	9	N	17					65
*07	1818	N	1818	-0-	-0-	-0-	1804	2	14	9	N	13					78

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1473	-0-	-123	-0-	1445	2	28	9	N	25					82
03	1829	N	1468	-0-	-361	-0-	1445	2	23	9	N	21					103
04	1740	N	1623	-0-	-117	-0-	1593	2	30	9	N	27	39	1			91
05	1643	N	1574	-0-	-69	-0-	1552	2	22	9	N	20					111
06	1618	N	1618	-0-	-0-	-0-	1593	2	25	9	N	23					134
*07	1723	N	1723	-0-	-0-	-0-	1701	2	22	9	N	20					154

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1310	-0-	-6	-0-	1310	2			N	-0-					20
03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					20
04	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					20
05	1457	N	1420	-0-	-37	-0-	1420	2			N	-0-					20
06	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					20
07	1519	N	1428	-0-	-91	-0-	1428	2			N	-0-					20

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1833	-0-	-323	-0-	1832	2	1	9	N	1					172
03	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-	62	1			110
04	2010	N	1945	-0-	-65	-0-	1943	2	2	9	N	2	92	1			20
05	2380	N	2380	-0-	-0-	-0-	2371	2	9	9	N	8					28
06	1800	N	1738	-0-	-62	-0-	1705	2	33	9	N	30					58
07	2139	N	1519	-0-	-620	-0-	1491	2	28	9	N	25					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	349	-0-	-323	-0-	343	2	6	9	N	5					94
03	868	N	360	-0-	-508	-0-	343	2	17	9	N	15					109
04	870	N	38	-0-	-832	-0-	38	2			N	-0-					109
05	372	N	-0-	-0-	-372	-0-					N	-0-					109
06	360	N	-0-	-0-	-360	-0-					N	-0-					109
07	31	N	-0-	-0-	-31	-0-					N	-0-					109

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	713	-0-	-127	-0-	713	2			N	-0-					76
03	930	N	896	-0-	-34	-0-	896	2			N	-0-					76
04	840	N	784	-0-	-56	-0-	784	2			N	-0-					76
05	775	N	706	-0-	-69	-0-	706	2			N	-0-					76
06	870	N	714	-0-	-156	-0-	714	2			N	-0-					76
07	806	N	672	-0-	-134	-0-	672	2			N	-0-					76

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1159	-0-	-17	-0-	1155	2	4	9	N	4					56
03	1240	N	1172	-0-	-68	-0-	1155	2	17	9	N	15					71
04	1289	N	1289	-0-	-0-	-0-	1271	2	18	9	N	16					87
05	1276	N	1276	-0-	-0-	-0-	1259	2	17	9	N	15					102
06	1178	N	1178	-0-	-0-	-0-	1166	2	12	9	N	11					113
07	1333	N	1226	-0-	-107	-0-	1218	2	8	9	N	7					120

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1903	-0-	-225	-0-	1879	2	24	9	N	22					177
03	2325	N	1879	-0-	-446	-0-	1879	2			N	-0-					177
04	2280	N	-0-	-0-	-2280	-0-					N	-0-	159	1			18
05	2108	N	377	-0-	-1731	-0-	377	2			N	-0-					18
06	1830	N	1497	-0-	-333	-0-	1496	2	1	9	N	1					19
*07	1065	N	1065	-0-	-0-	-0-	1061	2	4	9	N	4					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3260	X	3260	-0-	-0-	-0-	3214	2	46	9	N	42					58
03	4083	X	4083	-0-	-0-	-0-	4036	2	47	9	N	43					101
04	3532	X	3532	-0-	-0-	-0-	3487	2	45	9	N	41					142
05	4071	X	4071	-0-	-0-	-0-	3996	2	75	9	N	68	195	1			15
06	3663	X	3663	-0-	-0-	-0-	3619	2	44	9	N	40					55
*07	4210	X	4210	-0-	-0-	-0-	4147	2	63	9	N	57					112

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0-	-0-	1789	2	8	9	N	7					61
03	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					61
04	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					61
05	1984	N	1550	-0-	-434	-0-	1550	2			N	-0-					61
06	1740	N	1641	-0-	-99	-0-	1641	2			N	-0-					61
07	1860	N	1715	-0-	-145	-0-	1715	2			N	-0-					61

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3858	X	3858	-0-	-0-	-0-	428	1	3430	2	N	-0-					40
03	4636	X	4636	-0-	-0-	-0-	474	1	4072	2	N	82					122
							90	9									
04	4501	X	4501	-0-	-0-	-0-	459	1	3987	2	N	50					172
							55	9									
05	4424	X	4424	-0-	-0-	-0-	474	1	3845	2	N	95	199	1			68
							105	9									
06	4114	X	4114	-0-	-0-	-0-	459	1	3614	2	N	37					105
							41	9									
*07	4518	X	4518	-0-	-0-	-0-	474	1	3939	2	N	95					200
							105	9									

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					15
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					15
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					15
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					15
*07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	705	-0-	-51	-0-	698	2	7	9	N	6	6	8			58
03	820	N	820	-0-	-0-	-0-	813	2	7	9	N	6	5	8			59
04	773	N	773	-0-	-0-	-0-	770	2	3	9	N	3	3	8			59
05	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1	1	8			59
06	802	N	802	-0-	-0-	-0-	795	2	7	9	N	6	5	8			60
*07	870	N	870	-0-	-0-	-0-	864	2	6	9	N	5	5	1			60

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0-	-0-	694	2			N	-0-					63
03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					63
04	690	N	605	-0-	-85	-0-	605	2			N	-0-					63
05	775	N	742	-0-	-33	-0-	742	2			N	-0-					63
06	870	N	509	-0-	-361	-0-	509	2			N	-0-					63
*07	637	N	637	-0-	-0-	-0-	637	2			N	-0-					63

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1153	-0-	-135	-0-	1145	2	8	9	N	7	3	8			26
03	1395	N	1208	-0-	-187	-0-	1205	2	3	9	N	3	3	8			26
04	1290	N	1211	-0-	-79	-0-	1210	2	1	9	N	1	1	8			26
05	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					26
06	1206	N	1206	-0-	-0-	-0-	1202	2	4	9	N	4	3	8			27
*07	1307	N	1307	-0-	-0-	-0-	1301	2	6	9	N	5	4	1			28

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6	6	8			25
03	1419	N	1419	-0-	-0-	-0-	1406	2	13	9	N	12	10	8			27
04	1413	N	1413	-0-	-0-	-0-	1402	2	11	9	N	10	5	8			32
05	1653	N	1653	-0-	-0-	-0-	1651	2	2	9	N	2	2	8			32
06	1708	N	1708	-0-	-0-	-0-	1694	2	14	9	N	13	13	8			32
*07	1947	N	1947	-0-	-0-	-0-	1929	2	18	9	N	16	14	1			34

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0-	-0-	1120	2	4	9	N	4	4	8			144
03	1245	N	1245	-0-	-0-	-0-	1237	2	8	9	N	7	5	8			146
04	1230	N	1006	-0-	-224	-0-	1002	2	4	9	N	4	124	1	3	8	23
05	1240	N	1101	-0-	-139	-0-	1099	2	2	9	N	2					25
06	1200	N	975	-0-	-225	-0-	969	2	6	9	N	5	4	8			26
07	1054	N	1043	-0-	-11	-0-	1034	2	9	9	N	8	4	1			30

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2716	-0-	-84	-0-	2698	2	18	9	N	16					128
03	3191	X	3191	-0-	-0-	-0-	3151	2	40	9	N	36					164
04	3142	X	3142	-0-	-0-	-0-	3108	2	34	9	N	31					195
05	3242	X	3242	-0-	-0-	-0-	3214	2	28	9	N	25					220
06	3163	X	3163	-0-	-0-	-0-	3131	2	32	9	N	29					249
*07	3226	X	3226	-0-	-0-	-0-	3193	2	33	9	N	30					279

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1887	N	1887	-0-	-0-	-0-	1870	2	17	9	N	15	10	8			163
03	2139	N	1909	-0-	-230	-0-	1884	2	25	9	N	23	11	8			175
04	1950	N	1881	-0-	-69	-0-	1863	2	18	9	N	16	145	1	6	8	40
05	2077	N	1908	-0-	-169	-0-	1906	2	2	9	N	2	2	8			40
06	1860	N	1756	-0-	-104	-0-	1725	2	31	9	N	28	14	8			54
07	1953	N	1736	-0-	-217	-0-	1719	2	17	9	N	15	12	1			57

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

02	2541	N	2541	-0-	-0-	-0-	2526	2	15	9	N	14	12	8			32
03	3089	N	3089	-0-	-0-	-0-	3074	2	15	9	N	14	11	8			35
04	3000	N	3061	-0-	61	61	3049	2	12	9	N	11	6	8			40
05	3100	N	3168	-0-	68	129	3167	2	1	9	N	1	1	8			40
06	2972	N	2843	-0-	-129	-0-	2814	2	29	9	N	26	11	8			55
07	3038	X	2836	-0-	-202	-0-	2822	2	14	9	N	13	11	1			57

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					150
04	63	N	63	-0-	-0-	-0-	24	2	39	9	N	35	166	1			19
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					19
06	235	N	235	-0-	-0-	-0-	235	2			N	-0-					19
07	62	N	-0-	-0-	-62	-0-					N	1	20	1			-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

02	1680	N	1471	-0-	-209	-0-	1447	2	24	9	N	22	17	8			79
03	1922	N	1780	-0-	-142	-0-	1760	2	20	9	N	18	14	8			83
04	1637	N	1637	-0-	-0-	-0-	1629	2	8	9	N	7	7	8			83
05	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	N	2	2	8			83
06	1710	N	1672	-0-	-38	-0-	1651	2	21	9	N	19	15	8			87
*07	1753	N	1753	-0-	-0-	-0-	1732	2	21	9	N	19	17	1			89

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

02	1736	N	1386	-0-	-350	-0-	1375	2	11	9	N	10	10	8			127
03	1922	N	1695	-0-	-227	-0-	1676	2	19	9	N	17	11	8			133
04	1800	N	1613	-0-	-187	-0-	1607	2	6	9	N	5	75	1	5	8	58
05	1663	N	1663	-0-	-0-	-0-	1662	2	1	9	N	1	1	8			58
06	1650	N	1528	-0-	-122	-0-	1508	2	20	9	N	18	9	8			67
07	1674	N	1551	-0-	-123	-0-	1538	2	13	9	N	12	9	1			70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0-	-0-	1013	2	3	9	N	3	3	8			72
03	1116	N	894	-0-	-222	-0-	756	2	138	9	N	125	5	8			192
04	1080	N	1006	-0-	-74	-0-	998	2	8	9	N	7	178	1	3	8	18
05	1116	N	963	-0-	-153	-0-	962	2	1	9	N	1	1	8			18
06	948	N	948	-0-	-0-	-0-	928	2	20	9	N	18	5	8			31
07	1054	N	1027	-0-	-27	-0-	1023	2	4	9	N	4	5	1			30

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1644	-0-	-400	-0-	1629	2	15	9	N	14	9	8			119
03	1954	N	1954	-0-	-0-	-0-	1933	2	21	9	N	19	8	8			130
04	1890	N	1796	-0-	-94	-0-	1788	2	8	9	N	7	104	1	4	8	29
05	1885	N	1885	-0-	-0-	-0-	1874	2	11	9	N	10	1	8			38
06	1890	N	1763	-0-	-127	-0-	1755	2	8	9	N	7	7	8			38
*07	1866	N	1866	-0-	-0-	-0-	1853	2	13	9	N	12	7	1			43

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1705	-0-	-31	-0-	1694	2	11	9	N	10	5	8			127
03	1885	N	1885	-0-	-0-	-0-	1864	2	21	9	N	19	4	8			142
04	1890	N	1749	-0-	-141	-0-	1745	2	4	9	N	4	2	8			144
05	1891	N	1834	-0-	-57	-0-	1830	2	4	9	N	4	1	8			147
06	1830	N	1717	-0-	-113	-0-	1694	2	23	9	N	21	5	8			163
07	1798	N	1655	-0-	-143	-0-	1649	2	6	9	N	5	5	1			163

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1245	-0-	-99	-0-	1239	2	6	9	N	5	2	8			102
03	1374	N	1374	-0-	-0-	-0-	1367	2	7	9	N	6	2	8			106
04	1350	N	1297	-0-	-53	-0-	1291	2	6	9	N	5	1	8			110
05	1364	N	1304	-0-	-60	-0-	1296	2	8	9	N	7					117
06	1320	N	1306	-0-	-14	-0-	1304	2	2	9	N	2	2	8			117
*07	1369	N	1369	-0-	-0-	-0-	1360	2	9	9	N	8	2	1			123

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1597	-0-	-251	-0-	1586	2	11	9	N	10	6	8			155
03	2046	N	1983	-0-	-63	-0-	1938	2	45	9	N	41	5	8			191
04	2040	N	1713	-0-	-327	-0-	1710	2	3	9	N	3	147	1	3	8	44
05	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	N	1	1	8			44
06	1920	N	1737	-0-	-183	-0-	1724	2	13	9	N	12	5	8			51
*07	1798	N	1798	-0-	-0-	-0-	1790	2	8	9	N	7	5	1			53

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1396	-0-	-844	-0-	1396	2			N	-0-					84
03	2108	N	1843	-0-	-265	-0-	1843	2			N	-0-					84
04	1830	N	1803	-0-	-27	-0-	1803	2			N	-0-					84
05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					84
06	1770	N	1730	-0-	-40	-0-	1730	2			N	-0-					84
07	1860	N	1612	-0-	-248	-0-	1612	2			N	-0-					84

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2681	-0-	-539	-0-	2670	2	11	9	N	10					82
03	3565	X	3537	-0-	-28	-0-	3449	2	88	9	N	80					162
04	3540	X	3401	-0-	-139	-0-	3390	2	11	9	N	10	152	1			20
05	3658	X	3560	-0-	-98	-0-	3538	2	22	9	N	20					40
06	3450	X	3350	-0-	-100	-0-	3350	2			N	-0-					40
07	3534	X	3390	-0-	-144	-0-	3390	2			N	-0-					40

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1810	-0-	-486	-0-	1799	2	11	9	N	10					95
03	2145	N	2145	-0-	-0-	-0-	2137	2	8	9	N	7					102
04	2100	N	1989	-0-	-111	-0-	1982	2	7	9	N	6					108
05	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					108
06	2070	N	1920	-0-	-150	-0-	1920	2			N	-0-					108
07	2046	N	1992	-0-	-54	-0-	1983	2	9	9	N	8					116

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					32
03	1202	N	1202	-0-	-0-	-0-	1191	2	11	9	N	10					42
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					42
05	1240	N	1155	-0-	-85	-0-	1155	2			N	-0-					42
06	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					42
*07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					42

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1390	-0-	-38	-0-	1390	2			N	-0-					55
03	1598	N	1598	-0-	-0-	-0-	1594	2	4	9	N	4					59
04	1440	N	1392	-0-	-48	-0-	1389	2	3	9	N	3					62
05	1550	N	1380	-0-	-170	-0-	1376	2	4	9	N	4					66
06	1560	N	1198	-0-	-362	-0-	1188	2	10	9	N	9					75
07	1426	N	1325	-0-	-101	-0-	1311	2	14	9	N	13					88

HOBART RANCH 50 WELL #: 10 RRCID -> 205066 COMPL. DATE 10/25/2004 TOTAL DEPTH 12820 PERF.10908 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2131	-0-	-249	-0-	2129	2	2	9	N	2					172
03	2480	N	2450	-0-	-30	-0-	2428	2	22	9	N	20	87	1			105
04	2370	N	2320	-0-	-50	-0-	2318	2	2	9	N	2	94	1			13
05	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					13
06	2370	N	2286	-0-	-84	-0-	2286	2			N	-0-					13
07	2387	N	2351	-0-	-36	-0-	2330	2	21	9	N	19					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4148	-0-	-500	-0-	4148	2			N	-0-					18
03	5084	X	4810	-0-	-274	-0-	4810	2			N	-0-					18
04	4920	X	4634	-0-	-286	-0-	4634	2			N	-0-					18
05	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					18
06	4650	X	4448	-0-	-202	-0-	4448	2			N	-0-					18
07	4805	X	4522	-0-	-283	-0-	4520	2	2	9	N	2					20

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

02	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					67
03	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					67
04	2844	N	2844	-0-	-0-	-0-	2843	2	1	9	N	1	55	1			13
05	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					13
06	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					13
*07	2859	N	2859	-0-	-0-	-0-	2846	2	13	9	N	12					25

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

02	2856	X	2856	-0-	-0-	-0-	2852	2	4	9	N	4					86
03	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					86
04	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					86
05	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-					86
06	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					86
*07	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					86

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

02	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					75
03	2743	N	2743	-0-	-0-	-0-	2741	2	2	9	N	2					77
04	2573	N	2573	-0-	-0-	-0-	2570	2	3	9	N	3					80
05	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					80
06	2532	N	2532	-0-	-0-	-0-	2526	2	6	9	N	5	68	1			17
*07	2660	N	2660	-0-	-0-	-0-	2654	2	6	9	N	5					22

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

02	1904	N	1410	-0-	-494	-0-	1408	2	2	9	N	2					20
03	2139	N	2022	-0-	-117	-0-	2000	2	22	9	N	20					40
04	2280	N	2016	-0-	-264	-0-	2007	2	9	9	N	8					48
05	1923	N	1923	-0-	-0-	-0-	1906	2	17	9	N	15					63
06	1963	N	1963	-0-	-0-	-0-	1941	2	22	9	N	20					83
07	2077	N	2034	-0-	-43	-0-	2031	2	3	9	N	3					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2685	-0-	-3	-0-	2685	2			N	-0-					64
03	2976	X	2854	-0-	-122	-0-	2854	2			N	-0-					64
04	2880	X	2798	-0-	-82	-0-	2798	2			N	-0-					64
05	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					64
06	2880	X	2793	-0-	-87	-0-	2791	2	2	9	N	2					66
07	2976	X	2806	-0-	-170	-0-	2806	2			N	-0-					66

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2501	-0-	-103	-0-	2501	2			N	-0-					15
03	2945	N	2720	-0-	-225	-0-	2717	2	3	9	N	3					18
04	2670	N	2518	-0-	-152	-0-	2518	2			N	-0-					18
05	2759	N	2608	-0-	-151	-0-	2588	2	20	9	N	18					36
06	2640	N	2476	-0-	-164	-0-	2452	2	24	9	N	22					58
07	2604	N	2604	-0-	-0-	-0-	2604	2			N	-0-					58

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-					131
03	2170	N	2039	-0-	-131	-0-	2037	2	2	9	N	2	115	1			18
04	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					18
05	2077	N	1924	-0-	-153	-0-	1924	2			N	-0-					18
06	1980	N	1855	-0-	-125	-0-	1855	2			N	-0-					18
07	1953	N	1918	-0-	-35	-0-	1912	2	6	9	N	5					23

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1931	-0-	-505	-0-	1925	2	6	9	N	5					82
03	2790	N	2263	-0-	-527	-0-	2257	2	6	9	N	5					87
04	2310	N	1934	-0-	-376	-0-	1934	2			N	-0-					87
05	2141	N	2141	-0-	-0-	-0-	2134	2	7	9	N	6					93
06	2190	N	2012	-0-	-178	-0-	2012	2			N	-0-					93
*07	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					93

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3019	-0-	-593	-0-	3019	2			N	-0-					22
03	3720	X	3099	-0-	-621	-0-	3099	2			N	-0-					22
04	3600	X	2961	-0-	-639	-0-	2961	2			N	-0-					22
05	3627	X	2934	-0-	-693	-0-	2934	2			N	-0-					22
06	3240	X	2870	-0-	-370	-0-	2870	2			N	-0-					22
07	3348	X	3081	-0-	-267	-0-	3081	2			N	-0-					22

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					68
03	3226	X	3226	-0-	-0-	-0-	3226	2			N	-0-					68
04	3376	X	3376	-0-	-0-	-0-	3372	2	4	9	N	4					72
05	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					72
06	3139	X	3139	-0-	-0-	-0-	3139	2			N	-0-					72
*07	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					72

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2007	-0-	-317	-0-	125	1	1872	2	N	9					142
							10	9									
03	2603	N	2603	-0-	-0-	-0-	149	1	2448	2	N	5					147
							6	9									
04	2640	N	2515	-0-	-125	-0-	101	1	2414	2	N	-0-					147
05	2518	N	2518	-0-	-0-	-0-	2510	2	8	9	N	7					154
06	2520	N	2379	-0-	-141	-0-	2364	2	15	9	N	14					168
07	2604	N	2502	-0-	-102	-0-	2450	2	52	9	N	47					215

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1720	-0-	-632	-0-	1712	2	8	9	N	7					162
03	2573	N	1901	-0-	-672	-0-	1872	2	29	9	N	26	130	1			58
04	2160	N	1950	-0-	-210	-0-	1942	2	8	9	N	7					65
05	1924	N	1924	-0-	-0-	-0-	1921	2	3	9	N	3					68
06	1842	N	1842	-0-	-0-	-0-	1834	2	8	9	N	7					75
07	2015	N	1814	-0-	-201	-0-	1806	2	8	9	N	7					82

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	N	2504	-0-	-19	-0-	2487	2	17	9	N	15					137
03	2790	N	2724	-0-	-66	-0-	2724	2			N	-0-					137
04	2734	X	2734	-0-	-0-	-0-	2734	2			N	-0-	80	1			57
05	2881	X	2881	-0-	-0-	-0-	2859	2	22	9	N	20					77
06	2700	X	2549	-0-	-151	-0-	2549	2			N	-0-					77
07	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					77

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					49
03	3348	X	3070	-0-	-278	-0-	3059	2	11	9	N	10					59
04	3240	X	3155	-0-	-85	-0-	3155	2			N	-0-					59
05	3348	X	3123	-0-	-225	-0-	3123	2			N	-0-					59
06	3330	X	2790	-0-	-540	-0-	2790	2			N	-0-					59
07	3441	X	3289	-0-	-152	-0-	3289	2			N	-0-					59

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2632	-0-	-0-	-0-	2632	2			N	-0-					167
03	2963	X	2963	-0-	-0-	-0-	2906	2	57	9	N	52					219
04	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-	162	1			57
05	2848	X	2848	-0-	-0-	-0-	2848	2			N	-0-					57
06	2693	X	2693	-0-	-0-	-0-	2693	2			N	-0-					57
*07	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					57

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4351	-0-	-185	-0-	4351	2			N	-0-					83
03	5022	X	4992	-0-	-30	-0-	4992	2			N	-0-					83
04	4860	X	4576	-0-	-284	-0-	4576	2			N	-0-					83
05	5022	X	4674	-0-	-348	-0-	4674	2			N	-0-					83
06	5010	X	4510	-0-	-500	-0-	4510	2			N	-0-					83
07	4991	X	4654	-0-	-337	-0-	4654	2			N	-0-					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3404	-0-	-432	-0-	3387	2	17	9	N	15					185
03	4216	X	4182	-0-	-34	-0-	4182	2			N	-0-	170	1			15
04	4080	X	4010	-0-	-70	-0-	4010	2			N	-0-					15
05	4185	X	4111	-0-	-74	-0-	4111	2			N	-0-					15
06	3849	X	3849	-0-	-0-	-0-	3849	2			N	-0-					15
*07	4023	X	4023	-0-	-0-	-0-	4021	2	2	9	N	2					17

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

02	2774	X	2688	-0-	-86	-0-	2660	2	28	9	N	25	9	8			100
03	2899	X	2899	-0-	-0-	-0-	2887	2	12	9	N	11	9	8			102
04	2793	X	2793	-0-	-0-	-0-	2782	2	11	9	N	10	5	8			107
05	2900	X	2900	-0-	-0-	-0-	2899	2	1	9	N	1	1	8			107
06	2752	X	2752	-0-	-0-	-0-	2735	2	17	9	N	15	14	8			108
*07	2872	X	2872	-0-	-0-	-0-	2859	2	13	9	N	12	14	1			106

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

02	1372	N	1372	-0-	-0-	-0-	125 7	1 9	1240	2	N	6					177
03	1571	N	1571	-0-	-0-	-0-	149 3	1 9	1419	2	N	3					180
04	1560	N	1491	-0-	-69	-0-	101 15	1 9	1375	2	N	14	116	1			78
05	1519	N	1423	-0-	-96	-0-	1413	2	10	9	N	9					87
06	1530	N	1319	-0-	-211	-0-	1313	2	6	9	N	5					92
07	1550	N	1378	-0-	-172	-0-	1370	2	8	9	N	7					99

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

02	4032	X	3490	-0-	-542	-0-	3413	2	77	9	N	70	192	1	10	8	87
03	4634	X	4634	-0-	-0-	-0-	4612	2	22	9	N	20	11	8			96
04	4608	X	4608	-0-	-0-	-0-	4596	2	12	9	N	11	6	8			101
05	4720	X	4720	-0-	-0-	-0-	4718	2	2	9	N	2	2	8			101
06	4470	X	4441	-0-	-29	-0-	4427	2	14	9	N	13	11	8			103
07	4774	X	4451	-0-	-323	-0-	4439	2	12	9	N	11	11	1			103

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

02	1848	N	1484	-0-	-364	-0-	1441	2	43	9	N	39	14	8			147
03	1736	N	1663	-0-	-73	-0-	1643	2	20	9	N	18	14	8			151
04	1597	N	1597	-0-	-0-	-0-	1589	2	8	9	N	7	114	1	7	8	37
05	1643	N	1607	-0-	-36	-0-	1596	2	11	9	N	10	2	8			45
06	1622	N	1622	-0-	-0-	-0-	1592	2	30	9	N	27	14	8			58
07	1674	N	1671	-0-	-3	-0-	1654	2	17	9	N	15	15	1			58

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

02	4368	X	4095	-0-	-273	-0-	121 23	1 9	3951	2	N	21					129
03	4881	X	4881	-0-	-0-	-0-	149 26	1 9	4706	2	N	24					153
04	4948	X	4948	-0-	-0-	-0-	101 19	1 9	4828	2	N	17					170
05	5046	X	5046	-0-	-0-	-0-	5033	2	13	9	N	12					182
06	4980	X	4741	-0-	-239	-0-	4719	2	22	9	N	20					202
07	5115	X	4781	-0-	-334	-0-	4746	2	35	9	N	32					234

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART RANCH 50 WELL #: 19 RRCID -> 223003 COMPL. DATE 09/30/2006 TOTAL DEPTH 13005 PERF.11052 - 12784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3874	X	3874	-0-	-0-	-0-	3850	2	24	9	N	22	20	8			59
03	3937	X	3794	-0-	-143	-0-	3765	2	29	9	N	26	21	8			64
04	3810	X	3681	-0-	-129	-0-	3669	2	12	9	N	11	11	8			64
05	3937	X	3832	-0-	-105	-0-	3829	2	3	9	N	3	3	8			64
06	3792	X	3792	-0-	-0-	-0-	3757	2	35	9	N	32	25	8			71
07	3875	X	3843	-0-	-32	-0-	3815	2	28	9	N	25	23	1			73

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4393	X	4393	-0-	-0-	-0-	4362	2	31	9	N	28	28	8			102
03	4952	X	4952	-0-	-0-	-0-	4923	2	29	9	N	26	22	8			106
04	4286	X	4286	-0-	-0-	-0-	4275	2	11	9	N	10	10	8			106
05	4689	X	4689	-0-	-0-	-0-	4686	2	3	9	N	3	3	8			106
06	4383	X	4383	-0-	-0-	-0-	4363	2	20	9	N	18	16	8			108
*07	4667	X	4667	-0-	-0-	-0-	4648	2	19	9	N	17	16	1			109

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3543	-0-	-965	-0-	3537	2	6	9	N	5	5	8			31
03	4991	X	4202	-0-	-789	-0-	4192	2	10	9	N	9	7	8			33
04	4830	X	4181	-0-	-649	-0-	4177	2	4	9	N	4	4	8			33
05	4316	X	4316	-0-	-0-	-0-	4315	2	1	9	N	1	1	8			33
06	4080	X	4008	-0-	-72	-0-	3994	2	14	9	N	13	10	8			36
07	4340	X	4310	-0-	-30	-0-	4300	2	10	9	N	9	9	1			36

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 06/25/2004 TOTAL DEPTH 15857 PERF. 5110 - 5860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1982	-0-	-62	-0-	1969	2	13	9	N	12	5	8			38
03	2263	N	2222	-0-	-41	-0-	2212	2	10	9	N	9	6	8			41
04	2190	N	2111	-0-	-79	-0-	2103	2	8	9	N	7	3	8			45
05	2201	N	2140	-0-	-61	-0-	2139	2	1	9	N	1	1	8			45
06	2160	N	2045	-0-	-115	-0-	2037	2	8	9	N	7	6	8			46
07	2170	N	2168	-0-	-2	-0-	2155	2	13	9	N	12	6	1			52

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2557	-0-	-215	-0-	115	1	2435	2	N	6					133
							7	9									
03	3069	X	2691	-0-	-378	-0-	149	1	2536	2	N	5					138
							6	9									
04	2970	X	2403	-0-	-567	-0-	101	1	2294	2	N	7					145
							8	9									
05	3038	X	2649	-0-	-389	-0-	2642	2	7	9	N	6					151
06	2880	X	2753	-0-	-127	-0-	2752	2	1	9	N	1					152
07	2821	X	2782	-0-	-39	-0-	2762	2	20	9	N	18					170

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2792	X	2792	-0-	-0-	-0-	2783	2	9	9	N	8	7	8			120
03	3000	X	3000	-0-	-0-	-0-	2983	2	17	9	N	15	5	8			130
04	2814	X	2814	-0-	-0-	-0-	2788	2	26	9	N	24	2	8			152
05	2852	X	2769	-0-	-83	-0-	2768	2	1	9	N	1	91	1	1	8	61
06	2760	X	2541	-0-	-219	-0-	2533	2	8	9	N	7	6	8			62
07	2852	X	2552	-0-	-300	-0-	2544	2	8	9	N	7	7	1			62

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE S WELL #: 2045 RRCID -> 228408 COMPL. DATE 04/29/2007 TOTAL DEPTH 12800 PERF.11602 - 12570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					133
03	1371	N	1371	-0-	-0-	-0-	1360	2	11	9	N	10					143
04	1110	N	714	-0-	-396	-0-	642	2	72	9	N	65	198	1			10
05	1519	N	1074	-0-	-445	-0-	1074	2			N	-0-					10
06	1320	N	1186	-0-	-134	-0-	1186	2			N	-0-					10
*07	1678	N	1678	-0-	-0-	-0-	1664	2	14	9	N	13					23

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2032	-0-	-292	-0-	125	1	1905	2	N	2					158
							2	9									
03	2625	N	2625	-0-	-0-	-0-	149	1	2461	2	N	14					172
							15	9									
04	2692	N	2692	-0-	-0-	-0-	101	1	2572	2	N	17	81	1			108
							19	9									
05	2682	N	2682	-0-	-0-	-0-	2664	2	18	9	N	16					124
06	2585	N	2585	-0-	-0-	-0-	2562	2	23	9	N	21					145
07	2790	N	2757	-0-	-33	-0-	2724	2	33	9	N	30					175

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	2			N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	39	-0-	-111	-0-	39	2			N	-0-					-0-
07	155	N	21	-0-	-134	-0-	21	2			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2234	N	2234	-0-	-0-	-0-	2228	2	6	9	N	5	5	8			122
03	2170	N	2017	-0-	-153	-0-	1988	2	29	9	N	26	9	8			139
04	2130	N	2119	-0-	-11	-0-	2113	2	6	9	N	5	5	8			139
05	2480	N	1986	-0-	-494	-0-	1984	2	2	9	N	2	2	8			139
06	1950	N	1910	-0-	-40	-0-	1899	2	11	9	N	10	9	8			140
07	2201	N	1950	-0-	-251	-0-	1941	2	9	9	N	8	7	1			141

ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2805	X	2805	-0-	-0-	-0-	2779	2	26	9	N	24	7	8			98
03	3228	X	3228	-0-	-0-	-0-	3207	2	21	9	N	19	7	8			110
04	3067	X	3067	-0-	-0-	-0-	3063	2	4	9	N	4	4	8			110
05	3153	X	3153	-0-	-0-	-0-	3152	2	1	9	N	1	60	1	1	8	50
06	3006	X	3006	-0-	-0-	-0-	2997	2	9	9	N	8	7	8			51
*07	3103	X	3103	-0-	-0-	-0-	3095	2	8	9	N	7	7	1			51

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1258	-0-	-2	-0-	1210	2	48	9	N	44					93
03	1302	N	1200	-0-	-102	-0-	1146	2	54	9	N	49					142
04	1350	N	1103	-0-	-247	-0-	1034	2	69	9	N	63					205
05	1395	N	1338	-0-	-57	-0-	1301	2	37	9	N	34					239
06	1313	N	1313	-0-	-0-	-0-	1208	2	105	9	N	95	179	1			155
*07	1379	N	1379	-0-	-0-	-0-	1307	2	72	9	N	65					220

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	X	2697	-0-	-0-	-0-	2693	2	4	9	N	4	4	8			94
03	2990	X	2990	-0-	-0-	-0-	2982	2	8	9	N	7	71	1	5	8	25
04	2806	X	2806	-0-	-0-	-0-	2794	2	12	9	N	11	2	8			34
05	2805	X	2805	-0-	-0-	-0-	2804	2	1	9	N	1	1	8			34
06	2747	X	2747	-0-	-0-	-0-	2737	2	10	9	N	9	5	8			38
*07	2814	X	2814	-0-	-0-	-0-	2795	2	19	9	N	17	6	1			49

HOOVER WELL #: 357H RRCID -> 236348 COMPL. DATE 03/28/2008 TOTAL DEPTH 11058 PERF.11438 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3561	-0-	-303	-0-	120	1	3387	2	N	49					106
							54	9									
03	4216	X	4126	-0-	-90	-0-	101	1	3981	2	N	40					146
							44	9									
04	3990	X	3774	-0-	-216	-0-	3751	2	23	9	N	21					167
05	4123	X	3902	-0-	-221	-0-	3879	2	23	9	N	21					188
06	3990	X	3429	-0-	-561	-0-	3392	2	37	9	N	34	180	1			42
07	4123	X	3771	-0-	-352	-0-	3710	2	61	9	N	55					97

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6552	X	5907	-0-	-645	-0-	5885	2	22	9	N	20	11	8			72
03	7254	X	3875	-0-	-3379	-0-	3869	2	6	9	N	5	4	8			73
04	6540	X	-0-	-0-	-6540	-0-					N	1	51	1	1	8	22
05	6758	X	41	-0-	-6717	-0-	41	2			N	-0-					22
06	6540	X	39	-0-	-6501	-0-	37	2	2	9	N	2	2	8			22
07	6541	X	78	-0-	-6463	-0-	77	2	1	9	N	1	1	1			22

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
05	14B2 EXT		19	-0-	19	19	19	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8746	-0-	-746	-0-	8679	2	67	9	N	61	50	8			29
03	10447	X	9901	-0-	-546	-0-	9856	2	45	9	N	41	35	8			35
04	9960	X	9448	-0-	-512	-0-	9418	2	30	9	N	27	16	8			46
05	10199	X	9626	-0-	-573	-0-	9622	2	4	9	N	4	4	8			46
06	9630	X	9173	-0-	-457	-0-	9138	2	35	9	N	32	30	8			48
07	9889	X	9366	-0-	-523	-0-	9314	2	52	9	N	47	27	1			68

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2610	-0-	-330	-0-	2606	2	4	9	N	4	4	8			43
03	3255	X	2913	-0-	-342	-0-	2907	2	6	9	N	5	4	8			44
04	3150	X	2863	-0-	-287	-0-	2860	2	3	9	N	3	2	8			45
05	3162	X	2892	-0-	-270	-0-	2891	2	1	9	N	1	1	8			45
06	2910	X	2827	-0-	-83	-0-	2823	2	4	9	N	4	4	8			45
07	2945	X	2836	-0-	-109	-0-	2826	2	10	9	N	9	5	1			49

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2042	-0-	-170	-0-	1954	2	88	9	N	80					160
03	2058	N	2058	-0-	-0-	-0-	1997	2	61	9	N	55	191	1			24
04	2422	N	2422	-0-	-0-	-0-	2398	2	24	9	N	22					46
05	2263	N	2164	-0-	-99	-0-	2158	2	6	9	N	5					51
06	2154	N	2154	-0-	-0-	-0-	2128	2	26	9	N	24					75
07	2511	N	2142	-0-	-369	-0-	2086	2	56	9	N	51					126

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	51	-0-	-2217	-0-	51	2			N	-0-					168
03	1209	X	331	-0-	-878	-0-	329	2	2	9	N	2	1	8			169
04	542	X	542	-0-	-0-	-0-	541	2	1	9	N	1	149	1	1	8	20
05	872	X	872	-0-	-0-	-0-	872	2			N	-0-					20
06	921	N	921	-0-	-0-	-0-	915	2	6	9	N	5	3	8			22
*07	830	N	830	-0-	-0-	-0-	824	2	6	9	N	5	3	1			24

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	X	4973	-0-	-1495	-0-	4959	2	14	9	N	13	8	8			78
03	7161	X	5254	-0-	-1907	-0-	5240	2	14	9	N	13	11	8			80
04	5850	X	5547	-0-	-303	-0-	5540	2	7	9	N	6	6	8			80
05	5518	X	5444	-0-	-74	-0-	5442	2	2	9	N	2	2	8			80
06	5340	X	3764	-0-	-1576	-0-	3741	2	23	9	N	21	17	8			84
07	5735	X	5021	-0-	-714	-0-	5010	2	11	9	N	10	10	1			84

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1869	-0-	-343	-0-	1866	2	3	9	N	3	3	8			127
03	2449	N	2396	-0-	-53	-0-	2393	2	3	9	N	3	2	8			128
04	2449	N	2449	-0-	-0-	-0-	2436	2	13	9	N	12	1	8			139
05	2572	N	2572	-0-	-0-	-0-	2570	2	2	9	N	2					141
06	2414	N	2414	-0-	-0-	-0-	2408	2	6	9	N	5	111	1	3	8	32
07	2449	N	2374	-0-	-75	-0-	2370	2	4	9	N	4	3	1			33

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2025	N	2025	-0-	-0-	-0-	2017	2	8	9	N	7	7	8			61
03	2139	N	2066	-0-	-73	-0-	2051	2	15	9	N	14	8	8			67
04	2070	N	1981	-0-	-89	-0-	1974	2	7	9	N	6	4	8			69
05	2232	N	1987	-0-	-245	-0-	1978	2	9	9	N	8	1	8			76
06	2010	N	1937	-0-	-73	-0-	1905	2	32	9	N	29	6	8			99
*07	2095	N	2095	-0-	-0-	-0-	2073	2	22	9	N	20	6	1			113

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2154	-0-	-170	-0-	2140	2	14	9	N	13	6	8			158
03	2573	X	2397	-0-	-176	-0-	2368	2	29	9	N	26	6	8			178
04	2490	X	2273	-0-	-217	-0-	2247	2	26	9	N	24	178	1	3	8	21
05	2449	X	2257	-0-	-192	-0-	2237	2	20	9	N	18	1	8			38
06	2310	N	2227	-0-	-83	-0-	2219	2	8	9	N	7	6	8			39
07	2356	N	2350	-0-	-6	-0-	2340	2	10	9	N	9	6	1			42

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	2944	-0-	-1424	-0-	2938	2	6	9	N	5	4	8			71
03	4836	X	3738	-0-	-1098	-0-	3729	2	9	9	N	8	6	8			73
04	4680	X	3328	-0-	-1352	-0-	3324	2	4	9	N	4	4	8			73
05	4371	X	3612	-0-	-759	-0-	3611	2	1	9	N	1	1	8			73
06	3296	X	3296	-0-	-0-	-0-	3287	2	9	9	N	8	7	8			74
*07	3449	X	3449	-0-	-0-	-0-	3442	2	7	9	N	6	6	1			74

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

02	10947	X	10947	-0-	-0-	-0-	117 116	1 9	10714	2	N	105					179
03	13795	X	13795	-0-	-0-	-0-	101 186	1 9	13508	2	N	169	187	1			161
04	11700	X	10400	-0-	-1300	-0-	10278	2	122	9	N	111	175	1			97
05	12090	X	9828	-0-	-2262	-0-	9731	2	97	9	N	88					185
06	13350	X	12771	-0-	-579	-0-	12582	2	189	9	N	172					357
07	13795	X	11653	-0-	-2142	-0-	11495	2	158	9	N	144	172	1			329

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

02	1876	N	1761	-0-	-115	-0-	1757	2	4	9	N	4					21
03	2263	N	1987	-0-	-276	-0-	1980	2	7	9	N	6	1	8			26
04	1964	N	1964	-0-	-0-	-0-	1949	2	15	9	N	14					40
05	1998	N	1998	-0-	-0-	-0-	1994	2	4	9	N	4					44
06	1920	N	1824	-0-	-96	-0-	1822	2	2	9	N	2	1	8			45
07	2015	N	1843	-0-	-172	-0-	1841	2	2	9	N	2	1	1			46

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					107
03	310	N	281	-0-	-29	-0-	281	2			N	-0-					107
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					107
05	310	N	263	-0-	-47	-0-	263	2			N	-0-					107
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					107
07	279	N	250	-0-	-29	-0-	250	2			N	-0-					107

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88
05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*07	308	N	308	-0-	-0-	-0-	154	2	154	9	N	140					228

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

02	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	4461					N	-0-					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					106
03	1116	N	743	-0-	-373	-0-	742	2	1	9	N	1					107
04	780	N	742	-0-	-38	-0-	742	2			N	-0-					107
05	961	N	828	-0-	-133	-0-	828	2			N	-0-					107
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					107
*07	924	N	924	-0-	-0-	-0-	922	2	2	9	N	2					109

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

02	616	N	199	-0-	-417	-0-	199	2			N	-0-					113
03	589	N	-0-	-0-	-589	-0-					N	-0-					113
04	510	N	-0-	-0-	-510	-0-					N	-0-					113
05	217	N	-0-	-0-	-217	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

02	504	N	427	-0-	-77	-0-	425	2	2	9	N	2					135
03	620	N	426	-0-	-194	-0-	426	2			N	-0-					135
04	360	N	247	-0-	-113	-0-	247	2			N	-0-					135
05	465	N	325	-0-	-140	-0-	325	2			N	-0-					135
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					135
*07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					135

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -B- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	825	-0-	-15	-0-	822	2	3	9	N	3					161
03	1028	N	1028	-0-	-0-	-0-	1024	2	4	9	N	4					165
04	960	N	908	-0-	-52	-0-	905	2	3	9	N	3					168
05	929	N	929	-0-	-0-	-0-	912	2	17	9	N	15					183
06	990	N	932	-0-	-58	-0-	917	2	15	9	N	14	165	1			32
*07	1113	N	1113	-0-	-0-	-0-	1079	2	34	9	N	31					63

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOBLER -A- WELL #: 1046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

02	848	N	848	-0-	-0-	-0-	848	2			N	-0-					60
03	744	N	568	-0-	-176	-0-	565	2	3	9	N	3					63
04	1007	N	1007	-0-	-0-	-0-	986	2	21	9	N	19					82
05	930	N	546	-0-	-384	-0-	543	2	3	9	N	3					85
06	696	N	696	-0-	-0-	-0-	696	2			N	-0-					85
07	1054	N	875	-0-	-179	-0-	875	2			N	-0-					85

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

WALSER -A- WELL #: 1046 L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					68
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					68
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					68
05	837	N	680	-0-	-157	-0-	680	2			N	-0-					68
06	870	N	664	-0-	-206	-0-	664	2			N	-0-					68
07	899	N	690	-0-	-209	-0-	690	2			N	-0-					68

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1555	-0-	-13	-0-	1544	2	11	9	N	10					82
03	1739	N	1739	-0-	-0-	-0-	1725	2	14	9	N	13					95
04	1648	N	1648	-0-	-0-	-0-	1635	2	13	9	N	12					107
05	1736	N	1558	-0-	-178	-0-	1547	2	11	9	N	10					117
06	1680	N	1493	-0-	-187	-0-	1487	2	6	9	N	5					122
07	1705	N	1651	-0-	-54	-0-	1642	2	9	9	N	8					130

YEAGER -A- WELL #: 1046 L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0-	-0-	1261	2	19	9	N	17	197	1			33
03	1147	N	1089	-0-	-58	-0-	1081	2	8	9	N	7					40
04	1140	N	1033	-0-	-107	-0-	1031	2	2	9	N	2					42
05	1426	N	848	-0-	-578	-0-	847	2	1	9	N	1					43
06	1050	N	918	-0-	-132	-0-	912	2	6	9	N	5					48
07	1054	N	996	-0-	-58	-0-	981	2	15	9	N	14					62

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	-0-	2265	2	2	9	N	2					107
03	2231	N	2231	-0-	-0-	-0-	2230	2	1	9	N	1					108
04	2481	N	2481	-0-	-0-	-0-	2473	2	8	9	N	7					115
05	2511	N	1747	-0-	-764	-0-	1745	2	2	9	N	2					117
06	2293	N	2293	-0-	-0-	-0-	2290	2	3	9	N	3					120
07	2573	N	2480	-0-	-93	-0-	2477	2	3	9	N	3					123

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE -A- WELL #: 1046 L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	877	N	877	-0-	-0-	-0-	877	2			N	-0-					93
03	496	N	222	-0-	-274	-0-	220	2	2	9	N	2					95
04	488	N	488	-0-	-0-	-0-	482	2	6	9	N	5					100
05	961	N	394	-0-	-567	-0-	394	2			N	-0-					100
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					100
*07	623	N	623	-0-	-0-	-0-	620	2	3	9	N	3					103

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

WALSER -A- WELL #: 2046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

02	980	N	874	-0-	-106	-0-	874	2			N	-0-					147
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					147
04	985	N	985	-0-	-0-	-0-	985	2			N	-0-					147
05	961	N	693	-0-	-268	-0-	693	2			N	-0-					147
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					147
07	1023	N	952	-0-	-71	-0-	952	2			N	-0-					147

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

02	1552	N	1552	-0-	-0-	-0-	1545	2	7	9	N	6					141
03	1395	N	1381	-0-	-14	-0-	1351	2	30	9	N	27					168
04	1444	N	1444	-0-	-0-	-0-	1438	2	6	9	N	5					173
05	1705	N	1385	-0-	-320	-0-	1364	2	21	9	N	19	163	1			29
06	1367	N	1367	-0-	-0-	-0-	1360	2	7	9	N	6					35
*07	1502	N	1502	-0-	-0-	-0-	1492	2	10	9	N	9					44

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

02	1532	N	1532	-0-	-0-	-0-	1495	2	37	9	N	34					227
03	1513	N	1513	-0-	-0-	-0-	1495	2	18	9	N	16	193	1			50
04	1827	N	1827	-0-	-0-	-0-	1813	2	14	9	N	13					63
05	1705	N	974	-0-	-731	-0-	966	2	8	9	N	7					70
06	1470	N	1401	-0-	-69	-0-	1392	2	9	9	N	8					78
07	1891	N	1751	-0-	-140	-0-	1749	2	2	9	N	2					80

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

02	796	N	796	-0-	-0-	-0-	789	2	7	9	N	6	183	1			25
03	764	N	764	-0-	-0-	-0-	756	2	8	9	N	7					32
04	747	N	747	-0-	-0-	-0-	733	2	14	9	N	13					45
05	868	N	586	-0-	-282	-0-	580	2	6	9	N	5					50
06	781	N	781	-0-	-0-	-0-	778	2	3	9	N	3					53
*07	787	N	787	-0-	-0-	-0-	774	2	13	9	N	12					65

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					193
03	651	N	317	-0-	-334	-0-	311	2	6	9	N	5					198
04	763	N	763	-0-	-0-	-0-	753	2	10	9	N	9					207
05	806	N	370	-0-	-436	-0-	364	2	6	9	N	5					212
06	638	N	638	-0-	-0-	-0-	629	2	9	9	N	8					220
*07	837	N	837	-0-	-0-	-0-	823	2	14	9	N	13	195	1			38

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1327	-0-	-73	-0-	1324	2	3	9	N	3					65
03	1406	N	1406	-0-	-0-	-0-	1386	2	20	9	N	18					83
04	1419	N	1419	-0-	-0-	-0-	1408	2	11	9	N	10					93
05	1457	N	1240	-0-	-217	-0-	1230	2	10	9	N	9					102
06	1350	N	1307	-0-	-43	-0-	1304	2	3	9	N	3					105
*07	1495	N	1495	-0-	-0-	-0-	1482	2	13	9	N	12					117

ETHEREDGE -A- WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1204	-0-	-28	-0-	1204	2			N	-0-					10
03	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					10
04	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					10
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					10
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					10
*07	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100

ABRAHAM -B- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0-	-0-	645	2			N	-0-					17
03	680	N	680	-0-	-0-	-0-	671	2	9	9	N	8					25
04	655	N	655	-0-	-0-	-0-	641	2	14	9	N	13					38
05	713	N	625	-0-	-88	-0-	614	2	11	9	N	10					48
06	660	N	454	-0-	-206	-0-	452	2	2	9	N	2					50
*07	804	N	804	-0-	-0-	-0-	784	2	20	9	N	18					68

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	507	-0-	-641	-0-	505	2	2	9	N	2					64
03	1333	N	1098	-0-	-235	-0-	1091	2	7	9	N	6					70
04	1430	N	1430	-0-	-0-	-0-	1421	2	9	9	N	8					78
05	1918	N	1918	-0-	-0-	-0-	1914	2	4	9	N	4					82
06	1852	N	1852	-0-	-0-	-0-	1851	2	1	9	N	1					83
*07	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	567	-0-	-133	-0-	567	2			N	-0-					61
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					61
04	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					61
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					61
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-					61
*07	950	N	950	-0-	-0-	-0-	950	2			N	-0-					61

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

02	1818	N	1818	-0-	-0-	-0-	55	1	1761	2	N	2					52
							2	9									
03	2062	N	2062	-0-	-0-	-0-	50	1	2006	2	N	5					57
							6	9									
04	2370	N	1950	-0-	-420	-0-	72	1	1877	2	N	1					58
							1	9									
05	2062	N	2062	-0-	-0-	-0-	55	1	2005	2	N	2					60
							2	9									
06	2010	N	1905	-0-	-105	-0-	55	1	1850	2	N	-0-					60
*07	1808	N	1808	-0-	-0-	-0-	54	1	1754	2	N	-0-					60

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29

ETHEREDGE -A- WELL #: 3046 X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

02	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					70
03	1383	N	1383	-0-	-0-	-0-	1381	2	2	9	N	2					72
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					72
05	1550	N	1281	-0-	-269	-0-	1281	2			N	-0-					72
06	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					72
07	1488	N	1475	-0-	-13	-0-	1475	2			N	-0-					72

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

02	1428	N	1428	-0-	-0-	-0-	1424	2	4	9	N	4					82
03	1240	N	1144	-0-	-96	-0-	1122	2	22	9	N	20					102
04	1402	N	1402	-0-	-0-	-0-	1380	2	22	9	N	20					122
05	1581	N	1055	-0-	-526	-0-	1043	2	12	9	N	11					133
06	1338	N	1338	-0-	-0-	-0-	1328	2	10	9	N	9					142
*07	1489	N	1489	-0-	-0-	-0-	1469	2	20	9	N	18					160

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

02	812	N	690	-0-	-122	-0-	690	2			N	-0-					167
03	744	N	685	-0-	-59	-0-	674	2	11	9	N	10					177
04	880	N	880	-0-	-0-	-0-	869	2	11	9	N	10					187
05	775	N	644	-0-	-131	-0-	638	2	6	9	N	5					192
06	804	N	804	-0-	-0-	-0-	795	2	9	9	N	8					200
*07	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3					203

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-	-0-	-0-	660	1	666	2	N	-0-					12
03	1313	N	1313	-0-	-0-	-0-	690	1	623	2	N	-0-					12
04	1350	N	398	-0-	-952	-0-	102	1	296	2	N	-0-					12
05	1457	N	-0-	-0-	-1457	-0-					N	-0-					12
06	1260	N	-0-	-0-	-1260	-0-					N	-0-					12
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-	-0-	-0-	815	2	22	9	N	20					120
03	651	N	359	-0-	-292	-0-	357	2	2	9	N	2					122
04	872	N	872	-0-	-0-	-0-	860	2	12	9	N	11					133
05	930	N	247	-0-	-683	-0-	245	2	2	9	N	2					135
06	471	N	471	-0-	-0-	-0-	471	2			N	-0-					135
*07	1014	N	1014	-0-	-0-	-0-	995	2	19	9	N	17					152

YEAGER -A- WELL #: 2046L RRCID -> 136566 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					10
03	217	N	202	-0-	-15	-0-	202	2			N	-0-					10
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					10
05	217	N	193	-0-	-24	-0-	193	2			N	-0-					10
06	210	N	179	-0-	-31	-0-	179	2			N	-0-					10
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					10

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	872	-0-	-136	-0-	872	2			N	-0-					78
03	1271	N	941	-0-	-330	-0-	941	2			N	-0-					78
04	1170	N	782	-0-	-388	-0-	782	2			N	-0-					78
05	961	N	770	-0-	-191	-0-	770	2			N	-0-					78
06	900	N	582	-0-	-318	-0-	582	2			N	-0-					78
*07	832	N	832	-0-	-0-	-0-	831	2	1	9	N	1					79

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1302	-0-	-42	-0-	10	1	1292	2	N	-0-					127
03	1652	N	1652	-0-	-0-	-0-	18	1	1634	2	N	-0-					127
04	1878	N	1878	-0-	-0-	-0-	65	1	1812	2	N	1					128
							1	9									
05	1858	N	1858	-0-	-0-	-0-	37	1	1817	2	N	4					132
							4	9									
06	1711	N	1711	-0-	-0-	-0-	31	1	1677	2	N	3					135
							3	9									
*07	1705	N	1705	-0-	-0-	-0-	26	1	1676	2	N	3					138
							3	9									

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	4	1	815	2	N	8					159
							9	9									
03	1096	N	1096	-0-	-0-	-0-	6	1	1082	2	N	7					166
							8	9									
04	1028	N	1028	-0-	-0-	-0-	27	1	997	2	N	4					170
							4	9									
05	1043	N	1043	-0-	-0-	-0-	7	1	1026	2	N	9					179
							10	9									
06	1050	N	955	-0-	-95	-0-	6	1	946	2	N	3					182
							3	9									
*07	904	N	904	-0-	-0-	-0-	6	1	894	2	N	4					186
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	-0-	24	1	908	2	N	3					159
							3	9									
03	1138	N	1138	-0-	-0-	-0-	33	1	1096	2	N	8					167
							9	9									
04	1188	N	1188	-0-	-0-	-0-	99	1	1081	2	N	7					174
							8	9									
05	1152	N	1152	-0-	-0-	-0-	36	1	1105	2	N	10					184
							11	9									
06	1123	N	1123	-0-	-0-	-0-	16	1	1098	2	N	8					192
							9	9									
*07	1011	N	1011	-0-	-0-	-0-	19	1	988	2	N	4					196
							4	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1161	-0-	-323	-0-	27	1	1132	2	N	2					118
							2	9									
03	1673	N	1673	-0-	-0-	-0-	29	1	1644	2	N	-0-					118
04	1638	N	1638	-0-	-0-	-0-	44	1	1582	2	N	11					129
							12	9									
05	1796	N	1796	-0-	-0-	-0-	34	1	1762	2	N	-0-					129
06	1620	N	1546	-0-	-74	-0-	27	1	1515	2	N	4					133
							4	9									
*07	1599	N	1599	-0-	-0-	-0-	28	1	1571	2	N	-0-					133

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0-	-0-	76	1	1489	2	N	5					224
							6	9									
03	1750	N	1750	-0-	-0-	-0-	74	1	1669	2	N	6					230
							7	9									
04	1530	N	1422	-0-	-108	-0-	23	1	1399	2	N	-0-	190	1			40
05	1581	N	1505	-0-	-76	-0-	11	1	1494	2	N	-0-					40
06	1733	N	1733	-0-	-0-	-0-	23	1	1710	2	N	-0-					40
*07	1348	N	1348	-0-	-0-	-0-	10	1	1338	2	N	-0-					40

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1046	-0-	-46	-0-	16	1	1022	2	N	7					115
							8	9									
03	1246	N	1246	-0-	-0-	-0-	19	1	1225	2	N	2					117
							2	9									
04	1182	N	1182	-0-	-0-	-0-	44	1	1138	2	N	-0-					117
05	1200	N	1200	-0-	-0-	-0-	24	1	1175	2	N	1					118
							1	9									
06	1200	N	1141	-0-	-59	-0-	26	1	1115	2	N	-0-					118
*07	1155	N	1155	-0-	-0-	-0-	23	1	1132	2	N	-0-					118

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	N	-0-	1
03	0	N	-0-	-0-	-0-	-0-	N	-0-	1
04	0	N	-0-	-0-	-0-	-0-	N	-0-	1
05	0	N	-0-	-0-	-0-	-0-	N	-0-	1
06	0	N	-0-	-0-	-0-	-0-	N	-0-	1
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1473	N	1473	-0-	-0-	-0-	244	1	1211	2	N	16			128
							18	9							
03	1708	N	1708	-0-	-0-	-0-	263	1	1443	2	N	2			130
							2	9							
04	2069	N	2069	-0-	-0-	-0-	635	1	1432	2	N	2			132
							2	9							
05	1832	N	1832	-0-	-0-	-0-	333	1	1499	2	N	-0-			132
06	1726	N	1726	-0-	-0-	-0-	318	1	1408	2	N	-0-			132
*07	1738	N	1738	-0-	-0-	-0-	318	1	1419	2	N	1			133
							1	9							

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

02	0	N	-0-	-0-	-0-	-0-					N	-0-			105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			105
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			105
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

02	223	N	223	-0-	-0-	-0-	223	2			N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-			-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-			-0-
05	248	N	170	-0-	-78	-0-	170	2			N	-0-			-0-
06	180	N	170	-0-	-10	-0-	170	2			N	-0-			-0-
*07	166	N	166	-0-	-0-	-0-	166	2			N	-0-			-0-

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

02	1714	N	1714	-0-	-0-	-0-	1690	2	24	9	N	22	197 1		73
03	1937	N	1937	-0-	-0-	-0-	1926	2	11	9	N	10			83
04	2098	N	2098	-0-	-0-	-0-	2081	2	17	9	N	15			98
05	2015	N	2015	-0-	-0-	-0-	1996	2	19	9	N	17			115
06	1961	N	1961	-0-	-0-	-0-	1947	2	14	9	N	13			128
*07	1894	N	1894	-0-	-0-	-0-	1888	2	6	9	N	5			133

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

02	3071	X	3071	-0-	-0-	-0-	664	1	2401	2	N	5			169
							6	9							
03	3576	X	3576	-0-	-0-	-0-	748	1	2825	2	N	3			172
							3	9							
04	3493	X	3493	-0-	-0-	-0-	719	1	2772	2	N	2			174
							2	9							
05	3546	X	3546	-0-	-0-	-0-	703	1	2841	2	N	2			176
							2	9							
06	3408	X	3408	-0-	-0-	-0-	698	1	2709	2	N	1			177
							1	9							
*07	3480	X	3480	-0-	-0-	-0-	717	1	2761	2	N	2			179
							2	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	253	2	8	9	N	7					130
03	155	N	117	-0-	-38	-0-	117	2			N	-0-					130
04	150	N	146	-0-	-4	-0-	143	2	3	9	N	3					133
05	279	N	87	-0-	-192	-0-	83	2	4	9	N	4					137
06	120	N	114	-0-	-6	-0-	113	2	1	9	N	1					138
07	155	N	82	-0-	-73	-0-	80	2	2	9	N	2					140

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 11/14/2000 TOTAL DEPTH 12303 PERF.10460 - 10504

02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE "A" WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

02	0	W	395	-0-	395	7889	395	2			N	-0-					158
03	0	W	434	-0-	434	8323	434	2			N	-0-					158
04	0	W	464	-0-	464	8787	464	2			N	-0-					158
05	0	W	166	-0-	166	8953	166	2			N	-0-					158
06	0	W	620	-0-	620	9573	620	2			N	-0-					158
07	0	W	988	-0-	988	10561	988	2			N	-0-					158

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

02	1466	N	1466	-0-	-0-	-0-	1451	2	15	9	N	14					436
03	1617	N	1617	-0-	-0-	-0-	1608	2	9	9	N	8	193	1			251
04	1545	N	1545	-0-	-0-	-0-	1530	2	15	9	N	14					265
05	1550	N	1411	-0-	-139	-0-	1402	2	9	9	N	8					273
06	1500	N	1271	-0-	-229	-0-	1271	2			N	-0-					273
*07	1248	N	1248	-0-	-0-	-0-	1241	2	7	9	N	6					279

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

02	2212	N	1784	-0-	-428	-0-	1782	2	2	9	N	2					185
03	2325	N	2139	-0-	-186	-0-	2137	2	2	9	N	2					187
04	2468	N	2468	-0-	-0-	-0-	2459	2	9	9	N	8					195
05	3100	N	3107	-0-	7	7	3101	2	6	9	N	5					200
06	2387	N	2380	-0-	-7	-0-	2374	2	6	9	N	5					205
*07	2203	N	2203	-0-	-0-	-0-	2195	2	8	9	N	7					212

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

02	1232	N	1054	-0-	-178	-0-	1054	2			N	-0-					148
03	1240	N	1193	-0-	-47	-0-	1189	2	4	9	N	4					152
04	1110	N	827	-0-	-283	-0-	818	2	9	9	N	8					160
05	1178	N	1052	-0-	-126	-0-	1044	2	8	9	N	7					167
06	1140	N	1042	-0-	-98	-0-	1036	2	6	9	N	5					172
*07	906	N	906	-0-	-0-	-0-	906	2			N	-0-					172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1596	-0-	-56	-0-	1596	2			N	-0-					23
03	1767	N	1739	-0-	-28	-0-	1739	2			N	-0-					23
04	1710	N	1689	-0-	-21	-0-	1689	2			N	-0-					23
05	1767	N	1720	-0-	-47	-0-	1720	2			N	-0-					23
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					23
*07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	323	-0-	-69	-0-	5	1	318	2	N	-0-					200
03	403	N	171	-0-	-232	-0-	157	2	14	9	N	13					213
04	513	N	513	-0-	-0-	-0-	5	1	498	2	N	9					222
							10	9									
05	440	N	440	-0-	-0-	-0-	5	1	429	2	N	5					227
							6	9									
06	394	N	394	-0-	-0-	-0-	5	1	385	2	N	4	181	1			50
							4	9									
07	527	N	344	-0-	-183	-0-	344	2			N	-0-					50

FRANK SHALLER "B" WELL #: 4 RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					193
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					193
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					193
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					193
07	14B2 EXT		4346	-0-	4346	4346	4346	2			N	-0-					193

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	0	N	-0-	-0-	-0-	-0-					N	-0-					135
05	0	N	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1560	-0-	-36	-0-	37	1	1493	2	N	27					147
							30	9									
03	1798	N	1791	-0-	-7	-0-	44	1	1716	2	N	28					175
							31	9									
04	1710	N	1704	-0-	-6	-0-	45	1	1634	2	N	23					198
							25	9									
05	1767	N	1767	-0-	-0-	-0-	45	1	1700	2	N	20					218
							22	9									
06	1740	N	1659	-0-	-81	-0-	41	1	1596	2	N	20					238
							22	9									
07	1767	N	1757	-0-	-10	-0-	43	1	1693	2	N	19					257
							21	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2283	-0-	-97	-0-	40	1	2199	2	N	40	188	1			71
							44	9									
03	2511	N	2426	-0-	-85	-0-	40	1	2343	2	N	39					110
							43	9									
04	2460	N	2442	-0-	-18	-0-	48	1	2344	2	N	45					155
							50	9									
05	2542	N	2434	-0-	-108	-0-	48	1	2345	2	N	37					192
							41	9									
06	2388	N	2388	-0-	-0-	-0-	40	1	2304	2	N	40					232
							44	9									
*07	2595	N	2595	-0-	-0-	-0-	48	1	2512	2	N	32	185	1			79
							35	9									

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

02	588	N	562	-0-	-26	-0-	10	1	538	2	N	13					135
							14	9									
03	620	N	327	-0-	-293	-0-	5	1	311	2	N	10					145
							11	9									
04	570	N	475	-0-	-95	-0-	467	2	8	9	N	7					152
05	693	N	693	-0-	-0-	-0-	10	1	669	2	N	13					165
							14	9									
06	567	N	567	-0-	-0-	-0-	5	1	555	2	N	6					171
							7	9									
*07	647	N	647	-0-	-0-	-0-	5	1	623	2	N	17					188
							19	9									

FRANK SHALLER WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

02	13104	X	12002	-0-	-1102	-0-	11741	2	261	9	N	237	176	1			251
03	14508	X	13117	-0-	-1391	-0-	12911	2	206	9	N	187	183	1	1	8	254
04	13950	X	12411	-0-	-1539	-0-	12133	2	278	9	N	253	377	1			130
05	13795	X	12400	-0-	-1395	-0-	12086	2	314	9	N	285	182	1			233
06	12660	X	11532	-0-	-1128	-0-	11294	2	238	9	N	216					449
07	13082	X	12272	-0-	-810	-0-	12001	2	271	9	N	246	191	1			504

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

02	914	N	914	-0-	-0-	-0-	15	1	897	2	N	2					221
							2	9									
03	930	N	516	-0-	-414	-0-	10	1	503	2	N	3					224
							3	9									
04	840	N	634	-0-	-206	-0-	630	2	4	9	N	4					228
05	1118	N	1118	-0-	-0-	-0-	8	1	1100	2	N	9					237
							10	9									
06	924	N	924	-0-	-0-	-0-	8	1	912	2	N	4	200	1			41
							4	9									
*07	1018	N	1018	-0-	-0-	-0-	8	1	980	2	N	27					68
							30	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	424	-0-	-52	-0-	6	1	390	2	N	25					144
							28	9									
03	465	N	464	-0-	-1	-0-	8	1	439	2	N	15					159
							17	9									
04	480	N	452	-0-	-28	-0-	7	1	422	2	N	21					180
							23	9									
05	465	N	459	-0-	-6	-0-	8	1	430	2	N	19					199
							21	9									
06	450	N	425	-0-	-25	-0-	7	1	409	2	N	8					207
							9	9									
*07	480	N	480	-0-	-0-	-0-	7	1	443	2	N	27					234
							30	9									

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

02	13384	X	12259	-0-	-1125	-0-	12030	2	229	9	N	208	205	1			302
03	14632	X	13280	-0-	-1352	-0-	13014	2	266	9	N	242	200	1			344
04	14160	X	12565	-0-	-1595	-0-	12319	2	246	9	N	224	202	1			366
05	14322	X	11696	-0-	-2626	-0-	11476	2	220	9	N	200	399	1			167
06	12990	X	12340	-0-	-650	-0-	12076	2	264	9	N	240					407
07	13423	X	11417	-0-	-2006	-0-	11226	2	191	9	N	174	401	1			180

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

02	8624	X	8058	-0-	-566	-0-	7752	2	306	9	N	278	773	1			295
03	9548	X	9006	-0-	-542	-0-	8626	2	380	9	N	345	379	1			261
04	9120	X	8443	-0-	-677	-0-	8087	2	356	9	N	324	184	1			401
05	9207	X	8525	-0-	-682	-0-	8206	2	319	9	N	290	366	1			325
06	8310	X	7891	-0-	-419	-0-	7599	2	292	9	N	265	186	1			404
07	8587	X	8553	-0-	-34	-0-	8244	2	309	9	N	281	378	1			307

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					152
03	496	N	185	-0-	-311	-0-	185	2			N	-0-					152
04	390	N	289	-0-	-101	-0-	289	2			N	-0-					152
05	372	N	364	-0-	-8	-0-	8	1	356	2	N	-0-					152
06	296	N	296	-0-	-0-	-0-	8	1	288	2	N	-0-					152
07	310	N	294	-0-	-16	-0-	8	1	286	2	N	-0-					152

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

02	420	X	-0-	-0-	-420	-0-					N	-0-					140
03	775	X	-0-	-0-	-775	-0-					N	-0-					140
04	660	N	-0-	-0-	-660	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

02	10592	X	10592	-0-	-0-	-0-	10254	2	338	9	N	307	406	1			181
03	10646	X	10646	-0-	-0-	-0-	10352	2	294	9	N	267					448
04	10296	X	10296	-0-	-0-	-0-	10000	2	296	9	N	269	405	1			312
05	9782	X	9782	-0-	-0-	-0-	9471	2	311	9	N	283	200	1			395
06	10200	X	8992	-0-	-1208	-0-	8758	2	234	9	N	213	201	1			407
07	10540	X	8627	-0-	-1913	-0-	8377	2	250	9	N	227	396	1			238

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18592	X	15442	-0-	-3150	-0-	15017	2	425	9	N	386	193	1			469
03	20274	X	15006	-0-	-5268	-0-	14673	2	333	9	N	303	566	1	1	8	205
04	17250	X	12870	-0-	-4380	-0-	12556	2	314	9	N	285	186	1			304
05	17112	X	13702	-0-	-3410	-0-	13363	2	339	9	N	308	358	1			254
06	16140	X	14233	-0-	-1907	-0-	13836	2	397	9	N	361	368	1			247
07	16678	X	14756	-0-	-1922	-0-	14402	2	354	9	N	322	373	1			196

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

02	4424	X	3538	-0-	-886	-0-	3437	2	101	9	N	92	385	1			130
03	4898	X	3704	-0-	-1194	-0-	3551	2	153	9	N	139					269
04	4590	X	3562	-0-	-1028	-0-	3437	2	125	9	N	114	186	1			197
05	4278	X	3438	-0-	-840	-0-	3303	2	135	9	N	123	185	1			135
06	3810	X	3342	-0-	-468	-0-	3196	2	146	9	N	133					268
07	3906	X	3502	-0-	-404	-0-	3358	2	144	9	N	131	186	1			213

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

02	5796	X	85	-0-	-5711	-0-	79	2	6	9	N	5	193	1			129
03	6417	X	207	-0-	-6210	-0-	206	2	1	9	N	1	1	8			129
04	6210	X	228	-0-	-5982	-0-	228	2			N	-0-					129
05	4495	X	81	-0-	-4414	-0-	81	2			N	-0-					129
06	332	X	332	-0-	-0-	-0-	332	2			N	-0-					129
07	93	X	3	-0-	-90	-0-	3	2			N	-0-					129

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

02	6576	X	6576	-0-	-0-	-0-	6337	2	239	9	N	217	380	1			152
03	6975	X	6638	-0-	-337	-0-	6324	2	314	9	N	285	190	1			247
04	6750	X	6245	-0-	-505	-0-	5975	2	270	9	N	245	192	1			300
05	6975	X	6154	-0-	-821	-0-	5876	2	278	9	N	253	373	1			180
06	5970	X	5836	-0-	-134	-0-	5548	2	288	9	N	262	186	1			256
*07	6381	X	6381	-0-	-0-	-0-	6087	2	294	9	N	267	185	1			338

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

02	10220	X	9560	-0-	-660	-0-	9320	2	240	9	N	218	178	1			321
03	11315	X	8127	-0-	-3188	-0-	7903	2	224	9	N	204	185	1			340
04	10560	X	7184	-0-	-3376	-0-	6885	2	299	9	N	272	373	1			239
05	10819	X	6996	-0-	-3823	-0-	6725	2	271	9	N	246	188	1			297
06	8520	X	8023	-0-	-497	-0-	7739	2	284	9	N	258	367	1			188
07	8804	X	8713	-0-	-91	-0-	8456	2	257	9	N	234	189	1			233

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

02	9380	X	8238	-0-	-1142	-0-	7957	2	281	9	N	255	199	1			431
03	10385	X	8308	-0-	-2077	-0-	7983	2	325	9	N	295	587	1			139
04	9660	X	8197	-0-	-1463	-0-	7848	2	349	9	N	317	197	1			259
05	9269	X	8116	-0-	-1153	-0-	7740	2	376	9	N	342	386	1			215
06	8040	X	7507	-0-	-533	-0-	7186	2	321	9	N	292	195	1			312
07	8308	X	8103	-0-	-205	-0-	7808	2	295	9	N	268	385	1			195

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

02	21476	X	20270	-0-	-1206	-0-	19120	2	1150	9	N	1045	1286	1			868
03	23777	X	21982	-0-	-1795	-0-	20677	2	1305	9	N	1186	752	1			1302
04	23010	X	20732	-0-	-2278	-0-	19551	2	1181	9	N	1074	1470	1			906
05	23777	X	19887	-0-	-3890	-0-	18805	2	1082	9	N	984	176	1			1714
06	22530	X	18094	-0-	-4436	-0-	17106	2	988	9	N	898	1079	1			1533
07	22444	X	19983	-0-	-2461	-0-	18979	2	1004	9	N	913	584	1			1862

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	8673	-0-	-2975	-0-	8331	2	342	9	N	311	572	1			352
03	12276	X	8802	-0-	-3474	-0-	8388	2	414	9	N	376	585	1			143
04	10470	X	7322	-0-	-3148	-0-	7017	2	305	9	N	277	192	1			228
05	10013	X	8043	-0-	-1970	-0-	7689	2	354	9	N	322	187	1			363
06	8610	X	7563	-0-	-1047	-0-	7241	2	322	9	N	293	370	1			286
07	8897	X	7862	-0-	-1035	-0-	7591	2	271	9	N	246	185	1			347

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

02	44996	X	23761	-0-	-21235	-0-	22883	2	878	9	N	798	586	1			504
03	43245	X	24105	-0-	-19140	-0-	23157	2	948	9	N	862	567	1			799
04	35100	X	22136	-0-	-12964	-0-	21315	2	821	9	N	746	1150	1			395
05	32023	X	19408	-0-	-12615	-0-	18689	2	719	9	N	654	535	1			514
06	23430	X	18933	-0-	-4497	-0-	18178	2	755	9	N	686	526	1			674
*07	30277	X	30277	-0-	-0-	-0-	28436	2	1841	9	N	1674	1614	1			734

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

02	45052	X	34163	-0-	-10889	-0-	33280	2	883	9	N	803	1327	1			435
03	49879	X	29433	-0-	-20446	-0-	28758	2	675	9	N	614	373	1			676
04	48270	X	33224	-0-	-15046	-0-	32584	2	640	9	N	582	921	1			337
05	49879	X	31168	-0-	-18711	-0-	30362	2	806	9	N	733	725	1			345
06	39330	X	28239	-0-	-11091	-0-	27528	2	711	9	N	646	543	1			448
07	37820	X	28208	-0-	-9612	-0-	27550	2	658	9	N	598	567	1			479

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9522 PERF. 9622 - 13725

02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

02	56532	X	41613	-0-	-14919	-0-	40597	2	1016	9	N	924	711	1			1172
03	62589	X	43622	-0-	-18967	-0-	42578	2	1044	9	N	949	1278	1			843
04	60570	X	40553	-0-	-20017	-0-	39565	2	988	9	N	898	1120	1			621
05	62589	X	37317	-0-	-25272	-0-	36400	2	917	9	N	834	547	1			908
06	60570	X	36790	-0-	-23780	-0-	35873	2	917	9	N	834	730	1			1012
07	62589	X	38896	-0-	-23693	-0-	37954	2	942	9	N	856	965	1			903

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	365	-0-	-27	-0-	351	3	14	9	N	13					177
03	248	N	78	-0-	-170	-0-	78	3			N	-0-					177
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-	159	1			18
05	403	N	321	-0-	-82	-0-	319	3	2	9	N	2					20
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					20
07	496	N	423	-0-	-73	-0-	423	3			N	-0-					20

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1172	N	1172	-0-	-0-	-0-	28	1	1131	2	Y	12					81
							13	9									
03	1499	N	1499	-0-	-0-	-0-	31	1	1464	2	Y	4					85
							4	9									
04	1766	N	1766	-0-	-0-	-0-	30	1	1716	2	Y	18					103
							20	9									
05	1474	N	1474	-0-	-0-	-0-	30	1	1433	2	Y	10	1	8			112
							11	9									
06	1546	N	1546	-0-	-0-	-0-	30	1	1505	2	Y	10					122
							11	9									
*07	1288	N	1288	-0-	-0-	-0-	31	1	1238	2	Y	17					139
							19	9									

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	876	-0-	-5704	-0-	147	1	549	3	N	164	174	1			47
							180	9									
03	7285	X	369	-0-	-6916	-0-	180	1	44	3	N	132	2	8			177
							145	9									
04	7050	X	3207	-0-	-3843	-0-	148	1	2934	3	N	114	169	1	1	8	121
							125	9									
05	2449	X	723	-0-	-1726	-0-	167	1	434	3	N	111	165	1	1	8	66
							122	9									
06	10687	X	10687	-0-	-0-	-0-	157	1	10341	3	N	172	162	1	1	8	75
							189	9									
07	3317	X	319	-0-	-2998	-0-	175	1	144	9	N	131	1	8			205

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	8733	-0-	-1907	-0-	8617	3	116	9	Y	105					202
03	11439	X	10412	-0-	-1027	-0-	10226	3	186	9	Y	169	185	1	32	8	154
04	10710	X	9551	-0-	-1159	-0-	9432	3	119	9	Y	108	26	8			236
05	11005	X	10170	-0-	-835	-0-	10019	3	151	9	Y	137	188	1	15	8	170
06	10230	X	9743	-0-	-487	-0-	9450	3	293	9	Y	266	200	1	7	8	229
*07	10416	X	10154	-0-	-262	-0-	9757	3	397	9	Y	361	184	1	184	6	214
													8	8			

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28364	X	25707	-0-	-2657	-0-	56	1	25588	2	N	57					147
							63	9									
03	31403	X	28300	-0-	-3103	-0-	58	1	28176	2	N	60					207
							66	9									
04	30390	X	27839	-0-	-2551	-0-	27785	2	54	9	N	49	186	1			70
05	28702	X	28702	-0-	-0-	-0-	28645	2	57	9	N	52					122
06	27495	X	27495	-0-	-0-	-0-	30	1	27379	2	N	78					200
							86	9									
07	27590	X	18256	-0-	-9334	-0-	25	1	18210	2	N	19	176	1			43
							21	9									

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	630	-0-	-1666	-0-	28	1	602	2	N	-0-					-0-
03	2046	N	743	-0-	-1303	-0-	31	1	712	2	N	-0-					-0-
04	900	N	697	-0-	-203	-0-	30	1	667	2	N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	31	1	857	2	N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	25	1	1267	2	N	-0-					-0-
*07	1143	N	1143	-0-	-0-	-0-	23	1	1120	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11687	X	11687	-0-	-0-	-0-	11687	2			N	-0-					-0-
03	12784	X	12784	-0-	-0-	-0-	12784	2			N	-0-					-0-
04	12265	X	12265	-0-	-0-	-0-	12265	2			N	-0-					-0-
05	12592	X	12592	-0-	-0-	-0-	12592	2			N	-0-					-0-
06	12450	X	12127	-0-	-323	-0-	12127	2			N	-0-					-0-
07	12865	X	12480	-0-	-385	-0-	12480	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (MORROW, UPPER, EAST) //CONT.// 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	3029	-0-	-2571	-0-	3029	3			Y	-0-					-0-
03	6200	X	5109	-0-	-1091	-0-	5109	3			Y	-0-					-0-
04	5790	X	5390	-0-	-400	-0-	5390	3			Y	-0-					-0-
05	5500	X	5500	-0-	-0-	-0-	5500	3			Y	-0-					-0-
06	5147	X	5147	-0-	-0-	-0-	5147	3			Y	-0-					-0-
07	5580	X	5395	-0-	-185	-0-	5395	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1716	-0-	-20	-0-	1716	2			N	-0-					-0-
03	2046	N	1558	-0-	-488	-0-	1558	2			N	-0-					-0-
04	1830	N	1828	-0-	-2	-0-	1828	2			N	-0-					-0-
05	1891	N	1324	-0-	-567	-0-	1324	2			N	-0-					-0-
06	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
07	1891	N	1788	-0-	-103	-0-	1788	2			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					249

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	#	117	-0-	-51	-0-	117	2			N	-0-					67
03	148	R	148	-0-	-0-	-0-	148	2			N	-0-					67
04	133	R	133	-0-	-0-	-0-	133	2			N	-0-					67
05	145	R	145	-0-	-0-	-0-	145	2			N	-0-					67
06	150	#	82	-0-	-68	-0-	82	2			N	-0-					67
07	155	#	85	-0-	-70	-0-	85	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1553	N	1553	-0-	-0-	-0-	1541	2	12	9	N	11					64
03	1712	N	1712	-0-	-0-	-0-	1703	2	9	9	N	8					72
04	1650	N	1644	-0-	-6	-0-	1642	2	2	9	N	2					74
05	1705	N	1677	-0-	-28	-0-	1677	2			N	-0-					74
06	1650	N	1553	-0-	-97	-0-	1553	2			N	-0-					74
07	1705	N	1411	-0-	-294	-0-	1411	2			N	-0-					74

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1128	-0-	-1672	1053	1126	2	2	4	N	-0-					8
03	4330	X	3277	-0-	-1053	-0-	3275	2	2	4	N	-0-					8
04	2994	X	2994	-0-	-0-	-0-	2992	2	2	4	N	-0-					8
05	1728	X	1728	-0-	-0-	-0-	1726	2	2	4	N	-0-					8
06	1585	X	1585	-0-	-0-	-0-	1584	2	1	4	N	-0-					8
*07	1269	X	1269	-0-	-0-	-0-	1268	2	1	4	N	-0-					8

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

02	517	N	517	-0-	-0-	-0-	17	1	498	2	N	-0-					7
							2	4									
03	496	N	448	-0-	-48	-0-	5	1	441	2	N	-0-					7
							2	4									
04	336	N	336	-0-	-0-	-0-	3	1	323	2	N	7					14
							2	4	8	9							
05	558	N	249	-0-	-309	-0-	2	1	245	2	N	-0-					14
							2	4									
06	420	N	207	-0-	-213	-0-	1	1	205	2	N	-0-					14
							1	4									
07	341	N	204	-0-	-137	-0-	1	1	202	2	N	-0-	14	5			-0-
							1	4									

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

02	144	N	144	-0-	-0-	-0-	4	1	138	2	N	-0-					104
							2	4									
03	408	N	408	-0-	-0-	-0-	5	1	401	2	N	-0-					104
							2	4									
04	753	N	753	-0-	-0-	-0-	8	1	741	2	N	2					106
							2	4	2	9							
05	495	N	495	-0-	-0-	-0-	6	1	487	2	N	-0-					106
							2	4									
06	1585	N	1585	-0-	-0-	-0-	13	1	1571	2	N	-0-					106
							1	4									
*07	1603	N	1603	-0-	-0-	-0-	13	1	1589	2	N	-0-					106
							1	4									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

02	3376	X	3376	-0-	-0-	-0-	86	1	3288	2	N	-0-					233
							2	4									
03	3662	X	3662	-0-	-0-	-0-	114	1	3545	2	N	-0-					233
							3	4									
04	5264	X	5264	-0-	-0-	-0-	172	1	4943	2	N	134	184	1			183
							2	4	147	9							
05	4247	X	4057	-0-	-190	-0-	123	1	3932	2	N	-0-	139	5			44
							2	4									
06	4031	X	4031	-0-	-0-	-0-	107	1	3923	2	N	-0-					44
							1	4									
07	5425	X	3411	-0-	-2014	-0-	75	1	3335	2	N	-0-	1	5			43
							1	4									

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	776	-0-	-8	-0-	16	1	758	2	N	-0-					153
							2	4									
03	550	N	550	-0-	-0-	-0-	7	1	541	2	N	-0-					153
							2	4									
04	990	N	990	-0-	-0-	-0-	9	1	979	2	N	-0-					153
							2	4									
05	868	N	648	-0-	-220	-0-	7	1	624	2	N	13					166
							3	4	14	9							
06	940	N	940	-0-	-0-	-0-	6	1	933	2	N	-0-					166
							1	4									
07	1023	N	943	-0-	-80	-0-	11	1	927	2	N	4					170
							1	4	4	9							

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

02	781	N	781	-0-	-0-	-0-	780	2	1	4	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	868	N	690	-0-	-178	-0-	690	2			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
07	899	N	737	-0-	-162	-0-	737	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	310	N	-0-	-0-	-310	-0-					N	-0-					28

FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BUSSARD WELL #: 1 RRCID -> 166408 COMPL. DATE 10/24/1997 TOTAL DEPTH 12150 PERF.11399 - 11924

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

ENERVEST OPERATING, L.L.C. 252131
CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

02	1652	N	1519	-0-	-133	-0-	1506	2	13	9	N	12					266
03	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					266
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					266
05	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					266
*06	2059	N	2059	-0-	-0-	-0-	2030	2	29	9	N	26					292
*07	2009	N	2009	-0-	-0-	-0-	1988	2	21	9	N	19					311

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1782	-0-	-374	-0-	1782	2			N	-0-					213
03	1984	N	855	-0-	-1129	-0-	855	2			N	-0-					213
04	2327	N	2327	-0-	-0-	-0-	2292	2	35	9	N	32					245
05	1984	N	1665	-0-	-319	-0-	1665	2			N	-0-					245
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					245
07	2418	N	836	-0-	-1582	-0-	836	2			N	-0-					245

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2398	-0-	-38	-0-	2398	2			N	-0-	54	1			125
03	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					125
04	2700	N	2470	-0-	-230	-0-	2470	2			N	-0-					125
05	2348	N	2348	-0-	-0-	-0-	2327	2	21	9	N	19					144
06	2700	N	2402	-0-	-298	-0-	2380	2	22	9	N	20					164
07	2542	N	2483	-0-	-59	-0-	2460	2	23	9	N	21					185

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	142	1			121
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1580	N	1580	-0-	-0-	-0-	1567	2	13	9	Y	12					72
03	2294	N	1921	-0-	-373	-0-	1886	2	35	9	Y	32					104
04	2103	N	2103	-0-	-0-	-0-	2094	2	9	9	Y	8					112
05	1998	N	1998	-0-	-0-	-0-	1950	2	48	9	Y	44					156
06	1860	N	1726	-0-	-134	-0-	1695	2	31	9	Y	28					184
07	2170	N	1921	-0-	-249	-0-	1907	2	14	9	Y	13					197

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	5822	-0-	-282	-0-	5822	2			N	-0-	186	1			216
03	6758	X	6233	-0-	-525	-0-	6233	2			N	-0-					216
04	6540	X	6243	-0-	-297	-0-	6243	2			N	-0-					216
05	6758	X	5713	-0-	-1045	-0-	5713	2			N	-0-					216
06	6540	X	5138	-0-	-1402	-0-	5138	2			N	-0-					216
07	6448	X	4587	-0-	-1861	-0-	4587	2			N	-0-					216

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	65					65
04	14B2	EXT	-0-	-0-	-0-	-0-					N	10					75
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
03	T. A.		-0-	-0-	-0-	-0-					N	6					60
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

*12	372	N	259	-0-	-113	-0-	259	2			N	-0-	8	7			20
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					20
*02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					20
*03	279	N	-0-	-0-	-279	-0-					N	-0-					20
04	360	N	-0-	-0-	-360	-0-					N	-0-					20
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
07	T. A.		425	-0-	425	425	425	2			N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	61	7			32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	25					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	862	N	862	-0-	-0-	-0-	40	1	822	3	N	-0-					76
*03	2550	N	2550	-0-	-0-	-0-	2550	2			N	-0-					76
*04	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					76
*05	2066	N	2066	-0-	-0-	-0-	2059	2	7	9	N	6					82
*06	1546	N	1546	-0-	-0-	-0-	1536	2	10	9	N	9					91
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					91

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

02	4172	X	3816	-0-	-356	-0-	178	1	3607	3	N	28					65
							31	9									
03	4619	X	3761	-0-	-858	-0-	3753	2	8	9	N	7					72
04	4470	X	3543	-0-	-927	-0-	3529	2	14	9	N	13					85
05	4340	X	3380	-0-	-960	-0-	3339	2	41	9	N	37					122
06	4200	X	-0-	-0-	-4200	-0-					N	31					153
07	4216	X	48	-0-	-4168	-0-	18	2	30	9	N	27					180

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

02	9380	X	7095	-0-	-2285	-0-	331	1	6723	3	N	37					113
							41	9									
03	19106	X	19106	-0-	-0-	-0-	19005	2	101	9	N	92					205
04	16160	X	16160	-0-	-0-	-0-	16121	2	39	9	N	35	187	1			53
05	17091	X	17091	-0-	-0-	-0-	17037	2	54	9	N	49					102
06	10449	X	10449	-0-	-0-	-0-	10402	2	47	9	N	43					145
*07	21379	X	21379	-0-	-0-	-0-	21337	2	42	9	N	38					183

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

*12	403	N	362	-0-	-41	-0-	18	1	344	3	N	-0-	15	7			7
*01	416	N	416	-0-	-0-	-0-	21	1	380	3	N	14					21
							15	9									
*02	392	N	370	-0-	-22	-0-	17	1	338	3	N	14					35
							15	9									
*03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					35
04	1002	N	1002	-0-	-0-	-0-	999	2	3	9	N	3					38
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					38

NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					45
03	62	N	52	-0-	-10	-0-	35	2	17	9	N	15					60
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					60
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					60
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					60
*07	1307	N	1307	-0-	-0-	-0-	1219	2	88	9	N	80					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
05	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
BARNES WELL #: 2 RRCID -> 166354 COMPL. DATE 08/19/1997 TOTAL DEPTH 12450 PERF.11688 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					75
03	217	N	25	-0-	-192	-0-	25	2			N	-0-					75
04	11	N	-0-	-0-	-11	-0-					N	-0-					75
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					75
06	30	N	-0-	-0-	-30	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75

SAMSON LONE STAR, LLC 744737
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	919	-0-	-1013	-0-	66	1	853	2	N	-0-					214
03	1705	X	869	-0-	-836	-0-	65	1	804	2	N	-0-					214
04	1320	X	1194	-0-	-126	-0-	170	1	1012	2	N	11	198	1			27
							12	9									
05	1364	X	818	-0-	-546	-0-	122	1	696	2	N	-0-					27
06	3000	N	3386	-0-	386	386	3378	2	8	9	N	7					34
07	1240	N	628	-0-	-612	-0-	628	2			N	-0-					34

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1816	X	1816	-0-	-0-	-0-	131	1	1685	2	N	-0-					161
03	1457	X	711	-0-	-746	-0-	53	1	658	2	N	-0-					161
04	2250	X	1175	-0-	-1075	-0-	169	1	1006	2	N	-0-					161
05	2015	N	756	-0-	-1259	-0-	113	1	643	2	N	-0-	39	1			122
06	690	N	507	-0-	-183	-0-	507	2			N	-0-					122
07	1209	N	-0-	-0-	-1209	-0-					N	-0-					122

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					198
03	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					198
04	76	N	76	-0-	-0-	-0-	11	1	64	2	N	1	105	1			94
							1	9									
05	66	N	66	-0-	-0-	-0-	10	1	56	2	N	-0-					94
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					94
07	93	N	-0-	-0-	-93	-0-					N	-0-					94

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	76	1	972	2	N	-0-					129
03	837	N	775	-0-	-62	-0-	58	1	717	2	N	-0-					129
04	1046	N	1046	-0-	-0-	-0-	148	1	878	2	N	18	91	1			56
							20	9									
05	1023	N	685	-0-	-338	-0-	102	1	583	2	N	-0-					56
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					56
07	1023	N	402	-0-	-621	-0-	402	2			N	-0-					56

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 1 RRCID -> 171753 COMPL. DATE 12/28/1998 TOTAL DEPTH 12150 PERF.11430 - 11624

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

02	1286	N	1286	-0-	-0-	-0-	1279	2	7	9	N	6					25
03	1791	N	1791	-0-	-0-	-0-	1780	2	11	9	N	10					35
04	1480	N	1480	-0-	-0-	-0-	1472	2	8	9	N	7					42
05	1426	N	1262	-0-	-164	-0-	1252	2	10	9	N	9					51
06	1680	N	1207	-0-	-473	-0-	1207	2			N	-0-					51
07	1519	N	1119	-0-	-400	-0-	1119	2			N	-0-					51

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

02	2800	N	3207	-0-	407	946	45	1	3151	2	N	10					186
							11	9									
03	3100	N	3635	-0-	535	1481	45	1	3576	2	N	13					199
							14	9									
04	5047	X	3566	-0-	-1481	-0-	45	1	3508	2	N	12					211
							13	9									
05	3552	X	3552	-0-	-0-	-0-	42	1	3510	2	N	-0-					211
06	3525	X	3525	-0-	-0-	-0-	45	1	3480	2	N	-0-					211
*07	3659	X	3659	-0-	-0-	-0-	45	1	3614	2	N	-0-					211

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3005	X	3005	-0-	-0-	-0-	45	1	2960	2	N	-0-			107
03	1922	X	1760	-0-	-162	-0-	38	1	1722	2	N	-0-			107
04	3224	X	3224	-0-	-0-	-0-	36	1	3188	2	N	-0-			107
05	2984	X	2984	-0-	-0-	-0-	39	1	2945	2	N	-0-			107
06	2963	X	2963	-0-	-0-	-0-	45	1	2918	2	N	-0-			107
*07	2913	X	2913	-0-	-0-	-0-	45	1	2868	2	N	-0-			107

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5319	X	5319	-0-	-0-	-0-	34	1	5285	2	N	-0-			-0-
03	6166	X	6166	-0-	-0-	-0-	42	1	6124	2	N	-0-			-0-
04	5568	X	5568	-0-	-0-	-0-	42	1	5526	2	N	-0-			-0-
05	5450	X	5450	-0-	-0-	-0-	45	1	5405	2	N	-0-			-0-
06	5133	X	5133	-0-	-0-	-0-	45	1	5088	2	N	-0-			-0-
*07	5215	X	5215	-0-	-0-	-0-	45	1	5170	2	N	-0-			-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1509	N	1509	-0-	-0-	-0-	46	1	1460	2	N	3			25
							3	9							
03	1618	N	1618	-0-	-0-	-0-	42	1	1574	2	N	2			27
							2	9							
04	2319	N	2319	-0-	-0-	-0-	63	1	2253	2	N	3			30
							3	9							
05	1785	N	1785	-0-	-0-	-0-	68	1	1714	2	N	3			33
							3	9							
06	1560	N	1194	-0-	-366	-0-	61	1	1131	2	N	2			35
							2	9							
07	2387	N	1015	-0-	-1372	-0-	64	1	951	2	N	-0-			35

MCINTOSH WELL #: 184 RRCID -> 190829 COMPL. DATE 11/01/2005 TOTAL DEPTH 12400 PERF.10528 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	32	1	1854	2	N	-0-			114
03	2170	N	2112	-0-	-58	-0-	44	1	2061	2	N	6			120
							7	9							
04	2100	N	1841	-0-	-259	-0-	35	1	1804	2	N	2			122
							2	9							
05	2077	N	2011	-0-	-66	-0-	45	1	1966	2	N	-0-			122
06	2040	N	2027	-0-	-13	-0-	45	1	1980	2	N	2			124
							2	9							
*07	2082	N	2082	-0-	-0-	-0-	45	1	2037	2	N	-0-			124

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6466	X	6466	-0-	-0-	-0-	34	1	6432	2	N	-0-			-0-
03	9501	X	9501	-0-	-0-	-0-	45	1	9456	2	N	-0-			-0-
04	6296	X	6296	-0-	-0-	-0-	38	1	6258	2	N	-0-			-0-
05	8036	X	8036	-0-	-0-	-0-	45	1	7991	2	N	-0-			-0-
06	6962	X	6962	-0-	-0-	-0-	45	1	6917	2	N	-0-			-0-
*07	6817	X	6817	-0-	-0-	-0-	45	1	6772	2	N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 3174 RRCID -> 195527 COMPL. DATE 06/01/2003 TOTAL DEPTH 12225 PERF.11444 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	477	-0-	-111	-0-	477	2			N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-			-0-
04	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
05	527	N	524	-0-	-3	-0-	524	2			N	-0-			-0-
06	240	N	61	-0-	-179	-0-	61	2			N	-0-			-0-
07	651	N	540	-0-	-111	-0-	540	2			N	-0-			-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6628	X	3856	-0-	-2772	-0-	45	1	3811	2	N	-0-			171
03	3643	X	3643	-0-	-0-	-0-	42	1	3601	2	N	-0-			171
04	2717	X	2717	-0-	-0-	-0-	45	1	2672	2	N	-0-			171
05	2476	X	2476	-0-	-0-	-0-	45	1	2431	2	N	-0-			171
06	2377	X	2377	-0-	-0-	-0-	45	1	2296	2	N	33			204
							36	9							
*07	2431	X	2431	-0-	-0-	-0-	45	1	2386	2	N	-0-			204

J. J. WELL #: 3086 RRCID -> 198072 COMPL. DATE 08/01/2003 TOTAL DEPTH 12450 PERF.11644 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10976	X	10161	-0-	-815	-0-	40	1	10121	2	N	-0-			-0-
03	12152	X	6940	-0-	-5212	-0-	28	1	6912	2	N	-0-			-0-
04	11760	X	7537	-0-	-4223	-0-	42	1	7495	2	N	-0-			-0-
05	11253	X	8654	-0-	-2599	-0-	45	1	8609	2	N	-0-			-0-
06	10890	X	9305	-0-	-1585	-0-	45	1	9260	2	N	-0-			-0-
07	11253	X	5820	-0-	-5433	-0-	26	1	5794	2	N	-0-			-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3948	X	3873	-0-	-75	-0-	37	1	3836	2	N	-0-			-0-
03	4806	X	4806	-0-	-0-	-0-	45	1	4761	2	N	-0-			-0-
04	5040	X	3730	-0-	-1310	-0-	45	1	3685	2	N	-0-			-0-
05	5084	X	4462	-0-	-622	-0-	45	1	4417	2	N	-0-			-0-
06	4920	X	3997	-0-	-923	-0-	45	1	3952	2	N	-0-			-0-
07	4805	X	3531	-0-	-1274	-0-	42	1	3489	2	N	-0-			-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
JOHN PAUL WELL #: 1 RRCID -> 200957 COMPL. DATE 12/14/2004 TOTAL DEPTH 12325 PERF.11568 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					-0-
03	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
04	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	252	2			N	-0-					44
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					44
04	275	N	275	-0-	-0-	-0-	275	2			N	-0-					44
05	279	N	269	-0-	-10	-0-	269	2			N	-0-					44
06	270	N	234	-0-	-36	-0-	234	2			N	-0-					44
07	279	N	264	-0-	-15	-0-	264	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					151
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					151
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					151
*05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					151
*06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					151
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	129	-0-	-347	-0-	129	2			N	-0-					50
03	496	N	485	-0-	-11	-0-	485	2			N	-0-					50
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					50
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					50
06	480	N	459	-0-	-21	-0-	459	2			N	-0-					50
07	527	N	497	-0-	-30	-0-	497	2			N	-0-					50

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					160
03	1946	N	1946	-0-	-0-	-0-	1921	2	25	9	N	23					183
04	1671	N	1671	-0-	-0-	-0-	1640	2	31	9	N	28					211
05	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					211
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					211
*07	2110	N	2110	-0-	-0-	-0-	2102	2	8	9	N	7					218

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1641	-0-	-263	-0-	1630	2	11	9	N	10					36
03	2170	X	2032	-0-	-138	-0-	2029	2	3	9	N	3					39
04	2100	X	1882	-0-	-218	-0-	1882	2			N	-0-					39
05	2015	X	1891	-0-	-124	-0-	1891	2			N	-0-					39
06	1980	X	1830	-0-	-150	-0-	1830	2			N	-0-					39
07	2046	X	1957	-0-	-89	-0-	1957	2			N	-0-					39

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

02	1288	X	1178	-0-	-110	-0-	81	1	1086	2	N	10					32
							11	9									
03	1426	X	1376	-0-	-50	-0-	89	1	1280	2	N	6					38
							7	9									
04	1380	X	1316	-0-	-64	-0-	90	1	1220	2	N	5					43
							6	9									
05	1333	X	1235	-0-	-98	-0-	83	1	1148	2	N	4					47
							4	9									
06	1320	X	1160	-0-	-160	-0-	87	1	1066	2	N	6					53
							7	9									
07	1364	X	1263	-0-	-101	-0-	95	1	1164	2	N	4					57
							4	9									

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

02	7702		7702	-0-	-0-	11041	6099	2	1603	9	N	1457	1213	1			496
03	7626		6681	-0-	-945	10096	362	1	4727	2	N	1447	1058	1			885
							1592	9									
04	10756		10756	-0-	-0-	10096	696	1	8050	2	N	1827	2060	1			652
							2010	9									
05	12062		12062	-0-	-0-	10096	835	1	9252	2	N	1795	2047	1			400
							1975	9									
06	11419		11419	-0-	-0-	10096	778	1	8912	2	N	1572	1164	1	3	8	805
							1729	9									
*07	9197		9197	-0-	-0-	10096	640	1	6993	2	N	1422	1526	1			701
							1564	9									

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

02	896	R	896	-0-	-0-	-0-	350	1	546	2	N	-0-					30
03	887	R	887	-0-	-0-	-0-	395	1	492	2	N	-0-					30
04	830	R	830	-0-	-0-	-0-	381	1	449	2	N	-0-					30
05	992	#	834	-0-	-158	-0-	394	1	425	2	N	14					44
							15	9									
06	960	#	818	-0-	-142	-0-	381	1	436	2	N	1					45
							1	9									
07	992	#	817	-0-	-175	-0-	374	1	437	2	N	5					50
							6	9									

HADAWAY CONSULT AND ENGINEER,LLC 342392
LEWIS WELL #: 1 RRCID -> 098542 COMPL. DATE 12/24/1981 TOTAL DEPTH 11725 PERF.10110 - 10120

02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					217
03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					217
04	616	N	616	-0-	-0-	-0-	616	2			N	-0-					217
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-	129	1			217
06	0	N	-0-	-0-	-0-	-0-					N	-0-					217
07	0	N	-0-	-0-	-0-	-0-					N	-0-					217

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1475	N	1475	-0-	-0-	-0-	27	1	1446	3	N	-0-			113
							2	4							
03	2075	N	2075	-0-	-0-	-0-	37	1	2036	3	N	-0-			113
							2	4							
04	2004	N	2004	-0-	-0-	-0-	33	1	1969	3	N	-0-			113
							2	4							
05	1903	N	1903	-0-	-0-	-0-	31	1	1870	3	N	-0-			113
							2	4							
06	2010	N	1902	-0-	-108	-0-	32	1	1869	3	N	-0-			113
							1	4							
07	2077	N	1804	-0-	-273	-0-	24	1	1779	3	N	-0-			113
							1	4							

CHESAPEAKE OPERATING, INC. 147715
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			35

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

02	1568	N	1485	-0-	-83	-0-	1485	2			N	-0-			497
03	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-			497
04	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-			497
05	2638	N	2638	-0-	-0-	-0-	2637	2	1	9	N	1			498
06	2310	N	1876	-0-	-434	-0-	1876	2			N	-0-			498
07	2356	N	1404	-0-	-952	-0-	1404	2			N	-0-			498

LINN OPERATING, INC. 501545
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

02	420	N	379	-0-	-41	-0-	18	1	361	2	N	-0-			210
03	35	N	35	-0-	-0-	-0-	35	1			N	-0-			210
04	1797	N	1797	-0-	-0-	-0-	70	1	1727	2	N	-0-			210
05	1814	N	1814	-0-	-0-	-0-	87	1	1725	2	N	2			212
							2	9							
06	1185	N	1185	-0-	-0-	-0-	95	1	1088	2	N	2			214
							2	9							
07	1860	N	506	-0-	-1354	-0-	23	1	483	2	N	-0-			214

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

02	972	N	972	-0-	-0-	-0-	12	1	960	2	N	-0-			25
03	1860	N	85	-0-	-1775	-0-	55	1	30	9	N	27			52
04	1319	N	1319	-0-	-0-	-0-	76	1	1226	2	N	15			67
							17	9							
05	2078	N	2078	-0-	-0-	-0-	36	1	2027	2	N	14			81
							15	9							
06	661	N	661	-0-	-0-	-0-	14	1	634	2	N	12			93
							13	9							
07	1364	N	35	-0-	-1329	-0-	10	1	22	2	N	3			96
							3	9							

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

02	4884	R	4884	-0-	-0-	-0-	81	1	4801	2	N	-0-					114
							2	4									
03	4898	#	4506	-0-	-392	-0-	85	1	4419	2	N	-0-					114
							2	4									
04	4740	#	4055	-0-	-685	-0-	76	1	3977	2	N	-0-					114
							2	4									
05	5394	#	3853	-0-	-1541	-0-	58	1	3793	2	N	-0-					114
							2	4									
06	5220	#	3729	-0-	-1491	-0-	48	1	3680	2	N	-0-					114
							1	4									
07	5394	#	4107	-0-	-1287	-0-	49	1	4057	2	N	-0-					114
							1	4									

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

02	896	#	881	-0-	-15	-0-	837	3	44	9	N	40					137
03	992	#	915	-0-	-77	-0-	879	3	36	9	N	33					170
04	960	#	771	-0-	-189	-0-	745	3	26	9	N	24					194
05	1182	R	1182	-0-	-0-	-0-	1118	3	64	9	N	58	189	1			63
06	1259	R	1259	-0-	-0-	-0-	1205	3	54	9	N	49					112
*07	988	R	988	-0-	-0-	-0-	952	3	36	9	N	33					145

SPRAKS, ELMER E. "A" WELL #: 5 RRCID -> 189632 COMPL. DATE 03/21/2002 TOTAL DEPTH 11152 PERF. 7522 - 7532

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

02	924	#	745	-0-	-179	-0-	745	2			N	-0-					-0-
03	1023	#	760	-0-	-263	-0-	760	2			N	-0-					-0-
04	990	#	801	-0-	-189	-0-	801	2			N	-0-					-0-
05	868	#	710	-0-	-158	-0-	710	2			N	-0-					-0-
06	840	#	554	-0-	-286	-0-	554	2			N	-0-					-0-
07	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					222
03	623	N	623	-0-	-0-	-0-	606	2	17	9	N	15					237
04	610	N	610	-0-	-0-	-0-	596	2	14	9	N	13	190	1			60
05	640	N	640	-0-	-0-	-0-	629	2	11	9	N	10					70
06	626	N	626	-0-	-0-	-0-	614	2	12	9	N	11					81
*07	656	N	656	-0-	-0-	-0-	642	2	14	9	N	13					94

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					13
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					13

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

02	3024	#	2318	-0-	-706	B	-4617	41	1	2277	2	N	-0-				28
03/01 BALANCING DATE STATUS -> -4617																	
03	1581	N	3226	-0-	1645	B	-2972	50	1	3176	2	N	-0-				28
04	2730	N	3224	-0-	494	B	-2478	44	1	3180	2	N	-0-				28
05	2573	N	3450	-0-	877	B	-1601	45	1	3398	2	N	6				34
								7	9								
06	3120	N	3254	-0-	134	B	-1467	44	1	3210	2	N	-0-				34
07	3317	N	NO RPT	-0-	-3317	B	-1467					N	NO RPT				34

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

02	5012		1748	-0-	-3264	B	12687	32	1	1716	2	N	-0-				135
03/01 BALANCING DATE STATUS -> 12687																	
03	5549		3672	-0-	-1877	B	10810	56	1	3616	2	N	-0-				135
04	4740		4863	-0-	123	B	10933	64	1	4799	2	N	-0-				135
05	3162		5586	-0-	2424	B	13357	71	1	5509	2	N	5				140
								6	9								
06	4740		5167	-0-	427	B	13784	67	1	5100	2	N	-0-				140
07	5022		4688	-0-	-334	B	13450	66	1	4622	2	N	-0-				140

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

02	616	#	572	-0-	-44		-0-	572	2			N	-0-				-0-
03	752	R	752	-0-	-0-		-0-	752	2			N	-0-				-0-
04	717	R	717	-0-	-0-		-0-	717	2			N	-0-				-0-
05	755	R	755	-0-	-0-		-0-	755	2			N	-0-				-0-
06	732	R	732	-0-	-0-		-0-	732	2			N	-0-				-0-
*07	762	R	762	-0-	-0-		-0-	762	2			N	-0-				-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

02	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT				-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	R	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	465	#	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	450	#	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	#	430	-0-	-35	-0-	430	3			N	-0-					-0-
06	420	#	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	434	#	369	-0-	-65	-0-	369	3			N	-0-					-0-

VISTATEX ENERGY LLC 886279
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	#	-0-	-0-	-560	-0-					N	-0-					-0-
03	744	#	197	-0-	-547	-0-	197	2			N	-0-					-0-
04	720	#	355	-0-	-365	-0-	355	2			N	-0-					-0-
05	744	#	248	-0-	-496	-0-	248	2			N	-0-					-0-
06	706	R	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2846	R	1358	-0-	-1488	-0-	23	1	1335	2	Y	-0-					-0-
03	1829	#	1501	-0-	-328	-0-	22	1	1479	2	Y	-0-					-0-
04	1770	#	1657	-0-	-113	-0-	21	1	1636	2	Y	-0-					-0-
05	1634	R	1634	-0-	-0-	-0-	20	1	1614	2	Y	-0-					-0-
06	1621	R	1621	-0-	-0-	-0-	20	1	1601	2	Y	-0-					-0-
07	1705	#	1670	-0-	-35	-0-	22	1	1648	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2729	R	1241	-0-	-1488	-0-	21	1	1220	2	Y	-0-					-0-
03	1643	#	1494	-0-	-149	-0-	21	1	1473	2	Y	-0-					-0-
04	1590	R	1590	-0-	-0-	-0-	20	1	1570	2	Y	-0-					-0-
05	1547	R	1547	-0-	-0-	-0-	19	1	1528	2	Y	-0-					-0-
06	1618	R	1618	-0-	-0-	-0-	20	1	1598	2	Y	-0-					-0-
*07	1680	R	1680	-0-	-0-	-0-	22	1	1658	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1977	R	929	-0-	-1048	-0-	15	1	914	2	Y	-0-					-0-
03	1519	#	1143	-0-	-376	-0-	16	1	1127	2	Y	-0-					-0-
04	1470	#	1348	-0-	-122	-0-	17	1	1331	2	Y	-0-					-0-
05	1455	R	1455	-0-	-0-	-0-	18	1	1437	2	Y	-0-					-0-
06	1395	R	1395	-0-	-0-	-0-	17	1	1378	2	Y	-0-					-0-
07	1395	#	1387	-0-	-8	-0-	18	1	1369	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	#	2853	-0-	-927	-0-	47 21	1 9	2785	2	N	19					44
03	4185	#	3086	-0-	-1099	-0-	44 10	1 9	3032	2	N	9					53
04	4021	R	4021	-0-	-0-	-0-	50 12	1 9	3959	2	N	11					64
05	4385	R	4385	-0-	-0-	-0-	53 15	1 9	4317	2	N	14					78
06	4126	R	4126	-0-	-0-	-0-	51	1	4075	2	N	-0-					78
07	4154	#	3465	-0-	-689	-0-	46	1	3419	2	N	-0-					78

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
03	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
04	2222	N	2222	-0-	-0-	-0-	102	1	2120	3	N	-0-					-0-
05	2275	N	2275	-0-	-0-	-0-	105	1	2170	3	N	-0-					-0-
06	2044	N	2044	-0-	-0-	-0-	102	1	1942	3	N	-0-					-0-
*07	1609	N	1609	-0-	-0-	-0-	105	1	1504	3	N	-0-					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

02	2184	#	2028	-0-	-156	-0-	70	1	1955	3	N	3					43
							3	9									
03	2418	#	2140	-0-	-278	-0-	78	1	2062	3	N	-0-					43
04	2130	#	1918	-0-	-212	-0-	1918	3			N	-0-					43
05	2232	#	1713	-0-	-519	-0-	1713	3			N	-0-					43
06	2160	#	1730	-0-	-430	-0-	1721	3	9	9	N	8					51
07	2232	#	1816	-0-	-416	-0-	1816	3			N	-0-					51

HOCKING (MORROW LOWER) 41844 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOCKING -A- WELL #: 2059 RRCID -> 134028 COMPL. DATE 01/11/1990 TOTAL DEPTH 11500 PERF. 8512 - 8528

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	#	2389	-0-	-159	-0-	2299	3	90	9	N	82	186	1			37
03	2821	#	1794	-0-	-1027	-0-	1791	3	3	9	N	3					40
04	2730	#	2431	-0-	-299	-0-	2431	3			N	-0-					40
05	2927	R	2927	-0-	-0-	-0-	2905	3	22	9	N	20					60
06	3363	R	3363	-0-	-0-	-0-	3296	3	67	9	N	61					121
*07	3807	R	3807	-0-	-0-	-0-	3785	3	22	9	N	20					141

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	223	-0-	-1	-0-	223	2			N	-0-					-0-
03	248	#	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	241	R	241	-0-	-0-	-0-	241	2			N	-0-					-0-
05	252	R	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	240	#	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	#	238	-0-	-10	-0-	238	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	#	857	-0-	-151	-0-	857	2			N	-0-					54
03	1116	#	737	-0-	-379	-0-	737	2			N	-0-					54
04	1080	#	654	-0-	-426	-0-	654	2			N	-0-					54
05	1023	#	430	-0-	-593	-0-	430	2			N	-0-					54
06	930	#	501	-0-	-429	-0-	501	2			N	-0-					54
07	961	#	478	-0-	-483	-0-	478	2			N	-0-					54

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	#	1148	-0-	-588	-0-	1114	2	34	9	N	31					153
*03	1922	#	1340	-0-	-582	-0-	1334	2	6	9	N	5					158
*04	1800	#	1165	-0-	-635	-0-	1165	2			N	-0-					158
*05	1426	#	1124	-0-	-302	-0-	1124	2			N	-0-					158
*06	1320	#	1041	-0-	-279	-0-	1041	2			N	-0-					158
07	1364	#	1243	-0-	-121	-0-	1243	2			N	-0-					158

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES, MINNIE WELL #: 4001 L RRCID -> 089925 COMPL. DATE 06/18/1979 TOTAL DEPTH 10760 PERF. 10070 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/01/2014

HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					25
03	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					25
04	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					25
05	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					25
06	2777	X	2777	-0-	-0-	-0-	2771	2	6	9	N	5					30
*07	3161	X	3161	-0-	-0-	-0-	3159	2	2	9	N	2					32

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1725	-0-	-403	-0-	1725	2			N	-0-					40
03	2604	N	1823	-0-	-781	-0-	1823	2			N	-0-					40
04	2550	N	1803	-0-	-747	-0-	1803	2			N	-0-					40
05	2805	N	2805	-0-	-0-	-0-	2799	2	6	9	N	5					45
06	2426	N	2426	-0-	-0-	-0-	2422	2	4	9	N	4					49
*07	2566	N	2566	-0-	-0-	-0-	2563	2	3	9	N	3	1	1	1	8	50

CANYON CREEK RESOURCES, LLC 129946
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	568	-0-	-20	-0-	568	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	2			N	-0-					-0-
05	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-
06	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
07	589	N	544	-0-	-45	-0-	544	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2181	-0-	-563	-0-	2181	3			N	-0-					61
03	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					61
*04	2970	X	2953	-0-	-17	-0-	2940	3	13	9	N	12					73
*05	3069	X	2970	-0-	-99	-0-	2970	3			N	-0-					73
*06	3420	X	2838	-0-	-582	-0-	2838	3			N	-0-					73
07	3534	X	2903	-0-	-631	-0-	2903	3			N	-0-					73

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					95
03	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					95
04	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					95
05	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					95
06	1800	N	1732	-0-	-68	-0-	1732	3			N	-0-					95
07	1705	N	1633	-0-	-72	-0-	1627	3	6	9	N	5					100

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1835	-0-	-97	-0-	1835	2			N	-0-					205
03	2232	N	2208	-0-	-24	-0-	2208	2			N	-0-					205
04	2130	N	2082	-0-	-48	-0-	2082	2			N	-0-					205
05	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					205
06	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					205
*07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					205

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, UP) //CONT.// 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	28	1	26	2	N	-0-					33
03	62	N	61	-0-	-1	-0-	31	1	30	2	N	-0-					33
04	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
05	62	N	60	-0-	-2	-0-	31	1	29	2	N	-0-					33
06	60	N	57	-0-	-3	-0-	30	1	27	2	N	-0-					33
07	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
FAIRWAY LINKS ENERGY, INC. 259780
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBREL OIL CORPORATION 462131
RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	80	-0-	-1012	-0-	80	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1100	-0-	-76	-0-	1100	3			N	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
04	1350	N	1219	-0-	-131	-0-	1219	3			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
07	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3079	-0-	279	824	3079	3			N	-0-					-0-
03	3100	N	2918	-0-	-182	642	2918	3			N	-0-					-0-
04	4054	X	3412	-0-	-642	-0-	3412	3			N	-0-					-0-
05	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
06	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
FAIRWAY LINKS ENERGY, INC. 259780
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200001 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 9062 - 9067

02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
FAIRWAY LINKS ENERGY, INC. 259780
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
FAIRWAY LINKS ENERGY, INC. 259780
SPEARMAN 23 WELL #: 5 RRCID -> 173563 COMPL. DATE 11/20/2003 TOTAL DEPTH 9550 PERF. 8636 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197528 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8398 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					228
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

SPEARMAN 23 WELL #: 7T RRCID -> 198171 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 7311 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 09/25/2003 TOTAL DEPTH 9190 PERF. 7832 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KIMBREL OIL CORPORATION 462131
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	241	-0-	-95	-0-	241	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-
05	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
FAIRWAY LINKS ENERGY, INC. 259780
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
SPEARMAN 23 WELL #: 7C RRCID -> 198170 COMPL. DATE 07/31/2003 TOTAL DEPTH 7425 PERF. 5055 - 5309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

02	3948	X	2263	-0-	-1685	-0-	2263	2			N	-0-					178
03	3255	X	2920	-0-	-335	-0-	2913	2	7	9	N	6					184
04	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					184
05	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					184
*06	3394	X	3394	-0-	-0-	-0-	3328	2	66	9	N	60	171	1			73
*07	3674	X	3674	-0-	-0-	-0-	3617	2	57	9	N	52					125

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

02	0	W	595	-0-	595	23662	595	2			N	-0-					18
03	0	W	653	-0-	653	24315	653	2			N	-0-					18
04	0	W	645	-0-	645	24960	645	2			N	-0-					18
05	0	W	652	-0-	652	25612	652	2			N	-0-					18
06	0	W	630	-0-	630	26242	630	2			N	-0-					18
07	0	W	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					200
03	0	N	-0-	-0-	-0-	-0-					N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200
06	0	N	-0-	-0-	-0-	-0-					N	-0-					200
07	0	N	-0-	-0-	-0-	-0-					N	-0-					200

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680		133	-0-	-1547	-0-	133	2			N	-0-					91
03	1860		125	-0-	-1735	-0-	125	2			N	-0-					91
04	1800		29	-0-	-1771	-0-	29	2			N	-0-					91
05	279	#	109	-0-	-170	-0-	109	2			N	-0-					91
06	150	#	68	-0-	-82	-0-	68	2			N	-0-					91
07	155	#	1	-0-	-154	-0-	1	2			N	-0-					91

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	38	-0-	-18	-0-	4	1	34	2	N	-0-					48
03	43	N	43	-0-	-0-	-0-	3	1	30	2	N	9					57
							10	9									
04	37	N	37	-0-	-0-	-0-	4	1	33	2	N	-0-					57
05	53	N	53	-0-	-0-	-0-	5	1	48	2	N	-0-					57
06	54	N	54	-0-	-0-	-0-	5	1	42	2	N	6					63
							7	9									
*07	49	N	49	-0-	-0-	-0-	5	1	44	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	313	-0-	-23	-0-	313	3			N	-0-					-0-
03	403	#	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	391	R	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	#	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-

HORIZON, NW. (CLEVELAND, UP.) 42601 666 ASSOCIATED ONE WELL CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
BRYAN WELL #: 1 RRCID -> 187069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6016 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-	1	4			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33	-0-	135	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	176	3	1	4	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
03	3	N	3	-0-	-0-	-0-	3	4			N	-0-					153
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					153
06	802	N	802	-0-	-0-	-0-	66	1	735	3	N	-0-					153
							1	4									
*07	3100	N	3199	-0-	99	99	169	1	2625	3	N	367	354	1			166
							1	4	404	9							

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	403	-0-	-297	-0-	5	1	396	3	N	-0-					37
							2	4									
03	691	N	691	-0-	-0-	-0-	9	1	680	3	N	-0-					37
							2	4									
04	602	N	602	-0-	-0-	-0-	7	1	593	3	N	-0-					37
							2	4									
05	645	N	645	-0-	-0-	-0-	7	1	636	3	N	-0-					37
							2	4									
06	660	N	632	-0-	-28	-0-	6	1	625	3	N	-0-					37
							1	4									
07	620	N	592	-0-	-28	-0-	5	1	586	3	N	-0-					37
							1	4									

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	373	-0-	-19	-0-	5	1	366	3	N	-0-					39
							2	4									
03	434	N	430	-0-	-4	-0-	5	1	423	3	N	-0-					39
							2	4									
04	420	N	410	-0-	-10	-0-	5	1	403	3	N	-0-					39
							2	4									
05	403	N	401	-0-	-2	-0-	5	1	394	3	N	-0-					39
							2	4									
06	420	N	405	-0-	-15	-0-	4	1	400	3	N	-0-					39
							1	4									
07	434	N	296	-0-	-138	-0-	3	1	292	3	N	-0-					39
							1	4									

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	363	-0-	-141	-0-	17	1	344	3	N	-0-					69
							2	4									
03	508	N	508	-0-	-0-	-0-	15	1	491	3	N	-0-					69
							2	4									
04	491	N	491	-0-	-0-	-0-	14	1	475	3	N	-0-					69
							2	4									
05	490	N	490	-0-	-0-	-0-	14	1	474	3	N	-0-					69
							2	4									
06	480	N	474	-0-	-6	-0-	12	1	461	3	N	-0-					69
							1	4									
07	496	N	425	-0-	-71	-0-	9	1	415	3	N	-0-					69
							1	4									

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	953	-0-	-55	-0-	25	1	926	3	N	-0-					47
							2	4									
03	1202	N	1202	-0-	-0-	-0-	43	1	1157	3	N	-0-					47
							2	4									
04	1093	N	1093	-0-	-0-	-0-	28	1	1063	3	N	-0-					47
							2	4									
05	1191	N	1191	-0-	-0-	-0-	27	1	1162	3	N	-0-					47
							2	4									
06	1170	N	1149	-0-	-21	-0-	21	1	1127	3	N	-0-					47
							1	4									
07	1116	N	1099	-0-	-17	-0-	21	1	1077	3	N	-0-					47
							1	4									

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					89
03	1023	N	1006	-0-	-17	-0-	1005	3	1	4	N	-0-					89
04	990	N	812	-0-	-178	-0-	812	3			N	-0-					89
05	1023	N	967	-0-	-56	-0-	967	3			N	-0-					89
06	960	N	944	-0-	-16	-0-	944	3			N	-0-					89
*07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					89

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1208	-0-	-136	-0-	1208	3			N	-0-					160
03	1426	N	1387	-0-	-39	-0-	1386	3	1	4	N	-0-					160
04	1350	N	1343	-0-	-7	-0-	1343	3			N	-0-					160
05	1396	N	1396	-0-	-0-	-0-	1382	3	14	9	N	13					173
06	1350	N	1314	-0-	-36	-0-	1314	3			N	-0-					173
07	1395	N	1311	-0-	-84	-0-	1311	3			N	-0-					173

EOG RESOURCES, INC. 253162
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					47
03	2976	X	2804	-0-	-172	-0-	2793	2	11	9	N	10					57
04	2880	X	2708	-0-	-172	-0-	2699	2	9	9	N	8					65
05	2976	X	2967	-0-	-9	-0-	2961	2	6	9	N	5					70
06	2960	X	2960	-0-	-0-	-0-	2954	2	6	9	N	5					75
07	2790	X	2584	-0-	-206	-0-	2575	2	9	9	N	8					83

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	-0-	-0-	-616	-0-					N	-0-					173
03	558	N	528	-0-	-30	-0-	528	2			N	-0-					173
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					173
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					173
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					173
*07	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-					173

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1924	-0-	-120	-0-	1924	3			N	-0-					100
03	2201	N	2171	-0-	-30	-0-	2171	2			N	-0-					100
04	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					100
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					100
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					100
*07	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	-0-	-0-	-4144	-0-					N	-0-					262
03	4588	X	4246	-0-	-342	-0-	4246	2			N	-0-					262
04	4440	X	2348	-0-	-2092	-0-	2348	2			N	-0-					262
05	4154	X	4116	-0-	-38	-0-	4116	2			N	-0-					262
06	4457	X	4457	-0-	-0-	-0-	4457	2			N	-0-					262
07	2697	X	2675	-0-	-22	-0-	2675	2			N	-0-					262

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

LINN OPERATING, INC. 501545
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					105
03	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	N	1					106
04	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					106
05	1395	N	1232	-0-	-163	-0-	1232	2			N	-0-					106
06	1260	N	1098	-0-	-162	-0-	1098	2			N	-0-					106
07	1302	N	867	-0-	-435	-0-	867	2			N	-0-					106

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	812	N	650	-0-	-162	-0-	650	2			N	-0-					-0-
03	868	N	763	-0-	-105	-0-	763	2			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
*07	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1848	N	1829	-0-	-19	-0-	28	1	1801	2	N	-0-					129
03	2139	N	1918	-0-	-221	-0-	31	1	1887	2	N	-0-					129
04	2070	N	866	-0-	-1204	-0-	30	1	832	2	N	4					133
							4	9									
05	2015	N	1648	-0-	-367	-0-	31	1	1617	2	N	-0-					133
06	1860	N	1589	-0-	-271	-0-	30	1	1559	2	N	-0-					133
*07	1549	N	1549	-0-	-0-	-0-	31	1	1518	2	N	-0-					133

SAMSON LONE STAR, LLC 744737
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1204	N	1060	-0-	-144	-0-	1054	2	6	9	N	5					186
03	1302	N	1277	-0-	-25	-0-	1257	2	20	9	N	18					204
04	1275	N	1275	-0-	-0-	-0-	1271	2	4	9	N	4					208
05	1315	N	1315	-0-	-0-	-0-	1298	2	17	9	N	15	194	1			29
06	1230	N	1137	-0-	-93	-0-	1136	2	1	9	N	1					30
07	1333	N	1026	-0-	-307	-0-	1026	2			N	-0-					30

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	336	N	159	-0-	-177	-0-	26	2	133	9	N	121	369	1			102
03	605	N	605	-0-	-0-	-0-	486	2	119	9	N	108					210
04	360	N	-0-	-0-	-360	-0-					N	-0-					210
05	186	N	-0-	-0-	-186	-0-					N	-0-					210
06	1233	N	1233	-0-	-0-	-0-	1016	2	217	9	N	197					407
*07	3100	N	9382	-0-	6282	6282	9074	2	308	9	N	280	520	1			167

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	3622	-0-	-1082	-0-	174	1	3338	2	N	100	374	1			137
							110	9									
03	5053	X	4016	-0-	-1037	-0-	163	1	3767	2	N	78					215
							86	9									
04	4890	X	3934	-0-	-956	-0-	174	1	3556	2	N	185	181	1			219
							204	9									
05	4650	X	4039	-0-	-611	-0-	174	1	3719	2	N	133	188	1			164
							146	9									
06	4290	X	3763	-0-	-527	-0-	145	1	3455	2	N	148	150	1			162
							163	9									
07	4061	X	3953	-0-	-108	-0-	174	1	3604	2	N	159					321
							175	9									

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

02	532	N	441	-0-	-91	-0-	4	1	435	3	N	-0-					-0-
							2	4									
03	527	N	491	-0-	-36	-0-	4	1	484	3	N	-0-					-0-
							3	4									
04	510	N	429	-0-	-81	-0-	4	1	423	3	N	-0-					-0-
							2	4									
05	496	N	434	-0-	-62	-0-	4	1	428	3	N	-0-					-0-
							2	4									
06	480	N	410	-0-	-70	-0-	3	1	406	3	N	-0-					-0-
							1	4									
07	434	N	320	-0-	-114	-0-	3	1	316	3	N	-0-					-0-
							1	4									

BROADDUS, ANDREW S. WELL #: 3293 RRCID -> 145500 COMPL. DATE 04/23/1993 TOTAL DEPTH 11050 PERF.10866 - 10914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19068	X	17922	-0-	-1146	-0-	17922	2			N	-0-					-0-
03	19220	X	13276	-0-	-5944	-0-	13276	2			N	-0-					-0-
04	19928	X	19928	-0-	-0-	-0-	19928	2			N	-0-					-0-
05	23658	X	23658	-0-	-0-	-0-	23658	2			N	-0-					-0-
06	22641	X	22641	-0-	-0-	-0-	22641	2			N	-0-					-0-
*07	22501	X	22501	-0-	-0-	-0-	22501	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6391	-0-	-553	-0-	6391	2			N	-0-					-0-
03	8095	X	8095	-0-	-0-	-0-	8095	2			N	-0-					-0-
04	8091	X	8091	-0-	-0-	-0-	8091	2			N	-0-					-0-
05	8118	X	8118	-0-	-0-	-0-	8118	2			N	-0-					-0-
06	7680	X	7639	-0-	-41	-0-	7639	2			N	-0-					-0-
*07	8004	X	8004	-0-	-0-	-0-	8004	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2180	-0-	-1712	-0-	100	1	2080	2	N	-0-					-0-
03	3596	X	2656	-0-	-940	-0-	136	1	2520	2	N	-0-					-0-
04	3390	X	2799	-0-	-591	-0-	133	1	2666	2	N	-0-					-0-
05	3503	X	2302	-0-	-1201	-0-	64	1	2238	2	N	-0-					-0-
06	3390	X	1714	-0-	-1676	-0-	19	1	1695	2	N	-0-					-0-
07	2883	X	1996	-0-	-887	-0-	33	1	1963	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

02	2694	X	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
03	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
04	2445	X	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
05	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
06	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
*07	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					19
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					19
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					19
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					19
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					19
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					19

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

02	4816	X	905	-0-	-3911	-0-	905	3			N	-0-					30
03	3999	X	4	-0-	-3995	-0-	4	3			N	-0-					30
04	3360	X	2891	-0-	-469	-0-	2891	3			N	-0-					30
05	3472	X	3301	-0-	-171	-0-	3301	3			N	-0-					30
06	3030	X	2354	-0-	-676	-0-	2354	3			N	-0-					30
07	2976	X	1310	-0-	-1666	-0-	1310	3			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC //CONT.// 744737
MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4061	-0-	-475	-0-	4061	2			N	-0-					15
03	5022	X	4897	-0-	-125	-0-	4897	2			N	-0-					15
04	4860	X	4767	-0-	-93	-0-	4767	2			N	-0-					15
05	4960	X	4817	-0-	-143	-0-	4817	2			N	-0-					15
06	4800	X	4506	-0-	-294	-0-	4506	2			N	-0-					15
07	4929	X	4598	-0-	-331	-0-	4598	2			N	-0-					15

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	-0-	-0-	-336	-0-					N	-0-					5
03	16	X	16	-0-	-0-	-0-	16	2			N	-0-					5
04	255	X	255	-0-	-0-	-0-	255	2			N	-0-					5
05	307	X	307	-0-	-0-	-0-	307	2			N	-0-					5
06	290	X	290	-0-	-0-	-0-	290	2			N	-0-					5
07	279	X	217	-0-	-62	-0-	217	2			N	-0-					5

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1991	-0-	-389	-0-	1991	2			N	-0-					25
03	2531	X	2531	-0-	-0-	-0-	2531	2			N	-0-					25
04	2400	X	2382	-0-	-18	-0-	2382	2			N	-0-					25
05	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					25
06	2460	X	2289	-0-	-171	-0-	2289	2			N	-0-					25
*07	2542	X	2354	-0-	-188	-0-	2354	2			N	-0-					25

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					5
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					5
04	450	N	339	-0-	-111	-0-	339	2			N	-0-					5
05	403	N	384	-0-	-19	-0-	384	2			N	-0-					5
06	420	N	340	-0-	-80	-0-	340	2			N	-0-					5
*07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					5

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1420	-0-	-92	-0-	1420	2			N	-0-					-0-
03	1643	N	1516	-0-	-127	-0-	1516	2			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
05	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
06	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
*07	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0-	-0-	170	2			N	-0-					164
03	899	N	899	-0-	-0-	-0-	899	2			N	-0-					164
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					164
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					164
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					164
*07	1316	N	1316	-0-	-0-	-0-	1313	2	3	9	N	3					167

SNYDER PARTNERS 799889
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
03	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
05	713	N	705	-0-	-8	-0-	705	2			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	X	986	-0-	-0-	-0-	986	2			N	-0-					-0-
03	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
04	960	X	877	-0-	-83	-0-	877	2			N	-0-					-0-
05	1116	X	1063	-0-	-53	-0-	1063	2			N	-0-					-0-
06	1080	X	1015	-0-	-65	-0-	1015	2			N	-0-					-0-
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	X	789	-0-	-0-	-0-	789	2			N	-0-					-0-
03	1302	X	670	-0-	-632	-0-	670	2			N	-0-					-0-
04	1260	X	885	-0-	-375	-0-	885	2			N	-0-					-0-
05	868	X	862	-0-	-6	-0-	862	2			N	-0-					-0-
06	840	X	824	-0-	-16	-0-	824	2			N	-0-					-0-
07	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
03	1674	X	1508	-0-	-166	-0-	1508	2			N	-0-					-0-
04	1620	X	1456	-0-	-164	-0-	1456	2			N	-0-					-0-
05	1612	X	1450	-0-	-162	-0-	1450	2			N	-0-					-0-
06	1560	X	1387	-0-	-173	-0-	1387	2			N	-0-					-0-
07	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
03	744	N	725	-0-	-19	-0-	725	2			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
05	744	N	584	-0-	-160	-0-	584	2			N	-0-					-0-
06	690	N	546	-0-	-144	-0-	546	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	881	-0-	-43	-0-	27	1	854	2	N	-0-					-0-
03	1023	N	980	-0-	-43	-0-	36	1	944	2	N	-0-					-0-
04	978	N	978	-0-	-0-	-0-	36	1	942	2	N	-0-					-0-
05	961	N	941	-0-	-20	-0-	9	1	932	2	N	-0-					-0-
06	960	N	799	-0-	-161	-0-	799	2			N	-0-					-0-
07	1023	N	809	-0-	-214	-0-	9	1	800	2	N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LINN OPERATING, INC. //CONT.// 501545
SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	258					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

02	476	N	73	-0-	-403	-0-	73	2			N	-0-					-0-
03	186	N	27	-0-	-159	-0-	27	2			N	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-

SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 08/03/1997 TOTAL DEPTH 3875 PERF. 3244 - 3256

02	392	X	301	-0-	-91	-0-	130	1	171	2	N	-0-					-0-
03	434	X	362	-0-	-72	-0-	130	1	232	2	N	-0-					-0-
04	389	X	389	-0-	-0-	-0-	130	1	259	2	N	-0-					-0-
05	393	X	393	-0-	-0-	-0-	130	1	263	2	N	-0-					-0-
06	401	X	401	-0-	-0-	-0-	130	1	271	2	N	-0-					-0-
07	403	X	146	-0-	-257	-0-	63	1	83	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

02	532	N	420	-0-	-112	-0-	420	2			N	-0-					-0-
03	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
04	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	390	N	351	-0-	-39	-0-	351	2			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
05	620	N	380	-0-	-240	-0-	380	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1058	-0-	-398	-0-	28	1	1030	2	N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	57	1	1074	2	N	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	60	1	1779	2	N	-0-					-0-
05	1827	N	1827	-0-	-0-	-0-	62	1	1765	2	N	-0-					-0-
06	1080	N	899	-0-	-181	-0-	60	1	839	2	N	-0-					-0-
07	1891	N	1243	-0-	-648	-0-	62	1	1181	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	10	1	59	2	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	10	1	75	2	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	10	1	101	2	N	-0-					-0-
*07	116	N	116	-0-	-0-	-0-	10	1	106	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
SCHICK WELL #: 1 T RRCID -> 159944 COMPL. DATE 08/13/1996 TOTAL DEPTH 3875 PERF. 3454 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4870	X	4870	-0-	-0-	-0-	4797	2	73	9	N	66					169
03	5426	X	5426	-0-	-0-	-0-	5390	2	36	9	N	33					202
04	6384	X	6384	-0-	-0-	-0-	6341	2	43	9	N	39	191	1			50
05	6419	X	6419	-0-	-0-	-0-	6390	2	29	9	N	26					76
06	6035	X	6035	-0-	-0-	-0-	5995	2	40	9	N	36					112
*07	5971	X	5971	-0-	-0-	-0-	5958	2	13	9	N	12					124

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					27
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					27
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					27
05	1178	N	1092	-0-	-86	-0-	1092	2			N	-0-					27
06	960	N	784	-0-	-176	-0-	784	2			N	-0-					27
*07	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					28

MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	811	-0-	-57	-0-	26	1	785	2	N	-0-					78
03	914	N	914	-0-	-0-	-0-	28	1	886	2	N	-0-					78
04	999	N	999	-0-	-0-	-0-	30	1	910	2	N	54					132
							59	9									
05	899	N	852	-0-	-47	-0-	31	1	804	2	N	15					147
							17	9									
06	870	N	834	-0-	-36	-0-	30	1	804	2	N	-0-					147
07	1023	N	902	-0-	-121	-0-	31	1	871	2	N	-0-					147

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					67
03	3410	X	3367	-0-	-43	-0-	3367	3			N	-0-					67
04	3300	X	3259	-0-	-41	-0-	3259	3			N	-0-					67
05	3410	X	3323	-0-	-87	-0-	3323	3			N	-0-					67
06	3300	X	3230	-0-	-70	-0-	3230	3			N	-0-					67
07	3410	X	3296	-0-	-114	-0-	3296	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	834	2			N	-0-					12
03	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					12
04	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					12
05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					12
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					12
*07	553	N	553	-0-	-0-	-0-	553	2			N	-0-					12

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1603	-0-	-77	-0-	1603	3			N	-0-					112
03	1767	X	1709	-0-	-58	-0-	1709	3			N	-0-					112
04	1672	X	1672	-0-	-0-	-0-	1672	3			N	-0-					112
05	1767	X	1727	-0-	-40	-0-	1727	3			N	-0-					112
06	1710	X	1389	-0-	-321	-0-	1389	3			N	-0-					112
07	1767	X	1640	-0-	-127	-0-	1640	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1401	-0-	-167	-0-	1401	3			N	-0-					99
03	1674	N	1630	-0-	-44	-0-	1630	3			N	-0-					99
04	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					99
05	1550	N	1440	-0-	-110	-0-	1440	3			N	-0-					99
06	1590	N	1189	-0-	-401	-0-	1189	3			N	-0-					99
07	1643	N	1072	-0-	-571	-0-	1072	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	797	-0-	-43	-0-	797	3			N	-0-					78
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					78
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					78
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					78
06	870	N	843	-0-	-27	-0-	843	3			N	-0-					78
07	899	N	851	-0-	-48	-0-	851	3			N	-0-					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	916	-0-	-540	-0-	139	1	777	2	N	-0-					38
03	1209	X	425	-0-	-784	-0-	139	1	286	2	N	-0-					38
04	1170	X	633	-0-	-537	-0-	139	1	494	2	N	-0-					38
05	1085	X	661	-0-	-424	-0-	139	1	522	2	N	-0-					38
06	990	X	520	-0-	-470	-0-	139	1	381	2	N	-0-					38
07	1023	X	646	-0-	-377	-0-	139	1	485	2	N	20					58
							22	9									

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

02	DLQ G-10		6279	-0-	6279	19801	15	1	6141	2	N	112					275
							123	9									
03	26325	X	6524	-0-	-19801	-0-	15	1	6360	2	N	135	185	1			225
							149	9									
04	6192	X	6192	-0-	-0-	-0-	15	1	6054	2	N	112	191	1			146
							123	9									
05	7068	X	5711	-0-	-1357	-0-	15	1	5557	2	N	126					272
							139	9									
06	6096	X	6096	-0-	-0-	-0-	15	1	5932	2	N	135					407
							149	9									
*07	6646	X	6646	-0-	-0-	-0-	15	1	6547	2	N	76	188	1			295
							84	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

02	80	N	80	-0-	-0-	-0-	25	2	55	9	N	50					198
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					198
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					198
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					198
*06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					198
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

02	71	X	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	93	X	63	-0-	-30	-0-	63	2			N	-0-					-0-
04	60	X	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	181	X	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
07	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	139	X	139	-0-	-0-	-0-	139	2			N	-0-					-0-
03	157	X	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	150	X	127	-0-	-23	-0-	127	2			N	-0-					-0-
05	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	218	X	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	X	48	-0-	-0-	-0-	48	2			N	-0-					-0-
03	62	X	54	-0-	-8	-0-	54	2			N	-0-					-0-
04	60	X	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	96	X	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUCHNER, G. C. WELL #: 4 RRCID -> 156155 COMPL. DATE 08/06/1996 TOTAL DEPTH 3489 PERF. 3304 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1407	-0-	-1141	-0-	79	1	1328	2	N	-0-					-0-
03	2821	X	2622	-0-	-199	-0-	130	1	2492	2	N	-0-					-0-
04	2550	X	2463	-0-	-87	-0-	130	1	2333	2	N	-0-					-0-
05	2635	X	2444	-0-	-191	-0-	130	1	2314	2	N	-0-					-0-
06	2550	X	1568	-0-	-982	-0-	108	1	1460	2	N	-0-					-0-
07	2635	X	2399	-0-	-236	-0-	130	1	2269	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	71	-0-	-685	-0-	71	2			N	-0-					-0-
03	837	X	54	-0-	-783	-0-	54	2			N	-0-					-0-
04	1929	X	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
05	764	X	764	-0-	-0-	-0-	764	2			N	-0-					-0-
06	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*07	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	156	-0-	-152	-0-	156	2			N	-0-					-0-
03	313	X	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	300	X	295	-0-	-5	-0-	295	2			N	-0-					-0-
05	310	X	265	-0-	-45	-0-	265	2			N	-0-					-0-
06	300	X	289	-0-	-11	-0-	289	2			N	-0-					-0-
07	310	X	191	-0-	-119	-0-	191	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	X	169	-0-	-1147	-0-	19	1	150	2	N	-0-					-0-
03	1116	X	109	-0-	-1007	-0-	13	1	96	2	N	-0-					-0-
04	1200	X	-0-	-0-	-1200	-0-					N	-0-					-0-
05	1240	X	865	-0-	-375	-0-	63	1	802	2	N	-0-					-0-
06	1200	X	241	-0-	-959	-0-	22	1	219	2	N	-0-					-0-
07	186	X	-0-	-0-	-186	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2006	-0-	-626	-0-	2006	2			N	-0-					-0-
03	2852	X	2211	-0-	-641	-0-	2211	2			N	-0-					-0-
04	2760	X	2012	-0-	-748	-0-	2012	2			N	-0-					-0-
05	2852	X	2129	-0-	-723	-0-	2129	2			N	-0-					-0-
06	2190	X	2077	-0-	-113	-0-	2077	2			N	-0-					-0-
*07	2456	X	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
03	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
04	1140	X	877	-0-	-263	-0-	877	2			N	-0-					-0-
05	1829	X	457	-0-	-1372	-0-	457	2			N	-0-					-0-
06	1920	X	415	-0-	-1505	-0-	415	2			N	-0-					-0-
07	1984	X	1810	-0-	-174	-0-	1810	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	57	-0-	-587	-0-	57	3			N	-0-					-0-
03	310	N	43	-0-	-267	-0-	43	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2700	-0-	-688	-0-	2700	3			N	-0-					-0-
03	3720	X	3384	-0-	-336	-0-	3384	3			N	-0-					-0-
04	3600	X	3232	-0-	-368	-0-	3232	3			N	-0-					-0-
05	3627	X	3262	-0-	-365	-0-	3262	3			N	-0-					-0-
06	3510	X	3150	-0-	-360	-0-	3150	3			N	-0-					-0-
*07	4500	X	4500	-0-	-0-	-0-	4500	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1320	-0-	-304	-0-	1320	2			N	-0-					208
03	1821	X	1821	-0-	-0-	-0-	1821	2			N	-0-					208
04	1943	X	1943	-0-	-0-	-0-	1943	2			N	-0-					208
05	1953	X	1915	-0-	-38	-0-	1915	2			N	-0-					208
06	1890	X	1346	-0-	-544	-0-	1346	2			N	-0-					208
07	2015	X	1486	-0-	-529	-0-	1486	2			N	-0-					208

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1662	-0-	-158	-0-	1662	2			N	-0-					65
03	1984	X	1877	-0-	-107	-0-	1877	2			N	-0-					65
04	1920	X	1825	-0-	-95	-0-	1805	2	20	9	N	18	83	1			-0-
05	1953	X	1884	-0-	-69	-0-	1884	2			N	-0-					-0-
06	1890	X	1814	-0-	-76	-0-	1814	2			N	-0-					-0-
07	1891	X	1862	-0-	-29	-0-	1862	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					67
03	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					67
04	1380	N	-0-	-0-	-1380	-0-					N	-0-					67
05	1426	N	1386	-0-	-40	-0-	1386	3			N	-0-					67
06	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					67
*07	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					67

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2136	R	2136	-0-	-0-	-0-	130	1	2006	2	N	-0-					-0-
03	2183	R	2183	-0-	-0-	-0-	130	1	2053	2	N	-0-					-0-
04	2280	#	2155	-0-	-125	-0-	130	1	2025	2	N	-0-					-0-
05	2356	#	2091	-0-	-265	-0-	130	1	1961	2	N	-0-					-0-
06	2280	#	1932	-0-	-348	-0-	130	1	1802	2	N	-0-					-0-
07	2356	#	414	-0-	-1942	-0-	25	1	389	2	N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	2	N	-0-	-0-	-2	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	1353	-0-	-467	-0-	1353	3			N	-0-					25
03	1891	X	1545	-0-	-346	-0-	1545	3			N	-0-					25
04	1938	X	1938	-0-	-0-	-0-	1880	3	58	9	N	53					78
05	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					78
06	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					78
07	2015	X	1161	-0-	-854	-0-	1161	3			N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1020	-0-	-1024	-0-	1020	2			N	-0-					213
03	2263	X	938	-0-	-1325	-0-	936	2	2	9	N	2					215
04	2160	X	1968	-0-	-192	-0-	1968	2			N	-0-					215
05	2622	X	2622	-0-	-0-	-0-	2622	2			N	-0-					215
*06	2395	X	2395	-0-	-0-	-0-	2386	2	9	9	N	8					223
*07	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-	19	7			204

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1160	-0-	-44	-0-	1160	3			N	-0-					51
03	1333	N	893	-0-	-440	-0-	870	2	23	9	N	21					72
04	883	N	883	-0-	-0-	-0-	877	2	6	9	N	5					77
05	1271	N	844	-0-	-427	-0-	837	2	7	9	N	6					83
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					83
*07	1106	N	1106	-0-	-0-	-0-	1087	2	19	9	N	17					100

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1457	N	1270	-0-	-187	-0-	1270	3			N	-0-	38	7			10
*01	1364	N	-0-	-0-	-1364	-0-					N	-0-					10
*02	1484	N	1422	-0-	-62	-0-	52	1	1370	3	N	-0-					10
*03	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					10
*04	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					10
*05	1581	N	1264	-0-	-317	-0-	1264	2			N	-0-					10
*06	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					10
*07	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1202	-0-	-1038	-0-	1202	2			N	-0-					-0-
03	2480	X	1978	-0-	-502	-0-	1978	2			N	-0-					-0-
04	2280	X	2173	-0-	-107	-0-	2173	2			N	-0-					-0-
05	2146	X	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
*06	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
07	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4120	-0-	-500	-0-	4120	2			N	-0-					119
03	5115	X	3707	-0-	-1408	-0-	3707	2			N	-0-					119
04	4950	X	4096	-0-	-854	-0-	4096	2			N	-0-					119
05	5115	X	4508	-0-	-607	-0-	4508	2			N	-0-					119
*06	4410	X	3765	-0-	-645	-0-	3765	2			N	-0-					119
07	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					119

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200

BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	2447	-0-	-2173	-0-	2447	3			N	-0-					20
03	5115	X	3931	-0-	-1184	-0-	3931	3			N	-0-					20
04	6054	X	6054	-0-	-0-	-0-	6054	3			N	-0-					20
05	5054	X	5054	-0-	-0-	-0-	5054	3			N	-0-					20
06	4411	X	4411	-0-	-0-	-0-	4411	3			N	-0-					20
07	6262	X	3667	-0-	-2595	-0-	3664	3	3	9	N	3					23

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	17	-0-	17	17	17	3			N	-0-					83
05	14B2	EXT	-0-	-0-	-0-	17					N	-0-					83
06	17	X	-0-	-0-	-17	-0-					N	-0-					83
07	31	N	-0-	-0-	-31	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

02	5740	X	5263	-0-	-477	-0-	5185	3	78	9	N	71					148
03	6355	X	5798	-0-	-557	-0-	5730	3	68	9	N	62					210
04	5695	X	5695	-0-	-0-	-0-	5658	3	37	9	N	34	181	1			63
05	5828	X	5720	-0-	-108	-0-	5639	3	81	9	N	74					137
06	5663	X	5663	-0-	-0-	-0-	5605	3	58	9	N	53					190
07	5890	X	4510	-0-	-1380	-0-	4460	3	50	9	N	45	187	1			48

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

02	5852	X	5367	-0-	-485	-0-	5367	3			N	-0-					23
03	6479	X	5996	-0-	-483	-0-	5996	3			N	-0-					23
04	5670	X	4488	-0-	-1182	-0-	4488	3			N	-0-					23
05	5952	X	5826	-0-	-126	-0-	5816	3	10	9	N	9					32
06	5790	X	4349	-0-	-1441	-0-	4349	3			N	-0-					32
07	5983	X	5592	-0-	-391	-0-	5592	3			N	-0-					32

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

02	6205	X	6205	-0-	-0-	-0-	6205	3			N	-0-					30
03	6563	X	6563	-0-	-0-	-0-	6563	3			N	-0-					30
04	6446	X	6446	-0-	-0-	-0-	6363	3	83	9	N	75					105
05	6166	X	6166	-0-	-0-	-0-	6166	3			N	-0-					105
06	6192	X	6192	-0-	-0-	-0-	6192	3			N	-0-					105
*07	6338	X	6338	-0-	-0-	-0-	6338	3			N	-0-					105

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5044	X	5044	-0-	-0-	-0-	5044	3			N	-0-					53
03	5851	X	5851	-0-	-0-	-0-	5851	3			N	-0-					53
04	6024	X	6024	-0-	-0-	-0-	6024	3			N	-0-					53
05	5632	X	5632	-0-	-0-	-0-	5632	3			N	-0-					53
06	5340	X	3888	-0-	-1452	-0-	3888	3			N	-0-					53
07	5518	X	1586	-0-	-3932	-0-	1586	3			N	-0-					53

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

02	6860	X	6586	-0-	-274	-0-	148	1	6438	2	N	-0-					144
03	8758	X	8758	-0-	-0-	-0-	203	1	8555	2	N	-0-					144
04	7174	X	7174	-0-	-0-	-0-	197	1	6973	2	N	4					148
							4	9									
05	7285	X	4441	-0-	-2844	-0-	181	1	4239	2	N	19	164	1			3
							21	9									
06	7410	X	6536	-0-	-874	-0-	207	1	6329	2	N	-0-					3
*07	7922	X	7922	-0-	-0-	-0-	194	1	7728	2	N	-0-					3

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

02	728	N	280	-0-	-448	-0-	280	3			N	-0-					-0-
03	992	N	420	-0-	-572	-0-	420	3			N	-0-					-0-
04	780	N	562	-0-	-218	-0-	562	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10239	X	10239	-0-	-0-	-0-	296	1	9849	2	N	85					259
							94	9									
03	10121	X	10121	-0-	-0-	-0-	434	1	9570	2	N	106	181	1			184
							117	9									
04	10976	X	10976	-0-	-0-	-0-	431	1	10466	2	N	72					256
							79	9									
05	11260	X	11260	-0-	-0-	-0-	437	1	10702	2	N	110	179	1			187
							121	9									
06	8051	X	8051	-0-	-0-	-0-	420	1	7567	2	N	58	180	1			65
							64	9									
*07	10139	X	10139	-0-	-0-	-0-	434	1	9607	2	N	89					154
							98	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	#	3457	-0-	-15	-0-	61	1	3394	3	N	-0-					87
							2	4									
03	4092	#	3843	-0-	-249	-0-	65	1	3772	3	N	4					91
							2	4	4	9							
04	3960	#	3753	-0-	-207	-0-	65	1	3672	3	N	13					104
							2	4	14	9							
05	4092	#	3877	-0-	-215	-0-	71	1	3802	3	N	2					106
							2	4	2	9							
06	3720	#	3676	-0-	-44	-0-	55	1	3618	3	N	2					108
							1	4	2	9							
07	3875	#	3783	-0-	-92	-0-	54	1	3719	3	N	8					116
							1	4	9	9							

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	699	-0-	-337	-0-	9	1	688	3	N	-0-					156
							2	4									
03	1054	#	880	-0-	-174	-0-	11	1	867	3	N	-0-					156
							2	4									
04	990	#	881	-0-	-109	-0-	12	1	867	3	N	-0-					156
							2	4									
05	1023	#	857	-0-	-166	-0-	11	1	844	3	N	-0-					156
							2	4									
06	840	#	817	-0-	-23	-0-	8	1	806	3	N	2					158
							1	4	2	9							
07	899	#	700	-0-	-199	-0-	5	1	694	3	N	-0-					158
							1	4									

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	470	-0-	-202	-0-	470	3			N	-0-					-0-
03	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
06	720	N	674	-0-	-46	-0-	674	3			N	-0-					-0-
07	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	35	-0-	-217	-0-	35	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1398	-0-	-534	-0-	1392	3	6	9	N	5					60
03	2046	N	1984	-0-	-62	-0-	1973	3	11	9	N	10					70
04	1860	N	1659	-0-	-201	-0-	1653	3	6	9	N	5					75
05	1799	N	1799	-0-	-0-	-0-	1793	3	6	9	N	5					80
06	1920	N	1810	-0-	-110	-0-	1806	3	4	9	N	4					84
*07	1884	N	1884	-0-	-0-	-0-	1878	3	6	9	N	5					89

CHESAPEAKE OPERATING, INC. 147715
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. 945581
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1406	-0-	-50	-0-	1406	2			N	-0-					501
03	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					501
04	1530	N	1172	-0-	-358	-0-	1172	2			N	-0-	190	1			311
05	1550	N	613	-0-	-937	-0-	613	2			N	-0-					311
06	1530	N	1412	-0-	-118	-0-	1412	2			N	-0-					311
*07	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					311

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	-0-	571	2	33	9	N	30	167	1			129
03	742	N	742	-0-	-0-	-0-	680	2	62	9	N	56					185
04	720	N	685	-0-	-35	-0-	642	2	43	9	N	39	174	1			50
05	682	N	664	-0-	-18	-0-	595	2	69	9	N	63					113
06	720	N	697	-0-	-23	-0-	627	2	70	9	N	64					177
*07	445	N	445	-0-	-0-	-0-	415	2	30	9	N	27					204

JOHN (BASAL CHESTER) //CONT.// 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0-	-0-	358	2	8	9	N	7					20
03	471	N	471	-0-	-0-	-0-	465	2	6	9	N	5					25
04	438	N	438	-0-	-0-	-0-	427	2	11	9	N	10					35
05	403	N	388	-0-	-15	-0-	384	2	4	9	N	4					39
06	450	N	410	-0-	-40	-0-	406	2	4	9	N	4					43
07	465	N	324	-0-	-141	-0-	316	2	8	9	N	7					50

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

02	392	N	329	-0-	-63	-0-	329	2			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			N	-0-					-0-
06	420	N	380	-0-	-40	-0-	380	2			N	-0-					-0-
07	403	N	301	-0-	-102	-0-	301	2			N	-0-					-0-

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

02	2999	X	2999	-0-	-0-	-0-	504	1	2495	3	N	-0-					110
03	3147	X	3147	-0-	-0-	-0-	504	1	2643	3	N	-0-					110
04	3280	X	3280	-0-	-0-	-0-	396	1	2884	3	N	-0-					110
05	3924	X	3924	-0-	-0-	-0-	558	1	3366	3	N	-0-					110
06	3115	X	3115	-0-	-0-	-0-	540	1	2575	3	N	-0-					110
*07	3552	X	3552	-0-	-0-	-0-	558	1	2994	3	N	-0-					110

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

02	2800	X	1933	-0-	-867	-0-	1933	2			N	-0-					17
03	3100	X	1946	-0-	-1154	-0-	1946	2			N	-0-					17
04	3000	X	2198	-0-	-802	-0-	2198	2			N	-0-					17
05	3007	X	2579	-0-	-428	-0-	2579	2			N	-0-					17
06	2610	X	1849	-0-	-761	-0-	1849	2			N	-0-					17
07	2139	X	1476	-0-	-663	-0-	1476	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

02	3098	R	3098	-0-	-0-	-0-	3098	2			N	-0-					137
03	3348	#	2694	-0-	-654	-0-	2694	2			N	-0-					137
04	3240	#	3205	-0-	-35	-0-	3205	2			N	-0-					137
*05	3258	R	3258	-0-	-0-	-0-	3258	2			N	-0-					137
06	3330	#	3044	-0-	-286	-0-	3044	2			N	-0-					137
07	3441	#	3228	-0-	-213	-0-	3228	2			N	-0-					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 19350 PERF. 18810 - 18850

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	248	-0-	-452	-0-	248	2			N	-0-					-0-
03	651	#	321	-0-	-330	-0-	321	2			N	-0-					-0-
04	420	#	160	-0-	-260	-0-	160	2			N	-0-					-0-
05	631	R	631	-0-	-0-	-0-	631	2			N	-0-					-0-
06	682	R	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*07	805	R	805	-0-	-0-	-0-	805	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	3356	-0-	-1348	-0-	3356	2			N	-0-					-0-
03	5208	X	4933	-0-	-275	-0-	4933	2			N	-0-					-0-
04	4710	X	4015	-0-	-695	-0-	4015	2			N	-0-					-0-
05	4867	X	4805	-0-	-62	-0-	4805	2			N	-0-					-0-
06	4770	X	4358	-0-	-412	-0-	4358	2			N	-0-					-0-
07	4929	X	4524	-0-	-405	-0-	4524	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5467	-0-	-693	-0-	5467	2			N	-0-					-0-
03	6820	X	6436	-0-	-384	-0-	6436	2			N	-0-					-0-
04	10555	X	10555	-0-	-0-	-0-	10555	2			N	-0-					-0-
05	16826	X	16826	-0-	-0-	-0-	16826	2			N	-0-					-0-
06	6603	X	6603	-0-	-0-	-0-	6603	2			N	-0-					-0-
*07	8160	X	8160	-0-	-0-	-0-	8160	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7909	X	7909	-0-	-0-	-0-	7909	2			N	-0-					-0-
03	22165	X	8541	-0-	-13624	-0-	8541	2			N	-0-					-0-
04	21450	X	9266	-0-	-12184	-0-	9266	2			N	-0-					-0-
05	19282	X	12992	-0-	-6290	-0-	12992	2			N	-0-					-0-
06	DLQ G-10		11302	-0-	11302	11302	11302	2			N	-0-					-0-
07	DLQ G-10		12674	-0-	12674	23976	12674	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	714	-0-	-14	-0-	714	2			N	-0-					-0-
03	620	X	331	-0-	-289	-0-	331	2			N	-0-					-0-
04	600	X	246	-0-	-354	-0-	246	2			N	-0-					-0-
05	806	X	644	-0-	-162	-0-	644	2			N	-0-					-0-
06	780	X	91	-0-	-689	-0-	91	2			N	-0-					-0-
07	806	X	772	-0-	-34	-0-	772	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7505	X	7505	-0-	-0-	-0-	7505	2			N	-0-					-0-
03	24924	X	7174	-0-	-17750	-0-	7174	2			N	-0-					-0-
04	17580	X	13627	-0-	-3953	-0-	13627	2			N	-0-					-0-
05	12152	X	9489	-0-	-2663	-0-	9489	2			N	-0-					-0-
06	DLQ G-10		5873	-0-	5873	5873	5873	2			N	-0-					-0-
07	DLQ G-10		11270	-0-	11270	17143	11270	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1391	-0-	-9	-0-	1391	3			Y	-0-					-0-
03	1550	N	1474	-0-	-76	-0-	1474	2			Y	-0-					-0-
04	1500	N	1430	-0-	-70	-0-	1430	2			Y	-0-					-0-
05	1550	N	1470	-0-	-80	-0-	1470	2			Y	-0-					-0-
06	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					-0-
*07	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6758	X	5959	-0-	-799	-0-	101	1	5858	3	N	-0-	8	7			-0-
*01	6758	X	5503	-0-	-1255	-0-	5503	3			N	-0-					-0-
*02	6104	X	4571	-0-	-1533	-0-	4571	3			N	-0-					-0-
*03	8043	X	8043	-0-	-0-	-0-	8043	2			N	-0-					-0-
*04	10976	X	10976	-0-	-0-	-0-	10976	2			N	-0-					-0-
*05	5952	X	5503	-0-	-449	-0-	5503	2			N	-0-					-0-
*06	5414	X	5414	-0-	-0-	-0-	5414	2			N	-0-					-0-
07	6975	X	5305	-0-	-1670	-0-	5305	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7980	X	5723	-0-	-2257	-0-	5723	3			N	-0-					35
*03	10416	X	-0-	-0-	-10416	-0-					N	-0-					35
*04	8550	X	-0-	-0-	-8550	-0-					N	-0-					35
*05	8358	X	8358	-0-	-0-	-0-	8349	2	9	9	N	8					43
*06	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					43
*07	7477	X	7477	-0-	-0-	-0-	7477	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4151	-0-	-749	-0-	4151	3			N	-0-					5
03	7068	X	-0-	-0-	-7068	-0-					N	-0-					5
04	5250	X	-0-	-0-	-5250	-0-					N	-0-					5
05	4588	X	3818	-0-	-770	-0-	3818	2			N	-0-					5
06	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					5
*07	3231	X	3231	-0-	-0-	-0-	3231	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	6032	-0-	-4328	-0-	6032	3			N	-0-					25
03	11470	X	9530	-0-	-1940	-0-	9530	2			N	-0-					25
04	10920	X	9765	-0-	-1155	-0-	9765	2			N	-0-					25
05	10075	X	-0-	-0-	-10075	-0-					N	-0-					25
06	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					25
07	9517	X	4619	-0-	-4898	-0-	4619	2			N	-0-					25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					84
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					84
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					84
05	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14496	X	14496	-0-	-0-	-0-	108	1	14388	3	N	-0-					45
03	15128	X	10873	-0-	-4255	-0-	10873	2			N	-0-					45
04	14640	X	11121	-0-	-3519	-0-	11121	2			N	-0-					45
05	15128	X	11705	-0-	-3423	-0-	11705	2			N	-0-					45
06	11193	X	11193	-0-	-0-	-0-	11193	2			N	-0-					45
07	12121	X	10745	-0-	-1376	-0-	10745	2			N	-0-					45

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2376	-0-	-844	-0-	2376	3			N	-0-					15
03	3565	X	2645	-0-	-920	-0-	2645	2			N	-0-					15
04	3450	X	2650	-0-	-800	-0-	2650	2			N	-0-					15
05	3565	X	2935	-0-	-630	-0-	2935	2			N	-0-					15
06	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					15
*07	3397	X	3397	-0-	-0-	-0-	3397	2			N	-0-					15

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1824	-0-	-612	-0-	1824	2			N	-0-					-0-
03	2573	X	2082	-0-	-491	-0-	2082	2			N	-0-					-0-
04	2430	X	1966	-0-	-464	-0-	1966	2			N	-0-					-0-
05	3410	X	1926	-0-	-1484	-0-	1926	2			N	-0-					-0-
06	3300	X	1161	-0-	-2139	-0-	1161	2			N	-0-					-0-
07	2077	X	1530	-0-	-547	-0-	1530	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	289	-0-	-19	-0-	289	3			N	-0-					75
03	372	#	313	-0-	-59	-0-	313	3			N	-0-					75
04	360	#	285	-0-	-75	-0-	285	3			N	-0-					75
05	372	#	270	-0-	-102	-0-	270	3			N	-0-					75
06	330	#	227	-0-	-103	-0-	227	3			N	-0-					75
07	310	#	192	-0-	-118	-0-	192	3			N	-0-					75

WYNN-CROSBY OPERATING, LTD. 945581
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	#	5	-0-	-79	-0-	5	2			N	-0-					74
03	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74
04	104	R	104	-0-	-0-	-0-	104	2			N	-0-					74
05	79	R	79	-0-	-0-	-0-	79	2			N	-0-					74
*06	97	R	97	-0-	-0-	-0-	97	2			N	-0-					74
*07	106	R	106	-0-	-0-	-0-	106	2			N	-0-					74

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

02	1736	#	938	-0-	-798	-0-	931	2	7	9	N	6					181
03	1829	#	815	-0-	-1014	-0-	814	2	1	9	N	1					182
04	1710	#	1548	-0-	-162	-0-	1540	2	8	9	N	7	174	1			15
05	1643	#	1357	-0-	-286	-0-	1344	2	13	9	N	12					27
06	1470	#	912	-0-	-558	-0-	912	2			N	-0-					27
07	1612	#	1158	-0-	-454	-0-	1158	2			N	-0-					27

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

02	280	#	230	-0-	-50	-0-	230	2			N	-0-					83
03	310	#	264	-0-	-46	-0-	264	2			N	-0-					83
04	270	#	251	-0-	-19	-0-	251	2			N	-0-					83
05	279	#	259	-0-	-20	-0-	259	2			N	-0-					83
06	270	#	241	-0-	-29	-0-	241	2			N	-0-					83
07	279	#	215	-0-	-64	-0-	215	2			N	-0-					83

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

02	616	N	595	-0-	-21	-0-	575	2	20	9	N	18					89
03	653	N	653	-0-	-0-	-0-	620	2	33	9	N	30					119
04	660	N	577	-0-	-83	-0-	543	2	34	9	N	31					150
05	651	N	604	-0-	-47	-0-	573	2	31	9	N	28	126	1			52
06	630	N	580	-0-	-50	-0-	548	2	32	9	N	29					81
*07	616	N	616	-0-	-0-	-0-	581	2	35	9	N	32					113

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF. 16450 - 16546

02	168	X	-0-	-0-	-168	-0-					N	-0-					32
03	0	X	-0-	-0-	-0-	-0-					N	-0-					32
04	0	X	-0-	-0-	-0-	-0-					N	-0-					32
05	0	X	-0-	-0-	-0-	-0-					N	-0-					32
06	0	X	-0-	-0-	-0-	-0-					N	-0-					32
07	0	X	-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	-0-	-0-	-0-	-0-					N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95
06	0	N	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5	-0-	639	2			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					162
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					18
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					18
04	540	N	125	-0-	-415	-0-	125	2			N	-0-					18
05	620	N	-0-	-0-	-620	-0-					N	-0-					18
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					18
*07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					18

NEWFIELD EXPL. MID-CON. INC 606616
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
CAMPBELL-WEBB WELL #: 1028 RRCID -> 095955 COMPL. DATE 10/02/1981 TOTAL DEPTH 16650 PERF.15938 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18328	X	18328	-0-	-0-	-0-	18327	2	1	9	N	1					54
03	20243	X	17848	-0-	-2395	-0-	17847	2	1	9	N	1					55
04	18510	X	17242	-0-	-1268	-0-	17242	2			N	-0-					55
05	20305	X	17846	-0-	-2459	-0-	17846	2			N	-0-					55
06	19650	X	5040	-0-	-14610	-0-	5040	2			N	-0-					55
07	20305	X	276	-0-	-20029	-0-	276	2			N	-0-					55

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	556	-0-	-508	-0-	79	1	477	2	N	-0-					69
03	1132	N	1132	-0-	-0-	-0-	124	1	1008	2	N	-0-					69
04	1354	N	1354	-0-	-0-	-0-	224	1	1111	2	N	17					86
							19	9									
05	1609	N	1609	-0-	-0-	-0-	252	1	1357	2	N	-0-					86
06	1413	N	1413	-0-	-0-	-0-	230	1	1183	2	N	-0-					86
07	1426	N	1388	-0-	-38	-0-	176	1	1212	2	N	-0-					86

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2264	-0-	-424	-0-	2264	2			N	-0-					180
03	2976	X	248	-0-	-2728	-0-	248	2			N	-0-					180
04	2880	X	1312	-0-	-1568	-0-	1312	2			N	-0-					180
05	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					180
06	3279	X	3279	-0-	-0-	-0-	3279	2			N	-0-					180
*07	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					180

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3124	S	3124	-0-	-0-	-0-	28	1	3096	2	N	-0-					219
03	4010	S	4010	-0-	-0-	-0-	31	1	3979	2	N	-0-					219
04	3964	S	3964	-0-	-0-	-0-	30	1	3934	2	N	-0-					219
05	4026	S	4026	-0-	-0-	-0-	31	1	3995	2	N	-0-					219
06	3765	S	3765	-0-	-0-	-0-	30	1	3735	2	N	-0-					219
*07	3941	S	3941	-0-	-0-	-0-	31	1	3910	2	N	-0-					219

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

02	588	X	573	-0-	-15	-0-	573	3			N	-0-					-0-
03	713	X	620	-0-	-93	-0-	620	3			N	-0-					-0-
04	690	X	658	-0-	-32	-0-	658	3			N	-0-					-0-
05	713	X	656	-0-	-57	-0-	656	3			N	-0-					-0-
06	690	X	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	682	X	681	-0-	-1	-0-	681	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

02	1820	X	1726	-0-	-94	-0-	1726	3			N	-0-					-0-
03	1984	X	1868	-0-	-116	-0-	1868	3			N	-0-					-0-
04	1920	X	1824	-0-	-96	-0-	1824	3			N	-0-					-0-
05	1953	X	1864	-0-	-89	-0-	1864	3			N	-0-					-0-
06	1860	X	1778	-0-	-82	-0-	1778	3			N	-0-					-0-
07	1922	X	1811	-0-	-111	-0-	1811	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

02	1484	X	1448	-0-	-36	-0-	1448	3			N	-0-					-0-
03	1643	X	1598	-0-	-45	-0-	1598	3			N	-0-					-0-
04	1590	X	1530	-0-	-60	-0-	1530	3			N	-0-					-0-
05	1612	X	1543	-0-	-69	-0-	1543	3			N	-0-					-0-
06	1560	X	1508	-0-	-52	-0-	1508	3			N	-0-					-0-
07	1612	X	1545	-0-	-67	-0-	1545	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	730	-0-	-26	-0-	730	3			N	-0-					-0-
03	837	X	832	-0-	-5	-0-	832	3			N	-0-					-0-
04	805	X	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	806	X	799	-0-	-7	-0-	799	3			N	-0-					-0-
06	810	X	741	-0-	-69	-0-	741	3			N	-0-					-0-
07	837	X	784	-0-	-53	-0-	784	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	X	665	-0-	-63	-0-	665	3			N	-0-					-0-
03	806	X	752	-0-	-54	-0-	752	3			N	-0-					-0-
04	750	X	722	-0-	-28	-0-	722	3			N	-0-					-0-
05	775	X	721	-0-	-54	-0-	721	3			N	-0-					-0-
06	720	X	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	744	X	703	-0-	-41	-0-	703	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	1135	-0-	-69	-0-	1135	3			N	-0-					-0-
03	1333	X	1262	-0-	-71	-0-	1262	3			N	-0-					-0-
04	1290	X	1190	-0-	-100	-0-	1190	3			N	-0-					-0-
05	1302	X	1216	-0-	-86	-0-	1216	3			N	-0-					-0-
06	1230	X	1166	-0-	-64	-0-	1166	3			N	-0-					-0-
07	1271	X	1169	-0-	-102	-0-	1169	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHOICE EXPLORATION, INC. 150655
KILLEBREW WELL #: 193 RRCID -> 149213 COMPL. DATE 02/28/1994 TOTAL DEPTH 10196 PERF.10026 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/06/2014

KILLIBREW (MORROW, LO.) //CONT.// 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					12
03	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					12
04	2861	N	2861	-0-	-0-	-0-	2861	2			N	-0-					12
05	3006	N	3006	-0-	-0-	-0-	3004	2	2	9	N	2					14
06	3000	N	3021	-0-	21	21	3020	2	1	9	N	1					15
*07	3100	N	3158	-0-	58	79	3156	2	2	9	N	2					17

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					42
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					42
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					42
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					42
06	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					42
07	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					42

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

02	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

02	T. A.	352	-0-	352	B	483	351	2	1	9	N	1					85
03	T. A.	78	-0-	78	B	561	78	2			N	-0-					85
04	1169 X	608	-0-	-561	B	-0-	598	2	10	9	N	9					94
05	403 N	323	-0-	-80	B	-0-	321	2	2	9	N	2					96
06	293 N	293	-0-	-0-	B	-0-	293	2			N	-0-					96
07	620 N	303	-0-	-317	B	-0-	303	2			N	-0-					96

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	530	-0-	-142 B	-0-	491	1	39	9	N	35					119
03	2004	N	2004	-0-	-0- B	-0-	863	1	1096	2	N	41					160
							45	9									
04	1729	N	1729	-0-	-0- B	-0-	793	1	915	2	N	19					179
							21	9									
05	803	N	803	-0-	-0- B	-0-	800	1	3	9	N	3					182
06	990	N	848	-0-	-142 B	-0-	835	1	13	9	N	12					194
07	1023	N	523	-0-	-500 B	-0-	522	1	1	9	N	1					195

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3762	X	3762	-0-	-0- B	-0-	585	1	3070	2	N	97					536
							107	9									
03	4761	X	4761	-0-	-0- B	-0-	677	1	3937	2	N	134	342	1			328
							147	9									
04	4812	X	4812	-0-	-0- B	-0-	705	1	3985	2	N	111					439
							122	9									
05	5181	X	5181	-0-	-0- B	-0-	849	1	4205	2	N	115	173	1			381
							127	9									
06	5167	X	5167	-0-	-0- B	-0-	747	1	4290	2	N	118	167	1			332
							130	9									
*07	4694	X	4694	-0-	-0- B	-0-	778	1	3803	2	N	103	171	1			264
							113	9									

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					224
03	434	N	37	-0-	-397 B	-0-	36	2	1	9	N	1					225
04	827	N	827	-0-	-0- B	-0-	821	2	6	9	N	5					230
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					230
06	192	N	192	-0-	-0- B	-0-	186	2	6	9	N	5					235
*07	794	N	794	-0-	-0- B	-0-	788	2	6	9	N	5					240

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	945	-0-	-539 B	-1007	945	2			N	-0-					82
03	1333	N	1201	-0-	-132 B	-1007	1201	2			N	-0-					82
04	1290	N	830	-0-	-460 B	-1007	830	2			N	-0-					82
05	1054	N	1130	-0-	76 B	-931	1111	2	19	9	N	17					99
06	1170	N	864	-0-	-306 B	-931	855	2	9	9	N	8					107
07	868	N	791	-0-	-77 B	-931	791	2			N	-0-					107

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2559	-0-	-17 B	-0-	661	1	1872	2	N	24	178	1			156
							26	9									
03	3074	X	3074	-0-	-0- B	-0-	854	1	2186	2	N	31					187
							34	9									
04	3401	X	3401	-0-	-0- B	-0-	821	1	2547	2	N	30					217
							33	9									
05	3741	X	3741	-0-	-0- B	-0-	861	1	2843	2	N	34					251
							37	9									
06	3464	X	3464	-0-	-0- B	-0-	821	1	2612	2	N	28					279
							31	9									
*07	3331	X	3331	-0-	-0- B	-0-	812	1	2493	2	N	24					303
							26	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	6916	-0-	-784 B	-0-	6894	2	22	9	N	20					224
03	8525	X	5822	-0-	-2703 B	-0-	5770	2	52	9	N	47					271
04	8250	X	6243	-0-	-2007 B	-0-	6179	2	64	9	N	58					329
05	8525	X	6291	-0-	-2234 B	-0-	6247	2	44	9	N	40	196	1			173
06	8640	X	5957	-0-	-2683 B	-0-	5911	2	46	9	N	42					215
07	7657	X	4532	-0-	-3125 B	-0-	4503	2	29	9	N	26					241

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3724	-0-	-560 B	-0-	481	1	2898	2	N	314	351	1			485
							345	9									
03	4743	X	3963	-0-	-780 B	-0-	544	1	2983	2	N	396	339	1			542
							436	9									
04	6069	X	6069	-0-	-0- B	-0-	802	1	4718	2	N	499	338	1			703
							549	9									
05	4863	X	4863	-0-	-0- B	-0-	548	1	3929	2	N	351	167	1			887
							386	9									
06	5601	X	5601	-0-	-0- B	-0-	748	1	4405	2	N	407	514	1			780
							448	9									
*07	5896	X	5896	-0-	-0- B	-0-	863	1	4673	2	N	327	827	1			280
							360	9									

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11480	X	10192	-0-	-1288 B	-0-	10122	2	70	9	N	64					277
03	12710	X	11280	-0-	-1430 B	-0-	11185	2	95	9	N	86	171	1			192
04	12300	X	11744	-0-	-556 B	-0-	11570	2	174	9	N	158					350
05	11438	X	11438	-0-	-0- B	-0-	11254	2	184	9	N	167	165	1			352
06	10920	X	10534	-0-	-386 B	-0-	10488	2	46	9	N	42					394
07	11315	X	10349	-0-	-966 B	-0-	10325	2	24	9	N	22					416

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4500	X	4500	-0-	-0- B	-0-	668	1	3551	2	N	255	133	1			431
							281	9									
03	5244	X	5244	-0-	-0- B	-0-	800	1	4104	2	N	309	344	1			396
							340	9									
04	4905	X	4905	-0-	-0- B	-0-	828	1	3759	2	N	289					685
							318	9									
05	5103	X	5103	-0-	-0- B	-0-	833	1	3949	2	N	292	511	1			466
							321	9									
06	4789	X	4789	-0-	-0- B	-0-	786	1	3718	2	N	259	340	1			385
							285	9									
*07	4765	X	4765	-0-	-0- B	-0-	797	1	3720	2	N	225	175	1			435
							248	9									

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	6135	-0-	-2573 B	-0-	5839	2	296	9	N	269	176	1			458
03	9889	X	7810	-0-	-2079 B	-0-	7392	2	418	9	N	380	344	1			494
04	11388	X	11388	-0-	-0- B	-0-	10772	2	616	9	N	560	515	1			539
05	9889	X	4879	-0-	-5010 B	-0-	4567	2	312	9	N	284	341	1			482
06	12139	X	12139	-0-	-0- B	-0-	11570	2	569	9	N	517	504	1			495
*07	11835	X	11835	-0-	-0- B	-0-	11288	2	547	9	N	497	802	1			190

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18144	X	11240	-0-	-6904 B	-678281	11167	2	73	9	N	66					214
03	19282	X	14125	-0-	-5157 B	-678281	14044	2	81	9	N	74	172	1			116
04	17400	X	14416	-0-	-2984 B	-678281	14288	2	128	9	N	116					232
05	15934	X	11669	-0-	-4265 B	-678281	11614	2	55	9	N	50	159	1			123
06	9720	X	17327	-0-	7607 B	-670674	17224	2	103	9	N	94					217
07	10044	X	11364	-0-	1320 B	-669354	11268	2	96	9	N	87	172	1			132

EOG RESOURCES, INC. 253162
BRILLHART -852- WELL #: 1 RRCID -> 144680 COMPL. DATE 02/10/1993 TOTAL DEPTH 7525 PERF. 7319 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					10
03	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					10
04	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					10
05	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					10
06	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					10
07	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					10

GRAY -853- WELL #: 4 RRCID -> 144681 COMPL. DATE 07/17/2003 TOTAL DEPTH 7490 PERF. 7268 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	235	-0-	235 B	-2856	42	1	193	2	N	-0-					7
03	341	N	284	-0-	-57 B	-2856	42	1	242	2	N	-0-					7
04	300	N	277	-0-	-23 B	-2856	43	1	234	2	N	-0-					7
05	248	N	301	-0-	53 B	-2803	42	1	259	2	N	-0-					7
06	270	N	274	-0-	4 B	-2799	47	1	227	2	N	-0-					7
07	279	N	264	-0-	-15 B	-2799	44	1	220	2	N	-0-					7

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					86
03	186	N	98	-0-	-88 B	-0-	98	2			N	-0-					86
04	180	N	85	-0-	-95 B	-0-	85	2			N	-0-					86
05	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					86
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					86
*07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					86

MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0- B	-0-	28	1	1901	2	N	-0-					440
03	2418	N	2249	-0-	-169 B	-0-	31	1	2168	2	N	45					485
							50	9									
04	2700	N	1630	-0-	-1070 B	-0-	30	1	1591	2	N	8	183	1			310
							9	9									
05	2139	N	1717	-0-	-422 B	-0-	31	1	1650	2	N	33					343
							36	9									
06	2190	N	1734	-0-	-456 B	-0-	30	1	1650	2	N	49					392
							54	9									
*07	1740	N	1740	-0-	-0- B	-0-	31	1	1632	2	N	70					462
							77	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1860	-0-	-128 B	-0-	28	1	1810	2	N	20					348
							22	9									
03	2077	N	1693	-0-	-384 B	-0-	31	1	1662	2	N	-0-					348
04	2010	N	1915	-0-	-95 B	-0-	30	1	1885	2	N	-0-					348
05	2046	N	1768	-0-	-278 B	-0-	31	1	1737	2	N	-0-					348
06	1815	N	1815	-0-	-0- B	-0-	30	1	1737	2	N	44	174	1			218
							48	9									
07	1984	N	1429	-0-	-555 B	-0-	29	1	1354	2	N	42					260
							46	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3911	X	3911	-0-	-0- B	-0-	31	1	3880	2	N	-0-					221
03	4677	X	4677	-0-	-0- B	-0-	2	1	4595	2	N	73					294
							80	9									
04	4502	X	4502	-0-	-0- B	-0-	78	1	4424	2	N	-0-					294
05	4558	X	4558	-0-	-0- B	-0-	111	1	4447	2	N	-0-					294
*06	4303	X	4303	-0-	-0- B	-0-	118	1	4185	3	N	-0-					294
*07	4370	X	4370	-0-	-0- B	-0-	199	1	4171	3	N	-0-					294

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1819	-0-	-57 B	-0-	1819	2			N	-0-					161
03	682	N	110	-0-	-572 B	-0-	96	2	14	9	N	13					174
04	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					174
05	2015	N	1953	-0-	-62 B	-0-	1942	2	11	9	N	10					184
06	1798	N	1798	-0-	-0- B	-0-	1781	3	17	9	N	15					199
07	1891	N	1868	-0-	-23 B	-0-	1868	3			N	-0-					199

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					222
03	2	N	-0-	-0-	-2 B	-0-					N	-0-					222
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					222
05	2375	N	2375	-0-	-0- B	-0-	2375	2			N	-0-					222
06	6479	X	6479	-0-	-0- B	-0-	6477	3	2	9	N	2					224
*07	6169	X	6169	-0-	-0- B	-0-	6114	3	55	9	N	50					274

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					79
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					79
04	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					79
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					79
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					79
*07	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					79

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1907	N	1907	-0-	-0- B	-0-	1907	2			N	-0-					47
03	2124	N	2124	-0-	-0- B	-0-	2124	2			N	-0-					47
04	2469	X	2469	-0-	-0- B	-0-	2469	2			N	-0-					47
05	2336	X	2336	-0-	-0- B	-0-	2336	2			N	-0-					47
06	2040	X	1459	-0-	-581 B	-0-	1459	3			N	-0-					47
07	2108	X	1324	-0-	-784 B	-0-	1324	3			N	-0-					47

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					257
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

02	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
05	T. A.	-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

02	5348 X	5348	-0-	-0-	B	-0-	5312	2	36	9	N	33					497
03	5828 X	4390	-0-	-1438	B	-0-	4336	2	54	9	N	49	367	1			179
04	5640 X	4178	-0-	-1462	B	-0-	4002	2	176	9	N	160					339
05	5828 X	4056	-0-	-1772	B	-0-	3926	2	130	9	N	118	188	1			269
06	DLQ G-10	4059	-0-	4059	B	4059	3890	3	169	9	N	154	182	1			241
07	DLQ G-10	3542	-0-	3542	B	7601	3392	3	150	9	N	136					377

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					192
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
05	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

02	3864 X	509	-0-	-3355	B	-0-	483	2	26	9	N	24	363	1			381
03	3596 X	1879	-0-	-1717	B	-0-	370	1	1412	2	N	88					469
							97	9									
04	4410 X	2965	-0-	-1445	B	-0-	144	1	2713	2	N	98	188	1			379
							108	9									
05	4557 X	3005	-0-	-1552	B	-0-	2920	2	85	9	N	77					456
06	DLQ G-10	2350	-0-	2350	B	2350	44	1	2193	3	N	103	183	1			376
							113	9									
07	DLQ G-10	2062	-0-	2062	B	4412	10	1	2009	3	N	39					415
							43	9									

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1292	-0-	-388 B	-0-	1075	2	217	9	N	197	198	1			107
03	2405	N	2405	-0-	-0- B	-0-	2033	2	372	9	N	338	380	1			65
04	1763	N	1763	-0-	-0- B	-0-	1548	2	215	9	N	195	178	1			82
05	1785	N	1785	-0-	-0- B	-0-	1530	2	255	9	N	232	196	1			118
06	1890	N	1602	-0-	-288 B	-0-	1351	2	251	9	N	228	196	1			150
*07	2273	N	2273	-0-	-0- B	-0-	1991	2	282	9	N	256	359	1			47

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

02	4032	X	1604	-0-	-2428 B	-0-	1604	2			N	-0-					180
03	4464	X	3534	-0-	-930 B	-0-	3534	2			N	-0-					180
04	4140	X	3482	-0-	-658 B	-0-	3482	2			N	-0-					180
05	3689	X	3456	-0-	-233 B	-0-	3456	2			N	-0-					180
06	3360	X	2898	-0-	-462 B	-0-	2898	2			N	-0-					180
07	3472	X	2156	-0-	-1316 B	-0-	2156	2			N	-0-					180

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					78
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					78
04	150	N	106	-0-	-44	-0-	106	2			N	-0-					78
05	868	N	112	-0-	-756	-0-	112	2			N	-0-					78
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					78
*07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					78

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

02	336	N	318	-0-	-18	-0-	318	2			N	-0-					23
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					23
04	420	N	336	-0-	-84	-0-	336	2			N	-0-					23
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					23
06	390	N	364	-0-	-26	-0-	364	2			N	-0-					23
*07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					23

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

02	924	N	844	-0-	-80	-0-	10	1	834	2	N	-0-					168
03	992	N	903	-0-	-89	-0-	10	1	887	2	N	5					173
							6	9									
04	900	N	865	-0-	-35	-0-	10	1	855	2	N	-0-					173
05	866	N	866	-0-	-0-	-0-	10	1	856	2	N	-0-					173
06	1029	N	1029	-0-	-0-	-0-	10	1	1019	2	N	-0-					173
*07	1071	N	1071	-0-	-0-	-0-	10	1	1061	2	N	-0-					173

KEY ENERGY OF COLORADO, INC. 458560
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

02	756	N	618	-0-	-138	-0-	24	1	594	2	N	-0-					19
03	966	N	966	-0-	-0-	-0-	34	1	932	2	N	-0-					19
04	810	N	743	-0-	-67	-0-	30	1	713	2	N	-0-					19
05	767	N	767	-0-	-0-	-0-	37	1	730	2	N	-0-					19
06	930	N	264	-0-	-666	-0-	264	2			N	-0-					19
07	775	N	561	-0-	-214	-0-	560	2	1	9	N	1					20

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5269	R	4279	-0-	-990	-0-	640 142	1 9	3497	2	N	129					224
03	5611	#	4712	-0-	-899	-0-	761 179	1 9	3772	2	N	163	159	1			228
04	5100	#	4474	-0-	-626	-0-	791 189	1 9	3494	2	N	172					400
05	4929	#	4779	-0-	-150	-0-	832 216	1 9	3731	2	N	196	349	1			247
06	4770	#	4363	-0-	-407	-0-	748 188	1 9	3427	2	N	171	169	1			249
07	4743	#	4594	-0-	-149	-0-	835 196	1 9	3563	2	N	178	170	1			257

KIOWA CREEK (MISSISSIPPIAN) 49563 425 ASSOCIATED ONE WELL CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
GRETSCH WELL #: 904H RRCID -> 269315 COMPL. DATE 04/13/2012 TOTAL DEPTH 10653 PERF.10571 - 14254

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR 1119 WELL #: 1H RRCID -> 269468 COMPL. DATE 06/03/2011 TOTAL DEPTH 10266 PERF.10811 - 13894

02	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	32600					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	32600					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	32600					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	32600					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

02	5292	X	4125	-0-	-1167	-0-	4125	3			N	-0-					68
03	5893	X	5893	-0-	-0-	-0-	5893	3			N	-0-					68
04	5916	X	5916	-0-	-0-	-0-	5916	3			N	-0-					68
05	4898	X	921	-0-	-3977	-0-	921	3			N	-0-					68
06	5700	X	32	-0-	-5668	-0-	32	3			N	-0-					68
07	6107	X	-0-	-0-	-6107	-0-					N	-0-					68

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

02	140	N	-0-	-0-	-140	-0-					N	-0-					147
03	93	N	-0-	-0-	-93	-0-					N	-0-					147
04	30	N	-0-	-0-	-30	-0-					N	-0-					147
05	2	N	-0-	-0-	-2	-0-					N	-0-					147
06	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					147
*07	140	N	140	-0-	-0-	-0-	20	1	120	2	N	-0-					147

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

02	896	N	896	-0-	-0-	-0-	152	1	744	2	N	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	187	1	1073	2	N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	185	1	1110	2	N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	192	1	1102	2	N	-0-					-0-
06	1230	N	1062	-0-	-168	-0-	169	1	893	2	N	-0-					-0-
07	1333	N	1232	-0-	-101	-0-	185	1	1047	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

02	942	N	942	-0-	-0-	-0-	938	2	4	9	N	4					69
03	1509	N	1509	-0-	-0-	-0-	1506	2	3	9	N	3					72
04	442	N	442	-0-	-0-	-0-	439	2	3	9	N	3					75
05	2409	N	2409	-0-	-0-	-0-	2407	2	2	9	N	2					77
06	3000	N	3150	-0-	150	150	3114	2	36	9	N	33					110
*07	3100	N	3195	-0-	95	245	3195	2			N	-0-	80	1			30

TEXAS AMERICAN RESOURCES COMPANY 844344
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 1764 RRCID -> 107020 COMPL. DATE 06/14/1983 TOTAL DEPTH 9840 PERF. 6420 - 6452

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

02	1411	N	1411	-0-	-0-	-0-	42	1	1367	2	N	-0-					151
							2	4									
03	2007	N	2007	-0-	-0-	-0-	81	1	1837	2	N	78	182	1			47
							3	4	86	9							
04	1813	N	1813	-0-	-0-	-0-	106	1	1705	2	N	-0-					47
							2	4									
05	1927	N	1927	-0-	-0-	-0-	110	1	1701	2	N	104					151
							2	4	114	9							
06	1530	N	1530	-0-	-0-	-0-	89	1	1440	2	N	-0-					151
							1	4									
*07	1562	N	1562	-0-	-0-	-0-	86	1	1391	2	N	76					227
							1	4	84	9							

CHESAPEAKE OPERATING, INC. 147715
SORENSON WELL #: 2 RRCID -> 123179 COMPL. DATE 12/13/1986 TOTAL DEPTH 8950 PERF. 6470 - 6482

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	647	-0-	-53	-0-	647	2			N	-0-					32
03	961	N	806	-0-	-155	-0-	805	2	1	9	N	1					33
04	1064	N	1064	-0-	-0-	-0-	1061	2	3	9	N	3					36
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					36
06	899	N	899	-0-	-0-	-0-	897	2	2	9	N	2					38
07	1085	N	876	-0-	-209	-0-	876	2			N	-0-					38

H & L OPERATING CO., LLC 339787
MEIER, HENRY J. WELL #: 1 RRCID -> 022298 COMPL. DATE 01/04/1962 TOTAL DEPTH 6630 PERF. 6488 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	39	-0-	-73	-0-	5	1	34	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	5	1	35	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1660	-0-	-300	-0-	1660	2			Y	-0-					56
03	2170	X	2032	-0-	-138	-0-	2032	2			Y	-0-					56
04	2010	X	1989	-0-	-21	-0-	1989	2			Y	-0-					56
05	2728	X	2072	-0-	-656	-0-	2072	2			Y	-0-					56
06	2640	X	1993	-0-	-647	-0-	1993	2			Y	-0-					56
07	2046	X	NO RPT	-0-	-2046	-0-					Y	NO RPT					56

R & A MOORE, INC. 685765
SCHOENHALS UNIT WELL #: 1860 RRCID -> 105394 COMPL. DATE 04/04/1983 TOTAL DEPTH N/A PERF. 6510 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	#	865	-0-	-591	-0-	865	2			N	-0-					215
03	1643	#	310	-0-	-1333	-0-	310	2			N	-0-					215
04	1680	#	640	-0-	-1040	-0-	640	2			N	-0-					215
05	1736	#	947	-0-	-789	-0-	947	2			N	-0-					215
06	1680	#	891	-0-	-789	-0-	891	2			N	-0-					215
07	961	#	816	-0-	-145	-0-	816	2			N	-0-					215

KIOWA CREEK,N.(MORROW UP.) //CONT.// 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	447	-0-	-673	-0-	16 34	1 9	397	2	N	31	176	1			13
03	868	N	734	-0-	-134	-0-	26	1	708	2	N	-0-					13
04	1261	N	1261	-0-	-0-	-0-	51	1	1210	2	N	-0-					13
05	966	N	966	-0-	-0-	-0-	46 15	1 9	905	2	N	14					27
06	720	N	-0-	-0-	-720	-0-					N	-0-					27
07	1302	N	21	-0-	-1281	-0-	21	2			N	-0-					27

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	273	-0-	-735	-0-	32	1	241	2	N	-0-					20
03	367	N	367	-0-	-0-	-0-	28	1	339	2	N	-0-					20
04	600	N	573	-0-	-27	-0-	28 28	1 9	517	2	N	25					45
05	540	N	540	-0-	-0-	-0-	28 10	1 9	502	2	N	9					54
06	468	N	468	-0-	-0-	-0-	32 30	1 9	406	2	N	27					81
07	589	N	352	-0-	-237	-0-	26 28	1 9	298	2	N	25					106

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC 744737
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ENERVEST OPERATING, L.L.C. 252131
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
03	1426	N	1138	-0-	-288	-0-	1138	2			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
05	1147	N	707	-0-	-440	-0-	707	2			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
03	465	N	321	-0-	-144	-0-	321	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	2778	-0-	-4530	-0-	2671	2	107	9	N	97					397
03	7905	X	5758	-0-	-2147	-0-	5619	2	139	9	N	126	184	1			339
04	7440	X	7065	-0-	-375	-0-	6899	2	166	9	N	151	356	1			134
05	6665	X	6063	-0-	-602	-0-	5929	2	134	9	N	122	172	1			84
06	6532	X	6532	-0-	-0-	-0-	6407	2	125	9	N	114					198
*07	7029	X	7029	-0-	-0-	-0-	6902	2	127	9	N	115					313

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11732	X	11414	-0-	-318	-0-	11140	2	274	9	N	249					378
03	12989	X	11578	-0-	-1411	-0-	11346	2	232	9	N	211	367	1			222
04	12570	X	11403	-0-	-1167	-0-	11218	2	185	9	N	168	172	1			218
05	12648	X	11555	-0-	-1093	-0-	11322	2	233	9	N	212	336	1			94
06	11880	X	10458	-0-	-1422	-0-	10214	2	244	9	N	222					316
07	12276	X	10632	-0-	-1644	-0-	10376	2	256	9	N	233	353	1			196

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF.11404 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		285	-0-	285	2813	263	3	22	9	N	20					135
03	T. A.		439	-0-	439	3252	404	2	35	9	N	32					167
04	T. A.		1093	-0-	1093	4345	1054	2	39	9	N	35					202
05	T. A.		448	-0-	448	4793	418	2	30	9	N	27	184	1			45
06	5424	X	631	-0-	-4793	-0-	609	2	22	9	N	20					65
*07	607	N	607	-0-	-0-	-0-	576	2	31	9	N	28					93

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF.12682 - 13985

02	118	X	118	-0-	-0-	-0-	96	2	22	9	N	20					112
03	310	X	202	-0-	-108	-0-	185	2	17	9	N	15					127
04	690	X	143	-0-	-547	-0-	126	2	17	9	N	15					142
05	713	X	271	-0-	-442	-0-	260	2	11	9	N	10					152
06	64	X	64	-0-	-0-	-0-	61	2	3	9	N	3					155
07	217	X	85	-0-	-132	-0-	72	2	13	9	N	12					167

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

02	896	N	672	-0-	-224	-0-	664	3	8	9	N	7					128
03	1054	N	849	-0-	-205	-0-	838	2	11	9	N	10					138
*04	1020	N	601	-0-	-419	-0-	594	2	7	9	N	6	1	8			143
05	744	N	291	-0-	-453	-0-	280	2	11	9	N	10					153
06	520	N	520	-0-	-0-	-0-	472	2	48	9	N	44	183	1	1	8	13
*07	620	N	620	-0-	-0-	-0-	590	2	30	9	N	27					40

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

02	504	N	355	-0-	-149	-0-	349	2	6	9	N	5					182
03	372	N	-0-	-0-	-372	-0-					N	60	191	1			51
04	420	N	342	-0-	-78	-0-	338	2	4	9	N	4					55
05	403	N	352	-0-	-51	-0-	343	2	9	9	N	8					63
06	319	N	319	-0-	-0-	-0-	310	2	9	9	N	8					71
*07	347	N	347	-0-	-0-	-0-	328	2	19	9	N	17					88

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FORESTAR PETROLEUM CORPORATION 276105
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

02	1260	X	932	-0-	-328	-0-	932	2			N	-0-					20
03	1361	X	1361	-0-	-0-	-0-	1361	2			N	-0-					20
04	1515	X	1515	-0-	-0-	-0-	1515	2			N	-0-					20
05	1360	X	1360	-0-	-0-	-0-	1360	2			N	-0-					20
06	1320	X	839	-0-	-481	-0-	839	2			N	-0-					20
07	1581	X	432	-0-	-1149	-0-	432	2			N	-0-					20

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

02	2212	X	343	-0-	-1869	-0-	343	2			N	-0-					704
03	630	N	630	-0-	-0-	-0-	619	2	11	9	N	10					714
04	480	N	448	-0-	-32	-0-	442	2	6	9	N	5					719
05	0	N	-0-	-0-	-0-	-0-					N	-0-					719
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					719
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					719

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	482	-0-	-974	-0-	168	1	285	2	N	26					203
							29	9									
03	1021	N	1021	-0-	-0-	-0-	186	1	818	2	N	15					218
							17	9									
04	1483	N	1483	-0-	-0-	-0-	180	1	1255	2	N	44	192	1			70
							48	9									
05	1542	N	1542	-0-	-0-	-0-	186	1	1279	2	N	70					140
							77	9									
06	1361	N	1361	-0-	-0-	-0-	180	1	1181	2	N	-0-					140
07	1519	N	844	-0-	-675	-0-	186	1	658	2	N	-0-					140

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

02	1456	N	420	-0-	-1036	-0-	15	1	399	2	N	5					224
							6	9									
03	1536	N	1536	-0-	-0-	-0-	15	1	1499	2	N	20					244
							22	9									
04	900	N	344	-0-	-556	-0-	15	1	326	2	N	3	190	1			57
							3	9									
05	465	N	15	-0-	-450	-0-	15	1			N	-0-					57
06	1500	N	15	-0-	-1485	-0-	15	1			N	-0-					57
*07	1207	N	1207	-0-	-0-	-0-	15	1	1186	2	N	5					62
							6	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

02	140	N	10	-0-	-130	-0-	5	1	5	2	Y	-0-					89
03	62	N	11	-0-	-51	-0-	5	1	6	2	Y	-0-					89
04	150	N	72	-0-	-78	-0-	5	1	59	2	Y	7					96
							8	9									
05	10	N	-0-	-0-	-10	-0-					Y	7					103
06	11	N	-0-	-0-	-11	-0-					Y	-0-					103
*07	33	N	33	-0-	-0-	-0-	5	1	28	9	Y	25	35	1			93

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					225

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

02	7197		7197	-0-	-0-	5669	6738	3	459	9	N	417	315	1			102
03	23172		23172	-0-	-0-	5669	22549	3	623	9	N	566	362	1			306
04	17111		17111	-0-	-0-	5669	16730	3	381	9	N	346	541	1			111
05	7448	R	1779	-0-	-5669	-0-	1779	3			N	-0-					111
06	12990		1423	-0-	-11567	-0-	1423	3			N	-0-					111
07	13423		593	-0-	-12830	-0-	593	3			N	-0-					111

LAKETON, EAST (ARBUCKLE) //CONT.// 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. //CONT.// 379771
DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PEARSON "74" WELL #: 1 RRCID -> 178380 COMPL. DATE 08/18/2000 TOTAL DEPTH 7730 PERF. 6740 - 7337

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	1	-0-	-811	-0-	1	1			N	-0-					42
03	961	N	-0-	-0-	-961	-0-					N	-0-					42
04	690	N	1	-0-	-689	-0-	1	1			N	-0-	30	1			12
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					12
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					12
*07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					12

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	759	-0-	-137	-0-	759	2			N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
04	840	N	829	-0-	-11	-0-	829	2			N	-0-					-0-
05	837	N	747	-0-	-90	-0-	747	2			N	-0-					-0-
06	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
*07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	-0-	-0-	-224	-0-					N	-0-					134
03	217	#	25	-0-	-192	-0-	25	2			N	-0-					134
04	150	#	30	-0-	-120	-0-	30	2			N	-0-					134
05	212	R	212	-0-	-0-	-0-	55	2	157	9	N	143					277
06	764	R	764	-0-	-0-	-0-	751	2	13	9	N	12					289
*07	1130	R	1130	-0-	-0-	-0-	1025	2	105	9	N	95					384

LINN OPERATING, INC. 501545
WILDE A84 WELL #: 1 RRCID -> 228833 COMPL. DATE 12/21/2006 TOTAL DEPTH 9325 PERF. 8733 - 8836

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	505	2	23	9	N	21					154
03	579	N	579	-0-	-0-	-0-	516	2	63	9	N	57					211
04	488	N	488	-0-	-0-	-0-	464	2	24	9	N	22					233
05	502	N	502	-0-	-0-	-0-	473	2	29	9	N	26					259
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					259
07	496	N	325	-0-	-171	-0-	303	2	22	9	N	20	212	1			67

CHESAPEAKE OPERATING, INC. 147715
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

02	336	N	205	-0-	-131	-0-	50	1	155	2	N	-0-					134
03	304	N	304	-0-	-0-	-0-	68	1	236	2	N	-0-					134
04	314	N	314	-0-	-0-	-0-	67	1	224	2	N	21					155
							23	9									
05	245	N	245	-0-	-0-	-0-	116	1	129	2	N	-0-	146	1			9
06	300	N	277	-0-	-23	-0-	30	1	247	2	N	-0-					9
*07	100	N	315	-0-	215	215	35	1	280	2	N	-0-					9

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					184
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					184
04	1890	N	1725	-0-	-165	-0-	1725	2			N	-0-					184
05	1922	N	1058	-0-	-864	-0-	1056	2	2	9	N	2					186
06	1800	N	1611	-0-	-189	-0-	1611	2			N	-0-					186
07	1798	N	1623	-0-	-175	-0-	1623	2			N	-0-					186

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					172

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					134
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					134
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					134
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					134
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					134
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					134

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 5 WELL #: 1 RRCID -> 212020 COMPL. DATE 09/24/2005 TOTAL DEPTH 9318 PERF. 8614 - 8657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 08/15/2013 - PLUGGED 08-15-2013

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

02	1095	N	1095	-0-	-0-	-0-	60	1	1035	2	N	-0-				205
03	1441	N	1441	-0-	-0-	-0-	148	1	1293	2	N	-0-				205
04	1025	N	1025	-0-	-0-	-0-	40	1	985	2	N	-0-				205
05	2084	N	2084	-0-	-0-	-0-	137	1	1947	2	N	-0-				205
06	1380	N	1373	-0-	-7	-0-	63	1	1310	2	N	-0-				205
*07	1380	N	1380	-0-	-0-	-0-	55	1	1325	2	N	-0-				205

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

02	140	N	88	-0-	-52	-0-	5	1	83	2	N	-0-				125
03	248	N	206	-0-	-42	-0-	21	1	185	2	N	-0-				125
04	1290	N	202	-0-	-1088	-0-	8	1	194	2	N	-0-				125
05	333	N	333	-0-	-0-	-0-	22	1	311	2	N	-0-				125
06	296	N	296	-0-	-0-	-0-	13	1	283	2	N	-0-				125
*07	332	N	332	-0-	-0-	-0-	13	1	319	2	N	-0-				125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				109
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				109
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

*08	1240	N	657	-0-	-583	-0-	1	1	656	2	N	-0-				165
*09	1200	N	1070	-0-	-130	-0-	153	1	917	2	N	-0-				165
*10	1240	N	811	-0-	-429	-0-	196	1	615	2	N	-0-				165
*11	903	N	903	-0-	-0-	-0-	35	1	868	2	N	-0-				165
*12	1116	N	1035	-0-	-81	-0-	44	1	991	2	N	-0-				165
*01	1232	N	1232	-0-	-0-	-0-	42	1	1190	2	N	-0-				165
*02	1501	N	1501	-0-	-0-	-0-	34	1	1446	2	N	19				184
							21	9								
*03	2034	N	2034	-0-	-0-	-0-	90	1	1919	2	N	23				207
							25	9								
*04	1352	N	1352	-0-	-0-	-0-	76	1	1189	2	N	79				286
							87	9								
*05	1770	N	1770	-0-	-0-	-0-	57	1	1601	2	N	102	314	1		74
							112	9								
06	1856	N	1856	-0-	-0-	-0-	1847	2	9	9	N	8				82
*07	2050	N	2050	-0-	-0-	-0-	23	1	1911	2	N	105				187
							116	9								

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4757	X	4757	-0-	-0-	-0-	4707	2	50	9	N	45					224
03	4825	X	4825	-0-	-0-	-0-	4803	2	22	9	N	20					244
04	3291	X	3291	-0-	-0-	-0-	3289	2	2	9	N	2	161	1			85
05	1963	X	1963	-0-	-0-	-0-	1853	2	110	9	N	100	145	1			40
06	2954	X	2954	-0-	-0-	-0-	2952	2	2	9	N	2					42
*07	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					42

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

02	924	N	819	-0-	-105	-0-	50	1	732	2	N	34					131
							37	9									
03	651	N	470	-0-	-181	-0-	9	1	461	2	N	-0-					131
04	1392	N	1392	-0-	-0-	-0-	31	1	984	2	N	343	175	1			299
							377	9									
05	2307	N	2307	-0-	-0-	-0-	859	1	1239	2	N	190	340	1			149
							209	9									
06	1419	N	1419	-0-	-0-	-0-	16	1	1316	2	N	79					228
							87	9									
07	1426	N	1100	-0-	-326	-0-	1100	2			N	-0-					228

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

02	5595	X	5595	-0-	-0-	-0-	1371	1	4224	2	N	-0-					270
03	5472	X	5472	-0-	-0-	-0-	1201	1	4181	2	N	82					352
							90	9									
04	5626	X	5626	-0-	-0-	-0-	1273	1	4275	2	N	71	168	1			255
							78	9									
05	5415	X	5415	-0-	-0-	-0-	2542	1	2833	2	N	36	173	1			118
							40	9									
06	4568	X	4568	-0-	-0-	-0-	488	1	4061	2	N	17					135
							19	9									
*07	2645	X	2645	-0-	-0-	-0-	288	1	2314	2	N	39					174
							43	9									

FLOWERS-ANDERSON WELL #: 104 RRCID -> 223683 COMPL. DATE 09/26/2006 TOTAL DEPTH 8780 PERF. 9200 - 10520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

*08	1581	X	1539	-0-	-42	-0-	4	1	1535	2	N	-0-					187
*09	1553	X	1553	-0-	-0-	-0-	222	1	1331	2	N	-0-					187
*10	1581	X	994	-0-	-587	-0-	240	1	754	2	N	-0-					187
*11	1500	N	1008	-0-	-492	-0-	40	1	968	2	N	-0-					187
*12	2232	N	2232	-0-	-0-	-0-	96	1	2136	2	N	-0-					187
*01	1902	N	1902	-0-	-0-	-0-	66	1	1836	2	N	-0-					187
*02	1519	N	1519	-0-	-0-	-0-	35	1	1484	2	N	-0-					187
*03	2068	N	2068	-0-	-0-	-0-	92	1	1976	2	N	-0-					187
*04	1530	N	655	-0-	-875	-0-	39	1	616	2	N	-0-					187
05	1872	N	1872	-0-	-0-	-0-	779	1	1093	2	N	-0-					187
06	1530	N	1073	-0-	-457	-0-	1073	2			N	-0-					187
*07	1948	N	1948	-0-	-0-	-0-	23	1	1925	2	N	-0-					187

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS-ANDERSON WELL #: 105 RRCID -> 226435 COMPL. DATE 12/29/2006 TOTAL DEPTH 8850 PERF. 9090 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

02	1707	N	1707	-0-	-0-	-0-	418	1	1289	2	N	-0-					20
03	1822	N	1822	-0-	-0-	-0-	406	1	1416	2	N	-0-					20
04	3000	N	3859	-0-	859	859	865	1	2903	2	N	83					103
							91	9									
05	2581	N	1722	-0-	-859	-0-	741	1	826	2	N	141					244
							155	9									
06	1770	N	1763	-0-	-7	-0-	189	1	1574	2	N	-0-					244
07	2697	X	723	-0-	-1974	-0-	80	1	643	2	N	-0-					244

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

02	1990	X	1990	-0-	-0-	-0-	109	1	1881	2	N	-0-					113
03	1798	X	1798	-0-	-0-	-0-	181	1	1588	2	N	26					139
							29	9									
04	2927	X	2927	-0-	-0-	-0-	115	1	2812	2	N	-0-					139
05	2918	X	2918	-0-	-0-	-0-	172	1	2453	2	N	266	361	1			44
							293	9									
06	2476	X	2476	-0-	-0-	-0-	111	1	2334	2	N	28					72
							31	9									
*07	3063	X	3063	-0-	-0-	-0-	122	1	2941	2	N	-0-					72

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

*08	4134	X	4134	-0-	-0-	-0-	10	1	4019	2	N	95	185	1			112
							105	9									
*09	4297	X	4297	-0-	-0-	-0-	596	1	3572	2	N	117					229
							129	9									
*10	4282	X	4282	-0-	-0-	-0-	1016	1	3194	2	N	65					294
							72	9									
*11	3951	X	3951	-0-	-0-	-0-	149	1	3661	2	N	128	186	1			236
							141	9									
*12	3878	X	3878	-0-	-0-	-0-	163	1	3617	2	N	89	193	1			132
							98	9									
*01	3798	X	3798	-0-	-0-	-0-	128	1	3582	2	N	80	181	1			31
							88	9									
*02	2984	X	2984	-0-	-0-	-0-	67	1	2836	2	N	74					105
							81	9									
*03	3234	X	3234	-0-	-0-	-0-	142	1	3041	2	N	46					151
							51	9									
*04	3083	X	3083	-0-	-0-	-0-	176	1	2752	2	N	141					292
							155	9									
05	3365	X	3365	-0-	-0-	-0-	1288	1	1806	2	N	246	364	1			174
							271	9									
06	3104	X	3104	-0-	-0-	-0-	3036	2	68	9	N	62					236
*07	2907	X	2907	-0-	-0-	-0-	34	1	2856	2	N	15	180	1			71
							17	9									

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

*08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	175	1			5

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2294	X	755	-0-	-1539	-0-	2	1	712	2	N	37					319
							41	9									
*09	3822	X	3822	-0-	-0-	-0-	528	1	3163	2	N	119					438
							131	9									
*10	3079	X	3079	-0-	-0-	-0-	743	1	2336	2	N	-0-					438
*11	2220	X	625	-0-	-1595	-0-	24	1	580	2	N	19	182	1			275
							21	9									
*12	2294	X	558	-0-	-1736	-0-	23	1	511	2	N	22					297
							24	9									
*01	2294	X	1148	-0-	-1146	-0-	39	1	1105	2	N	4					301
							4	9									
*02	2072	X	905	-0-	-1167	-0-	20	1	863	2	N	20					321
							22	9									
*03	2294	X	1192	-0-	-1102	-0-	53	1	1136	2	N	3					324
							3	9									
*04	2739	X	2739	-0-	-0-	-0-	163	1	2552	2	N	22					346
							24	9									
05	1562	X	1562	-0-	-0-	-0-	650	1	912	2	N	-0-	181	1			165
06	1140	N	867	-0-	-273	-0-	867	2			N	-0-					165
07	2294	N	2255	-0-	-39	-0-	27	1	2228	2	N	-0-					165

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

02	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					88
03	3100	N	4946	-0-	1846	1846	4840	2	106	9	N	96					184
04	3000	N	5653	-0-	2653	4499	5581	2	72	9	N	65					249
05	3100	N	35327	-0-	32227	36726	34811	2	516	9	N	469	574	1			144
06	39369	X	2643	-0-	-36726	-0-	2625	2	18	9	N	16					160
*07	7101	X	7101	-0-	-0-	-0-	6954	2	147	9	N	134					294

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

02	5507	X	5507	-0-	-0-	-0-	5242	1	134	2	N	119					353
							131	9									
03	5734	X	5734	-0-	-0-	-0-	30	1	5548	2	N	142					495
							156	9									
04	5477	X	5477	-0-	-0-	-0-	242	1	5031	2	N	185	181	1			499
							204	9									
05	5543	X	5543	-0-	-0-	-0-	2374	1	3038	2	N	119	534	1			84
							131	9									
06	5108	X	5108	-0-	-0-	-0-	280	1	4643	2	N	168	178	1			74
							185	9									
*07	5212	X	5212	-0-	-0-	-0-	229	1	4804	2	N	163					237
							179	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3441	-0-	-759	-0-	3441	2			N	-0-					111
03	4650	X	3133	-0-	-1517	-0-	3133	2			N	-0-					111
04	4500	X	2739	-0-	-1761	-0-	2621	2	118	9	N	107					218
05	3813	X	2983	-0-	-830	-0-	51	1	2914	2	N	16					234
							18	9									
06	DLQ G-10		2670	-0-	2670	2670	98	1	2570	2	N	2					236
							2	9									
*07	5338	X	2668	-0-	-2670	-0-	104	1	2517	2	N	43					279
							47	9									

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

02	7513	X	7513	-0-	-0-	-0-	7513	2			N	-0-					110
03	7835	X	7835	-0-	-0-	-0-	7829	2	6	9	N	5					115
04	4936	X	4936	-0-	-0-	-0-	4936	2			N	-0-					115
05	8018	X	8018	-0-	-0-	-0-	138	1	7880	2	N	-0-					115
06	DLQ G-10		6399	-0-	6399	6399	234	1	6165	2	N	-0-					115
*07	14354	X	7955	-0-	-6399	-0-	317	1	7638	2	N	-0-					115

FLOWERS CCSL WELL #: 3H RRCID -> 249880 COMPL. DATE 02/21/2009 TOTAL DEPTH 8717 PERF. 8685 - 11662

02	84	N	-0-	-0-	-84	-0-					N	-0-					164
03	3100	N	5268	-0-	2168	2168	5237	2	31	9	N	28					192
04	3000	N	4771	-0-	1771	3939	4713	2	58	9	N	53					245
05	3100	N	4016	-0-	916	4855	66	1	3762	2	N	171	176	1			240
							188	9									
06	8223	X	3368	-0-	-4855	-0-	123	1	3234	2	N	10					250
							11	9									
*07	2290	X	2290	-0-	-0-	-0-	86	1	2063	2	N	128					378
							141	9									

FLOWERS-ANDERSON WELL #: 204H RRCID -> 249883 COMPL. DATE 03/31/2009 TOTAL DEPTH 8678 PERF. 8795 - 12332

02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127
05	0	N	-0-	-0-	-0-	-0-					N	-0-					127
06	0	N	-0-	-0-	-0-	-0-					N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

02	7364	X	6325	-0-	-1039	-0-	6322	2	3	9	N	3					152
03	7936	X	6768	-0-	-1168	-0-	6768	2			N	-0-					152
04	7680	X	6285	-0-	-1395	-0-	6277	2	8	9	N	7					159
05	7626	X	6923	-0-	-703	-0-	2758	1	3845	2	N	291	390	1			60
							320	9									
06	DLQ G-10		5645	-0-	5645	5645	67	1	5535	2	N	39					99
							43	9									
*07	10973	X	5328	-0-	-5645	-0-	5283	2	45	9	N	41					140

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2412	X	2412	-0-	-0-	-0-	2412	2			N	-0-					334
03	5013	X	5013	-0-	-0-	-0-	4977	2	36	9	N	33	180	1			187
04	4195	X	4195	-0-	-0-	-0-	4182	2	13	9	N	12					199
05	4445	X	4445	-0-	-0-	-0-	1838	1	2561	2	N	42	174	1			67
							46	9									
06	5631	X	5631	-0-	-0-	-0-	66	1	5497	2	N	62					129
							68	9									
*07	4496	X	4496	-0-	-0-	-0-	4432	2	64	9	N	58					187

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

*08	1240	N	908	-0-	-332	-0-	2	1	806	2	N	91	165	1			110
							100	9									
*09	1071	N	1071	-0-	-0-	-0-	119	1	712	2	N	218	174	1			154
							240	9									
*10	1488	N	820	-0-	-668	-0-	171	1	539	2	N	100					254
							110	9									
*11	870	N	730	-0-	-140	-0-	26	1	638	2	N	60	183	1			131
							66	9									
*12	1116	N	598	-0-	-518	-0-	21	1	458	2	N	108					239
							119	9									
*01	956	N	956	-0-	-0-	-0-	29	1	808	2	N	108	345	1			2
							119	9									
*02	672	N	663	-0-	-9	-0-	14	1	610	2	N	35					37
							39	9									
*03	986	N	986	-0-	-0-	-0-	44	1	936	2	N	5					42
							6	9									
*04	930	N	759	-0-	-171	-0-	42	1	659	2	N	53					95
							58	9									
05	1002	N	1002	-0-	-0-	-0-	185	1	260	2	N	506	190	1			411
							557	9									
06	1136	N	1136	-0-	-0-	-0-	1018	2	118	9	N	107	167	1			351
*07	1131	N	1131	-0-	-0-	-0-	13	1	1104	2	N	13					364
							14	9									

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

02	12053	X	12053	-0-	-0-	-0-	11998	2	55	9	N	50					391
03	15726	X	15726	-0-	-0-	-0-	15669	2	57	9	N	52					443
04	13259	X	13259	-0-	-0-	-0-	13250	2	9	9	N	8					451
05	13356	X	13356	-0-	-0-	-0-	229	1	13046	2	N	74	344	1			181
							81	9									
06	DLQ G-10		12034	-0-	12034	12034	437	1	11525	2	N	65					246
							72	9									
*07	25103	X	13069	-0-	-12034	-0-	516	1	12445	2	N	98					344
							108	9									

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

02	7701	X	7701	-0-	-0-	-0-	7582	2	119	9	N	108					399
03	7781	X	7084	-0-	-697	-0-	6967	2	117	9	N	106					505
04	7530	X	5479	-0-	-2051	-0-	5456	2	23	9	N	21					526
05	8525	X	6514	-0-	-2011	-0-	106	1	6069	2	N	308	563	1			271
							339	9									
06	DLQ G-10		5967	-0-	5967	5967	215	1	5656	2	N	87	174	1			184
							96	9									
*07	14208	X	8241	-0-	-5967	-0-	320	1	7725	2	N	178	192	1			170
							196	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4185	-0-	-659	-0-	4121	2	64	9	N	58					92
03	5363	X	4114	-0-	-1249	-0-	3993	2	121	9	N	110					202
04	5040	X	3375	-0-	-1665	-0-	3334	2	41	9	N	37					239
05	4619	X	3838	-0-	-781	-0-	61	1	3457	2	N	291	355	1			175
							320	9									
06	DLQ G-10		3227	-0-	3227	3227	116	1	3068	2	N	39					214
							43	9									
*07	6537	X	3310	-0-	-3227	-0-	128	1	3097	2	N	77					291
							85	9									

FLOWERS ANDERSON WELL #: 304H RRCID -> 254529 COMPL. DATE 11/17/2009 TOTAL DEPTH 8727 PERF.10640 - 13498

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

02	5317	X	5317	-0-	-0-	-0-	5152	2	165	9	N	150	174	1			259
03	6869	X	6869	-0-	-0-	-0-	6667	2	202	9	N	184					443
04	3895	X	3895	-0-	-0-	-0-	3618	2	277	9	N	252	354	1			341
05	7371	X	7371	-0-	-0-	-0-	2922	1	4073	2	N	342	348	1			335
							376	9									
06	7557	X	7557	-0-	-0-	-0-	88	1	7348	2	N	110					445
							121	9									
*07	4797	X	4797	-0-	-0-	-0-	4619	2	178	9	N	162	353	1			254

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

02	9239	X	9239	-0-	-0-	-0-	9138	2	101	9	N	92	176	1			209
03	8880	X	8880	-0-	-0-	-0-	8719	2	161	9	N	146					355
04	5364	X	5364	-0-	-0-	-0-	5328	2	36	9	N	33					388
05	7834	X	7834	-0-	-0-	-0-	3157	1	4401	2	N	251	525	1			114
							276	9									
06	6787	X	6787	-0-	-0-	-0-	80	1	6613	2	N	85					199
							94	9									
*07	7602	X	7602	-0-	-0-	-0-	7463	2	139	9	N	126					325

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

02	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					369
03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					369
04	1864	X	1864	-0-	-0-	-0-	1864	2			N	-0-					369
05	2053	X	2053	-0-	-0-	-0-	35	1	2018	2	N	-0-					369
06	1991	X	1991	-0-	-0-	-0-	73	1	1918	2	N	-0-					369
*07	2032	N	2032	-0-	-0-	-0-	81	1	1951	2	N	-0-					369

FLOWERS ANDERSON E WELL #: 2095H RRCID -> 255313 COMPL. DATE 04/08/2010 TOTAL DEPTH 8856 PERF. 8935 - 11392

02	84	N	-0-	-0-	-84	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18788	X	12277	-0-	-6511	-0-	763	1	11045	2	N	426	703	1			506
							469	9									
03	18569	X	14382	-0-	-4187	-0-	264	1	13521	2	N	543	172	1			877
							597	9									
04	19740	X	15466	-0-	-4274	-0-	454	1	14497	2	N	468	854	1			491
							515	9									
05	20398	X	13000	-0-	-7398	-0-	5070	1	7319	2	N	555	887	1			159
							611	9									
06	DLQ G-10		9338	-0-	9338	9338	110	1	8859	2	N	335	174	1			320
							369	9									
*07	29118	X	19780	-0-	-9338	-0-	19077	2	703	9	N	639	505	1			454

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

02	9959	X	9959	-0-	-0-	-0-	9959	2			N	-0-					68
03	10013	X	9707	-0-	-306	-0-	9703	2	4	9	N	4					72
04	9908	X	9908	-0-	-0-	-0-	9908	2			N	-0-					72
05	10013	X	8941	-0-	-1072	-0-	154	1	8787	2	N	-0-					72
06	DLQ G-10		9828	-0-	9828	9828	359	1	9469	2	N	-0-					72
*07	19326	X	9498	-0-	-9828	-0-	378	1	9120	2	N	-0-					72

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

02	19712	X	17134	-0-	-2578	-0-	16303	1	417	2	N	376	340	1			396
							414	9									
03	21824	X	18136	-0-	-3688	-0-	91	1	17108	2	N	852	874	1			374
							937	9									
04	18090	X	17666	-0-	-424	-0-	772	1	16019	2	N	795	693	1			476
							875	9									
05	18972	X	15813	-0-	-3159	-0-	6707	1	8582	2	N	476	745	1			207
							524	9									
06	DLQ G-10		18510	-0-	18510	18510	1006	1	16667	2	N	761	349	1			619
							837	9									
*07	36439	X	17929	-0-	-18510	-0-	792	1	16639	2	N	453	899	1			173
							498	9									

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

02	19684	X	17864	-0-	-1820	-0-	1154	1	16710	2	N	-0-					439
03	20243	X	18754	-0-	-1489	-0-	360	1	18394	2	N	-0-					439
04	20640	X	16422	-0-	-4218	-0-	499	1	15923	2	N	-0-					439
05	21328	X	16660	-0-	-4668	-0-	6818	1	9842	2	N	-0-	171	1			268
06	DLQ G-10		17810	-0-	17810	17810	218	1	17592	2	N	-0-					268
*07	36355	X	18545	-0-	-17810	-0-	18545	2			N	-0-					268

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

02	9492	X	6814	-0-	-2678	-0-	6791	2	23	9	N	21					317
03	10292	X	9925	-0-	-367	-0-	9481	2	444	9	N	404	359	1			362
04	11804	X	11804	-0-	-0-	-0-	11367	2	437	9	N	397	356	1			403
05	9916	X	9916	-0-	-0-	-0-	9708	2	208	9	N	189	351	1			241
06	DLQ G-10		5400	-0-	5400	5400	5259	2	141	9	N	128	179	1			190
*07	11373	X	5973	-0-	-5400	-0-	5895	2	78	9	N	71					261

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10386	X	10386	-0-	-0-	-0-	10386	2			N	-0-					195
03	12068	X	12068	-0-	-0-	-0-	12068	2			N	-0-					195
04	11567	X	11567	-0-	-0-	-0-	11567	2			N	-0-					195
05	11074	X	11074	-0-	-0-	-0-	4626	1	6448	2	N	-0-					195
06	10447	X	10447	-0-	-0-	-0-	124	1	10323	2	N	-0-					195
*07	11262	X	11262	-0-	-0-	-0-	11262	2			N	-0-					195

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13020	X	9697	-0-	-3323	-0-	9697	2			N	-0-					346
03	14198	X	5831	-0-	-8367	-0-	5831	2			N	-0-					346
04	12900	X	5544	-0-	-7356	-0-	5544	2			N	-0-					346
05	12369	X	748	-0-	-11621	-0-	748	2			N	-0-	168	1			178
06	DLQ G-10		749	-0-	749	749	748	2	1	9	N	1					179
*07	1655	X	906	-0-	-749	-0-	906	2			N	-0-					179

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8484	X	7297	-0-	-1187	-0-	7297	2			N	-0-					210
03	8742	X	2771	-0-	-5971	-0-	2739	2	32	9	N	29					239
04	8460	X	3463	-0-	-4997	-0-	3434	2	29	9	N	26					265
05	8091	X	7237	-0-	-854	-0-	124	1	7069	2	N	40	184	1			121
							44	9									
06	DLQ G-10		5994	-0-	5994	5994	218	1	5734	2	N	38					159
							42	9									
*07	12909	X	6915	-0-	-5994	-0-	275	1	6640	2	N	-0-					159

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	X	1235	-0-	-0-	-0-	1167	2	68	9	N	62					179
03	4929	X	2655	-0-	-2274	-0-	2429	2	226	9	N	205	177	1			207
04	4710	X	3115	-0-	-1595	-0-	2773	2	342	9	N	311	179	1			339
05	4193	X	4193	-0-	-0-	-0-	63	1	3601	2	N	481	536	1			284
							529	9									
06	DLQ G-10		2925	-0-	2925	2925	98	1	2588	2	N	217	356	1			145
							239	9									
*07	6098	X	3173	-0-	-2925	-0-	124	1	2979	2	N	64					209
							70	9									

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19656	X	15157	-0-	-4499	-0-	14075	1	360	2	N	656	1069	1			178
							722	9									
03	20956	X	16938	-0-	-4018	-0-	84	1	15813	2	N	946	351	1			773
							1041	9									
04	19140	X	16458	-0-	-2682	-0-	712	1	14788	2	N	871	1063	1			581
							958	9									
05	17701	X	16580	-0-	-1121	-0-	6781	1	8678	2	N	1019	1232	1			368
							1121	9									
06	DLQ G-10		16687	-0-	16687	16687	891	1	14754	2	N	947	875	1			440
							1042	9									
*07	33285	X	16598	-0-	-16687	-0-	714	1	14993	2	N	810	877	1			373
							891	9									

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8372	X	8083	-0-	-289	-0-	442	1	7626	2	N	14					162
							15	9									
03	9269	X	7228	-0-	-2041	-0-	738	1	6471	2	N	17					179
							19	9									
04	8970	X	7987	-0-	-983	-0-	305	1	7454	2	N	207					386
							228	9									
05	9145	X	8478	-0-	-667	-0-	544	1	7752	2	N	165	171	1			380
							182	9									
06	DLQ G-10		7189	-0-	7189	7189	317	1	6641	2	N	210	169	1			421
							231	9									
*07	14619	X	7430	-0-	-7189	-0-	293	1	7050	2	N	79	331	1			169
							87	9									

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

02	351	N	351	-0-	-0-	-0-	22	1	325	2	N	4					195
							4	9									
03	0	W	186	-0-	186	186	2	1	95	2	N	81					276
							89	9									
04	0	W	3320	-0-	3320	3506	96	1	3068	2	N	142					418
							156	9									
05	5142	X	1636	-0-	-3506	-0-	551	1	796	2	N	263	521	1			160
							289	9									
06	3485	X	3485	-0-	-0-	-0-	42	1	3358	2	N	77					237
							85	9									
*07	1827	X	1827	-0-	-0-	-0-	1533	2	294	9	N	267	336	1			168

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

02	4032	X	4015	-0-	-17	-0-	3972	2	43	9	N	39					290
03	4619	X	4044	-0-	-575	-0-	3925	2	119	9	N	108	181	1			217
04	4470	X	3890	-0-	-580	-0-	3756	2	134	9	N	122					339
05	4619	X	4144	-0-	-475	-0-	4038	2	106	9	N	96	179	1			256
06	4440	X	3060	-0-	-1380	-0-	2970	2	90	9	N	82	177	1			161
07	4433	X	3497	-0-	-936	-0-	3456	2	41	9	N	37					198

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

02	5404	X	4715	-0-	-689	-0-	4651	2	64	9	N	58	180	1			120
03	5921	X	3678	-0-	-2243	-0-	3557	2	121	9	N	110					230
04	5730	X	3452	-0-	-2278	-0-	3297	2	155	9	N	141					371
05	5642	X	1474	-0-	-4168	-0-	1441	2	33	9	N	30	178	1			223
06	5430	X	3141	-0-	-2289	-0-	3056	2	85	9	N	77					300
07	5208	X	2215	-0-	-2993	-0-	2139	2	76	9	N	69	177	1			192

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

02	3220	X	2550	-0-	-670	-0-	2496	2	54	9	N	49					393
03	3689	X	3485	-0-	-204	-0-	3303	2	182	9	N	165	363	1			195
04	3570	X	3312	-0-	-258	-0-	2989	2	323	9	N	294	358	1			131
05	4008	X	4008	-0-	-0-	-0-	3802	2	206	9	N	187					318
06	3810	X	3810	-0-	-0-	-0-	3602	2	208	9	N	189	355	1			152
*07	3580	X	3580	-0-	-0-	-0-	3381	2	199	9	N	181	1	8			332

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					70
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					70
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					70
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					70
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					70
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					93
04	0	N	-0-	-0-	-0-	-0-					N	-0-					93
05	0	N	-0-	-0-	-0-	-0-					N	-0-					93
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93
07	0	N	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

02	0	N	-0-	-0-	-0-	-0-					N	5					120
03	80	N	80	-0-	-0-	-0-	47	2	33	9	N	30					150
04	87	N	87	-0-	-0-	-0-	62	2	25	9	N	23					173
05	158	N	158	-0-	-0-	-0-	134	2	24	9	N	22					195
06	314	N	314	-0-	-0-	-0-	292	2	22	9	N	20					215
*07	466	N	466	-0-	-0-	-0-	460	2	6	9	N	5					220

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					89
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					89
*07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					82
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					82
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

02	0	N	-0-	-0-	-0-	-0-					N	3					63
03	115	N	115	-0-	-0-	-0-	38	2	77	9	N	70					133
04	112	N	112	-0-	-0-	-0-	22	2	90	9	N	82					215
05	23	N	23	-0-	-0-	-0-	4	2	19	9	N	17					232
06	703	N	703	-0-	-0-	-0-	656	2	47	9	N	43					275
*07	96	N	96	-0-	-0-	-0-	82	2	14	9	N	13					288

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

02	537	N	537	-0-	-0-	-0-	513	2	24	9	N	22	180	1			65
03	922	N	922	-0-	-0-	-0-	886	2	36	9	N	33					98
04	1271	N	1271	-0-	-0-	-0-	1223	2	48	9	N	44					142
05	1194	N	1194	-0-	-0-	-0-	1144	2	50	9	N	45					187
06	928	N	928	-0-	-0-	-0-	899	2	29	9	N	26					213
*07	674	N	674	-0-	-0-	-0-	672	2	2	9	N	2					215

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

02	2579	X	2579	-0-	-0-	-0-	2579	2			N	-0-					385
03	2440	X	2440	-0-	-0-	-0-	2440	2			N	-0-					385
04	2259	X	2259	-0-	-0-	-0-	2259	2			N	-0-					385
05	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					385
06	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					385
*07	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					385

SABINE OIL & GAS LLC 742142
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	229					46

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

02	5600	#	1170	-0-	-4430	-0-	95	1	1075	3	N	-0-					-0-
03	5859	#	1587	-0-	-4272	-0-	105	1	1482	3	N	-0-					-0-
04	6000	#	2336	-0-	-3664	-0-	102	1	2234	3	N	-0-					-0-
05	8380		8380	-0-	-0-	-0-	105	1	8275	3	N	-0-					-0-
06	7068		7068	-0-	-0-	-0-	102	1	6966	3	N	-0-					-0-
*07	6592		6592	-0-	-0-	-0-	99	1	6493	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SORENSON - DIXON WELL #: 1 L RRCID -> 088676 COMPL. DATE 03/18/1980 TOTAL DEPTH 9450 PERF. 9348 - 9362

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

02	196	N	136	-0-	-60	-0-	54	1	82	2	N	-0-					120
03	279	N	135	-0-	-144	-0-	46	1	89	2	N	-0-					120
04	180	N	175	-0-	-5	-0-	58	1	117	2	N	-0-					120
05	164	N	164	-0-	-0-	-0-	60	1	104	2	N	-0-					120
06	148	N	148	-0-	-0-	-0-	58	1	90	2	N	-0-					120
07	186	N	141	-0-	-45	-0-	60	1	81	2	N	-0-					120

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	462	-0-	-210	-0-	126	1	317	2	N	17					172
							19	9									
03	842	R	842	-0-	-0-	-0-	210	1	552	2	N	73	192	1			53
							80	9									
04	755	R	755	-0-	-0-	-0-	210	1	534	2	N	10					63
							11	9									
05	766	R	766	-0-	-0-	-0-	210	1	533	2	N	21					84
							23	9									
06	990	#	703	-0-	-287	-0-	203	1	482	2	N	16					100
							18	9									
07	837	#	724	-0-	-113	-0-	203	1	475	2	N	42					142
							46	9									

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

02	1239	R	1239	-0-	-0-	-0-	1239	2			N	-0-					24
03	1488	#	1418	-0-	-70	-0-	1418	2			N	-0-					24
04	1542	R	1542	-0-	-0-	-0-	1542	2			N	-0-					24
*05	1544	R	1544	-0-	-0-	-0-	1544	2			N	-0-					24
*06	1446	R	1446	-0-	-0-	-0-	1446	2			N	-0-					24
*07	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

02	140	#	180	-0-	40	B	-1004	180	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-788		CANCELLED UNDERAGE ->		-216										
03	93	#	160	-0-	67	B	-721	160	2		N	-0-					-0-
04	30	#	250	-0-	220	B	-501	250	2		N	-0-					-0-
05	186	#	150	-0-	-36	B	-537	150	2		N	-0-					-0-
06	180	#	160	-0-	-20	B	-557	160	2		N	-0-					-0-
07	248	#	180	-0-	-68	B	-625	180	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

02	504	#	175	-0-	-329	B	-1859	175	2		N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1285		CANCELLED UNDERAGE ->		-574										
03	527	#	210	-0-	-317	B	-1602	210	2		N	-0-					-0-
04	300	#	250	-0-	-50	B	-1652	250	2		N	-0-					-0-
05	310	#	175	-0-	-135	B	-1787	175	2		N	-0-					-0-
06	210	#	280	-0-	70	B	-1717	280	2		N	-0-					-0-
07	248	#	350	-0-	102	B	-1615	350	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	#	821	-0-	-607 B	-4107	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3466		CANCELLED UNDERAGE ->		-641										
03	1054	#	1341	-0-	287 B	-3179	1341	2			N	-0-					-0-
04	600	#	1450	-0-	850 B	-2329	1450	2			N	-0-					-0-
05	899	#	721	-0-	-178 B	-2507	721	2			N	-0-					-0-
06	1290	#	762	-0-	-528 B	-3035	762	2			N	-0-					-0-
07	1488	#	853	-0-	-635 B	-3670	853	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	-0-	-0-	-112 B	-384					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-319		CANCELLED UNDERAGE ->		-65										
03	62	#	90	-0-	28 B	-291	90	2			N	-0-					-0-
04	30	#	125	-0-	95 B	-196	125	2			N	-0-					-0-
05	31	#	75	-0-	44 B	-152	75	2			N	-0-					-0-
06	90	#	150	-0-	60 B	-92	150	2			N	-0-					-0-
07	124	#	170	-0-	46 B	-46	170	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	#	175	-0-	-21 B	-625	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-577		CANCELLED UNDERAGE ->		-48										
03	155	#	190	-0-	35 B	-542	190	2			N	-0-					-0-
04	90	#	210	-0-	120 B	-422	210	2			N	-0-					-0-
05	186	#	100	-0-	-86 B	-508	100	2			N	-0-					-0-
06	180	#	300	-0-	120 B	-388	300	2			N	-0-					-0-
07	217	#	200	-0-	-17 B	-405	200	2			N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	R	520	-0-	-0-	-0-	71	1	449	2	N	-0-					-0-
03	504	R	504	-0-	-0-	-0-	83	1	421	2	N	-0-					-0-
04	450	#	330	-0-	-120	-0-	43	1	287	2	N	-0-					-0-
05	589	#	137	-0-	-452	-0-	14	1	123	2	N	-0-					-0-
06	570	#	486	-0-	-84	-0-	26	1	460	2	N	-0-					-0-
07	589	#	565	-0-	-24	-0-	58	1	507	2	N	-0-					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	#	1302	-0-	-630	-0-	176	1	1126	2	N	-0-					-0-
03	2139	#	1132	-0-	-1007	-0-	187	1	945	2	N	-0-					-0-
04	1919	R	1919	-0-	-0-	-0-	250	1	1669	2	N	-0-					-0-
05	2442	R	2442	-0-	-0-	-0-	256	1	2186	2	N	-0-					-0-
06	4892	R	4892	-0-	-0-	-0-	258	1	4634	2	N	-0-					-0-
*07	2448	R	2448	-0-	-0-	-0-	252	1	2196	2	N	-0-					-0-

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1349	-0-	-191	-0-	1345	2	4	9	N	4					147
03	1660	N	1660	-0-	-0-	-0-	1654	2	6	9	N	5					152
04	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					152
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-	113	1			39
06	1620	N	1555	-0-	-65	-0-	1555	2			N	-0-					39
07	1674	N	1607	-0-	-67	-0-	1607	2			N	-0-					39

ENERVEST OPERATING, L.L.C. 252131
KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					87
03	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					87
04	1324	N	1324	-0-	-0-	-0-	1323	2	1	9	N	1					88
05	1240	N	1142	-0-	-98	-0-	1138	2	4	9	N	4					92
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					129
03	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					129
04	609	N	609	-0-	-0-	-0-	609	2			N	-0-					129
05	0	N	-0-	-0-	-0-	-0-					N	-0-					129
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	5					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	144	139	1			91
05	0	N	-0-	-0-	-0-	-0-					N	2					93
06	0	N	-0-	-0-	-0-	-0-					N	6					99
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	132					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	540					745
03	14B2	EXT	-0-	-0-	-0-	-0-					N	13					758
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					758
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					758
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					758
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					758

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

02	0	N	-0-	-0-	-0-	-0-					N	35					301
03	0	N	-0-	-0-	-0-	-0-					N	71	184	1			188
04	0	N	-0-	-0-	-0-	-0-					N	30					218
05	0	N	-0-	-0-	-0-	-0-					N	43					261
06	0	N	-0-	-0-	-0-	-0-					N	275	180	1			356
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					356

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

02	1360	N	1360	-0-	-0-	-0-	932	2	428	9	N	389					741
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					741
04	1212	N	1212	-0-	-0-	-0-	1144	2	68	9	N	62					803
05	2073	N	2073	-0-	-0-	-0-	2043	2	30	9	N	27					830
*06	2292	N	2292	-0-	-0-	-0-	2239	2	53	9	N	48					878
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					878

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

02	0	N	-0-	-0-	-0-	-0-					N	-0-					648
03	0	N	-0-	-0-	-0-	-0-					N	410	172	1			886
04	0	N	-0-	-0-	-0-	-0-					N	20					906
05	1692	N	1692	-0-	-0-	-0-	723	2	969	9	N	881	723	1			1064
06	0	N	-0-	-0-	-0-	-0-					N	240					1304
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1304

COURSON RANCH 157 WELL #: 5 RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

02	DLQ	G-10	3072	-0-	3072	10098	2949	2	123	9	N	112					308
03	DLQ	G-10	3613	-0-	3613	13711	3613	2			N	-0-	167	1			141
04	DLQ	G-10	3725	-0-	3725	17436	3620	2	105	9	N	95					236
05	23969	X	6533	-0-	-17436	-0-	6464	2	69	9	N	63					299
*06	7187	X	7187	-0-	-0-	-0-	7086	2	101	9	N	92					391
07	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					391

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9031	-0-	9031	30282	8898	2	133	9	N	121					143
03	DLQ G-10		11057	-0-	11057	41339	10899	2	158	9	N	144	173	1			114
04	DLQ G-10		11064	-0-	11064	52403	10921	2	143	9	N	130					244
05	72033	X	19630	-0-	-52403	-0-	19499	2	131	9	N	119	189	1			174
*06	21920	X	21920	-0-	-0-	-0-	21378	2	542	9	N	493	188	1			479
07	11067	X	NO RPT	-0-	-11067	-0-					N	NO RPT					479

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 11/09/2010 TOTAL DEPTH 9750 PERF. 7103 - 7130

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	422					422
04	14B2 EXT	-0-	-0-	-0-	-0-						N	155					577
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					577
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					577
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					577

LINN OPERATING, INC. 501545
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					42

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

02	7168	X	6741	-0-	-427	-0-	700 162	1 9	5879	2	N	147	188	1			273
03	8029	X	6741	-0-	-1288	-0-	700 162	1 9	5879	2	N	147					420
04	7770	X	6583	-0-	-1187	-0-	362 176	1 9	6045	2	N	160	182	1			398
05	8029	X	6858	-0-	-1171	-0-	374 190	1 9	6294	2	N	173	193	1			378
06	6600	X	6599	-0-	-1	-0-	362 175	1 9	6062	2	N	159	189	1			348
07	6820	X	6129	-0-	-691	-0-	181 160	1 9	5788	2	N	145	187	1			306

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

02	1563	N	1563	-0-	-0-	-0-	1552	2	11	9	N	10					129
03	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2					131
04	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	N	1					132
05	1739	N	1739	-0-	-0-	-0-	1736	2	3	9	N	3					135
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					135
*07	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					135

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	52	2	1	4	N	-0-					141
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					141
04	120	N	52	-0-	-68	-0-	52	2			N	-0-					141
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					141
06	60	N	18	-0-	-42	-0-	18	2			N	-0-					141
*07	105	N	105	-0-	-0-	-0-	105	2			N	-0-	107	5			34

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

02	1568	X	2	-0-	-1566	-0-	2	4			N	-0-					-0-
03	3164	X	3164	-0-	-0-	-0-	44	1	3118	2	N	-0-					-0-
							2	4									
04	2359	X	2359	-0-	-0-	-0-	36	1	2321	2	N	-0-					-0-
							2	4									
05	1887	X	1887	-0-	-0-	-0-	33	1	1852	2	N	-0-					-0-
							2	4									
06	3060	X	2393	-0-	-667	-0-	36	1	2356	2	N	-0-					-0-
							1	4									
07	3162	X	2127	-0-	-1035	-0-	37	1	2089	2	N	-0-					-0-
							1	4									

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	5			-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

02	252	X	2	-0-	-250	-0-	2	1			N	-0-					-0-
03	248	X	101	-0-	-147	-0-	7	1	92	2	N	-0-					-0-
							2	4									
04	450	X	30	-0-	-420	-0-	1	1	27	2	N	-0-					-0-
							2	4									
05	465	X	39	-0-	-426	-0-	2	1	35	2	N	-0-					-0-
							2	4									
06	450	X	44	-0-	-406	-0-	3	1	40	2	N	-0-					-0-
							1	4									
*07	135	X	135	-0-	-0-	-0-	16	1	118	2	N	-0-					-0-
							1	4									

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

02	6087	X	6087	-0-	-0-	-0-	6087	2			N	-0-					52
03	7099	X	6253	-0-	-846	-0-	6253	2			N	-0-					52
*04	6870	X	5523	-0-	-1347	-0-	5523	2			N	-0-					52
*05	7099	X	6088	-0-	-1011	-0-	6088	2			N	-0-					52
*06	6810	X	5595	-0-	-1215	-0-	5595	2			N	-0-					52
*07	6727	X	5902	-0-	-825	-0-	5902	2			N	-0-					52

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	X	1176	-0-	-280	-0-	1176	2			N	-0-					33
03	1612	X	1401	-0-	-211	-0-	1401	2			N	-0-					33
04	1560	X	1431	-0-	-129	-0-	1383	2	48	9	N	44					77
05	1457	X	1396	-0-	-61	-0-	1396	2			N	-0-					77
06	1380	X	1377	-0-	-3	-0-	1377	2			N	-0-					77
07	1519	X	1391	-0-	-128	-0-	1391	2			N	-0-					77

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

02	17892	X	12883	-0-	-5009	-0-	695	1	12188	2	N	-0-					112
03	19809	X	16334	-0-	-3475	-0-	961	1	15373	2	N	-0-					112
04	19170	X	15941	-0-	-3229	-0-	895	1	15018	2	N	25					137
							28	9									
05	18259	X	11451	-0-	-6808	-0-	693	1	10758	2	N	-0-					137
06	17670	X	10261	-0-	-7409	-0-	840	1	9419	2	N	2					139
							2	9									
07	16461	X	9309	-0-	-7152	-0-	739	1	8570	2	N	-0-					139

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

02	15204	X	12704	-0-	-2500	-0-	12704	2			N	-0-					165
03	15748	X	13981	-0-	-1767	-0-	13981	2			N	-0-					165
04	14310	X	12893	-0-	-1417	-0-	12893	2			N	-0-					165
05	14787	X	13687	-0-	-1100	-0-	13687	2			N	-0-					165
06	14266	X	14266	-0-	-0-	-0-	14251	2	15	9	N	14	4	8			175
07	14074	X	13588	-0-	-486	-0-	13584	2	4	9	N	4					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

02	29596	X	29299	-0-	-297	-0-	29299	2			N	-0-					30
03	32767	X	30110	-0-	-2657	-0-	30110	2			N	-0-					30
04	31710	X	28190	-0-	-3520	-0-	28190	2			N	-0-					30
05	32705	X	30076	-0-	-2629	-0-	30076	2			N	-0-					30
06	31650	X	29237	-0-	-2413	-0-	29237	2			N	-0-					30
07	32426	X	29092	-0-	-3334	-0-	29090	2	2	9	N	2					32

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

02	476	#	371	-0-	-105	-0-	37	1	334	2	N	-0-					30
03	527	#	417	-0-	-110	-0-	41	1	367	2	N	8					38
							9	9									
04	454	R	454	-0-	-0-	-0-	45	1	409	2	N	-0-					38
05	476	R	476	-0-	-0-	-0-	48	1	428	2	N	-0-					38
06	474	R	474	-0-	-0-	-0-	47	1	427	2	N	-0-					38
*07	490	R	490	-0-	-0-	-0-	49	1	441	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	360	N	166	-0-	-194	-0-	6	1	158	3	N	-0-					8
							2	4									
*10	186	N	178	-0-	-8	-0-	6	1	170	3	N	-0-					8
							2	4									
*11	150	N	63	-0-	-87	-0-	7	1	56	3	N	-0-					8
*12	186	N	-0-	-0-	-186	-0-					N	-0-					8
*01	186	N	-0-	-0-	-186	-0-					N	-0-					8
*02	56	N	-0-	-0-	-56	-0-					N	-0-					8
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	8	5			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

02	1652	X	1045	-0-	-607	-0-	30	1	1013	3	N	-0-					61
							2	4									
03	1829	X	1678	-0-	-151	-0-	46	1	1626	3	N	4					65
							2	4	4	9							
04	1770	X	1650	-0-	-120	-0-	48	1	1585	3	N	14					79
							2	4	15	9							
05	1546	X	1546	-0-	-0-	-0-	50	1	1494	3	N	-0-					79
							2	4									
06	1620	X	1396	-0-	-224	-0-	36	1	1359	3	N	-0-					79
							1	4									
07	1705	N	1250	-0-	-455	-0-	30	1	1213	3	N	5					84
							1	4	6	9							

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

02	1680	N	1352	-0-	-328	-0-	1351	3	1	4	N	-0-					170
03	1722	N	1722	-0-	-0-	-0-	1700	3	22	9	N	20					190
04	1320	N	1215	-0-	-105	-0-	1192	3	23	9	N	21	191	1			20
05	1488	N	1481	-0-	-7	-0-	1481	3			N	-0-					20
06	1680	N	655	-0-	-1025	-0-	655	3			N	-0-					20
*07	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					20

CHESAPEAKE OPERATING, INC. 147715
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

02	2744	X	1723	-0-	-1021	-0-	1719	2	4	9	N	4					93
03	3111	X	3111	-0-	-0-	-0-	3096	2	15	9	N	14					107
04	3175	X	3175	-0-	-0-	-0-	3169	2	6	9	N	5					112
05	3416	X	3416	-0-	-0-	-0-	3402	2	14	9	N	13					125
06	3321	X	3321	-0-	-0-	-0-	3311	2	10	9	N	9					134
*07	3190	X	3190	-0-	-0-	-0-	3187	2	3	9	N	3					137

COURSON OIL & GAS, INC. 182785
HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10215	X	10215	-0-	-0-	-0-	10198	2	17	9	N	15					63
03	11290	X	11290	-0-	-0-	-0-	11288	2	2	9	N	2					65
04	10942	X	10942	-0-	-0-	-0-	10921	2	21	9	N	19					84
05	11285	X	11285	-0-	-0-	-0-	11281	2	4	9	N	4					88
06	10859	X	10859	-0-	-0-	-0-	10849	2	10	9	N	9					97
*07	10968	X	10968	-0-	-0-	-0-	10967	2	1	9	N	1					98

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		2619	-0-	2619	4747	2594	2	25	9	N	23					99
03	DLQ G-10		5485	-0-	5485	10232	5451	2	34	9	N	31					130
04	DLQ G-10		7669	-0-	7669	17901	7669	2			N	-0-					130
05	24130	X	6229	-0-	-17901	-0-	6210	2	19	9	N	17					147
*06	4642	X	4642	-0-	-0-	-0-	4612	2	30	9	N	27					174
07	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					174

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802	N	802	-0-	-0-	-0-	758	2	44	9	N	40					228
03	987	N	987	-0-	-0-	-0-	928	2	59	9	N	54					282
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					282
05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					282
*06	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					282
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					282

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANGE PRODUCTION COMPANY, LLC 691795
COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ARCHER,CARL M ESTATE PARTNERSHIP 028890
KIRK, D. B. WELL #: 2 RRCID -> 137454 COMPL. DATE 12/19/1990 TOTAL DEPTH 8349 PERF. 6527 - 6553

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			9
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			9

FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2976	X	8	-0-	-2968	-0-	8	3			N	-0-					35
*02	2688	X	2028	-0-	-660	-0-	2028	3			N	-0-					35
*03	2914	X	2812	-0-	-102	-0-	2797	3	15	9	N	14					49
*04	2805	X	2805	-0-	-0-	-0-	137	1	2666	3	N	-0-					49
							2	4									
*05	2387	X	2299	-0-	-88	-0-	114	1	2182	3	N	-0-					49
							3	4									
*06	2730	X	1914	-0-	-816	-0-	106	1	1807	3	N	-0-					49
							1	4									
07	2821	X	2485	-0-	-336	-0-	120	1	2343	3	N	19					68
							1	4	21	9							

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

02	896	N	405	-0-	-491	B	-0-	399	3	6	9	N	5				166
03	1333	N	222	-0-	-1111	B	-0-	222	3			N	-0-				166
04	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-				166
05	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-				166
06	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-				166
*07	802	N	802	-0-	-0-	B	-0-	791	3	11	9	N	10				176

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

02	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-				91
03	651	N	532	-0-	-119	B	-0-	531	3	1	4	N	-0-				91
04	570	N	532	-0-	-38	B	-0-	532	3			N	-0-				91
05	620	N	555	-0-	-65	B	-0-	555	3			N	-0-				91
06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-				91
07	558	N	529	-0-	-29	B	-0-	529	3			N	-0-	29	5		62

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1100	-0-	-384 B	-0-	30	1	1068	3	N	-0-					141
							2	4									
03	1674	N	857	-0-	-817 B	-0-	22	1	833	3	N	-0-					141
							2	4									
04	1320	N	1199	-0-	-121 B	-0-	31	1	1166	3	N	-0-					141
							2	4									
05	1587	N	1587	-0-	-0- B	-0-	26	1	1559	3	N	-0-					141
							2	4									
06	2002	N	2002	-0-	-0- B	-0-	24	1	1962	3	N	14					155
							1	4	15	9							
*07	1913	N	1913	-0-	-0- B	-0-	20	1	1892	3	N	-0-	17	5			138
							1	4									

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

02	1008	N	695	-0-	-313 B	-0-	695	2			N	-0-					184
03	992	N	889	-0-	-103 B	-0-	889	2			N	-0-					184
04	943	N	943	-0-	-0- B	-0-	943	2			N	-0-					184
05	1020	N	1020	-0-	-0- B	-0-	1020	2			N	-0-					184
*06	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					184
*07	585	N	585	-0-	-0- B	-0-	585	2			N	-0-	82	7			102

EOG RESOURCES, INC. 253162
BEARD 606 WELL #: 1H RRCID -> 219433 COMPL. DATE 03/15/2006 TOTAL DEPTH 9128 PERF. 9681 - 10435

02	0	N	543	-0-	543 B	-10699	44	1	499	2	N	-0-					27
03	1178	N	153	-0-	-1025 B	-10699	21	1	132	2	N	-0-					27
04	1080	N	1270	-0-	190 B	-10509	83	1	1187	2	N	-0-					27
05	589	N	1073	-0-	484 B	-10025	82	1	991	2	N	-0-					27
06	150	N	572	-0-	422 B	-9603	63	1	508	2	N	1					28
							1	9									
07	1302	N	1125	-0-	-177 B	-9603	97	1	1028	2	N	-0-					28

PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

02	5152	X	4764	-0-	-388 B	-0-	4764	2			N	-0-					35
03	5704	X	5415	-0-	-289 B	-0-	5409	2	6	9	N	5					40
04	5520	X	5204	-0-	-316 B	-0-	5201	2	3	9	N	3					43
05	5518	X	5272	-0-	-246 B	-0-	5264	2	8	9	N	7	32	1			18
06	5310	X	5051	-0-	-259 B	-0-	5047	2	4	9	N	4					22
07	5425	X	4738	-0-	-687 B	-0-	4737	2	1	9	N	1					23

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

02	4004	X	3440	-0-	-564 B	-0-	3439	2	1	9	N	1					43
03	4681	X	4069	-0-	-612 B	-0-	4065	2	4	9	N	4					47
04	4530	X	3993	-0-	-537 B	-0-	3993	2			N	-0-					47
05	4681	X	4081	-0-	-600 B	-0-	4081	2			N	-0-	25	1			22
06	4140	X	3586	-0-	-554 B	-0-	3582	2	4	9	N	4					26
07	4123	X	3607	-0-	-516 B	-0-	3604	2	3	9	N	3					29

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4423	-0-	-701 B	-0-	87	1	4322	2	N	13					48
							14	9									
03	5673	X	4661	-0-	-1012 B	-0-	93	1	4562	2	N	5					53
							6	9									
04	5070	X	4556	-0-	-514 B	-0-	94	1	4462	2	N	-0-					53
05	4929	X	4813	-0-	-116 B	-0-	97	1	4710	2	N	5	30	1			28
							6	9									
06	4770	X	4530	-0-	-240 B	-0-	94	1	4433	2	N	3					31
							3	9									
07	4898	X	4567	-0-	-331 B	-0-	97	1	4460	2	N	9					40
							10	9									

APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4500	-0-	-456 B	-0-	81	1	4399	2	N	18					168
							20	9									
03	5874	X	5874	-0-	-0- B	-0-	196	1	5650	2	N	25	115	1			78
							28	9									
04	5460	X	5069	-0-	-391 B	-0-	177	1	4875	2	N	15					93
							17	9									
05	5332	X	4902	-0-	-430 B	-0-	180	1	4705	2	N	15					108
							17	9									
06	5670	X	4795	-0-	-875 B	-0-	173	1	4594	2	N	25					133
							28	9									
07	5859	X	4429	-0-	-1430 B	-0-	147	1	4275	2	N	6					139
							7	9									

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0- B	-0-	81	1	1570	2	N	9					70
							10	9									
03	2015	N	1924	-0-	-91 B	-0-	97	1	1824	2	N	3					73
							3	9									
04	1961	N	1961	-0-	-0- B	-0-	94	1	1867	2	N	-0-					73
05	2087	N	2087	-0-	-0- B	-0-	97	1	1984	2	N	5					78
							6	9									
06	2122	N	2122	-0-	-0- B	-0-	94	1	2015	2	N	12					90
							13	9									
*07	2212	N	2212	-0-	-0- B	-0-	97	1	2109	2	N	5	51	1			44
							6	9									

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0- B	-0-	73	1	1232	2	N	5					27
							6	9									
03	1774	N	1774	-0-	-0- B	-0-	94	1	1679	2	N	1					28
							1	9									
04	2087	N	2087	-0-	-0- B	-0-	94	1	1974	2	N	17					45
							19	9									
05	2552	N	2552	-0-	-0- B	-0-	84	1	2455	2	N	12					57
							13	9									
06	2487	N	2487	-0-	-0- B	-0-	92	1	2386	2	N	8					65
							9	9									
*07	2241	N	2241	-0-	-0- B	-0-	97	1	2136	2	N	7					72
							8	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	268	-0-	-208	B	-0-	5	1	263	2	N	-0-					48
03	3389	X	3389	-0-	-0-	B	-0-	24	1	3291	2	N	67					115
								74	9									
04	3140	X	3140	-0-	-0-	B	-0-	18	1	3045	2	N	70	105	1			80
								77	9									
05	3397	X	3397	-0-	-0-	B	-0-	17	1	3363	2	N	15					95
								17	9									
06	2752	X	2752	-0-	-0-	B	-0-	10	1	2687	2	N	50	78	1			67
								55	9									
*07	3201	X	3201	-0-	-0-	B	-0-	17	1	3162	2	N	20					87
								22	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	5004	-0-	-260	B	-0-	81	1	4923	2	N	-0-					85
03	6045	X	4871	-0-	-1174	B	-0-	87	1	4778	2	N	5					90
								6	9									
04	5850	X	4899	-0-	-951	B	-0-	90	1	4809	2	N	-0-					90
05	5549	X	5016	-0-	-533	B	-0-	83	1	4933	2	N	-0-					90
06	5370	X	5042	-0-	-328	B	-0-	89	1	4953	2	N	-0-					90
07	5549	X	5093	-0-	-456	B	-0-	95	1	4995	2	N	3					93
								3	9									

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4090	-0-	-1006	B	-0-	4071	2	19	9	N	17					80
03	5642	X	4582	-0-	-1060	B	-0-	4561	2	21	9	N	19	24	1			75
04	5250	X	4541	-0-	-709	B	-0-	4523	2	18	9	N	16					91
05	5053	X	4694	-0-	-359	B	-0-	4666	2	28	9	N	25	70	1			46
06	4890	X	4314	-0-	-576	B	-0-	4301	2	13	9	N	12					58
07	4681	X	4373	-0-	-308	B	-0-	4345	2	28	9	N	25					83

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1695	-0-	-573	B	-0-	73	1	1622	2	N	-0-					55
03	2728	X	2202	-0-	-526	B	-0-	92	1	2097	2	N	12					67
								13	9									
04	2640	X	2383	-0-	-257	B	-0-	94	1	2288	2	N	1					68
								1	9									
05	2137	N	2137	-0-	-0-	B	-0-	86	1	2051	2	N	-0-	37	1			31
06	2496	N	2496	-0-	-0-	B	-0-	92	1	2400	2	N	4					35
								4	9									
07	2449	N	2419	-0-	-30	B	-0-	97	1	2322	2	N	-0-					35

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	B	-0-	81	1	1393	2	N	3					85
								3	9									
03	1883	N	1883	-0-	-0-	B	-0-	92	1	1791	2	N	-0-					85
04	1620	N	1620	-0-	-0-	B	-0-	94	1	1526	2	N	-0-					85
05	1709	N	1709	-0-	-0-	B	-0-	97	1	1612	2	N	-0-					85
06	1830	N	1657	-0-	-173	B	-0-	94	1	1563	2	N	-0-					85
*07	1677	N	1677	-0-	-0-	B	-0-	97	1	1580	2	N	-0-					85

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
MOSES 519 WELL #: 5H RRCID -> 247630 COMPL. DATE 03/06/2008 TOTAL DEPTH 9448 PERF. 9904 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	B	-0-	283	1	717	2	N	4					27
								4	9									
03	1078	N	1078	-0-	-0-	B	-0-	326	1	751	2	N	1					28
								1	9									
04	1500	N	1340	-0-	-160	B	-0-	331	1	1009	2	N	-0-					28
05	1329	N	1329	-0-	-0-	B	-0-	304	1	1025	2	N	-0-					28
06	1748	N	1748	-0-	-0-	B	-0-	292	1	1450	2	N	5					33
								6	9									
*07	1509	N	1509	-0-	-0-	B	-0-	276	1	1231	2	N	2					35
								2	9									

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2191	-0-	-301	B	-0-	65	1	2120	2	N	5					72
								6	9									
03	3348	X	1320	-0-	-2028	B	-0-	82	1	1235	2	N	3					75
								3	9									
04	3240	X	2186	-0-	-1054	B	-0-	90	1	2088	2	N	7					82
								8	9									
05	2846	X	2846	-0-	-0-	B	-0-	83	1	2744	2	N	17	48	1			51
								19	9									
06	3153	X	3153	-0-	-0-	B	-0-	92	1	3036	2	N	23					74
								25	9									
*07	2882	X	2882	-0-	-0-	B	-0-	92	1	2764	2	N	24	58	1			40
								26	9									

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3048	-0-	-564	B	-0-	80	1	2948	2	N	18					55
								20	9									
03	3999	X	3375	-0-	-624	B	-0-	93	1	3214	2	N	62					117
								68	9									
04	3510	X	3472	-0-	-38	B	-0-	94	1	3331	2	N	43	88	1			72
								47	9									
05	3472	X	3443	-0-	-29	B	-0-	97	1	3322	2	N	22	33	1			61
								24	9									
06	3270	X	3131	-0-	-139	B	-0-	94	1	3014	2	N	21					82
								23	9									
07	3472	X	3114	-0-	-358	B	-0-	97	1	2988	2	N	26	75	1			33
								29	9									

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	658	-0-	-2618	B	-0-	8	1	650	2	N	-0-					2
03	4761	X	4761	-0-	-0-	B	-0-	90	1	4671	2	N	-0-					2
04	3643	X	3643	-0-	-0-	B	-0-	94	1	3549	2	N	-0-					2
05	3565	X	3437	-0-	-128	B	-0-	86	1	3351	2	N	-0-					2
06	3630	X	3203	-0-	-427	B	-0-	92	1	3111	2	N	-0-					2
07	3751	X	3316	-0-	-435	B	-0-	97	1	3218	2	N	1					3
								1	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3825	-0-		-571 B	-0-	72	1	3722	2	N	28					73
								31	9									
03	4867	X	4020	-0-		-847 B	-0-	92	1	3918	2	N	9					82
								10	9									
04	4710	X	4301	-0-		-409 B	-0-	88	1	4194	2	N	17	58	1			41
								19	9									
05	4588	X	4500	-0-		-88 B	-0-	93	1	4389	2	N	16					57
								18	9									
06	4110	X	3641	-0-		-469 B	-0-	86	1	3537	2	N	16					73
								18	9									
*07	4516	X	4516	-0-		-0- B	-0-	97	1	4388	2	N	28	64	1			37
								31	9									

CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

02	5572	X	5398	-0-		-174 B	-0-	79	1	5296	2	N	21					83
								23	9									
03	6603	X	5747	-0-		-856 B	-0-	90	1	5653	2	N	4					87
								4	9									
04	6390	X	5736	-0-		-654 B	-0-	90	1	5626	2	N	18	72	1			33
								20	9									
05	6200	X	5493	-0-		-707 B	-0-	81	1	5386	2	N	24					57
								26	9									
06	5790	X	5150	-0-		-640 B	-0-	89	1	5037	2	N	22	62	1			17
								24	9									
07	5983	X	5501	-0-		-482 B	-0-	97	1	5373	2	N	28					45
								31	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

02	3864	X	2956	-0-		-908 B	-0-	80	1	2864	2	N	11					53
								12	9									
03	4991	X	3612	-0-		-1379 B	-0-	89	1	3504	2	N	17					70
								19	9									
04	4830	X	3601	-0-		-1229 B	-0-	92	1	3506	2	N	3	48	1			25
								3	9									
05	4216	X	3584	-0-		-632 B	-0-	97	1	3470	2	N	15					40
								17	9									
06	4080	X	3468	-0-		-612 B	-0-	94	1	3349	2	N	23					63
								25	9									
07	3720	X	3343	-0-		-377 B	-0-	95	1	3227	2	N	19	44	1			38
								21	9									

JONES ENERGY, LLC 441132
PRICE, WILLIS D. WELL #: 6 RRCID -> 189498 COMPL. DATE 03/13/2002 TOTAL DEPTH 10450 PERF. 8999 - 9066

02	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0- B	-0-					N	-0-					-0-
06	T. A.	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

02	SWR 10	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2960	-0-	-288 B	-0-	28 1		2932	2	N	-0-					235
03	3565	X	3420	-0-	-145 B	-0-	31 1 25 9		3364	2	N	23					258
04	3360	X	3282	-0-	-78 B	-0-	30 1		3252	2	N	-0-					258
05	3363	X	3363	-0-	-0- B	-0-	31 1 32 9		3300	2	N	29					287
06	3300	X	3229	-0-	-71 B	-0-	30 1 18 9		3181	2	N	16					303
07	3410	X	3319	-0-	-91 B	-0-	31 1 1 9		3287	2	N	1	194	1			110

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4493	-0-	-351 B	-0-	28 1 11 9		4454	2	N	10	196	1			62
03	5332	X	4701	-0-	-631 B	-0-	31 1		4670	2	N	-0-					62
04	5040	X	4682	-0-	-358 B	-0-	30 1 14 9		4638	2	N	13					75
05	5084	X	4967	-0-	-117 B	-0-	31 1 9 9		4927	2	N	8					83
06	4920	X	4703	-0-	-217 B	-0-	30 1 22 9		4651	2	N	20					103
07	4960	X	4755	-0-	-205 B	-0-	31 1 13 9		4711	2	N	12					115

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	761	-0-	-1031 B	-0-	11	1	735	2	N	14					147
							15	9									
03	2095	N	2095	-0-	-0- B	-0-	31	1	2064	2	N	-0-					147
04	1287	N	1287	-0-	-0- B	-0-	30	1	1257	2	N	-0-					147
05	840	N	840	-0-	-0- B	-0-	31	1	809	2	N	-0-					147
06	2040	N	809	-0-	-1231 B	-0-	30	1	779	2	N	-0-					147
07	1333	N	640	-0-	-693 B	-0-	31	1	609	2	N	-0-					147

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1067	-0-	-25 B	-0-	28	1	1039	2	N	-0-					58
03	1252	N	1252	-0-	-0- B	-0-	31	1	1221	2	N	-0-					58
04	1241	N	1241	-0-	-0- B	-0-	30	1	1207	2	N	4					62
							4	9									
05	1435	N	1435	-0-	-0- B	-0-	31	1	1401	2	N	3					65
							3	9									
06	1281	N	1281	-0-	-0- B	-0-	30	1	1243	2	N	7					72
							8	9									
07	1271	N	1247	-0-	-24 B	-0-	31	1	1207	2	N	8					80
							9	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2372	-0-	-596 B	-0-	28	1	2344	2	N	-0-					230
03	3286	X	3038	-0-	-248 B	-0-	31	1	3007	2	N	-0-					230
04	2940	X	2822	-0-	-118 B	-0-	30	1	2792	2	N	-0-					230
05	2852	X	2622	-0-	-230 B	-0-	31	1	2591	2	N	-0-					230
06	2910	X	2542	-0-	-368 B	-0-	30	1	2512	2	N	-0-					230
07	2914	N	2523	-0-	-391 B	-0-	31	1	2492	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22 B	-0-	28	1	286	2	N	-0-					160
03	372	N	293	-0-	-79 B	-0-	31	1	262	2	N	-0-					160
04	330	N	265	-0-	-65 B	-0-	30	1	235	2	N	-0-					160
05	341	N	294	-0-	-47 B	-0-	31	1	263	2	N	-0-					160
06	302	N	302	-0-	-0- B	-0-	30	1	272	2	N	-0-					160
*07	314	N	314	-0-	-0- B	-0-	31	1	283	2	N	-0-					160

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2206	N	2206	-0-	-0- B	-0-	26	1	2166	2	N	13					70
							14	9									
03	2480	N	2169	-0-	-311 B	-0-	31	1	2130	2	N	7					77
							8	9									
04	2340	N	1852	-0-	-488 B	-0-	30	1	1821	2	N	1					78
							1	9									
05	2485	N	2485	-0-	-0- B	-0-	31	1	2443	2	N	10					88
							11	9									
06	2484	N	2484	-0-	-0- B	-0-	30	1	2443	2	N	10					98
							11	9									
*07	2162	N	2162	-0-	-0- B	-0-	31	1	2129	2	N	2					100
							2	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1071	-0-	-105 B	-0-	28	1	1043	2	N	-0-					218
03	1240	N	1067	-0-	-173 B	-0-	31	1	1036	2	N	-0-					218
04	1140	N	1087	-0-	-53 B	-0-	30	1	1055	2	N	2					220
							2	9									
05	1189	N	1189	-0-	-0- B	-0-	31	1	1135	2	N	21	188	1			53
							23	9									
06	1165	N	1165	-0-	-0- B	-0-	30	1	1135	2	N	-0-					53
*07	1136	N	1136	-0-	-0- B	-0-	31	1	1105	2	N	-0-					53

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3674	X	3674	-0-	-0- B	-0-	28	1	3646	2	N	-0-					177
03	4061	X	3844	-0-	-217 B	-0-	31	1	3813	2	N	-0-					177
04	3930	X	3836	-0-	-94 B	-0-	30	1	3806	2	N	-0-					177
05	4123	X	3977	-0-	-146 B	-0-	31	1	3946	2	N	-0-					177
06	3990	X	3673	-0-	-317 B	-0-	30	1	3643	2	N	-0-					177
07	4061	X	2983	-0-	-1078 B	-0-	31	1	2952	2	N	-0-					177

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3864	X	3598	-0-	-266 B	-0-	28	1	3570	2	N	-0-			8
03	4278	X	4199	-0-	-79 B	-0-	31	1	4167	2	N	1			9
							1	9							
04	4140	X	4010	-0-	-130 B	-0-	30	1	3978	2	N	2			11
							2	9							
05	4154	X	4151	-0-	-3 B	-0-	31	1	4119	2	N	1			12
							1	9							
06	4050	X	3999	-0-	-51 B	-0-	30	1	3968	2	N	1			13
							1	9							
07	4185	X	4134	-0-	-51 B	-0-	31	1	4103	2	N	-0-	8	1	5

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	448	-0-	-0- B	-0-	2	1	446	2	N	-0-			72
03	527	N	487	-0-	-40 B	-0-	2	1	485	2	N	-0-			72
04	510	N	471	-0-	-39 B	-0-	2	1	469	2	N	-0-			72
05	496	N	483	-0-	-13 B	-0-	2	1	481	2	N	-0-			72
06	480	N	383	-0-	-97 B	-0-	2	1	381	2	N	-0-			72
07	496	N	369	-0-	-127 B	-0-	369	2			N	-0-			72

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	X	1009	-0-	-251 B	-0-	1009	2			N	-0-			155
03	1395	X	1241	-0-	-154 B	-0-	1241	2			N	-0-			155
04	1260	N	949	-0-	-311 B	-0-	949	2			N	-0-			155
05	1116	N	994	-0-	-122 B	-0-	994	2			N	-0-	96	1	59
*06	1200	N	899	-0-	-301 B	-0-	899	2			N	-0-			59
*07	1070	N	1070	-0-	-0- B	-0-	1069	2	1	9	N	1			38

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	527	-0-	-257 B	-0-	527	2			N	-0-			69
03	775	N	545	-0-	-230 B	-0-	545	2			N	-0-			69
04	1546	N	1546	-0-	-0- B	-0-	1545	2	1	9	N	1			70
05	1610	N	1610	-0-	-0- B	-0-	1609	2	1	9	N	1			71
06	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-			71
*07	1542	N	1542	-0-	-0- B	-0-	1541	2	1	9	N	1			72

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2437	X	2437	-0-	-0- B	-0-	2392	2	45	9	N	41			96
03	3573	X	3573	-0-	-0- B	-0-	3544	2	29	9	N	26			122
04	3819	X	3819	-0-	-0- B	-0-	3742	2	77	9	N	70			192
05	3571	X	3571	-0-	-0- B	-0-	3571	2			N	-0-			192
06	3304	X	3304	-0-	-0- B	-0-	3280	2	24	9	N	22			110
*07	3105	X	3105	-0-	-0- B	-0-	3092	2	13	9	N	12			122

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	711	-0-	-353 B	-0-	711	2			N	-0-			10
03	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-			10
04	956	N	956	-0-	-0- B	-0-	956	2			N	-0-			10
05	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-			10
06	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-			10
*07	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-			10

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					61
05		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					61
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	27	79	1			9
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					9

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

02	6244	X	5003	-0-	-1241	B	-0-	5000	2	3	9	N	3					110
03	6913	X	4279	-0-	-2634	B	-0-	4265	2	14	9	N	13					123
04	6690	X	2409	-0-	-4281	B	-0-	2409	2			N	-0-					123
05	6045	X	3684	-0-	-2361	B	-0-	3684	2			N	-0-	85	1			38
*06	7831	X	7831	-0-	-0-	B	-0-	7829	2	2	9	N	2					40
*07	8916	X	8916	-0-	-0-	B	-0-	8914	2	2	9	N	2					20

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

02	2240	N	2158	-0-	-82	B	-0-	2152	3	6	9	N	5					64
03	2446	N	2446	-0-	-0-	B	-0-	2445	3	1	9	N	1					65
04	2372	N	2372	-0-	-0-	B	-0-	2366	3	6	9	N	5	50	1			20
05	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					20
06	2389	N	2389	-0-	-0-	B	-0-	2387	3	2	9	N	2					22
*07	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					22

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

02	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					61
03	871	N	871	-0-	-0-	B	-0-	869	2	2	9	N	2	44	1			19
04	2093	N	2093	-0-	-0-	B	-0-	2092	2	1	9	N	1					20
05	2654	N	2654	-0-	-0-	B	-0-	2654	2			N	-0-					20
06	2301	N	2301	-0-	-0-	B	-0-	2300	2	1	9	N	1					21
*07	2218	N	2218	-0-	-0-	B	-0-	2218	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

02	392	N	271	-0-	-121	B	-0-	271	2			N	-0-					42
03	434	N	345	-0-	-89	B	-0-	345	2			N	-0-					42
04	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					42
05	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					42
06	330	N	295	-0-	-35	B	-0-	295	2			N	-0-					42
*07	1028	N	1028	-0-	-0-	B	-0-	1021	2	7	9	N	6					48

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

02	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					22
03	532	N	532	-0-	-0-	B	-0-	525	2	7	9	N	6					28
04	1384	N	1384	-0-	-0-	B	-0-	1383	2	1	9	N	1					29
05	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-					29
06	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					29
*07	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					29

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

02	224	N	203	-0-	-21	B	-0-	202	2	1	9	N	1					51
03	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					51
04	402	N	402	-0-	-0-	B	-0-	392	2	10	9	N	9					60
05	410	N	410	-0-	-0-	B	-0-	404	2	6	9	N	5	31	1			34
06	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					34
*07	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-					34

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	X	392	-0-	-0- B	-0-	392	2			N	-0-					106
03	340	X	340	-0-	-0- B	-0-	340	2			N	-0-					106
04	339	X	339	-0-	-0- B	-0-	339	2			N	-0-					106
05	813	N	813	-0-	-0- B	-0-	780	2	33	9	N	30					136
06	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					136
*07	690	N	690	-0-	-0- B	-0-	682	2	8	9	N	7					143

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

02	864	N	864	-0-	-0-	-0-	9	1	853	3	N	-0-					213
							2	4									
03	1264	N	1264	-0-	-0-	-0-	13	1	1249	3	N	-0-					213
							2	4									
04	1319	N	1319	-0-	-0-	-0-	15	1	1302	3	N	-0-					213
							2	4									
05	1265	N	1265	-0-	-0-	-0-	14	1	1249	3	N	-0-					213
							2	4									
06	1230	N	1172	-0-	-58	-0-	10	1	1161	3	N	-0-					213
							1	4									
07	1364	N	1179	-0-	-185	-0-	10	1	1168	3	N	-0-	3	5			210
							1	4									

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

02	983	N	983	-0-	-0-	-0-	31	1	950	3	N	-0-					60
							2	4									
03	1581	N	1462	-0-	-119	-0-	31	1	1429	3	N	-0-					60
							2	4									
04	1470	N	1329	-0-	-141	-0-	17	1	1310	3	N	-0-					60
							2	4									
05	1152	N	1152	-0-	-0-	-0-	16	1	1134	3	N	-0-					60
							2	4									
06	1410	N	1273	-0-	-137	-0-	17	1	1255	3	N	-0-					60
							1	4									
07	1364	N	1286	-0-	-78	-0-	14	1	1271	3	N	-0-	60	5			-0-
							1	4									

CHESAPEAKE OPERATING, INC. 147715
KING WELL #: 1350 RRCID -> 242767 COMPL. DATE 04/29/2008 TOTAL DEPTH 10350 PERF. 9958 - 10126

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 3 RRCID -> 217324 COMPL. DATE 05/11/2005 TOTAL DEPTH 9300 PERF. 9141 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		210	-0-	210	28519	210	2			N	-0-					5
03	14B2 EXT		201	-0-	201	28720	201	2			N	-0-					5
04	14B2 EXT		211	-0-	211	28931	211	2			N	-0-					5
05	14B2 EXT		2496	-0-	2496	31427	148	1	2229	2	N	108					113
							119	9									
06	14B2 EXT		4329	-0-	4329	35756	265	1	3985	2	N	72					185
							79	9									
07	14B2 EXT		626	-0-	626	36382	46	1	532	2	N	44					229
							48	9									

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

02	818	N	818	-0-	-0-	-0-	818	2			N	-0-					188
03	961	N	885	-0-	-76	-0-	50	1	835	2	N	-0-					188
04	1350	N	490	-0-	-860	-0-	24	1	466	2	N	-0-					188
05	0	W	722	-0-	722	722	45	1	677	2	N	-0-					188
06	0	W	564	-0-	564	1286	35	1	529	2	N	-0-					188
07	0	W	824	-0-	824	2110	49	1	775	2	N	-0-					188

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

02	1476	N	1476	-0-	-0-	-0-	80	1	1381	2	N	14					36
							15	9									
03	1519	N	1395	-0-	-124	-0-	94	1	1287	2	N	13	44	1			5
							14	9									
04	1547	N	1547	-0-	-0-	-0-	94	1	1428	2	N	23					28
							25	9									
05	1643	N	1522	-0-	-121	-0-	94	1	1418	2	N	9					37
							10	9									
06	1350	N	1305	-0-	-45	-0-	90	1	1206	2	N	8					45
							9	9									
07	1612	N	1283	-0-	-329	-0-	97	1	1175	2	N	10					55
							11	9									

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

02	2940	X	2530	-0-	-410	-0-	81	1	2434	2	N	14	69	1			17
							15	9									
03	3224	X	3090	-0-	-134	-0-	94	1	2987	2	N	8					25
							9	9									
04	2940	X	2785	-0-	-155	-0-	87	1	2689	2	N	8					33
							9	9									
05	3038	X	2896	-0-	-142	-0-	88	1	2804	2	N	4					37
							4	9									
06	3000	X	2870	-0-	-130	-0-	94	1	2775	2	N	1					38
							1	9									
07	3100	X	2788	-0-	-312	-0-	87	1	2690	2	N	10					48
							11	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

02	4811	X	4811	-0-	-0-	-0-	80	1	4731	2	N	-0-					53
03	5115	X	4220	-0-	-895	-0-	168	1	4052	2	N	-0-					53
04	4950	X	3721	-0-	-1229	-0-	154	1	3567	2	N	-0-					53
05	5332	X	3600	-0-	-1732	-0-	158	1	3442	2	N	-0-					53
06	3840	X	3468	-0-	-372	-0-	149	1	3319	2	N	-0-					53
07	3968	X	3367	-0-	-601	-0-	134	1	3233	2	N	-0-					53

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	773	-0-	-1075	-0-	773	2			N	-0-					54
03	1800	N	1800	-0-	-0-	-0-	238	1	1562	2	N	-0-					54
04	1710	N	-0-	-0-	-1710	-0-					N	12					66
*05	2158	N	2158	-0-	-0-	-0-	2145	2	13	9	N	12					78
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2358	N	2358	-0-	-0-	-0-	2222	2	136	9	N	124					310
03	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					310
04	0	N	-0-	-0-	-0-	-0-					N	-0-					310
*05	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					310
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					223
03	1971	N	1971	-0-	-0-	-0-	60	1	1907	2	N	4					227
							4	9									
04	0	N	-0-	-0-	-0-	-0-					N	1					228
*05	1956	N	1956	-0-	-0-	-0-	1888	2	68	9	N	62					290
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					290

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	175	-0-	-441	-0-	175	2			N	-0-					35
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					35
04	570	N	-0-	-0-	-570	-0-					N	-0-					35
*05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					35
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	757	-0-	-335	-0-	43	1	714	2	N	-0-					707
03	1217	N	1217	-0-	-0-	-0-	42	1	1175	2	N	-0-					707
04	939	N	939	-0-	-0-	-0-	46	1	893	2	N	-0-					707
*05	716	N	716	-0-	-0-	-0-	45	1	671	2	N	-0-					707
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					707
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					707

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2681	-0-	-91	-0-	28	1	2651	2	N	2					107
							2	9									
03	3069	X	3033	-0-	-36	-0-	31	1	2973	2	N	26					133
							29	9									
04	2970	X	2955	-0-	-15	-0-	30	1	2908	2	N	15					148
							17	9									
05	3062	X	3062	-0-	-0-	-0-	31	1	3014	2	N	15					163
							17	9									
06	2940	X	2876	-0-	-64	-0-	30	1	2829	2	N	15					178
							17	9									
07	3069	X	2973	-0-	-96	-0-	31	1	2932	2	N	9					187
							10	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	2075	-0-	-0-	-0-	28	1	2039	2	N	7					147
							8	9									
03	2356	N	2112	-0-	-244	-0-	31	1	2058	2	N	21					168
							23	9									
04	2172	N	2172	-0-	-0-	-0-	30	1	2142	2	N	-0-					168
05	2294	N	2261	-0-	-33	-0-	31	1	2191	2	N	35					203
							39	9									
06	2040	N	1989	-0-	-51	-0-	30	1	1946	2	N	12					215
							13	9									
07	2232	N	2137	-0-	-95	-0-	31	1	2081	2	N	23	193	1			45
							25	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2781	-0-	-579	-0-	28	1	2740	2	N	12					180
							13	9									
03	3627	X	3154	-0-	-473	-0-	31	1	3110	2	N	12					192
							13	9									
04	3390	X	3079	-0-	-311	-0-	30	1	3014	2	N	32	196	1			28
							35	9									
05	0	W	3203	-0-	3203	3203	31	1	3153	2	N	17					45
							19	9									
06	0	W	3183	-0-	3183	6386	30	1	3153	2	N	-0-					45
07	0	W	3029	-0-	3029	9415	31	1	2998	2	N	-0-					45

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2862	X	2862	-0-	-0-	-0-	28	1	2810	2	N	22					215
							24	9									
03	3119	X	3119	-0-	-0-	-0-	31	1	3060	2	N	25					240
							28	9									
04	3040	X	3040	-0-	-0-	-0-	30	1	2977	2	N	30	195	1			75
							33	9									
05	3103	X	3103	-0-	-0-	-0-	31	1	3041	2	N	28					103
							31	9									
06	2970	X	2921	-0-	-49	-0-	30	1	2837	2	N	49					152
							54	9									
07	3069	X	2925	-0-	-144	-0-	31	1	2874	2	N	18					170
							20	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2538	N	2538	-0-	-0-	-0-	28 20	1 9	2490	2	N	18					85
03	2717	N	2717	-0-	-0-	-0-	31 25	1 9	2661	2	N	23					108
04	2650	N	2650	-0-	-0-	-0-	30 26	1 9	2594	2	N	24					132
05	2821	N	2697	-0-	-124	-0-	31 25	1 9	2641	2	N	23					155
06	2640	N	2520	-0-	-120	-0-	30 9	1 9	2481	2	N	8					163
07	2728	N	2550	-0-	-178	-0-	31 21	1 9	2498	2	N	19					182

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

02	1845	N	1845	-0-	-0-	-0-	28	1	1817	2	N	-0-					160
03	1970	N	1970	-0-	-0-	-0-	31	1	1939	2	N	-0-					160
04	1980	N	1912	-0-	-68	-0-	30	1	1882	2	N	-0-					160
05	2046	N	1992	-0-	-54	-0-	31	1	1961	2	N	-0-					160
06	1920	N	1785	-0-	-135	-0-	30	1	1755	2	N	-0-					160
07	1984	N	1737	-0-	-247	-0-	31	1	1706	2	N	-0-					160

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

02	1204	N	1088	-0-	-116	-0-	24 6	1 9	1058	2	N	5					122
03	1395	N	974	-0-	-421	-0-	31 11	1 9	932	2	N	10					132
04	1354	N	1354	-0-	-0-	-0-	30 7	1 9	1317	2	N	6					138
05	1303	N	1303	-0-	-0-	-0-	31 11	1 9	1261	2	N	10					148
06	1188	N	1188	-0-	-0-	-0-	30 2	1 9	1156	2	N	2					150
07	1395	N	1103	-0-	-292	-0-	31 3	1 9	1069	2	N	3					153

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3252	-0-	-192	-0-	28 14	1 9	3210	2	N	13					285
03	3782	X	3656	-0-	-126	-0-	31 30	1 9	3595	2	N	27	191	1			121
04	3540	X	3465	-0-	-75	-0-	30 8	1 9	3427	2	N	7					128
05	3596	X	3563	-0-	-33	-0-	31 32	1 9	3500	2	N	29					157
06	3540	X	3365	-0-	-175	-0-	30 18	1 9	3317	2	N	16					173
07	3658	X	3456	-0-	-202	-0-	31 22	1 9	3403	2	N	20					193

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5613	-0-	-743	-0-	28 242	1 9	5343	2	N	220	196	1			282
03	7006	X	6189	-0-	-817	-0-	31 68	1 9	6090	2	N	62					344
04	6360	X	6326	-0-	-34	-0-	30 58	1 9	6238	2	N	53	193	1			204
05	6572	X	6212	-0-	-360	-0-	31 65	1 9	6116	2	N	59					263
06	6338	X	6338	-0-	-0-	-0-	30 180	1 9	6128	2	N	164	189	1			238
07	6541	X	6377	-0-	-164	-0-	31 65	1 9	6281	2	N	59					297

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	3					179
03	SWR	10	-0-	-0-	-0-	-0-					N	16					195
04	SWR	10	-0-	-0-	-0-	-0-					N	41					236
05	SWR	10	-0-	-0-	-0-	-0-					N	27					263
06	SWR	10	-0-	-0-	-0-	-0-					N	24					287
07	SWR	10	-0-	-0-	-0-	-0-					N	5	183	1			109

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

02	6608	X	5997	-0-	-611	-0-	28 1 41 9	5928	2	N	37						358
03	7192	X	6708	-0-	-484	-0-	31 1 79 9	6598	2	N	72	195	1				235
04	6960	X	6428	-0-	-532	-0-	30 1 28 9	6370	2	N	25						260
05	6975	X	6482	-0-	-493	-0-	31 1 65 9	6386	2	N	59						319
06	6690	X	6466	-0-	-224	-0-	30 1 25 9	6411	2	N	23						342
*07	6717	X	6717	-0-	-0-	-0-	31 1 43 9	6643	2	N	39	189	1				192

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

02	1557	N	1557	-0-	-0-	-0-	27 1 3 9	1527	2	N	3						235
03	1568	N	1568	-0-	-0-	-0-	31 1	1537	2	N	-0-						235
04	1715	N	1715	-0-	-0-	-0-	30 1 3 9	1682	2	N	3						238
05	1736	N	1523	-0-	-213	-0-	31 1	1492	2	N	-0-						238
06	1605	N	1605	-0-	-0-	-0-	29 1	1576	2	N	-0-						238
07	1767	N	1654	-0-	-113	-0-	31 1 9 9	1614	2	N	8						246

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

02	5992	X	3324	-0-	-2668	-0-	28 1	3296	2	N	-0-						325
03	5828	X	4165	-0-	-1663	-0-	30 1	4135	2	N	-0-						325
04	6156	X	6156	-0-	-0-	-0-	30 1	6126	2	N	-0-						325
05	6309	X	6309	-0-	-0-	-0-	31 1	6278	2	N	-0-						325
06	6092	X	6092	-0-	-0-	-0-	30 1 110 9	5952	2	N	100						425
07	6355	X	6214	-0-	-141	-0-	31 1 43 9	6140	2	N	39	399	1				65

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	4329	-0-	-2503	-0-	28	1	4301	2	N	-0-					123
03	7827	X	7827	-0-	-0-	-0-	31	1	7796	2	N	-0-					123
04	7722	X	7722	-0-	-0-	-0-	30	1	7602	2	N	82					205
							90	9									
05	7715	X	7715	-0-	-0-	-0-	31	1	7642	2	N	38					243
							42	9									
06	7693	X	7693	-0-	-0-	-0-	30	1	7642	2	N	19					262
							21	9									
07	7967	X	7396	-0-	-571	-0-	31	1	7358	2	N	6					268
							7	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8288	X	7656	-0-	-632	-0-	28	1	7575	2	N	48	190	1			148
							53	9									
03	9176	X	7314	-0-	-1862	-0-	31	1	7222	2	N	55	80	1			123
							61	9									
04	8220	X	7381	-0-	-839	-0-	30	1	7294	2	N	52					175
							57	9									
05	8463	X	7342	-0-	-1121	-0-	31	1	7236	2	N	68	103	1			140
							75	9									
06	8190	X	7563	-0-	-627	-0-	30	1	7533	2	N	-0-					140
07	8463	X	7633	-0-	-830	-0-	31	1	7572	2	N	27					167
							30	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4084	-0-	-732	-0-	28	1	4056	2	N	-0-					126
03	5332	X	4461	-0-	-871	-0-	29	1	4432	2	N	-0-					126
04	4894	X	4894	-0-	-0-	-0-	30	1	4856	2	N	7					133
							8	9									
05	4929	X	4730	-0-	-199	-0-	31	1	4667	2	N	29					162
							32	9									
06	4680	X	4677	-0-	-3	-0-	30	1	4622	2	N	23					185
							25	9									
07	5053	X	5018	-0-	-35	-0-	31	1	4941	2	N	42					227
							46	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2140	-0-	-128	-0-	28	1	2099	2	N	12					112
							13	9									
03	2449	N	2316	-0-	-133	-0-	31	1	2285	2	N	-0-					112
04	2370	N	2290	-0-	-80	-0-	30	1	2254	2	N	5					117
							6	9									
05	2356	N	2291	-0-	-65	-0-	31	1	2260	2	N	-0-					117
06	2268	N	2268	-0-	-0-	-0-	30	1	2235	2	N	3					120
							3	9									
07	2356	N	2271	-0-	-85	-0-	31	1	2218	2	N	20					140
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2822	-0-	-370	-0-	28	1	2768	2	N	24					297
							26	9									
03	3534	X	3046	-0-	-488	-0-	30	1	2982	2	N	31	198	1			130
							34	9									
04	3210	X	2864	-0-	-346	-0-	30	1	2814	2	N	18					148
							20	9									
05	3255	X	2958	-0-	-297	-0-	30	1	2906	2	N	20					168
							22	9									
06	3150	X	3131	-0-	-19	-0-	30	1	3071	2	N	27					195
							30	9									
*07	3171	X	3171	-0-	-0-	-0-	31	1	3110	2	N	27					222
							30	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2438	-0-	-278	-0-	28	1	2410	2	N	-0-					167
03	2883	N	2679	-0-	-204	-0-	30	1	2649	2	N	-0-					167
04	2730	N	2655	-0-	-75	-0-	30	1	2625	2	N	-0-					167
05	2697	N	2666	-0-	-31	-0-	31	1	2584	2	N	46					213
							51	9									
06	2647	N	2647	-0-	-0-	-0-	30	1	2600	2	N	15					228
							17	9									
07	2759	N	2754	-0-	-5	-0-	31	1	2693	2	N	27					255
							30	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1949	-0-	-39	-0-	28	1	1893	2	N	25					233
							28	9									
03	2214	N	2214	-0-	-0-	-0-	30	1	2162	2	N	20					253
							22	9									
04	2190	N	2128	-0-	-62	-0-	30	1	2088	2	N	9					262
							10	9									
05	2200	N	2200	-0-	-0-	-0-	31	1	2124	2	N	41	190	1			113
							45	9									
06	2194	N	2194	-0-	-0-	-0-	30	1	2136	2	N	25					138
							28	9									
*07	2256	N	2256	-0-	-0-	-0-	31	1	2196	2	N	26					164
							29	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	784	-0-	-56	-0-	28	1	756	2	N	-0-					203
03	961	N	864	-0-	-97	-0-	31	1	818	2	N	14					217
							15	9									
04	930	N	847	-0-	-83	-0-	30	1	810	2	N	6					223
							7	9									
05	868	N	798	-0-	-70	-0-	31	1	767	2	N	-0-					223
06	840	N	823	-0-	-17	-0-	30	1	772	2	N	19					242
							21	9									
07	868	N	836	-0-	-32	-0-	31	1	804	2	N	1					243
							1	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	4723	-0-	-3173	-0-		28	1	4694	2	N	1	199	1			187
								1	9									
03	8742	X	8516	-0-	-226	-0-		31	1	8292	2	N	175	199	1			163
								193	9									
04	8490	X	7466	-0-	-1024	-0-		30	1	7371	2	N	59					222
								65	9									
05	8773	X	8025	-0-	-748	-0-		31	1	7809	2	N	168	197	1			193
								185	9									
06	8490	X	7200	-0-	-1290	-0-		30	1	7039	2	N	119					312
								131	9									
07	8525	X	7201	-0-	-1324	-0-		31	1	7065	2	N	95					407
								105	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5500	-0-	-324	-0-		28	1	5429	2	N	39					260
								43	9									
03	6324	X	6166	-0-	-158	-0-		31	1	6033	2	N	93	193	1			160
								102	9									
04	5900	X	5900	-0-	-0-	-0-		30	1	5837	2	N	30					190
								33	9									
05	6076	X	5778	-0-	-298	-0-		31	1	5701	2	N	42					232
								46	9									
06	5970	X	5745	-0-	-225	-0-		30	1	5674	2	N	37					269
								41	9									
07	6169	X	5746	-0-	-423	-0-		31	1	5672	2	N	39					308
								43	9									

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1952	-0-	-708	-0-		23	1	1914	2	N	14					189
								15	9									
03	2480	X	2381	-0-	-99	-0-		33	1	2322	2	N	24					213
								26	9									
04	2400	X	2343	-0-	-57	-0-		7	1	2324	2	N	11					224
								12	9									
05	2480	X	2213	-0-	-267	-0-		1	1	2202	2	N	9	195	1			38
								10	9									
06	2310	N	2200	-0-	-110	-0-		1	1	2186	2	N	12					50
								13	9									
07	2418	N	2205	-0-	-213	-0-		5	1	2186	2	N	13					63
								14	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	446	-0-	-58	-0-		9	1	426	2	N	10					243
								11	9									
03	651	N	553	-0-	-98	-0-		10	1	512	2	N	28	189	1			82
								31	9									
04	540	N	454	-0-	-86	-0-		10	1	436	2	N	7					89
								8	9									
05	496	N	448	-0-	-48	-0-		10	1	436	2	N	2					91
								2	9									
06	540	N	416	-0-	-124	-0-		10	1	403	2	N	3					94
								3	9									
07	465	N	430	-0-	-35	-0-		10	1	418	2	N	2					96
								2	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	297	-0-	-39	-0-	6	1	291	2	N	-0-					125
03	498	N	498	-0-	-0-	-0-	6	1	490	2	N	2					127
							2	9									
04	584	N	584	-0-	-0-	-0-	6	1	572	2	N	5					132
							6	9									
05	561	N	561	-0-	-0-	-0-	6	1	554	2	N	1					133
							1	9									
06	502	N	502	-0-	-0-	-0-	6	1	492	2	N	4					137
							4	9									
07	589	N	460	-0-	-129	-0-	6	1	451	2	N	3					140
							3	9									

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	91	-0-	-161	-0-	91	3			N	-0-					108
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					108
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					108
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					108
06	270	N	188	-0-	-82	-0-	188	3			N	-0-					108
07	186	N	102	-0-	-84	-0-	102	3			N	-0-					108

WHEAT, JAMES ROLAND "B" WELL #: 1342 RRCID -> 155173 COMPL. DATE 06/03/1995 TOTAL DEPTH 11144 PERF. 8297 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	305	-0-	-283	-0-	258	2	47	9	N	43					333
03	651	N	-0-	-0-	-651	-0-					N	40					373
04	360	N	349	-0-	-11	-0-	307	2	42	9	N	38					411
05	341	N	330	-0-	-11	-0-	298	2	32	9	N	29					440
06	301	N	301	-0-	-0-	-0-	250	2	51	9	N	46	182	1			304
07	372	N	262	-0-	-110	-0-	252	2	10	9	N	9					313

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5714	X	5714	-0-	-0-	-0-	223	1	5435	2	N	51	14	1	14	8	501
							56	9									
03	7142	X	7142	-0-	-0-	-0-	335	1	6748	2	N	54	16	1	16	8	523
							59	9									
04	6715	X	6715	-0-	-0-	-0-	333	1	6341	2	N	37	370	1	2	8	188
							41	9									
05	6750	X	6750	-0-	-0-	-0-	346	1	6370	2	N	31	3	1	3	8	213
							34	9									
06	6570	X	5909	-0-	-661	-0-	323	1	5565	2	N	19					232
							21	9									
07	6789	X	6237	-0-	-552	-0-	361	1	5832	2	N	40	5	1	5	8	262
							44	9									

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2171	-0-	-69	-0-	35	1	2130	3	N	4					17
							2	4	4	9							
03	2305	N	2305	-0-	-0-	-0-	40	1	2248	3	N	13					30
							3	4	14	9							
04	2340	N	2146	-0-	-194	-0-	37	1	2107	3	N	-0-					30
							2	4									
05	2418	N	2352	-0-	-66	-0-	40	1	2284	3	N	24					54
							2	4	26	9							
06	2432	N	2432	-0-	-0-	-0-	40	1	2390	3	N	-0-					54
							2	4									
*07	2454	N	2454	-0-	-0-	-0-	44	1	2402	3	N	6					60
							1	4	7	9							

HERRON, C. W. WELL #: 1 RRCID -> 022399 COMPL. DATE 01/02/1962 TOTAL DEPTH 7700 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	115	-0-	-25	-0-	1	1	112	3	N	-0-					55
							2	4									
03	212	N	212	-0-	-0-	-0-	1	1	209	3	N	-0-					55
							2	4									
04	188	N	188	-0-	-0-	-0-	1	1	177	3	N	7					62
							2	4	8	9							
05	191	N	191	-0-	-0-	-0-	1	1	188	3	N	-0-					62
							2	4									
06	210	N	201	-0-	-9	-0-	1	1	195	3	N	4					66
							1	4	4	9							
*07	323	N	323	-0-	-0-	-0-	2	1	309	3	N	10					76
							1	4	11	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-		-0-	-0-	7	1	1035	3	N	13					40
								2	4	14	9							
03	1085	N	1020	-0-		-65	-0-	5	1	1013	3	N	-0-					40
								2	4									
04	1050	N	1025	-0-		-25	-0-	5	1	994	3	N	22					62
								2	4	24	9							
05	1085	N	1069	-0-		-16	-0-	5	1	1051	3	N	10					72
								2	4	11	9							
06	1047	N	1047	-0-		-0-	-0-	5	1	1041	3	N	-0-					72
								1	4									
*07	1197	N	1197	-0-		-0-	-0-	5	1	1169	3	N	20					92
								1	4	22	9							

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	272	-0-		-120	-0-	2	1	268	3	N	-0-					66
								2	4									
03	358	N	358	-0-		-0-	-0-	2	1	351	3	N	3					69
								2	4	3	9							
04	348	N	348	-0-		-0-	-0-	2	1	344	3	N	-0-					69
								2	4									
05	360	N	360	-0-		-0-	-0-	2	1	342	3	N	13					82
								2	4	14	9							
06	360	N	293	-0-		-67	-0-	1	1	291	3	N	-0-					82
								1	4									
07	372	N	337	-0-		-35	-0-	2	1	334	3	N	-0-					82
								1	4									

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-		-0-	-0-	100	1	559	3	N	-0-					5
								2	4									
03	744	N	717	-0-		-27	-0-	110	1	605	3	N	-0-					5
								2	4									
04	703	N	703	-0-		-0-	-0-	107	1	592	3	N	2					7
								2	4	2	9							
05	744	N	724	-0-		-20	-0-	110	1	612	3	N	-0-					7
								2	4									
06	690	N	653	-0-		-37	-0-	93	1	559	3	N	-0-					7
								1	4									
*07	717	N	717	-0-		-0-	-0-	93	1	623	3	N	-0-	7	5			-0-
								1	4									

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-
*02	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	382	-0-	-66	-0-	6	1	374	3	N	-0-					97
							2	4									
03	1271	N	388	-0-	-883	-0-	6	1	379	3	N	-0-					97
							3	4									
04	480	N	478	-0-	-2	-0-	7	1	469	3	N	-0-					97
							2	4									
05	673	N	673	-0-	-0-	-0-	9	1	661	3	N	-0-					97
							3	4									
06	615	N	615	-0-	-0-	-0-	8	1	596	3	N	9					106
							1	4	10	9							
*07	603	N	603	-0-	-0-	-0-	7	1	595	3	N	-0-					106
							1	4									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	785	-0-	-223	-0-	6	1	776	3	N	1					35
							2	4	1	9							
03	961	N	841	-0-	-120	-0-	8	1	831	3	N	-0-					35
							2	4									
04	804	N	804	-0-	-0-	-0-	5	1	797	3	N	-0-					35
							2	4									
05	961	N	961	-0-	-0-	-0-	7	1	944	3	N	7					42
							2	4	8	9							
06	810	N	806	-0-	-4	-0-	5	1	800	3	N	-0-					42
							1	4									
*07	1180	N	1180	-0-	-0-	-0-	7	1	1172	3	N	-0-					42
							1	4									

BRADFORD, LYDIA -A- WELL #: 1 RRCID -> 036667 COMPL. DATE 06/24/1965 TOTAL DEPTH 7691 PERF. 7618 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/12/2013 - PLUGGED 08/12/13

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	620	-0-	-24	-0-	11	1	607	3	N	-0-					10
							2	4									
03	775	N	672	-0-	-103	-0-	11	1	658	3	N	-0-					10
							3	4									
04	720	N	624	-0-	-96	-0-	10	1	612	3	N	-0-					10
							2	4									
05	682	N	644	-0-	-38	-0-	10	1	629	3	N	3					13
							2	4	3	9							
06	660	N	608	-0-	-52	-0-	9	1	598	3	N	-0-					13
							1	4									
07	651	N	621	-0-	-30	-0-	8	1	608	3	N	4					17
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-		-14	-0-	5	1	287	3	N	-0-					18
								2	4									
03	328	N	328	-0-		-0-	-0-	5	1	321	3	N	-0-					18
								2	4									
04	319	N	319	-0-		-0-	-0-	5	1	312	3	N	-0-					18
								2	4									
05	341	N	324	-0-		-17	-0-	5	1	317	3	N	-0-					18
								2	4									
06	342	N	342	-0-		-0-	-0-	5	1	336	3	N	-0-					18
								1	4									
07	341	N	323	-0-		-18	-0-	5	1	317	3	N	-0-					18
								1	4									

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	909	-0-		-407	-0-	24	1	882	3	N	-0-					104
								3	4									
03	1521	N	1521	-0-		-0-	-0-	73	1	1444	3	N	-0-					104
								4	4									
04	1304	N	1304	-0-		-0-	-0-	34	1	1265	3	N	2					106
								3	4	2	9							
05	1274	N	1274	-0-		-0-	-0-	37	1	1225	3	N	7					113
								4	4	8	9							
06	1470	N	1195	-0-		-275	-0-	31	1	1161	3	N	-0-					113
								3	4									
07	1333	N	1227	-0-		-106	-0-	28	1	1184	3	N	11					124
								3	4	12	9							

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	914	-0-		-178	-0-	6	1	882	3	N	22	168	1			-0-
								2	4	24	9							
03	1173	N	1173	-0-		-0-	-0-	7	1	1164	3	N	-0-					-0-
								2	4									
04	1154	N	1154	-0-		-0-	-0-	7	1	1123	3	N	20					20
								2	4	22	9							
05	1186	N	1186	-0-		-0-	-0-	8	1	1168	3	N	7					27
								2	4	8	9							
06	1142	N	1142	-0-		-0-	-0-	7	1	1120	3	N	13					40
								1	4	14	9							
07	1178	N	1117	-0-		-61	-0-	7	1	1101	3	N	7					47
								1	4	8	9							

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	872	-0-		-612	-0-	29	1	841	3	N	-0-					150
								2	4									
03	1302	X	394	-0-		-908	-0-	4	1	387	3	N	-0-					150
								3	4									
04	1260	X	1125	-0-		-135	-0-	12	1	1111	3	N	-0-					150
								2	4									
05	961	N	688	-0-		-273	-0-	7	1	679	3	N	-0-					150
								2	4									
06	1238	N	1238	-0-		-0-	-0-	10	1	1227	3	N	-0-					150
								1	4									
07	1178	N	1127	-0-		-51	-0-	8	1	1115	3	N	3					153
								1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	872	-0-	-164	-0-	49	1	821	3	N	-0-					35
							2	4									
03	1953	N	1127	-0-	-826	-0-	19	1	1099	3	N	5					40
							3	4	6	9							
04	1380	N	1030	-0-	-350	-0-	17	1	1011	3	N	-0-					40
							2	4									
05	961	N	942	-0-	-19	-0-	16	1	924	3	N	-0-					40
							2	4									
06	1080	N	795	-0-	-285	-0-	13	1	781	3	N	-0-					40
							1	4									
07	1054	N	815	-0-	-239	-0-	11	1	803	3	N	-0-	5	5			35
							1	4									

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					17
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-	17	5			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	302	-0-	-146	-0-	10	1	292	3	N	-0-					13
03	465	N	173	-0-	-292	-0-	6	1	166	3	N	-0-					13
							1	4									
04	420	N	420	-0-	-0-	-0-	14	1	406	3	N	-0-					13
05	396	N	396	-0-	-0-	-0-	11	1	385	3	N	-0-					13
06	469	N	469	-0-	-0-	-0-	10	1	459	3	N	-0-					13
*07	438	N	438	-0-	-0-	-0-	9	1	421	3	N	7					20
							8	9									

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					109
03	796	N	796	-0-	-0-	-0-	795	3	1	4	N	-0-					109
04	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					109
05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					109
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					109
*07	937	N	937	-0-	-0-	-0-	896	3	41	9	N	37					146

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1015	-0-	-637	-0-	31	1	982	3	N	-0-					-0-
							2	4									
03	1767	N	1504	-0-	-263	-0-	42	1	1460	3	N	-0-					-0-
							2	4									
04	1461	N	1461	-0-	-0-	-0-	41	1	1418	3	N	-0-					-0-
							2	4									
05	1477	N	1477	-0-	-0-	-0-	43	1	1432	3	N	-0-					-0-
							2	4									
06	1470	N	1416	-0-	-54	-0-	38	1	1377	3	N	-0-					-0-
							1	4									
07	1519	N	1490	-0-	-29	-0-	33	1	1456	3	N	-0-					-0-
							1	4									

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

02	196	N	167	-0-	-29	-0-	5	1	160	3	N	-0-					8
							2	4									
03	217	N	185	-0-	-32	-0-	5	1	175	3	N	2					10
							3	4	2	9							
04	235	N	235	-0-	-0-	-0-	8	1	225	3	N	-0-					10
							2	4									
05	282	N	282	-0-	-0-	-0-	9	1	271	3	N	-0-					10
							2	4									
06	301	N	301	-0-	-0-	-0-	8	1	292	3	N	-0-					10
							1	4									
07	248	N	195	-0-	-53	-0-	5	1	189	3	N	-0-					10
							1	4									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

02	3472	X	3166	-0-	-306	-0-	52	1	3061	3	N	46					155
							2	4	51	9							
03	3689	X	3289	-0-	-400	-0-	50	1	3233	3	N	3					158
							3	4	3	9							
04	3570	X	3124	-0-	-446	-0-	48	1	3043	3	N	28					186
							2	4	31	9							
05	3689	X	3261	-0-	-428	-0-	50	1	3090	3	N	108	108	5			186
							2	4	119	9							
06	3120	X	3054	-0-	-66	-0-	40	1	2948	3	N	59					245
							1	4	65	9							
07	3224	X	3000	-0-	-224	-0-	34	1	2964	3	N	1	179	1			67
							1	4	1	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	336	-0-	-112	-0-	2	1	321	3	N	10					101
							2	4	11	9							
03	403	N	321	-0-	-82	-0-	2	1	314	3	N	3					104
							2	4	3	9							
04	360	N	347	-0-	-13	-0-	2	1	330	3	N	12					116
							2	4	13	9							
05	372	N	350	-0-	-22	-0-	2	1	344	3	N	2					118
							2	4	2	9							
06	330	N	330	-0-	-0-	-0-	2	1	327	3	N	-0-					118
							1	4									
07	372	N	355	-0-	-17	-0-	2	1	346	3	N	5					123
							1	4	6	9							

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 1 RRCID -> 045651 COMPL. DATE 01/17/1969 TOTAL DEPTH 7700 PERF. 4833 - 5600

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

02	28	N	13	-0-	-15	-0-	11	1	2	4	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	12	1	2	4	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	9	1	2	4	N	-0-					-0-
05	13	N	11	-0-	-2	-0-	9	1	2	4	N	-0-					-0-
*06	14	N	8	-0-	-6	-0-	7	1	1	4	N	-0-					-0-
07	11	N	9	-0-	-2	-0-	8	1	1	4	N	-0-					-0-

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

02	280	N	273	-0-	-7	-0-	4	1	267	2	N	-0-					43
							2	4									
03	389	N	389	-0-	-0-	-0-	5	1	382	2	N	-0-					43
							2	4									
04	450	N	450	-0-	-0-	-0-	8	1	440	2	N	-0-					43
							2	4									
05	463	N	463	-0-	-0-	-0-	8	1	453	2	N	-0-					43
							2	4									
06	390	N	371	-0-	-19	-0-	6	1	364	2	N	-0-					43
							1	4									
07	465	N	427	-0-	-38	-0-	6	1	420	2	N	-0-	20	5			23
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	456	-0-	-580	-0-	3	1	451	3	N	-0-					106
							2	4									
03	1208	N	1208	-0-	-0-	-0-	11	1	1195	3	N	-0-					106
							2	4									
04	1405	N	1405	-0-	-0-	-0-	9	1	1391	3	N	3					109
							2	4	3	9							
05	1366	N	1366	-0-	-0-	-0-	8	1	1356	3	N	-0-					109
							2	4									
06	1175	N	1175	-0-	-0-	-0-	7	1	1167	3	N	-0-					109
							1	4									
07	1457	N	1214	-0-	-243	-0-	6	1	1207	3	N	-0-					109
							1	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

02	336	N	2	-0-	-334	-0-	2	4			N	-0-					29
03	494	N	494	-0-	-0-	-0-	10	1	482	3	N	-0-					29
							2	4									
04	443	N	443	-0-	-0-	-0-	11	1	430	3	N	-0-					29
							2	4									
05	430	N	430	-0-	-0-	-0-	10	1	418	3	N	-0-					29
							2	4									
06	480	N	380	-0-	-100	-0-	8	1	370	3	N	-0-					29
							2	4									
07	465	N	347	-0-	-118	-0-	11	1	335	3	N	-0-					29
							1	4									

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

02	672	N	389	-0-	-283	-0-	12	1	375	3	N	-0-					121
							2	4									
03	682	N	497	-0-	-185	-0-	13	1	481	3	N	-0-					121
							3	4									
04	714	N	714	-0-	-0-	-0-	19	1	693	3	N	-0-					121
							2	4									
05	643	N	643	-0-	-0-	-0-	19	1	614	3	N	7					128
							2	4	8	9							
06	573	N	573	-0-	-0-	-0-	17	1	555	3	N	-0-					128
							1	4									
07	744	N	524	-0-	-220	-0-	18	1	502	3	N	3					131
							1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	249	-0-	-0-	-0-	2	1	243	3	N	2					42
							2	4	2	9							
03	279	N	275	-0-	-4	-0-	2	1	265	3	N	5					47
							2	4	6	9							
04	297	N	297	-0-	-0-	-0-	2	1	293	3	N	-0-					47
							2	4									
05	350	N	350	-0-	-0-	-0-	2	1	333	3	N	12					59
							2	4	13	9							
06	289	N	289	-0-	-0-	-0-	2	1	286	3	N	-0-					59
							1	4									
07	310	N	300	-0-	-10	-0-	2	1	291	3	N	5					64
							1	4	6	9							

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

02	1232	N	1074	-0-	-158	-0-	1070	3	1	4	N	3					25
							3	9									
03	1389	N	1389	-0-	-0-	-0-	1376	3	13	9	N	12					37
04	1230	N	1180	-0-	-50	-0-	1180	3			N	-0-					37
05	1311	N	1311	-0-	-0-	-0-	1292	3	19	9	N	17					54
06	1350	N	1263	-0-	-87	-0-	1260	3	3	9	N	3					57
*07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-	5	5			52

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	27	5			-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

02	280	N	214	-0-	-66	-0-	4	1	208	3	N	-0-					10
							2	4									
03	279	N	255	-0-	-24	-0-	3	1	250	3	N	-0-					10
							2	4									
04	270	N	270	-0-	-0-	-0-	4	1	264	3	N	-0-					10
							2	4									
05	278	N	278	-0-	-0-	-0-	5	1	271	3	N	-0-					10
							2	4									
06	268	N	268	-0-	-0-	-0-	4	1	263	3	N	-0-					10
							1	4									
07	279	N	268	-0-	-11	-0-	4	1	263	3	N	-0-	10	5			-0-
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	566	-0-		-22	-0-		3	1	561	3	N	-0-					2
									2	4									
03	713	N	631	-0-		-82	-0-		3	1	626	3	N	-0-					2
									2	4									
04	660	N	616	-0-		-44	-0-		3	1	611	3	N	-0-					2
									2	4									
05	639	N	639	-0-		-0-	-0-		4	1	633	3	N	-0-					2
									2	4									
06	611	N	611	-0-		-0-	-0-		3	1	607	3	N	-0-					2
									1	4									
07	651	N	600	-0-		-51	-0-		2	1	597	3	N	-0-					2
									1	4									

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2787	X	2787	-0-		-0-	-0-		55	1	2730	3	N	-0-					-0-
									2	4									
03	2494	X	2494	-0-		-0-	-0-		37	1	2455	3	N	-0-					-0-
									2	4									
04	2585	X	2585	-0-		-0-	-0-		45	1	2538	3	N	-0-					-0-
									2	4									
05	2594	X	2594	-0-		-0-	-0-		48	1	2511	3	N	30					30
									2	4	33	9							
06	2571	X	2571	-0-		-0-	-0-		44	1	2505	3	N	19					49
									1	4	21	9							
*07	2641	X	2641	-0-		-0-	-0-		43	1	2595	3	N	2					51
									1	4	2	9							

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-		-0-	-0-		2	1	203	3	N	-0-					-0-
									2	4									
03	248	N	220	-0-		-28	-0-		2	1	216	3	N	-0-					-0-
									2	4									
04	236	N	236	-0-		-0-	-0-		3	1	231	3	N	-0-					-0-
									2	4									
05	227	N	227	-0-		-0-	-0-		3	1	222	3	N	-0-					-0-
									2	4									
06	217	N	217	-0-		-0-	-0-		2	1	214	3	N	-0-					-0-
									1	4									
07	248	N	206	-0-		-42	-0-		2	1	203	3	N	-0-					-0-
									1	4									

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	66	-0-		-46	-0-		1	1	63	3	N	-0-					20
									2	4									
03	124	N	57	-0-		-67	-0-		1	1	54	3	N	-0-					20
									2	4									
04	90	N	43	-0-		-47	-0-		41	3	2	4	N	-0-					20
05	62	N	28	-0-		-34	-0-		26	3	2	4	N	-0-					20
06	60	N	21	-0-		-39	-0-		20	3	1	4	N	-0-					20
07	31	N	22	-0-		-9	-0-		21	3	1	4	N	-0-	20	5			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	200	-0-	-248	-0-	4	1	184	3	N	9					86
							2	4	10	9							
03	496	N	490	-0-	-6	-0-	9	1	479	3	N	-0-					86
							2	4									
04	480	N	466	-0-	-14	-0-	8	1	456	3	N	-0-					86
							2	4									
05	463	N	463	-0-	-0-	-0-	8	1	453	3	N	-0-					86
							2	4									
06	480	N	401	-0-	-79	-0-	5	1	395	3	N	-0-					86
							1	4									
07	496	N	357	-0-	-139	-0-	4	1	349	3	N	3					89
							1	4	3	9							

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

02	588	N	1	-0-	-587	-0-	1	4			N	-0-					25
03	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					25
05	1	N	-0-	-0-	-1	-0-					N	-0-					25
06	1	N	-0-	-0-	-1	-0-					N	-0-					25
07	93	N	-0-	-0-	-93	-0-					N	-0-	3	5			22

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

02	1820	N	1621	-0-	-199	-0-	37	1	1576	3	N	5					69
							2	4	6	9							
03	1829	N	1829	-0-	-0-	-0-	37	1	1790	3	N	-0-					69
							2	4									
04	1860	N	1857	-0-	-3	-0-	39	1	1816	3	N	-0-					69
							2	4									
05	1899	N	1899	-0-	-0-	-0-	38	1	1859	3	N	-0-					69
							2	4									
06	1770	N	1695	-0-	-75	-0-	33	1	1661	3	N	-0-					69
							1	4									
07	1922	N	1451	-0-	-471	-0-	31	1	1419	3	N	-0-					69
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1105	-0-		-43	-0-	4	1	1098	3	N	1	144	1			27
								2	4	1	9							
03	1350	N	1350	-0-		-0-	-0-	5	1	1343	3	N	-0-					27
								2	4									
04	1239	N	1239	-0-		-0-	-0-	5	1	1221	3	N	10					37
								2	4	11	9							
05	1295	N	1295	-0-		-0-	-0-	5	1	1280	3	N	7					44
								2	4	8	9							
06	1320	N	1219	-0-		-101	-0-	4	1	1214	3	N	-0-					44
								1	4									
*07	1273	N	1273	-0-		-0-	-0-	3	1	1245	3	N	22					66
								1	4	24	9							

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-		-0-	-0-	7	1	689	3	N	-0-					35
								2	4									
03	806	N	748	-0-		-58	-0-	14	1	732	3	N	-0-					35
								2	4									
04	750	N	747	-0-		-3	-0-	10	1	735	3	N	-0-					35
								2	4									
05	775	N	744	-0-		-31	-0-	11	1	731	3	N	-0-					35
								2	4									
*06	720	N	533	-0-		-187	-0-	18	1	514	3	N	-0-					35
								1	4									
07	775	N	539	-0-		-236	-0-	12	1	526	3	N	-0-	11	5			24
								1	4									

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1821	-0-		-391	-0-	29	1	1765	3	N	23					250
								2	4	25	9							
03	2294	N	2133	-0-		-161	-0-	28	1	2068	3	N	32					282
								2	4	35	9							
04	2136	N	2136	-0-		-0-	-0-	30	1	2104	3	N	-0-					282
								2	4									
05	2124	N	2124	-0-		-0-	-0-	38	1	2021	3	N	57					339
								2	4	63	9							
06	2070	N	1789	-0-		-281	-0-	20	1	1742	3	N	24					363
								1	4	26	9							
07	2201	N	1691	-0-		-510	-0-	17	1	1645	3	N	25					388
								1	4	28	9							

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

02	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
06	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-					9
07	14B2 EXT	-0-	-0-	-0-	-0-							N	-0-	6	5			3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

02	1540	N	952	-0-	-588	-0-	18	1	932	3	N	-0-					146
							2	4									
03	1510	N	1510	-0-	-0-	-0-	30	1	1478	3	N	-0-					146
							2	4									
04	1503	N	1503	-0-	-0-	-0-	30	1	1471	3	N	-0-					146
							2	4									
05	1522	N	1522	-0-	-0-	-0-	29	1	1491	3	N	-0-					146
							2	4									
06	1470	N	1295	-0-	-175	-0-	20	1	1274	3	N	-0-					146
							1	4									
07	1550	N	1053	-0-	-497	-0-	20	1	1008	3	N	22					168
							1	4	24	9							

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

02	2239	N	2239	-0-	-0-	-0-	35	1	2202	3	N	-0-					76
							2	4									
03	2666	N	2398	-0-	-268	-0-	35	1	2360	3	N	-0-					76
							3	4									
04	2490	N	2370	-0-	-120	-0-	36	1	2332	3	N	-0-					76
							2	4									
05	2480	N	2385	-0-	-95	-0-	35	1	2345	3	N	3					79
							2	4	3	9							
*06	2310	N	2039	-0-	-271	-0-	27	1	2011	3	N	-0-					79
							1	4									
07	2449	N	1902	-0-	-547	-0-	24	1	1877	3	N	-0-	29	5			50
							1	4									

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

02	1540	N	1467	-0-	-73	-0-	32	1	1429	3	N	4					108
							2	4	4	9							
03	1612	N	1387	-0-	-225	-0-	29	1	1355	3	N	-0-					108
							3	4									
04	1620	N	1569	-0-	-51	-0-	30	1	1537	3	N	-0-					108
							2	4									
05	1616	N	1616	-0-	-0-	-0-	30	1	1553	3	N	28					136
							2	4	31	9							
06	1485	N	1485	-0-	-0-	-0-	25	1	1459	3	N	-0-					136
							1	4									
07	1612	N	1556	-0-	-56	-0-	27	1	1511	3	N	15					151
							1	4	17	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1763	-0-	-57	-0-	32	1	1729	2	N	-0-					27
							2	4									
03	2341	N	2341	-0-	-0-	-0-	44	1	2295	2	N	-0-					27
							2	4									
04	1998	N	1998	-0-	-0-	-0-	35	1	1961	2	N	-0-					27
							2	4									
05	2024	N	2024	-0-	-0-	-0-	38	1	1984	2	N	-0-					27
							2	4									
06	1950	N	1863	-0-	-87	-0-	30	1	1832	2	N	-0-					27
							1	4									
07	2015	N	2014	-0-	-1	-0-	38	1	1975	2	N	-0-	14	5			13
							1	4									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

02	1596	N	1162	-0-	-434	-0-	31	1	1129	3	N	-0-					64
							2	4									
03	1457	N	1002	-0-	-455	-0-	15	1	985	3	N	-0-					64
							2	4									
04	1376	N	1376	-0-	-0-	-0-	24	1	1342	3	N	7					71
							2	4	8	9							
05	1302	N	1050	-0-	-252	-0-	11	1	1031	3	N	5					76
							2	4	6	9							
06	1206	N	1206	-0-	-0-	-0-	12	1	1190	3	N	3					79
							1	4	3	9							
*07	1498	N	1498	-0-	-0-	-0-	15	1	1479	3	N	3					82
							1	4	3	9							

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

02	672	N	510	-0-	-162	-0-	6	1	502	3	N	-0-					19
							2	4									
03	671	N	671	-0-	-0-	-0-	10	1	659	3	N	-0-					19
							2	4									
04	650	N	650	-0-	-0-	-0-	14	1	634	3	N	-0-					19
							2	4									
05	628	N	628	-0-	-0-	-0-	17	1	609	3	N	-0-					19
							2	4									
06	660	N	599	-0-	-61	-0-	15	1	583	3	N	-0-					19
							1	4									
07	682	N	636	-0-	-46	-0-	13	1	622	3	N	-0-					19
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

02	2484	X	2484	-0-	-0-	-0-	46	1	2421	3	N	14					175
							2	4	15	9							
03	3030	X	3030	-0-	-0-	-0-	41	1	2978	3	N	8					183
							2	4	9	9							
04	3042	X	3042	-0-	-0-	-0-	42	1	2976	3	N	20					203
							2	4	22	9							
05	2957	X	2957	-0-	-0-	-0-	42	1	2896	3	N	15					218
							2	4	17	9							
06	2821	X	2821	-0-	-0-	-0-	33	1	2783	3	N	4					222
							1	4	4	9							
*07	2578	X	2578	-0-	-0-	-0-	29	1	2535	3	N	12					234
							1	4	13	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

02	0	W	327	-0-	327	1154	7	1	318	3	N	-0-					10
							2	4									
03	0	W	366	-0-	366	1520	5	1	359	3	N	-0-					10
							2	4									
04	1875	N	355	-0-	-1520	-0-	6	1	347	3	N	-0-					10
							2	4									
05	372	N	367	-0-	-5	-0-	6	1	359	3	N	-0-					10
							2	4									
06	360	N	358	-0-	-2	-0-	5	1	352	3	N	-0-					10
							1	4									
07	372	N	366	-0-	-6	-0-	6	1	359	3	N	-0-					10
							1	4									

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

02	420	N	400	-0-	-20	-0-	45	1	353	3	N	-0-					53
							2	4									
03	442	N	442	-0-	-0-	-0-	47	1	393	3	N	-0-					53
							2	4									
04	419	N	419	-0-	-0-	-0-	44	1	373	3	N	-0-					53
							2	4									
05	434	N	432	-0-	-2	-0-	47	1	383	3	N	-0-					53
							2	4									
06	549	N	549	-0-	-0-	-0-	17	1	531	3	N	-0-					53
							1	4									
*07	631	N	631	-0-	-0-	-0-	9	1	621	3	N	-0-	25	5			28
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	7	1	423	3	N	-0-					116
							2	4									
03	2304	N	2304	-0-	-0-	-0-	39	1	2153	3	N	99					215
							3	4	109	9							
04	1871	N	1871	-0-	-0-	-0-	54	1	1763	3	N	47					262
							2	4	52	9							
05	1556	N	1556	-0-	-0-	-0-	59	1	1495	3	N	-0-					262
							2	4									
06	2220	N	1386	-0-	-834	-0-	47	1	1301	3	N	34	187	1			109
							1	4	37	9							
07	1922	N	1173	-0-	-749	-0-	35	1	1126	3	N	10					119
							1	4	11	9							

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	972	-0-	-148	-0-	24	1	946	3	N	-0-					144
							2	4									
03	1085	N	1015	-0-	-70	-0-	26	1	987	3	N	-0-					144
							2	4									
04	1131	N	1131	-0-	-0-	-0-	1128	3	3	4	N	-0-					144
05	1374	N	1374	-0-	-0-	-0-	1372	3	2	4	N	-0-					144
06	1062	N	1062	-0-	-0-	-0-	1038	3	1	4	N	21					165
							23	9									
07	1178	N	1044	-0-	-134	-0-	1043	3	1	4	N	-0-	141	5			24

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1552	N	1552	-0-	-0-	-0-	20	1	1530	3	N	-0-					57
							2	4									
03	1488	N	1418	-0-	-70	-0-	26	1	1390	3	N	-0-					57
							2	4									
04	797	N	797	-0-	-0-	-0-	14	1	781	3	N	-0-					57
							2	4									
05	1705	N	1630	-0-	-75	-0-	16	1	1612	3	N	-0-					57
							2	4									
*06	1380	N	1269	-0-	-111	-0-	13	1	1255	3	N	-0-					57
							1	4									
*07	1194	N	1194	-0-	-0-	-0-	13	1	1180	3	N	-0-	8	5			49
							1	4									

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	685	N	685	-0-	-0-	-0-	8	1	675	3	N	-0-					102
							2	4									
03	758	N	758	-0-	-0-	-0-	9	1	743	3	N	4					106
							2	4	4	9							
04	698	N	698	-0-	-0-	-0-	8	1	686	3	N	2					108
							2	4	2	9							
05	744	N	739	-0-	-5	-0-	9	1	728	3	N	-0-					108
							2	4									
06	720	N	624	-0-	-96	-0-	624	3			N	-0-					108
*07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1501	-0-	-375	-0-	43	1	1448	3	N	7					111
							2	4	8	9							
03	1829	N	1482	-0-	-347	-0-	42	1	1432	3	N	5					116
							2	4	6	9							
04	1449	N	1449	-0-	-0-	-0-	35	1	1404	3	N	7					123
							2	4	8	9							
05	1674	N	1406	-0-	-268	-0-	36	1	1362	3	N	5					128
							2	4	6	9							
06	1440	N	1290	-0-	-150	-0-	1283	3	7	9	N	6					134
07	1488	N	1408	-0-	-80	-0-	1404	3	4	9	N	4					138

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

02	1801	N	1801	-0-	-0-	-0-	13	1	1772	3	N	13					42
							2	4	14	9							
03	1643	N	1502	-0-	-141	-0-	28	1	1472	3	N	-0-					42
							2	4									
04	1500	N	1482	-0-	-18	-0-	30	1	1450	3	N	-0-					42
							2	4									
05	1984	N	1287	-0-	-697	-0-	37	1	1248	3	N	-0-					42
							2	4									
06	1440	N	1426	-0-	-14	-0-	22	1	1403	3	N	-0-					42
							1	4									
07	1519	N	1139	-0-	-380	-0-	17	1	1121	3	N	-0-					42
							1	4									

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
03	2	N	-0-	-0-	-2	-0-					N	-0-					5
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					5
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	2	N	-0-	-0-	-2	-0-					N	-0-	5	5			-0-

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

02	644	N	575	-0-	-69	-0-	575	3			N	-0-					45
03	695	N	695	-0-	-0-	-0-	694	3	1	4	N	-0-					45
04	690	N	673	-0-	-17	-0-	673	3			N	-0-					45
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					45
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					45
07	682	N	671	-0-	-11	-0-	671	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1269	-0-	-75	-0-	49	1	1185	3	N	30					109
							2	4	33	9							
03	1674	N	1333	-0-	-341	-0-	25	1	1302	3	N	4					113
							2	4	4	9							
04	1211	N	1211	-0-	-0-	-0-	15	1	1185	3	N	8					121
							2	4	9	9							
05	1395	N	1213	-0-	-182	-0-	16	1	1195	3	N	-0-					121
							2	4									
06	1290	N	1072	-0-	-218	-0-	1059	3	13	9	N	12					133
07	1240	N	1148	-0-	-92	-0-	1136	3	12	9	N	11					144

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20	-0-	5	1	281	3	N	-0-					40
							2	4									
03	341	N	309	-0-	-32	-0-	6	1	300	3	N	-0-					40
							3	4									
04	326	N	326	-0-	-0-	-0-	7	1	317	3	N	-0-					40
							2	4									
05	360	N	360	-0-	-0-	-0-	9	1	349	3	N	-0-					40
							2	4									
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					40
*07	371	N	371	-0-	-0-	-0-	371	3			N	-0-	1	5			39

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		2871	-0-	2871	12008	59	1	2726	3	N	76					237
							2	4	84	9							
03	T. A.		3400	-0-	3400	15408	56	1	3309	3	N	30					267
							2	4	33	9							
04	19141	X	3733	-0-	-15408	-0-	65	1	3666	3	N	-0-					267
							2	4									
05	4743	X	3564	-0-	-1179	-0-	63	1	3499	3	N	-0-					267
							2	4									
06	4260	X	3244	-0-	-1016	-0-	49	1	3150	3	N	40					307
							1	4	44	9							
07	3844	X	3190	-0-	-654	-0-	52	1	3137	3	N	-0-	72	5			235
							1	4									

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	6	5			-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1222	-0-	-654	-0-	47	1	1155	3	N	15					262
							3	4	17	9							
03	1817	N	1817	-0-	-0-	-0-	76	1	1737	3	N	-0-					262
							4	4									
04	1172	N	1172	-0-	-0-	-0-	52	1	1117	3	N	-0-					262
							3	4									
05	1560	N	1560	-0-	-0-	-0-	58	1	1498	3	N	-0-					262
							4	4									
06	1770	N	1181	-0-	-589	-0-	1181	3			N	-0-					262
07	1209	N	1093	-0-	-116	-0-	1093	3			N	-0-	7	5			255

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1512	N	1395	-0-	-117	-0-	25	1	1368	3	N	-0-			129
							2	4							
03	1852	N	1852	-0-	-0-	-0-	34	1	1808	3	N	7			136
							2	4	8	9					
04	1648	N	1648	-0-	-0-	-0-	30	1	1616	3	N	-0-			136
							2	4							
05	1550	N	1524	-0-	-26	-0-	25	1	1467	3	N	27			163
							2	4	30	9					
06	1620	N	1611	-0-	-9	-0-	25	1	1583	3	N	2			165
							1	4	2	9					
07	1674	N	921	-0-	-753	-0-	13	1	906	3	N	1			166
							1	4	1	9					

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	211	-0-	-69	-0-	4	1	205	3	N	-0-			-0-
							2	4							
03	230	N	230	-0-	-0-	-0-	2	1	226	3	N	-0-			-0-
							2	4							
04	260	N	260	-0-	-0-	-0-	2	1	256	3	N	-0-			-0-
							2	4							
05	264	N	264	-0-	-0-	-0-	2	1	260	3	N	-0-			-0-
							2	4							
06	232	N	232	-0-	-0-	-0-	1	1	230	3	N	-0-			-0-
							1	4							
07	279	N	190	-0-	-89	-0-	1	1	188	3	N	-0-			-0-
							1	4							

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1318	N	1318	-0-	-0-	-0-	34	1	1282	3	N	-0-			-0-
							2	4							
03	1147	N	997	-0-	-150	-0-	25	1	969	3	N	-0-			-0-
							3	4							
04	1176	N	1176	-0-	-0-	-0-	22	1	1152	3	N	-0-			-0-
							2	4							
05	1457	N	173	-0-	-1284	-0-	4	1	167	3	N	-0-			-0-
							2	4							
06	960	N	537	-0-	-423	-0-	7	1	529	3	N	-0-			-0-
							1	4							
07	1209	N	1181	-0-	-28	-0-	18	1	1159	3	N	3			3
							1	4	3	9					

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2296	N	1622	-0-	-674	-0-	1622	3			N	-0-			66
03	2046	N	1942	-0-	-104	-0-	1924	3	1	4	N	15			81
							17	9							
04	2670	N	1747	-0-	-923	-0-	1747	3			N	-0-			81
05	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-			81
06	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-			81
*07	3095	N	3095	-0-	-0-	-0-	2899	3	196	9	N	178	184 1		75

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1756	N	1756	-0-	-0-	-0-	1737	3	19	9	N	17			190
03	1849	N	1849	-0-	-0-	-0-	1848	3	1	4	N	-0-			190
04	2220	N	1731	-0-	-489	-0-	1731	3			N	-0-			190
05	1953	N	1818	-0-	-135	-0-	1818	3			N	-0-			190
06	1800	N	1708	-0-	-92	-0-	1708	3			N	-0-			190
07	1798	N	1704	-0-	-94	-0-	1628	3	76	9	N	69			259

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	191	-0-		-845	-0-	3	1	186	3	N	-0-					74
								2	4									
03	1665	N	1665	-0-		-0-	-0-	26	1	1626	3	N	10					84
								2	4	11	9							
04	1244	N	1244	-0-		-0-	-0-	20	1	1219	3	N	3					87
								2	4	3	9							
05	1241	N	1241	-0-		-0-	-0-	21	1	1218	3	N	-0-					87
								2	4									
06	1620	N	1153	-0-		-467	-0-	17	1	1125	3	N	9					96
								1	4	10	9							
07	1271	N	1162	-0-		-109	-0-	17	1	1143	3	N	1					97
								1	4	1	9							

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	441	N	441	-0-		-0-	-0-	14	1	425	3	N	-0-					74
								2	4									
03	434	N	288	-0-		-146	-0-	7	1	279	3	N	-0-					74
								2	4									
04	440	N	440	-0-		-0-	-0-	7	1	407	3	N	22					96
								2	4	24	9							
05	496	N	427	-0-		-69	-0-	10	1	415	3	N	-0-					96
								2	4									
06	443	N	443	-0-		-0-	-0-	9	1	433	3	N	-0-					96
								1	4									
*07	478	N	478	-0-		-0-	-0-	11	1	441	3	N	23					119
								1	4	25	9							

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1170	-0-		-62	-0-	44	1	1078	3	N	42					77
								2	4	46	9							
03	1388	N	1388	-0-		-0-	-0-	46	1	1340	3	N	-0-					77
								2	4									
04	1342	N	1342	-0-		-0-	-0-	43	1	1267	3	N	27					104
								2	4	30	9							
05	1354	N	1354	-0-		-0-	-0-	47	1	1292	3	N	12					116
								2	4	13	9							
06	1350	N	1276	-0-		-74	-0-	38	1	1237	3	N	-0-					116
								1	4									
07	1395	N	1337	-0-		-58	-0-	38	1	1278	3	N	18					134
								1	4	20	9							

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2560	N	2560	-0-		-0-	-0-	26	1	2459	3	N	66	190	1			326
								2	4	73	9							
03	3007	N	2540	-0-		-467	-0-	24	1	2441	3	N	65					391
								3	4	72	9							
04	2730	N	2708	-0-		-22	-0-	25	1	2539	3	N	129	182	1			338
								2	4	142	9							
05	2821	N	2627	-0-		-194	-0-	24	1	2543	3	N	53					391
								2	4	58	9							
06	2599	N	2599	-0-		-0-	-0-	22	1	2482	3	N	85	182	1			294
								1	4	94	9							
07	2790	N	2540	-0-		-250	-0-	22	1	2517	3	N	-0-	10	5			284
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	615	-0-	-29	-0-	16	1	597	3	N	-0-					3
							2	4									
03	825	N	825	-0-	-0-	-0-	31	1	791	3	N	-0-					3
							3	4									
04	743	N	743	-0-	-0-	-0-	15	1	726	3	N	-0-					3
							2	4									
05	839	N	839	-0-	-0-	-0-	17	1	820	3	N	-0-					3
							2	4									
06	810	N	714	-0-	-96	-0-	11	1	702	3	N	-0-					3
							1	4									
*07	805	N	805	-0-	-0-	-0-	9	1	793	3	N	2					5
							1	4	2	9							

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					126
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	5	82	1			49
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					49
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	17	5			32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

02	1400	N	804	-0-	-596	-0-	24	1	778	3	N	-0-					45
							2	4									
03	899	N	888	-0-	-11	-0-	26	1	860	3	N	-0-					45
							2	4									
04	870	N	863	-0-	-7	-0-	26	1	835	3	N	-0-					45
							2	4									
05	899	N	871	-0-	-28	-0-	26	1	843	3	N	-0-					45
							2	4									
06	870	N	842	-0-	-28	-0-	22	1	815	3	N	4					49
							1	4	4	9							
07	899	N	883	-0-	-16	-0-	19	1	828	3	N	32					81
							1	4	35	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	2	-0-	-1146	-0-	2	4			N	-0-					114
03	1271	N	2	-0-	-1269	-0-	2	4			N	-0-					114
04	1869	N	1869	-0-	-0-	-0-	71	1	1796	3	N	-0-					114
							2	4									
05	1242	N	1242	-0-	-0-	-0-	42	1	1198	3	N	-0-					114
							2	4									
06	1474	N	1474	-0-	-0-	-0-	36	1	1420	3	N	15					129
							1	4	17	9							
07	1922	N	1824	-0-	-98	-0-	32	1	1783	3	N	7					136
							1	4	8	9							

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	626	-0-	-102	-0-	24	1	600	3	N	-0-					123
							2	4									
03	651	N	632	-0-	-19	-0-	28	1	601	3	N	1					124
							2	4	1	9							
04	676	N	676	-0-	-0-	-0-	31	1	643	3	N	-0-					124
							2	4									
05	706	N	706	-0-	-0-	-0-	29	1	673	3	N	2					126
							2	4	2	9							
06	671	N	671	-0-	-0-	-0-	24	1	644	3	N	2					128
							1	4	2	9							
07	713	N	658	-0-	-55	-0-	21	1	636	3	N	-0-					128
							1	4									

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	921	N	921	-0-	-0-	-0-	19	1	900	3	N	-0-					50
							2	4									
03	934	N	934	-0-	-0-	-0-	17	1	915	3	N	-0-					50
							2	4									
04	949	N	949	-0-	-0-	-0-	17	1	930	3	N	-0-					50
							2	4									
05	1023	N	966	-0-	-57	-0-	17	1	947	3	N	-0-					50
							2	4									
06	904	N	904	-0-	-0-	-0-	13	1	890	3	N	-0-					50
							1	4									
07	992	N	852	-0-	-140	-0-	10	1	841	3	N	-0-	33	5			17
							1	4									

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	395	-0-		-109	-0-	6	1	387	3	N	-0-					77
								2	4									
03	806	N	806	-0-		-0-	-0-	12	1	792	3	N	-0-					77
								2	4									
04	675	N	675	-0-		-0-	-0-	10	1	659	3	N	4					81
								2	4	4	9							
05	658	N	658	-0-		-0-	-0-	9	1	647	3	N	-0-					81
								2	4									
06	780	N	621	-0-		-159	-0-	6	1	614	3	N	-0-					81
								1	4									
07	713	N	570	-0-		-143	-0-	4	1	565	3	N	-0-					81
								1	4									

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1853	-0-		-947	1303	29	1	1822	3	N	-0-					160
								2	4									
03	3100	N	2096	-0-		-1004	299	31	1	2052	3	N	10					170
								2	4	11	9							
04	2336	N	2037	-0-		-299	-0-	28	1	1998	3	N	8					178
								2	4	9	9							
05	2066	N	2066	-0-		-0-	-0-	28	1	2036	3	N	-0-					178
								2	4									
06	2040	N	2012	-0-		-28	-0-	24	1	1973	3	N	13	171	1			20
								1	4	14	9							
07	2108	N	2025	-0-		-83	-0-	22	1	2002	3	N	-0-					20
								1	4									

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	805	N	805	-0-		-0-	-0-	15	1	788	3	N	-0-					12
								2	4									
03	815	N	815	-0-		-0-	-0-	20	1	792	3	N	1					13
								2	4	1	9							
04	746	N	746	-0-		-0-	-0-	18	1	726	3	N	-0-					13
								2	4									
05	899	N	758	-0-		-141	-0-	18	1	738	3	N	-0-					13
								2	4									
06	780	N	722	-0-		-58	-0-	16	1	705	3	N	-0-					13
								1	4									
07	775	N	238	-0-		-537	-0-	5	1	232	3	N	-0-					13
								1	4									

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	635	-0-		-177	-0-	12	1	621	3	N	-0-					158
								2	4									
03	841	N	841	-0-		-0-	-0-	13	1	809	3	N	15	172	1			1
								2	4	17	9							
04	840	N	822	-0-		-18	-0-	13	1	806	3	N	1					2
								2	4	1	9							
05	911	N	911	-0-		-0-	-0-	16	1	873	3	N	18					20
								2	4	20	9							
06	810	N	806	-0-		-4	-0-	12	1	793	3	N	-0-					20
								1	4									
07	837	N	758	-0-		-79	-0-	9	1	738	3	N	9					29
								1	4	10	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4376	-0-	-804	-0-	75	1	4274	3	N	23	190	1			159
							2	4	25	9							
03	5642	X	5103	-0-	-539	-0-	79	1	5022	3	N	-0-					159
							2	4									
04	5460	X	5026	-0-	-434	-0-	79	1	4903	3	N	38					197
							2	4	42	9							
05	5642	X	5500	-0-	-142	-0-	89	1	5354	3	N	50					247
							2	4	55	9							
06	5250	X	5145	-0-	-105	-0-	71	1	5018	3	N	50					297
							1	4	55	9							
*07	5273	X	5273	-0-	-0-	-0-	73	1	5174	3	N	23	177	1	2	5	141
							1	4	25	9							

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3135	X	3135	-0-	-0-	-0-	81	1	2978	3	N	67					116
							2	4	74	9							
03	1581	X	1134	-0-	-447	-0-	33	1	1097	3	N	2					118
							2	4	2	9							
04	2113	X	2113	-0-	-0-	-0-	60	1	2018	3	N	30					148
							2	4	33	9							
05	2468	X	2468	-0-	-0-	-0-	68	1	2362	3	N	33					181
							2	4	36	9							
06	1930	X	1930	-0-	-0-	-0-	49	1	1846	3	N	31					212
							1	4	34	9							
*07	3895	X	3895	-0-	-0-	-0-	89	1	3805	3	N	-0-	4	5			208
							1	4									

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1119	-0-	-85	-0-	14	1	1103	3	N	-0-					52
							2	4									
03	1302	N	1196	-0-	-106	-0-	15	1	1177	3	N	2					54
							2	4	2	9							
04	965	N	965	-0-	-0-	-0-	11	1	952	3	N	-0-					54
							2	4									
05	1240	N	1088	-0-	-152	-0-	13	1	1073	3	N	-0-					54
							2	4									
06	1170	N	1064	-0-	-106	-0-	1064	3			N	-0-					54
*07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-	22	5			32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3078	-0-	-786	-0-	74	1 2 4	3002	3	N	-0-					12
03	4278	X	3117	-0-	-1161	-0-	68	1 3 4	3046	3	N	-0-					12
04	4140	X	3698	-0-	-442	-0-	79	1 2 4	3617	3	N	-0-					12
05	3937	X	3684	-0-	-253	-0-	79	1 2 4	3603	3	N	-0-					12
06	3314	X	3314	-0-	-0-	-0-	61	1 1 4	3252	3	N	-0-					12
07	3813	X	3020	-0-	-793	-0-	57	1 1 4	2962	3	N	-0-					12

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2007	-0-	-597	-0-	32	1 2 4	1973	3	N	-0-					136
03	2883	X	2522	-0-	-361	-0-	40	1 2 4	2480	3	N	-0-					136
04	3090	X	2771	-0-	-319	-0-	45	1 2 4	2724	3	N	-0-					136
05	3193	X	2595	-0-	-598	-0-	43	1 2 4	2550	3	N	-0-					136
06	3090	X	2456	-0-	-634	-0-	33	1 1 4	2422	3	N	-0-					136
07	2852	X	2001	-0-	-851	-0-	25	1 1 4	1975	3	N	-0-					136

STALLINGS, VIOLA M. WELL #: 3813 RRCID -> 097716 COMPL. DATE 12/18/1981 TOTAL DEPTH 7701 PERF. 7550 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/26/2012 - PLUGGED 07/26/12

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	533	-0-	-27	-0-	34	1 2 4	497	3	N	-0-					25
03	620	N	546	-0-	-74	-0-	39	1 2 4	505	3	N	-0-					25
04	540	N	511	-0-	-29	-0-	38	1 2 4	471	3	N	-0-					25
05	589	N	502	-0-	-87	-0-	39	1 2 4	461	3	N	-0-					25
06	540	N	471	-0-	-69	-0-	31	1 1 4	439	3	N	-0-					25
07	527	N	468	-0-	-59	-0-	29	1 1 4	438	3	N	-0-	15	5			10

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	419	-0-	419	4399	418	3	1	4	N	-0-					71
03	0	W	332	-0-	332	4731	332	3			N	-0-					71
04	0	W	689	-0-	689	5420	689	3			N	-0-					71
05	0	W	452	-0-	452	5872	452	3			N	-0-					71
06	0	W	347	-0-	347	6219	347	3			N	-0-					71
07	0	W	541	-0-	541	6760	541	3			N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1444	-0-	-68	-0-	26	1	1415	3	N	1					186
							2	4	1	9							
03	1674	N	1600	-0-	-74	-0-	33	1	1549	3	N	14					200
							3	4	15	9							
04	1560	N	1507	-0-	-53	-0-	33	1	1472	3	N	-0-					200
							2	4									
05	1623	N	1623	-0-	-0-	-0-	32	1	1515	3	N	67					267
							2	4	74	9							
06	1560	N	1230	-0-	-330	-0-	18	1	1123	3	N	80	185	1			162
							1	4	88	9							
07	1550	N	1502	-0-	-48	-0-	23	1	1403	3	N	68					230
							1	4	75	9							

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

02	0	W	405	-0-	405	2074	382	3	1	4	N	20					129
							22	9									
03	0	W	294	-0-	294	2368	270	3	24	9	N	22					151
04	0	W	279	-0-	279	2647	262	3	17	9	N	15					166
05	0	W	237	-0-	237	2884	208	3	29	9	N	26	182	1			10
06	0	W	454	-0-	454	3338	454	3			N	-0-					10
07	0	W	487	-0-	487	3825	487	3			N	-0-					10

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

02	1512	N	1148	-0-	-364	-0-	31	1	1115	3	N	-0-					86
							2	4									
03	2407	N	2407	-0-	-0-	-0-	47	1	2358	3	N	-0-					86
							2	4									
04	3000	N	6620	-0-	3620	3620	107	1	6511	3	N	-0-					86
							2	4									
05	3100	N	5530	-0-	2430	6050	89	1	5422	3	N	15					101
							2	4	17	9							
06	3000	N	4942	-0-	1942	7992	68	1	4873	3	N	-0-					101
							1	4									
*07	12426	X	4434	-0-	-7992	-0-	56	1	4377	3	N	-0-					101
							1	4									

BRADFORD -C- WELL #: 2 RRCID -> 104323 COMPL. DATE 01/12/1983 TOTAL DEPTH 10200 PERF. 7540 - 7618

02	28	N	13	-0-	-15	-0-	2	1	9	3	N	-0-					24
							2	4									
03	13	N	13	-0-	-0-	-0-	2	1	9	3	N	-0-					24
							2	4									
04	12	N	2	-0-	-10	-0-	2	4			N	-0-					24
05	13	N	3	-0-	-10	-0-	1	1	2	4	N	-0-					24
06	13	N	6	-0-	-7	-0-	2	1	3	3	N	-0-					24
							1	4									
*07	73	N	73	-0-	-0-	-0-	17	1	55	3	N	-0-					24
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	857	N	857	-0-	-0-	-0-	23	1	810	3	N	20					104
							2	4	22	9							
03	866	N	866	-0-	-0-	-0-	26	1	835	3	N	2					106
							3	4	2	9							
04	727	N	727	-0-	-0-	-0-	24	1	701	3	N	-0-					106
							2	4									
05	961	N	868	-0-	-93	-0-	28	1	838	3	N	-0-					106
							2	4									
06	840	N	818	-0-	-22	-0-	25	1	792	3	N	-0-					106
							1	4									
*07	800	N	800	-0-	-0-	-0-	22	1	738	3	N	35					141
							1	4	39	9							

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

02	392	N	362	-0-	-30	-0-	362	3			N	-0-					55
03	403	N	280	-0-	-123	-0-	279	3	1	4	N	-0-					55
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					55
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					55
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					55
07	403	N	253	-0-	-150	-0-	249	3	4	9	N	4					59

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

02	644	N	611	-0-	-33	-0-	6	1	584	3	N	17					104
							2	4	19	9							
03	790	N	790	-0-	-0-	-0-	7	1	762	3	N	17					121
							2	4	19	9							
04	855	N	855	-0-	-0-	-0-	9	1	822	3	N	20					141
							2	4	22	9							
05	864	N	864	-0-	-0-	-0-	8	1	841	3	N	12					153
							2	4	13	9							
06	751	N	751	-0-	-0-	-0-	6	1	744	3	N	-0-					153
							1	4									
07	899	N	746	-0-	-153	-0-	5	1	727	3	N	12					165
							1	4	13	9							

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

02	364	N	314	-0-	-50	-0-	314	3			N	-0-					123
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					123
04	420	N	289	-0-	-131	-0-	289	3			N	-0-					123
05	341	N	286	-0-	-55	-0-	286	3			N	-0-					123
06	330	N	282	-0-	-48	-0-	282	3			N	-0-					123
07	310	N	284	-0-	-26	-0-	281	3	3	9	N	3					126

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

02	6161	X	6161	-0-	-0-	-0-	98	1	6061	3	N	-0-					244
							2	4									
03	4918	X	4918	-0-	-0-	-0-	101	1	4814	3	N	-0-					244
							3	4									
04	4324	X	4324	-0-	-0-	-0-	85	1	4237	3	N	-0-					244
							2	4									
05	3821	X	3821	-0-	-0-	-0-	75	1	3744	3	N	-0-					244
							2	4									
06	3241	X	3241	-0-	-0-	-0-	49	1	3191	3	N	-0-					244
							1	4									
*07	2643	X	2643	-0-	-0-	-0-	38	1	2604	3	N	-0-	39	5			205
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	472	-0-	-116	-0-	4	1	466	3	N	-0-					128
							2	4									
03	602	N	602	-0-	-0-	-0-	5	1	595	3	N	-0-					128
							2	4									
04	601	N	601	-0-	-0-	-0-	5	1	594	3	N	-0-					128
							2	4									
05	588	N	588	-0-	-0-	-0-	5	1	581	3	N	-0-					128
							2	4									
06	570	N	450	-0-	-120	-0-	4	1	442	3	N	3					131
							1	4	3	9							
07	620	N	513	-0-	-107	-0-	5	1	507	3	N	-0-	3	5			128
							1	4									

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0-	-0-	4	1	407	3	N	14					116
							2	4	15	9							
03	526	N	526	-0-	-0-	-0-	4	1	498	3	N	20					136
							2	4	22	9							
04	525	N	525	-0-	-0-	-0-	4	1	519	3	N	-0-					136
							2	4									
05	616	N	616	-0-	-0-	-0-	4	1	569	3	N	37					173
							2	4	41	9							
06	537	N	537	-0-	-0-	-0-	3	1	530	3	N	3					176
							1	4	3	9							
07	558	N	251	-0-	-307	-0-	2	1	248	3	N	-0-					176
							1	4									

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1829	-0-	-299	-0-	27	1	1800	3	N	-0-					138
							2	4									
03	2356	X	1996	-0-	-360	-0-	27	1	1952	3	N	13					151
							3	4	14	9							
04	2627	X	2627	-0-	-0-	-0-	33	1	2546	3	N	42					193
							2	4	46	9							
05	2741	X	2741	-0-	-0-	-0-	40	1	2684	3	N	14					207
							2	4	15	9							
06	2452	X	2452	-0-	-0-	-0-	32	1	2357	3	N	55					262
							2	4	61	9							
*07	2358	X	2358	-0-	-0-	-0-	31	1	2305	3	N	19					281
							1	4	21	9							

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	896	-0-	-336	-0-	39	1	855	3	N	-0-					79
							2	4									
03	1116	N	928	-0-	-188	-0-	37	1	888	3	N	-0-					79
							3	4									
04	1330	N	1330	-0-	-0-	-0-	34	1	1294	3	N	-0-					79
							2	4									
05	1451	N	1451	-0-	-0-	-0-	35	1	1414	3	N	-0-					79
							2	4									
06	1343	N	1343	-0-	-0-	-0-	27	1	1315	3	N	-0-					79
							1	4									
07	1364	N	1271	-0-	-93	-0-	23	1	1247	3	N	-0-					79
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -A- WELL #: 5728 RRCID -> 119354 COMPL. DATE 11/06/1985 TOTAL DEPTH 9300 PERF. 7468 - 7512

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2013 - PLUGGED 07-01-2013

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -D- WELL #: 2 RRCID -> 121111 COMPL. DATE 04/23/1986 TOTAL DEPTH 7750 PERF. 7623 - 7665

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1245	-0-	-183	-0-	13	1	1230	3	N	-0-					91
							2	4									
03	1612	N	1414	-0-	-198	-0-	1414	3			N	-0-					91
04	1380	N	1294	-0-	-86	-0-	1294	3			N	-0-					91
05	1364	N	1338	-0-	-26	-0-	1338	3			N	-0-					91
06	1380	N	1249	-0-	-131	-0-	1249	3			N	-0-					91
07	1333	N	1249	-0-	-84	-0-	1242	3	7	9	N	6					97

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

02	616	N	541	-0-	-75	-0-	10	1	529	3	N	-0-					52
							2	4									
03	651	N	581	-0-	-70	-0-	10	1	568	3	N	-0-					52
							3	4									
04	570	N	561	-0-	-9	-0-	9	1	550	3	N	-0-					52
							2	4									
05	589	N	578	-0-	-11	-0-	11	1	565	3	N	-0-					52
							2	4									
06	570	N	546	-0-	-24	-0-	8	1	537	3	N	-0-					52
							1	4									
*07	646	N	646	-0-	-0-	-0-	25	1	566	3	N	49					101
							1	4	54	9							

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

*08	3919	X	3919	-0-	-0-	-0-	206	1	3703	3	N	7					81
							2	4	8	9							
*09	0	W	3712	-0-	3712	3712	196	1	3514	3	N	-0-					81
							2	4									
*10	0	W	3651	-0-	3651	7363	193	1	3442	3	N	13					94
							2	4	14	9							
*11	0	W	3510	-0-	3510	10873	187	1	3322	3	N	-0-					94
							1	4									
*12	0	W	3554	-0-	3554	14427	185	1	3345	3	N	20					114
							2	4	22	9							
*01	0	W	3352	-0-	3352	17779	12	1	3330	3	N	9					123
							10	9									
*02	0	W	3155	-0-	3155	20934	169	1	2984	3	N	-0-					123
							2	4									
*03	0	W	3560	-0-	3560	24494	187	1	3370	3	N	-0-					123
							3	4									
*04	0	W	3391	-0-	3391	27885	180	1	3181	3	N	25					148
							2	4	28	9							
*05	0	W	3441	-0-	3441	31326	188	1	3251	3	N	-0-					148
							2	4									
*06	34559	X	3233	-0-	-31326	-0-	154	1	3078	3	N	-0-					148
							1	4									
07	3441	X	2637	-0-	-804	-0-	56	1	2580	3	N	-0-	14	5			134
							1	4									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

02	4872	X	4800	-0-	-72	-0-	4800	3			N	-0-	183	1			55
03	5394	X	5062	-0-	-332	-0-	4918	3	144	9	N	131					186
04	5610	X	5440	-0-	-170	-0-	5386	3	54	9	N	49					235
05	5797	X	5412	-0-	-385	-0-	5320	3	92	9	N	84					319
06	5610	X	5059	-0-	-551	-0-	4995	3	64	9	N	58	170	1			207
07	5611	X	5225	-0-	-386	-0-	5153	3	72	9	N	65					272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
03	3	N	3	-0-	-0-	-0-	3	4			N	-0-					104
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					104
06	3	N	1	-0-	-2	-0-	1	4			N	-0-					104
07	2	N	-0-	-0-	-2	-0-					N	-0-	20	5			84

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	784	N	431	-0-	-353	-0-	25	1	404	3	N	-0-					101
							2	4									
03	1016	N	1016	-0-	-0-	-0-	16	1	998	3	N	-0-					101
							2	4									
04	938	N	938	-0-	-0-	-0-	16	1	920	3	N	-0-					101
							2	4									
05	938	N	938	-0-	-0-	-0-	16	1	920	3	N	-0-					101
							2	4									
06	840	N	744	-0-	-96	-0-	10	1	733	3	N	-0-					101
							1	4									
*07	1104	N	1104	-0-	-0-	-0-	12	1	1072	3	N	17					118
							1	4	19	9							

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	644	N	124	-0-	-520	-0-	3	1	119	3	N	-0-					-0-
							2	4									
03	682	N	568	-0-	-114	-0-	14	1	552	3	N	-0-					-0-
							2	4									
04	483	N	483	-0-	-0-	-0-	9	1	472	3	N	-0-					-0-
							2	4									
05	305	N	305	-0-	-0-	-0-	5	1	298	3	N	-0-					-0-
							2	4									
06	540	N	213	-0-	-327	-0-	4	1	208	3	N	-0-					-0-
							1	4									
07	496	N	233	-0-	-263	-0-	2	1	230	3	N	-0-					-0-
							1	4									

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	952	N	952	-0-	-0-	-0-	7	1	940	3	N	3					136
							2	4	3	9							
03	991	N	991	-0-	-0-	-0-	9	1	974	3	N	5					141
							2	4	6	9							
04	990	N	979	-0-	-11	-0-	7	1	970	3	N	-0-					141
							2	4									
05	1054	N	1003	-0-	-51	-0-	8	1	990	3	N	3					144
							2	4	3	9							
06	1101	N	1101	-0-	-0-	-0-	7	1	1093	3	N	-0-					144
							1	4									
07	1023	N	978	-0-	-45	-0-	7	1	970	3	N	-0-					144
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	2	-0-	-446	-0-	2	4			N	-0-					62
03	403	N	3	-0-	-400	-0-	3	4			N	-0-					62
04	552	N	552	-0-	-0-	-0-	10	1	540	3	N	-0-					62
							2	4									
05	548	N	548	-0-	-0-	-0-	13	1	527	3	N	5					67
							2	4	6	9							
06	331	N	331	-0-	-0-	-0-	6	1	324	3	N	-0-					67
							1	4									
*07	615	N	615	-0-	-0-	-0-	12	1	601	3	N	-0-					67
							2	4									

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

02	1904	N	1783	-0-	-121	-0-	34	1	1721	3	N	24					138
							2	4	26	9							
03	2267	N	2267	-0-	-0-	-0-	46	1	2210	3	N	8					146
							2	4	9	9							
04	2280	N	2124	-0-	-156	-0-	46	1	2054	3	N	20					166
							2	4	22	9							
05	2236	N	2236	-0-	-0-	-0-	54	1	2180	3	N	-0-					166
							2	4									
06	2190	N	2028	-0-	-162	-0-	40	1	1968	3	N	17					183
							1	4	19	9							
07	2201	N	2165	-0-	-36	-0-	44	1	2120	3	N	-0-					183
							1	4									

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

02	1092	N	792	-0-	-300	-0-	17	1	773	3	N	-0-					-0-
							2	4									
03	837	N	718	-0-	-119	-0-	17	1	699	3	N	-0-					-0-
							2	4									
04	960	N	691	-0-	-269	-0-	19	1	670	3	N	-0-					-0-
							2	4									
05	868	N	612	-0-	-256	-0-	16	1	593	3	N	-0-					-0-
							3	4									
06	893	N	893	-0-	-0-	-0-	14	1	878	3	N	-0-					-0-
							1	4									
*07	960	N	960	-0-	-0-	-0-	12	1	947	3	N	-0-					-0-
							1	4									

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	573	-0-		-267	-0-	7	1	561	3	N	3					62
								2	4	3	9							
03	893	N	893	-0-		-0-	-0-	11	1	874	3	N	5					67
								2	4	6	9							
04	865	N	865	-0-		-0-	-0-	10	1	853	3	N	-0-					67
								2	4									
05	843	N	843	-0-		-0-	-0-	10	1	821	3	N	9					76
								2	4	10	9							
06	870	N	841	-0-		-29	-0-	9	1	831	3	N	-0-					76
								1	4									
07	899	N	828	-0-		-71	-0-	7	1	820	3	N	-0-	22	5			54
								1	4									

HERRON, C. W. WELL #: 2 RRCID -> 144635 COMPL. DATE 01/06/1993 TOTAL DEPTH 7785 PERF. 7608 - 7652

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

02	1596	N	1261	-0-		-335	-0-	62	1	1197	3	N	-0-					54
								2	4									
03	1615	N	1615	-0-		-0-	-0-	59	1	1500	3	N	48					102
								3	4	53	9							
04	1587	N	1587	-0-		-0-	-0-	50	1	1535	3	N	-0-					102
								2	4									
05	1619	N	1619	-0-		-0-	-0-	51	1	1566	3	N	-0-					102
								2	4									
06	1560	N	1344	-0-		-216	-0-	40	1	1263	3	N	36					138
								1	4	40	9							
07	1643	N	1418	-0-		-225	-0-	38	1	1376	3	N	3					141
								1	4	3	9							

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

02	500	N	500	-0-		-0-	-0-	6	1	492	3	N	-0-					57
								2	4									
03	415	N	415	-0-		-0-	-0-	6	1	407	3	N	-0-					57
								2	4									
04	385	N	385	-0-		-0-	-0-	5	1	378	3	N	-0-					57
								2	4									
05	558	N	403	-0-		-155	-0-	5	1	396	3	N	-0-					57
								2	4									
06	390	N	372	-0-		-18	-0-	4	1	367	3	N	-0-					57
								1	4									
07	403	N	398	-0-		-5	-0-	4	1	393	3	N	-0-	7	5			50
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-	8	5			-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	4	24	9	N	22					22
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					22
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					22
07	31	N	1	-0-	-30	-0-	1	4			N	-0-	22	5			-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

02	1120	N	665	-0-	-455	-0-	22	1	638	3	N	3					156
							2	4	3	9							
03	1101	N	1101	-0-	-0-	-0-	20	1	1075	3	N	4					160
							2	4	4	9							
04	990	N	985	-0-	-5	-0-	17	1	959	3	N	6					166
							2	4	7	9							
05	937	N	937	-0-	-0-	-0-	17	1	913	3	N	4					170
							3	4	4	9							
06	1080	N	995	-0-	-85	-0-	16	1	977	3	N	1					171
							1	4	1	9							
07	1023	N	1018	-0-	-5	-0-	18	1	989	3	N	9					180
							1	4	10	9							

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

02	896	N	825	-0-	-71	-0-	10	1	813	3	N	-0-					82
							2	4									
03	962	N	962	-0-	-0-	-0-	11	1	949	3	N	-0-					82
							2	4									
04	990	N	906	-0-	-84	-0-	10	1	894	3	N	-0-					82
							2	4									
05	1014	N	1014	-0-	-0-	-0-	7	1	1005	3	N	-0-					82
							2	4									
06	940	N	940	-0-	-0-	-0-	7	1	932	3	N	-0-					82
							1	4									
*07	1077	N	1077	-0-	-0-	-0-	9	1	1059	3	N	7					89
							1	4	8	9							

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

02	28	N	8	-0-	-20	-0-	6	1	2	4	N	-0-					76
03	15	N	2	-0-	-13	-0-	2	4			N	-0-					76
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					76
05	8	N	2	-0-	-6	-0-	2	4			N	-0-					76
06	395	N	395	-0-	-0-	-0-	11	1	383	3	N	-0-					76
							1	4									
*07	488	N	488	-0-	-0-	-0-	10	1	477	3	N	-0-	10	5			66
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

02	560	N	409	-0-	-151	-0-	7	1	393	3	N	6					108
							2	4	7	9							
03	651	N	100	-0-	-551	-0-	1	1	97	3	N	-0-					108
							2	4									
04	820	N	820	-0-	-0-	-0-	8	1	809	3	N	1					109
							2	4	1	9							
05	675	N	675	-0-	-0-	-0-	8	1	661	3	N	4					113
							2	4	4	9							
06	741	N	741	-0-	-0-	-0-	7	1	727	3	N	5					118
							1	4	6	9							
*07	846	N	846	-0-	-0-	-0-	7	1	813	3	N	23					141
							1	4	25	9							

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

02	5348	X	3241	-0-	-2107	-0-	104	1	3134	3	N	-0-					185
							3	4									
03	5828	X	4996	-0-	-832	-0-	127	1	4867	3	N	-0-					185
							2	4									
04	5640	X	5066	-0-	-574	-0-	137	1	4913	3	N	13					198
							2	4	14	9							
05	5456	X	5379	-0-	-77	-0-	182	1	5187	3	N	7					205
							2	4	8	9							
06	5040	X	3928	-0-	-1112	-0-	86	1	3839	3	N	2					207
							1	4	2	9							
07	5239	X	2922	-0-	-2317	-0-	46	1	2874	3	N	1					208
							1	4	1	9							

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

02	1590	N	1590	-0-	-0-	-0-	22	1	1566	3	N	-0-					27
							2	4									
03	2108	N	2057	-0-	-51	-0-	27	1	2028	3	N	-0-					27
							2	4									
04	2100	N	1968	-0-	-132	-0-	26	1	1940	3	N	-0-					27
							2	4									
05	1973	N	1973	-0-	-0-	-0-	26	1	1945	3	N	-0-					27
							2	4									
06	1980	N	1889	-0-	-91	-0-	21	1	1867	3	N	-0-					27
							1	4									
07	2046	N	1874	-0-	-172	-0-	21	1	1852	3	N	-0-	10	5			17
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	347	-0-	-157	-0-	5	1	340	3	N	-0-					89
							2	4									
03	589	N	589	-0-	-0-	-0-	5	1	573	3	N	8					97
							2	4	9	9							
04	579	N	579	-0-	-0-	-0-	5	1	572	3	N	-0-					97
							2	4									
05	607	N	607	-0-	-0-	-0-	5	1	600	3	N	-0-					97
							2	4									
06	570	N	570	-0-	-0-	-0-	4	1	565	3	N	-0-					97
							1	4									
07	589	N	589	-0-	-0-	-0-	4	1	555	3	N	26					123
							1	4	29	9							

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	302	-0-	-174	-0-	302	3			N	-0-					55
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					55
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					55
05	505	N	505	-0-	-0-	-0-	493	3	12	9	N	11					66
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					66
07	496	N	425	-0-	-71	-0-	422	3	3	9	N	3					69

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	211	-0-	-69	-0-	211	3			N	-0-					15
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					15
04	300	N	272	-0-	-28	-0-	272	3			N	-0-					15
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					15
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					15
07	279	N	179	-0-	-100	-0-	179	3			N	-0-	10	5			5

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	425	-0-	-359	-0-	16	1	396	3	N	9					108
							3	4	10	9							
03	482	N	482	-0-	-0-	-0-	18	1	460	3	N	-0-					108
							4	4									
04	502	N	502	-0-	-0-	-0-	24	1	468	3	N	6	111	1			3
							3	4	7	9							
05	465	N	460	-0-	-5	-0-	26	1	430	3	N	-0-					3
							4	4									
06	480	N	421	-0-	-59	-0-	24	1	394	3	N	-0-					3
							3	4									
07	527	N	346	-0-	-181	-0-	12	1	331	3	N	-0-					3
							3	4									

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16	-0-	6	1	562	3	N	27					111
							2	4	30	9							
03	992	N	650	-0-	-342	-0-	6	1	603	3	N	35					146
							2	4	39	9							
04	750	N	623	-0-	-127	-0-	6	1	589	3	N	24					170
							2	4	26	9							
05	651	N	603	-0-	-48	-0-	5	1	560	3	N	33					203
							2	4	36	9							
06	630	N	559	-0-	-71	-0-	5	1	525	3	N	25					228
							1	4	28	9							
07	651	N	526	-0-	-125	-0-	4	1	513	3	N	7	198	1			37
							1	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-		-30	-0-	7	1	353	3	N	-0-					37
								2	4									
03	442	N	442	-0-		-0-	-0-	6	1	406	3	N	25					62
								2	4	28	9							
04	420	N	413	-0-		-7	-0-	7	1	398	3	N	5					67
								2	4	6	9							
05	417	N	417	-0-		-0-	-0-	7	1	408	3	N	-0-					67
								2	4									
06	420	N	396	-0-		-24	-0-	5	1	390	3	N	-0-					67
								1	4									
07	434	N	423	-0-		-11	-0-	6	1	410	3	N	5					72
								1	4	6	9							

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-		-0-	-0-	26	1	1604	3	N	-0-					121
								2	4									
03	2110	N	2110	-0-		-0-	-0-	38	1	2070	3	N	-0-					121
								2	4									
04	2051	N	2051	-0-		-0-	-0-	37	1	2012	3	N	-0-					121
								2	4									
05	2124	N	2124	-0-		-0-	-0-	39	1	2005	3	N	71					192
								2	4	78	9							
06	1822	N	1822	-0-		-0-	-0-	30	1	1791	3	N	-0-					192
								1	4									
*07	1904	N	1904	-0-		-0-	-0-	27	1	1865	3	N	10	186	1			16
								1	4	11	9							

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	921	-0-		-199	-0-	10	1	909	3	N	-0-					67
								2	4									
03	1359	N	1359	-0-		-0-	-0-	19	1	1337	3	N	-0-					67
								3	4									
04	1320	N	1230	-0-		-90	-0-	19	1	1209	3	N	-0-					67
								2	4									
05	1272	N	1272	-0-		-0-	-0-	18	1	1252	3	N	-0-					67
								2	4									
06	1320	N	1110	-0-		-210	-0-	13	1	1096	3	N	-0-					67
								1	4									
*07	1293	N	1293	-0-		-0-	-0-	14	1	1221	3	N	52					119
								1	4	57	9							

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-		-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-		-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-		-1	-0-	1	4			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	545	N	545	-0-	-0-	-0-	26	1	517	3	N	-0-					35
							2	4									
03	620	N	561	-0-	-59	-0-	27	1	532	3	N	-0-					35
							2	4									
04	570	N	532	-0-	-38	-0-	27	1	503	3	N	-0-					35
							2	4									
05	589	N	545	-0-	-44	-0-	29	1	514	3	N	-0-					35
							2	4									
06	540	N	494	-0-	-46	-0-	23	1	470	3	N	-0-					35
							1	4									
07	558	N	517	-0-	-41	-0-	24	1	486	3	N	5					40
							1	4	6	9							

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	312	-0-	-24	-0-	2	1	289	3	N	17					47
							2	4	19	9							
03	341	N	326	-0-	-15	-0-	3	1	321	3	N	-0-					47
							2	4									
04	330	N	313	-0-	-17	-0-	3	1	302	3	N	5					52
							2	4	6	9							
05	341	N	323	-0-	-18	-0-	4	1	314	3	N	3					55
							2	4	3	9							
06	330	N	284	-0-	-46	-0-	3	1	280	3	N	-0-					55
							1	4									
07	310	N	291	-0-	-19	-0-	3	1	287	3	N	-0-					55
							1	4									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	289	-0-	-75	-0-	5	1	282	3	N	-0-					35
							2	4									
03	382	N	382	-0-	-0-	-0-	5	1	375	3	N	-0-					35
							2	4									
04	370	N	370	-0-	-0-	-0-	5	1	353	3	N	9					44
							2	4	10	9							
05	364	N	364	-0-	-0-	-0-	5	1	356	3	N	1					45
							2	4	1	9							
06	360	N	335	-0-	-25	-0-	4	1	330	3	N	-0-					45
							1	4									
*07	385	N	385	-0-	-0-	-0-	4	1	367	3	N	12					57
							1	4	13	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	983	N	983	-0-		-0-	-0-	34	1	947	3	N	-0-					44
								2	4									
03	1395	N	1298	-0-		-97	-0-	37	1	1258	3	N	1					45
								2	4	1	9							
04	1350	N	1248	-0-		-102	-0-	35	1	1211	3	N	-0-					45
								2	4									
05	1261	N	1261	-0-		-0-	-0-	37	1	1222	3	N	-0-					45
								2	4									
06	1260	N	1171	-0-		-89	-0-	29	1	1141	3	N	-0-					45
								1	4									
07	1302	N	1168	-0-		-134	-0-	27	1	1136	3	N	4					49
								1	4	4	9							

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1244	-0-		-184	-0-	41	1	1201	3	N	-0-					123
								2	4									
03	1495	N	1495	-0-		-0-	-0-	25	1	1460	3	N	6					129
								3	4	7	9							
04	1650	N	1553	-0-		-97	-0-	29	1	1522	3	N	-0-					129
								2	4									
05	1593	N	1593	-0-		-0-	-0-	29	1	1554	3	N	7					136
								2	4	8	9							
06	1483	N	1483	-0-		-0-	-0-	25	1	1457	3	N	-0-					136
								1	4									
07	1612	N	1522	-0-		-90	-0-	19	1	1448	3	N	49					185
								1	4	54	9							

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	932	-0-		-272	-0-	29	1	901	3	N	-0-					74
								2	4									
03	1147	N	1126	-0-		-21	-0-	29	1	1095	3	N	-0-					74
								2	4									
04	1192	N	1192	-0-		-0-	-0-	29	1	1106	3	N	50					124
								2	4	55	9							
05	1158	N	1158	-0-		-0-	-0-	28	1	1128	3	N	-0-					124
								2	4									
06	1109	N	1109	-0-		-0-	-0-	24	1	1084	3	N	-0-					124
								1	4									
07	1240	N	1168	-0-		-72	-0-	21	1	1079	3	N	61					185
								1	4	67	9							

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-		-0-	-0-	5	1	142	3	N	-0-					-0-
								2	4									
03	155	N	113	-0-		-42	-0-	5	1	106	3	N	-0-					-0-
								2	4									
04	150	N	150	-0-		-0-	-0-	5	1	143	3	N	-0-					-0-
								2	4									
05	155	N	136	-0-		-19	-0-	5	1	129	3	N	-0-					-0-
								2	4									
06	180	N	180	-0-		-0-	-0-	6	1	173	3	N	-0-					-0-
								1	4									
*07	242	N	242	-0-		-0-	-0-	7	1	234	3	N	-0-					-0-
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	378	-0-	-14	-0-	5	1	371	3	N	-0-					138
							2	4									
03	434	N	389	-0-	-45	-0-	5	1	382	3	N	-0-					138
							2	4									
04	510	N	510	-0-	-0-	-0-	6	1	426	3	N	69					207
							2	4	76	9							
05	434	N	280	-0-	-154	-0-	4	1	274	3	N	-0-					207
							2	4									
06	488	N	488	-0-	-0-	-0-	5	1	482	3	N	-0-					207
							1	4									
07	527	N	476	-0-	-51	-0-	5	1	431	3	N	35					242
							1	4	39	9							

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1107	-0-	-125	-0-	16	1	1089	3	N	-0-					49
							2	4									
03	1178	N	1145	-0-	-33	-0-	12	1	1125	3	N	5					54
							2	4	6	9							
04	1289	N	1289	-0-	-0-	-0-	14	1	1273	3	N	-0-					54
							2	4									
05	1265	N	1265	-0-	-0-	-0-	14	1	1249	3	N	-0-					54
							2	4									
06	1192	N	1192	-0-	-0-	-0-	11	1	1180	3	N	-0-					54
							1	4									
07	1333	N	1026	-0-	-307	-0-	9	1	1016	3	N	-0-	5	5			49
							1	4									

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1021	-0-	-15	-0-	17	1	996	3	N	5					118
							2	4	6	9							
03	1178	N	1120	-0-	-58	-0-	18	1	1100	3	N	-0-					118
							2	4									
04	1110	N	1077	-0-	-33	-0-	18	1	1057	3	N	-0-					118
							2	4									
05	1118	N	1118	-0-	-0-	-0-	17	1	1099	3	N	-0-					118
							2	4									
06	1081	N	1081	-0-	-0-	-0-	15	1	1065	3	N	-0-					118
							1	4									
*07	1542	N	1542	-0-	-0-	-0-	15	1	1460	3	N	60					178
							1	4	66	9							

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	952	-0-	-3220	-0-	10	1	906	3	N	31					139
							2	4	34	9							
03	5820	X	5820	-0-	-0-	-0-	52	1	5766	3	N	-0-					139
							2	4									
04	4939	X	4939	-0-	-0-	-0-	46	1	4813	3	N	71					210
							2	4	78	9							
05	4659	X	4659	-0-	-0-	-0-	43	1	4527	3	N	79	59	5			230
							2	4	87	9							
06	5640	X	4241	-0-	-1399	-0-	35	1	4170	3	N	32					262
							1	4	35	9							
07	5828	X	3119	-0-	-2709	-0-	31	1	3087	3	N	-0-	67	5			195
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1289	-0-	-111	-0-	44	1	1243	3	N	-0-					-0-
							2	4									
03	1550	N	1483	-0-	-67	-0-	41	1	1440	3	N	-0-					-0-
							2	4									
04	1440	N	1099	-0-	-341	-0-	32	1	1065	3	N	-0-					-0-
							2	4									
05	1426	N	1187	-0-	-239	-0-	32	1	1153	3	N	-0-					-0-
							2	4									
06	1440	N	1252	-0-	-188	-0-	30	1	1221	3	N	-0-					-0-
							1	4									
*07	1486	N	1486	-0-	-0-	-0-	34	1	1451	3	N	-0-					-0-
							1	4									

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	564	-0-	-192	-0-	21	1	541	3	N	-0-					-0-
							2	4									
03	744	N	520	-0-	-224	-0-	16	1	501	3	N	-0-					-0-
							3	4									
04	630	N	534	-0-	-96	-0-	14	1	518	3	N	-0-					-0-
							2	4									
05	620	N	525	-0-	-95	-0-	8	1	515	3	N	-0-					-0-
							2	4									
06	510	N	474	-0-	-36	-0-	7	1	466	3	N	-0-					-0-
							1	4									
*07	610	N	610	-0-	-0-	-0-	8	1	590	3	N	10					10
							1	4	11	9							

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1283	-0-	-257	-0-	36	1	1235	3	N	9					111
							2	4	10	9							
03	1550	N	1505	-0-	-45	-0-	28	1	1475	3	N	-0-					111
							2	4									
04	1530	N	1521	-0-	-9	-0-	29	1	1490	3	N	-0-					111
							2	4									
05	1564	N	1564	-0-	-0-	-0-	27	1	1524	3	N	10					121
							2	4	11	9							
06	1470	N	1436	-0-	-34	-0-	24	1	1411	3	N	-0-					121
							1	4									
07	1581	N	1486	-0-	-95	-0-	21	1	1464	3	N	-0-	64	5			57
							1	4									

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	529	-0-	-59	-0-	12	1	515	3	N	-0-					37
							2	4									
03	620	N	607	-0-	-13	-0-	11	1	591	3	N	3					40
							2	4	3	9							
04	583	N	583	-0-	-0-	-0-	10	1	571	3	N	-0-					40
							2	4									
05	629	N	629	-0-	-0-	-0-	11	1	616	3	N	-0-					40
							2	4									
06	600	N	580	-0-	-20	-0-	9	1	562	3	N	7					47
							1	4	8	9							
*07	598	N	598	-0-	-0-	-0-	8	1	589	3	N	-0-					47
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

02	367	N	367	-0-	-0-	-0-	3	1	347	3	N	14					76
							2	4	15	9							
03	382	N	382	-0-	-0-	-0-	3	1	377	3	N	-0-					76
							2	4									
04	360	N	351	-0-	-9	-0-	3	1	335	3	N	10					86
							2	4	11	9							
05	403	N	402	-0-	-1	-0-	4	1	382	3	N	13					99
							2	4	14	9							
06	386	N	386	-0-	-0-	-0-	3	1	360	3	N	20					119
							1	4	22	9							
*07	391	N	391	-0-	-0-	-0-	2	1	371	3	N	15					134
							1	4	17	9							

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

02	1232	N	1109	-0-	-123	-0-	22	1	1085	3	N	-0-					118
							2	4									
03	1302	N	1246	-0-	-56	-0-	23	1	1221	3	N	-0-					118
							2	4									
04	1229	N	1229	-0-	-0-	-0-	21	1	1206	3	N	-0-					118
							2	4									
05	1301	N	1301	-0-	-0-	-0-	20	1	1279	3	N	-0-					118
							2	4									
06	1257	N	1257	-0-	-0-	-0-	15	1	1216	3	N	23					141
							1	4	25	9							
07	1271	N	1231	-0-	-40	-0-	20	1	1201	3	N	7					148
							2	4	8	9							

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

02	868	N	703	-0-	-165	-0-	16	1	685	3	N	-0-					77
							2	4									
03	868	N	787	-0-	-81	-0-	16	1	769	3	N	-0-					77
							2	4									
04	870	N	788	-0-	-82	-0-	17	1	769	3	N	-0-					77
							2	4									
05	793	N	793	-0-	-0-	-0-	16	1	775	3	N	-0-					77
							2	4									
06	750	N	545	-0-	-205	-0-	9	1	535	3	N	-0-					77
							1	4									
07	806	N	794	-0-	-12	-0-	8	1	781	3	N	4					81
							1	4	4	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

02	1463	N	1463	-0-	-0-	-0-	24	1	1393	3	N	40					129
							2	4	44	9							
03	1395	N	1309	-0-	-86	-0-	20	1	1287	3	N	-0-					129
							2	4									
04	1368	N	1368	-0-	-0-	-0-	19	1	1330	3	N	15					144
							2	4	17	9							
05	1612	N	1373	-0-	-239	-0-	21	1	1342	3	N	7					151
							2	4	8	9							
06	1260	N	1205	-0-	-55	-0-	18	1	1186	3	N	-0-					151
							1	4									
07	1426	N	1305	-0-	-121	-0-	18	1	1265	3	N	19					170
							1	4	21	9							

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

02	1372	N	175	-0-	-1197	-0-	4	1	169	3	N	-0-					234
							2	4									
03	1023	N	925	-0-	-98	-0-	15	1	908	3	N	-0-					234
							2	4									
04	1296	N	1296	-0-	-0-	-0-	23	1	1271	3	N	-0-					234
							2	4									
05	1151	N	1151	-0-	-0-	-0-	20	1	1129	3	N	-0-					234
							2	4									
06	953	N	953	-0-	-0-	-0-	14	1	938	3	N	-0-					234
							1	4									
07	1333	N	441	-0-	-892	-0-	15	1	425	3	N	-0-	22	5			212
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

02	868	N	656	-0-	-212	-0-	25 2	1 4	629	3	N	-0-					27
03	992	N	800	-0-	-192	-0-	28 3	1 4	769	3	N	-0-					27
04	781	N	781	-0-	-0-	-0-	27 2	1 4	752	3	N	-0-					27
05	800	N	800	-0-	-0-	-0-	27 2	1 4	771	3	N	-0-					27
06	780	N	723	-0-	-57	-0-	19 1	1 4	703	3	N	-0-					27
07	806	N	779	-0-	-27	-0-	22 1	1 4	756	3	N	-0-	7	5			20

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

02	1120	N	801	-0-	-319	-0-	22 2	1 4	777	3	N	-0-					81
03	1116	N	994	-0-	-122	-0-	26 3	1 4	965	3	N	-0-					81
04	990	N	955	-0-	-35	-0-	26 2	1 4	927	3	N	-0-					81
05	1019	N	1019	-0-	-0-	-0-	32 2	1 4	985	3	N	-0-					81
06	960	N	890	-0-	-70	-0-	20 1	1 4	869	3	N	-0-					81
07	992	N	871	-0-	-121	-0-	13 1	1 4	857	3	N	-0-					81

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
04	180	N	2	-0-	-178	-0-	2	4			N	-0-					106
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					106
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					106
*07	40	N	40	-0-	-0-	-0-	1	4	39	9	N	35					141

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	124	-0-	-128	-0-	3	1	119	3	N	-0-					79
							2	4									
03	155	N	107	-0-	-48	-0-	2	1	103	3	N	-0-					79
							2	4									
04	132	N	132	-0-	-0-	-0-	2	1	128	3	N	-0-					79
							2	4									
05	148	N	148	-0-	-0-	-0-	2	1	144	3	N	-0-					79
							2	4									
06	115	N	115	-0-	-0-	-0-	2	1	112	3	N	-0-					79
							1	4									
07	124	N	114	-0-	-10	-0-	1	1	111	3	N	1					80
							1	4	1	9							

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	436	-0-	-124	-0-	14	1	407	3	N	12					121
							2	4	13	9							
03	527	N	467	-0-	-60	-0-	14	1	450	3	N	-0-					121
							3	4									
04	509	N	509	-0-	-0-	-0-	18	1	489	3	N	-0-					121
							2	4									
05	555	N	555	-0-	-0-	-0-	20	1	533	3	N	-0-					121
							2	4									
06	540	N	540	-0-	-0-	-0-	16	1	523	3	N	-0-					121
							1	4									
*07	552	N	552	-0-	-0-	-0-	11	1	540	3	N	-0-					121
							1	4									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16	-0-	8	1	310	3	N	-0-					50
							2	4									
03	434	N	356	-0-	-78	-0-	9	1	345	3	N	-0-					50
							2	4									
04	341	N	341	-0-	-0-	-0-	9	1	330	3	N	-0-					50
							2	4									
05	360	N	360	-0-	-0-	-0-	11	1	347	3	N	-0-					50
							2	4									
06	330	N	322	-0-	-8	-0-	7	1	314	3	N	-0-					50
							1	4									
*07	352	N	352	-0-	-0-	-0-	7	1	331	3	N	12					62
							1	4	13	9							

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	597	-0-	-47	-0-	16	1	579	3	N	-0-					10
							2	4									
03	620	N	615	-0-	-5	-0-	14	1	599	3	N	-0-					10
							2	4									
04	660	N	536	-0-	-124	-0-	15	1	504	3	N	14					24
							2	4	15	9							
05	651	N	542	-0-	-109	-0-	14	1	526	3	N	-0-					24
							2	4									
06	600	N	532	-0-	-68	-0-	11	1	520	3	N	-0-					24
							1	4									
*07	687	N	687	-0-	-0-	-0-	15	1	657	3	N	13					37
							1	4	14	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. WELL #: 5 RRCID -> 157917 COMPL. DATE 01/24/1996 TOTAL DEPTH 7700 PERF. 7466 - 7566

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

02	451 N	451	-0-	-0-	-0-	15 2	1 4	434	3	N	-0-					67
03	620 N	455	-0-	-165	-0-	12 3	1 4	440	3	N	-0-					67
04	484 N	484	-0-	-0-	-0-	11 2	1 4	471	3	N	-0-					67
05	501 N	501	-0-	-0-	-0-	12 2	1 4	487	3	N	-0-					67
06	491 N	491	-0-	-0-	-0-	10 1	1 4	480	3	N	-0-					67
07	496 N	470	-0-	-26	-0-	7 1	1 4	462	3	N	-0-					67

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

02	956	N	956	-0-	-0-	-0-	32	1	912	3	N	9					113
							2	4	10	9							
03	990	N	990	-0-	-0-	-0-	27	1	960	3	N	-0-					113
							3	4									
04	1290	N	923	-0-	-367	-0-	28	1	893	3	N	-0-					113
							2	4									
05	1054	N	944	-0-	-110	-0-	27	1	906	3	N	8					121
							2	4	9	9							
06	960	N	854	-0-	-106	-0-	22	1	831	3	N	-0-					121
							1	4									
07	961	N	842	-0-	-119	-0-	18	1	823	3	N	-0-					121
							1	4									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

02	448	N	411	-0-	-37	-0-	6	1	403	3	N	-0-					74
							2	4									
03	500	N	500	-0-	-0-	-0-	9	1	489	3	N	-0-					74
							2	4									
04	526	N	526	-0-	-0-	-0-	9	1	515	3	N	-0-					74
							2	4									
05	731	N	731	-0-	-0-	-0-	16	1	713	3	N	-0-					74
							2	4									
06	658	N	658	-0-	-0-	-0-	12	1	645	3	N	-0-					74
							1	4									
*07	808	N	808	-0-	-0-	-0-	18	1	789	3	N	-0-	10	5			64
							1	4									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

02	280	N	278	-0-	-2	-0-	9	1	267	3	N	-0-					155
							2	4									
03	310	N	301	-0-	-9	-0-	10	1	288	3	N	-0-					155
							3	4									
04	300	N	296	-0-	-4	-0-	10	1	284	3	N	-0-					155
							2	4									
05	311	N	311	-0-	-0-	-0-	12	1	297	3	N	-0-					155
							2	4									
06	300	N	290	-0-	-10	-0-	11	1	278	3	N	-0-					155
							1	4									
07	310	N	294	-0-	-16	-0-	9	1	284	3	N	-0-					155
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	884	-0-	-124	-0-	28	1	854	3	N	-0-					188
							2	4									
03	1063	N	1063	-0-	-0-	-0-	30	1	1030	3	N	-0-					188
							3	4									
04	1061	N	1061	-0-	-0-	-0-	30	1	1029	3	N	-0-					188
							2	4									
05	1084	N	1084	-0-	-0-	-0-	26	1	1056	3	N	-0-					188
							2	4									
06	1058	N	1058	-0-	-0-	-0-	22	1	1035	3	N	-0-					188
							1	4									
*07	1133	N	1133	-0-	-0-	-0-	17	1	1041	3	N	67					255
							1	4	74	9							

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0-	-0-	6	1	117	3	N	-0-					109
							2	4									
03	124	N	116	-0-	-8	-0-	3	1	110	3	N	-0-					109
							3	4									
04	120	N	101	-0-	-19	-0-	3	1	96	3	N	-0-					109
							2	4									
05	124	N	93	-0-	-31	-0-	3	1	88	3	N	-0-					109
							2	4									
06	120	N	58	-0-	-62	-0-	1	1	56	3	N	-0-					109
							1	4									
07	93	N	48	-0-	-45	-0-	1	1	46	3	N	-0-	37	5			72
							1	4									

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	15	1	561	3	N	-0-					119
							2	4									
03	580	N	580	-0-	-0-	-0-	20	1	558	3	N	-0-					119
							2	4									
04	535	N	535	-0-	-0-	-0-	12	1	521	3	N	-0-					119
							2	4									
05	651	N	541	-0-	-110	-0-	12	1	527	3	N	-0-					119
							2	4									
06	570	N	536	-0-	-34	-0-	11	1	524	3	N	-0-					119
							1	4									
07	558	N	505	-0-	-53	-0-	8	1	496	3	N	-0-					119
							1	4									

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					91
03	173	N	173	-0-	-0-	-0-	172	3	1	4	N	-0-					91
04	270	N	100	-0-	-170	-0-	100	3			N	-0-					91
05	248	N	155	-0-	-93	-0-	155	3			N	-0-					91
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					91
07	93	N	81	-0-	-12	-0-	81	3			N	-0-	71	5			20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	654	-0-	-102	-0-	11 1 2 4	641	3	N	-0-			121
03	806	N	730	-0-	-76	-0-	11 1 2 4	708 9	3 9	N	8			129
04	728	N	728	-0-	-0-	-0-	11 1 2 4	715	3	N	-0-			129
05	753	N	753	-0-	-0-	-0-	12 1 2 4	735 4	3 9	N	4			133
06	720	N	692	-0-	-28	-0-	9 1 1 4	682	3	N	-0-			133
07	744	N	667	-0-	-77	-0-	8 1 1 4	652 6	3 9	N	5			138

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	896	-0-	-308	-0-	11 1 2 4	877 6	3 9	N	5			161
03	1240	N	1194	-0-	-46	-0-	12 1 3 4	1164 15	3 9	N	14			175
04	1200	N	801	-0-	-399	-0-	8 1 2 4	785 6	3 9	N	5			180
05	1048	N	1048	-0-	-0-	-0-	11 1 2 4	1018 17	3 9	N	15			195
06	1218	N	1218	-0-	-0-	-0-	11 1 1 4	1195 11	3 9	N	10			205
*07	1268	N	1268	-0-	-0-	-0-	12 1 1 4	1255	3	N	-0-			205

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	1109	-0-	-39	-0-	22 1 2 4	1085	3	N	-0-			76
03	1167	N	1167	-0-	-0-	-0-	19 1 3 4	1145	3	N	-0-			76
04	1188	N	1188	-0-	-0-	-0-	18 1 2 4	1168	3	N	-0-			76
05	1240	N	1232	-0-	-8	-0-	18 1 2 4	1212	3	N	-0-			76
06	1197	N	1197	-0-	-0-	-0-	15 1 1 4	1181	3	N	-0-			76
*07	1243	N	1243	-0-	-0-	-0-	13 1 1 4	1215 14	3 9	N	13			89

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2 4			N	-0-			64
03	3	N	3	-0-	-0-	-0-	3 4			N	-0-			64
04	2	N	2	-0-	-0-	-0-	2 4			N	-0-			64
05	2	N	2	-0-	-0-	-0-	2 4			N	-0-			64
06	3	N	1	-0-	-2	-0-	1 4			N	-0-			64
07	2	N	1	-0-	-1	-0-	1 4			N	-0-			64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	16	1	360	3	N	-0-					32
							2	4									
03	465	N	409	-0-	-56	-0-	15	1	392	3	N	-0-					32
							2	4									
04	402	N	402	-0-	-0-	-0-	8	1	392	3	N	-0-					32
							2	4									
05	434	N	403	-0-	-31	-0-	8	1	393	3	N	-0-					32
							2	4									
06	423	N	423	-0-	-0-	-0-	5	1	417	3	N	-0-					32
							1	4									
*07	431	N	431	-0-	-0-	-0-	5	1	424	3	N	-0-	12	5			20
							2	4									

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

02	504	N	386	-0-	-118	-0-	10	1	374	3	N	-0-					25
							2	4									
03	796	N	796	-0-	-0-	-0-	10	1	784	3	N	-0-					25
							2	4									
04	572	N	572	-0-	-0-	-0-	10	1	560	3	N	-0-					25
							2	4									
05	511	N	511	-0-	-0-	-0-	13	1	496	3	N	-0-					25
							2	4									
06	780	N	485	-0-	-295	-0-	9	1	475	3	N	-0-					25
							1	4									
07	589	N	459	-0-	-130	-0-	10	1	447	3	N	-0-					25
							2	4									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	428	-0-	-216	-0-	6 1 2 4	420	3	N	-0-					190
03	496	N	351	-0-	-145	-0-	7 1 3 4	341	3	N	-0-					190
04	399	N	399	-0-	-0-	-0-	7 1 2 4	390	3	N	-0-					190
05	465	N	371	-0-	-94	-0-	8 1 2 4	361	3	N	-0-					190
06	330	N	327	-0-	-3	-0-	7 1 1 4	319	3	N	-0-					190
07	403	N	323	-0-	-80	-0-	6 1 1 4	316	3	N	-0-	32	5			158

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	169	-0-	-111	-0-	8 1 2 4	159	3	N	-0-					18
03	217	N	85	-0-	-132	-0-	2 1 3 4	80	3	N	-0-					18
04	210	N	203	-0-	-7	-0-	4 1 2 4	197	3	N	-0-					18
05	232	N	232	-0-	-0-	-0-	5 1 2 4	225	3	N	-0-					18
06	129	N	129	-0-	-0-	-0-	3 1 1 4	125	3	N	-0-					18
07	217	N	105	-0-	-112	-0-	1 1 1 4	103	3	N	-0-					18

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	431	N	431	-0-	-0-	-0-	6 1 2 4	417 6	3 9	N	5					22
03	465	N	449	-0-	-16	-0-	7 1 3 4	439	3	N	-0-					22
04	441	N	441	-0-	-0-	-0-	6 1 2 4	419 14	3 9	N	13					35
05	465	N	448	-0-	-17	-0-	6 1 2 4	430 10	3 9	N	9					44
06	428	N	428	-0-	-0-	-0-	5 1 1 4	410 12	3 9	N	11					55
07	465	N	420	-0-	-45	-0-	4 1 1 4	402 13	3 9	N	12					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-		-0-	-0-	25	1	984	3	N	-0-					25
								2	4									
03	1426	N	1276	-0-		-150	-0-	32	1	1242	3	N	-0-					25
								2	4									
04	1225	N	1225	-0-		-0-	-0-	35	1	1188	3	N	-0-					25
								2	4									
05	1238	N	1238	-0-		-0-	-0-	32	1	1204	3	N	-0-					25
								2	4									
06	1486	N	1486	-0-		-0-	-0-	21	1	1464	3	N	-0-					25
								1	4									
*07	1570	N	1570	-0-		-0-	-0-	17	1	1552	3	N	-0-	15	5			10
								1	4									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	853	-0-		-211	-0-	17	1	828	3	N	5					62
								2	4	6	9							
03	1008	N	1008	-0-		-0-	-0-	19	1	976	3	N	9					71
								3	4	10	9							
04	1200	N	680	-0-		-520	-0-	14	1	657	3	N	6					77
								2	4	7	9							
05	930	N	908	-0-		-22	-0-	14	1	882	3	N	9					86
								2	4	10	9							
06	990	N	827	-0-		-163	-0-	9	1	817	3	N	-0-					86
								1	4									
*07	753	N	753	-0-		-0-	-0-	11	1	741	3	N	-0-					86
								1	4									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	2	-0-		-362	-0-	2	4			N	-0-					-0-
03	563	N	563	-0-		-0-	-0-	9	1	551	3	N	-0-					-0-
								3	4									
04	543	N	543	-0-		-0-	-0-	5	1	536	3	N	-0-					-0-
								2	4									
05	447	N	447	-0-		-0-	-0-	3	1	442	3	N	-0-					-0-
								2	4									
06	540	N	410	-0-		-130	-0-	3	1	406	3	N	-0-					-0-
								1	4									
07	558	N	403	-0-		-155	-0-	3	1	399	3	N	-0-					-0-
								1	4									

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-		-0-	-0-	16	1	1209	3	N	30					99
								2	4	33	9							
03	1378	N	1378	-0-		-0-	-0-	15	1	1350	3	N	9					108
								3	4	10	9							
04	1414	N	1414	-0-		-0-	-0-	15	1	1397	3	N	-0-					108
								2	4									
05	1395	N	1212	-0-		-183	-0-	13	1	1172	3	N	23					131
								2	4	25	9							
06	1320	N	1231	-0-		-89	-0-	12	1	1218	3	N	-0-					131
								1	4									
07	1457	N	1251	-0-		-206	-0-	17	1	1225	3	N	7					138
								1	4	8	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
03	3	N	3	-0-	-0-	-0-	3	4			N	-0-					109
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					109
06	3	N	1	-0-	-2	-0-	1	4			N	-0-					109
07	2	N	1	-0-	-1	-0-	1	4			N	-0-	55	5			54

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	17	1	639	3	N	40					60
							2	4	44	9							
03	789	N	789	-0-	-0-	-0-	15	1	771	3	N	-0-					60
							3	4									
04	777	N	777	-0-	-0-	-0-	14	1	761	3	N	-0-					60
							2	4									
05	791	N	791	-0-	-0-	-0-	14	1	775	3	N	-0-					60
							2	4									
06	750	N	732	-0-	-18	-0-	11	1	720	3	N	-0-					60
							1	4									
07	806	N	627	-0-	-179	-0-	7	1	595	3	N	21					81
							2	4	23	9							

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	11	1	691	3	N	-0-					119
							2	4									
03	992	N	489	-0-	-503	-0-	14	1	458	3	N	14					133
							2	4	15	9							
04	755	N	755	-0-	-0-	-0-	11	1	735	3	N	6					139
							2	4	7	9							
05	775	N	577	-0-	-198	-0-	9	1	560	3	N	5					144
							2	4	6	9							
06	480	N	434	-0-	-46	-0-	5	1	428	3	N	-0-					144
							1	4									
07	775	N	440	-0-	-335	-0-	6	1	431	3	N	2					146
							1	4	2	9							

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	999	-0-	-65	-0-	27	1	962	3	N	7					7
							2	4	8	9							
03	1002	N	1002	-0-	-0-	-0-	24	1	976	3	N	-0-					7
							2	4									
04	1140	N	1060	-0-	-80	-0-	26	1	1032	3	N	-0-					7
							2	4									
05	1116	N	1106	-0-	-10	-0-	26	1	1078	3	N	-0-					7
							2	4									
06	1204	N	1204	-0-	-0-	-0-	19	1	1184	3	N	-0-					7
							1	4									
*07	1090	N	1090	-0-	-0-	-0-	18	1	1071	3	N	-0-					7
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	727	-0-		-29	-0-	22	1	703	3	N	-0-			168
								2	4							
03	837	N	792	-0-		-45	-0-	21	1	768	3	N	-0-			168
								3	4							
04	870	N	870	-0-		-0-	-0-	15	1	853	3	N	-0-			168
								2	4							
05	879	N	879	-0-		-0-	-0-	18	1	856	3	N	3			171
								2	4	3	9					
06	780	N	763	-0-		-17	-0-	10	1	752	3	N	-0-			171
								1	4							
07	899	N	736	-0-		-163	-0-	8	1	719	3	N	7			178
								1	4	8	9					

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1443	-0-		-125	-0-	47	1	1394	3	N	-0-			86
								2	4							
03	1688	N	1688	-0-		-0-	-0-	53	1	1632	3	N	-0-			86
								3	4							
04	1860	N	1614	-0-		-246	-0-	45	1	1567	3	N	-0-			86
								2	4							
05	1637	N	1637	-0-		-0-	-0-	48	1	1581	3	N	5			91
								2	4	6	9					
06	1620	N	1577	-0-		-43	-0-	40	1	1529	3	N	6			97
								1	4	7	9					
07	1674	N	1545	-0-		-129	-0-	40	1	1504	3	N	-0-			97
								1	4							

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1183	N	1183	-0-		-0-	-0-	21	1	1160	3	N	-0-			64
								2	4							
03	1554	N	1554	-0-		-0-	-0-	28	1	1523	3	N	-0-			64
								3	4							
04	1456	N	1456	-0-		-0-	-0-	21	1	1425	3	N	7			71
								2	4	8	9					
05	1316	N	1316	-0-		-0-	-0-	18	1	1296	3	N	-0-			71
								2	4							
06	1500	N	1234	-0-		-266	-0-	15	1	1218	3	N	-0-			71
								1	4							
07	1519	N	1131	-0-		-388	-0-	17	1	1113	3	N	-0-			71
								1	4							

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	269	-0-		-39	-0-	9	1	258	3	N	-0-			79
								2	4							
03	313	N	313	-0-		-0-	-0-	14	1	296	3	N	-0-			79
								3	4							
04	300	N	299	-0-		-1	-0-	8	1	289	3	N	-0-			79
								2	4							
05	310	N	308	-0-		-2	-0-	9	1	297	3	N	-0-			79
								2	4							
06	321	N	321	-0-		-0-	-0-	6	1	314	3	N	-0-			79
								1	4							
07	310	N	295	-0-		-15	-0-	5	1	289	3	N	-0-			79
								1	4							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	2	1	109	3	N	5					180
							2	4	6	9							
03	124	N	115	-0-	-9	-0-	1	1	111	3	N	-0-					180
							3	4									
04	113	N	113	-0-	-0-	-0-	1	1	110	3	N	-0-					180
							2	4									
05	124	N	96	-0-	-28	-0-	1	1	92	3	N	1					181
							2	4	1	9							
06	120	N	89	-0-	-31	-0-	1	1	85	3	N	2					183
							1	4	2	9							
07	124	N	91	-0-	-33	-0-	1	1	89	3	N	-0-					183
							1	4									

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	471	-0-	-285	-0-	9	1	460	3	N	-0-					39
							2	4									
03	605	N	605	-0-	-0-	-0-	9	1	593	3	N	-0-					39
							3	4									
04	750	N	699	-0-	-51	-0-	9	1	688	3	N	-0-					39
							2	4									
05	731	N	731	-0-	-0-	-0-	9	1	720	3	N	-0-					39
							2	4									
06	752	N	752	-0-	-0-	-0-	27	1	724	3	N	-0-					39
							1	4									
07	713	N	701	-0-	-12	-0-	12	1	670	3	N	16					55
							1	4	18	9							

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2141	-0-	-239	-0-	50	1	2066	3	N	20					287
							3	4	22	9							
03	2573	N	2469	-0-	-104	-0-	52	1	2325	3	N	81					368
							3	4	89	9							
04	2430	N	2307	-0-	-123	-0-	48	1	2225	3	N	29	189	1			208
							2	4	32	9							
05	2458	N	2458	-0-	-0-	-0-	49	1	2263	3	N	131	111	5			228
							2	4	144	9							
06	2400	N	2192	-0-	-208	-0-	39	1	2106	3	N	42					270
							1	4	46	9							
07	2387	N	2356	-0-	-31	-0-	41	1	2240	3	N	67	198	1			139
							1	4	74	9							

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	2	5			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2208	N	2208	-0-	-0-	-0-	33	1	2159	3	N	13					136
							2	4	14	9							
03	1848	N	1848	-0-	-0-	-0-	29	1	1817	3	N	-0-					136
							2	4									
04	1912	N	1912	-0-	-0-	-0-	26	1	1884	3	N	-0-					136
							2	4									
05	2449	N	1926	-0-	-523	-0-	26	1	1883	3	N	14					150
							2	4	15	9							
06	1800	N	1760	-0-	-40	-0-	21	1	1738	3	N	-0-					150
							1	4									
07	1984	N	1573	-0-	-411	-0-	15	1	1543	3	N	13					163
							1	4	14	9							

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	580	-0-	-64	-0-	19	1	559	3	N	-0-					32
							2	4									
03	682	N	658	-0-	-24	-0-	19	1	636	3	N	-0-					32
							3	4									
04	643	N	643	-0-	-0-	-0-	19	1	622	3	N	-0-					32
							2	4									
05	683	N	683	-0-	-0-	-0-	19	1	662	3	N	-0-					32
							2	4									
06	1729	N	1729	-0-	-0-	-0-	36	1	1691	3	N	-0-					32
							2	4									
*07	1302	N	1302	-0-	-0-	-0-	29	1	1272	3	N	-0-					32
							1	4									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2261	-0-	-147	-0-	28	1	2206	3	N	22					128
							3	4	24	9							
03	2382	N	2382	-0-	-0-	-0-	28	1	2340	3	N	10					138
							3	4	11	9							
04	2437	N	2437	-0-	-0-	-0-	29	1	2387	3	N	17					155
							2	4	19	9							
05	2511	N	2490	-0-	-21	-0-	33	1	2438	3	N	15					170
							2	4	17	9							
06	2527	N	2527	-0-	-0-	-0-	26	1	2480	3	N	18					188
							1	4	20	9							
*07	2704	N	2704	-0-	-0-	-0-	34	1	2632	3	N	34					222
							1	4	37	9							

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1119	-0-	-365	-0-	15	1	1102	3	N	-0-					139
							2	4									
03	1651	N	1651	-0-	-0-	-0-	24	1	1624	3	N	-0-					139
							3	4									
04	1522	N	1522	-0-	-0-	-0-	23	1	1495	3	N	2					141
							2	4	2	9							
05	1582	N	1582	-0-	-0-	-0-	24	1	1541	3	N	14					155
							2	4	15	9							
06	1590	N	1502	-0-	-88	-0-	18	1	1469	3	N	13					168
							1	4	14	9							
07	1581	N	1458	-0-	-123	-0-	18	1	1436	3	N	3					171
							1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	5			-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

02	1295	N	1295	-0-	-0-	-0-	22	1	1271	3	N	-0-					10
							2	4									
03	1287	N	1287	-0-	-0-	-0-	14	1	1270	3	N	-0-					10
							3	4									
04	1350	N	1261	-0-	-89	-0-	14	1	1245	3	N	-0-					10
							2	4									
05	1426	N	1253	-0-	-173	-0-	14	1	1237	3	N	-0-					10
							2	4									
06	1279	N	1279	-0-	-0-	-0-	14	1	1264	3	N	-0-					10
							1	4									
*07	1381	N	1381	-0-	-0-	-0-	14	1	1365	3	N	-0-	10	5			-0-
							2	4									

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

02	756	N	695	-0-	-61	-0-	11	1	682	3	N	-0-					66
							2	4									
03	930	N	867	-0-	-63	-0-	10	1	855	3	N	-0-					66
							2	4									
04	936	N	936	-0-	-0-	-0-	11	1	923	3	N	-0-					66
							2	4									
05	1006	N	1006	-0-	-0-	-0-	10	1	974	3	N	18					84
							2	4	20	9							
06	943	N	943	-0-	-0-	-0-	9	1	933	3	N	-0-					84
							1	4									
*07	999	N	999	-0-	-0-	-0-	8	1	949	3	N	37					121
							1	4	41	9							

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

02	1820	N	1558	-0-	-262	-0-	36	1	1520	3	N	-0-					64
							2	4									
03	2852	N	1849	-0-	-1003	-0-	40	1	1807	3	N	-0-					64
							2	4									
04	1860	N	1836	-0-	-24	-0-	37	1	1797	3	N	-0-					64
							2	4									
05	1882	N	1882	-0-	-0-	-0-	38	1	1842	3	N	-0-					64
							2	4									
06	1800	N	1759	-0-	-41	-0-	31	1	1727	3	N	-0-					64
							1	4									
07	1891	N	1753	-0-	-138	-0-	42	1	1710	3	N	-0-					64
							1	4									

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

02	861	N	861	-0-	-0-	-0-	6	1	831	3	N	20					92
							2	4	22	9							
03	930	N	854	-0-	-76	-0-	6	1	840	3	N	5					97
							2	4	6	9							
04	870	N	761	-0-	-109	-0-	5	1	752	3	N	2					99
							2	4	2	9							
05	961	N	883	-0-	-78	-0-	6	1	875	3	N	-0-					99
							2	4									
06	840	N	653	-0-	-187	-0-	5	1	645	3	N	2					101
							1	4	2	9							
*07	870	N	870	-0-	-0-	-0-	5	1	842	3	N	20					121
							1	4	22	9							

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

02	195	N	195	-0-	-0-	-0-	4	1	189	3	N	-0-					29
							2	4									
03	186	N	170	-0-	-16	-0-	4	1	163	3	N	-0-					29
							3	4									
04	180	N	163	-0-	-17	-0-	4	1	157	3	N	-0-					29
							2	4									
05	217	N	158	-0-	-59	-0-	4	1	152	3	N	-0-					29
							2	4									
06	150	N	114	-0-	-36	-0-	3	1	110	3	N	-0-					29
							1	4									
07	155	N	108	-0-	-47	-0-	2	1	105	3	N	-0-					29
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	8	1	215	3	N	-0-					12
							2	4									
03	286	N	286	-0-	-0-	-0-	8	1	276	3	N	-0-					12
							2	4									
04	330	N	126	-0-	-204	-0-	3	1	121	3	N	-0-					12
							2	4									
05	330	N	330	-0-	-0-	-0-	4	1	324	3	N	-0-					12
							2	4									
06	279	N	279	-0-	-0-	-0-	3	1	275	3	N	-0-					12
							1	4									
*07	280	N	280	-0-	-0-	-0-	4	1	275	3	N	-0-					12
							1	4									

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1074	-0-	-18	-0-	44	1	1028	3	N	-0-					156
							2	4									
03	1371	N	1371	-0-	-0-	-0-	57	1	1300	3	N	10					166
							3	4	11	9							
04	1389	N	1389	-0-	-0-	-0-	60	1	1316	3	N	10					176
							2	4	11	9							
05	1405	N	1405	-0-	-0-	-0-	63	1	1340	3	N	-0-					176
							2	4									
06	1357	N	1357	-0-	-0-	-0-	54	1	1281	3	N	19					195
							1	4	21	9							
07	1426	N	1332	-0-	-94	-0-	52	1	1278	3	N	-0-	67	5			128
							2	4									

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					163
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-	155	1			8
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					8
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					8
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					8

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	741	-0-	-211	-0-	12	1	727	3	N	-0-					27
							2	4									
03	1035	N	1035	-0-	-0-	-0-	22	1	1010	3	N	-0-					27
							3	4									
04	1030	N	1030	-0-	-0-	-0-	15	1	1013	3	N	-0-					27
							2	4									
05	1025	N	1025	-0-	-0-	-0-	17	1	995	3	N	10					37
							2	4	11	9							
06	990	N	990	-0-	-0-	-0-	13	1	976	3	N	-0-					37
							1	4									
07	1054	N	974	-0-	-80	-0-	11	1	962	3	N	-0-					37
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1565	N	1565	-0-	-0-	-0-	30	1	1532	3	N	-0-					32
							3	4									
03	1767	N	1666	-0-	-101	-0-	25	1	1639	3	N	-0-					32
							2	4									
04	1549	N	1549	-0-	-0-	-0-	22	1	1525	3	N	-0-					32
							2	4									
05	1736	N	1579	-0-	-157	-0-	49	1	1528	3	N	-0-					32
							2	4									
06	1620	N	1496	-0-	-124	-0-	18	1	1477	3	N	-0-					32
							1	4									
07	1612	N	1491	-0-	-121	-0-	16	1	1455	3	N	17					49
							1	4	19	9							

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	476	-0-	-28	-0-	11	1	463	3	N	-0-					55
							2	4									
03	529	N	529	-0-	-0-	-0-	11	1	516	3	N	-0-					55
							2	4									
04	514	N	514	-0-	-0-	-0-	11	1	501	3	N	-0-					55
							2	4									
05	530	N	530	-0-	-0-	-0-	11	1	517	3	N	-0-					55
							2	4									
06	510	N	498	-0-	-12	-0-	8	1	489	3	N	-0-					55
							1	4									
07	527	N	500	-0-	-27	-0-	8	1	491	3	N	-0-					55
							1	4									

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2	N	1	-0-	-1	-0-	1	4			N	-0-					17
02	1	N	-0-	-0-	-1	-0-					N	-0-					17
03	2	N	-0-	-0-	-2	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	79	-0-	-425	-0-	1	1	76	3	N	-0-					29
							2	4									
03	66	N	66	-0-	-0-	-0-	1	1	62	3	N	-0-					29
							3	4									
04	240	N	84	-0-	-156	-0-	1	1	81	3	N	-0-					29
							2	4									
05	93	N	86	-0-	-7	-0-	1	1	83	3	N	-0-					29
							2	4									
06	76	N	76	-0-	-0-	-0-	1	1	74	3	N	-0-					29
							1	4									
07	93	N	64	-0-	-29	-0-	1	1	62	3	N	-0-	7	5			22
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	35	1	267	3	N	-0-					30
							2	4									
03	310	N	266	-0-	-44	-0-	31	1	233	3	N	-0-					30
							2	4									
04	637	N	637	-0-	-0-	-0-	22	1	613	3	N	-0-					30
							2	4									
05	790	N	790	-0-	-0-	-0-	10	1	778	3	N	-0-					30
							2	4									
06	697	N	697	-0-	-0-	-0-	8	1	686	3	N	2					32
							1	4	2	9							
*07	681	N	681	-0-	-0-	-0-	8	1	647	3	N	23					55
							1	4	25	9							

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

02	784	N	744	-0-	-40	-0-	19	1	723	3	N	-0-					27
							2	4									
03	802	N	802	-0-	-0-	-0-	18	1	782	3	N	-0-					27
							2	4									
04	870	N	714	-0-	-156	-0-	16	1	696	3	N	-0-					27
							2	4									
05	837	N	762	-0-	-75	-0-	16	1	744	3	N	-0-					27
							2	4									
06	780	N	729	-0-	-51	-0-	13	1	715	3	N	-0-					27
							1	4									
07	744	N	694	-0-	-50	-0-	11	1	682	3	N	-0-	7	5			20
							1	4									

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

02	392	N	328	-0-	-64	-0-	7	1	319	3	N	-0-					121
							2	4									
03	403	N	380	-0-	-23	-0-	9	1	369	3	N	-0-					121
							2	4									
04	360	N	346	-0-	-14	-0-	9	1	335	3	N	-0-					121
							2	4									
05	378	N	378	-0-	-0-	-0-	10	1	357	3	N	8					129
							2	4	9	9							
06	360	N	353	-0-	-7	-0-	7	1	345	3	N	-0-					129
							1	4									
07	372	N	360	-0-	-12	-0-	8	1	351	3	N	-0-					129
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1094	-0-	-194	-0-	16	1	1063	3	N	12					84
							2	4	13	9							
03	1418	N	1418	-0-	-0-	-0-	22	1	1393	3	N	-0-					84
							3	4									
04	1388	N	1388	-0-	-0-	-0-	22	1	1364	3	N	-0-					84
							2	4									
05	1407	N	1407	-0-	-0-	-0-	22	1	1372	3	N	10					94
							2	4	11	9							
06	1380	N	1322	-0-	-58	-0-	17	1	1304	3	N	-0-					94
							1	4									
07	1426	N	1296	-0-	-130	-0-	14	1	1275	3	N	5					99
							1	4	6	9							

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

02	308	N	302	-0-	-6	-0-	301	3	1	4	N	-0-					57
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					57
04	360	N	313	-0-	-47	-0-	313	3			N	-0-					57
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					57
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					57
07	310	N	308	-0-	-2	-0-	306	3	2	9	N	2					59

PEERY, HOLLENE WELL #: 3375 RRCID -> 185059 COMPL. DATE 04/21/2001 TOTAL DEPTH 8242 PERF. 8041 - 8075

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

02	672	N	517	-0-	-155	-0-	10	1	505	3	N	-0-					89
							2	4									
03	606	N	606	-0-	-0-	-0-	8	1	595	3	N	-0-					89
							3	4									
04	720	N	543	-0-	-177	-0-	8	1	533	3	N	-0-					89
							2	4									
05	558	N	477	-0-	-81	-0-	18	1	457	3	N	-0-					89
							2	4									
06	600	N	209	-0-	-391	-0-	2	1	206	3	N	-0-					89
							1	4									
07	558	N	88	-0-	-470	-0-	1	1	86	3	N	-0-					89
							1	4									

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

02	3035	X	3035	-0-	-0-	-0-	50	1	2983	3	N	-0-					64
							2	4									
03	3193	X	3016	-0-	-177	-0-	44	1	2969	3	N	-0-					64
							3	4									
04	3300	X	2892	-0-	-408	-0-	45	1	2843	3	N	2					66
							2	4	2	9							
05	3410	X	2954	-0-	-456	-0-	44	1	2908	3	N	-0-					66
							2	4									
06	3240	X	2870	-0-	-370	-0-	38	1	2800	3	N	28					94
							1	4	31	9							
07	3348	X	2770	-0-	-578	-0-	33	1	2736	3	N	-0-	64	5			30
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	460	-0-	-128	-0-	5	1	447	3	N	5					35
							2	4	6	9							
03	688	N	688	-0-	-0-	-0-	7	1	679	3	N	-0-					35
							2	4									
04	629	N	629	-0-	-0-	-0-	6	1	621	3	N	-0-					35
							2	4									
05	686	N	686	-0-	-0-	-0-	7	1	677	3	N	-0-					35
							2	4									
06	660	N	645	-0-	-15	-0-	6	1	628	3	N	9					44
							1	4	10	9							
*07	677	N	677	-0-	-0-	-0-	5	1	640	3	N	28					72
							1	4	31	9							

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2639	X	2639	-0-	-0-	-0-	196	1	2135	3	N	278	349	1			20
							2	4	306	9							
03	2705	N	2705	-0-	-0-	-0-	219	1	2339	3	N	131					151
							3	4	144	9							
04	2523	N	2523	-0-	-0-	-0-	212	1	2262	3	N	43	177	1			17
							2	4	47	9							
05	2686	N	2686	-0-	-0-	-0-	219	1	2304	3	N	146					163
							2	4	161	9							
06	2546	N	2546	-0-	-0-	-0-	185	1	2327	3	N	30	181	1			12
							1	4	33	9							
07	2542	N	2178	-0-	-364	-0-	184	1	1992	3	N	1					13
							1	4	1	9							

BEAL, GEORGE E. WELL #: 1 RRCID -> 192507 COMPL. DATE 09/28/2002 TOTAL DEPTH 10699 PERF. 7978 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	34					34

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1126	-0-	-78	-0-	9	1	1117	3	N	-0-					141
03	1643	N	788	-0-	-855	-0-	9	1	778	3	N	-0-					141
							1	4									
04	1260	N	582	-0-	-678	-0-	7	1	575	3	N	-0-					141
05	1240	N	549	-0-	-691	-0-	11	1	538	3	N	-0-					141
06	750	N	631	-0-	-119	-0-	12	1	619	3	N	-0-					141
*07	805	N	805	-0-	-0-	-0-	14	1	789	3	N	2					143
							2	9									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2345	-0-	-287	-0-	63	1	2282	3	N	-0-					139
03	2914	X	2671	-0-	-243	-0-	66	1	2604	3	N	-0-					139
							1	4									
04	2884	X	2884	-0-	-0-	-0-	70	1	2782	3	N	29					168
							32	9									
05	2914	X	2524	-0-	-390	-0-	66	1	2458	3	N	-0-					168
*06	2952	X	2952	-0-	-0-	-0-	63	1	2876	3	N	12					180
							13	9									
07	2914	X	2670	-0-	-244	-0-	53	1	2519	3	N	89					269
							98	9									

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1458	N	1458	-0-	-0-	-0-	139	1	1317	3	N	-0-					210
							2	4									
03	1729	N	1729	-0-	-0-	-0-	172	1	1555	3	N	-0-					210
							2	4									
04	1863	N	1863	-0-	-0-	-0-	180	1	1681	3	N	-0-					210
							2	4									
05	1732	N	1732	-0-	-0-	-0-	181	1	1549	3	N	-0-					210
							2	4									
06	1478	N	1478	-0-	-0-	-0-	142	1	1335	3	N	-0-					210
							1	4									
*07	1494	N	1494	-0-	-0-	-0-	131	1	1220	3	N	129					339
							1	4	142	9							

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	942	-0-	-430	-0-	21	1	915	3	N	4					160
							2	4	4	9							
03	2077	N	2011	-0-	-66	-0-	35	1	1974	3	N	-0-					160
							2	4									
04	1937	N	1937	-0-	-0-	-0-	36	1	1899	3	N	-0-					160
							2	4									
05	1967	N	1967	-0-	-0-	-0-	34	1	1931	3	N	-0-					160
							2	4									
06	1950	N	1856	-0-	-94	-0-	27	1	1828	3	N	-0-					160
							1	4									
07	2015	N	1991	-0-	-24	-0-	29	1	1961	3	N	-0-	7	5			153
							1	4									

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	526	-0-	-34	-0-	5	1	499	3	N	18					109
							2	4	20	9							
03	566	N	566	-0-	-0-	-0-	5	1	549	3	N	9					118
							2	4	10	9							
04	570	N	561	-0-	-9	-0-	5	1	540	3	N	13					131
							2	4	14	9							
05	590	N	590	-0-	-0-	-0-	5	1	583	3	N	-0-					131
							2	4									
06	580	N	580	-0-	-0-	-0-	5	1	542	3	N	29					160
							1	4	32	9							
07	589	N	337	-0-	-252	-0-	2	1	316	3	N	16	166	1			10
							1	4	18	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

02	2856	X	1929	-0-	-927	-0-	38	1	1889	3	N	-0-					173
							2	4									
03	3254	X	3254	-0-	-0-	-0-	52	1	3199	3	N	-0-					173
							3	4									
04	3060	X	2900	-0-	-160	-0-	49	1	2849	3	N	-0-					173
							2	4									
05	3162	X	2797	-0-	-365	-0-	45	1	2750	3	N	-0-					173
							2	4									
06	2878	X	2878	-0-	-0-	-0-	37	1	2840	3	N	-0-					173
							1	4									
*07	2654	X	2654	-0-	-0-	-0-	36	1	2617	3	N	-0-					173
							1	4									

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

02	2357	N	2357	-0-	-0-	-0-	41	1	2288	3	N	24					212
							2	4	26	9							
03	2728	N	2067	-0-	-661	-0-	36	1	2029	3	N	-0-					212
							2	4									
04	2310	N	2095	-0-	-215	-0-	35	1	2058	3	N	-0-					212
							2	4									
05	2604	N	2007	-0-	-597	-0-	36	1	1911	3	N	53					265
							2	4	58	9							
06	2048	N	2048	-0-	-0-	-0-	35	1	2002	3	N	9					274
							1	4	10	9							
07	2170	N	2130	-0-	-40	-0-	47	1	2071	3	N	10					284
							1	4	11	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

02	1568	N	1372	-0-	-196	-0-	63	1	1306	3	N	1					181
							2	4	1	9							
03	1353	N	1353	-0-	-0-	-0-	27	1	1318	3	N	5					186
							2	4	6	9							
04	1710	N	1446	-0-	-264	-0-	29	1	1413	3	N	2					188
							2	4	2	9							
05	1552	N	1552	-0-	-0-	-0-	30	1	1514	3	N	5					193
							2	4	6	9							
06	1439	N	1439	-0-	-0-	-0-	23	1	1407	3	N	7					200
							1	4	8	9							
*07	1581	N	1581	-0-	-0-	-0-	29	1	1548	3	N	3					203
							1	4	3	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1968	-0-		-636	-0-		65	1	1901	3	N	-0-					153
									2	4									
03	2883	X	2685	-0-		-198	-0-		77	1	2547	3	N	54					207
									2	4	59	9							
04	2549	N	2549	-0-		-0-	-0-		78	1	2434	3	N	32					239
									2	4	35	9							
05	2436	N	2436	-0-		-0-	-0-		65	1	2369	3	N	-0-					239
									2	4									
06	2610	N	2262	-0-		-348	-0-		45	1	2216	3	N	-0-					239
									1	4									
07	2635	N	2366	-0-		-269	-0-		61	1	2304	3	N	-0-	4	5			235
									1	4									

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1579	-0-		-381	-0-		19	1	1558	3	N	-0-					113
									2	4									
03	2325	N	1963	-0-		-362	-0-		30	1	1931	3	N	-0-					113
									2	4									
04	2100	N	2081	-0-		-19	-0-		25	1	2054	3	N	-0-					113
									2	4									
05	1736	N	1486	-0-		-250	-0-		19	1	1466	3	N	-0-					113
									1	4									
06	1890	N	1643	-0-		-247	-0-		21	1	1621	3	N	-0-					113
									1	4									
07	2139	N	2065	-0-		-74	-0-		24	1	2040	3	N	-0-	53	5			60
									1	4									

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1725	-0-		-39	-0-		37	1	1667	3	N	17					230
									2	4	19	9							
03	2607	N	2607	-0-		-0-	-0-		61	1	2544	3	N	-0-					230
									2	4									
04	2223	N	2223	-0-		-0-	-0-		48	1	2173	3	N	-0-					230
									2	4									
05	2353	N	2353	-0-		-0-	-0-		53	1	2298	3	N	-0-					230
									2	4									
06	2345	N	2345	-0-		-0-	-0-		44	1	2300	3	N	-0-					230
									1	4									
*07	2141	N	2141	-0-		-0-	-0-		35	1	2105	3	N	-0-					230
									1	4									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	558	-0-		-730	-0-		26	1	530	3	N	-0-					101
									2	4									
03	868	N	735	-0-		-133	-0-		33	1	700	3	N	-0-					101
									2	4									
04	1542	N	1542	-0-		-0-	-0-		52	1	1487	3	N	1					102
									2	4	1	9							
05	848	N	848	-0-		-0-	-0-		44	1	802	3	N	-0-					102
									2	4									
06	1378	N	1378	-0-		-0-	-0-		23	1	1354	3	N	-0-					102
									1	4									
07	1581	N	1300	-0-		-281	-0-		33	1	1266	3	N	-0-	13	5			89
									1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2688	-0-	-0-	-0-	95	1	2583	3	N	7					188
							2	4	8	9							
03	3180	X	3180	-0-	-0-	-0-	108	1	3037	3	N	30	194	1			24
							2	4	33	9							
04	3308	X	3308	-0-	-0-	-0-	102	1	3204	3	N	-0-					24
							2	4									
05	3453	X	3453	-0-	-0-	-0-	114	1	3337	3	N	-0-					24
							2	4									
06	3143	X	3143	-0-	-0-	-0-	89	1	3053	3	N	-0-					24
							1	4									
*07	3115	X	3115	-0-	-0-	-0-	82	1	3020	3	N	11					35
							1	4	12	9							

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	26	1	1291	3	N	-0-					74
							2	4									
03	1557	N	1557	-0-	-0-	-0-	25	1	1529	3	N	-0-					74
							3	4									
04	1590	N	1407	-0-	-183	-0-	22	1	1383	3	N	-0-					74
							2	4									
05	1457	N	1415	-0-	-42	-0-	22	1	1391	3	N	-0-					74
							2	4									
06	1500	N	1329	-0-	-171	-0-	17	1	1311	3	N	-0-					74
							1	4									
07	1457	N	1320	-0-	-137	-0-	19	1	1300	3	N	-0-	3	5			71
							1	4									

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	574	-0-	-546	-0-	22	1	543	3	N	6					102
							2	4	7	9							
03	1395	N	925	-0-	-470	-0-	21	1	901	3	N	-0-					102
							3	4									
04	1755	N	1755	-0-	-0-	-0-	33	1	1683	3	N	34					136
							2	4	37	9							
05	1563	N	1563	-0-	-0-	-0-	33	1	1520	3	N	7					143
							2	4	8	9							
06	1343	N	1343	-0-	-0-	-0-	27	1	1315	3	N	-0-					143
							1	4									
07	1829	N	1385	-0-	-444	-0-	26	1	1339	3	N	17					160
							1	4	19	9							

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	306	-0-	-450	-0-	14	1	290	3	N	-0-					7
							2	4									
03	465	N	251	-0-	-214	-0-	4	1	244	3	N	-0-					7
							3	4									
04	270	N	241	-0-	-29	-0-	3	1	236	3	N	-0-					7
							2	4									
05	341	N	255	-0-	-86	-0-	4	1	249	3	N	-0-					7
							2	4									
06	240	N	229	-0-	-11	-0-	3	1	225	3	N	-0-					7
							1	4									
07	248	N	141	-0-	-107	-0-	1	1	117	3	N	20					27
							1	4	22	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2111	-0-	-409	-0-	45	1	2045	3	N	17					113
							2	4	19	9							
03	3038	X	2660	-0-	-378	-0-	52	1	2588	3	N	16					129
							2	4	18	9							
04	2940	X	2612	-0-	-328	-0-	48	1	2545	3	N	15					144
							2	4	17	9							
05	3038	X	2706	-0-	-332	-0-	51	1	2635	3	N	16					160
							2	4	18	9							
06	2594	X	2594	-0-	-0-	-0-	41	1	2541	3	N	10					170
							1	4	11	9							
*07	2711	X	2711	-0-	-0-	-0-	42	1	2668	3	N	-0-	5	5			165
							1	4									

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2693	N	2693	-0-	-0-	-0-	40	1	2651	3	N	-0-					175
							2	4									
03	2154	N	2154	-0-	-0-	-0-	37	1	2114	3	N	1					176
							2	4	1	9							
04	1787	N	1787	-0-	-0-	-0-	27	1	1747	3	N	10					186
							2	4	11	9							
*05	2976	N	424	-0-	-2552	-0-	11	1	412	3	N	-0-					186
							1	4									
06	2070	N	250	-0-	-1820	-0-	9	1	240	3	N	-0-					186
							1	4									
07	1860	N	60	-0-	-1800	-0-	3	1	56	3	N	-0-					186
							1	4									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1454	-0-	-282	-0-	40	1	1412	3	N	-0-					67
							2	4									
03	1829	N	1292	-0-	-537	-0-	98	1	1192	3	N	-0-					67
							2	4									
04	1659	N	1659	-0-	-0-	-0-	40	1	1617	3	N	-0-					67
							2	4									
05	2142	N	2142	-0-	-0-	-0-	64	1	2046	3	N	27					94
							2	4	30	9							
06	1898	N	1898	-0-	-0-	-0-	52	1	1845	3	N	-0-					94
							1	4									
07	1705	N	1670	-0-	-35	-0-	49	1	1614	3	N	5					99
							1	4	6	9							

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2287	X	2287	-0-	-0-	-0-	32	1	2253	3	N	-0-	174	1			117
							2	4									
03	2874	X	2874	-0-	-0-	-0-	41	1	2831	3	N	-0-					117
							2	4									
04	2775	X	2775	-0-	-0-	-0-	43	1	2672	3	N	53					170
							2	4	58	9							
05	2888	N	2888	-0-	-0-	-0-	49	1	2804	3	N	30					200
							2	4	33	9							
06	2714	N	2714	-0-	-0-	-0-	37	1	2633	3	N	39					239
							1	4	43	9							
*07	2781	N	2781	-0-	-0-	-0-	37	1	2717	3	N	24	196	1			67
							1	4	26	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2114	-0-	-574	-0-	36	1	2076	3	N	-0-					225
							2	4									
03	2976	X	2107	-0-	-869	-0-	34	1	2070	3	N	-0-					225
							3	4									
04	2730	X	2082	-0-	-648	-0-	33	1	2047	3	N	-0-					225
							2	4									
05	2480	X	1980	-0-	-500	-0-	29	1	1949	3	N	-0-					225
							2	4									
06	1965	N	1965	-0-	-0-	-0-	23	1	1941	3	N	-0-					225
							1	4									
07	1798	N	1640	-0-	-158	-0-	19	1	1563	3	N	52					277
							1	4	57	9							

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2591	-0-	-181	-0-	47	1	2322	3	N	200	190	1			208
							2	4	220	9							
03	3091	X	3091	-0-	-0-	-0-	51	1	2850	3	N	171	191	1			188
							2	4	188	9							
04	3057	X	3057	-0-	-0-	-0-	48	1	2847	3	N	145	182	1			151
							2	4	160	9							
05	3228	X	3228	-0-	-0-	-0-	51	1	2979	3	N	178					329
							2	4	196	9							
06	2970	X	2919	-0-	-51	-0-	42	1	2802	3	N	67	193	1			203
							1	4	74	9							
*07	3174	X	3174	-0-	-0-	-0-	43	1	2922	3	N	189	190	1			202
							1	4	208	9							

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4173	X	4173	-0-	-0-	-0-	330	1	3805	3	N	33					166
							2	4	36	9							
03	4466	X	4466	-0-	-0-	-0-	332	1	4097	3	N	32					198
							2	4	35	9							
04	3540	X	3288	-0-	-252	-0-	228	1	3058	3	N	-0-					198
							2	4									
05	3658	X	3575	-0-	-83	-0-	262	1	3311	3	N	-0-					198
							2	4									
06	3524	X	3524	-0-	-0-	-0-	219	1	3302	3	N	2					200
							1	4	2	9							
*07	2320	X	2320	-0-	-0-	-0-	179	1	2140	3	N	-0-					200
							1	4									

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1890	-0-	-182	-0-	61	1	1827	3	N	-0-					81
							2	4									
03	1858	N	1858	-0-	-0-	-0-	49	1	1807	3	N	-0-					81
							2	4									
04	1920	N	1786	-0-	-134	-0-	46	1	1738	3	N	-0-					81
							2	4									
05	2108	N	1816	-0-	-292	-0-	46	1	1751	3	N	15					96
							2	4	17	9							
06	1835	N	1835	-0-	-0-	-0-	41	1	1790	3	N	3					99
							1	4	3	9							
07	1860	N	1680	-0-	-180	-0-	35	1	1644	3	N	-0-	3	5			96
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	978	-0-	-590	-0-	20	1	956	3	N	-0-					180
							2	4									
03	1520	N	1520	-0-	-0-	-0-	32	1	1477	3	N	8					188
							2	4	9	9							
04	1365	N	1365	-0-	-0-	-0-	30	1	1333	3	N	-0-					188
							2	4									
05	1679	N	1679	-0-	-0-	-0-	30	1	1647	3	N	-0-					188
							2	4									
06	1591	N	1591	-0-	-0-	-0-	18	1	1570	3	N	2					190
							1	4	2	9							
*07	1556	N	1556	-0-	-0-	-0-	17	1	1538	3	N	-0-					190
							1	4									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	2586	-0-	-1306	-0-	209	1	2358	2	N	17					34
							19	9									
03	4309	X	3849	-0-	-460	-0-	318	1	3517	2	N	11					45
							2	4	12	9							
04	3331	X	3331	-0-	-0-	-0-	260	1	3065	2	N	4					49
							2	4	4	9							
05	3720	X	2905	-0-	-815	-0-	169	1	2728	2	N	5					54
							2	4	6	9							
06	3849	X	3849	-0-	-0-	-0-	194	1	3643	2	N	10					64
							1	4	11	9							
07	3844	X	3310	-0-	-534	-0-	170	1	3139	2	N	-0-	17	5			47
							1	4									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
05	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
07	1674	N	1271	-0-	-403	-0-	1249	3	22	9	N	20					20

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1882	N	1882	-0-	-0-	-0-	40	1	1840	3	N	-0-					99
							2	4									
03	1900	N	1900	-0-	-0-	-0-	32	1	1865	3	N	-0-					99
							3	4									
04	1843	N	1843	-0-	-0-	-0-	30	1	1790	3	N	19					118
							2	4	21	9							
05	2077	N	1903	-0-	-174	-0-	33	1	1857	3	N	10					128
							2	4	11	9							
06	1830	N	1747	-0-	-83	-0-	27	1	1719	3	N	-0-					128
							1	4									
07	1891	N	1749	-0-	-142	-0-	24	1	1681	3	N	38					166
							2	4	42	9							

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					66
03	3	N	3	-0-	-0-	-0-	3	4			N	-0-					66
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					66
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					66
06	3	N	1	-0-	-2	-0-	1	4			N	-0-					66
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					66

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	405	-0-		-239	-0-	10	1	393	3	N	-0-			13
								2	4							
03	682	N	406	-0-		-276	-0-	9	1	394	3	N	-0-			13
								3	4							
04	570	N	381	-0-		-189	-0-	8	1	371	3	N	-0-			13
								2	4							
05	469	N	469	-0-		-0-	-0-	9	1	458	3	N	-0-			13
								2	4							
06	776	N	776	-0-		-0-	-0-	13	1	762	3	N	-0-			13
								1	4							
*07	426	N	426	-0-		-0-	-0-	7	1	418	3	N	-0-			13
								1	4							

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	925	-0-		-643	-0-	18	1	905	3	N	-0-			52
								2	4							
03	1129	N	1129	-0-		-0-	-0-	17	1	1110	3	N	-0-			52
								2	4							
04	1500	N	1447	-0-		-53	-0-	21	1	1424	3	N	-0-			52
								2	4							
05	1585	N	1585	-0-		-0-	-0-	23	1	1438	3	N	111			163
								2	4	122	9					
06	1115	N	1115	-0-		-0-	-0-	14	1	1100	3	N	-0-			163
								1	4							
07	1488	N	1143	-0-		-345	-0-	13	1	1129	3	N	-0-			163
								1	4							

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2955	X	2955	-0-		-0-	-0-	77	1	2876	3	N	-0-			-0-
								2	4							
03	3441	X	2365	-0-		-1076	-0-	61	1	2212	3	N	81			81
								3	4	89	9					
04	3330	X	2461	-0-		-869	-0-	68	1	2391	3	N	-0-			81
								2	4							
05	3441	X	2416	-0-		-1025	-0-	64	1	2350	3	N	-0-			81
								2	4							
06	3570	X	2546	-0-		-1024	-0-	54	1	2491	3	N	-0-			81
								1	4							
07	3286	X	2294	-0-		-992	-0-	46	1	2247	3	N	-0-			81
								1	4							

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2044	N	1538	-0-		-506	-0-	29	1	1500	3	N	6			45
								2	4	7	9					
03	1811	N	1811	-0-		-0-	-0-	31	1	1778	3	N	-0-			45
								2	4							
04	2190	N	1847	-0-		-343	-0-	32	1	1813	3	N	-0-			45
								2	4							
05	2517	N	2517	-0-		-0-	-0-	37	1	2478	3	N	-0-			45
								2	4							
06	2016	N	2016	-0-		-0-	-0-	31	1	1984	3	N	-0-			45
								1	4							
*07	2000	N	2000	-0-		-0-	-0-	30	1	1929	3	N	36			81
								1	4	40	9					

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1151	-0-	-529	-0-	28	1	1121	3	N	-0-					102
							2	4									
03	3572	X	3572	-0-	-0-	-0-	78	1	3492	3	N	-0-					102
							2	4									
04	2935	X	2935	-0-	-0-	-0-	67	1	2866	3	N	-0-					102
							2	4									
05	2794	X	2794	-0-	-0-	-0-	63	1	2729	3	N	-0-					102
							2	4									
06	2636	X	2636	-0-	-0-	-0-	51	1	2584	3	N	-0-					102
							1	4									
*07	2154	X	2154	-0-	-0-	-0-	39	1	2060	3	N	49					151
							1	4	54	9							

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

02	1680	N	1513	-0-	-167	-0-	1500	3	13	9	N	12					133
03	1798	N	1753	-0-	-45	-0-	1742	3	11	9	N	10					143
04	1744	N	1744	-0-	-0-	-0-	1724	3	20	9	N	18					161
05	1798	N	1798	-0-	-0-	-0-	1792	3	6	9	N	5					166
06	1715	N	1715	-0-	-0-	-0-	1711	3	4	9	N	4					170
07	1798	N	1737	-0-	-61	-0-	1736	3	1	9	N	1	147	5			24

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

02	1680	N	1434	-0-	-246	-0-	55	1	1377	3	N	-0-					20
							2	4									
03	1984	N	1781	-0-	-203	-0-	41	1	1738	3	N	-0-					20
							2	4									
04	1685	N	1685	-0-	-0-	-0-	32	1	1651	3	N	-0-					20
							2	4									
05	1695	N	1695	-0-	-0-	-0-	32	1	1661	3	N	-0-					20
							2	4									
06	1710	N	1604	-0-	-106	-0-	26	1	1577	3	N	-0-					20
							1	4									
07	1736	N	1435	-0-	-301	-0-	23	1	1411	3	N	-0-					20
							1	4									

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

02	1980	X	1980	-0-	-0-	-0-	34	1	1944	3	N	-0-					178
							2	4									
03	2427	X	2427	-0-	-0-	-0-	42	1	2383	3	N	-0-					178
							2	4									
04	2182	X	2182	-0-	-0-	-0-	38	1	2142	3	N	-0-					178
							2	4									
05	2201	X	2201	-0-	-0-	-0-	38	1	2161	3	N	-0-					178
							2	4									
06	2082	X	2082	-0-	-0-	-0-	32	1	2049	3	N	-0-					178
							1	4									
*07	2043	N	2043	-0-	-0-	-0-	29	1	2013	3	N	-0-					178
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	4167	-0-	-201	-0-	4167	3			N	-0-					91
03	4774	X	4569	-0-	-205	-0-	4569	3			N	-0-					91
04	4560	X	4426	-0-	-134	-0-	4420	3	6	9	N	5					96
05	4681	X	4615	-0-	-66	-0-	4615	3			N	-0-					96
06	4487	X	4487	-0-	-0-	-0-	4462	3	25	9	N	23					119
*07	4561	X	4561	-0-	-0-	-0-	4561	3			N	-0-					119

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1076	-0-	-492	-0-	16	1	1058	3	N	-0-					89
							2	4									
03	1753	N	1753	-0-	-0-	-0-	39	1	1712	3	N	-0-					89
							2	4									
04	2175	N	2175	-0-	-0-	-0-	33	1	2140	3	N	-0-					89
							2	4									
05	2493	N	2493	-0-	-0-	-0-	34	1	2409	3	N	44					133
							2	4	48	9							
06	2184	N	2184	-0-	-0-	-0-	27	1	2156	3	N	-0-					133
							1	4									
*07	2025	N	2025	-0-	-0-	-0-	24	1	2000	3	N	-0-					133
							1	4									

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586	N	586	-0-	-0-	-0-	6	1	512	3	N	60					203
							2	4	66	9							
03	397	N	397	-0-	-0-	-0-	5	1	388	3	N	2	184	1			21
							2	4	2	9							
04	409	N	409	-0-	-0-	-0-	5	1	381	3	N	19					40
							2	4	21	9							
05	651	N	389	-0-	-262	-0-	3	1	360	3	N	22					62
							2	4	24	9							
06	411	N	411	-0-	-0-	-0-	4	1	406	3	N	-0-					62
							1	4									
07	434	N	245	-0-	-189	-0-	2	1	242	3	N	-0-					62
							1	4									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

02	420	N	391	-0-	-29	-0-	391	3			N	-0-					148
03	435	N	435	-0-	-0-	-0-	433	3	2	4	N	-0-					148
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					148
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					148
06	420	N	408	-0-	-12	-0-	408	3			N	-0-					148
*07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					148

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

02	4956	X	2962	-0-	-1994	-0-	186	1	2765	2	N	10					134
							11	9									
03	5632	X	5632	-0-	-0-	-0-	365	1	5224	2	N	36					170
							3	4	40	9							
04	5310	X	3912	-0-	-1398	-0-	256	1	3647	2	N	6					176
							2	4	7	9							
05	5816	X	5816	-0-	-0-	-0-	375	1	5415	2	N	22					198
							2	4	24	9							
06	5460	X	2884	-0-	-2576	-0-	162	1	2706	2	N	14	194	1			18
							1	4	15	9							
07	5642	X	2157	-0-	-3485	-0-	171	1	1983	2	N	2					20
							1	4	2	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2175	N	2175	-0-		-0-	-0-	2175	3			N	-0-					166
03	1831	N	1831	-0-		-0-	-0-	1831	3			N	-0-					166
04	2011	N	2011	-0-		-0-	-0-	1988	3	23	9	N	21	177	1			10
05	2418	N	2041	-0-		-377	-0-	2041	3			N	-0-					10
06	1857	N	1857	-0-		-0-	-0-	1857	3			N	-0-					10
07	2077	N	1739	-0-		-338	-0-	1731	3	8	9	N	7					17

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

02	1865	N	1865	-0-		-0-	-0-	55	1	1808	3	N	-0-					92
								2	4									
03	2046	N	1297	-0-		-749	-0-	45	1	1249	3	N	-0-					92
								3	4									
04	2143	N	2143	-0-		-0-	-0-	55	1	2086	3	N	-0-					92
								2	4									
05	2077	N	1615	-0-		-462	-0-	40	1	1573	3	N	-0-					92
								2	4									
06	1808	N	1808	-0-		-0-	-0-	39	1	1768	3	N	-0-					92
								1	4									
07	2201	N	1673	-0-		-528	-0-	34	1	1638	3	N	-0-					92
								1	4									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

02	1092	N	993	-0-		-99	-0-	11	1	980	3	N	-0-					81
								2	4									
03	1131	N	1131	-0-		-0-	-0-	13	1	1116	3	N	-0-					81
								2	4									
04	1140	N	1055	-0-		-85	-0-	12	1	1041	3	N	-0-					81
								2	4									
05	1085	N	1064	-0-		-21	-0-	12	1	1050	3	N	-0-					81
								2	4									
06	1083	N	1083	-0-		-0-	-0-	12	1	1070	3	N	-0-					81
								1	4									
*07	1091	N	1091	-0-		-0-	-0-	13	1	1059	3	N	16					97
								1	4	18	9							

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

02	1232	N	1052	-0-		-180	-0-	15	1	1022	3	N	12					76
								2	4	13	9							
03	1302	N	1110	-0-		-192	-0-	14	1	1093	3	N	-0-					76
								3	4									
04	1260	N	1078	-0-		-182	-0-	13	1	1063	3	N	-0-					76
								2	4									
05	1178	N	1119	-0-		-59	-0-	14	1	1083	3	N	18					94
								2	4	20	9							
06	1080	N	1017	-0-		-63	-0-	10	1	1006	3	N	-0-					94
								1	4									
07	1116	N	970	-0-		-146	-0-	8	1	961	3	N	-0-					94
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1287	-0-	-477	-0-	97	1	1083	3	N	95	169	1			269
							2	4	105	9							
03	1767	N	1229	-0-	-538	-0-	98	1	1129	3	N	-0-					269
							2	4									
04	1710	N	1600	-0-	-110	-0-	129	1	1317	3	N	138					407
							2	4	152	9							
05	1553	N	1553	-0-	-0-	-0-	123	1	1348	3	N	73					480
							2	4	80	9							
06	1490	N	1490	-0-	-0-	-0-	105	1	1314	3	N	64					544
							1	4	70	9							
07	1643	N	1361	-0-	-282	-0-	95	1	1187	3	N	71	353	1			262
							1	4	78	9							

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	996	-0-	-152	-0-	12	1	974	3	N	6					66
							3	4	7	9							
03	2247	N	2247	-0-	-0-	-0-	31	1	2211	3	N	3					69
							2	4	3	9							
04	2018	N	2018	-0-	-0-	-0-	29	1	1987	3	N	-0-					69
							2	4									
05	2057	N	2057	-0-	-0-	-0-	30	1	2025	3	N	-0-					69
							2	4									
06	2160	N	1888	-0-	-272	-0-	22	1	1865	3	N	-0-					69
							1	4									
07	2077	N	1890	-0-	-187	-0-	23	1	1866	3	N	-0-	7	5			62
							1	4									

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1179	N	1179	-0-	-0-	-0-	30	1	1147	3	N	-0-					77
							2	4									
03	1264	N	1264	-0-	-0-	-0-	26	1	1225	3	N	10					87
							2	4	11	9							
04	1257	N	1257	-0-	-0-	-0-	21	1	1234	3	N	-0-					87
							2	4									
05	1302	N	1274	-0-	-28	-0-	17	1	1238	3	N	15					102
							2	4	17	9							
06	1239	N	1239	-0-	-0-	-0-	16	1	1222	3	N	-0-					102
							1	4									
07	1302	N	1219	-0-	-83	-0-	17	1	1201	3	N	-0-	16	5			86
							1	4									

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	929	-0-	-639	-0-	31	1	896	3	N	-0-					69
							2	4									
03	1687	N	1687	-0-	-0-	-0-	57	1	1627	3	N	-0-					69
							3	4									
04	1786	N	1786	-0-	-0-	-0-	59	1	1725	3	N	-0-					69
							2	4									
05	1625	N	1625	-0-	-0-	-0-	48	1	1575	3	N	-0-					69
							2	4									
06	1620	N	1464	-0-	-156	-0-	42	1	1421	3	N	-0-					69
							1	4									
07	1736	N	942	-0-	-794	-0-	24	1	917	3	N	-0-					69
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1248	-0-	-544	-0-	30	1	1216	3	N	-0-					92
							2	4									
03	1709	N	1709	-0-	-0-	-0-	30	1	1666	3	N	10					102
							2	4	11	9							
04	1384	N	1384	-0-	-0-	-0-	32	1	1350	3	N	-0-					102
							2	4									
05	1418	N	1418	-0-	-0-	-0-	29	1	1368	3	N	17					119
							2	4	19	9							
06	1650	N	1246	-0-	-404	-0-	22	1	1223	3	N	-0-					119
							1	4									
07	1426	N	1165	-0-	-261	-0-	25	1	1139	3	N	-0-	42	5			77
							1	4									

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1989	N	1989	-0-	-0-	-0-	1988	3	1	4	N	-0-					69
03	2199	N	2199	-0-	-0-	-0-	2179	3	1	4	N	17					86
							19	9									
04	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					86
05	2229	N	2229	-0-	-0-	-0-	2217	3	12	9	N	11					97
06	972	N	972	-0-	-0-	-0-	964	3	8	9	N	7					104
*07	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-	2	5			102

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	669	-0-	-1151	-0-	30	1	637	3	N	-0-					34
							2	4									
03	544	N	544	-0-	-0-	-0-	21	1	521	3	N	-0-					34
							2	4									
04	2460	N	2284	-0-	-176	-0-	46	1	2236	3	N	-0-					34
							2	4									
05	2684	N	2684	-0-	-0-	-0-	58	1	2624	3	N	-0-					34
							2	4									
06	2172	N	2172	-0-	-0-	-0-	37	1	2134	3	N	-0-					34
							1	4									
07	2356	N	1993	-0-	-363	-0-	33	1	1959	3	N	-0-					34
							1	4									

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4296	-0-	-352	-0-	54	1	4240	3	N	-0-					104
							2	4									
03	5146	X	4096	-0-	-1050	-0-	45	1	4037	3	N	10					114
							3	4	11	9							
04	4830	X	4204	-0-	-626	-0-	42	1	4021	3	N	126					240
							2	4	139	9							
05	4991	X	4260	-0-	-731	-0-	44	1	4214	3	N	-0-					240
							2	4									
06	T. A.		4210	-0-	4210	4210	38	1	4074	3	N	88	163	1			165
							1	4	97	9							
07	T. A.		3933	-0-	3933	8143	33	1	3899	3	N	-0-	5	5			160
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1681	-0-		-755	-0-	34	1	1645	3	N	-0-					329
								2	4									
03	2728	N	2561	-0-		-167	-0-	55	1	2504	3	N	-0-					329
								2	4									
04	2760	N	2399	-0-		-361	-0-	45	1	2352	3	N	-0-					329
								2	4									
05	2317	N	2317	-0-		-0-	-0-	45	1	2270	3	N	-0-					329
								2	4									
06	2490	N	2145	-0-		-345	-0-	35	1	2109	3	N	-0-					329
								1	4									
07	2480	N	2105	-0-		-375	-0-	33	1	2071	3	N	-0-	8	5			321
								1	4									

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1562	-0-		-538	-0-	49	1	1511	3	N	-0-					170
								2	4									
03	2202	N	2202	-0-		-0-	-0-	68	1	2132	3	N	-0-					170
								2	4									
04	2160	N	2133	-0-		-27	-0-	63	1	2062	3	N	5					175
								2	4	6	9							
05	2165	N	2165	-0-		-0-	-0-	64	1	2098	3	N	1					176
								2	4	1	9							
06	2130	N	2117	-0-		-13	-0-	53	1	2063	3	N	-0-					176
								1	4									
07	2201	N	1998	-0-		-203	-0-	47	1	1937	3	N	12					188
								1	4	13	9							

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1231	-0-		-309	-0-	32	1	1197	3	N	-0-					70
								2	4									
03	1754	N	1754	-0-		-0-	-0-	43	1	1698	3	N	9					79
								3	4	10	9							
04	1770	N	1666	-0-		-104	-0-	40	1	1624	3	N	-0-					79
								2	4									
05	1686	N	1686	-0-		-0-	-0-	40	1	1644	3	N	-0-					79
								2	4									
06	1710	N	1637	-0-		-73	-0-	34	1	1602	3	N	-0-					79
								1	4									
07	1736	N	1430	-0-		-306	-0-	26	1	1403	3	N	-0-	24	5			55
								1	4									

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-		-7	-0-	2	1	101	3	N	-0-					47
								2	4									
03	126	N	126	-0-		-0-	-0-	2	1	122	3	N	-0-					47
								2	4									
04	133	N	133	-0-		-0-	-0-	2	1	129	3	N	-0-					47
								2	4									
05	140	N	140	-0-		-0-	-0-	2	1	136	3	N	-0-					47
								2	4									
06	135	N	135	-0-		-0-	-0-	2	1	132	3	N	-0-					47
								1	4									
*07	128	N	128	-0-		-0-	-0-	2	1	125	3	N	-0-	3	5			44
								1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2572	-0-	-340	-0-	2572	3			N	-0-					128
03	3224	X	3122	-0-	-102	-0-	3122	3			N	-0-					128
04	3120	X	2985	-0-	-135	-0-	2985	3			N	-0-					128
05	3193	X	3002	-0-	-191	-0-	3002	3			N	-0-					128
06	3030	X	2796	-0-	-234	-0-	2796	3			N	-0-					128
07	3131	X	2904	-0-	-227	-0-	2816	3	88	9	N	80					208

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

02	3444	X	2952	-0-	-492	-0-	116	1	2834	3	N	-0-					47
							2	4									
03	3782	X	3175	-0-	-607	-0-	99	1	3074	3	N	-0-					47
							2	4									
04	3450	X	3242	-0-	-208	-0-	98	1	3142	3	N	-0-					47
							2	4									
05	3438	X	3438	-0-	-0-	-0-	103	1	3333	3	N	-0-					47
							2	4									
06	3470	X	3470	-0-	-0-	-0-	94	1	3375	3	N	-0-					47
							1	4									
*07	3305	X	3305	-0-	-0-	-0-	84	1	3211	3	N	8					55
							1	4	9	9							

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

02	2831	X	2831	-0-	-0-	-0-	59	1	2770	3	N	-0-					92
							2	4									
03	3801	X	3801	-0-	-0-	-0-	83	1	3715	3	N	-0-					92
							3	4									
04	3552	X	3552	-0-	-0-	-0-	75	1	3475	3	N	-0-					92
							2	4									
05	3619	X	3619	-0-	-0-	-0-	78	1	3539	3	N	-0-					92
							2	4									
06	3459	X	3459	-0-	-0-	-0-	66	1	3392	3	N	-0-					92
							1	4									
*07	3393	X	3393	-0-	-0-	-0-	62	1	3330	3	N	-0-					92
							1	4									

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

02	196	N	144	-0-	-52	-0-	6	1	136	3	N	-0-					44
							2	4									
03	125	N	125	-0-	-0-	-0-	8	1	115	3	N	-0-					44
							2	4									
04	360	N	70	-0-	-290	-0-	5	1	63	3	N	-0-					44
							2	4									
05	155	N	24	-0-	-131	-0-	1	1	21	3	N	-0-					44
							2	4									
06	120	N	16	-0-	-104	-0-	15	3	1	4	N	-0-					44
*07	435	N	435	-0-	-0-	-0-	8	1	426	3	N	-0-	36	5			8
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3311	X	3311	-0-	-0-	-0-	30	1	3144	3	N	123	182	1			180
							2	4	135	9							
03	3786	X	3786	-0-	-0-	-0-	34	1	3704	3	N	42					222
							2	4	46	9							
04	3618	X	3618	-0-	-0-	-0-	33	1	3531	3	N	47					269
							2	4	52	9							
05	3189	X	3189	-0-	-0-	-0-	28	1	3131	3	N	25					294
							2	4	28	9							
06	3364	X	3364	-0-	-0-	-0-	27	1	3336	3	N	-0-					294
							1	4									
*07	3621	X	3621	-0-	-0-	-0-	25	1	3405	3	N	173	191	1			276
							1	4	190	9							

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3096	-0-	-516	-0-	53	1	2988	3	N	48					218
							2	4	53	9							
03	3999	X	3664	-0-	-335	-0-	62	1	3558	3	N	38	180	1			76
							2	4	42	9							
04	4211	X	4211	-0-	-0-	-0-	71	1	4138	3	N	-0-					76
							2	4									
05	4226	X	4226	-0-	-0-	-0-	74	1	4092	3	N	53					129
							2	4	58	9							
06	3851	X	3851	-0-	-0-	-0-	59	1	3791	3	N	-0-					129
							1	4									
07	4340	X	3882	-0-	-458	-0-	54	1	3768	3	N	54					183
							1	4	59	9							

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	975	-0-	-173	-0-	33	1	940	3	N	-0-					96
							2	4									
03	1395	N	1053	-0-	-342	-0-	30	1	1020	3	N	-0-					96
							3	4									
04	1153	N	1153	-0-	-0-	-0-	30	1	1121	3	N	-0-					96
							2	4									
05	1163	N	1163	-0-	-0-	-0-	30	1	1131	3	N	-0-					96
							2	4									
06	1083	N	1083	-0-	-0-	-0-	23	1	1059	3	N	-0-					96
							1	4									
07	1178	N	1009	-0-	-169	-0-	20	1	988	3	N	-0-	39	5			57
							1	4									

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2479	-0-	-293	-0-	45	1	2432	3	N	-0-					111
							2	4									
03	3125	X	3125	-0-	-0-	-0-	53	1	3069	3	N	-0-					111
							3	4									
04	2970	X	2917	-0-	-53	-0-	50	1	2865	3	N	-0-					111
							2	4									
05	3069	X	2963	-0-	-106	-0-	51	1	2910	3	N	-0-					111
							2	4									
06	2970	X	2794	-0-	-176	-0-	43	1	2750	3	N	-0-					111
							1	4									
07	3069	X	2844	-0-	-225	-0-	38	1	2805	3	N	-0-					111
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

02	2520	N	2432	-0-	-88	-0-	62	1	2368	3	N	-0-					86
							2	4									
03	2635	N	2588	-0-	-47	-0-	61	1	2522	3	N	3					89
							2	4	3	9							
04	2610	N	2497	-0-	-113	-0-	58	1	2437	3	N	-0-					89
							2	4									
05	2697	N	2536	-0-	-161	-0-	59	1	2475	3	N	-0-					89
							2	4									
06	2490	N	2372	-0-	-118	-0-	48	1	2323	3	N	-0-					89
							1	4									
*07	2588	N	2588	-0-	-0-	-0-	45	1	2333	3	N	190					279
							1	4	209	9							

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

02	4088	X	2390	-0-	-1698	-0-	39	1	2349	3	N	-0-					59
							2	4									
03	4557	X	4333	-0-	-224	-0-	67	1	4263	3	N	-0-					59
							3	4									
04	4410	X	4372	-0-	-38	-0-	69	1	4293	3	N	7					66
							2	4	8	9							
05	4557	X	4251	-0-	-306	-0-	69	1	4180	3	N	-0-					66
							2	4									
06	4200	X	3942	-0-	-258	-0-	54	1	3887	3	N	-0-					66
							1	4									
07	4464	X	3448	-0-	-1016	-0-	46	1	3401	3	N	-0-	63	5			3
							1	4									

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

02	4785	X	4785	-0-	-0-	-0-	4751	3	1	4	N	30					111
							33	9									
03	5177	X	5076	-0-	-101	-0-	5063	3	13	9	N	12					123
04	5022	X	5022	-0-	-0-	-0-	4981	3	41	9	N	37					160
05	5337	X	5337	-0-	-0-	-0-	5308	3	29	9	N	26					186
06	5485	X	5485	-0-	-0-	-0-	5478	3	7	9	N	6					192
*07	5303	X	5303	-0-	-0-	-0-	5202	3	101	9	N	92					284

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	52	5			-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

02	3775	X	3775	-0-	-0-	-0-	183	1	3557	3	N	32					195
							35	9									
03	3009	X	3009	-0-	-0-	-0-	139	1	2870	3	N	-0-					195
04	4252	X	4252	-0-	-0-	-0-	176	1	4041	3	N	32					227
							35	9									
05	3255	X	3180	-0-	-75	-0-	128	1	3051	3	N	1					228
							1	9									
06	1271	X	1271	-0-	-0-	-0-	109	1	1162	3	N	-0-					228
*07	2775	X	2775	-0-	-0-	-0-	302	1	2473	3	N	-0-					228

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

02	2156	N	1915	-0-	-241	-0-	1915	3			N	-0-					205
03	2108	N	2063	-0-	-45	-0-	2063	3			N	-0-					205
04	2160	N	2035	-0-	-125	-0-	2035	3			N	-0-					205
05	2108	N	2034	-0-	-74	-0-	2034	3			N	-0-					205
06	2010	N	1891	-0-	-119	-0-	1891	3			N	-0-					205
*07	2159	N	2159	-0-	-0-	-0-	2053	3	106	9	N	96					301

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

02	0	N	-0-	-0-	-0-	-0-					N	-0-					101
03	0	N	-0-	-0-	-0-	-0-					N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	5			91

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

02	3220	X	3144	-0-	-76	-0-	107	1	3035	3	N	-0-					143
							2	4									
03	4055	X	4055	-0-	-0-	-0-	131	1	3922	3	N	-0-					143
							2	4									
04	3950	X	3950	-0-	-0-	-0-	130	1	3807	3	N	10					153
							2	4	11	9							
05	4091	X	4091	-0-	-0-	-0-	134	1	3955	3	N	-0-					153
							2	4									
06	4080	X	3982	-0-	-98	-0-	112	1	3869	3	N	-0-					153
							1	4									
07	4092	X	3842	-0-	-250	-0-	107	1	3734	3	N	-0-					153
							1	4									

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

02	1428	N	1228	-0-	-200	-0-	1227	3	1	4	N	-0-					166
03	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					166
04	1650	N	1068	-0-	-582	-0-	1068	3			N	-0-					166
05	1364	N	1091	-0-	-273	-0-	1091	3			N	-0-					166
06	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					166
07	1116	N	1002	-0-	-114	-0-	983	3	19	9	N	17					183

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	606	-0-	-122	-0-	10	1	594	3	N	-0-					146
							2	4									
03	651	N	496	-0-	-155	-0-	9	1	484	3	N	-0-					146
							3	4									
04	960	N	635	-0-	-325	-0-	17	1	616	3	N	-0-					146
							2	4									
05	682	N	569	-0-	-113	-0-	10	1	555	3	N	2					148
							2	4	2	9							
06	579	N	579	-0-	-0-	-0-	9	1	568	3	N	-0-					148
							2	4									
07	651	N	543	-0-	-108	-0-	9	1	532	3	N	-0-					148
							2	4									

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	0	X	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

02	T. A.		5447	-0-	5447	17679	57	1	5307	3	N	74	195	1			181
							2	4	81	9							
03	T. A.		5216	-0-	5216	22895	62	1	5015	3	N	124	172	1			133
							3	4	136	9							
04	27952	X	5057	-0-	-22895	-0-	49	1	4861	3	N	132					265
							2	4	145	9							
05	5983	X	4939	-0-	-1044	-0-	47	1	4765	3	N	114	164	1			215
							2	4	125	9							
06	3652	X	3652	-0-	-0-	-0-	32	1	3423	3	N	178	196	1			197
							1	4	196	9							
*07	4114	X	4114	-0-	-0-	-0-	246	1	3867	3	N	-0-					197
							1	4									

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

02	4984	X	2629	-0-	-2355	-0-	60	1	2567	3	N	-0-					101
							2	4									
03	4836	X	4171	-0-	-665	-0-	97	1	4071	3	N	-0-					101
							3	4									
04	4944	X	4944	-0-	-0-	-0-	109	1	4833	3	N	-0-					101
							2	4									
05	4940	X	4940	-0-	-0-	-0-	111	1	4827	3	N	-0-					101
							2	4									
06	4050	X	3996	-0-	-54	-0-	97	1	3898	3	N	-0-					101
							1	4									
07	5115	X	3468	-0-	-1647	-0-	84	1	3383	3	N	-0-	47	5			54
							1	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2423	-0-	-349	-0-	105	1	2316	3	N	-0-					193
							2	4									
03	3069	X	2645	-0-	-424	-0-	98	1	2545	3	N	-0-					193
							2	4									
04	2970	X	2733	-0-	-237	-0-	101	1	2628	3	N	2					195
							2	4	2	9							
05	3069	X	2684	-0-	-385	-0-	97	1	2566	3	N	17					212
							2	4	19	9							
06	2760	X	2601	-0-	-159	-0-	82	1	2518	3	N	-0-					212
							1	4									
07	2821	X	2558	-0-	-263	-0-	80	1	2474	3	N	3					215
							1	4	3	9							

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	X	2853	-0-	-1851	-0-	93	1	2758	3	N	-0-					220
							2	4									
03	5208	X	2388	-0-	-2820	-0-	56	1	2330	3	N	-0-					220
							2	4									
04	5476	X	5476	-0-	-0-	-0-	148	1	5326	3	N	-0-					220
							2	4									
05	4635	X	4635	-0-	-0-	-0-	144	1	4489	3	N	-0-					220
							2	4									
06	4410	X	4329	-0-	-81	-0-	121	1	4207	3	N	-0-					220
							1	4									
07	5673	X	3826	-0-	-1847	-0-	105	1	3717	3	N	3					223
							1	4	3	9							

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4455	-0-	-389	-0-	238	1	4141	3	N	67					119
							2	4	74	9							
03	5549	X	5203	-0-	-346	-0-	257	1	4854	3	N	81					200
							3	4	89	9							
04	5370	X	4837	-0-	-533	-0-	264	1	4571	3	N	-0-					200
							2	4									
05	5549	X	5004	-0-	-545	-0-	264	1	4592	3	N	133	188	1			145
							2	4	146	9							
06	4567	X	4567	-0-	-0-	-0-	210	1	4300	3	N	51					196
							1	4	56	9							
07	4402	X	4398	-0-	-4	-0-	194	1	4191	3	N	11					207
							1	4	12	9							

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					166
03	0	N	-0-	-0-	-0-	-0-					N	-0-					166
04	0	N	-0-	-0-	-0-	-0-					N	-0-					166
05	0	N	-0-	-0-	-0-	-0-					N	-0-					166
06	0	N	-0-	-0-	-0-	-0-					N	-0-					166
07	0	N	-0-	-0-	-0-	-0-					N	-0-	45	5			121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2309	X	2309	-0-	-0-	-0-	72	1	2235	3	N	-0-					180
							2	4									
03	2459	X	2459	-0-	-0-	-0-	69	1	2371	3	N	15					195
							2	4	17	9							
04	2884	X	2884	-0-	-0-	-0-	75	1	2799	3	N	7	194	1			8
							2	4	8	9							
05	2394	X	2394	-0-	-0-	-0-	61	1	2331	3	N	-0-					8
							2	4									
06	2835	X	2835	-0-	-0-	-0-	52	1	2778	3	N	4					12
							1	4	4	9							
*07	2869	X	2869	-0-	-0-	-0-	58	1	2769	3	N	37					49
							1	4	41	9							

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	2	-0-	-1006	-0-	2	4			N	-0-					163
03	1116	X	2	-0-	-1114	-0-	2	4			N	-0-					163
04	1095	N	1095	-0-	-0-	-0-	42	1	1052	3	N	-0-					163
							1	4									
05	2649	N	2649	-0-	-0-	-0-	124	1	2524	3	N	-0-					163
							1	4									
06	3000	N	4198	-0-	1198	1198	166	1	4031	3	N	-0-					163
							1	4									
*07	3100	N	4499	-0-	1399	2597	164	1	4268	3	N	60					223
							1	4	66	9							

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4021	-0-	-375	-0-	178	1	3659	3	N	165	185	1			9
							2	4	182	9							
03	4991	X	4355	-0-	-636	-0-	203	1	4001	3	N	135					144
							2	4	149	9							
04	4830	X	4212	-0-	-618	-0-	203	1	3918	3	N	81	186	1			39
							2	4	89	9							
05	4991	X	4360	-0-	-631	-0-	202	1	3977	3	N	163	192	1			10
							2	4	179	9							
06	4410	X	3904	-0-	-506	-0-	162	1	3638	3	N	94					104
							1	4	103	9							
07	4464	X	3879	-0-	-585	-0-	143	1	3556	3	N	163	189	1			78
							1	4	179	9							

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1654	-0-	-334	-0-	1646	3	8	9	N	7					67
03	2294	N	58	-0-	-2236	-0-	22	3	1	4	N	32					99
							35	9									
04	2683	N	2683	-0-	-0-	-0-	2681	3	2	9	N	2					101
05	2457	N	2457	-0-	-0-	-0-	2334	3	123	9	N	112					213
06	2133	N	2133	-0-	-0-	-0-	2131	3	2	9	N	2					215
07	2759	N	2209	-0-	-550	-0-	2198	3	11	9	N	10					225

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	756	-0-	-308	-0-	45	1	709	3	N	-0-					186
							2	4									
03	1799	N	1799	-0-	-0-	-0-	33	1	1622	3	N	128					314
							3	4	141	9							
04	1099	N	1099	-0-	-0-	-0-	18	1	752	3	N	297	388	1			223
							2	4	327	9							
05	3100	N	4025	-0-	925	925	399	1	3407	3	N	197	188	1	128	5	104
							2	4	217	9							
06	3000	N	6494	-0-	3494	4419	458	1	5829	3	N	187	180	1			111
							1	4	206	9							
*07	3100	N	6215	-0-	3115	7534	477	1	5533	3	N	185	188	1			108
							1	4	204	9							

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	3629	-0-	-795	-0-	174	1	3453	3	N	-0-					50
							2	4									
03	4898	X	3676	-0-	-1222	-0-	126	1	3548	3	N	-0-					50
							2	4									
04	4020	X	3696	-0-	-324	-0-	133	1	3561	3	N	-0-					50
							2	4									
05	4123	X	3775	-0-	-348	-0-	137	1	3636	3	N	-0-					50
							2	4									
06	3990	X	3365	-0-	-625	-0-	101	1	3263	3	N	-0-					50
							1	4									
07	4030	X	3379	-0-	-651	-0-	90	1	3248	3	N	36					86
							1	4	40	9							

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4127	-0-	-213	-0-	87	1	4037	3	N	-0-					109
							3	4									
03	4805	X	3794	-0-	-1011	-0-	78	1	3667	3	N	42					151
							3	4	46	9							
04	4768	X	4768	-0-	-0-	-0-	95	1	4671	3	N	-0-					151
							2	4									
05	5543	X	5543	-0-	-0-	-0-	112	1	5408	3	N	19					170
							2	4	21	9							
06	4950	X	4415	-0-	-535	-0-	82	1	4312	3	N	18					188
							1	4	20	9							
07	4929	X	4126	-0-	-803	-0-	74	1	4051	3	N	-0-	5	5			183
							1	4									

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4674	X	1047	-0-	-3627	-0-	306	1	596	3	N	130	178	1			79
							2	4	143	9							
*03	3387	X	3387	-0-	-0-	-0-	175	1	3196	3	N	12					91
							3	4	13	9							
04	3577	X	3577	-0-	-0-	-0-	236	1	2967	3	N	339	178	1			252
							1	4	373	9							
05	372	X	68	-0-	-304	-0-	13	1	53	3	N	-0-					252
							2	4									
06	1910	X	1910	-0-	-0-	-0-	111	1	1582	3	N	196	178	1			270
							1	4	216	9							
*07	5361	X	5361	-0-	-0-	-0-	410	1	4414	3	N	487	545	1			212
							1	4	536	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2767	X	2767	-0-	-0-	-0-	336	1	2230	3	N	181	184	1			75
							2	4	199	9							
03	2480	X	1178	-0-	-1302	-0-	200	1	947	3	N	26					101
							2	4	29	9							
04	3512	X	3512	-0-	-0-	-0-	269	1	3197	3	N	40					141
							2	4	44	9							
05	5635	X	5635	-0-	-0-	-0-	450	1	4762	3	N	383	361	1			163
							2	4	421	9							
06	4156	X	4156	-0-	-0-	-0-	353	1	3520	3	N	256	343	1			76
							1	4	282	9							
*07	3883	X	3883	-0-	-0-	-0-	340	1	3224	3	N	289	184	1			181
							1	4	318	9							

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1390	-0-	-206	-0-	28	1	1277	3	N	75					287
							2	4	83	9							
03	1736	N	1586	-0-	-150	-0-	36	1	1517	3	N	28	195	1			120
							2	4	31	9							
04	1590	N	1526	-0-	-64	-0-	38	1	1444	3	N	38					158
							2	4	42	9							
05	1552	N	1552	-0-	-0-	-0-	38	1	1479	3	N	30					188
							2	4	33	9							
06	1530	N	1402	-0-	-128	-0-	30	1	1354	3	N	15					203
							1	4	17	9							
07	1581	N	1497	-0-	-84	-0-	31	1	1465	3	N	-0-	5	5			198
							1	4									

GEX, LUTIE W. -1875- WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	252	-0-	-0-	-0-	4	1	237	3	N	8					30
							2	4	9	9							
03	442	N	442	-0-	-0-	-0-	5	1	435	3	N	-0-					30
							2	4									
04	270	N	13	-0-	-257	-0-	11	3	2	4	N	-0-					30
05	279	N	2	-0-	-277	-0-	2	4			N	-0-					30
06	420	N	1	-0-	-419	-0-	1	4			N	-0-					30
07	13	N	1	-0-	-12	-0-	1	4			N	-0-	5	5			25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	94	1	465	3	N	-0-					205
							2	4									
03	775	N	350	-0-	-425	-0-	57	1	289	3	N	2	193	1			14
							2	4	2	9							
04	570	N	144	-0-	-426	-0-	26	1	116	3	N	-0-					14
							2	4									
*05	620	N	358	-0-	-262	-0-	71	1	256	3	N	26					40
							2	4	29	9							
06	330	N	309	-0-	-21	-0-	43	1	243	3	N	20					60
							1	4	22	9							
*07	248	N	248	-0-	-0-	-0-	34	1	187	3	N	24					84
							1	4	26	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1510	-0-	-254	-0-	258	1	1019	3	N	209	178	1			450
							3	4	230	9							
03	1926	N	1926	-0-	-0-	-0-	199	1	1675	3	N	44					494
							4	4	48	9							
04	1887	N	1887	-0-	-0-	-0-	177	1	1542	3	N	150	192	1			452
							3	4	165	9							
05	1674	N	977	-0-	-697	-0-	101	1	701	3	N	155	178	1			429
							4	4	171	9							
06	1860	N	567	-0-	-1293	-0-	51	1	482	3	N	28					457
							3	4	31	9							
07	1953	N	483	-0-	-1470	-0-	48	1	351	3	N	74	180	1			351
							3	4	81	9							

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					83
03	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					83
04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					83
05	1271	N	1257	-0-	-14	-0-	1257	2			N	-0-					83
*06	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0-	-0-	1239	2	41	9	N	37					572
03	1582	N	1582	-0-	-0-	-0-	1419	2	163	9	N	148	399	1			321
04	1581	N	1581	-0-	-0-	-0-	1496	2	85	9	N	77					398
05	1485	N	1485	-0-	-0-	-0-	1424	2	61	9	N	55					453
06	1530	N	1506	-0-	-24	-0-	1385	2	121	9	N	110					563
07	1643	N	1450	-0-	-193	-0-	1391	2	59	9	N	54					617

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9260	-0-	9260	44980	8933	2	327	9	N	297	392	1			367
03	0	W	8335	-0-	8335	53315	8014	2	321	9	N	292	199	1			460
04	0	W	7097	-0-	7097	60412	6805	2	292	9	N	265	195	1			530
05	0	W	8201	-0-	8201	68613	7897	2	304	9	N	276	591	1			215
06	0	W	7574	-0-	7574	76187	7290	2	284	9	N	258					473
07	0	W	7166	-0-	7166	83353	6898	2	268	9	N	244	386	1			331

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LOESCH, FRED WELL #: 1 RRCID -> 136585 COMPL. DATE 10/05/1990 TOTAL DEPTH 9697 PERF. 7306 - 7384

02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

02	1017	N	195	-0-	-822	-0-	195	2			N	-0-					104
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					104
04	804	N	804	-0-	-0-	-0-	800	2	4	9	N	4					108
05	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					108
06	913	N	913	-0-	-0-	-0-	877	2	36	9	N	33					141
*07	770	N	770	-0-	-0-	-0-	767	2	3	9	N	3					144

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

*02	0	W	470	-0-	470	11831	139	1	303	2	N	25					259
							28	9									
*03	0	W	3129	-0-	3129	14960	309	1	2288	2	N	484					743
							532	9									
*04	0	W	10295	-0-	10295	25255	814	1	8436	2	N	950	1241	1			452
							1045	9									
*05	0	W	9033	-0-	9033	34288	858	1	7483	2	N	629	838	1			243
							692	9									
*06	0	W	7835	-0-	7835	42123	828	1	6473	2	N	485	520	1			208
							534	9									
*07	0	W	7589	-0-	7589	49712	863	1	6191	2	N	486	529	1			165
							535	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	2678	-0-	-4042	-0-	295	1	1885	2	N	453	524	1			601
							498	9									
03	7440	X	7364	-0-	-76	-0-	780	1	4778	2	N	1642	1378	1			865
							1806	9									
04	8173	X	8173	-0-	-0-	-0-	780	1	5668	2	N	1568	1783	1			650
							1725	9									
05	7955	X	7955	-0-	-0-	-0-	848	1	5462	2	N	1495	1520	1			625
							1645	9									
06	7675	X	7675	-0-	-0-	-0-	835	1	5353	2	N	1352	1525	1			452
							1487	9									
07	5425	X	2452	-0-	-2973	-0-	404	1	1551	2	N	452	341	1			563
							497	9									

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3540	-0-	-632	-0-	389	1	2223	2	N	844	1040	1			691
							928	9									
03	5126	X	5126	-0-	-0-	-0-	654	1	3424	2	N	953	1054	1			590
							1048	9									
04	4927	X	4927	-0-	-0-	-0-	699	1	3158	2	N	973	715	1			848
							1070	9									
05	4619	X	4360	-0-	-259	-0-	665	1	2940	2	N	686	845	1			689
							755	9									
06	6150	X	5571	-0-	-579	-0-	612	1	3769	2	N	1082	1346	1			425
							1190	9									
07	5115	X	2989	-0-	-2126	-0-	316	1	2188	2	N	441	166	1			700
							485	9									

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9324	X	7956	-0-	-1368	-0-	3798	1	3728	2	N	391	181	1			544
							430	9									
03	10323	X	8967	-0-	-1356	-0-	2771	1	5700	2	N	451	371	1			624
							496	9									
04	9960	X	7237	-0-	-2723	-0-	3396	1	3510	2	N	301	349	1			576
							331	9									
05	10292	X	6955	-0-	-3337	-0-	2709	1	3899	2	N	315	346	1			545
							347	9									
06	8400	X	6831	-0-	-1569	-0-	3459	1	3028	2	N	313	500	1			358
							344	9									
07	8680	X	7169	-0-	-1511	-0-	831	1	5932	2	N	369	320	1			407
							406	9									

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5919	X	5919	-0-	-0-	-0-	471	1	4983	2	N	423	175	1			416
							465	9									
03	9238	X	4085	-0-	-5153	-0-	404	1	3241	2	N	400	347	1			469
							440	9									
04	8940	X	4088	-0-	-4852	-0-	664	1	2986	2	N	398	517	1			350
							438	9									
05	9238	X	2717	-0-	-6521	-0-	821	1	1457	2	N	399	510	1			239
							439	9									
06	6690	X	4140	-0-	-2550	-0-	741	1	2919	2	N	436	172	1			503
							480	9									
07	6541	X	6214	-0-	-327	-0-	844	1	4857	2	N	466	494	1	2	8	473
							513	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2636	-0-	-444	-0-	295	1	1617	2	N	658	181	1			870
							724	9									
03	5584	X	5584	-0-	-0-	-0-	557	1	2962	2	N	1877	1958	1			789
							2065	9									
04	5146	X	5146	-0-	-0-	-0-	731	1	3005	2	N	1282	1211	1			860
							1410	9									
05	3410	X	1944	-0-	-1466	-0-	448	1	950	2	N	496	999	1			357
							546	9									
06	5012	X	5012	-0-	-0-	-0-	626	1	2938	2	N	1316	989	1	1	5	683
							1448	9									
07	4526	X	2507	-0-	-2019	-0-	432	1	1173	2	N	820	859	1			644
							902	9									

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	7428	-0-	-272	-0-	6685	2	743	9	N	675	516	1			556
03	8525	X	7969	-0-	-556	-0-	7072	2	897	9	N	815	872	1			499
04	8250	X	7456	-0-	-794	-0-	6449	2	1007	9	N	915	691	1			723
05	8525	X	6556	-0-	-1969	-0-	5685	2	871	9	N	792	843	1			672
06	0	W	5228	-0-	5228	5228	4518	2	710	9	N	645	1013	1			304
*07	10656	X	5428	-0-	-5228	-0-	4584	2	844	9	N	767	672	1			399

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	5850	-0-	-310	-0-	469	1	4050	2	N	1210	1215	1			720
							1331	9									
03	6820	X	6441	-0-	-379	-0-	640	1	4176	2	N	1477	1342	1			855
							1625	9									
04	9221	X	9221	-0-	-0-	-0-	418	1	6937	2	N	1696	1706	1			845
							1866	9									
05	8770	X	8770	-0-	-0-	-0-	583	1	6520	2	N	1515	1855	1			505
							1667	9									
06	10183	X	10183	-0-	-0-	-0-	766	1	7694	2	N	1566	1752	1			319
							1723	9									
*07	9328	X	9328	-0-	-0-	-0-	710	1	6904	2	N	1558	1398	1			479
							1714	9									

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244169	X	3044	-0-	-241125	-0-	387	1	2398	2	N	235					521
							259	9									
03	6154	X	6154	-0-	-0-	-0-	780	1	4667	2	N	643	514	1			650
							707	9									
04	5854	X	5854	-0-	-0-	-0-	807	1	4354	2	N	630	866	1			414
							693	9									
05	6010	X	6010	-0-	-0-	-0-	863	1	4523	2	N	567	510	1			471
							624	9									
06	5775	X	5775	-0-	-0-	-0-	835	1	4361	2	N	526	344	1			653
							579	9									
*07	6438	X	6438	-0-	-0-	-0-	863	1	5027	2	N	498	507	1			644
							548	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3718	X	3718	-0-	-0-	-0-	334	1	3078	2	N	278					383
							306	9									
03	5986	X	5986	-0-	-0-	-0-	643	1	5023	2	N	291	340	1			334
							320	9									
04	6913	X	6913	-0-	-0-	-0-	807	1	5696	2	N	373	487	1			220
							410	9									
05	7440	X	7440	-0-	-0-	-0-	863	1	6155	2	N	384	336	1			268
							422	9									
06	5954	X	5954	-0-	-0-	-0-	835	1	4710	2	N	372	167	1			473
							409	9									
*07	4817	X	4817	-0-	-0-	-0-	813	1	3732	2	N	247	174	1			546
							272	9									

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146409	X	1648	-0-	-144761	-0-	248	1	1253	2	N	134					320
							147	9									
03	2759	X	2394	-0-	-365	-0-	622	1	1574	2	N	180	172	1			328
							198	9									
04	2670	X	2445	-0-	-225	-0-	781	1	1467	2	N	179	175	1			332
							197	9									
05	2344	X	2344	-0-	-0-	-0-	822	1	1314	2	N	189	337	1			184
							208	9									
06	2392	N	2392	-0-	-0-	-0-	821	1	1351	2	N	200	162	1			222
							220	9									
07	2418	N	2239	-0-	-179	-0-	804	1	1191	2	N	222	175	1			269
							244	9									

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	74	-0-	-1046	-0-	70	1	4	9	N	4	172	1			290
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					290
04	1200	N	1156	-0-	-44	-0-	1155	2	1	9	N	1	1	5			290
05	3100	N	3845	-0-	745	745	2713	2	1132	9	N	1029	1008	1			311
06	2777	N	2032	-0-	-745	-0-	1585	2	447	9	N	406	338	1			379
*07	2586	N	2586	-0-	-0-	-0-	2100	2	486	9	N	442	346	1			475

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9632	X	2439	-0-	-7193	-0-	1098	1	1186	2	N	141	172	1			385
							155	9									
03	9362	X	8261	-0-	-1101	-0-	2255	1	5272	2	N	667	337	1			715
							734	9									
04	8760	X	7967	-0-	-793	-0-	3429	1	3965	2	N	521	698	1			538
							573	9									
05	8184	X	8074	-0-	-110	-0-	2916	1	4552	2	N	551	712	1			377
							606	9									
06	7778	X	7778	-0-	-0-	-0-	3806	1	3456	2	N	469	502	1			344
							516	9									
*07	8479	X	8479	-0-	-0-	-0-	756	1	7209	2	N	467	337	1			474
							514	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2837	-0-		37	37	675 1029	1 9	1133	2	N	935	1270	1			543
03	2685	N	2648	-0-		-37	-0-	775 792	1 9	1081	2	N	720	538	1			725
04	2459	N	2459	-0-		-0-	-0-	828 638	1 9	993	2	N	580	697	1			608
05	2385	X	2385	-0-		-0-	-0-	863 581	1 9	941	2	N	528	690	1			446
06	2052	X	2052	-0-		-0-	-0-	835 537	1 9	680	2	N	488	507	1			427
*07	1907	X	1907	-0-		-0-	-0-	863 473	1 9	571	2	N	430	507	1	1	5	349

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5636	-0-		5636	193866	615 810	1 9	4211	2	N	736	712	1			658
03	199706	X	5840	-0-		-193866	-0-	585 947	1 9	4308	2	N	861	897	1			622
04	6300	X	4732	-0-		-1568	-0-	647 716	1 9	3369	2	N	651	520	1			753
05	6612	X	6612	-0-		-0-	-0-	752 1004	1 9	4856	2	N	913	1159	1			507
06	6000	X	5766	-0-		-234	-0-	724 791	1 9	4251	2	N	719	668	1			558
07	6200	X	4552	-0-		-1648	-0-	515 683	1 9	3354	2	N	621	689	1			490

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	5212	-0-		-1032	-0-	405 548	1 9	4259	2	N	498	533	1			178
03	7614	X	7614	-0-		-0-	-0-	781 862	1 9	5971	2	N	784	695	1			267
04	5700	X	5606	-0-		-94	-0-	709 650	1 9	4247	2	N	591	523	1			335
05	6563	X	6563	-0-		-0-	-0-	863 387	1 9	5313	2	N	352	534	1			153
06	6690	X	5852	-0-		-838	-0-	814 451	1 9	4587	2	N	410	331	1	3	8	229
07	6913	X	4834	-0-		-2079	-0-	745 414	1 9	3675	2	N	376	327	1	2	8	276

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	8397	-0-		-1963	-0-	603 2343	1 9	5451	2	N	2130	2132	1			651
03	9641	X	8839	-0-		-802	-0-	703 2110	1 9	6026	2	N	1918	1806	1			763
04	9330	X	9064	-0-		-266	-0-	472 1848	1 9	6744	2	N	1680	1709	1			734
05	10337	X	10337	-0-		-0-	-0-	723 1961	1 9	7653	2	N	1783	1896	1			621
06	9064	X	9064	-0-		-0-	-0-	821 1817	1 9	6426	2	N	1652	1716	1			557
07	7130	X	6897	-0-		-233	-0-	683 1390	1 9	4824	2	N	1264	1362	1			459

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3164	-0-	-700	-0-	362	1	1857	2	N	859	699	1			574
							945	9									
03	4278	X	3489	-0-	-789	-0-	217	1	2403	2	N	790	878	1			486
							869	9									
04	4456	X	4456	-0-	-0-	-0-	712	1	2500	2	N	1131	1074	1			543
							1244	9									
05	4278	X	3993	-0-	-285	-0-	630	1	2514	2	N	772	849	1			466
							849	9									
06	4044	X	4044	-0-	-0-	-0-	835	1	2226	2	N	894	665	1			695
							983	9									
*07	2247	X	2247	-0-	-0-	-0-	447	1	1316	2	N	440	498	1			637
							484	9									

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12574	X	3909	-0-	-8665	-0-	348	1	3024	2	N	488	530	1			418
							537	9									
03	9455	X	5075	-0-	-4380	-0-	400	1	3931	2	N	676	679	1			415
							744	9									
04	9150	X	7770	-0-	-1380	-0-	780	1	6156	2	N	758	858	1			315
							834	9									
05	7913	X	7913	-0-	-0-	-0-	780	1	6374	2	N	690	846	1			159
							759	9									
06	9465	X	9465	-0-	-0-	-0-	835	1	7862	2	N	698	499	1			358
							768	9									
*07	8456	X	8456	-0-	-0-	-0-	862	1	6867	2	N	661	664	1			355
							727	9									

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3922	X	3922	-0-	-0-	-0-	390	1	2663	2	N	790	526	1			510
							869	9									
03	4222	X	4222	-0-	-0-	-0-	600	1	2549	2	N	975	877	1			608
							1073	9									
04	5430	X	5430	-0-	-0-	-0-	761	1	3650	2	N	926	1205	1			329
							1019	9									
05	4856	X	4856	-0-	-0-	-0-	672	1	3226	2	N	871	828	1			372
							958	9									
06	4855	X	4855	-0-	-0-	-0-	766	1	3179	2	N	827	859	1			340
							910	9									
*07	3450	X	3450	-0-	-0-	-0-	530	1	2250	2	N	609	683	1			266
							670	9									

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17305	X	17305	-0-	-0-	-0-	703	1	12764	2	N	3489	3602	1			756
							3838	9									
03	23965	X	23965	-0-	-0-	-0-	835	1	18936	2	N	3813	3842	1			727
							4194	9									
04	19629	X	19629	-0-	-0-	-0-	515	1	15757	2	N	3052	2949	1			830
							3357	9									
05	19021	X	19021	-0-	-0-	-0-	849	1	15053	2	N	2835	3429	1			236
							3119	9									
06	20310	X	16184	-0-	-4126	-0-	807	1	12810	2	N	2334	2051	1			519
							2567	9									
07	20987	X	15228	-0-	-5759	-0-	863	1	11860	2	N	2277	2204	1			592
							2505	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3830	-0-	-1154	-0-	252	1	1946	2	N	1484	1193	1			533
							1632	9									
03	5115	X	3544	-0-	-1571	-0-	487	1	1481	2	N	1433	1158	1			808
							1576	9									
04	4762	X	4762	-0-	-0-	-0-	731	1	2400	2	N	1483	1526	1			765
							1631	9									
05	6739	X	6739	-0-	-0-	-0-	795	1	4167	2	N	1615	2200	1			180
							1777	9									
06	3900	X	3886	-0-	-14	-0-	710	1	1899	2	N	1161	1027	1			314
							1277	9									
*07	4301	X	4301	-0-	-0-	-0-	520	1	2431	2	N	1227	1180	1			361
							1350	9									

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20104	X	15182	-0-	-4922	-0-	706	1	11216	2	N	2964	2993	1			758
							3260	9									
03	22258	X	19267	-0-	-2991	-0-	863	1	14807	2	N	3270	3350	1			678
							3597	9									
04	21540	X	14926	-0-	-6614	-0-	473	1	11630	2	N	2566	2614	1			630
							2823	9									
05	20274	X	14969	-0-	-5305	-0-	780	1	11365	2	N	2567	2910	1			287
							2824	9									
06	19620	X	11360	-0-	-8260	-0-	724	1	8308	2	N	2116	1653	1	3	8	747
							2328	9									
07	19282	X	14798	-0-	-4484	-0-	863	1	11426	2	N	2281	2398	1			630
							2509	9									

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		12037	-0-	12037	12037	404	1	7934	2	N	3363	3041	1			322
							3699	9									
*11	34717	X	22680	-0-	-12037	-0-	46	1	17383	2	N	4774	4782	1			314
							5251	9									
*12	28681	X	28681	-0-	-0-	-0-	23086	2	5595	9	N	5086	4643	1			757
*01	27034	X	27034	-0-	-0-	-0-	22317	2	4717	9	N	4288	4923	1			122
*02	16161	X	16161	-0-	-0-	-0-	13348	2	2813	9	N	2557	1944	1			735
*03	29106	X	29106	-0-	-0-	-0-	24464	2	4642	9	N	4220	4065	1			890
*04	27879	X	27879	-0-	-0-	-0-	24118	2	3761	9	N	3419	3643	1			666
*05	28440	X	28440	-0-	-0-	-0-	24821	2	3619	9	N	3290	3742	1			214
*06	28968	X	28968	-0-	-0-	-0-	25590	2	3378	9	N	3071	2523	1			762
*07	34468	X	34468	-0-	-0-	-0-	30845	2	3623	9	N	3294	3274	1			782

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					28
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					28
04	30	N	-0-	-0-	-30	-0-					N	-0-					28
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					28
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					28
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	522	-0-	-10	-0-	522	3			N	-0-					63
03	589	N	588	-0-	-1	-0-	588	3			N	-0-					63
04	570	N	456	-0-	-114	-0-	456	3			N	-0-					63
05	589	N	509	-0-	-80	-0-	509	3			N	-0-					63
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					63
*07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					63

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	473	-0-	-87	-0-	473	3			N	-0-					225
03	620	N	580	-0-	-40	-0-	580	3			N	-0-					225
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					225
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					225
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					225
07	651	N	613	-0-	-38	-0-	613	3			N	-0-					225

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	513	-0-	-215	-0-	513	3			N	-0-					135
03	3100	N	3402	-0-	302	302	3402	3			N	-0-					135
04	3000	N	2818	-0-	-182	120	2818	3			N	-0-					135
05	2960	N	2840	-0-	-120	-0-	2840	3			N	-0-					135
06	4967	X	4967	-0-	-0-	-0-	4967	3			N	-0-					135
07	2139	X	1844	-0-	-295	-0-	1844	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					123
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					123
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					123
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					123
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					123
*07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	543	-0-	-73	-0-	543	3			N	-0-					19
03	620	N	594	-0-	-26	-0-	594	3			N	-0-					19
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					19
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					19
06	570	N	525	-0-	-45	-0-	525	3			N	-0-					19
07	620	N	599	-0-	-21	-0-	599	3			N	-0-					19

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	567	-0-	-105	-0-	567	3			N	-0-					-0-
03	806	N	556	-0-	-250	-0-	556	3			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
05	620	N	506	-0-	-114	-0-	506	3			N	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
07	806	N	3	-0-	-803	-0-	3	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	680	-0-	-20	-0-	84	1	596	2	N	-0-					60
03	775	N	698	-0-	-77	-0-	93	1	605	2	N	-0-					60
04	750	N	621	-0-	-129	-0-	90	1	531	2	N	-0-					60
05	744	N	572	-0-	-172	-0-	81	1	491	2	N	-0-					60
06	690	N	70	-0-	-620	-0-	12	1	58	2	N	-0-					60
*07	657	N	657	-0-	-0-	-0-	63	1	594	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162
05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	0	N	-0-	-0-	-0-	-0-					N	-0-					162

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	84	1	1064	2	N	-0-					213
03	956	N	956	-0-	-0-	-0-	93	1	863	2	N	-0-					213
04	806	N	806	-0-	-0-	-0-	90	1	716	2	N	-0-					213
05	721	N	721	-0-	-0-	-0-	93	1	628	2	N	-0-					213
06	667	N	667	-0-	-0-	-0-	90	1	577	2	N	-0-					213
*07	499	N	499	-0-	-0-	-0-	78	1	421	2	N	-0-					213

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	56	1	234	2	N	-0-					155
03	403	N	221	-0-	-182	-0-	28	1	193	2	N	-0-					155
04	360	N	149	-0-	-211	-0-	40	1	109	2	N	-0-					155
05	310	N	-0-	-0-	-310	-0-					N	-0-					155
06	210	N	-0-	-0-	-210	-0-					N	-0-					155
07	155	N	-0-	-0-	-155	-0-					N	-0-					155

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36	N	36	-0-	-0-	-0-	10	1	26	2	N	-0-					65
03	59	N	59	-0-	-0-	-0-	22	1	37	2	N	-0-					65
04	47	N	47	-0-	-0-	-0-	18	1	29	2	N	-0-					65
05	63	N	63	-0-	-0-	-0-	28	1	35	2	N	-0-					65
06	60	N	41	-0-	-19	-0-	26	1	15	2	N	-0-					65
07	62	N	62	-0-	-0-	-0-	22	1	40	2	N	-0-					65

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	239	-0-	-769	-0-	18	1	221	2	N	-0-					95
03	775	N	442	-0-	-333	-0-	48	1	394	2	N	-0-					95
04	690	N	391	-0-	-299	-0-	56	1	335	2	N	-0-					95
05	372	N	372	-0-	-0-	-0-	28	1	344	2	N	-0-					95
06	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					95
*07	929	N	929	-0-	-0-	-0-	62	1	861	2	N	5					100
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	282	-0-	-1202	-0-	14	1	268	2	N	-0-					142
03	527	N	509	-0-	-18	-0-	30	1	479	2	N	-0-					142
04	1050	N	442	-0-	-608	-0-	30	1	412	2	N	-0-					142
05	335	N	335	-0-	-0-	-0-	34	1	301	2	N	-0-					142
06	1110	N	1110	-0-	-0-	-0-	42	1	1038	2	N	27					169
							30	9									
07	465	N	276	-0-	-189	-0-	16	1	258	2	N	2					171
							2	9									

BRILLHART 818 WELL #: 5 RRCID -> 209076 COMPL. DATE 03/31/2005 TOTAL DEPTH 10030 PERF. 7454 - 7498

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CRAWLEY PETROLEUM CORPORATION 186937
HAMKER WELL #: 2 RRCID -> 071850 COMPL. DATE 04/13/1976 TOTAL DEPTH 7639 PERF. 7410 - 7472

02	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-
06	660	N	591	-0-	-69	-0-	591	2			N	-0-					-0-
*07	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

MILLIE WELL #: 1 RRCID -> 107617 COMPL. DATE 08/27/1983 TOTAL DEPTH 7680 PERF. 7552 - 7567

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					8

PLUGGED AND ABANDONED_____ 01/23/2014 - P/A 01/23/2014

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

02	1176	N	933	-0-	-243	-0-	926	3	7	9	N	6					174
03	1377	N	1377	-0-	-0-	-0-	1367	3	10	9	N	9					183
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					183
05	1361	N	1361	-0-	-0-	-0-	1353	3	8	9	N	7					190
06	1320	N	1274	-0-	-46	-0-	1274	3			N	-0-					190
07	1395	N	1222	-0-	-173	-0-	1222	3			N	-0-	166	1			24

EAGLE ROCK MID-CONTINENT OP, LLC 238718
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

02	9296	X	6601	-0-	-2695	-0-	6543	3	58	9	N	53					258
03	10292	X	9454	-0-	-838	-0-	9415	3	39	9	N	35					293
04	9540	X	8364	-0-	-1176	-0-	8364	3			N	-0-					293
05	9858	X	8355	-0-	-1503	-0-	8355	3			N	-0-	188	1			105
06	9120	X	7867	-0-	-1253	-0-	7867	3			N	-0-					105
07	9424	X	7903	-0-	-1521	-0-	7903	3			N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EAGLE ROCK MID-CONTINENT OP, LLC//CONT.// 238718
MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11396	X	11214	-0-	-182	-0-	11123	3	91	9	N	83					130
03	12617	X	12030	-0-	-587	-0-	11931	3	99	9	N	90					220
04	12210	X	11254	-0-	-956	-0-	11136	3	118	9	N	107	192	1			135
05	12617	X	11256	-0-	-1361	-0-	11177	3	79	9	N	72					207
06	12030	X	10792	-0-	-1238	-0-	10726	3	66	9	N	60					267
07	12431	X	11356	-0-	-1075	-0-	11286	3	70	9	N	64	191	1			140

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

02	1076	N	1076	-0-	-0-	-0-	800	3	276	9	N	251	197	1			192
03	1054	N	947	-0-	-107	-0-	577	3	370	9	N	336					528
04	1567	N	1567	-0-	-0-	-0-	1226	3	341	9	N	310	561	1			277
05	1369	N	1369	-0-	-0-	-0-	1085	3	284	9	N	258	390	1			145
06	1536	N	1536	-0-	-0-	-0-	1230	3	306	9	N	278	195	1			228
*07	1660	N	1660	-0-	-0-	-0-	1370	3	290	9	N	264	194	1			298

ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					119
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					119
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					119
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					119
*06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					119
*07	623	N	623	-0-	-0-	-0-	623	2			N	-0-	104	7			15

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

02	1092	N	1015	-0-	-77	-0-	1015	2			N	-0-					42
03	1023	N	963	-0-	-60	-0-	956	2	7	9	N	6					48
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					48
05	1116	N	1114	-0-	-2	-0-	1114	2			N	-0-					48
06	930	N	787	-0-	-143	-0-	772	2	15	9	N	14					62
*07	822	N	822	-0-	-0-	-0-	789	2	33	9	N	30					92

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

02	980	N	963	-0-	-17	-0-	963	2			N	-0-					225
03	1031	N	1031	-0-	-0-	-0-	1029	2	2	9	N	2					227
04	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-	199	1			28
05	1054	N	963	-0-	-91	-0-	963	2			N	-0-					28
06	990	N	965	-0-	-25	-0-	965	2			N	-0-					28
*07	952	N	952	-0-	-0-	-0-	952	2			N	-0-	11	7			17

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

02	1120	N	1029	-0-	-91	-0-	1029	2			N	-0-					215
03	1403	N	1403	-0-	-0-	-0-	80	1	1323	2	N	-0-					215
04	2012	N	2012	-0-	-0-	-0-	97	1	1913	2	N	2					217
							2	9									
05	1690	N	1690	-0-	-0-	-0-	106	1	1584	2	N	-0-					217
06	1200	N	251	-0-	-949	-0-	16	1	235	2	N	-0-					217
*07	2961	N	2961	-0-	-0-	-0-	235	1	2726	2	N	-0-					217

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138
05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

TYSON WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

02	0	N	-0-	-0-	-0-	-0-					N	-0-					266
03	0	N	-0-	-0-	-0-	-0-					N	-0-					266
04	0	N	-0-	-0-	-0-	-0-					N	-0-					266
05	0	N	-0-	-0-	-0-	-0-					N	-0-					266
06	0	N	-0-	-0-	-0-	-0-					N	-0-					266
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					266

EOG RESOURCES, INC. 253162
LITTLE, J. A. WELL #: 3 RRCID -> 142446 COMPL. DATE 08/04/1992 TOTAL DEPTH 7800 PERF. 7636 - 7656

02	0	W	219	-0-	219	1060	219	2			N	-0-					27
03	0	W	171	-0-	171	1231	171	2			N	-0-					27
*04	1321	N	90	-0-	-1231	-0-	90	2			N	-0-					27
*05	248	N	103	-0-	-145	-0-	101	2	2	9	N	2					29
*06	180	N	82	-0-	-98	-0-	82	2			N	-0-					29
*07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					29

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

02	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
04	1320	N	1301	-0-	-19	-0-	1301	2			N	-0-					-0-
05	2170	N	1502	-0-	-668	-0-	1502	2			N	-0-					-0-
06	1290	N	582	-0-	-708	-0-	582	2			N	-0-					-0-
07	1333	N	575	-0-	-758	-0-	575	2			N	-0-					-0-

HERRON, C. W. WELL #: 4 RRCID -> 144637 COMPL. DATE 01/28/1993 TOTAL DEPTH 7745 PERF. 7606 - 7634

02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					22
03	186	N	107	-0-	-79	-0-	107	2			N	-0-					22
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					22
05	279	N	155	-0-	-124	-0-	155	2			N	-0-					22
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					22
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					22

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					29
03	620	N	443	-0-	-177	-0-	443	2			N	-0-					29
04	630	N	595	-0-	-35	-0-	595	2			N	-0-					29
05	651	N	637	-0-	-14	-0-	637	2			N	-0-					29
06	550	N	550	-0-	-0-	-0-	550	2			N	-0-					29
*07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER, OTTO WELL #: 4 RRCID -> 145188 COMPL. DATE 03/26/1993 TOTAL DEPTH 7820 PERF. 7626 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					14
03	248	N	98	-0-	-150	-0-	98	2			N	-0-					14
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					14
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					14
06	90	N	-0-	-0-	-90	-0-					N	-0-					14
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					14

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

02	419	N	419	-0-	-0-	-0-	42	1	374	2	N	3					40
							3	9									
03	558	N	477	-0-	-81	-0-	48	1	429	2	N	-0-					40
04	480	N	415	-0-	-65	-0-	42	1	370	2	N	3					43
							3	9									
05	465	N	410	-0-	-55	-0-	28	1	382	2	N	-0-					43
06	696	N	696	-0-	-0-	-0-	44	1	652	2	N	-0-					43
07	434	N	352	-0-	-82	-0-	28	1	324	2	N	-0-					43

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

02	251	N	251	-0-	-0-	-0-	249	2	2	9	N	2					27
03	270	N	270	-0-	-0-	-0-	268	2	2	9	N	2					29
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					29
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					29
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					29
07	279	N	272	-0-	-7	-0-	272	2			N	-0-					29

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

02	340	N	340	-0-	-0-	-0-	44	1	296	2	N	-0-					23
03	376	N	376	-0-	-0-	-0-	48	1	328	2	N	-0-					23
04	359	N	359	-0-	-0-	-0-	47	1	312	2	N	-0-					23
05	372	N	371	-0-	-1	-0-	48	1	323	2	N	-0-					23
06	360	N	336	-0-	-24	-0-	47	1	289	2	N	-0-					23
07	372	N	327	-0-	-45	-0-	48	1	279	2	N	-0-					23

KIRK FAMILY -277- WELL #: 1 RRCID -> 151708 COMPL. DATE 10/24/1994 TOTAL DEPTH 8570 PERF. 8384 - 8466

02	450	N	450	-0-	-0-	-0-	447	2	3	9	N	3					18
03	651	N	509	-0-	-142	-0-	509	2			N	-0-					18
04	660	N	584	-0-	-76	-0-	584	2			N	-0-					18
05	931	N	931	-0-	-0-	-0-	931	2			N	-0-					18
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					18
*07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					18

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
03	1209	N	692	-0-	-517	-0-	692	2			N	-0-					-0-
04	870	N	758	-0-	-112	-0-	758	2			N	-0-					-0-
05	992	N	859	-0-	-133	-0-	859	2			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
07	775	N	758	-0-	-17	-0-	758	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					74
03	1519	N	1443	-0-	-76	-0-	1443	2			N	-0-					74
04	1410	N	937	-0-	-473	-0-	931	2	6	9	N	5					79
05	1426	N	1180	-0-	-246	-0-	1171	2	9	9	N	8	50	1			37
06	1410	N	1251	-0-	-159	-0-	1251	2			N	-0-					37
*07	1303	N	1303	-0-	-0-	-0-	1297	2	6	9	N	5					42

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1750	N	1750	-0-	-0-	-0-	87	1	1663	2	N	-0-					-0-
03	2232	N	1969	-0-	-263	-0-	97	1	1872	2	N	-0-					-0-
04	2040	N	2000	-0-	-40	-0-	94	1	1840	2	N	60	60	1			-0-
							66	9									
05	1953	N	1815	-0-	-138	-0-	97	1	1718	2	N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	94	1	1884	2	N	2					2
							2	9									
07	2077	N	1982	-0-	-95	-0-	96	1	1872	2	N	13					15
							14	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	95	1	1019	2	N	-0-					7
03	1380	N	1380	-0-	-0-	-0-	147	1	1233	2	N	-0-					7
04	1282	N	1282	-0-	-0-	-0-	142	1	1140	2	N	-0-					7
05	1325	N	1325	-0-	-0-	-0-	147	1	1178	2	N	-0-					7
06	1350	N	1202	-0-	-148	-0-	142	1	1060	2	N	-0-					7
07	1333	N	201	-0-	-1132	-0-	85	1	116	2	N	-0-					7

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					24
03	648	N	648	-0-	-0-	-0-	648	2			N	-0-					24
04	660	N	487	-0-	-173	-0-	487	2			N	-0-					24
05	589	N	550	-0-	-39	-0-	550	2			N	-0-					24
06	630	N	514	-0-	-116	-0-	514	2			N	-0-					24
*07	630	N	630	-0-	-0-	-0-	630	2			N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1421	-0-	-0-	-0-	132	1	1269	2	N	18					35
							20	9									
03	1643	N	1492	-0-	-151	-0-	147	1	1345	2	N	-0-					35
04	1530	N	1470	-0-	-60	-0-	137	1	1333	2	N	-0-					35
05	1632	N	1632	-0-	-0-	-0-	142	1	1490	2	N	-0-					35
06	1440	N	1413	-0-	-27	-0-	137	1	1276	2	N	-0-					35
07	1519	N	1398	-0-	-121	-0-	142	1	1256	2	N	-0-					35

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					3
03	992	N	826	-0-	-166	-0-	826	2			N	-0-					3
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					3
05	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					3
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					3
07	1023	N	961	-0-	-62	-0-	961	2			N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	1252	2	11	9	N	10					62
03	1457	N	1425	-0-	-32	-0-	1413	2	12	9	N	11					73
04	1440	N	1240	-0-	-200	-0-	1221	2	19	9	N	17	50	1			40
05	1395	N	1395	-0-	-0-	-0-	1389	2	6	9	N	5					45
06	1380	N	1307	-0-	-73	-0-	1307	2			N	-0-					45
*07	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					45

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

02	2223	N	2223	-0-	-0-	-0-	125	1	2054	2	N	40					125
							44	9									
03	2403	N	2403	-0-	-0-	-0-	138	1	2233	2	N	29	92	1			62
							32	9									
04	2520	N	2297	-0-	-223	-0-	133	1	2128	2	N	33	41	1			54
							36	9									
05	2449	N	2284	-0-	-165	-0-	138	1	2113	2	N	30	35	1			49
							33	9									
06	2340	N	2132	-0-	-208	-0-	133	1	1974	2	N	23					72
							25	9									
07	2387	N	2177	-0-	-210	-0-	138	1	2005	2	N	31					103
							34	9									

BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

02	519	N	519	-0-	-0-	-0-	500	2	19	9	N	17					87
03	598	N	598	-0-	-0-	-0-	592	2	6	9	N	5	57	1			35
04	647	N	647	-0-	-0-	-0-	633	2	14	9	N	13					48
05	695	N	695	-0-	-0-	-0-	682	2	13	9	N	12					60
06	570	N	471	-0-	-99	-0-	469	2	2	9	N	2	35	1			27
07	682	N	559	-0-	-123	-0-	553	2	6	9	N	5					32

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

02	1637	N	1637	-0-	-0-	-0-	103	1	1525	2	N	8					68
							9	9									
03	3100	N	3276	-0-	176	176	118	1	3125	2	N	30					98
							33	9									
04	3000	N	3101	-0-	101	277	104	1	2960	2	N	34	77	1			55
							37	9									
05	3100	N	3350	-0-	250	527	118	1	3202	2	N	27	60	1			22
							30	9									
06	3350	X	2823	-0-	-527	-0-	109	1	2685	2	N	26					48
							29	9									
*07	3065	X	3065	-0-	-0-	-0-	113	1	2928	2	N	22					70
							24	9									

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

02	905	N	905	-0-	-0-	-0-	63	1	835	2	N	6					40
							7	9									
03	1116	N	997	-0-	-119	-0-	70	1	917	2	N	9					49
							10	9									
04	990	N	941	-0-	-49	-0-	68	1	866	2	N	6					55
							7	9									
05	992	N	925	-0-	-67	-0-	70	1	855	2	N	-0-	49	1			6
06	960	N	945	-0-	-15	-0-	68	1	876	2	N	1					7
							1	9									
*07	1602	N	1602	-0-	-0-	-0-	70	1	1525	2	N	6					13
							7	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0-	-0-	858	2	6	9	N	5					67
03	1094	N	1094	-0-	-0-	-0-	1087	2	7	9	N	6					73
04	1257	N	1257	-0-	-0-	-0-	1247	2	10	9	N	9					82
05	1422	N	1422	-0-	-0-	-0-	1419	2	3	9	N	3	85	1			-0-
06	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*07	1409	N	1409	-0-	-0-	-0-	1385	2	24	9	N	22					22
KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392																	
02	1374	N	1374	-0-	-0-	-0-	87	1	1268	2	N	17					59
							19	9									
03	1629	N	1629	-0-	-0-	-0-	97	1	1492	2	N	36					95
							40	9									
04	1530	N	1478	-0-	-52	-0-	94	1	1384	2	N	-0-					95
05	1609	N	1609	-0-	-0-	-0-	97	1	1512	2	N	-0-					95
06	1590	N	1515	-0-	-75	-0-	94	1	1421	2	N	-0-					95
*07	1549	N	1549	-0-	-0-	-0-	97	1	1452	2	N	-0-	32	1			62
FRY 338 WELL #: 5 RRCID -> 204122 COMPL. DATE 06/10/2004 TOTAL DEPTH 8354 PERF. 8640 - 9942																	
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182																	
02	1679	N	1679	-0-	-0-	-0-	44	1	1612	2	N	21					92
							23	9									
03	3100	N	3302	-0-	202	202	48	1	3236	2	N	16	81	1			27
							18	9									
04	3000	N	3569	-0-	569	771	47	1	3496	2	N	24					51
							26	9									
05	2655	N	1884	-0-	-771	-0-	48	1	1819	2	N	15					66
							17	9									
06	2128	X	2128	-0-	-0-	-0-	47	1	2079	2	N	2					68
							2	9									
*07	1870	X	1870	-0-	-0-	-0-	48	1	1820	2	N	2					70
							2	9									
WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682																	
02	3053	X	3053	-0-	-0-	-0-	87	1	2893	2	N	66	73	1			78
							73	9									
03	3193	X	3073	-0-	-120	-0-	97	1	2909	2	N	61	54	1			85
							67	9									
04	3180	X	3061	-0-	-119	-0-	94	1	2909	2	N	53	80	1			58
							58	9									
05	3379	X	2935	-0-	-444	-0-	97	1	2782	2	N	51	47	1			62
							56	9									
06	3270	X	2291	-0-	-979	-0-	94	1	2146	2	N	46	55	1			53
							51	9									
07	3379	X	3069	-0-	-310	-0-	97	1	2895	2	N	70	46	1			77
							77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 858 WELL #: 4 RRCID -> 205040 COMPL. DATE 02/18/2004 TOTAL DEPTH 7418 PERF. 7450 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0-	-0-	400	2			N	-0-					13
03	465	N	431	-0-	-34	-0-	431	2			N	-0-					13
04	450	N	412	-0-	-38	-0-	412	2			N	-0-					13
05	434	N	417	-0-	-17	-0-	417	2			N	-0-					13
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					13
*07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					13

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	87	1	375	2	N	-0-					29
03	1030	N	1030	-0-	-0-	-0-	97	1	933	2	N	-0-					29
04	656	N	656	-0-	-0-	-0-	94	1	562	2	N	-0-					29
05	527	N	517	-0-	-10	-0-	97	1	420	2	N	-0-					29
06	990	N	449	-0-	-541	-0-	94	1	355	2	N	-0-					29
07	682	N	662	-0-	-20	-0-	97	1	565	2	N	-0-					29

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	N	2					22
03	1426	N	1275	-0-	-151	-0-	1241	2	34	9	N	31					53
04	1320	N	1181	-0-	-139	-0-	1180	2	1	9	N	1	54	1			-0-
05	1302	N	1186	-0-	-116	-0-	1186	2			N	-0-					-0-
06	1230	N	1132	-0-	-98	-0-	1124	2	8	9	N	7					7
07	1209	N	1205	-0-	-4	-0-	1193	2	12	9	N	11					18

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2800	-0-	-364	-0-	69	1	2731	2	N	-0-					37
03	3503	X	3485	-0-	-18	-0-	97	1	3388	2	N	-0-					37
04	3390	X	3339	-0-	-51	-0-	94	1	3243	2	N	2					39
							2	9									
05	3472	X	3411	-0-	-61	-0-	97	1	3313	2	N	1					40
							1	9									
06	3300	X	3272	-0-	-28	-0-	94	1	3178	2	N	-0-					40
07	3410	X	3331	-0-	-79	-0-	97	1	3234	2	N	-0-					40

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1640	N	1640	-0-	-0-	-0-	87	1	1546	2	N	6	41	1			23
							7	9									
03	2015	N	2015	-0-	-0-	-0-	97	1	1918	2	N	-0-					23
04	2216	N	2216	-0-	-0-	-0-	94	1	2122	2	N	-0-					23
05	2641	N	2641	-0-	-0-	-0-	97	1	2544	2	N	-0-					23
06	2429	N	2429	-0-	-0-	-0-	94	1	2335	2	N	-0-					23
*07	2498	N	2498	-0-	-0-	-0-	97	1	2401	2	N	-0-					23

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	-0-	-0-	-3220	-0-					N	-0-					20
03	3658	X	-0-	-0-	-3658	-0-					N	-0-					20
04	3540	X	-0-	-0-	-3540	-0-					N	-0-					20
05	3658	X	-0-	-0-	-3658	-0-					N	-0-					20
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	N	2303	-0-	-0-	-0-	87	1	2205	2	N	10					72
							11	9									
03	2494	N	2494	-0-	-0-	-0-	97	1	2371	2	N	24	44	1			52
							26	9									
04	2575	N	2575	-0-	-0-	-0-	94	1	2461	2	N	18					70
							20	9									
05	2542	N	2156	-0-	-386	-0-	81	1	2061	2	N	13					83
							14	9									
06	2607	N	2607	-0-	-0-	-0-	94	1	2502	2	N	10	38	1			55
							11	9									
07	2666	N	2001	-0-	-665	-0-	78	1	1923	2	N	-0-					55

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2369	N	2369	-0-	-0-	-0-	87	1	2269	2	N	12					104
							13	9									
03	2852	N	2662	-0-	-190	-0-	97	1	2564	2	N	1	72	1			33
							1	9									
04	2731	N	2731	-0-	-0-	-0-	94	1	2624	2	N	12					45
							13	9									
05	2698	N	2698	-0-	-0-	-0-	97	1	2579	2	N	20					65
							22	9									
06	2588	N	2588	-0-	-0-	-0-	94	1	2472	2	N	20					85
							22	9									
07	2821	N	2725	-0-	-96	-0-	97	1	2598	2	N	27	65	1			47
							30	9									

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2431	N	2431	-0-	-0-	-0-	44	1	2365	2	N	20	30	1			17
							22	9									
03	2794	N	2794	-0-	-0-	-0-	48	1	2733	2	N	12					29
							13	9									
04	1951	N	1951	-0-	-0-	-0-	47	1	1868	2	N	33					62
							36	9									
05	2201	N	1327	-0-	-874	-0-	48	1	1264	2	N	14	66	1			10
							15	9									
06	2130	N	1154	-0-	-976	-0-	45	1	1074	2	N	32					42
							35	9									
07	2015	N	1211	-0-	-804	-0-	48	1	1132	2	N	28	48	1			22
							31	9									

ROLAND WHEAT 342 WELL #: 3H RRCID -> 209608 COMPL. DATE 04/15/2005 TOTAL DEPTH 8262 PERF. 8620 - 10502

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4885	X	4885	-0-		-0-	-0-	84 61	1 9	4740	2	N	55					133
03	5827	X	5827	-0-		-0-	-0-	97 120	1 9	5610	2	N	109	151	1			91
04	5393	X	5393	-0-		-0-	-0-	94 94	1 9	5205	2	N	85	111	1			65
05	5448	X	5448	-0-		-0-	-0-	97 105	1 9	5246	2	N	95	68	1			92
06	5203	X	5203	-0-		-0-	-0-	94 83	1 9	5026	2	N	75	97	1			70
*07	4934	X	4934	-0-		-0-	-0-	87 75	1 9	4772	2	N	68	69	1			69

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-		-0-	-0-	87 70	1 9	1155	2	N	64	81	1			67
03	1550	N	547	-0-		-1003	-0-	47 45	1 9	455	2	N	41	53	1			55
04	1500	N	19	-0-		-1481	-0-	6	1	13	2	N	-0-					55
05	1457	N	262	-0-		-1195	-0-	16 43	1 9	203	2	N	39					94
06	2475	N	2475	-0-		-0-	-0-	94 151	1 9	2230	2	N	137	193	1			38
*07	1917	N	1917	-0-		-0-	-0-	97 77	1 9	1743	2	N	70	46	1			62

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4345	-0-		-135	-0-	87	1	4258	2	N	-0-					55
03	4960	X	4596	-0-		-364	-0-	97	1	4499	2	N	-0-					55
04	4800	X	4399	-0-		-401	-0-	94	1	4305	2	N	-0-					55
05	4867	X	4564	-0-		-303	-0-	97	1	4467	2	N	-0-					55
06	4650	X	4364	-0-		-286	-0-	94	1	4270	2	N	-0-					55
07	4805	X	4215	-0-		-590	-0-	87	1	4128	2	N	-0-					55

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-					N	-0-					8
03	0	N	-0-	-0-		-0-	-0-					N	-0-					8
04	0	N	-0-	-0-		-0-	-0-					N	-0-					8
05	0	N	-0-	-0-		-0-	-0-					N	-0-					8
06	0	N	-0-	-0-		-0-	-0-					N	-0-					8
07	0	N	-0-	-0-		-0-	-0-					N	-0-					8

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2666	N	2639	-0-		-27	-0-	13 28	1 9	2598	2	N	25					70
03	3069	N	2978	-0-		-91	-0-	14 14	1 9	2950	2	N	13	52	1			31
04	3000	X	2914	-0-		-86	-0-	72 21	1 9	2821	2	N	19					50
05	3100	X	2995	-0-		-105	-0-	89 30	1 9	2876	2	N	27					77
06	3000	X	2912	-0-		-88	-0-	94 15	1 9	2803	2	N	14	60	1			31
07	3007	X	2895	-0-		-112	-0-	97 11	1 9	2787	2	N	10					41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	56	1	746	2	N	11					48
							12	9									
03	1147	N	893	-0-	-254	-0-	81	1	795	2	N	15					63
							17	9									
04	1193	N	1193	-0-	-0-	-0-	94	1	1099	2	N	-0-					63
05	1348	N	1348	-0-	-0-	-0-	97	1	1229	2	N	20					83
							22	9									
06	1297	N	1297	-0-	-0-	-0-	94	1	1182	2	N	19	50	1			52
							21	9									
07	1240	N	1100	-0-	-140	-0-	87	1	1002	2	N	10					62
							11	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2540	-0-	-316	-0-	87	1	2431	2	N	20					108
							22	9									
03	3162	X	2707	-0-	-455	-0-	97	1	2600	2	N	9					117
							10	9									
04	2880	X	2756	-0-	-124	-0-	94	1	2639	2	N	21	70	1			68
							23	9									
05	2976	X	2760	-0-	-216	-0-	97	1	2662	2	N	1	26	1			43
							1	9									
06	2850	X	2537	-0-	-313	-0-	94	1	2441	2	N	2					45
							2	9									
07	2852	N	2676	-0-	-176	-0-	97	1	2539	2	N	36					81
							40	9									

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	3	N	-0-	-0-	-3	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	926	N	926	-0-	-0-	-0-	44	1	772	2	N	100					140
							110	9									
*07	1689	N	1689	-0-	-0-	-0-	87	1	1492	2	N	100	142	1			98
							110	9									

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	169	1	436	2	N	23					80
							25	9									
03	734	N	734	-0-	-0-	-0-	211	1	479	2	N	40	59	1			61
							44	9									
04	682	N	682	-0-	-0-	-0-	211	1	439	2	N	29	37	1			53
							32	9									
05	650	N	650	-0-	-0-	-0-	218	1	398	2	N	31					84
							34	9									
06	641	N	641	-0-	-0-	-0-	211	1	398	2	N	29	68	1			45
							32	9									
*07	620	N	620	-0-	-0-	-0-	190	1	400	2	N	27					72
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	3	1	2	2	N	-0-					20
03	186	N	4	-0-	-182	-0-	3	1	1	2	N	-0-					20
04	189	N	189	-0-	-0-	-0-	3	1	119	2	N	61	67	1			14
							67	9									
05	183	N	183	-0-	-0-	-0-	3	1	138	2	N	38	45	1			7
							42	9									
06	5	N	5	-0-	-0-	-0-	3	1	2	2	N	-0-					7
07	186	N	177	-0-	-9	-0-	22	1	76	2	N	72	70	1			9
							79	9									

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	87	1	625	2	N	23	77	1			25
							25	9									
03	837	N	814	-0-	-23	-0-	97	1	700	2	N	15					40
							17	9									
04	780	N	773	-0-	-7	-0-	87	1	658	2	N	25					65
							28	9									
05	843	N	843	-0-	-0-	-0-	97	1	720	2	N	24	64	1			25
							26	9									
06	780	N	776	-0-	-4	-0-	94	1	654	2	N	25					50
							28	9									
07	806	N	780	-0-	-26	-0-	97	1	659	2	N	22	54	1			18
							24	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3161	-0-	-619	-0-	87	1	3052	2	N	20					90
							22	9									
03	3999	X	3162	-0-	-837	-0-	94	1	3037	2	N	28	57	1			61
							31	9									
04	3870	X	2701	-0-	-1169	-0-	94	1	2579	2	N	25	34	1			52
							28	9									
05	3596	X	3009	-0-	-587	-0-	97	1	2889	2	N	21					73
							23	9									
06	3390	X	2901	-0-	-489	-0-	94	1	2782	2	N	23	51	1			45
							25	9									
07	3503	X	2787	-0-	-716	-0-	87	1	2665	2	N	32					77
							35	9									

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	75	1	112	2	N	4					44
							4	9									
03	279	N	66	-0-	-213	-0-	25	1	30	2	N	10					54
							11	9									
04	236	N	236	-0-	-0-	-0-	56	1	180	2	N	-0-					54
05	240	N	240	-0-	-0-	-0-	47	1	186	2	N	6					60
							7	9									
06	216	N	216	-0-	-0-	-0-	56	1	160	2	N	-0-					60
07	248	N	157	-0-	-91	-0-	37	1	120	2	N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-		-0-		-0-	87	1	1289	2	N	12					59
									13	9									
03	1612	N	1252	-0-		-360		-0-	76	1	1157	2	N	17					76
									19	9									
04	1530	N	1462	-0-		-68		-0-	94	1	1357	2	N	10	20	1			66
									11	9									
05	1550	N	1298	-0-		-252		-0-	81	1	1210	2	N	6					72
									7	9									
06	1567	N	1567	-0-		-0-		-0-	94	1	1407	2	N	60	93	1			39
									66	9									
07	1519	N	1468	-0-		-51		-0-	94	1	1349	2	N	23					62
									25	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1762	N	1762	-0-		-0-		-0-	87	1	1673	2	N	2					17
									2	9									
03	2429	N	2429	-0-		-0-		-0-	97	1	2326	2	N	5					22
									6	9									
04	2601	N	2601	-0-		-0-		-0-	94	1	2495	2	N	11					33
									12	9									
05	2316	N	2316	-0-		-0-		-0-	81	1	2231	2	N	4					37
									4	9									
06	2666	N	2666	-0-		-0-		-0-	94	1	2566	2	N	5					42
									6	9									
07	2697	N	2289	-0-		-408		-0-	78	1	2210	2	N	1	28	1			15
									1	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-		-0-		-0-	87	1	1163	2	N	103	91	1			44
									113	9									
03	1361	N	1361	-0-		-0-		-0-	97	1	1177	2	N	79	68	1			55
									87	9									
04	1396	N	1396	-0-		-0-		-0-	94	1	1184	2	N	107	108	1			54
									118	9									
05	1519	N	1428	-0-		-91		-0-	97	1	1224	2	N	97	46	1			105
									107	9									
06	1321	N	1321	-0-		-0-		-0-	94	1	1152	2	N	68	73	1			100
									75	9									
07	1457	N	1380	-0-		-77		-0-	97	1	1189	2	N	85	141	1			44
									94	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2443	-0-		-49		-0-	87	1	2180	2	N	160	228	1			17
									176	9									
03	2812	X	2812	-0-		-0-		-0-	97	1	2647	2	N	62					79
									68	9									
04	3318	X	3318	-0-		-0-		-0-	94	1	3176	2	N	44	78	1			45
									48	9									
05	3249	X	3249	-0-		-0-		-0-	94	1	3089	2	N	60	49	1			56
									66	9									
06	3075	X	3075	-0-		-0-		-0-	94	1	2919	2	N	56	81	1			31
									62	9									
07	3379	X	3074	-0-		-305		-0-	97	1	2942	2	N	32					63
									35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	4	N	-0-	-0-	-4	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

02	1918	N	1918	-0-	-0-	-0-	78	1	1812	2	N	25					54
							28	9									
03	2269	N	2269	-0-	-0-	-0-	94	1	2142	2	N	30					84
							33	9									
04	2199	N	2199	-0-	-0-	-0-	94	1	2075	2	N	27	72	1			39
							30	9									
05	2386	N	2386	-0-	-0-	-0-	97	1	2261	2	N	25	54	1			10
							28	9									
06	2202	N	2202	-0-	-0-	-0-	92	1	2080	2	N	27					37
							30	9									
07	2263	N	2230	-0-	-33	-0-	94	1	2097	2	N	35					72
							39	9									

CRUISE 858 WELL #: 5H RRCID -> 224316 COMPL. DATE 11/22/2006 TOTAL DEPTH 7408 PERF. 7702 - 8944

02	314	N	314	-0-	-0-	-0-	87	1	227	2	N	-0-					7
03	434	N	275	-0-	-159	-0-	97	1	178	2	N	-0-					7
04	360	N	234	-0-	-126	-0-	94	1	140	2	N	-0-					7
05	341	N	160	-0-	-181	-0-	78	1	82	2	N	-0-					7
06	270	N	214	-0-	-56	-0-	84	1	130	2	N	-0-					7
07	248	N	238	-0-	-10	-0-	97	1	141	2	N	-0-					7

KING 729 WELL #: 4H RRCID -> 224735 COMPL. DATE 12/29/2006 TOTAL DEPTH 7396 PERF. 7881 - 9450

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

02	2324	X	2013	-0-	-311	-0-	87	1	1896	2	N	27					72
							30	9									
03	2573	X	2115	-0-	-458	-0-	97	1	1987	2	N	28					100
							31	9									
04	2400	X	2051	-0-	-349	-0-	94	1	1924	2	N	30	87	1			43
							33	9									
05	2480	X	2088	-0-	-392	-0-	97	1	1954	2	N	34	59	1			18
							37	9									
06	2040	N	1989	-0-	-51	-0-	94	1	1860	2	N	32					50
							35	9									
*07	2278	N	2278	-0-	-0-	-0-	97	1	2136	2	N	41	43	1			48
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	63	1	570	2	N	10					72
							11	9									
03	778	N	778	-0-	-0-	-0-	75	1	673	2	N	27	37	1			62
							30	9									
04	630	N	317	-0-	-313	-0-	31	1	286	2	N	-0-					62
05	713	N	693	-0-	-20	-0-	59	1	615	2	N	17					79
							19	9									
06	756	N	756	-0-	-0-	-0-	81	1	636	2	N	35	69	1			45
							39	9									
07	341	N	33	-0-	-308	-0-	10	1	23	2	N	-0-					45

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4861	-0-	2061	4557	87	1	4772	2	N	2					91
							2	9									
03	9769	X	5212	-0-	-4557	-0-	97	1	5109	2	N	5					96
							6	9									
04	3570	X	3570	-0-	-0-	-0-	84	1	3474	2	N	11					107
							12	9									
05	4094	X	4094	-0-	-0-	-0-	94	1	3897	2	N	94	107	1			94
							103	9									
06	4521	X	4521	-0-	-0-	-0-	92	1	4276	2	N	139	171	1			62
							153	9									
*07	3630	X	3630	-0-	-0-	-0-	81	1	3437	2	N	102	82	1			82
							112	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	-0-	72	1	159	2	N	-0-					52
03	282	N	282	-0-	-0-	-0-	84	1	198	2	N	-0-					52
04	330	N	238	-0-	-92	-0-	62	1	176	2	N	-0-					52
05	248	N	126	-0-	-122	-0-	19	1	61	2	N	42					94
							46	9									
06	270	N	42	-0-	-228	-0-	12	1	30	2	N	-0-					94
07	248	N	66	-0-	-182	-0-	19	1	47	2	N	-0-					94

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	6	1	22	2	N	-0-					25
03	15	N	15	-0-	-0-	-0-	3	1	12	2	N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	31	N	-0-	-0-	-31	-0-					N	-0-					25
06	15	N	-0-	-0-	-15	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	5575	-0-	-529	-0-	87	1	5488	2	N	-0-					40
03	6758	X	5604	-0-	-1154	-0-	97	1	5507	2	N	-0-					40
04	6480	X	5521	-0-	-959	-0-	94	1	5424	2	N	3					43
							3	9									
05	6696	X	5560	-0-	-1136	-0-	97	1	5463	2	N	-0-					43
06	5343	X	5343	-0-	-0-	-0-	94	1	5249	2	N	-0-					43
07	4960	X	4572	-0-	-388	-0-	81	1	4491	2	N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	78	1	1221	2	N	24					83
							26	9									
03	1860	N	1488	-0-	-372	-0-	97	1	1354	2	N	34	53	1			64
							37	9									
04	1639	N	1639	-0-	-0-	-0-	94	1	1495	2	N	45	50	1			59
							50	9									
05	1682	N	1682	-0-	-0-	-0-	97	1	1532	2	N	48	50	1			57
							53	9									
06	1739	N	1739	-0-	-0-	-0-	94	1	1575	2	N	64	53	1			68
							70	9									
07	1705	N	1443	-0-	-262	-0-	87	1	1342	2	N	13	63	1			18
							14	9									

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4339	X	4339	-0-	-0-	-0-	87	1	4230	2	N	20					48
							22	9									
03	4753	X	4753	-0-	-0-	-0-	96	1	4635	2	N	20	37	1			31
							22	9									
04	4658	X	4658	-0-	-0-	-0-	94	1	4555	2	N	8					39
							9	9									
05	4748	X	4748	-0-	-0-	-0-	97	1	4634	2	N	15					54
							17	9									
06	4276	X	4276	-0-	-0-	-0-	94	1	4167	2	N	14					68
							15	9									
*07	4218	X	4218	-0-	-0-	-0-	97	1	4110	2	N	10	31	1			47
							11	9									

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					43
03	108	N	108	-0-	-0-	-0-	53	1	55	2	N	-0-					43
04	90	N	32	-0-	-58	-0-	2	1	30	2	N	-0-					43
05	31	N	24	-0-	-7	-0-	6	1	7	2	N	10					53
							11	9									
06	90	N	22	-0-	-68	-0-	9	1	13	2	N	-0-					53
07	31	N	-0-	-0-	-31	-0-					N	-0-					53

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15	-0-	10	1	115	2	N	-0-					48
03	167	N	167	-0-	-0-	-0-	10	1	157	2	N	-0-					48
04	138	N	138	-0-	-0-	-0-	10	1	128	2	N	-0-					48
05	139	N	139	-0-	-0-	-0-	10	1	129	2	N	-0-					48
06	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-					48
07	155	N	137	-0-	-18	-0-	10	1	127	2	N	-0-					48

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	870	-0-	-82	-0-	10	1	860	2	N	-0-					103
03	1102	N	1102	-0-	-0-	-0-	10	1	1092	2	N	-0-					103
04	1050	N	1022	-0-	-28	-0-	10	1	1012	2	N	-0-					103
05	1024	N	1024	-0-	-0-	-0-	10	1	1014	2	N	-0-					103
06	1080	N	959	-0-	-121	-0-	10	1	949	2	N	-0-					103
07	1054	N	896	-0-	-158	-0-	10	1	886	2	N	-0-					103

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	100	-0-	-96	-0-	100	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					90
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					90
04	720	N	705	-0-	-15	-0-	705	2			N	-0-					90
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					90
06	720	N	643	-0-	-77	-0-	643	2			N	-0-					90
07	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					101
03	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					101
04	1410	N	1386	-0-	-24	-0-	1386	2			N	-0-					101
05	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					101
06	1380	N	1267	-0-	-113	-0-	1267	2			N	-0-					101
07	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47	-0-	261	2			N	-0-					6
03	310	N	256	-0-	-54	-0-	256	2			N	-0-					6
04	330	N	144	-0-	-186	-0-	135	2	9	9	N	8					14
05	279	N	155	-0-	-124	-0-	152	2	3	9	N	3					17
06	240	N	150	-0-	-90	-0-	128	2	22	9	N	20					37
07	155	N	120	-0-	-35	-0-	118	2	2	9	N	2					39

JONES ENERGY, LLC 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2	-0-	10	1	72	2	N	-0-					198
03	0	N	-0-	-0-	-0-	-0-					N	-0-					198
04	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					198
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					198
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	-0-	-0-	-0-	-0-					N	-0-					137
05	0	N	-0-	-0-	-0-	-0-					N	-0-					137
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2985	-0-	185	185	209	1	2776	2	N	-0-					13
03	1965	N	1780	-0-	-185	-0-	120	1	1660	2	N	-0-					13
04	3000	N	3496	-0-	496	496	3496	2			N	-0-					13
*05	496	N	-0-	-0-	-496	-0-					N	-0-					13
06	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					13
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					13

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	308	-0-	-5208	-0-	21	1	287	2	N	-0-					467
03	6107	X	6	-0-	-6101	-0-	6	2			N	-0-					467
04	4740	X	-0-	-0-	-4740	-0-					N	-0-	179	1			288
05	4898	X	-0-	-0-	-4898	-0-					N	-0-					288
06	1680	X	NO RPT	-0-	-1680	-0-					N	NO RPT					288
07	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					288

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					651
03	0	N	-0-	-0-	-0-	-0-					N	-0-					651
04	0	N	-0-	-0-	-0-	-0-					N	-0-					651
05	0	N	-0-	-0-	-0-	-0-					N	-0-					651
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					651
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					651

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3500	-0-	-0-	-0-	101	1	3385	2	N	13					613
							14	9									
03	3503	X	2581	-0-	-922	-0-	2567	2	14	9	N	13					626
04	3390	X	-0-	-0-	-3390	-0-					N	-0-					626
05	3875	X	3875	-0-	-0-	-0-	3867	2	8	9	N	7					633
06	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					633
07	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					633

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

02	2408	X	1940	-0-	-468	-0-	198	1	1723	2	N	17					305
							19	9									
03	2604	X	1742	-0-	-862	-0-	1741	2	1	9	N	1	195	1			111
04	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					111
*05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					111
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	8					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

02	1260	N	1244	-0-	-16	-0-	70	1	1174	2	N	-0-					1851
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1851
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					1851
*05	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					1851
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1851
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1851

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

02	1379	N	1379	-0-	-0-	-0-	70	1	1158	2	N	137					1537
							151	9									
03	1310	N	1310	-0-	-0-	-0-	1161	2	149	9	N	135	201	1			1471
04	1560	N	1510	-0-	-50	-0-	67	1	1312	2	N	119	195	1			1395
							131	9									
05	1446	N	1446	-0-	-0-	-0-	1372	2	74	9	N	67					1462
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1462
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1462

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					387
	BREEN				WELL #: 3793H	RRCID -> 229977	COMPL. DATE 06/16/2007				TOTAL DEPTH	7598	PERF. 8142 - 11690				
02	7896	X	5324	-0-	-2572	-0-	1469	1	3842	2	N	12					264
							13	9									
03	8268	X	8268	-0-	-0-	-0-	355	1	7888	2	N	23					287
							25	9									
04	8529	X	8529	-0-	-0-	-0-	8505	2	24	9	N	22	179	1			130
05	8214	X	8214	-0-	-0-	-0-	8181	2	33	9	N	30					160
06	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					160
07	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					160
	SCHULTZ BROTHERS D				WELL #: 8H	RRCID -> 230877	COMPL. DATE 05/23/2007				TOTAL DEPTH	7735	PERF. 8224 - 11300				
02	3612	X	3113	-0-	-499	-0-	3107	2	6	9	N	5					5
03	4410	X	4410	-0-	-0-	-0-	4380	2	30	9	N	27					32
04	6186	X	6186	-0-	-0-	-0-	294	1	5828	2	N	58					90
							64	9									
*05	3154	X	3154	-0-	-0-	-0-	3119	2	35	9	N	32					122
06	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					122
07	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					122
	WILSON UNIT "B"				WELL #: 4890H	RRCID -> 230969	COMPL. DATE 08/10/2007				TOTAL DEPTH	7597	PERF. 8106 - 11512				
02	1929	N	1929	-0-	-0-	-0-	161	1	1749	2	N	17					282
							19	9									
03	3100	N	3709	-0-	609	609	3662	2	47	9	N	43	197	1			128
04	2130	N	-0-	-0-	-2130	-0-					N	22					150
05	0	N	-0-	-0-	-0-	-0-					N	17					167
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
	HAUSLER, LORAINE G.				WELL #: 5366H	RRCID -> 232185	COMPL. DATE 08/13/2007				TOTAL DEPTH	8218	PERF. 8510 - 12086				
02	1707	X	1707	-0-	-0-	-0-	174	1	1524	2	N	8					313
							9	9									
03	3640	X	3640	-0-	-0-	-0-	3620	2	20	9	N	18					331
04	1650	X	-0-	-0-	-1650	-0-					N	20					351
05	1705	X	-0-	-0-	-1705	-0-					N	5					356
06	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					356
07	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					356

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2696	-0-	2696	29224	735	1	1911	2	N	45					705
							50	9									
03	0	W	4664	-0-	4664	33888	4603	2	61	9	N	55	201	1			559
04	0	W	4276	-0-	4276	38164	4090	2	186	9	N	169	196	1			532
05	0	W	-0-	-0-	-0-	38164					N	115					647
06	0	W	NO RPT	-0-	-0-	38164					N	NO RPT					647
07	0	W	NO RPT	-0-	-0-	38164					N	NO RPT					647

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

02	1932	X	1863	-0-	-69	-0-	230	1	1633	2	N	-0-					131
03	7867	X	7867	-0-	-0-	-0-	726	1	7130	2	N	10					141
							11	9									
04	1890	X	-0-	-0-	-1890	-0-					N	10					151
*05	3790	X	3790	-0-	-0-	-0-	3788	2	2	9	N	2					153
06	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					153
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					153

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

02	3010	X	3010	-0-	-0-	-0-	173	1	2835	2	N	2					479
							2	9									
03	2127	N	2127	-0-	-0-	-0-	2110	2	17	9	N	15					494
04	2974	N	2974	-0-	-0-	-0-	140	1	2768	2	N	60	196	1			358
							66	9									
*05	3031	N	3031	-0-	-0-	-0-	188	1	2834	2	N	8					366
							9	9									
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					366
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					366

PRICE, WILLIS D. WELL #: 20H RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013 - PLUGGED 09/11/13

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

02	0	W	363	-0-	363	10522	18	1	284	2	N	55					975
							61	9									
03	0	W	842	-0-	842	11364	748	2	94	9	N	85					1060
04	0	W	34	-0-	34	11398	1	1	26	2	N	6	198	1			868
							7	9									
05	0	W	2417	-0-	2417	13815	138	1	2064	2	N	195					1063
							215	9									
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1063
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1063

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ "G" WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2607	X	2607	-0-	-0-	-0-	143	1	2328	2	N	124	198	1			424
							136	9									
03	2635	X	2585	-0-	-50	-0-	2445	2	140	9	N	127					551
04	2550	X	-0-	-0-	-2550	-0-					N	105					656
05	2635	X	2495	-0-	-140	-0-	2416	2	79	9	N	72					728
06	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					728
07	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					728

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	25	1	359	2	N	3					92
							3	9									
03	1091	N	1091	-0-	-0-	-0-	1082	2	9	9	N	8					100
04	420	N	-0-	-0-	-420	-0-					N	-0-					100
*05	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	N	12					112
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	-0-	13	1	289	2	N	130					624
							143	9									
03	453	N	453	-0-	-0-	-0-	313	2	140	9	N	127					751
04	2390	N	2390	-0-	-0-	-0-	8	1	2251	2	N	119	198	1			672
							131	9									
05	2578	N	2578	-0-	-0-	-0-	2451	2	127	9	N	115					787
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					787
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					787

PRICE, WILLIS D. WELL #: 15H RRCID -> 242294 COMPL. DATE 05/20/2008 TOTAL DEPTH 7736 PERF. 8188 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5769	X	5769	-0-	-0-	-0-	1365	1	4283	2	N	110	176	1			900
							121	9									
03	5367	X	5367	-0-	-0-	-0-	5229	2	138	9	N	125	193	1			832
04	4195	X	4195	-0-	-0-	-0-	4052	2	143	9	N	130					962
*05	3168	X	3168	-0-	-0-	-0-	3019	2	149	9	N	135	186	1			911
06	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					911
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					911

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	0	N	-0-	-0-	-0-	-0-					N	-0-					26
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1040	-0-	-696	-0-	137	1	857	2	N	42	202	1			1292
							46	9									
03	2647	N	2647	-0-	-0-	-0-	2607	2	40	9	N	36	180	1			1148
04	2160	N	-0-	-0-	-2160	-0-					N	111					1259
05	0	N	-0-	-0-	-0-	-0-					N	75	330	1			1004
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1004
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1004

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3401	-0-	-547	-0-	189	1	3076	2	N	124					1745
							136	9									
03	4340	X	3249	-0-	-1091	-0-	731	1	2409	2	N	99					1844
							109	9									
04	4200	X	3112	-0-	-1088	-0-	145	1	2858	2	N	99	196	1			1747
							109	9									
05	4185	X	1980	-0-	-2205	-0-	121	1	1813	2	N	42					1789
							46	9									
06	4050	X	NO RPT	-0-	-4050	-0-					N	NO RPT					1789
07	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					1789

WHEAT WELL #: 1252H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	624	-0-	-160	-0-	21	1	473	2	N	118					380
							130	9									
03	827	N	827	-0-	-0-	-0-	621	2	206	9	N	187					567
04	799	N	799	-0-	-0-	-0-	21	1	653	2	N	114	180	1			501
							125	9									
*05	189	N	189	-0-	-0-	-0-	159	2	30	9	N	27					528
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					528
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					528

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8411	X	8411	-0-	-0-	-0-	1985	1	6226	2	N	182	197	1			2922
							200	9									
03	7769	X	7769	-0-	-0-	-0-	7602	2	167	9	N	152					3074
04	6063	X	6063	-0-	-0-	-0-	5892	2	171	9	N	155	190	1			3039
*05	5244	X	5244	-0-	-0-	-0-	5069	2	175	9	N	159	183	1			3015
06	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					3015
07	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					3015

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13061	X	13061	-0-	-0-	-0-	736	1	11842	2	N	439	393	1			5407
							483	9									
03	13495	X	13495	-0-	-0-	-0-	12993	2	502	9	N	456	581	1			5282
04	13007	X	13007	-0-	-0-	-0-	614	1	11905	2	N	444					5726
							488	9									
*05	8826	X	8826	-0-	-0-	-0-	428	1	8006	2	N	356	573	1			5509
							392	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					5509
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					5509

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	884	N	884	-0-	-0-	-0-	51	1	833	2	N	-0-					291
03	905	N	905	-0-	-0-	-0-	905	2			N	-0-					291
04	930	N	838	-0-	-92	-0-	41	1	797	2	N	-0-					291
*05	845	N	845	-0-	-0-	-0-	53	1	792	2	N	-0-					291
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					291

CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2584	-0-	-356	-0-	109	1	2461	2	N	13					60
							14	9									
03	3162	X	1700	-0-	-1462	-0-	1686	2	14	9	N	13					73
04	3139	X	3139	-0-	-0-	-0-	96	1	3013	2	N	27					100
							30	9									
05	3162	X	3122	-0-	-40	-0-	149	1	2960	2	N	12					112
							13	9									
06	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					112
07	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					112

ROXIE WELL #: 2282H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	2886	-0-	-1118	-0-	156	1	2313	2	N	379					4466
							417	9									
03	2070	X	2070	-0-	-0-	-0-	1594	2	476	9	N	433	590	1			4309
04	3750	X	-0-	-0-	-3750	-0-					N	279	197	1			4391
*05	6134	X	6134	-0-	-0-	-0-	5520	2	614	9	N	558	579	1			4370
06	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					4370
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					4370

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-	172	1			2612
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2612
04	90	N	-0-	-0-	-90	-0-					N	30					2642
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2642
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2642
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2642

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4777	X	4777	-0-	-0-	-0-	129	1	4303	2	N	314	399	1			3655
							345	9									
03	4704	X	4704	-0-	-0-	-0-	4311	2	393	9	N	357	199	1			3813
04	1050	X	-0-	-0-	-1050	-0-					N	299					4112
*05	4395	X	4395	-0-	-0-	-0-	126	1	3920	2	N	317	393	1			4036
							349	9									
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					4036
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					4036

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	4557	-0-	-679	-0-	262	1	3909	2	N	351					3271
							386	9									
03	5797	X	4200	-0-	-1597	-0-	3827	2	373	9	N	339	499	1			3111
04	4620	X	3975	-0-	-645	-0-	231	1	3422	2	N	293	347	1			3057
							322	9									
05	4774	X	4111	-0-	-663	-0-	236	1	3516	2	N	326	356	1			3027
							359	9									
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					3027
07	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					3027

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5094	X	5094	-0-	-0-	-0-	138	1	4641	2	N	286	399	1			2015
							315	9									
03	5242	X	5242	-0-	-0-	-0-	5014	2	228	9	N	207					2222
04	4980	X	-0-	-0-	-4980	-0-					N	77					2299
05	5146	X	-0-	-0-	-5146	-0-					N	-0-					2299
06	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					2299
07	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					2299

ROXIE WELL #: 3282H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	2228	-0-	-1860	-0-	126	1	1856	2	N	224					1442
							246	9									
03	3813	X	2235	-0-	-1578	-0-	101	1	1849	2	N	259	199	1			1502
							285	9									
04	3810	X	404	-0-	-3406	-0-	22	1	321	2	N	55	196	1			1361
							61	9									
05	3937	X	-0-	-0-	-3937	-0-					N	-0-					1361
06	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1361
07	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					1361

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	-0-	-0-	-756	-0-					N	227					1643
03	1019	N	1019	-0-	-0-	-0-	576	1	105	2	N	307	395	1			1555
							338	9									
04	750	N	648	-0-	-102	-0-	22	1	322	2	N	276	196	1			1635
							304	9									
05	0	N	-0-	-0-	-0-	-0-					N	314	194	1			1755
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1755
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1755

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	2341	-0-	-2839	-0-	123 217	1 9	2001	2	N	197	199	1			14227
03	5146	X	-0-	-0-	-5146	-0-					N	-0-					14227
04	4980	X	-0-	-0-	-4980	-0-					N	-0-					14227
05	4991	X	-0-	-0-	-4991	-0-					N	20					14247
06	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					14247
07	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					14247

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	284	195	1			2303
03	0	X	-0-	-0-	-0-	-0-					N	99					2402
04	0	X	-0-	-0-	-0-	-0-					N	-0-					2402
*05	8447	X	8447	-0-	-0-	-0-	8027	1	420	9	N	382	381	1			2403
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2403
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2403

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7756	X	4306	-0-	-3450	-0-	232 276	1 9	3798	2	N	251	395	1			1307
03	0	W	3780	-0-	3780	3780	117 167	1 9	3496	2	N	152					1459
04	0	W	3665	-0-	3665	7445	162 310	1 9	3193	2	N	282					1741
05	0	W	3788	-0-	3788	11233	215 358	1 9	3215	2	N	325	195	1			1871
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1871
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					1871

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	720	-0-	-1716	-0-	40 33	1 9	647	2	N	30	199	1			2119
03	5764	X	5764	-0-	-0-	-0-	5007	2	757	9	N	688	397	1			2410
04	5272	X	5272	-0-	-0-	-0-	224 623	1 9	4425	2	N	566					2976
*05	4723	X	4723	-0-	-0-	-0-	265 474	1 9	3984	2	N	431	198	1			3209
06	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					3209
07	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					3209

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	-0-	-0-	-1372	-0-					N	-0-					7589
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					7589
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7589
05	0	X	-0-	-0-	-0-	-0-					N	-0-					7589
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					7589
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					7589

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3658	-0-	-290	-0-	202	1	3001	2	N	414	400	1			1665
							455	9									
03	4371	X	4271	-0-	-100	-0-	3884	2	387	9	N	352	396	1			1621
04	4232	X	4232	-0-	-0-	-0-	242	1	3586	2	N	367	392	1			1596
							404	9									
05	4371	X	3849	-0-	-522	-0-	212	1	3146	2	N	446	387	1			1655
							491	9									
06	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					1655
07	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					1655

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	2092	-0-	-3088	-0-	52	1	1783	2	N	234	200	1			7042
							257	9									
03	5487	X	4954	-0-	-533	-0-	4792	2	162	9	N	147	200	1			6989
04	5333	X	5333	-0-	-0-	-0-	248	1	4894	2	N	174					7163
							191	9									
*05	5484	X	5484	-0-	-0-	-0-	335	1	5033	2	N	105					7268
							116	9									
06	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					7268
07	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					7268

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12040	X	11183	-0-	-857	-0-	628	1	10273	2	N	256	193	1			1819
							282	9									
03	13113	X	10893	-0-	-2220	-0-	169	1	10452	2	N	247	200	1			1866
							272	9									
04	11670	X	11082	-0-	-588	-0-	521	1	10293	2	N	244					2110
							268	9									
05	11997	X	9284	-0-	-2713	-0-	568	1	8534	2	N	165	192	1			2083
							182	9									
06	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					2083
07	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					2083

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15736	X	-0-	-0-	-15736	-0-					N	-0-					4759
03	7285	X	3963	-0-	-3322	-0-	3687	2	276	9	N	251					5010
04	240	X	-0-	-0-	-240	-0-					N	297					5307
*05	7376	X	7376	-0-	-0-	-0-	7194	2	182	9	N	165					5472
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5472
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5472

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16411	X	16411	-0-	-0-	-0-	909	1	14825	2	N	615	788	1			9013
							677	9									
03	13082	X	10169	-0-	-2913	-0-	9692	2	477	9	N	434	395	1			9052
04	15798	X	15798	-0-	-0-	-0-	736	1	14497	2	N	514					9566
							565	9									
*05	13591	X	13591	-0-	-0-	-0-	13065	2	526	9	N	478	586	1			9458
06	13560	X	NO RPT	-0-	-13560	-0-					N	NO RPT					9458
07	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					9458

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	6531	-0-	-2177	-0-	351	1	5727	2	N	412					11273
							453	9									
03	9641	X	8699	-0-	-942	-0-	8044	2	655	9	N	595	386	1			11482
04	10319	X	10319	-0-	-0-	-0-	460	1	9071	2	N	716	572	1			11626
							788	9									
05	9656	X	9656	-0-	-0-	-0-	9108	2	548	9	N	498	753	1			11371
06	7170	X	NO RPT	-0-	-7170	-0-					N	NO RPT					11371
07	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					11371

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	2260	-0-	-3788	-0-	129	1	1911	2	N	200	192	1			2552
							220	9									
03	6696	X	-0-	-0-	-6696	-0-					N	-0-	180	1			2372
04	7110	X	6213	-0-	-897	-0-	337	1	5011	2	N	786	587	1			2571
							865	9									
05	7347	X	4919	-0-	-2428	-0-	281	1	4179	2	N	417	361	1			2627
							459	9									
06	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					2627
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					2627

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11424	X	-0-	-0-	-11424	-0-					N	336	363	1			308
03	12307	X	6090	-0-	-6217	-0-	428	1	5407	2	N	232	375	1			165
							255	9									
04	9360	X	-0-	-0-	-9360	-0-					N	324	199	1			290
05	9672	X	5339	-0-	-4333	-0-	5141	2	198	9	N	180	200	1			270
06	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					270
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					270

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	3421	-0-	-1703	-0-	193	1	2872	2	N	324					4994
							356	9									
03	4991	X	3766	-0-	-1225	-0-	3329	2	437	9	N	397	593	1			4798
04	3930	X	3812	-0-	-118	-0-	212	1	3158	2	N	402	394	1			4806
							442	9									
05	3999	X	3873	-0-	-126	-0-	221	1	3277	2	N	341	188	1			4959
							375	9									
06	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					4959
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					4959

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23100	X	18785	-0-	-4315	-0-	2061	1	15115	2	N	1463					15471
							1609	9									
03	23312	X	19734	-0-	-3578	-0-	18105	2	1629	9	N	1481	1187	1			15765
04	21690	X	17677	-0-	-4013	-0-	1987	1	14571	2	N	1017	1180	1			15602
							1119	9									
05	21297	X	18879	-0-	-2418	-0-	2061	1	15112	2	N	1551	1714	1			15439
							1706	9									
06	20610	X	NO RPT	-0-	-20610	-0-					N	NO RPT					15439
07	20801	X	NO RPT	-0-	-20801	-0-					N	NO RPT					15439

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	1888	-0-	-2060	-0-	108	1	1593	2	N	170	201	1			7387
							187	9									
03	3658	X	3011	-0-	-647	-0-	2658	2	353	9	N	321	394	1			7314
04	3630	X	3304	-0-	-326	-0-	182	1	2705	2	N	379	393	1			7300
							417	9									
05	3751	X	3198	-0-	-553	-0-	182	1	2700	2	N	287	193	1			7394
							316	9									
06	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					7394
07	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					7394

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9853	X	9853	-0-	-0-	-0-	3037	1	6079	2	N	670	761	1			1578
							737	9									
03	8060	X	-0-	-0-	-8060	-0-					N	2	188	1			1392
04	15990	X	2434	-0-	-13556	-0-	2206	2	228	9	N	207					1599
05	16523	X	13380	-0-	-3143	-0-	1443	1	10583	2	N	1231	1112	1			1718
							1354	9									
06	15630	X	NO RPT	-0-	-15630	-0-					N	NO RPT					1718
07	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT					1718

ROBERT A DOYLE B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5481	X	5481	-0-	-0-	-0-	220	1	4844	2	N	379	400	1			9899
							417	9									
03	2486	X	2486	-0-	-0-	-0-	1990	2	496	9	N	451	201	1			10149
04	1170	X	-0-	-0-	-1170	-0-					N	286					10435
*05	2489	X	2489	-0-	-0-	-0-	62	1	1920	2	N	461	395	1			10501
							507	9									
06	5880	X	NO RPT	-0-	-5880	-0-					N	NO RPT					10501
07	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					10501

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12628	X	11469	-0-	-1159	-0-	624	1	10176	2	N	608	386	1			7258
							669	9									
03	13981	X	9602	-0-	-4379	-0-	8859	2	743	9	N	675	769	1			7164
04	12480	X	6129	-0-	-6351	-0-	265	1	5208	2	N	596					7760
							656	9									
05	12772	X	8745	-0-	-4027	-0-	8170	2	575	9	N	523	377	1			7906
06	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT					7906
07	12710	X	NO RPT	-0-	-12710	-0-					N	NO RPT					7906

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	6220	-0-	-4672	-0-	250	1	5518	2	N	411	550	1			129
							452	9									
03	10544	X	10544	-0-	-0-	-0-	238	1	9802	2	N	458	383	1			204
							504	9									
04	10086	X	10086	-0-	-0-	-0-	352	1	9356	2	N	344	371	1			177
							378	9									
05	9083	X	7744	-0-	-1339	-0-	348	1	7076	2	N	291	202	1			266
							320	9									
06	8790	X	NO RPT	-0-	-8790	-0-					N	NO RPT					266
07	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					266

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13076	X	12943	-0-	-133	-0-	547	1	12056	2	N	309	605	1			956
							340	9									
03	14477	X	13816	-0-	-661	-0-	13500	2	316	9	N	287	196	1			1047
04	14850	X	13385	-0-	-1465	-0-	472	1	12575	2	N	307					1354
							338	9									
05	15345	X	14161	-0-	-1184	-0-	648	1	13182	2	N	301	391	1			1264
							331	9									
06	12870	X	NO RPT	-0-	-12870	-0-					N	NO RPT					1264
07	13299	X	NO RPT	-0-	-13299	-0-					N	NO RPT					1264

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	5218	-0-	-466	-0-	220	1	4844	2	N	140	401	1			2072
							154	9									
03	5700	X	5700	-0-	-0-	-0-	5555	2	145	9	N	132					2204
04	5640	X	5464	-0-	-176	-0-	193	1	5109	2	N	147					2351
							162	9									
05	5828	X	5674	-0-	-154	-0-	5512	2	162	9	N	147	191	1			2307
06	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					2307
07	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					2307

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14448	X	6677	-0-	-7771	-0-	351	1	5736	2	N	536	758	1			1867
							590	9									
03	10726	X	5644	-0-	-5082	-0-	4992	2	652	9	N	593	582	1			1878
04	5400	X	4450	-0-	-950	-0-	187	1	3695	2	N	516					2394
							568	9									
05	7770	X	7770	-0-	-0-	-0-	6956	2	814	9	N	740	731	1			2403
06	7140	X	NO RPT	-0-	-7140	-0-					N	NO RPT					2403
07	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					2403

SCHULTZ 'G' WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24388	X	19593	-0-	-4795	-0-	1062	1	17311	2	N	1109	1196	1			7882
							1220	9									
03	27001	X	21752	-0-	-5249	-0-	139	1	20291	2	N	1202	1193	1			7891
							1322	9									
04	23940	X	20995	-0-	-2945	-0-	952	1	18816	2	N	1115					9006
							1227	9									
05	24397	X	20651	-0-	-3746	-0-	1197	1	17979	2	N	1341	1146	1			9201
							1475	9									
06	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					9201
07	21700	X	NO RPT	-0-	-21700	-0-					N	NO RPT					9201

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3523	-0-	-845	-0-	363	1	2658	2	N	456					4438
							502	9									
03	4743	X	3434	-0-	-1309	-0-	2960	2	474	9	N	431	399	1			4470
04	3870	X	2699	-0-	-1171	-0-	273	1	2009	2	N	379					4849
							417	9									
05	3999	X	2849	-0-	-1150	-0-	275	1	2009	2	N	514	383	1			4980
							565	9									
06	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					4980
07	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					4980

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	2758	-0-	-3094	-0-	157 266	1 9	2335	2	N	242	200	1			2148
03	6293	X	3744	-0-	-2549	-0-	43 285	1 9	3416	2	N	259	398	1			2009
04	4410	X	2611	-0-	-1799	-0-	152 206	1 9	2253	2	N	187	197	1			1999
05	3720	X	1048	-0-	-2672	-0-	54 193	1 9	801	2	N	175	187	1			1987
06	3600	X	NO RPT	-0-	-3600	-0-					N	NO RPT					1987
07	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					1987

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

02	12292	X	8531	-0-	-3761	-0-	8032	2	499	9	N	454	362	1			291
03	11408	X	8983	-0-	-2425	-0-	8525	2	458	9	N	416	580	1			127
04	9630	X	8493	-0-	-1137	-0-	8060	2	433	9	N	394	393	1			128
05	9951	X	-0-	-0-	-9951	-0-					N	384	395	1			117
06	9210	X	NO RPT	-0-	-9210	-0-					N	NO RPT					117
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

02	25508	X	18999	-0-	-6509	-0-	296 228	1 9	18475	2	N	207	400	1			564
03	27063	X	22114	-0-	-4949	-0-	343 310	1 9	21461	2	N	282	201	1			645
04	25260	X	20448	-0-	-4812	-0-	307 288	1 9	19853	2	N	262	198	1			709
*05	20191	X	20191	-0-	-0-	-0-	19937	2	254	9	N	231	396	1			544
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					544
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					544

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

02	5264	X	-0-	-0-	-5264	-0-					N	7					394
03	5828	X	-0-	-0-	-5828	-0-					N	52					446
04	5640	X	-0-	-0-	-5640	-0-					N	33	197	1			282
*05	9670	X	9670	-0-	-0-	-0-	9668	2	2	9	N	2					284
06	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					284
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					284

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LINN OPERATING, INC. 501545
LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

02	252	N	21	-0-	-231	-0-	21	2			N	-0-					30
03	341	N	143	-0-	-198	-0-	143	2			N	-0-					30
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					30
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					30
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					30
*07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LUXOR OIL & GAS, INC. 511780
WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	573	-0-	-71	-0-	567	3	6	9	N	5					190
03	682	N	635	-0-	-47	-0-	629	3	6	9	N	5					195
04	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5					200
05	643	N	643	-0-	-0-	-0-	639	3	4	9	N	4	186	1			18
06	610	N	610	-0-	-0-	-0-	607	3	3	9	N	3					21
07	713	N	620	-0-	-93	-0-	617	3	3	9	N	3					24

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	982	-0-	-26	-0-	85	1	897	2	N	-0-					152
03	1127	N	1127	-0-	-0-	-0-	100	1	1027	2	N	-0-					152
04	1552	N	1552	-0-	-0-	-0-	120	1	1398	2	N	31					183
							34	9									
05	1485	N	1485	-0-	-0-	-0-	124	1	1361	2	N	-0-					183
06	1389	N	1389	-0-	-0-	-0-	120	1	1269	2	N	-0-					183
07	1612	N	1425	-0-	-187	-0-	127	1	1298	2	N	-0-					183

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	42	1	214	2	N	-0-					160
03	432	N	432	-0-	-0-	-0-	56	1	376	2	N	-0-					160
04	448	N	448	-0-	-0-	-0-	55	1	393	2	N	-0-					160
05	407	N	407	-0-	-0-	-0-	55	1	352	2	N	-0-					160
06	527	N	527	-0-	-0-	-0-	63	1	464	2	N	-0-					160
07	465	N	455	-0-	-10	-0-	60	1	395	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	609	N	609	-0-	-0-	-0-	63	1	546	2	N	-0-					163
03	763	N	763	-0-	-0-	-0-	77	1	686	2	N	-0-					163
04	780	N	536	-0-	-244	-0-	61	1	475	2	N	-0-					163
05	1574	N	1574	-0-	-0-	-0-	130	1	1444	2	N	-0-					163
06	1126	N	1126	-0-	-0-	-0-	102	1	1024	2	N	-0-					163
*07	1115	N	1115	-0-	-0-	-0-	106	1	1009	2	N	-0-					163

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	845	-0-	-51	-0-	28	1	817	2	N	-0-					22
03	992	N	933	-0-	-59	-0-	31	1	902	2	N	-0-					22
04	930	N	888	-0-	-42	-0-	30	1	858	2	N	-0-					22
05	930	N	865	-0-	-65	-0-	31	1	834	2	N	-0-					22
06	900	N	833	-0-	-67	-0-	30	1	803	2	N	-0-					22
07	930	N	741	-0-	-189	-0-	31	1	710	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	282	-0-	-82	-0-	28	1	254	2	N	-0-					76
03	434	N	275	-0-	-159	-0-	31	1	244	2	N	-0-					76
04	300	N	269	-0-	-31	-0-	30	1	239	2	N	-0-					76
05	310	N	250	-0-	-60	-0-	31	1	219	2	N	-0-					76
06	270	N	249	-0-	-21	-0-	30	1	219	2	N	-0-					76
07	279	N	170	-0-	-109	-0-	31	1	139	2	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1514	-0-	-222	-0-	136	1	1361	2	N	15					117
							17	9									
03	1838	N	1838	-0-	-0-	-0-	132	1	1692	2	N	13					130
							14	9									
04	1844	N	1844	-0-	-0-	-0-	142	1	1683	2	N	17					147
							19	9									
05	1978	N	1978	-0-	-0-	-0-	145	1	1789	2	N	40					187
							44	9									
06	1770	N	1733	-0-	-37	-0-	140	1	1593	2	N	-0-					187
*07	1959	N	1959	-0-	-0-	-0-	139	1	1808	2	N	11					198
							12	9									

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

02	1428	N	1061	-0-	-367	-0-	90	1	971	2	N	-0-					94
03	1457	N	1290	-0-	-167	-0-	110	1	1180	2	N	-0-					94
04	1239	N	1239	-0-	-0-	-0-	103	1	1136	2	N	-0-					94
05	1266	N	1266	-0-	-0-	-0-	110	1	1156	2	N	-0-					94
06	1260	N	1217	-0-	-43	-0-	108	1	1109	2	N	-0-					94
07	1271	N	1170	-0-	-101	-0-	110	1	1060	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

02	756	N	697	-0-	-59	-0-	68	1	629	2	N	-0-					-0-
03	806	N	749	-0-	-57	-0-	76	1	673	2	N	-0-					-0-
04	750	N	729	-0-	-21	-0-	72	1	657	2	N	-0-					-0-
05	775	N	756	-0-	-19	-0-	77	1	679	2	N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	80	1	703	2	N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	86	1	748	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

02	812	N	670	-0-	-142	-0-	67	1	603	2	N	-0-					185
03	961	N	692	-0-	-269	-0-	72	1	620	2	N	-0-					185
04	870	N	801	-0-	-69	-0-	77	1	724	2	N	-0-					185
05	783	N	783	-0-	-0-	-0-	79	1	704	2	N	-0-					185
06	760	N	760	-0-	-0-	-0-	78	1	682	2	N	-0-					185
*07	866	N	866	-0-	-0-	-0-	89	1	777	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

02	224	N	193	-0-	-31	-0-	40	1	153	2	N	-0-					210
03	236	N	236	-0-	-0-	-0-	43	1	193	2	N	-0-					210
04	240	N	240	-0-	-0-	-0-	43	1	197	2	N	-0-					210
05	234	N	234	-0-	-0-	-0-	43	1	191	2	N	-0-					210
06	240	N	141	-0-	-99	-0-	37	1	104	2	N	-0-					210
07	248	N	175	-0-	-73	-0-	39	1	136	2	N	-0-					210

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	-0-	53	1	314	2	N	-0-					173
03	398	N	398	-0-	-0-	-0-	50	1	338	2	N	9					182
							10	9									
04	398	N	398	-0-	-0-	-0-	52	1	346	2	N	-0-					182
05	403	N	372	-0-	-31	-0-	51	1	321	2	N	-0-					182
06	390	N	333	-0-	-57	-0-	50	1	283	2	N	-0-					182
07	403	N	332	-0-	-71	-0-	48	1	284	2	N	-0-					182

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	673	-0-	-55	-0-	73	1	600	2	N	-0-					73
03	794	N	794	-0-	-0-	-0-	72	1	709	2	N	12					85
							13	9									
04	840	N	840	-0-	-0-	-0-	79	1	761	2	N	-0-					85
05	829	N	829	-0-	-0-	-0-	76	1	731	2	N	20					105
							22	9									
06	780	N	760	-0-	-20	-0-	75	1	685	2	N	-0-					105
07	868	N	725	-0-	-143	-0-	68	1	657	2	N	-0-					105

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	722	-0-	-146	-0-	28	1	694	2	N	-0-					208
03	992	N	829	-0-	-163	-0-	31	1	798	2	N	-0-					208
04	930	N	715	-0-	-215	-0-	30	1	685	2	N	-0-					208
05	806	N	435	-0-	-371	-0-	31	1	404	2	N	-0-					208
06	810	N	404	-0-	-406	-0-	30	1	374	2	N	-0-					208
07	744	N	399	-0-	-345	-0-	31	1	368	2	N	-0-					208

TRENFIELD -792- WELL #: 1 RRCID -> 111668 COMPL. DATE 02/25/1984 TOTAL DEPTH 7850 PERF. 7603 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					103
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					103
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					103

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	222	-0-	-86	-0-	42	1	180	2	N	-0-					32
03	310	N	277	-0-	-33	-0-	45	1	232	2	N	-0-					32
04	272	N	272	-0-	-0-	-0-	45	1	227	2	N	-0-					32
05	249	N	249	-0-	-0-	-0-	44	1	205	2	N	-0-					32
06	270	N	230	-0-	-40	-0-	43	1	187	2	N	-0-					32
07	279	N	227	-0-	-52	-0-	42	1	185	2	N	-0-					32

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	84	1	707	2	N	-0-					197
03	868	N	810	-0-	-58	-0-	72	1	677	2	N	55	189	1			63
							61	9									
04	810	N	739	-0-	-71	-0-	74	1	665	2	N	-0-					63
05	868	N	819	-0-	-49	-0-	78	1	741	2	N	-0-					63
06	780	N	688	-0-	-92	-0-	73	1	615	2	N	-0-					63
07	775	N	594	-0-	-181	-0-	63	1	531	2	N	-0-					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	886	-0-	-66	-0-	91	1	795	2	N	-0-					50
03	992	N	975	-0-	-17	-0-	84	1	891	2	N	-0-					50
04	974	N	974	-0-	-0-	-0-	89	1	885	2	N	-0-					50
05	992	N	991	-0-	-1	-0-	88	1	903	2	N	-0-					50
06	952	N	952	-0-	-0-	-0-	90	1	862	2	N	-0-					50
07	992	N	972	-0-	-20	-0-	83	1	867	2	N	20					70
							22	9									

TRENFIELD -791- WELL #: 2 RRCID -> 115553 COMPL. DATE 01/03/1985 TOTAL DEPTH 7875 PERF. 7619 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					180
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					180
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					180

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12	-0-	33	1	67	2	N	-0-					130
03	114	N	114	-0-	-0-	-0-	34	1	47	2	N	30					160
							33	9									
04	121	N	121	-0-	-0-	-0-	36	1	85	2	N	-0-					160
05	124	N	102	-0-	-22	-0-	35	1	67	2	N	-0-					160
06	157	N	157	-0-	-0-	-0-	38	1	119	2	N	-0-					160
*07	147	N	147	-0-	-0-	-0-	38	1	109	2	N	-0-					160

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	337	-0-	-111	-0-	51	1	286	2	N	-0-					138
03	425	N	425	-0-	-0-	-0-	53	1	372	2	N	-0-					138
04	420	N	391	-0-	-29	-0-	50	1	309	2	N	29					167
							32	9									
05	372	N	332	-0-	-40	-0-	49	1	283	2	N	-0-					167
06	420	N	314	-0-	-106	-0-	48	1	266	2	N	-0-	20	1			147
*07	495	N	495	-0-	-0-	-0-	57	1	438	2	N	-0-	10	1			137

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5	-0-	55	1	360	2	N	-0-					235
03	498	N	498	-0-	-0-	-0-	57	1	428	2	N	12					247
							13	9									
04	484	N	484	-0-	-0-	-0-	55	1	412	2	N	15	177	1			85
							17	9									
05	470	N	470	-0-	-0-	-0-	57	1	413	2	N	-0-					85
06	480	N	422	-0-	-58	-0-	52	1	370	2	N	-0-					85
07	496	N	300	-0-	-196	-0-	38	1	262	2	N	-0-					85

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	575	-0-	-69	-0-	68	1	507	2	N	-0-					253
03	651	N	628	-0-	-23	-0-	64	1	564	2	N	-0-					253
04	630	N	341	-0-	-289	-0-	41	1	270	2	N	27	193	1			87
							30	9									
05	779	N	779	-0-	-0-	-0-	75	1	704	2	N	-0-					87
06	600	N	543	-0-	-57	-0-	60	1	483	2	N	-0-					87
*07	565	N	565	-0-	-0-	-0-	61	1	504	2	N	-0-					87

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

02	84	N	84	-0-	-0-	-0-	32	1	52	2	N	-0-					172
03	124	N	124	-0-	-0-	-0-	36	1	88	2	N	-0-					172
04	130	N	130	-0-	-0-	-0-	36	1	94	2	N	-0-					172
05	118	N	118	-0-	-0-	-0-	36	1	82	2	N	-0-					172
06	120	N	110	-0-	-10	-0-	35	1	75	2	N	-0-					172
07	124	N	104	-0-	-20	-0-	35	1	69	2	N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

02	1232	N	1164	-0-	-68	-0-	96	1	1068	2	N	-0-					90
03	1426	N	1394	-0-	-32	-0-	116	1	1278	2	N	-0-					90
04	1368	N	1368	-0-	-0-	-0-	111	1	1257	2	N	-0-					90
05	1302	N	1217	-0-	-85	-0-	107	1	1110	2	N	-0-					90
06	1350	N	1158	-0-	-192	-0-	104	1	1054	2	N	-0-					90
07	1426	N	1028	-0-	-398	-0-	100	1	928	2	N	-0-					90

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

02	672	N	672	-0-	-0-	-0-	67	1	605	2	N	-0-					128
03	713	N	681	-0-	-32	-0-	72	1	609	2	N	-0-					128
04	690	N	540	-0-	-150	-0-	61	1	479	2	N	-0-					128
05	744	N	549	-0-	-195	-0-	64	1	485	2	N	-0-					128
06	660	N	519	-0-	-141	-0-	62	1	457	2	N	-0-					128
07	558	N	535	-0-	-23	-0-	66	1	469	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

02	616	N	598	-0-	-18	-0-	62	1	536	2	N	-0-					150
03	682	N	659	-0-	-23	-0-	70	1	589	2	N	-0-					150
04	630	N	617	-0-	-13	-0-	66	1	551	2	N	-0-					150
05	687	N	687	-0-	-0-	-0-	73	1	614	2	N	-0-					150
06	642	N	642	-0-	-0-	-0-	70	1	572	2	N	-0-					150
*07	657	N	657	-0-	-0-	-0-	74	1	583	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

02	504	N	491	-0-	-13	-0-	56	1	435	2	N	-0-					180
03	558	N	528	-0-	-30	-0-	62	1	466	2	N	-0-					180
04	510	N	422	-0-	-88	-0-	54	1	368	2	N	-0-					180
05	558	N	410	-0-	-148	-0-	55	1	355	2	N	-0-					180
06	510	N	397	-0-	-113	-0-	54	1	343	2	N	-0-					180
07	434	N	391	-0-	-43	-0-	56	1	335	2	N	-0-					180

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	217	-0-	-7	-0-	39	1	178	2	N	-0-					102
03	248	N	241	-0-	-7	-0-	44	1	197	2	N	-0-					102
04	421	N	421	-0-	-0-	-0-	54	1	367	2	N	-0-					102
05	456	N	456	-0-	-0-	-0-	58	1	398	2	N	-0-					102
06	397	N	397	-0-	-0-	-0-	54	1	343	2	N	-0-					102
07	434	N	338	-0-	-96	-0-	52	1	286	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	584	-0-	-32	-0-	61	1	523	2	N	-0-					163
03	651	N	624	-0-	-27	-0-	68	1	556	2	N	-0-					163
04	630	N	622	-0-	-8	-0-	66	1	556	2	N	-0-					163
05	651	N	642	-0-	-9	-0-	70	1	572	2	N	-0-					163
06	600	N	596	-0-	-4	-0-	67	1	529	2	N	-0-					163
07	651	N	604	-0-	-47	-0-	71	1	533	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	42	-0-	-70	-0-	23	1	19	2	N	-0-					108
03	93	N	45	-0-	-48	-0-	25	1	20	2	N	-0-					108
04	60	N	43	-0-	-17	-0-	31	1	12	2	N	-0-					108
05	62	N	44	-0-	-18	-0-	32	1	12	2	N	-0-					108
06	42	N	42	-0-	-0-	-0-	31	1	11	2	N	-0-					108
*07	46	N	46	-0-	-0-	-0-	32	1	14	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1299	-0-	-1501	6609	28	1	1208	2	N	57	186	1			78
							63	9									
03	3100	N	1432	-0-	-1668	4941	31	1	1377	2	N	22					100
							24	9									
04	3000	N	1404	-0-	-1596	3345	30	1	1374	2	N	-0-					100
05	3100	N	1421	-0-	-1679	1666	31	1	1318	2	N	65					165
							72	9									
06	2901	N	1235	-0-	-1666	-0-	30	1	1203	2	N	2					167
							2	9									
07	1457	N	1366	-0-	-91	-0-	31	1	1301	2	N	31					198
							34	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	709	-0-	-47	-0-	76	1	633	2	N	-0-					167
03	823	N	823	-0-	-0-	-0-	73	1	750	2	N	-0-					167
04	847	N	847	-0-	-0-	-0-	79	1	768	2	N	-0-					167
05	889	N	889	-0-	-0-	-0-	82	1	807	2	N	-0-					167
06	878	N	878	-0-	-0-	-0-	85	1	793	2	N	-0-					167
*07	889	N	889	-0-	-0-	-0-	79	1	810	2	N	-0-					167

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	44	1	221	2	N	-0-					207
03	310	N	299	-0-	-11	-0-	42	1	257	2	N	-0-					207
04	315	N	315	-0-	-0-	-0-	46	1	269	2	N	-0-					207
05	286	N	286	-0-	-0-	-0-	45	1	241	2	N	-0-					207
06	300	N	293	-0-	-7	-0-	47	1	246	2	N	-0-					207
07	341	N	299	-0-	-42	-0-	46	1	253	2	N	-0-					207

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	837	-0-	-339	-0-	88	1	749	2	N	-0-					227
03	1116	N	865	-0-	-251	-0-	78	1	787	2	N	-0-					227
04	870	N	814	-0-	-56	-0-	79	1	735	2	N	-0-					227
05	930	N	838	-0-	-92	-0-	79	1	759	2	N	-0-					227
06	840	N	817	-0-	-23	-0-	81	1	736	2	N	-0-					227
*07	1101	N	1101	-0-	-0-	-0-	92	1	1009	2	N	-0-					227

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

02	504	N	482	-0-	-22	-0-	27	1	455	2	N	-0-					247
03	711	N	711	-0-	-0-	-0-	29	1	547	2	N	123	175	1			195
							135	9									
04	540	N	509	-0-	-31	-0-	30	1	473	2	N	5					200
							6	9									
05	608	N	608	-0-	-0-	-0-	31	1	511	2	N	60					260
							66	9									
06	622	N	622	-0-	-0-	-0-	30	1	492	2	N	91	183	1			168
							100	9									
*07	564	N	564	-0-	-0-	-0-	31	1	520	2	N	12					180
							13	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

02	336	N	245	-0-	-91	-0-	43	1	196	2	N	5					97
							6	9									
03	303	N	303	-0-	-0-	-0-	44	1	220	2	N	35					132
							39	9									
04	285	N	285	-0-	-0-	-0-	46	1	239	2	N	-0-					132
05	454	N	454	-0-	-0-	-0-	56	1	398	2	N	-0-					132
06	360	N	360	-0-	-0-	-0-	51	1	309	2	N	-0-					132
07	310	N	111	-0-	-199	-0-	29	1	82	2	N	-0-					132

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

02	684	N	684	-0-	-0-	-0-	67	1	617	2	N	-0-					138
03	868	N	822	-0-	-46	-0-	80	1	742	2	N	-0-					138
04	780	N	780	-0-	-0-	-0-	76	1	704	2	N	-0-					138
05	744	N	708	-0-	-36	-0-	74	1	634	2	N	-0-					138
06	810	N	703	-0-	-107	-0-	73	1	630	2	N	-0-					138
07	806	N	584	-0-	-222	-0-	68	1	516	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

02	476	N	391	-0-	-85	-0-	53	1	338	2	N	-0-					108
03	589	N	566	-0-	-23	-0-	61	1	505	2	N	-0-					108
04	588	N	588	-0-	-0-	-0-	65	1	523	2	N	-0-					108
05	635	N	635	-0-	-0-	-0-	66	1	569	2	N	-0-					108
06	540	N	527	-0-	-13	-0-	59	1	468	2	N	-0-					108
07	620	N	583	-0-	-37	-0-	60	1	523	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1087	-0-	-89	-0-	28	1	1059	2	N	-0-					35
03	1302	N	1126	-0-	-176	-0-	31	1	1095	2	N	-0-					35
04	1156	N	1156	-0-	-0-	-0-	30	1	1115	2	N	10					45
							11	9									
05	1209	N	1172	-0-	-37	-0-	31	1	1135	2	N	5					50
							6	9									
06	1080	N	1055	-0-	-25	-0-	30	1	1025	2	N	-0-					50
07	1209	N	1134	-0-	-75	-0-	31	1	1097	2	N	5					55
							6	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	102	-0-	-1382	-0-	2	1	100	2	N	-0-					52
03	1143	N	1143	-0-	-0-	-0-	31	1	1112	2	N	-0-					52
04	1648	N	1648	-0-	-0-	-0-	30	1	1618	2	N	-0-					52
05	1564	N	1564	-0-	-0-	-0-	31	1	1533	2	N	-0-					52
06	1420	N	1420	-0-	-0-	-0-	30	1	1367	2	N	21					73
							23	9									
07	1705	N	1563	-0-	-142	-0-	31	1	1530	2	N	2					75
							2	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	544	-0-	-44	-0-	28	1	451	2	N	59	190	1			72
							65	9									
03	558	N	514	-0-	-44	-0-	31	1	480	2	N	3					75
							3	9									
04	570	N	494	-0-	-76	-0-	30	1	464	2	N	-0-					75
05	589	N	513	-0-	-76	-0-	31	1	482	2	N	-0-					75
06	512	N	512	-0-	-0-	-0-	30	1	482	2	N	-0-					75
*07	551	N	551	-0-	-0-	-0-	31	1	498	2	N	20					95
							22	9									

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	426	-0-	-134	-0-	56	1	370	2	N	-0-					73
03	620	N	508	-0-	-112	-0-	57	1	443	2	N	7					80
							8	9									
04	660	N	491	-0-	-169	-0-	54	1	437	2	N	-0-					80
05	465	N	255	-0-	-210	-0-	40	1	215	2	N	-0-					80
06	480	N	208	-0-	-272	-0-	42	1	166	2	N	-0-					80
07	496	N	214	-0-	-282	-0-	38	1	176	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	28	1	88	9	N	80	190	1			113
03	120	N	120	-0-	-0-	-0-	30	1	90	9	N	82					195
04	106	N	106	-0-	-0-	-0-	30	1	76	9	N	69	191	1			73
05	124	N	123	-0-	-1	-0-	31	1	92	9	N	84					157
06	120	N	116	-0-	-4	-0-	30	1	86	9	N	78					235
07	124	N	122	-0-	-2	-0-	31	1	17	2	N	67	187	1			115
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1514	-0-	-250	-0-	135	1	1348	2	N	28					348
							31	9									
03	1922	N	1901	-0-	-21	-0-	134	1	1734	2	N	30					378
							33	9									
04	1860	N	1722	-0-	-138	-0-	133	1	1548	2	N	37					415
							41	9									
05	1700	N	1700	-0-	-0-	-0-	128	1	1524	2	N	44	356	1			103
							48	9									
06	1830	N	1447	-0-	-383	-0-	120	1	1292	2	N	32					135
							35	9									
07	1767	N	1657	-0-	-110	-0-	122	1	1500	2	N	32					167
							35	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

02	1025	N	1025	-0-	-0-	-0-	28	1	978	2	N	17					187
							19	9									
03	1126	N	1126	-0-	-0-	-0-	31	1	1060	2	N	32					219
							35	9									
04	1138	N	1138	-0-	-0-	-0-	30	1	1074	2	N	31					250
							34	9									
05	1147	N	1067	-0-	-80	-0-	30	1	1018	2	N	17					267
							19	9									
06	1080	N	1064	-0-	-16	-0-	29	1	1018	2	N	15					282
							17	9									
07	1178	N	1171	-0-	-7	-0-	31	1	1095	2	N	41	185	1			138
							45	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

02	2772	X	2409	-0-	-363	-0-	200	1	2209	2	N	-0-					302
03	2945	X	2761	-0-	-184	-0-	183	1	2561	2	N	15					317
							17	9									
04	2850	X	2684	-0-	-166	-0-	195	1	2487	2	N	2	174	1			145
							2	9									
05	2790	X	2719	-0-	-71	-0-	191	1	2528	2	N	-0-					145
06	2673	N	2673	-0-	-0-	-0-	201	1	2472	2	N	-0-					145
*07	2775	N	2775	-0-	-0-	-0-	187	1	2588	2	N	-0-					145

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

02	840	N	810	-0-	-30	-0-	84	1	709	2	N	15					178
							17	9									
03	919	N	919	-0-	-0-	-0-	81	1	828	2	N	9					187
							10	9									
04	841	N	841	-0-	-0-	-0-	80	1	761	2	N	-0-					187
05	899	N	847	-0-	-52	-0-	80	1	764	2	N	3					190
							3	9									
06	900	N	856	-0-	-44	-0-	84	1	772	2	N	-0-					190
07	868	N	845	-0-	-23	-0-	77	1	768	2	N	-0-					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	425	-0-		-51	-0-	54	1	354	2	N	15					285
								17	9									
03	545	N	545	-0-		-0-	-0-	58	1	446	2	N	37					322
								41	9									
04	510	N	499	-0-		-11	-0-	58	1	416	2	N	23					345
								25	9									
05	505	N	505	-0-		-0-	-0-	58	1	423	2	N	22					367
								24	9									
06	540	N	494	-0-		-46	-0-	59	1	415	2	N	18	175	1			210
								20	9									
07	527	N	478	-0-		-49	-0-	55	1	401	2	N	20					230
								22	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

02	5796	X	5587	-0-		-209	-0-	436	1	5140	2	N	10					193
								11	9									
03	6417	X	5970	-0-		-447	-0-	364	1	5567	2	N	35					228
								39	9									
04	6090	X	5731	-0-		-359	-0-	383	1	5320	2	N	25	185	1			68
								28	9									
05	6200	X	5521	-0-		-679	-0-	357	1	5142	2	N	20					88
								22	9									
06	6000	X	5661	-0-		-339	-0-	395	1	5266	2	N	-0-					88
07	6200	X	5531	-0-		-669	-0-	342	1	5145	2	N	40					128
								44	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

02	3892	X	3466	-0-		-426	-0-	269	1	3046	2	N	137	177	1			180
								151	9									
03	3875	X	2029	-0-		-1846	-0-	133	1	1786	2	N	100					280
								110	9									
04	3690	X	2295	-0-		-1395	-0-	164	1	2020	2	N	101	176	1			205
								111	9									
05	3844	X	2561	-0-		-1283	-0-	179	1	2338	2	N	40					245
								44	9									
06	2788	X	2788	-0-		-0-	-0-	201	1	2468	2	N	108	176	1			177
								119	9									
*07	3139	X	3139	-0-		-0-	-0-	203	1	2856	2	N	73					250
								80	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

02	2688	X	1614	-0-		-1074	-0-	140	1	1408	2	N	60					338
								66	9									
03	2976	X	2620	-0-		-356	-0-	169	1	2315	2	N	124					462
								136	9									
04	3165	X	3165	-0-		-0-	-0-	215	1	2790	2	N	145	372	1			235
								160	9									
05	2977	X	2977	-0-		-0-	-0-	199	1	2644	2	N	122	182	1			175
								134	9									
06	2880	X	2802	-0-		-78	-0-	202	1	2484	2	N	105					280
								116	9									
07	2976	X	2190	-0-		-786	-0-	149	1	1947	2	N	85	178	1			187
								94	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	5224	-0-	-1412	-0-	405	1	4751	2	N	62					162
							68	9									
03	7347	X	5472	-0-	-1875	-0-	333	1	5100	2	N	35					197
							39	9									
04	6060	X	5805	-0-	-255	-0-	385	1	5343	2	N	70					267
							77	9									
05	5921	X	5667	-0-	-254	-0-	364	1	5251	2	N	47	197	1			117
							52	9									
06	5730	X	5118	-0-	-612	-0-	354	1	4697	2	N	61					178
							67	9									
07	6014	X	5112	-0-	-902	-0-	316	1	4748	2	N	44					222
							48	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

02	2184	N	2035	-0-	-149	-0-	28	1	2007	2	N	-0-					243
03	2325	N	1843	-0-	-482	-0-	31	1	1786	2	N	24					267
							26	9									
04	2489	N	2489	-0-	-0-	-0-	30	1	2437	2	N	20					287
							22	9									
05	2401	N	2401	-0-	-0-	-0-	31	1	2369	2	N	1					288
							1	9									
06	2080	N	2080	-0-	-0-	-0-	29	1	2030	2	N	19					307
							21	9									
07	2573	N	2403	-0-	-170	-0-	30	1	2373	2	N	-0-					307

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

02	5438	X	5438	-0-	-0-	-0-	28	1	5195	2	N	195					422
							215	9									
03	5745	X	5745	-0-	-0-	-0-	31	1	5517	2	N	179	393	1			208
							197	9									
04	4777	X	4777	-0-	-0-	-0-	30	1	4608	2	N	126	196	1			138
							139	9									
05	4880	X	4880	-0-	-0-	-0-	31	1	4726	2	N	112					250
							123	9									
06	4567	X	4567	-0-	-0-	-0-	30	1	4424	2	N	103	195	1			158
							113	9									
*07	4493	X	4493	-0-	-0-	-0-	27	1	4337	2	N	117					275
							129	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

02	884	N	884	-0-	-0-	-0-	28	1	722	2	N	122					327
							134	9									
03	682	N	362	-0-	-320	-0-	31	1	310	2	N	19	199	1			147
							21	9									
04	810	N	434	-0-	-376	-0-	30	1	332	2	N	65					212
							72	9									
05	992	N	745	-0-	-247	-0-	31	1	714	2	N	-0-					212
06	859	N	859	-0-	-0-	-0-	30	1	806	2	N	21					233
							23	9									
*07	921	N	921	-0-	-0-	-0-	27	1	892	2	N	2					235
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1882	-0-	-442	-0-	23	1	1743	2	N	105					378
							116	9									
03	2263	N	2258	-0-	-5	-0-	31	1	2141	2	N	78	184	1			272
							86	9									
04	2310	N	1014	-0-	-1296	-0-	25	1	894	2	N	86	196	1			162
							95	9									
05	2077	N	132	-0-	-1945	-0-	31	1	2	2	N	90					252
							99	9									
06	2190	N	30	-0-	-2160	-0-	28	1	2	2	N	-0-					252
07	1054	N	508	-0-	-546	-0-	30	1	478	2	N	-0-					252

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	1067	-0-	-3497	-0-	429	1	638	2	N	-0-					316
03	5053	X	3691	-0-	-1362	-0-	750	1	2941	2	N	-0-					316
04	4500	X	4227	-0-	-273	-0-	777	1	3337	2	N	103					419
							113	9									
05	4081	X	4081	-0-	-0-	-0-	831	1	3189	2	N	55	198	1			276
							61	9									
06	4041	X	4041	-0-	-0-	-0-	804	1	3201	2	N	33					309
							36	9									
07	4371	X	3364	-0-	-1007	-0-	831	1	2533	2	N	-0-					309

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	3767	-0-	-2001	-0-	19	1	3748	2	N	-0-					240
03	6386	X	3760	-0-	-2626	-0-	29	1	3731	2	N	-0-					240
04	5917	X	5917	-0-	-0-	-0-	30	1	5887	2	N	-0-					240
05	6012	X	6012	-0-	-0-	-0-	31	1	5981	2	N	-0-					240
06	5130	X	3879	-0-	-1251	-0-	30	1	3849	2	N	-0-					240
07	6107	X	5159	-0-	-948	-0-	31	1	5128	2	N	-0-					240

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3219	-0-	-757	-0-	53	1	3137	2	N	26					198
							29	9									
03	4371	X	3722	-0-	-649	-0-	138	1	3549	2	N	32					230
							35	9									
04	4230	X	3552	-0-	-678	-0-	141	1	3381	2	N	27					257
							30	9									
05	4371	X	3764	-0-	-607	-0-	146	1	3585	2	N	30					287
							33	9									
06	3810	X	3408	-0-	-402	-0-	137	1	3246	2	N	23					310
							25	9									
07	3720	X	3467	-0-	-253	-0-	148	1	3302	2	N	15	188	1			137
							17	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	X	8112	-0-	-2696	-0-	26	1	8061	2	N	23					225
							25	9									
03	11129	X	9752	-0-	-1377	-0-	30	1	9635	2	N	79	196	1			108
							87	9									
04	9571	X	9571	-0-	-0-	-0-	30	1	9405	2	N	124					232
							136	9									
05	9641	X	7572	-0-	-2069	-0-	29	1	7463	2	N	73	192	1			113
							80	9									
06	9450	X	7583	-0-	-1867	-0-	30	1	7463	2	N	82					195
							90	9									
07	9889	X	8177	-0-	-1712	-0-	30	1	8057	2	N	82					277
							90	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	2108	-0-	-2064	-0-	43	1	2041	2	N	22					197
							24	9									
03	4198	X	4198	-0-	-0-	-0-	150	1	3982	2	N	60					257
							66	9									
04	3682	X	3682	-0-	-0-	-0-	143	1	3462	2	N	70	187	1			140
							77	9									
05	3901	X	3901	-0-	-0-	-0-	149	1	3667	2	N	77					217
							85	9									
06	4050	X	3439	-0-	-611	-0-	137	1	3244	2	N	53					270
							58	9									
07	4185	X	3181	-0-	-1004	-0-	135	1	3022	2	N	22					292
							24	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	1004	-0-	-3840	-0-	100	1	904	2	N	-0-					420
03	7756	X	7756	-0-	-0-	-0-	467	1	7289	2	N	-0-					420
04	7560	X	5148	-0-	-2412	-0-	348	1	4799	2	N	1	189	1			232
							1	9									
05	7812	X	4632	-0-	-3180	-0-	306	1	4326	2	N	-0-					232
06	7560	X	2430	-0-	-5130	-0-	185	1	2238	2	N	6					238
							7	9									
07	7750	X	6486	-0-	-1264	-0-	398	1	6088	2	N	-0-					238

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2560	N	2560	-0-	-0-	-0-	28	1	2497	2	N	32	202	1			103
							35	9									
03	2697	N	2382	-0-	-315	-0-	30	1	2320	2	N	29					132
							32	9									
04	2550	N	1959	-0-	-591	-0-	28	1	1902	2	N	26					158
							29	9									
05	2821	N	2392	-0-	-429	-0-	28	1	2343	2	N	19					177
							21	9									
06	2388	N	2388	-0-	-0-	-0-	28	1	2343	2	N	15					192
							17	9									
*07	2347	N	2347	-0-	-0-	-0-	29	1	2298	2	N	18					210
							20	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3119	-0-	-801	-0-	28	1	2902	2	N	172	195	1			442
							189	9									
03	4340	X	3554	-0-	-786	-0-	31	1	3281	2	N	220	194	1			468
							242	9									
04	3436	X	3436	-0-	-0-	-0-	30	1	3191	2	N	195	193	1			470
							215	9									
05	3441	X	3378	-0-	-63	-0-	31	1	3178	2	N	154	193	1			431
							169	9									
06	3450	X	3373	-0-	-77	-0-	30	1	3137	2	N	187	192	1			426
							206	9									
07	0	W	3512	-0-	3512	3512	31	1	3251	2	N	209	190	1			445
							230	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13342	X	13342	-0-	-0-	-0-	28	1	12764	2	N	500	592	1			451
							550	9									
03	13891	X	13891	-0-	-0-	-0-	31	1	13285	2	N	523	428	1			546
							575	9									
04	12390	X	8131	-0-	-4259	-0-	30	1	7653	2	N	407	578	1			375
							448	9									
05	12803	X	8785	-0-	-4018	-0-	31	1	8278	2	N	433	377	1			431
							476	9									
06	12990	X	8707	-0-	-4283	-0-	30	1	8214	2	N	421	382	1			470
							463	9									
07	13423	X	8886	-0-	-4537	-0-	31	1	8372	2	N	439	380	1			529
							483	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1323	-0-	-189	-0-	28	1	1231	2	N	58					455
							64	9									
03	1612	N	1426	-0-	-186	-0-	31	1	1331	2	N	58	198	1			315
							64	9									
04	1500	N	1137	-0-	-363	-0-	30	1	1063	2	N	40	195	1			160
							44	9									
05	1457	N	1006	-0-	-451	-0-	31	1	956	2	N	17					177
							19	9									
06	1380	N	999	-0-	-381	-0-	30	1	946	2	N	21					198
							23	9									
07	1178	N	851	-0-	-327	-0-	31	1	803	2	N	15					213
							17	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2460	-0-	-1264	-0-	28	1	2362	2	N	64					554
							70	9									
03	4030	X	2582	-0-	-1448	-0-	31	1	2431	2	N	109	380	1			283
							120	9									
04	3540	X	2377	-0-	-1163	-0-	30	1	2277	2	N	64					347
							70	9									
05	3162	X	1930	-0-	-1232	-0-	31	1	1871	2	N	25					372
							28	9									
06	2700	X	2075	-0-	-625	-0-	30	1	2004	2	N	37					409
							41	9									
07	2728	X	2231	-0-	-497	-0-	31	1	2150	2	N	45					454
							50	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3575	-0-	-457	-0-	28	1	3248	2	N	272	278	1			604
							299	9									
03	4433	X	3783	-0-	-650	-0-	31	1	3566	2	N	169					773
							186	9									
04	4290	X	1904	-0-	-2386	-0-	29	1	1714	2	N	146	361	1			558
							161	9									
05	4433	X	1354	-0-	-3079	-0-	31	1	1204	2	N	108					666
							119	9									
06	13370	X	13370	-0-	-0-	-0-	30	1	12672	2	N	607	532	1			741
							668	9									
*07	11288	X	11288	-0-	-0-	-0-	31	1	10820	2	N	397	367	1			771
							437	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	5661	-0-	-779	-0-	25 182	1 9	5454	2	N	165	346	1			127
03	7130	X	6518	-0-	-612	-0-	30 242	1 9	6246	2	N	220					347
04	6750	X	6365	-0-	-385	-0-	30 253	1 9	6082	2	N	230	355	1			222
05	6851	X	6496	-0-	-355	-0-	31 262	1 9	6203	2	N	238	175	1			285
06	6461	X	6461	-0-	-0-	-0-	30 228	1 9	6203	2	N	207	359	1			133
07	6572	X	6309	-0-	-263	-0-	31 245	1 9	6033	2	N	223	172	1			184

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2247	-0-	-133	-0-	28 250	1 9	1969	2	N	227	392	1			319
03	2679	N	2679	-0-	-0-	-0-	31 287	1 9	2361	2	N	261					580
04	2285	N	2285	-0-	-0-	-0-	30 189	1 9	2066	2	N	172	394	1			358
05	2564	N	2564	-0-	-0-	-0-	30 226	1 9	2308	2	N	205	191	1			372
06	2649	N	2649	-0-	-0-	-0-	29 241	1 9	2379	2	N	219					591
*07	2807	N	2807	-0-	-0-	-0-	31 218	1 9	2558	2	N	198	193	1			596

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3028	-0-	-416	-0-	208	1	2820	2	N	-0-					-0-
03	4065	X	4065	-0-	-0-	-0-	284	1	3781	2	N	-0-					-0-
04	4580	X	4580	-0-	-0-	-0-	306	1	4274	2	N	-0-					-0-
05	3771	X	3771	-0-	-0-	-0-	270	1	3501	2	N	-0-					-0-
06	3930	X	3792	-0-	-138	-0-	278	1	3514	2	N	-0-					-0-
07	4743	X	3256	-0-	-1487	-0-	254	1	3002	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	8913	-0-	-2007	-0-	26 149	1 9	8738	2	N	135	393	1			172
03	12090	X	9659	-0-	-2431	-0-	30 191	1 9	9438	2	N	174	196	1			150
04	11700	X	9588	-0-	-2112	-0-	30 163	1 9	9395	2	N	148					298
05	11656	X	9470	-0-	-2186	-0-	31 151	1 9	9288	2	N	137	197	1			238
06	9840	X	9454	-0-	-386	-0-	30 136	1 9	9288	2	N	124	194	1			168
07	9920	X	8244	-0-	-1676	-0-	31 116	1 9	8097	2	N	105					273

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	6385	-0-	-1791	-0-	404	1	5981	2	N	-0-					173
03	9052	X	7975	-0-	-1077	-0-	529	1	7446	2	N	-0-					173
04	7950	X	7577	-0-	-373	-0-	488	1	7089	2	N	-0-					173
05	8215	X	7113	-0-	-1102	-0-	483	1	6630	2	N	-0-					173
06	7950	X	6437	-0-	-1513	-0-	453	1	5984	2	N	-0-					173
07	7967	X	6966	-0-	-1001	-0-	510	1	6456	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	8904	X	6132	-0-	-2772	-0-	78	1	6025	2	N	26	191	1			163
							29	9									
03	9300	X	7320	-0-	-1980	-0-	242	1	7008	2	N	64					227
							70	9									
04	8130	X	6470	-0-	-1660	-0-	231	1	6205	2	N	31					258
							34	9									
05	8401	X	7363	-0-	-1038	-0-	258	1	7081	2	N	22					280
							24	9									
06	8130	X	7160	-0-	-970	-0-	258	1	6880	2	N	20					300
							22	9									
07	7316	X	7171	-0-	-145	-0-	275	1	6885	2	N	10	185	1			125
							11	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	8540	X	6335	-0-	-2205	-0-	28	1	5922	2	N	350	370	1			618
							385	9									
03	9052	X	7545	-0-	-1507	-0-	31	1	6976	2	N	489	554	1			553
							538	9									
04	8760	X	5766	-0-	-2994	-0-	26	1	5308	2	N	393	184	1			762
							432	9									
05	8277	X	5556	-0-	-2721	-0-	25	1	5183	2	N	316	550	1			528
							348	9									
06	7320	X	6237	-0-	-1083	-0-	26	1	5758	2	N	412	183	1			757
							453	9									
07	7533	X	6600	-0-	-933	-0-	31	1	6109	2	N	418	183	1			992
							460	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3401	-0-	-127	-0-	28	1	3276	2	N	88	198	1			108
							97	9									
03	3906	X	3641	-0-	-265	-0-	31	1	3518	2	N	84					192
							92	9									
04	3780	X	3368	-0-	-412	-0-	29	1	3275	2	N	58					250
							64	9									
05	3906	X	3501	-0-	-405	-0-	30	1	3383	2	N	80	195	1			135
							88	9									
06	3630	X	3469	-0-	-161	-0-	28	1	3383	2	N	53					188
							58	9									
07	3751	X	3420	-0-	-331	-0-	29	1	3326	2	N	59					247
							65	9									

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	X	7360	-0-	-1264	-0-	28	1	6906	2	N	387	398	1			476
							426	9									
03	9548	X	7600	-0-	-1948	-0-	31	1	7070	2	N	454	558	1			372
							499	9									
04	8520	X	6816	-0-	-1704	-0-	30	1	6437	2	N	317	389	1			300
							349	9									
05	8184	X	5893	-0-	-2291	-0-	28	1	5599	2	N	242	189	1			353
							266	9									
06	7200	X	6368	-0-	-832	-0-	30	1	6012	2	N	296	195	1			454
							326	9									
07	7440	X	6351	-0-	-1089	-0-	31	1	6013	2	N	279	383	1			350
							307	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	4561	-0-	-703	-0-	26	1	4205	2	N	300	199	1			434
							330	9									
03	5828	X	5389	-0-	-439	-0-	31	1	5003	2	N	323	396	1			361
							355	9									
04	5430	X	5301	-0-	-129	-0-	30	1	4983	2	N	262	192	1			431
							288	9									
05	5611	X	5334	-0-	-277	-0-	31	1	5019	2	N	258	193	1			496
							284	9									
06	5368	X	5368	-0-	-0-	-0-	30	1	5082	2	N	233	194	1			535
							256	9									
*07	5628	X	5628	-0-	-0-	-0-	31	1	5292	2	N	277	384	1			428
							305	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2191	-0-	-77	-0-	28	1	1945	2	N	198	198	1			532
							218	9									
03	2599	N	2599	-0-	-0-	-0-	31	1	2311	2	N	234	195	1			571
							257	9									
04	2631	N	2631	-0-	-0-	-0-	30	1	2334	2	N	243	388	1			426
							267	9									
05	2531	N	2531	-0-	-0-	-0-	31	1	2282	2	N	198	386	1			238
							218	9									
06	2557	N	2557	-0-	-0-	-0-	30	1	2282	2	N	223	195	1			266
							245	9									
07	2728	N	2677	-0-	-51	-0-	31	1	2397	2	N	226	192	1			300
							249	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	4735	-0-	-1145	-0-	353	1	4112	2	N	245	351	1			287
							270	9									
03	6448	X	4619	-0-	-1829	-0-	280	1	4162	2	N	161	178	1			270
							177	9									
04	5940	X	4527	-0-	-1413	-0-	295	1	3990	2	N	220	177	1			313
							242	9									
05	6138	X	4631	-0-	-1507	-0-	293	1	4132	2	N	187	175	1			325
							206	9									
06	5070	X	4271	-0-	-799	-0-	295	1	3818	2	N	144	180	1			289
							158	9									
*07	6917	X	6917	-0-	-0-	-0-	387	1	5911	2	N	563	524	1			328
							619	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1559	N	1559	-0-	-0-	-0-	26	1	1445	2	N	80	198	1			155
							88	9									
03	1549	N	1549	-0-	-0-	-0-	29	1	1514	2	N	5					160
							6	9									
04	1440	N	1247	-0-	-193	-0-	30	1	1209	2	N	7					167
							8	9									
05	1736	N	1460	-0-	-276	-0-	29	1	1431	2	N	-0-					167
06	1500	N	1207	-0-	-293	-0-	29	1	1178	2	N	-0-					167
07	1302	N	1300	-0-	-2	-0-	24	1	1251	2	N	23					190
							25	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	113	-0-	-111	-0-	28	1	85	9	N	77					247
03	111	N	111	-0-	-0-	-0-	31	1	80	9	N	73	195	1			125
04	120	N	120	-0-	-0-	-0-	30	1	90	9	N	82					207
05	124	N	100	-0-	-24	-0-	31	1	69	9	N	63	85	1			185
06	120	N	91	-0-	-29	-0-	30	1	61	9	N	55					240
07	124	N	111	-0-	-13	-0-	31	1	80	9	N	73	191	1			122

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

02	0	W	4214	-0-	4214	159904	26	1	3993	2	N	177	199	1			420
							195	9									
03	0	W	4351	-0-	4351	164255	26	1	4101	2	N	204	196	1			428
							224	9									
04	0	W	5526	-0-	5526	169781	30	1	5241	2	N	232	195	1			465
							255	9									
05	0	W	5112	-0-	5112	174893	30	1	4880	2	N	184	190	1			459
							202	9									
06	0	W	4338	-0-	4338	179231	28	1	4220	2	N	82	194	1			347
							90	9									
07	0	W	4485	-0-	4485	183716	30	1	4291	2	N	149					496
							164	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

02	4256	X	1458	-0-	-2798	-0-	216	1	1242	2	N	-0-					378
03	4712	X	4281	-0-	-431	-0-	377	1	3773	2	N	119	195	1			302
							131	9									
04	4560	X	4505	-0-	-55	-0-	384	1	4023	2	N	89	196	1			195
							98	9									
05	4901	X	4901	-0-	-0-	-0-	403	1	4396	2	N	93					288
							102	9									
06	4140	X	4039	-0-	-101	-0-	390	1	3562	2	N	79	194	1			173
							87	9									
07	4650	X	4063	-0-	-587	-0-	377	1	3610	2	N	69					242
							76	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

02	10948	X	9928	-0-	-1020	-0-	28	1	9711	2	N	172	382	1			137
							189	9									
03	11904	X	10876	-0-	-1028	-0-	31	1	10640	2	N	186					323
							205	9									
04	11520	X	10551	-0-	-969	-0-	30	1	10360	2	N	146	364	1			105
							161	9									
05	11904	X	11064	-0-	-840	-0-	31	1	10839	2	N	176	186	1			95
							194	9									
06	10950	X	10043	-0-	-907	-0-	30	1	9862	2	N	137					232
							151	9									
07	11005	X	10221	-0-	-784	-0-	31	1	10043	2	N	134	186	1			180
							147	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6571	X	6571	-0-	-0-	-0-	440	1	5748	2	N	348	183	1			482
							383	9									
03	6986	X	6986	-0-	-0-	-0-	472	1	6307	2	N	188	368	1			302
							207	9									
04	8765	X	8765	-0-	-0-	-0-	480	1	8059	2	N	205	375	1			132
							226	9									
05	9721	X	9721	-0-	-0-	-0-	496	1	9001	2	N	204	186	1			150
							224	9									
06	11163	X	11163	-0-	-0-	-0-	480	1	10439	2	N	222					372
							244	9									
*07	12113	X	12113	-0-	-0-	-0-	496	1	11410	2	N	188	185	1			375
							207	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

02	2016	N	1918	-0-	-98	-0-	28	1	1782	2	N	98					319
							108	9									
03	2201	N	2073	-0-	-128	-0-	31	1	1924	2	N	107	199	1			227
							118	9									
04	2023	N	2023	-0-	-0-	-0-	30	1	1890	2	N	94	195	1			126
							103	9									
05	2187	N	2187	-0-	-0-	-0-	30	1	2049	2	N	98					224
							108	9									
06	2010	N	1980	-0-	-30	-0-	29	1	1843	2	N	98					322
							108	9									
07	2077	N	2001	-0-	-76	-0-	31	1	1843	2	N	115	191	1			246
							127	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

02	5180	X	3193	-0-	-1987	-0-	28	1	2943	2	N	202					622
							222	9									
03	5735	X	4224	-0-	-1511	-0-	31	1	4173	2	N	18	395	1			245
							20	9									
04	4980	X	4411	-0-	-569	-0-	28	1	4383	2	N	-0-					245
05	4619	X	4302	-0-	-317	-0-	31	1	4271	2	N	-0-					245
06	4301	X	4301	-0-	-0-	-0-	30	1	4271	2	N	-0-					245
07	4557	X	4107	-0-	-450	-0-	31	1	3887	2	N	172					417
							189	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

02	2212	N	2160	-0-	-52	-0-	28	1	1835	2	N	270					603
							297	9									
03	2449	N	2077	-0-	-372	-0-	31	1	1806	2	N	218	546	1			275
							240	9									
04	2100	N	1796	-0-	-304	-0-	30	1	1568	2	N	180					455
							198	9									
05	2387	N	1747	-0-	-640	-0-	31	1	1509	2	N	188	367	1			276
							207	9									
06	2010	N	1374	-0-	-636	-0-	30	1	1134	2	N	191	179	1			288
							210	9									
07	1860	N	1802	-0-	-58	-0-	31	1	1609	2	N	147	170	1			265
							162	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	1509	-0-		-4035	-0-	28	1	1475	2	N	5					265
								6	9									
03	6138	X	4494	-0-		-1644	-0-	31	1	4432	2	N	28					293
								31	9									
04	3420	X	3113	-0-		-307	-0-	30	1	3083	2	N	-0-					293
05	3534	X	3271	-0-		-263	-0-	31	1	3236	2	N	4					297
								4	9									
06	4350	X	3288	-0-		-1062	-0-	30	1	3236	2	N	20					317
								22	9									
07	4495	X	2477	-0-		-2018	-0-	31	1	2391	2	N	50					367
								55	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4075	-0-		-321	-0-	28	1	3908	2	N	126					515
								139	9									
03	4867	X	4364	-0-		-503	-0-	31	1	4223	2	N	100	391	1			224
								110	9									
04	4470	X	4257	-0-		-213	-0-	30	1	4042	2	N	168					392
								185	9									
05	4557	X	4524	-0-		-33	-0-	31	1	4383	2	N	100	192	1			300
								110	9									
06	4446	X	4446	-0-		-0-	-0-	30	1	4214	2	N	184					484
								202	9									
07	4526	X	4391	-0-		-135	-0-	31	1	4235	2	N	114	192	1			406
								125	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7532	X	5390	-0-		-2142	-0-	26	1	5310	2	N	49					222
								54	9									
03	8339	X	5259	-0-		-3080	-0-	30	1	5199	2	N	27	191	1			58
								30	9									
04	7290	X	6988	-0-		-302	-0-	30	1	6906	2	N	47					105
								52	9									
05	7409	X	7225	-0-		-184	-0-	30	1	7145	2	N	45					150
								50	9									
06	7170	X	6790	-0-		-380	-0-	30	1	6707	2	N	48					198
								53	9									
07	7223	X	6975	-0-		-248	-0-	31	1	6912	2	N	29					227
								32	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13328	X	7278	-0-		-6050	-0-	190	1	7059	2	N	26					353
								29	9									
03	14756	X	12934	-0-		-1822	-0-	134	1	12753	2	N	43	179	1			217
								47	9									
04	14280	X	14227	-0-		-53	-0-	220	1	13890	2	N	106					323
								117	9									
05	13354	X	13354	-0-		-0-	-0-	145	1	13079	2	N	118	183	1			258
								130	9									
06	12510	X	12123	-0-		-387	-0-	186	1	11808	2	N	117	183	1			192
								129	9									
07	14694	X	10603	-0-		-4091	-0-	124	1	10429	2	N	45					237
								50	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	38	1	122	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	39	1	130	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	38	1	128	2	N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	39	1	131	2	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	39	1	133	2	N	-0-					-0-
*07	179	N	179	-0-	-0-	-0-	39	1	140	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

02	7476	X	6582	-0-	-894	-0-	28	1	6452	2	N	93					313
							102	9									
03	8277	X	7035	-0-	-1242	-0-	31	1	6914	2	N	82	195	1			200
							90	9									
04	7680	X	6701	-0-	-979	-0-	30	1	6580	2	N	83					283
							91	9									
05	7719	X	6772	-0-	-947	-0-	31	1	6640	2	N	92	190	1			185
							101	9									
06	7080	X	6750	-0-	-330	-0-	30	1	6640	2	N	73					258
							80	9									
07	7285	X	6413	-0-	-872	-0-	31	1	6275	2	N	97					355
							107	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

02	13888	X	12181	-0-	-1707	-0-	28	1	11859	2	N	267	200	1			457
							294	9									
03	15376	X	12679	-0-	-2697	-0-	31	1	12371	2	N	252	199	1			510
							277	9									
04	14640	X	12091	-0-	-2549	-0-	30	1	11830	2	N	210	395	1			325
							231	9									
05	15128	X	11661	-0-	-3467	-0-	31	1	11380	2	N	227					552
							250	9									
06	12600	X	11592	-0-	-1008	-0-	30	1	11380	2	N	165	389	1			328
							182	9									
07	13020	X	10684	-0-	-2336	-0-	31	1	10449	2	N	185					513
							204	9									

OTTO WEIDNER WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

02	15820	X	13613	-0-	-2207	-0-	1003	1	12276	2	N	304					622
							334	9									
03	17267	X	14834	-0-	-2433	-0-	840	1	13523	2	N	428	788	1			262
							471	9									
04	15780	X	14586	-0-	-1194	-0-	914	1	13314	2	N	325	195	1			392
							358	9									
05	16275	X	14015	-0-	-2260	-0-	846	1	12843	2	N	296	391	1			297
							326	9									
06	15734	X	15734	-0-	-0-	-0-	1021	1	14291	2	N	384	194	1			487
							422	9									
*07	16030	X	16030	-0-	-0-	-0-	918	1	14702	2	N	373	390	1			470
							410	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4066	-0-		-414	-0-	28 161	1 9	3877	2	N	146					388
03	4960	X	4397	-0-		-563	-0-	31 153	1 9	4213	2	N	139	197	1			330
04	4680	X	4244	-0-		-436	-0-	30 169	1 9	4045	2	N	154	192	1			292
05	4743	X	4273	-0-		-470	-0-	31 165	1 9	4077	2	N	150	190	1			252
06	4272	X	4272	-0-		-0-	-0-	30 165	1 9	4077	2	N	150	194	1			208
07	4402	X	3739	-0-		-663	-0-	31 147	1 9	3561	2	N	134					342

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	3228	-0-		-1980	-0-	21 42	1 9	3165	2	N	38					403
03	5766	X	4320	-0-		-1446	-0-	31 74	1 9	4215	2	N	67	197	1			273
04	5400	X	4214	-0-		-1186	-0-	30 57	1 9	4127	2	N	52					325
05	5332	X	4466	-0-		-866	-0-	31 47	1 9	4388	2	N	43					368
06	4770	X	4495	-0-		-275	-0-	30 77	1 9	4388	2	N	70	195	1			243
07	4340	X	3573	-0-		-767	-0-	31 68	1 9	3474	2	N	62					305

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14840	X	13090	-0-		-1750	-0-	28 273	1 9	12789	2	N	248	396	1			475
03	16430	X	13807	-0-		-2623	-0-	31 289	1 9	13487	2	N	263	200	1			538
04	15900	X	12704	-0-		-3196	-0-	30 271	1 9	12403	2	N	246	391	1			393
05	16306	X	12184	-0-		-4122	-0-	31 204	1 9	11949	2	N	185	193	1			385
06	13530	X	10943	-0-		-2587	-0-	30 122	1 9	10791	2	N	111	193	1			303
07	13981	X	11917	-0-		-2064	-0-	31 325	1 9	11561	2	N	295					598

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23940	X	20474	-0-		-3466	-0-	28 272	1 9	20174	2	N	247	195	1			387
03	26257	X	21507	-0-		-4750	-0-	31 290	1 9	21186	2	N	264	399	1			252
04	24660	X	20796	-0-		-3864	-0-	30 256	1 9	20510	2	N	233					485
05	24893	X	20912	-0-		-3981	-0-	31 246	1 9	20635	2	N	224	196	1			513
06	22650	X	17913	-0-		-4737	-0-	30 139	1 9	17744	2	N	126	387	1			252
07	22661	X	18001	-0-		-4660	-0-	31 172	1 9	17798	2	N	156					408

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	9142	-0-	-42	-0-	103	1	8905	2	N	122	395	1			347
							134	9									
03	10852	X	10852	-0-	-0-	-0-	344	1	10395	2	N	103	198	1			252
							113	9									
04	10088	X	10088	-0-	-0-	-0-	345	1	9635	2	N	98					350
							108	9									
05	10191	X	10191	-0-	-0-	-0-	345	1	9763	2	N	75					425
							83	9									
06	10980	X	9225	-0-	-1755	-0-	322	1	8820	2	N	75					500
							83	9									
07	10850	X	9025	-0-	-1825	-0-	337	1	8621	2	N	61	193	1			368
							67	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	5956	-0-	-736	-0-	28	1	5619	2	N	281	191	1			303
							309	9									
03	7285	X	5789	-0-	-1496	-0-	31	1	5454	2	N	276	197	1			382
							304	9									
04	6840	X	5549	-0-	-1291	-0-	30	1	5192	2	N	297	392	1			287
							327	9									
05	7068	X	5579	-0-	-1489	-0-	31	1	5266	2	N	256	196	1			347
							282	9									
06	6390	X	5055	-0-	-1335	-0-	30	1	4760	2	N	241	197	1			391
							265	9									
07	6603	X	5104	-0-	-1499	-0-	31	1	4817	2	N	233	389	1			235
							256	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	X	4203	-0-	-3273	-0-	28	1	3989	2	N	169					1030
							186	9									
03	8060	X	3711	-0-	-4349	-0-	31	1	3489	2	N	174	561	1			643
							191	9									
04	7680	X	3826	-0-	-3854	-0-	30	1	3550	2	N	224	192	1			675
							246	9									
05	7626	X	4592	-0-	-3034	-0-	31	1	4268	2	N	266	381	1			560
							293	9									
06	4551	X	4551	-0-	-0-	-0-	30	1	4268	2	N	230					790
							253	9									
*07	6188	X	6188	-0-	-0-	-0-	31	1	5880	2	N	252	380	1			662
							277	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	700	-0-	-1372	-0-	266	1	342	2	N	84					328
							92	9									
03	3069	N	3069	-0-	-0-	-0-	295	1	2276	2	N	453	549	1			232
							498	9									
04	2535	N	2535	-0-	-0-	-0-	285	1	1949	2	N	274	182	1			324
							301	9									
05	2622	N	2622	-0-	-0-	-0-	295	1	2049	2	N	253	365	1			212
							278	9									
06	2910	N	2293	-0-	-617	-0-	285	1	1734	2	N	249	181	1			280
							274	9									
07	2635	N	2401	-0-	-234	-0-	295	1	1809	2	N	270	180	1			370
							297	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22540	X	18297	-0-		-4243		-0-	28	1	17944	2	N	295	389	1		383
									325	9								
03	22041	X	15702	-0-		-6339		-0-	31	1	15443	2	N	207	402	1		188
									228	9								
04	21210	X	13342	-0-		-7868		-0-	30	1	13170	2	N	129				317
									142	9								
05	20243	X	14564	-0-		-5679		-0-	31	1	14360	2	N	157	382	1		92
									173	9								
06	16230	X	15056	-0-		-1174		-0-	30	1	14745	2	N	255				347
									281	9								
07	16771	X	13481	-0-		-3290		-0-	26	1	13251	2	N	185				532
									204	9								

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6916	X	6095	-0-		-821		-0-	980	1	4928	2	N	170				1098
									187	9								
03	7657	X	6413	-0-		-1244		-0-	1085	1	5152	2	N	160	398	1		860
									176	9								
04	7410	X	6682	-0-		-728		-0-	1050	1	5442	2	N	173				1033
									190	9								
05	7347	X	6970	-0-		-377		-0-	1085	1	5656	2	N	208	393	1		848
									229	9								
06	6956	X	6956	-0-		-0-		-0-	1050	1	5656	2	N	227	197	1		878
									250	9								
*07	7106	X	7106	-0-		-0-		-0-	1085	1	5880	2	N	128	389	1		617
									141	9								

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	11604	-0-		8804		11555	28	1	11271	2	N	277	386	1		718
									305	9								
03	3100	N	11549	-0-		8449		20004	31	1	11015	2	N	457	190	1		985
									503	9								
04	29731	X	9727	-0-		-20004		-0-	30	1	9352	2	N	314	764	1		535
									345	9								
05	6245	X	6245	-0-		-0-		-0-	31	1	6091	2	N	112				647
									123	9								
06	6226	X	6226	-0-		-0-		-0-	30	1	6091	2	N	95				742
									105	9								
07	2759	X	1762	-0-		-997		-0-	31	1	1695	2	N	33	188	1		587
									36	9								

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20020	X	18076	-0-		-1944		-0-	28	1	16506	2	N	1402	1154	1		863
									1542	9								
03	22165	X	20556	-0-		-1609		-0-	31	1	18944	2	N	1437	1758	1		542
									1581	9								
04	21450	X	20499	-0-		-951		-0-	30	1	19110	2	N	1235	1350	1		427
									1359	9								
05	22165	X	21124	-0-		-1041		-0-	31	1	19463	2	N	1482	1157	1		752
									1630	9								
06	20794	X	20794	-0-		-0-		-0-	30	1	19463	2	N	1183	1343	1		592
									1301	9								
*07	19860	X	19860	-0-		-0-		-0-	31	1	18423	2	N	1278	1345	1		525
									1406	9								

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17136	X	11237	-0-	-5899	-0-	25	1	11107	2	N	95					427
							105	9									
03	18290	X	16666	-0-	-1624	-0-	29	1	16524	2	N	103					530
							113	9									
04	17460	X	14708	-0-	-2752	-0-	30	1	14568	2	N	100					630
							110	9									
05	16616	X	14740	-0-	-1876	-0-	31	1	14554	2	N	141	511	1			260
							155	9									
06	15930	X	14482	-0-	-1448	-0-	30	1	14313	2	N	126	153	1			233
							139	9									
07	16461	X	14740	-0-	-1721	-0-	31	1	14567	2	N	129	179	1			183
							142	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10864	X	10393	-0-	-471	-0-	28	1	9717	2	N	589	558	1			413
							648	9									
03	12028	X	11214	-0-	-814	-0-	31	1	10556	2	N	570	371	1			612
							627	9									
04	11640	X	10461	-0-	-1179	-0-	30	1	9831	2	N	545	755	1			402
							600	9									
05	12028	X	9807	-0-	-2221	-0-	31	1	9091	2	N	623	748	1			277
							685	9									
06	10380	X	8619	-0-	-1761	-0-	30	1	7966	2	N	566	560	1			283
							623	9									
07	10726	X	10099	-0-	-627	-0-	31	1	9484	2	N	531	371	1			443
							584	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	4488	-0-	-1504	-0-	28	1	3831	2	N	572	356	1			479
							629	9									
03	5859	X	4812	-0-	-1047	-0-	31	1	4220	2	N	510	352	1			637
							561	9									
04	5789	X	5789	-0-	-0-	-0-	30	1	5045	2	N	649	518	1			768
							714	9									
05	5456	X	5406	-0-	-50	-0-	31	1	4850	2	N	477	737	1			508
							525	9									
06	5481	X	5481	-0-	-0-	-0-	30	1	4850	2	N	546	687	1			367
							601	9									
07	5983	X	5399	-0-	-584	-0-	31	1	4771	2	N	543	510	1			400
							597	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13132	X	11294	-0-	-1838	-0-	28	1	10325	2	N	855	1196	1			363
							941	9									
03	14105	X	11931	-0-	-2174	-0-	31	1	10962	2	N	853	391	1			825
							938	9									
04	13290	X	11353	-0-	-1937	-0-	30	1	10401	2	N	838	1168	1			495
							922	9									
05	13361	X	11371	-0-	-1990	-0-	31	1	10484	2	N	778	959	1			314
							856	9									
*06	10800	X	10606	-0-	-194	-0-	30	1	9803	2	N	703	582	1			435
							773	9									
*07	11160	X	10350	-0-	-810	-0-	31	1	9540	2	N	708	772	1			371
							779	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	4072	-0-		-2788	-0-	28	1	3627	2	N	379	590	1			567
								417	9									
03	6789	X	5733	-0-		-1056	-0-	31	1	5271	2	N	392	374	1			585
								431	9									
04	6330	X	4968	-0-		-1362	-0-	30	1	4527	2	N	374	584	1			375
								411	9									
05	6541	X	5955	-0-		-586	-0-	31	1	5381	2	N	494	384	1			485
								543	9									
06	5940	X	5814	-0-		-126	-0-	30	1	5381	2	N	366	381	1			470
								403	9									
07	5735	X	5710	-0-		-25	-0-	31	1	5248	2	N	392	384	1			478
								431	9									

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20412	X	14663	-0-		-5749	-0-	28	1	13594	2	N	946	991	1			489
								1041	9									
03	20584	X	16127	-0-		-4457	-0-	31	1	15263	2	N	757	782	1			464
								833	9									
04	19920	X	16387	-0-		-3533	-0-	30	1	15267	2	N	991	972	1			483
								1090	9									
05	20584	X	16347	-0-		-4237	-0-	31	1	15287	2	N	935	1022	1			396
								1029	9									
06	16320	X	14800	-0-		-1520	-0-	30	1	13899	2	N	792	682	1			506
								871	9									
07	16864	X	13596	-0-		-3268	-0-	31	1	12932	2	N	575	667	1			414
								633	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	6129	-0-		-843	-0-	28	1	5489	2	N	556	396	1			432
								612	9									
03	7378	X	5935	-0-		-1443	-0-	31	1	5323	2	N	528	590	1			370
								581	9									
04	6930	X	5866	-0-		-1064	-0-	30	1	5241	2	N	541	583	1			328
								595	9									
05	6913	X	5377	-0-		-1536	-0-	31	1	4830	2	N	469	582	1			215
								516	9									
06	6000	X	856	-0-		-5144	-0-	30	1	534	2	N	265					480
								292	9									
07	6200	X	2110	-0-		-4090	-0-	31	1	1759	2	N	291	384	1			387
								320	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3346	-0-		-574	-0-	28	1	2955	2	N	330	393	1			297
								363	9									
03	4154	X	3662	-0-		-492	-0-	30	1	3219	2	N	375	392	1			280
								413	9									
04	3870	X	3544	-0-		-326	-0-	30	1	3107	2	N	370	568	1			82
								407	9									
05	3937	X	3336	-0-		-601	-0-	31	1	2938	2	N	334	193	1			223
								367	9									
06	3540	X	2942	-0-		-598	-0-	30	1	2608	2	N	276	386	1			113
								304	9									
07	3658	X	3077	-0-		-581	-0-	31	1	2685	2	N	328	193	1			248
								361	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24276	X	19201	-0-		-5075	-0-	28 317	1 9	18856	2	N	288	393	1			407
03	25296	X	19442	-0-		-5854	-0-	31 306	1 9	19105	2	N	278	405	1			280
04	24180	X	18233	-0-		-5947	-0-	30 262	1 9	17941	2	N	238					518
05	23715	X	18806	-0-		-4909	-0-	31 300	1 9	18475	2	N	273	389	1			402
06	19170	X	17933	-0-		-1237	-0-	30 267	1 9	17636	2	N	243	192	1			453
07	19809	X	17155	-0-		-2654	-0-	26 226	1 9	16903	2	N	205	193	1			465

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11844	X	4309	-0-		-7535	-0-	28 242	1 9	4039	2	N	220	599	1			553
03	13051	X	8961	-0-		-4090	-0-	31 582	1 9	8348	2	N	529	400	1			682
04	11970	X	6850	-0-		-5120	-0-	30 421	1 9	6399	2	N	383	198	1			867
05	11470	X	7541	-0-		-3929	-0-	31 462	1 9	7048	2	N	420	397	1			890
06	10110	X	7516	-0-		-2594	-0-	30 438	1 9	7048	2	N	398	783	1			505
07	8959	X	7338	-0-		-1621	-0-	31 438	1 9	6869	2	N	398	195	1			708

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7868	X	7483	-0-		-385	-0-	28 206	1 9	7249	2	N	187	398	1			482
03	8122	X	6412	-0-		-1710	-0-	31 171	1 9	6210	2	N	155					637
04	7860	X	5360	-0-		-2500	-0-	30 164	1 9	5166	2	N	149	198	1			588
05	8277	X	5056	-0-		-3221	-0-	31 160	1 9	4865	2	N	145	198	1			535
06	6180	X	4865	-0-		-1315	-0-	30 147	1 9	4688	2	N	134	196	1			473
07	6386	X	5086	-0-		-1300	-0-	31 293	1 9	4762	2	N	266	196	1			543

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8260	X	6918	-0-		-1342	-0-	980 944	1 9	4994	2	N	858	1045	1			830
03	9145	X	7758	-0-		-1387	-0-	31 1027	1 9	6700	2	N	934	537	1			1227
04	9516	X	9516	-0-		-0-	-0-	30 805	1 9	8681	2	N	732	1064	1			895
05	10314	X	10314	-0-		-0-	-0-	31 692	1 9	9591	2	N	629	707	1			817
06	10211	X	10211	-0-		-0-	-0-	30 590	1 9	9591	2	N	536	776	1			577
*07	9672	X	9672	-0-		-0-	-0-	31 485	1 9	9156	2	N	441	495	1			523

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27020	X	16090	-0-	-10930	-0-	28 658	1 9	15404	2	N	598	563	1			397
03	27156	X	14118	-0-	-13038	-0-	31 517	1 9	13570	2	N	470	565	1			302
04	24000	X	12442	-0-	-11558	-0-	30 481	1 9	11931	2	N	437	371	1			368
05	21700	X	13753	-0-	-7947	-0-	31 539	1 9	13183	2	N	490	575	1			283
06	17250	X	12466	-0-	-4784	-0-	30 405	1 9	12031	2	N	368	353	1			298
07	17825	X	12093	-0-	-5732	-0-	31 351	1 9	11711	2	N	319	380	1			237

DUKE, C. C. 'D' WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17220	X	11654	-0-	-5566	-0-	28 340	1 9	11286	2	N	309	594	1			438
03	17856	X	12200	-0-	-5656	-0-	31 377	1 9	11792	2	N	343	398	1			383
04	16500	X	10566	-0-	-5934	-0-	30 350	1 9	10186	2	N	318	198	1			503
05	15934	X	6132	-0-	-9802	-0-	31 336	1 9	5765	2	N	305	198	1			610
06	13800	X	5893	-0-	-7907	-0-	30 98	1 9	5765	2	N	89	196	1			503
07	12896	X	6627	-0-	-6269	-0-	31 120	1 9	6476	2	N	109	197	1			415

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17276	X	13844	-0-	-3432	-0-	28 394	1 9	13422	2	N	358	586	1			290
03	18383	X	14734	-0-	-3649	-0-	31 425	1 9	14278	2	N	386	179	1			497
04	16860	X	13616	-0-	-3244	-0-	30 351	1 9	13235	2	N	319	391	1			425
05	16616	X	12576	-0-	-4040	-0-	31 270	1 9	12275	2	N	245	388	1			282
06	15600	X	12579	-0-	-3021	-0-	30 274	1 9	12275	2	N	249	169	1			362
07	15314	X	11682	-0-	-3632	-0-	30 207	1 9	11445	2	N	188	193	1			357

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	1753	-0-	-1355	-0-	364 123	1 9	1266	2	N	112					570
03	3286	X	2341	-0-	-945	-0-	403 85	1 9	1853	2	N	77					647
04	2438	X	2438	-0-	-0-	-0-	390 80	1 9	1968	2	N	73	170	1			550
05	2106	X	2106	-0-	-0-	-0-	403 76	1 9	1627	2	N	69	347	1			272
06	2280	X	990	-0-	-1290	-0-	390 6	1 9	594	2	N	5					277
07	2511	N	1464	-0-	-1047	-0-	403 75	1 9	986	2	N	68					345

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21504	X	16890	-0-	-4614	-0-	28	1	15745	2	N	1015	987	1			602
							1117	9									
03	21576	X	16400	-0-	-5176	-0-	31	1	15323	2	N	951	979	1			574
							1046	9									
04	19350	X	15175	-0-	-4175	-0-	30	1	14160	2	N	895	973	1			496
							985	9									
05	19437	X	15454	-0-	-3983	-0-	31	1	14444	2	N	890	952	1			434
							979	9									
06	16140	X	13892	-0-	-2248	-0-	30	1	12994	2	N	789	772	1			451
							868	9									
07	16678	X	13436	-0-	-3242	-0-	31	1	12653	2	N	684	575	1			560
							752	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	10996	-0-	10996	121610	28	1	10866	2	N	93					493
							102	9									
03	0	W	13131	-0-	13131	134741	31	1	13022	2	N	71	197	1			367
							78	9									
04	0	W	10618	-0-	10618	145359	30	1	10460	2	N	116	196	1			287
							128	9									
05	0	W	11355	-0-	11355	156714	31	1	11159	2	N	150					437
							165	9									
06	0	W	10560	-0-	10560	167274	30	1	10378	2	N	138					575
							152	9									
07	0	W	11733	-0-	11733	179007	31	1	11540	2	N	147	389	1			333
							162	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16492	X	13954	-0-	-2538	-0-	13503	2	451	9	N	410	180	1			845
03	14601	X	13889	-0-	-712	-0-	13789	2	100	9	N	91	193	1			743
04	13080	X	12864	-0-	-216	-0-	12400	2	464	9	N	422	508	1			657
05	15438	X	12379	-0-	-3059	-0-	12076	2	303	9	N	275	169	1			763
06	14940	X	7698	-0-	-7242	-0-	7508	2	190	9	N	173	424	1			512
07	15438	X	9749	-0-	-5689	-0-	9660	2	89	9	N	81					593

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	4155	-0-	-1585	-0-	25	1	3825	2	N	277					660
							305	9									
03	6045	X	5278	-0-	-767	-0-	31	1	4797	2	N	409	344	1			725
							450	9									
04	5730	X	4583	-0-	-1147	-0-	30	1	4150	2	N	366	501	1			590
							403	9									
05	5611	X	4983	-0-	-628	-0-	31	1	4571	2	N	346	512	1			424
							381	9									
06	5340	X	4887	-0-	-453	-0-	30	1	4571	2	N	260	173	1			511
							286	9									
07	5270	X	4851	-0-	-419	-0-	31	1	4448	2	N	338	182	1			667
							372	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	10640	X	7602	-0-	-3038	-0-	28	1	7362	2	N	193					435
							212	9									
03	11067	X	7485	-0-	-3582	-0-	31	1	7233	2	N	201	381	1			255
							221	9									
04	10710	X	6493	-0-	-4217	-0-	30	1	6308	2	N	141	196	1			200
							155	9									
05	10447	X	6713	-0-	-3734	-0-	31	1	6454	2	N	207	170	1			237
							228	9									
06	7350	X	5611	-0-	-1739	-0-	30	1	5397	2	N	167	196	1			208
							184	9									
07	7595	X	6213	-0-	-1382	-0-	31	1	5967	2	N	195					403
							215	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	13524	X	9730	-0-	-3794	-0-	28	1	9089	2	N	557	799	1			413
							613	9									
03	13888	X	10586	-0-	-3302	-0-	31	1	9896	2	N	599	398	1			614
							659	9									
04	61942	X	61942	-0-	-0-	-0-	29	1	61301	2	N	556	595	1			575
							612	9									
05	12431	X	8846	-0-	-3585	-0-	31	1	8274	2	N	492	582	1			485
							541	9									
06	12030	X	8852	-0-	-3178	-0-	30	1	8274	2	N	498	770	1			213
							548	9									
07	12772	X	7903	-0-	-4869	-0-	31	1	7402	2	N	427	197	1			443
							470	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	9417	-0-	9417	18121	28	1	8846	2	N	494	587	1			355
							543	9									
03	28062	X	9941	-0-	-18121	-0-	31	1	9343	2	N	515	587	1			283
							567	9									
04	11400	X	8754	-0-	-2646	-0-	29	1	8263	2	N	420	386	1			317
							462	9									
05	10416	X	8244	-0-	-2172	-0-	31	1	7756	2	N	415	385	1			347
							457	9									
06	10080	X	8301	-0-	-1779	-0-	30	1	7756	2	N	468	387	1			428
							515	9									
07	10416	X	7427	-0-	-2989	-0-	31	1	6988	2	N	371	381	1			418
							408	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	13748	X	6608	-0-	-7140	-0-	28	1	5723	2	N	779	801	1			493
							857	9									
03	12741	X	7094	-0-	-5647	-0-	31	1	6239	2	N	749	595	1			647
							824	9									
04	10140	X	6505	-0-	-3635	-0-	30	1	5805	2	N	609	791	1			465
							670	9									
05	9052	X	6452	-0-	-2600	-0-	31	1	5724	2	N	634	786	1			313
							697	9									
06	6810	X	5968	-0-	-842	-0-	30	1	5289	2	N	590	591	1			312
							649	9									
07	7037	X	4654	-0-	-2383	-0-	24	1	4109	2	N	474	391	1			395
							521	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12040	X	10748	-0-	-1292	-0-	28	1	10098	2	N	565	588	1			452
							622	9									
03	12307	X	9427	-0-	-2880	-0-	31	1	8833	2	N	512	579	1			385
							563	9									
04	12000	X	8772	-0-	-3228	-0-	30	1	8190	2	N	502	582	1			305
							552	9									
05	12400	X	8551	-0-	-3849	-0-	31	1	7966	2	N	504	577	1			232
							554	9									
06	9030	X	8609	-0-	-421	-0-	30	1	7846	2	N	666	386	1			512
							733	9									
07	9331	X	8601	-0-	-730	-0-	31	1	7892	2	N	616	385	1			743
							678	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25060	X	18932	-0-	-6128	-0-	28	1	17705	2	N	1090	916	1			567
							1199	9									
03	15921	X	15921	-0-	-0-	-0-	31	1	14891	2	N	908	1150	1			325
							999	9									
04	24960	X	14191	-0-	-10769	-0-	30	1	13239	2	N	838	940	1			223
							922	9									
05	22878	X	13764	-0-	-9114	-0-	31	1	12690	2	N	948	571	1			600
							1043	9									
06	20280	X	11351	-0-	-8929	-0-	30	1	10720	2	N	546	738	1			408
							601	9									
07	20956	X	11661	-0-	-9295	-0-	31	1	10803	2	N	752	772	1			388
							827	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43493	X	43393	-0-	-100	-0-	31	1	42190	2	N	1065	1355	1			313
							1172	9									
09	42090	X	35449	-0-	-6641	-0-	30	1	34668	2	N	683	388	1			608
							751	9									
10	43493	X	30923	-0-	-12570	-0-	31	1	30300	2	N	538	394	1			752
							592	9									
11	42090	X	26638	-0-	-15452	-0-	30	1	26011	2	N	543	592	1			703
							597	9									
12	43493	X	21646	-0-	-21847	-0-	31	1	21183	2	N	393	398	1			698
							432	9									
01	43493	X	19892	-0-	-23601	-0-	31	1	19453	2	N	371	514	1			555
							408	9									
02	39284	X	11276	-0-	-28008	-0-	28	1	10960	2	N	262					817
							288	9									
03	43493	X	16811	-0-	-26682	-0-	31	1	16503	2	N	252	592	1			477
							277	9									
04	42090	X	14861	-0-	-27229	-0-	30	1	14472	2	N	326	393	1			410
							359	9									
05	43493	X	14187	-0-	-29306	-0-	31	1	13857	2	N	272	392	1			290
							299	9									
06	42090	X	11739	-0-	-30351	-0-	30	1	11476	2	N	212	194	1			308
							233	9									
07	43493	X	10220	-0-	-33273	-0-	31	1	10017	2	N	156	191	1			273
							172	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0-	-0-	790	2	22	9	N	20					217
03	854	N	854	-0-	-0-	-0-	854	2			N	-0-					217
04	510	N	217	-0-	-293	-0-	217	2			N	-0-					217
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					217
06	510	N	344	-0-	-166	-0-	329	3	15	9	N	14					231
*07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					231

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3068	X	3068	-0-	-0-	-0-	2904	2	164	9	N	149	120	1			263
03	3017	X	3017	-0-	-0-	-0-	2876	2	141	9	N	128	182	1			209
04	3158	X	3158	-0-	-0-	-0-	3005	2	153	9	N	139	186	1			162
05	2757	X	2757	-0-	-0-	-0-	2643	2	114	9	N	104					266
06	2552	X	2552	-0-	-0-	-0-	2419	3	133	9	N	121	186	1			201
*07	2559	X	2559	-0-	-0-	-0-	2430	3	129	9	N	117					318

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0-	-0-	56	1	969	2	N	-0-					130
03	1113	N	1113	-0-	-0-	-0-	62	1	1051	2	N	-0-					130
04	1170	N	1099	-0-	-71	-0-	60	1	1039	2	N	-0-					130
05	1147	N	1119	-0-	-28	-0-	62	1	1056	2	N	1					131
							1	9									
06	1080	N	1010	-0-	-70	-0-	60	1	950	2	N	-0-					131
07	1147	N	1066	-0-	-81	-0-	62	1	1004	2	N	-0-					131

RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	698	-0-	-58	-0-	698	2			N	-0-					76
03	838	N	838	-0-	-0-	-0-	838	2			N	-0-					76
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					76
05	775	N	713	-0-	-62	-0-	713	2			N	-0-					76
06	810	N	713	-0-	-97	-0-	713	2			N	-0-					76
07	775	N	517	-0-	-258	-0-	517	2			N	-0-					76

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	797					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5522	X	5522	-0-	-0-	-0-	5369	2	153	9	N	139	193	1			519
03	11284	X	5616	-0-	-5668	-0-	5485	2	131	9	N	119					638
04	10920	X	4887	-0-	-6033	-0-	4784	2	103	9	N	94	375	1			357
05	8060	X	5797	-0-	-2263	-0-	5675	2	122	9	N	111					468
06	DLQ G-10		4220	-0-	4220	4220	4125	2	95	9	N	86	187	1			367
*07	9434	X	5214	-0-	-4220	-0-	5104	2	110	9	N	100	188	1			279

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2135	-0-	-329	-0-	1993	2	142	9	N	129	196	1			461
03	2635	N	2591	-0-	-44	-0-	2427	2	164	9	N	149	189	1			421
04	2550	N	2451	-0-	-99	-0-	2317	2	134	9	N	122	191	1			352
05	2511	N	2511	-0-	-0-	-0-	2392	2	119	9	N	108	191	1			269
06	2520	N	2419	-0-	-101	-0-	2268	2	151	9	N	137					406
07	2542	N	2460	-0-	-82	-0-	2321	2	139	9	N	126	190	1			342

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					220
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					220
04	329	N	329	-0-	-0-	-0-	329	2			N	-0-					220
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					220
*06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					220
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					220

SAMSON LONE STAR, LLC 744737
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	994	-0-	-210	-0-	994	3			N	-0-					75
03	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					75
04	1260	N	1194	-0-	-66	-0-	1192	3	2	9	N	2	73	1			4
05	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					4
06	1260	N	1064	-0-	-196	-0-	1064	3			N	-0-					4
*07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					4

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	224	-0-	-56	-0-	224	3			N	-0-					15
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					15
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					15
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					15
06	240	N	186	-0-	-54	-0-	186	3			N	-0-					15
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	175	-0-	-105	-0-	175	3			N	-0-					42
03	217	N	149	-0-	-68	-0-	149	3			N	-0-					42
04	180	N	126	-0-	-54	-0-	126	3			N	-0-					42
05	186	N	112	-0-	-74	-0-	112	3			N	-0-	42	1			-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1333	-0-	-963	-0-	1333	2			N	-0-					33
03	1953	N	1527	-0-	-426	-0-	1527	2			N	-0-					33
04	1770	N	1709	-0-	-61	-0-	1709	2			N	-0-					33
05	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					33
06	1470	N	1410	-0-	-60	-0-	1410	2			N	-0-					33
*07	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					73
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					73
04	690	N	679	-0-	-11	-0-	679	3			N	-0-	73	1			-0-
05	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
06	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
07	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1088	-0-	-32	-0-	1088	3			N	-0-					-0-
03	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
04	1230	N	1224	-0-	-6	-0-	1224	3			N	-0-					-0-
05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
06	1140	N	1121	-0-	-19	-0-	1121	3			N	-0-					-0-
*07	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					30
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					30
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					30
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					30
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					30
07	341	N	276	-0-	-65	-0-	276	3			N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	841	-0-	-475	-0-	841	3			N	-0-					72
03	1302	N	954	-0-	-348	-0-	954	3			N	-0-					72
04	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-					72
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					72
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					72
*07	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*07	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	899	-0-	-753	-0-	49	1	850	3	N	-0-					65
03	1209	N	1053	-0-	-156	-0-	53	1	1000	3	N	-0-					65
04	1485	N	1485	-0-	-0-	-0-	81	1	1404	3	N	-0-					65
05	1765	N	1765	-0-	-0-	-0-	90	1	1675	3	N	-0-					65
06	1841	N	1841	-0-	-0-	-0-	94	1	1747	3	N	-0-					65
*07	1868	N	1868	-0-	-0-	-0-	101	1	1767	3	N	-0-					65

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	940	-0-	-152	-0-	919	3	21	9	N	19					111
03	1059	N	1059	-0-	-0-	-0-	1036	3	23	9	N	21					132
04	1050	N	1031	-0-	-19	-0-	1011	3	20	9	N	18					150
05	1224	N	1224	-0-	-0-	-0-	1200	3	24	9	N	22					172
06	1020	N	923	-0-	-97	-0-	916	3	7	9	N	6					178
07	1054	N	578	-0-	-476	-0-	578	3			N	-0-	162	1			16

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2956	X	2956	-0-	-0-	-0-	2898	2	58	9	N	53					110
03	4151	X	4151	-0-	-0-	-0-	4083	2	68	9	N	62					172
04	3195	X	3195	-0-	-0-	-0-	3174	2	21	9	N	19	178	1			13
05	3280	X	3280	-0-	-0-	-0-	3280	2			N	-0-					13
06	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					13
*07	3425	X	3425	-0-	-0-	-0-	3397	2	28	9	N	25					38

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1249	N	1249	-0-	-0-	-0-	68	1	1181	3	N	-0-					89
03	1302	N	1277	-0-	-25	-0-	65	1	1212	3	N	-0-					89
04	1260	N	1243	-0-	-17	-0-	68	1	1175	3	N	-0-					89
05	1395	N	1215	-0-	-180	-0-	62	1	1153	3	N	-0-					89
06	1230	N	1132	-0-	-98	-0-	58	1	1074	3	N	-0-					89
07	1271	N	1144	-0-	-127	-0-	62	1	1082	3	N	-0-					89

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1394	-0-	-286	-0-	1394	2			N	-0-					20
03	1736	N	1587	-0-	-149	-0-	1587	2			N	-0-					20
04	1650	N	1384	-0-	-266	-0-	1382	2	2	9	N	2					22
05	1550	N	1436	-0-	-114	-0-	1436	2			N	-0-					22
06	1530	N	1321	-0-	-209	-0-	1321	2			N	-0-					22
*07	1479	N	1479	-0-	-0-	-0-	1477	2	2	9	N	2					24

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1191	-0-	-125	-0-	65	1	1126	2	N	-0-					20
03	1633	N	1633	-0-	-0-	-0-	83	1	1550	2	N	-0-					20
04	1648	N	1648	-0-	-0-	-0-	90	1	1558	2	N	-0-					20
05	1578	N	1578	-0-	-0-	-0-	80	1	1498	2	N	-0-					20
06	1590	N	1560	-0-	-30	-0-	79	1	1481	2	N	-0-					20
07	1705	N	1602	-0-	-103	-0-	86	1	1516	2	N	-0-					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	801	-0-	-67	-0-	44	1	757	3	N	-0-					75
03	992	N	853	-0-	-139	-0-	43	1	810	3	N	-0-					75
04	844	N	844	-0-	-0-	-0-	46	1	798	3	N	-0-					75
05	899	N	805	-0-	-94	-0-	39	1	735	3	N	28	103	1			-0-
							31	9									
06	840	N	807	-0-	-33	-0-	41	1	766	3	N	-0-					-0-
07	868	N	797	-0-	-71	-0-	43	1	754	3	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1533	-0-	-203	-0-	84	1	1449	3	N	-0-					23
03	2015	N	1684	-0-	-331	-0-	85	1	1599	3	N	-0-					23
04	1800	N	1268	-0-	-532	-0-	69	1	1199	3	N	-0-					23
05	1705	N	1440	-0-	-265	-0-	73	1	1367	3	N	-0-					23
06	1620	N	1185	-0-	-435	-0-	60	1	1125	3	N	-0-					23
*07	1475	N	1475	-0-	-0-	-0-	79	1	1396	3	N	-0-					23

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					71
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					71
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					71
05	72	N	72	-0-	-0-	-0-	1	1	27	3	N	40	111	1			-0-
							44	9									
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

02	2380	N	1488	-0-	-892	-0-	1488	3			N	-0-					149
03	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					149
04	1650	N	1335	-0-	-315	-0-	1334	3	1	9	N	1	96	1			54
05	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					54
06	1560	N	1551	-0-	-9	-0-	1551	3			N	-0-					54
*07	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

02	728	N	714	-0-	-14	-0-	714	3			N	-0-					153
03	806	N	797	-0-	-9	-0-	797	3			N	-0-					153
04	780	N	772	-0-	-8	-0-	772	3			N	-0-	126	1			27
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-	27	1			-0-
06	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
07	806	N	752	-0-	-54	-0-	752	3			N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

02	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					124
03	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					124
04	2883	N	2883	-0-	-0-	-0-	2883	3			N	-0-					124
05	3100	N	3914	-0-	814	814	3914	3			N	-0-	60	1			64
06	3000	N	3110	-0-	110	924	3110	3			N	-0-					64
*07	3100	N	3140	-0-	40	964	3140	3			N	-0-					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

02	280	N	255	-0-	-25	-0-	255	3			N	-0-					118
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					118
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-	56	1			62
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					62
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					62
*07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

02	1120	N	430	-0-	-690	-0-	430	3			N	-0-					54
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					54
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					54
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					54
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					54
07	1147	N	1124	-0-	-23	-0-	1124	3			N	-0-					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

02	1932	N	1886	-0-	-46	-0-	1886	3			N	-0-					-0-
03	2232	N	2061	-0-	-171	-0-	2061	3			N	-0-					-0-
04	2040	N	1936	-0-	-104	-0-	1936	3			N	-0-					-0-
05	2077	N	1985	-0-	-92	-0-	1985	3			N	-0-					-0-
06	1980	N	1745	-0-	-235	-0-	1745	3			N	-0-					-0-
07	2015	N	1918	-0-	-97	-0-	1918	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					4
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					4
04	2040	N	1702	-0-	-338	-0-	1702	3			N	-0-					4
05	1767	N	1659	-0-	-108	-0-	1659	3			N	-0-					4
06	1500	N	1381	-0-	-119	-0-	1381	3			N	-0-					4
*07	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					4

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	240	-0-	-124	-0-	240	2			N	-0-					53
03	341	N	183	-0-	-158	-0-	183	2			N	-0-					53
04	330	N	226	-0-	-104	-0-	225	2	1	9	N	1	35	1			19
05	279	N	-0-	-0-	-279	-0-					N	-0-					19
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					19
*07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0-	-0-	1296	3	13	9	N	12					130
03	1519	N	1442	-0-	-77	-0-	1442	3			N	-0-					130
04	1500	N	1438	-0-	-62	-0-	1438	3			N	-0-					130
05	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					130
06	1410	N	1051	-0-	-359	-0-	1042	3	9	9	N	8					138
07	1488	N	1101	-0-	-387	-0-	1097	3	4	9	N	4					142

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1276	-0-	-152	-0-	1276	2			N	-0-					116
03	1612	N	1353	-0-	-259	-0-	1353	2			N	-0-					116
04	1620	N	1490	-0-	-130	-0-	1483	2	7	9	N	6	110	1			12
05	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					12
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					12
*07	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					12

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					77
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					77
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					77
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					77
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					77
*07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	342	-0-	-50	-0-	342	3			N	-0-					10
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					10
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					10
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					10
06	420	N	368	-0-	-52	-0-	368	3			N	-0-					10
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	742	-0-	-14	-0-	742	2			N	-0-					126
03	837	N	814	-0-	-23	-0-	814	2			N	-0-					126
04	810	N	796	-0-	-14	-0-	795	2	1	9	N	1	108	1			19
05	837	N	818	-0-	-19	-0-	818	2			N	-0-					19
06	780	N	769	-0-	-11	-0-	769	2			N	-0-					19
07	837	N	801	-0-	-36	-0-	801	2			N	-0-					19

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

02	644	N	537	-0-	-107	-0-	537	2			N	-0-					38
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					38
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					38
05	589	N	571	-0-	-18	-0-	571	2			N	-0-					38
06	720	N	689	-0-	-31	-0-	689	2			N	-0-					38
07	682	N	617	-0-	-65	-0-	617	2			N	-0-					38

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

02	1904	N	1798	-0-	-106	-0-	1798	3			N	-0-					122
03	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					122
04	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					122
05	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-	105	1			17
06	1860	N	1742	-0-	-118	-0-	1742	3			N	-0-					17
07	2046	N	2005	-0-	-41	-0-	2005	3			N	-0-					17

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

02	168	N	167	-0-	-1	-0-	167	2			N	-0-					120
03	155	N	70	-0-	-85	-0-	70	2			N	-0-					120
04	150	N	101	-0-	-49	-0-	100	2	1	9	N	1	94	1			27
05	186	N	74	-0-	-112	-0-	74	2			N	-0-					27
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					27
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					27

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

02	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					56
03	391	N	391	-0-	-0-	-0-	20	1	371	3	N	-0-					56
04	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					56
05	465	N	429	-0-	-36	-0-	22	1	407	3	N	-0-					56
06	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					56
07	465	N	429	-0-	-36	-0-	23	1	406	3	N	-0-					56

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

02	112	N	105	-0-	-7	-0-	105	2			N	-0-					49
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					49
04	101	N	101	-0-	-0-	-0-	91	2	10	9	N	9	46	1			12
05	124	N	101	-0-	-23	-0-	101	2			N	-0-					12
06	150	N	108	-0-	-42	-0-	108	2			N	-0-					12
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					12

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

02	56	N	29	-0-	-27	-0-	29	2			N	-0-					78
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					78
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-	68	1			10
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-	10	1			-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			62
05	0	N	-0-	-0-	-0-	-0-					N	-0-	62	1			-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	300	-0-	-64	-0-	300	3			N	-0-					20
03	372	N	325	-0-	-47	-0-	325	3			N	-0-					20
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					20
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					20
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					20
*07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-	-37	-0-	467	3			N	-0-					90
03	527	N	516	-0-	-11	-0-	516	3			N	-0-					90
04	510	N	489	-0-	-21	-0-	489	3			N	-0-	48	1			42
05	527	N	510	-0-	-17	-0-	510	3			N	-0-	26	1	16	7	-0-
06	510	N	441	-0-	-69	-0-	441	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	860	-0-	-120	-0-	858	2	2	9	N	2					64
03	1085	N	1050	-0-	-35	-0-	1049	2	1	9	N	1					65
04	1031	N	1031	-0-	-0-	-0-	1009	2	22	9	N	20					85
05	1121	N	1121	-0-	-0-	-0-	1110	2	11	9	N	10					95
06	1044	N	1044	-0-	-0-	-0-	1035	2	9	9	N	8					103
*07	1276	N	1276	-0-	-0-	-0-	1263	2	13	9	N	12					115

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					79
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					79
04	30	N	24	-0-	-6	-0-	24	2			N	-0-	63	1			16
05	31	N	-0-	-0-	-31	-0-					N	-0-					16
06	30	N	-0-	-0-	-30	-0-					N	-0-					16
07	31	N	-0-	-0-	-31	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

02	812	N	548	-0-	-264	-0-	548	2			N	-0-					168
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					168
04	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-	99	1			69
05	1063	N	1063	-0-	-0-	-0-	1061	2	2	9	N	2	63	1			8
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					8
*07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					8

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

02	1288	N	1160	-0-	-128	-0-	1160	2			N	-0-					53
03	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					53
04	1320	N	1280	-0-	-40	-0-	1280	2			N	-0-					53
05	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					53
06	1230	N	1198	-0-	-32	-0-	1198	2			N	-0-					53
07	1333	N	1290	-0-	-43	-0-	1290	2			N	-0-					53

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

02	728	N	691	-0-	-37	-0-	691	2			N	-0-					55
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					55
04	794	N	794	-0-	-0-	-0-	794	2			N	-0-					55
05	884	N	884	-0-	-0-	-0-	884	2			N	-0-					55
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					55
*07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					55

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					181
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	115	1	66	7	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1335	-0-	-149	-0-	1335	2			N	-0-					135
03	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					135
04	1282	N	1282	-0-	-0-	-0-	1280	2	2	9	N	2	121	1			16
05	1488	N	1357	-0-	-131	-0-	1357	2			N	-0-					16
06	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					16
*07	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					16

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	553	-0-	-35	-0-	553	2			N	-0-					77
03	651	N	539	-0-	-112	-0-	539	2			N	-0-					77
04	601	N	601	-0-	-0-	-0-	579	2	22	9	N	20	69	1			28
05	620	N	608	-0-	-12	-0-	608	2			N	-0-					28
06	510	N	497	-0-	-13	-0-	497	2			N	-0-					28
*07	657	N	657	-0-	-0-	-0-	657	2			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1425	-0-	-59	-0-	1425	2			N	-0-					145
03	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					145
04	1560	N	1484	-0-	-76	-0-	1484	2			N	-0-	115	1			30
05	1581	N	1515	-0-	-66	-0-	1515	2			N	-0-					30
06	1500	N	1187	-0-	-313	-0-	1187	2			N	-0-					30
07	1519	N	1406	-0-	-113	-0-	1406	2			N	-0-					30

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1133	-0-	-15	-0-	1133	2			N	-0-					35
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					35
04	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					35
05	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					35
06	1140	N	1072	-0-	-68	-0-	1072	2			N	-0-					35
*07	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	368	-0-	-416	-0-	368	2			N	-0-					70
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					70
04	729	N	729	-0-	-0-	-0-	728	2	1	9	N	1	43	1			28
05	452	N	452	-0-	-0-	-0-	452	2			N	-0-					28
06	720	N	331	-0-	-389	-0-	331	2			N	-0-					28
07	744	N	372	-0-	-372	-0-	372	2			N	-0-					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0-	-0-	36	1	619	2	N	-0-					163
03	820	N	820	-0-	-0-	-0-	42	1	778	2	N	-0-					163
04	775	N	775	-0-	-0-	-0-	41	1	720	2	N	13	158	1			18
							14	9									
05	741	N	741	-0-	-0-	-0-	38	1	703	2	N	-0-					18
06	780	N	723	-0-	-57	-0-	37	1	686	2	N	-0-					18
07	806	N	721	-0-	-85	-0-	39	1	682	2	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	498	-0-	-6	-0-	498	2			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
07	558	N	510	-0-	-48	-0-	510	2			N	-0-					-0-

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	178	2	3	9	N	3					80
03	217	N	189	-0-	-28	-0-	186	2	3	9	N	3					83
04	210	N	184	-0-	-26	-0-	182	2	2	9	N	2					85
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					85
06	200	N	200	-0-	-0-	-0-	167	2	33	9	N	30	97	1			18
07	186	N	173	-0-	-13	-0-	173	2			N	-0-					18

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					45
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					45
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					45
05	89	N	89	-0-	-0-	-0-	75	2	14	9	N	13	58	1			-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	576	-0-	-40	-0-	576	2			N	-0-					90
03	589	N	578	-0-	-11	-0-	578	2			N	-0-					90
04	600	N	578	-0-	-22	-0-	578	2			N	-0-					90
05	651	N	584	-0-	-67	-0-	584	2			N	-0-					90
06	579	N	579	-0-	-0-	-0-	579	2			N	-0-					90
07	589	N	556	-0-	-33	-0-	556	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	865	-0-	-59	-0-	865	2			N	-0-					41
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					41
04	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					41
05	2401	N	2401	-0-	-0-	-0-	2387	2	14	9	N	13					54
06	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					54
07	2418	N	2250	-0-	-168	-0-	2250	2			N	-0-					54

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	516	-0-	-212	-0-	516	2			N	-0-					166
03	589	N	566	-0-	-23	-0-	566	2			N	-0-					166
04	657	N	657	-0-	-0-	-0-	617	2	40	9	N	36	195	1			7
05	630	N	630	-0-	-0-	-0-	630	2			N	-0-					7
06	540	N	469	-0-	-71	-0-	469	2			N	-0-					7
07	682	N	647	-0-	-35	-0-	647	2			N	-0-					7

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2284	-0-	-320	-0-	2284	2			N	-0-					53
03	2666	N	2499	-0-	-167	-0-	2499	2			N	-0-					53
04	2550	N	2347	-0-	-203	-0-	2347	2			N	-0-					53
05	2542	N	2434	-0-	-108	-0-	2434	2			N	-0-					53
06	2430	N	2257	-0-	-173	-0-	2257	2			N	-0-					53
*07	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

02	196	N	188	-0-	-8	-0-	188	2			N	-0-					140
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					140
04	210	N	183	-0-	-27	-0-	149	2	34	9	N	31					171
05	217	N	139	-0-	-78	-0-	122	2	17	9	N	15	170	1			16
06	202	N	202	-0-	-0-	-0-	199	2	3	9	N	3					19
07	186	N	146	-0-	-40	-0-	146	2			N	-0-					19

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

02	5560	X	5560	-0-	-0-	-0-	162	1	5330	2	N	62	197	1			110
							68	9									
03	5952	X	4989	-0-	-963	-0-	99	1	4854	2	N	33					143
							36	9									
04	5760	X	5518	-0-	-242	-0-	96	1	5346	2	N	69					212
							76	9									
05	6107	X	5837	-0-	-270	-0-	99	1	5673	2	N	59	198	1			73
							65	9									
06	5970	X	4852	-0-	-1118	-0-	96	1	4724	2	N	29					102
							32	9									
07	6169	X	5547	-0-	-622	-0-	99	1	5403	2	N	41					143
							45	9									

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

02	1932	N	1781	-0-	-151	-0-	1775	2	6	9	N	5					56
03	2403	N	2403	-0-	-0-	-0-	2397	2	6	9	N	5					61
04	2976	N	2976	-0-	-0-	-0-	2962	2	14	9	N	13					74
05	3100	N	3136	-0-	36	36	3126	2	10	9	N	9					83
06	2989	N	2953	-0-	-36	-0-	2891	2	62	9	N	56					139
*07	3054	N	3054	-0-	-0-	-0-	2967	2	87	9	N	79					218

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

02	5152	X	4698	-0-	-454	-0-	4698	2			N	-0-					152
03	5611	X	4738	-0-	-873	-0-	4727	2	11	9	N	10					162
04	5340	X	5202	-0-	-138	-0-	5201	2	1	9	N	1	128	1			35
05	5456	X	5191	-0-	-265	-0-	5191	2			N	-0-					35
06	5280	X	4939	-0-	-341	-0-	4931	2	8	9	N	7					42
07	5363	X	4994	-0-	-369	-0-	4985	2	9	9	N	8					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

02	4284	X	2826	-0-	-1458	-0-	2826	2			N	-0-					59
03	4092	X	2371	-0-	-1721	-0-	2371	2			N	-0-					59
04	3960	X	3065	-0-	-895	-0-	3052	2	13	9	N	12					71
05	4092	X	3423	-0-	-669	-0-	3423	2			N	-0-					71
06	3207	X	3207	-0-	-0-	-0-	3205	2	2	9	N	2					73
*07	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14085	X	14085	-0-	-0-	-0-	672	1	13380	2	N	30					170
							33	9									
03	15221	X	11921	-0-	-3300	-0-	744	1	11122	2	N	50					220
							55	9									
04	16139	X	16139	-0-	-0-	-0-	720	1	15309	2	N	100					320
							110	9									
05	15929	X	15929	-0-	-0-	-0-	744	1	15067	2	N	107	194	1			233
							118	9									
06	15120	X	14941	-0-	-179	-0-	720	1	14125	2	N	87					320
							96	9									
07	16678	X	14957	-0-	-1721	-0-	744	1	14141	2	N	65					385
							72	9									

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5096	-0-	-504	-0-	162	1	4851	2	N	75	197	1			125
							83	9									
03	6090	X	6090	-0-	-0-	-0-	99	1	5928	2	N	57					182
							63	9									
04	5820	X	5753	-0-	-67	-0-	96	1	5595	2	N	56					238
							62	9									
05	6076	X	6076	-0-	-0-	-0-	99	1	5905	2	N	65					303
							72	9									
06	6089	X	6089	-0-	-0-	-0-	96	1	5936	2	N	52	93	1			262
							57	9									
*07	6180	X	6180	-0-	-0-	-0-	99	1	6017	2	N	58	193	1			127
							64	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8792	X	8247	-0-	-545	-0-	672	1	7525	2	N	45	198	1			108
							50	9									
03	9734	X	7693	-0-	-2041	-0-	744	1	6862	2	N	79					187
							87	9									
04	9150	X	8646	-0-	-504	-0-	720	1	7868	2	N	53					240
							58	9									
05	9455	X	8589	-0-	-866	-0-	744	1	7795	2	N	45					285
							50	9									
06	9000	X	7283	-0-	-1717	-0-	720	1	6519	2	N	40	195	1			130
							44	9									
07	9145	X	8728	-0-	-417	-0-	744	1	7940	2	N	40					170
							44	9									

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					88
03	6215	X	6215	-0-	-0-	-0-	6200	2	15	9	N	14					102
04	6725	X	6725	-0-	-0-	-0-	6714	2	11	9	N	10					112
05	6822	X	6822	-0-	-0-	-0-	6810	2	12	9	N	11					123
06	6373	X	6373	-0-	-0-	-0-	6371	2	2	9	N	2					125
07	6944	X	6429	-0-	-515	-0-	6429	2			N	-0-					125

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	8679	-0-	-2157	-0-	8679	2			N	-0-					110
03	11935	X	8738	-0-	-3197	-0-	8735	2	3	9	N	3					113
04	11370	X	10278	-0-	-1092	-0-	10274	2	4	9	N	4	52	1			65
05	11129	X	10518	-0-	-611	-0-	10516	2	2	9	N	2					67
06	10350	X	8992	-0-	-1358	-0-	8992	2			N	-0-					67
07	10633	X	9008	-0-	-1625	-0-	9008	2			N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
SAMSON LONE STAR, LLC //CONT.// 744737
SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	6252	-0-	-468	-0-	6215	2	37	9	N	34					137
03	7657	X	6459	-0-	-1198	-0-	6426	2	33	9	N	30					167
04	7410	X	6266	-0-	-1144	-0-	6192	2	74	9	N	67	181	1			53
05	7657	X	7167	-0-	-490	-0-	7060	2	107	9	N	97					150
06	6780	X	6738	-0-	-42	-0-	6639	2	99	9	N	90					240
07	6913	X	6674	-0-	-239	-0-	6617	2	57	9	N	52	195	1			97

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

02	15708	X	15053	-0-	-655	-0-	138	1	14882	2	N	30					187
							33	9									
03	16430	X	15089	-0-	-1341	-0-	99	1	14932	2	N	53					240
							58	9									
04	15900	X	12632	-0-	-3268	-0-	96	1	12506	2	N	27					267
							30	9									
05	16678	X	13348	-0-	-3330	-0-	99	1	13216	2	N	30					297
							33	9									
06	16140	X	12744	-0-	-3396	-0-	96	1	12618	2	N	27	194	1			130
							30	9									
07	16678	X	11951	-0-	-4727	-0-	99	1	11817	2	N	32					162
							35	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

02	5320	X	3823	-0-	-1497	-0-	162	1	3241	2	N	382	592	1			173
							420	9									
03	5828	X	3798	-0-	-2030	-0-	99	1	3280	2	N	381	196	1			358
							419	9									
04	5070	X	3507	-0-	-1563	-0-	96	1	3009	2	N	365	390	1			333
							402	9									
05	4805	X	3376	-0-	-1429	-0-	99	1	2886	2	N	355	388	1			300
							391	9									
06	3003	X	3003	-0-	-0-	-0-	96	1	2575	2	N	302	194	1			408
							332	9									
*07	3068	X	3068	-0-	-0-	-0-	99	1	2653	2	N	287	387	1			308
							316	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

02	812	N	509	-0-	-303	-0-	107	1	402	2	N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	130	1	866	2	N	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	121	1	1404	2	N	-0-					-0-
05	939	N	939	-0-	-0-	-0-	88	1	851	2	N	-0-					-0-
06	960	N	568	-0-	-392	-0-	65	1	503	2	N	-0-					-0-
07	1581	N	650	-0-	-931	-0-	130	1	520	2	N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

02	728	N	684	-0-	-44	-0-	684	2			N	-0-					25
03	775	N	719	-0-	-56	-0-	719	2			N	-0-					25
04	750	N	671	-0-	-79	-0-	671	2			N	-0-					25
05	2086	N	2086	-0-	-0-	-0-	2083	2	3	9	N	3	28	1			-0-
06	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
*07	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRADLEY -D- WELL #: 1 RRCID -> 113643 COMPL. DATE 08/18/1983 TOTAL DEPTH 7815 PERF. 7674 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1096	-0-	-24	-0-	1078	2	18	9	N	16					50
03	1244	N	1244	-0-	-0-	-0-	1231	2	13	9	N	12					62
04	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					62
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-	62	1			-0-
06	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
07	1395	N	761	-0-	-634	-0-	761	2			N	-0-					-0-

LEONORE -C- WELL #: 1 RRCID -> 145185 COMPL. DATE 04/13/1993 TOTAL DEPTH 10060 PERF. 7636 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2621	-0-	2621	6977	32	1	2585	2	N	4					164
							4	9									
03	2700	N	2538	-0-	-162	6815	45	1	2486	2	N	6					170
							7	9									
04	8893	X	2078	-0-	-6815	-0-	45	1	2032	2	N	1	68	1			103
							1	9									
05	2999	X	2999	-0-	-0-	-0-	45	1	2942	2	N	11					114
							12	9									
06	2550	X	2534	-0-	-16	-0-	45	1	2472	2	N	15	60	1			69
							17	9									
*07	2707	X	2707	-0-	-0-	-0-	45	1	2585	2	N	70					139
							77	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1544	-0-	1544	5409	1494	2	50	9	N	45					284
03	3100	N	1670	-0-	-1430	3979	1664	2	6	9	N	5	192	1			97
04	3000	N	2653	-0-	-347	3632	2592	2	61	9	N	55					152
05	3100	N	1775	-0-	-1325	2307	1739	2	36	9	N	33					185
06	3000	N	1971	-0-	-1029	1278	1960	2	11	9	N	10	145	1			50
*07	2843	N	1565	-0-	-1278	-0-	1565	2			N	-0-					50

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	37	1	839	2	N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	42	1	953	2	N	-0-					-0-
04	1260	N	953	-0-	-307	-0-	38	1	915	2	N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	45	1	968	2	N	-0-					-0-
06	960	N	925	-0-	-35	-0-	45	1	880	2	N	-0-					-0-
07	992	N	916	-0-	-76	-0-	45	1	871	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					-0-
03	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
04	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
05	1643	N	1229	-0-	-414	-0-	1229	2			N	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
07	1178	N	990	-0-	-188	-0-	990	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	4631	-0-	-941	-0-	45	1	4586	2	N	-0-					51
03	5828	X	2871	-0-	-2957	-0-	36	1	2835	2	N	-0-					51
04	5550	X	3640	-0-	-1910	-0-	41	1	3599	2	N	-0-					51
05	5549	X	4216	-0-	-1333	-0-	45	1	4171	2	N	-0-					51
06	5130	X	3453	-0-	-1677	-0-	45	1	3408	2	N	-0-					51
07	5115	X	3506	-0-	-1609	-0-	45	1	3461	2	N	-0-					51

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1895	-0-	-37	-0-	100	1	1795	2	N	-0-					147
03	2210	N	2210	-0-	-0-	-0-	98	1	2112	2	N	-0-					147
04	1998	N	1998	-0-	-0-	-0-	105	1	1893	2	N	-0-					147
05	2108	N	2044	-0-	-64	-0-	109	1	1935	2	N	-0-					147
06	2130	N	1897	-0-	-233	-0-	101	1	1730	2	N	60					207
							66	9									
07	2077	N	1633	-0-	-444	-0-	117	1	1510	2	N	5					212
							6	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	199	-0-	-221	-0-	117	1	82	2	N	-0-					117
03	341	N	25	-0-	-316	-0-	25	2			N	-0-					117
04	210	N	-0-	-0-	-210	-0-					N	-0-	117	1			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1297	-0-	1297	4670	63	1	1085	2	N	135	183	1			245
							149	9									
03	3100	N	1591	-0-	-1509	3161	64	1	1310	2	N	197	185	1			257
							217	9									
04	3000	N	2553	-0-	-447	2714	117	1	2121	2	N	286	190	1			353
							315	9									
05	3100	N	2249	-0-	-851	1863	106	1	1931	2	N	193	368	1			178
							212	9									
06	3000	N	2069	-0-	-931	932	82	1	1757	2	N	209	160	1			227
							230	9									
*07	3100	N	2322	-0-	-778	154	117	1	1995	2	N	191	184	1			234
							210	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6261	X	6261	-0-	-0-	-0-	37	1	6224	2	N	-0-					89
03	5797	X	5053	-0-	-744	-0-	38	1	5015	2	N	-0-					89
04	5163	X	5163	-0-	-0-	-0-	39	1	5124	2	N	-0-					89
05	6944	X	5416	-0-	-1528	-0-	45	1	5359	2	N	11					100
							12	9									
06	6720	X	4424	-0-	-2296	-0-	41	1	4383	2	N	-0-					100
07	6944	X	4072	-0-	-2872	-0-	33	1	4026	2	N	12					112
							13	9									

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3436	-0-	-176	-0-	58	1	3378	2	N	-0-					-0-
03	3999	X	3565	-0-	-434	-0-	64	1	3501	2	N	-0-					-0-
04	3870	X	3602	-0-	-268	-0-	59	1	3543	2	N	-0-					-0-
05	3937	X	3743	-0-	-194	-0-	68	1	3675	2	N	-0-					-0-
06	3690	X	3615	-0-	-75	-0-	66	1	3549	2	N	-0-					-0-
07	3813	X	3627	-0-	-186	-0-	48	1	3579	2	N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	1913	-0-	-1475	-0-	174	1	1718	2	N	19					97
							21	9									
03	3503	X	2132	-0-	-1371	-0-	174	1	1944	2	N	13					110
							14	9									
04	2790	X	2007	-0-	-783	-0-	174	1	1825	2	N	7					117
							8	9									
05	2542	X	2118	-0-	-424	-0-	174	1	1944	2	N	-0-					117
06	2430	X	2012	-0-	-418	-0-	174	1	1832	2	N	5					122
							6	9									
07	2077	N	1944	-0-	-133	-0-	174	1	1770	2	N	-0-					122

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	6327	-0-	-505	-0-	140	1	6186	2	N	1					68
							1	9									
03	7564	X	4872	-0-	-2692	-0-	131	1	4709	2	N	29					97
							32	9									
04	6600	X	3523	-0-	-3077	-0-	117	1	3348	2	N	53					150
							58	9									
05	7006	X	3358	-0-	-3648	-0-	140	1	3163	2	N	50					200
							55	9									
06	6780	X	3026	-0-	-3754	-0-	140	1	2836	2	N	45					245
							50	9									
07	7006	X	2700	-0-	-4306	-0-	140	1	2518	2	N	38	183	1			100
							42	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7756	X	6069	-0-	-1687	-0-	173	1	5700	2	N	178	190	1			343
							196	9									
03	8556	X	3650	-0-	-4906	-0-	169	1	3440	2	N	37	187	1			193
							41	9									
04	7470	X	6313	-0-	-1157	-0-	189	1	5825	2	N	272	181	1			284
							299	9									
05	7233	X	7233	-0-	-0-	-0-	202	1	6759	2	N	247	351	1			180
							272	9									
06	6870	X	6239	-0-	-631	-0-	182	1	5848	2	N	190	183	1			187
							209	9									
07	6727	X	6350	-0-	-377	-0-	202	1	5918	2	N	209	184	1			212
							230	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12992	X	6395	-0-	-6597	-0-	130	1	6225	2	N	36	190	1			162
							40	9									
03	14384	X	10784	-0-	-3600	-0-	169	1	10484	2	N	119					281
							131	9									
04	12840	X	9302	-0-	-3538	-0-	155	1	9045	2	N	93	187	1			187
							102	9									
05	11780	X	11588	-0-	-192	-0-	202	1	11258	2	N	116	161	1			142
							128	9									
06	10980	X	2590	-0-	-8390	-0-	81	1	2498	2	N	10					152
							11	9									
07	10788	X	85	-0-	-10703	-0-	13	1	4	2	N	62					214
							68	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3021	X	3021	-0-	-0-	-0-	119	1	2792	2	N	100	191	1			166
							110	9									
03	3925	X	3925	-0-	-0-	-0-	140	1	3628	2	N	143					309
							157	9									
04	4932	X	4932	-0-	-0-	-0-	145	1	4611	2	N	160	190	1			279
							176	9									
05	4681	X	4681	-0-	-0-	-0-	145	1	4402	2	N	122	186	1			215
							134	9									
06	6141	X	6141	-0-	-0-	-0-	145	1	5798	2	N	180	179	1			216
							198	9									
*07	5940	X	5940	-0-	-0-	-0-	145	1	5645	2	N	136	188	1			164
							150	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	4893	-0-	4893	187845	86	1	4144	2	N	603	551	1			359
							663	9									
03	0	W	4127	-0-	4127	191972	72	1	3675	2	N	345	372	1			332
							380	9									
04	0	W	4496	-0-	4496	196468	84	1	3816	2	N	542	555	1			319
							596	9									
05	201031	X	4563	-0-	-196468	-0-	93	1	3988	2	N	438	375	1			382
							482	9									
06	4854	X	4854	-0-	-0-	-0-	93	1	3880	2	N	801	620	1			563
							881	9									
*07	4212	X	4212	-0-	-0-	-0-	93	1	3607	2	N	465	559	1			469
							512	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	16231	-0-	16231	539167	135 483	1 9	15613	2	N	439	373	1			364
03	554926	X	15759	-0-	-539167	-0-	117 429	1 9	15213	2	N	390	381	1			373
04	21720	X	17907	-0-	-3813	-0-	140 666	1 9	17101	2	N	605	544	1			434
05	20801	X	18666	-0-	-2135	-0-	145 562	1 9	17959	2	N	511	545	1			400
06	19770	X	16417	-0-	-3353	-0-	145 410	1 9	15862	2	N	373	183	1			590
07	18507	X	15477	-0-	-3030	-0-	145 373	1 9	14959	2	N	339	551	1			378

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	X	653	-0-	-495	-0-	550	2	103	9	N	94					294
03	1271	X	646	-0-	-625	-0-	534	2	112	9	N	102	186	1			210
04	1230	X	596	-0-	-634	-0-	507	2	89	9	N	81					291
05	1271	X	522	-0-	-749	-0-	515	2	7	9	N	6	72	1			225
06	1230	X	316	-0-	-914	-0-	294	2	22	9	N	20					245
*07	158	N	158	-0-	-0-	-0-	79	2	79	9	N	72					317

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	N	2049	-0-	-0-	-0-	108 340	1 9	1601	3	N	309	114	1			410
03	2408	N	2408	-0-	-0-	-0-	128 373	1 9	1907	3	N	339	347	1			402
04	1801	N	1801	-0-	-0-	-0-	86 219	1 9	1496	3	N	199	175	1			426
05	2294	N	2294	-0-	-0-	-0-	132 355	1 9	1807	3	N	323	359	1			390
06	2040	N	1694	-0-	-346	-0-	103 221	1 9	1370	3	N	201	178	1			413
*07	2455	N	2455	-0-	-0-	-0-	147 338	1 9	1970	3	N	307	348	1			372

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					158
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					158
04	240	N	216	-0-	-24	-0-	216	2			N	-0-					158
05	248	N	184	-0-	-64	-0-	184	2			N	-0-					158
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					158
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					158

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	4 6	1 9	547	2	N	5					264
03	682	N	596	-0-	-86	-0-	3 14	1 9	579	2	N	13	195	1			82
04	624	N	624	-0-	-0-	-0-	544	2	80	9	N	73					155
05	656	N	656	-0-	-0-	-0-	3 99	1 9	554	2	N	90					245
06	577	N	577	-0-	-0-	-0-	4 58	1 9	515	2	N	53					298
07	651	N	589	-0-	-62	-0-	4 101	1 9	484	2	N	92					390

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2015	-0-	-169	-0-	52	1	1933	2	N	27					136
							30	9									
03	2232	N	2120	-0-	-112	-0-	76	1	2016	2	N	25					161
							28	9									
04	2490	N	2246	-0-	-244	-0-	52	1	2177	2	N	15					176
							17	9									
05	2474	N	2474	-0-	-0-	-0-	56	1	2394	2	N	22					198
							24	9									
06	2419	N	2419	-0-	-0-	-0-	52	1	2341	2	N	24					222
							26	9									
07	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					222

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		75936	-0-	75936	75936	65524	2	10412	9	N	9465	8466	1			999
12	0	W	60926	-0-	60926	136862	53951	2	6975	9	N	6341	6178	1			1162
01	0	W	49548	-0-	49548	186410	44206	2	5342	9	N	4856	5364	1			654
02	0	W	39541	-0-	39541	225951	35097	2	4444	9	N	4040	3676	1			1018
03	0	W	7336	-0-	7336	233287	6754	2	582	9	N	529	782	1			765
04	0	W	15160	-0-	15160	248447	12901	2	2259	9	N	2054	1950	1			869
05	0	W	28244	-0-	28244	276691	25700	2	2544	9	N	2313	2122	1			1060
06	0	W	26287	-0-	26287	302978	24326	2	1961	9	N	1783	1924	1			919
07	0	W	26969	-0-	26969	329947	25167	2	1802	9	N	1638	1372	1			1185

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

02	0	W	43875	-0-	43875	239048	40612	2	3263	9	N	2966	2944	1			884
03	0	W	46664	-0-	46664	285712	43539	2	3125	9	N	2841	2735	1			990
04	0	W	36938	-0-	36938	322650	34498	2	2440	9	N	2218	2131	1			1077
05	0	W	36341	-0-	36341	358991	33884	2	2457	9	N	2234	2117	1			1194
06	0	W	32393	-0-	32393	391384	30421	2	1972	9	N	1793	2113	1			874
07	0	W	34420	-0-	34420	425804	32616	2	1804	9	N	1640	1760	1			754

WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

02	84	N	84	-0-	-0-	-0-	82	3	2	9	N	2					31
03	94	N	94	-0-	-0-	-0-	90	3	4	9	N	4					35
04	90	N	69	-0-	-21	-0-	65	3	4	9	N	4					39
05	94	N	94	-0-	-0-	-0-	87	3	7	9	N	6					45
06	90	N	82	-0-	-8	-0-	76	3	6	9	N	5					50
*07	86	N	86	-0-	-0-	-0-	78	3	8	9	N	7					57

WYNN-CROSBY OPERATING, LTD. 945581
WATERS, SAM WELL #: 1 RRCID -> 070675 COMPL. DATE 03/23/1977 TOTAL DEPTH 10825 PERF. 7943 - 8006

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					22
03	930	N	908	-0-	-22	-0-	908	2			N	-0-					22
04	870	N	679	-0-	-191	-0-	679	2			N	-0-					22
05	837	N	698	-0-	-139	-0-	698	2			N	-0-					22
06	870	N	657	-0-	-213	-0-	657	2			N	-0-					22
07	713	N	664	-0-	-49	-0-	664	2			N	-0-					22

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 2 RRCID -> 086037 COMPL. DATE 12/17/1979 TOTAL DEPTH 8170 PERF. 7953 - 7993

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS WELL #: 2 RRCID -> 087240 COMPL. DATE 02/01/1980 TOTAL DEPTH 8040 PERF. 7849 - 7935

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

02	1	N	-0-	-0-	-1	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

02	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

02	672	N	667	-0-	-5	-0-	667	2			N	-0-					7
03	744	N	741	-0-	-3	-0-	741	2			N	-0-					7
04	713	N	713	-0-	-0-	-0-	713	2			N	-0-					7
05	744	N	738	-0-	-6	-0-	738	2			N	-0-					7
06	720	N	711	-0-	-9	-0-	711	2			N	-0-					7
07	744	N	724	-0-	-20	-0-	724	2			N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	1144	2	13	9	N	12					19
03	1178	N	1173	-0-	-5	-0-	1173	2			N	-0-					19
04	1140	N	1127	-0-	-13	-0-	1127	2			N	-0-					19
05	1271	N	1158	-0-	-113	-0-	1158	2			N	-0-					19
06	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-					19
07	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18	-0-	458	2			N	-0-					2
03	527	N	506	-0-	-21	-0-	506	2			N	-0-					2
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					2
05	502	N	502	-0-	-0-	-0-	495	2	7	9	N	6					8
06	480	N	457	-0-	-23	-0-	457	2			N	-0-					8
07	496	N	470	-0-	-26	-0-	470	2			N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	454	-0-	-22	-0-	454	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	N	407	-0-	-73	-0-	407	2			N	-0-					-0-
07	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					7
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					7
04	13	N	5	-0-	-8	-0-	5	2			N	-0-					7
05	31	N	-0-	-0-	-31	-0-					N	-0-					7
06	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					7
07	5	N	-0-	-0-	-5	-0-					N	-0-					7

PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	144	-0-	-108	-0-	101	2	43	9	N	39	152	1			198
03	217	N	147	-0-	-70	-0-	141	2	6	9	N	5					203
04	242	N	242	-0-	-0-	-0-	221	2	21	9	N	19					222
05	220	N	220	-0-	-0-	-0-	197	2	23	9	N	21					243
06	214	N	214	-0-	-0-	-0-	195	2	19	9	N	17					260
07	248	N	140	-0-	-108	-0-	128	2	12	9	N	11					271

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2501	N	2501	-0-	-0-	-0-	2469	2	32	9	N	29					84
03	2592	N	2592	-0-	-0-	-0-	2583	2	9	9	N	8					92
04	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					92
05	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					92
06	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					92
*07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1278	-0-	-878	-0-	1278	2			N	-0-					-0-
03	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					-0-
04	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
06	2220	N	1907	-0-	-313	-0-	1907	2			N	-0-					-0-
07	2263	N	1991	-0-	-272	-0-	1991	2			N	-0-					-0-

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3152	-0-	-768	-0-	3149	2	3	9	N	3					222
03	4278	X	3697	-0-	-581	-0-	3694	2	3	9	N	3					225
04	4050	X	3595	-0-	-455	-0-	3588	2	7	9	N	6	188	1			43
05	4092	X	3398	-0-	-694	-0-	3388	2	10	9	N	9					52
06	3900	X	2814	-0-	-1086	-0-	2811	2	3	9	N	3					55
*07	3746	X	3746	-0-	-0-	-0-	3727	2	19	9	N	17					72

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1044	-0-	-832	-0-	1044	2			N	-0-					129
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					129
04	1470	N	1386	-0-	-84	-0-	1386	2			N	-0-					129
05	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					129
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					129
*07	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					129

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1047	-0-	-45	-0-	1047	2			N	-0-					23
03	1364	N	1181	-0-	-183	-0-	1181	2			N	-0-					23
04	1170	N	1141	-0-	-29	-0-	1141	2			N	-0-					23
05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					23
06	1140	N	821	-0-	-319	-0-	821	2			N	-0-					23
07	1178	N	1026	-0-	-152	-0-	1026	2			N	-0-					23

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	3215	-0-	-1321	-0-	3206	2	9	9	N	8					90
03	4929	X	3229	-0-	-1700	-0-	3227	2	2	9	N	2					92
04	4290	X	2069	-0-	-2221	-0-	2069	2			N	-0-					92
05	3565	X	3371	-0-	-194	-0-	3369	2	2	9	N	2					94
06	3450	X	2692	-0-	-758	-0-	2692	2			N	-0-					94
*07	4976	X	4976	-0-	-0-	-0-	4976	2			N	-0-					94

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2467	-0-	-193	-0-	2445	2	22	9	N	20					92
03	3007	X	2781	-0-	-226	-0-	2773	2	8	9	N	7					99
04	2910	X	2704	-0-	-206	-0-	2704	2			N	-0-					99
05	3007	X	2760	-0-	-247	-0-	2754	2	6	9	N	5					104
06	2700	N	2625	-0-	-75	-0-	2619	2	6	9	N	5					109
07	2790	N	2639	-0-	-151	-0-	2638	2	1	9	N	1					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
SCHULTZ BROTHERS -E- WELL #: 1 RRCID -> 022395 COMPL. DATE 12/23/1957 TOTAL DEPTH 9900 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	656	-0-	-380	-0-	649	2	7	9	N	6					113
03	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3					116
04	840	N	789	-0-	-51	-0-	789	2			N	-0-					116
05	911	N	911	-0-	-0-	-0-	897	2	14	9	N	13	89	1			40
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					40
*07	1007	N	1007	-0-	-0-	-0-	993	2	14	9	N	13					53

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					70
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					70
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					70
05	138	N	138	-0-	-0-	-0-	135	2	3	9	N	3					73
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					73
*07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	53	-0-	-171	-0-	53	2			N	-0-					38
03	155	N	-0-	-0-	-155	-0-					N	-0-					38
04	180	N	83	-0-	-97	-0-	83	2			N	-0-					38
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					38
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					38
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					38

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					103
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					103
04	451	N	451	-0-	-0-	-0-	438	2	13	9	N	12					115
05	434	N	433	-0-	-1	-0-	432	2	1	9	N	1	111	1			5
06	450	N	294	-0-	-156	-0-	291	2	3	9	N	3					8
07	465	N	344	-0-	-121	-0-	344	2			N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	X	5393	-0-	-907	-0-	73	1	5287	2	N	30					123
							33	9									
03	6975	X	6739	-0-	-236	-0-	81	1	6602	2	N	51					174
							56	9									
04	6750	X	6428	-0-	-322	-0-	78	1	6272	2	N	71					245
							78	9									
05	6608	X	6608	-0-	-0-	-0-	81	1	6471	2	N	51	179	1			117
							56	9									
06	6180	X	6019	-0-	-161	-0-	78	1	5913	2	N	25					142
							28	9									
07	6386	X	6050	-0-	-336	-0-	81	1	5940	2	N	26					168
							29	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

02	140	N	107	-0-	-33	-0-	107	2			N	-0-					61
03	155	N	125	-0-	-30	-0-	125	2			N	-0-					61
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					61
05	124	N	98	-0-	-26	-0-	86	2	12	9	N	11					72
06	120	N	97	-0-	-23	-0-	97	2			N	-0-					72
*07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					72

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

02	700	N	443	-0-	-257	-0-	440	2	3	9	N	3					101
03	930	N	737	-0-	-193	-0-	731	2	6	9	N	5					106
04	810	N	597	-0-	-213	-0-	597	2			N	-0-					106
05	1063	N	1063	-0-	-0-	-0-	1062	2	1	9	N	1	94	1			13
06	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					13
*07	1179	N	1179	-0-	-0-	-0-	1173	2	6	9	N	5					18

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

02	0	W	2724	-0-	2724	11813	27	1	2660	2	N	34					165
							37	9									
03	0	W	3336	-0-	3336	15149	20	1	3262	2	N	49					214
							54	9									
04	0	W	3304	-0-	3304	18453	42	1	3217	2	N	41					255
							45	9									
05	0	W	3230	-0-	3230	21683	1	1	3194	2	N	32	191	1			96
							35	9									
06	0	W	2872	-0-	2872	24555	1	1	2845	2	N	24					120
							26	9									
07	0	W	2264	-0-	2264	26819	7	1	2236	2	N	19					139
							21	9									

DOYLE, J. B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

02	0	W	1367	-0-	1367	6735	27	1	1330	2	N	9					291
							10	9									
03	0	W	1921	-0-	1921	8656	30	1	1873	2	N	16					307
							18	9									
04	0	W	1508	-0-	1508	10164	30	1	1463	2	N	14	191	1			130
							15	9									
05	0	W	1528	-0-	1528	11692	1	1	1523	2	N	4	87	1			47
							4	9									
06	0	W	1489	-0-	1489	13181	1	1	1476	2	N	11					58
							12	9									
07	0	W	1326	-0-	1326	14507	5	1	1319	2	N	2					60
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	350	-0-	350	1535	48	1	260	2	N	38					190
							42	9									
03	0	W	404	-0-	404	1939	23	1	352	2	N	26					216
							29	9									
04	0	W	688	-0-	688	2627	49	1	602	2	N	34					250
							37	9									
05	0	W	469	-0-	469	3096	1	1	438	2	N	27	193	1			84
							30	9									
06	0	W	162	-0-	162	3258	2	1	143	2	N	15					99
							17	9									
07	0	W	309	-0-	309	3567	2	1	303	2	N	4					103
							4	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	314	-0-	-498	-0-	41	1	273	2	N	-0-					212
03	0	W	824	-0-	824	824	45	1	779	2	N	-0-					212
04	0	W	681	-0-	681	1505	44	1	637	2	N	-0-					212
05	0	W	318	-0-	318	1823	45	1	273	2	N	-0-					212
06	0	W	136	-0-	136	1959	44	1	92	2	N	-0-					212
07	0	W	197	-0-	197	2156	45	1	152	2	N	-0-					212

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0-	-0-	9	1	196	2	N	7					106
							8	9									
03	241	N	241	-0-	-0-	-0-	10	1	211	2	N	18					124
							20	9									
04	240	N	208	-0-	-32	-0-	9	1	184	2	N	14					138
							15	9									
05	266	N	266	-0-	-0-	-0-	10	1	247	2	N	8					146
							9	9									
06	253	N	253	-0-	-0-	-0-	9	1	200	2	N	40					186
							44	9									
*07	234	N	234	-0-	-0-	-0-	10	1	207	2	N	15					201
							17	9									

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	395	-0-	-81	-0-	12	1	357	2	N	24					177
							26	9									
03	434	N	274	-0-	-160	-0-	11	1	238	2	N	23					200
							25	9									
04	390	N	-0-	-0-	-390	-0-					N	-0-					200
05	434	N	-0-	-0-	-434	-0-					N	5	170	1			35
06	270	N	-0-	-0-	-270	-0-					N	-0-					35
*07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					35

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	N	1310	-0-	-0-	-0-	2	1	1166	2	N	129					346
							142	9									
03	0	W	2179	-0-	2179	2179	2	1	2101	2	N	69					415
							76	9									
04	0	W	2204	-0-	2204	4383	1	1	2133	2	N	64	191	1			288
							70	9									
05	0	W	2860	-0-	2860	7243	2788	2	72	9	N	65	193	1			160
06	0	W	2080	-0-	2080	9323	2017	2	63	9	N	57	127	1			90
07	0	W	2475	-0-	2475	11798	2409	2	66	9	N	60					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	770	-0-	-42	-0-	13	1	747	2	N	9					208
							10	9									
03	1033	N	1033	-0-	-0-	-0-	15	1	1009	2	N	8					216
							9	9									
04	1077	N	1077	-0-	-0-	-0-	14	1	1054	2	N	8					224
							9	9									
05	1043	N	1043	-0-	-0-	-0-	15	1	1019	2	N	8					232
							9	9									
06	990	N	898	-0-	-92	-0-	14	1	878	2	N	5					237
							6	9									
07	1116	N	1017	-0-	-99	-0-	15	1	995	2	N	6					243
							7	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	7	1	310	2	N	6					206
							7	9									
03	468	N	468	-0-	-0-	-0-	15	1	449	2	N	4					210
							4	9									
04	436	N	436	-0-	-0-	-0-	15	1	420	2	N	1					211
							1	9									
05	404	N	404	-0-	-0-	-0-	15	1	387	2	N	2					213
							2	9									
06	459	N	459	-0-	-0-	-0-	14	1	439	2	N	5					218
							6	9									
07	465	N	101	-0-	-364	-0-	16	1	77	2	N	7					225
							8	9									

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1568	-0-	-0-	-0-	28	1	1529	2	N	10					128
							11	9									
03	1681	N	1681	-0-	-0-	-0-	31	1	1622	2	N	25					153
							28	9									
04	1762	N	1762	-0-	-0-	-0-	30	1	1700	2	N	29					182
							32	9									
05	1736	N	1444	-0-	-292	-0-	31	1	1406	2	N	6					188
							7	9									
06	2002	N	2002	-0-	-0-	-0-	30	1	1962	2	N	9					197
							10	9									
*07	2103	N	2103	-0-	-0-	-0-	31	1	2052	2	N	18					215
							20	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1911	N	1911	-0-	-0-	-0-	30	1	1825	2	N	51					258
							56	9									
03	1984	N	1774	-0-	-210	-0-	33	1	1691	2	N	45					303
							50	9									
04	2010	N	1914	-0-	-96	-0-	31	1	1852	2	N	28	193	1			138
							31	9									
05	2689	N	2689	-0-	-0-	-0-	2624	2	65	9	N	59					197
06	1710	N	1522	-0-	-188	-0-	1	1	1488	2	N	30					227
							33	9									
07	1984	N	1880	-0-	-104	-0-	5	1	1863	2	N	11					238
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1207	-0-	1207	5389	19	1	1173	2	N	14					301
							15	9									
03	0	W	1152	-0-	1152	6541	21	1	1116	2	N	14					315
							15	9									
04	0	W	1421	-0-	1421	7962	21	1	1379	2	N	19					334
							21	9									
05	0	W	1225	-0-	1225	9187	1217	2	8	9	N	7	268	1			73
06	0	W	1431	-0-	1431	10618	1	1	1416	2	N	13					86
							14	9									
07	0	W	1460	-0-	1460	12078	3	1	1446	2	N	10					96
							11	9									

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	400	-0-	400	4264	24	1	352	2	N	22					210
							24	9									
03	0	W	2972	-0-	2972	7236	36	1	2889	2	N	43					253
							47	9									
04	0	W	3876	-0-	3876	11112	3835	2	41	9	N	37					290
05	0	W	3466	-0-	3466	14578	11	1	3443	2	N	11	182	1			119
							12	9									
06	0	W	1867	-0-	1867	16445	2	1	1782	2	N	75					194
							83	9									
07	0	W	536	-0-	536	16981	2	1	527	2	N	6					200
							7	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					87

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1515	-0-	-445	-0-	18	1	1411	2	N	78					261
							86	9									
03	2237	N	2237	-0-	-0-	-0-	20	1	2195	2	N	20					281
							22	9									
04	2499	N	2499	-0-	-0-	-0-	19	1	2438	2	N	38					319
							42	9									
05	2661	N	2661	-0-	-0-	-0-	20	1	2609	2	N	29					348
							32	9									
06	2442	N	2442	-0-	-0-	-0-	19	1	2408	2	N	14					362
							15	9									
*07	2681	N	2681	-0-	-0-	-0-	20	1	2646	2	N	14					376
							15	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1357	N	1357	-0-	-0-	-0-		31 1 45 9	1281	2	N	41					304
03	0	W	1216	-0-	1216	1216		33 1 37 9	1146	2	N	34	191	1			147
04	0	W	1391	-0-	1391	2607		33 1 28 9	1330	2	N	25					172
05	0	W	1167	-0-	1167	3774		1 1 25 9	1141	2	N	23					195
06	0	W	1484	-0-	1484	5258		1 1 98 9	1385	2	N	89					284
07	0	W	NO RPT	-0-	-0-	5258					N	NO RPT					284

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

02	784	N	-0-	-0-	-784	-0-					N	-0-					132
03	527	N	-0-	-0-	-527	-0-					N	-0-					132
04	330	N	-0-	-0-	-330	-0-					N	-0-					132
05	0	N	-0-	-0-	-0-	-0-					N	-0-	90	1			42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	540	N	540	-0-	-0-	-0-	512	2 28 9			N	25					67

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

02	0	W	1548	-0-	1548	5996	34	1 25 9	1489	2	N	23	190	1			95
03	0	W	1362	-0-	1362	7358	37	1 13 9	1312	2	N	12					107
04	0	W	1059	-0-	1059	8417	36	1 13 9	1010	2	N	12					119
05	0	W	959	-0-	959	9376	37	1 14 9	908	2	N	13					132
06	0	W	498	-0-	498	9874	36	1	462	2	N	-0-					132
07	0	W	391	-0-	391	10265	37	1	354	2	N	-0-					132

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

02	2000	X	2000	-0-	-0-	-0-	57	1	1943	2	N	-0-					195
03	2263	X	1492	-0-	-771	-0-	63	1	1429	2	N	-0-					195
04	1601	N	1601	-0-	-0-	-0-	61 3	1 9	1537	2	N	3					198
05	2201	N	1144	-0-	-1057	-0-	3 3	1 9	1138	2	N	3	177	1			24
06	1440	N	494	-0-	-946	-0-	2	1	492	2	N	-0-					24
07	1643	N	452	-0-	-1191	-0-	10	1	442	2	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2067	N	2067	-0-	-0-	-0-	36	1	1994	2	N	34			106
							37	9							
03	2407	N	2407	-0-	-0-	-0-	40	1	2349	2	N	16			122
							18	9							
04	2207	N	2207	-0-	-0-	-0-	38	1	2155	2	N	13			135
							14	9							
05	2294	N	1944	-0-	-350	-0-	40	1	1897	2	N	6			141
							7	9							
06	2363	N	2363	-0-	-0-	-0-	38	1	2302	2	N	21			162
							23	9							
*07	2436	N	2436	-0-	-0-	-0-	40	1	2366	2	N	27			189
							30	9							

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

02	336	N	269	-0-	-67	-0-	55	1	214	2	N	-0-			204
03	0	W	452	-0-	452	452	3	1	446	2	N	3			207
							3	9							
04	0	W	567	-0-	567	1019	37	1	526	2	N	4			211
							4	9							
05	0	W	425	-0-	425	1444	3	1	418	2	N	4			215
							4	9							
06	0	W	307	-0-	307	1751	6	1	301	2	N	-0-	167	1	48
07	0	W	316	-0-	316	2067	32	1	284	2	N	-0-			48

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

02	0	W	869	-0-	869	3571	15	1	841	2	N	12			262
							13	9							
03	0	W	786	-0-	786	4357	17	1	747	2	N	20			282
							22	9							
04	0	W	885	-0-	885	5242	6	1	868	2	N	10			292
							11	9							
05	0	W	910	-0-	910	6152	4	1	887	2	N	17	187	1	122
							19	9							
06	0	W	846	-0-	846	6998	1	1	822	2	N	21			143
							23	9							
07	0	W	841	-0-	841	7839	3	1	838	2	N	-0-			143

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

02	2825	X	2825	-0-	-0-	-0-	70	1	2630	2	N	114	199	1	164
							125	9							
03	2883	X	2634	-0-	-249	-0-	78	1	2438	2	N	107			271
							118	9							
04	2970	X	2740	-0-	-230	-0-	75	1	2531	2	N	122	197	1	196
							134	9							
05	3131	X	2756	-0-	-375	-0-	78	1	2554	2	N	113			309
							124	9							
06	2940	X	2594	-0-	-346	-0-	75	1	2406	2	N	103	196	1	216
							113	9							
07	3038	X	2539	-0-	-499	-0-	78	1	2352	2	N	99			315
							109	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4344	X	4344	-0-	-0-	-0-	39	1	4280	2	N	23	198	1			174
							25	9									
03	4961	X	4961	-0-	-0-	-0-	41	1	4702	2	N	198	153	1			219
							218	9									
04	4908	X	4908	-0-	-0-	-0-	41	1	4701	2	N	151	197	1			173
							166	9									
05	4960	X	4960	-0-	-0-	-0-	1	1	4781	2	N	162	195	1			140
							178	9									
06	4830	X	4549	-0-	-281	-0-	1	1	4383	2	N	150					290
							165	9									
07	4991	X	4589	-0-	-402	-0-	7	1	4388	2	N	176	193	1			273
							194	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5178	X	5178	-0-	-0-	-0-	5062	2	116	9	N	105					813
03	2542	X	2469	-0-	-73	-0-	179	1	2156	2	N	122	198	1			737
							134	9									
04	2250	X	-0-	-0-	-2250	-0-					N	122	197	1			662
*05	3462	X	3462	-0-	-0-	-0-	105	1	3259	2	N	89					751
							98	9									
06	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					751
07	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					751

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	525	-0-	525	1093	186	1	241	2	N	89					191
							98	9									
03	0	W	497	-0-	497	1590	89	1	389	2	N	17					208
							19	9									
04	0	W	2177	-0-	2177	3767	196	1	1895	2	N	78	187	1			99
							86	9									
05	0	W	2098	-0-	2098	5865	186	1	1725	2	N	170	190	1			79
							187	9									
06	0	W	1324	-0-	1324	7189	113	1	1126	2	N	77					156
							85	9									
07	0	W	1006	-0-	1006	8195	55	1	916	2	N	32					188
							35	9									

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	4906	-0-	-1982	-0-	264	1	4300	2	N	311	399	1			2275
							342	9									
03	0	W	6149	-0-	6149	6149	5801	2	348	9	N	316	402	1			2189
04	0	W	5312	-0-	5312	11461	4987	2	325	9	N	295					2484
05	0	W	6100	-0-	6100	17561	356	1	5338	2	N	369	387	1			2466
							406	9									
06	0	W	5671	-0-	5671	23232	18	1	5363	2	N	264	197	1	2296	7	237
							290	9									
07	0	W	5599	-0-	5599	28831	19	1	5232	2	N	316	391	1			162
							348	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7147	X	7147	-0-	-0-	-0-	389	1	6355	2	N	366	403	1			13488
							403	9									
03	7347	X	-0-	-0-	-7347	-0-					N	361	402	1			13447
04	7410	X	7273	-0-	-137	-0-	334	1	6579	2	N	327	344	1			13430
							360	9									
05	7657	X	6483	-0-	-1174	-0-	2	1	6237	2	N	222	193	1	13388	7	71
							244	9									
06	7650	X	5672	-0-	-1978	-0-	5	1	5513	2	N	140					211
							154	9									
*07	7905	X	5845	-0-	-2060	-0-	27	1	5617	2	N	183	195	1			199
							201	9									

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	2221	-0-	-1979	-0-	119	1	1931	2	N	155					1556
							171	9									
03	3327	X	3327	-0-	-0-	-0-	2967	2	360	9	N	327	400	1			1483
04	4530	X	3083	-0-	-1447	-0-	140	1	2746	2	N	179					1662
							197	9									
05	4681	X	2327	-0-	-2354	-0-	140	1	2104	2	N	75	194	1			1543
							83	9									
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					1543
07	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					1543

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	3867	-0-	-1117	-0-	214	1	3508	2	N	132					2912
							145	9									
03	5363	X	4633	-0-	-730	-0-	4449	2	184	9	N	167	201	1			2878
04	4980	X	4515	-0-	-465	-0-	209	1	4122	2	N	167					3045
							184	9									
05	5146	X	4087	-0-	-1059	-0-	2	1	3977	2	N	98	2977	7			166
							108	9									
06	4410	X	3818	-0-	-592	-0-	4	1	3700	2	N	104	191	1			79
							114	9									
*07	4278	X	2809	-0-	-1469	-0-	12	1	2765	2	N	29					108
							32	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4548	-0-	-72	-0-	239	1	3890	2	N	381	400	1			5492
							419	9									
03	5115	X	4756	-0-	-359	-0-	252	1	4085	2	N	381	400	1			5473
							419	9									
04	4950	X	4082	-0-	-868	-0-	181	1	3547	2	N	322					5795
							354	9									
05	5115	X	2623	-0-	-2492	-0-	1	1	2457	2	N	150	5720	7			225
							165	9									
06	4470	X	4136	-0-	-334	-0-	2	1	3742	2	N	356	188	1			393
							392	9									
*07	4619	X	3945	-0-	-674	-0-	16	1	3581	2	N	316	387	1			322
							348	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	2462	-0-	-1766	-0-	126	1	2049	2	N	261					6017
							287	9									
03	4681	X	3830	-0-	-851	-0-	124	1	3533	2	N	157	338	1			5836
							173	9									
04	4140	X	3801	-0-	-339	-0-	172	1	3407	2	N	202	349	1			5689
							222	9									
05	4030	X	1440	-0-	-2590	-0-	85	1	1280	2	N	68					5757
							75	9									
*06	4283	X	4283	-0-	-0-	-0-	4164	2	119	9	N	108	193	1	5560	7	112
*07	5837	X	5837	-0-	-0-	-0-	3	1	5682	2	N	138					250
							152	9									

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1048	-0-	-296	-0-	53	1	846	2	N	135	180	1			1466
							149	9									
03	0	W	2211	-0-	2211	2211	330	1	1677	2	N	185	179	1			1472
							204	9									
04	0	W	2158	-0-	2158	4369	94	1	1855	2	N	190	331	1			1331
							209	9									
05	0	W	2486	-0-	2486	6855	18	1	2234	2	N	213	196	1	1298	7	50
							234	9									
06	0	W	2256	-0-	2256	9111	17	1	2063	2	N	160					210
							176	9									
07	0	W	1432	-0-	1432	10543	18	1	1239	2	N	159	196	1			173
							175	9									

DOYLE WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	4915	-0-	-1189	-0-	274	1	4483	2	N	144					5751
							158	9									
03	5642	X	3873	-0-	-1769	-0-	207	1	3559	2	N	97	172	1			5676
							107	9									
04	5460	X	3864	-0-	-1596	-0-	179	1	3569	2	N	105	177	1			5604
							116	9									
05	5456	X	1724	-0-	-3732	-0-	103	1	1538	2	N	75					5679
							83	9									
*06	5644	X	5644	-0-	-0-	-0-	5491	2	153	9	N	139	192	1	5466	7	160
07	5456	X	5342	-0-	-114	-0-	3	1	5218	2	N	110	194	1			76
							121	9									

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	3637	-0-	-1627	-0-	206	1	3345	2	N	78					533
							86	9									
03	5828	X	4322	-0-	-1506	-0-	4179	2	143	9	N	130	186	1			477
04	5640	X	4249	-0-	-1391	-0-	200	1	3937	2	N	102	188	1			391
							112	9									
05	4650	X	4318	-0-	-332	-0-	262	1	3927	2	N	117					508
							129	9									
06	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					508
07	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					508

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
ROBERT DOYLE A WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14728	X	9525	-0-	-5203	-0-	506	1	8246	2	N	703					10274
							773	9									
03	15345	X	11751	-0-	-3594	-0-	480	1	10191	2	N	982	985	1			10271
							1080	9									
04	14850	X	4735	-0-	-10115	-0-	202	1	3971	2	N	511	195	1			10587
							562	9									
05	13795	X	8552	-0-	-5243	-0-	473	1	7109	2	N	882	1354	1			10115
							970	9									
06	12630	X	NO RPT	-0-	-12630	-0-					N	NO RPT					10115
07	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					10115

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7992 PERF. 8105 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	5577	-0-	-163	-0-	304	1	4963	2	N	282					2862
							310	9									
03	6355	X	6045	-0-	-310	-0-	5718	2	327	9	N	297					3159
04	6150	X	5265	-0-	-885	-0-	239	1	4727	2	N	272					3431
							299	9									
05	6324	X	5953	-0-	-371	-0-	350	1	5265	2	N	307	374	1			3364
							338	9									
06	6120	X	5574	-0-	-546	-0-	18	1	5280	2	N	251	196	1	3209	7	210
							276	9									
07	6169	X	5786	-0-	-383	-0-	19	1	5442	2	N	295	195	1			310
							325	9									

DOYLE WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4984	X	4204	-0-	-780	-0-	116	1	3912	2	N	160					2677
							176	9									
03	5487	X	4523	-0-	-964	-0-	11	1	4374	2	N	125	172	1			2630
							138	9									
04	4920	X	-0-	-0-	-4920	-0-					N	117	175	1			2572
05	5084	X	2111	-0-	-2973	-0-	63	1	1953	2	N	86					2658
							95	9									
06	4920	X	1104	-0-	-3816	-0-	976	2	128	9	N	116	193	1	2476	7	105
07	4650	X	163	-0-	-4487	-0-	3	1	160	2	N	-0-					105

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16632	X	10421	-0-	-6211	-0-	538	1	8764	2	N	1017	1006	1			11613
							1119	9									
03	18414	X	14441	-0-	-3973	-0-	247	1	12609	2	N	1441	1410	1			11644
							1585	9									
04	17820	X	9121	-0-	-8699	-0-	416	1	8190	2	N	468					12112
							515	9									
05	13702	X	1920	-0-	-11782	-0-	111	1	1664	2	N	132	199	1			12045
							145	9									
06	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					12045
07	11532	X	NO RPT	-0-	-11532	-0-					N	NO RPT					12045

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12012	X	9042	-0-	-2970	-0-	476 828	1 9	7738	2	N	753	995	1			3371
03	0	W	9387	-0-	9387	9387	205 957	1 9	8225	2	N	870	801	1			3440
04	0	W	9201	-0-	9201	18588	406 833	1 9	7962	2	N	757					4197
05	0	W	10258	-0-	10258	28846	222 784	1 9	9252	2	N	713	587	1	4142	7	181
06	0	W	9360	-0-	9360	38206	207 706	1 9	8447	2	N	642	588	1			235
07	0	W	10342	-0-	10342	48548	225 730	1 9	9387	2	N	664	587	1			312

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

02	2	X	-0-	-0-	-2	-0-					N	-0-					71
03	0	X	-0-	-0-	-0-	-0-					N	-0-					71
04	0	X	-0-	-0-	-0-	-0-					N	-0-					71
05	0	X	-0-	-0-	-0-	-0-					N	-0-					71
06	0	X	-0-	-0-	-0-	-0-					N	-0-					71
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					71

REDELSPERGER WELL #: 2 RRCID -> 156885 COMPL. DATE 10/25/1995 TOTAL DEPTH 7712 PERF. 6046 - 6066

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

*01	2542	#	-0-	-0-	-2542	-0-						N	90					165
*02	2296	#	-0-	-0-	-2296	-0-						N	47					212
*03	2418	#	-0-	-0-	-2418	-0-						N	27	186	1			53
*04	2340	#	-0-	-0-	-2340	-0-						N	75					128
*05	2303	R	2303	-0-	-0-	-0-	2196	2	107	9		N	97					225
*06	2390	R	2390	-0-	-0-	-0-	2325	2	65	9		N	59	196	1			88
*07	2336	R	2336	-0-	-0-	-0-	2266	2	70	9		N	64					152

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

02	446	N	446	-0-	-0-	-0-	70	1	374	3		N	-0-					44
							2	4										
03	248	N	40	-0-	-208	-0-	6	1	32	3		N	-0-					44
							2	4										
04	2145	N	2145	-0-	-0-	-0-	148	1	1995	3		N	-0-					44
							2	4										
05	1810	N	1810	-0-	-0-	-0-	165	1	1643	3		N	-0-					44
							2	4										
06	658	N	658	-0-	-0-	-0-	71	1	586	3		N	-0-					44
							1	4										
07	2232	N	233	-0-	-1999	-0-	29	1	203	3		N	-0-	31	5			13
							1	4										

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

02	1512	N	1058	-0-	-454	-0-	1058	2				N	-0-					-0-
03	1581	N	1326	-0-	-255	-0-	1326	2				N	-0-					-0-
04	1857	N	1857	-0-	-0-	-0-	1857	2				N	-0-					-0-
05	1853	N	1853	-0-	-0-	-0-	1853	2				N	-0-					-0-
06	1725	N	1725	-0-	-0-	-0-	1725	2				N	-0-					-0-
07	1922	N	1682	-0-	-240	-0-	1682	2				N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 6 RRCID -> 180648 COMPL. DATE 12/27/2000 TOTAL DEPTH 10450 PERF.10214 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1864	N	1864	-0-	-0-	-0-	28	1	1836	2	N	-0-					133
03	2360	N	2360	-0-	-0-	-0-	31	1	2329	2	N	-0-					133
04	3000	N	3158	-0-	158	158	30	1	3128	2	N	-0-					133
05	2984	N	2826	-0-	-158	-0-	31	1	2795	2	N	-0-					133
06	2825	N	2825	-0-	-0-	-0-	30	1	2795	2	N	-0-					133
07	2883	X	1786	-0-	-1097	-0-	31	1	1755	2	N	-0-					133

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1387	-0-	-965	-0-	6	1	1381	2	N	-0-					-0-
03	2465	N	2465	-0-	-0-	-0-	12	1	2453	2	N	-0-					-0-
04	2250	N	2250	-0-	-0-	-0-	12	1	2238	2	N	-0-					-0-
05	2584	N	2584	-0-	-0-	-0-	15	1	2569	2	N	-0-					-0-
06	2587	N	2587	-0-	-0-	-0-	15	1	2572	2	N	-0-					-0-
*07	2537	N	2537	-0-	-0-	-0-	18	1	2519	2	N	-0-					-0-

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1611	-0-	-181	-0-	1604	2	7	9	N	6					62
03	1953	N	1888	-0-	-65	-0-	1868	2	20	9	N	18					80
04	1967	N	1967	-0-	-0-	-0-	1939	2	28	9	N	25					105
05	1982	N	1982	-0-	-0-	-0-	1973	2	9	9	N	8	96	1			17
06	1899	N	1899	-0-	-0-	-0-	1893	2	6	9	N	5					22
07	2046	N	1941	-0-	-105	-0-	1940	2	1	9	N	1					23

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3939	X	3939	-0-	-0-	-0-	3936	2	3	9	N	3					110
03	4204	X	4204	-0-	-0-	-0-	4190	2	14	9	N	13					123
04	4005	X	4005	-0-	-0-	-0-	4005	2			N	-0-					123
05	4247	X	4066	-0-	-181	-0-	4065	2	1	9	N	1					124
06	4110	X	3584	-0-	-526	-0-	3583	2	1	9	N	1					125
07	4247	X	3079	-0-	-1168	-0-	3078	2	1	9	N	1					126

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	762	-0-	-470	-0-	747	2	15	9	N	14					158
03	1419	N	1419	-0-	-0-	-0-	1406	2	13	9	N	12					170
04	1453	N	1453	-0-	-0-	-0-	1443	2	10	9	N	9					179
05	1724	N	1724	-0-	-0-	-0-	1712	2	12	9	N	11	159	1			31
06	1380	N	1360	-0-	-20	-0-	1357	2	3	9	N	3					34
07	1488	N	1056	-0-	-432	-0-	1047	2	9	9	N	8					42

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	3556	-0-	-1204	-0-	3511	2	45	9	N	41					140
03	7933	X	7933	-0-	-0-	-0-	7886	2	47	9	N	43					183
04	9296	X	9296	-0-	-0-	-0-	9275	2	21	9	N	19	150	1			52
05	9689	X	9689	-0-	-0-	-0-	9664	2	25	9	N	23					75
06	5700	X	5054	-0-	-646	-0-	5021	2	33	9	N	30					105
07	5890	X	4441	-0-	-1449	-0-	4423	2	18	9	N	16					121

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1					51
03	403	N	313	-0-	-90	-0-	313	2			N	-0-					51
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					51
05	341	N	288	-0-	-53	-0-	288	2			N	-0-					51
06	300	N	275	-0-	-25	-0-	275	2			N	-0-					51
07	310	N	266	-0-	-44	-0-	266	2			N	-0-					51

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14896	X	14325	-0-	-571	-0-	175	1	14077	2	N	66					375
							73	9									
03	16616	X	15212	-0-	-1404	-0-	172	1	14994	2	N	42	366	1			51
							46	9									
04	16080	X	14121	-0-	-1959	-0-	184	1	13937	2	N	-0-					51
05	16275	X	13426	-0-	-2849	-0-	4	1	13401	2	N	19					70
							21	9									
06	21443	X	21443	-0-	-0-	-0-	6	1	21272	2	N	150					220
							165	9									
*07	19778	X	19778	-0-	-0-	-0-	6	1	19649	2	N	112	180	1			152
							123	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

02	7092	X	7092	-0-	-0-	-0-	104	1	6976	2	N	11					184
							12	9									
03	7648	X	7648	-0-	-0-	-0-	98	1	7487	2	N	57					241
							63	9									
04	7552	X	7552	-0-	-0-	-0-	85	1	7394	2	N	66	193	1			114
							73	9									
05	7843	X	7603	-0-	-240	-0-	7599	2	4	9	N	4					118
06	7590	X	7302	-0-	-288	-0-	4	1	7295	2	N	3					121
							3	9									
07	7843	X	7496	-0-	-347	-0-	19	1	7476	2	N	1					122
							1	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

02	3248	X	2723	-0-	-525	-0-	2708	2	15	9	N	14					40
03	3596	X	3419	-0-	-177	-0-	3404	2	15	9	N	14					54
04	4623	X	4623	-0-	-0-	-0-	4597	2	26	9	N	24					78
05	4478	X	4478	-0-	-0-	-0-	4459	2	19	9	N	17					95
06	4156	X	4156	-0-	-0-	-0-	4143	2	13	9	N	12					107
*07	4142	X	4142	-0-	-0-	-0-	4122	2	20	9	N	18					125

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

02	448	N	273	-0-	-175	-0-	7	1	264	3	N	-0-					64
							2	4									
03	496	N	380	-0-	-116	-0-	8	1	370	3	N	-0-					64
							2	4									
04	512	N	512	-0-	-0-	-0-	9	1	501	3	N	-0-					64
							2	4									
05	530	N	530	-0-	-0-	-0-	10	1	518	3	N	-0-					64
							2	4									
06	360	N	337	-0-	-23	-0-	10	1	326	3	N	-0-					64
							1	4									
07	527	N	364	-0-	-163	-0-	6	1	357	3	N	-0-					64
							1	4									

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

02	848	N	848	-0-	-0-	-0-	121 1 77 9	650	2	N	70						285
03	1331	N	1331	-0-	-0-	-0-	265 1 110 9	956	2	N	100						385
04	1994	N	1994	-0-	-0-	-0-	295 1 110 9	1589	2	N	100						485
05	2963	N	2963	-0-	-0-	-0-	339 1 110 9	2514	2	N	100	370	1				215
06	1899	N	1899	-0-	-0-	-0-	260 1 58 9	1581	2	N	53						268
07	744	N	454	-0-	-290	-0-	99 1	355	2	N	-0-						268

CHESAPEAKE OPERATING, INC. 147715
LEE WELL #: 504 RRCID -> 214121 COMPL. DATE 10/06/2005 TOTAL DEPTH 12650 PERF.11793 - 12534

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

02	868	N	606	-0-	-262	-0-	560 2	46	9	N	42						147
03	816	N	816	-0-	-0-	-0-	763 2	53	9	N	48						195
04	785	N	785	-0-	-0-	-0-	743 2	42	9	N	38	175	1				58
05	824	N	824	-0-	-0-	-0-	769 2	55	9	N	50						108
06	790	N	790	-0-	-0-	-0-	742 2	48	9	N	44						152
07	806	N	798	-0-	-8	-0-	762 2	36	9	N	33						185

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15848	X	3085	-0-	-12763	-0-	558	1	2233	2	N	267					540
							294	9									
03	10447	X	10338	-0-	-109	-0-	796	1	9221	2	N	292	364	1			468
							321	9									
04	9159	X	9159	-0-	-0-	-0-	691	1	8203	2	N	241	363	1			346
							265	9									
05	10136	X	10136	-0-	-0-	-0-	863	1	9011	2	N	238	344	1			240
							262	9									
06	9990	X	8946	-0-	-1044	-0-	835	1	7917	2	N	176	170	1			246
							194	9									
07	10323	X	8730	-0-	-1593	-0-	849	1	7649	2	N	211	176	1			281
							232	9									

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	1421	-0-	-3031	-0-	84	1	1111	2	N	205					463
							226	9									
03	4929	X	4131	-0-	-798	-0-	413	1	2862	2	N	778	859	1			382
							856	9									
04	4952	X	4952	-0-	-0-	-0-	599	1	3267	2	N	987	673	1			696
							1086	9									
05	4060	X	4060	-0-	-0-	-0-	542	1	2888	2	N	573	1019	1			250
							630	9									
06	4238	X	4238	-0-	-0-	-0-	583	1	2856	2	N	726	501	1			475
							799	9									
07	4929	X	3977	-0-	-952	-0-	313	1	2897	2	N	697	680	1			492
							767	9									

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	905	-0-	-131	-0-	879	2	26	9	N	24	174	1			155
03	1116	N	1058	-0-	-58	-0-	1021	2	37	9	N	34					189
04	1020	N	915	-0-	-105	-0-	876	2	39	9	N	35					224
05	992	N	974	-0-	-18	-0-	926	2	48	9	N	44					268
06	1020	N	772	-0-	-248	-0-	737	2	35	9	N	32	181	1			119
07	961	N	934	-0-	-27	-0-	906	2	28	9	N	25					144

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24864	X	18915	-0-	-5949	-0-	18442	2	473	9	N	430	355	1			377
03	27528	X	19018	-0-	-8510	-0-	18654	2	364	9	N	331	171	1			537
04	25470	X	17850	-0-	-7620	-0-	17523	2	327	9	N	297	551	1			283
05	25420	X	17423	-0-	-7997	-0-	17108	2	315	9	N	286	339	1			230
06	23190	X	15979	-0-	-7211	-0-	15697	2	282	9	N	256	169	1			317
07	20956	X	16419	-0-	-4537	-0-	15964	2	455	9	N	414	348	1			383

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40124	X	17528	-0-	-22596	-0-	17370	2	158	9	N	144	189	1			235
03	0	W	30718	-0-	30718	30718	30408	2	310	9	N	282	187	1			330
04	0	W	28209	-0-	28209	58927	27979	2	230	9	N	209	358	1			181
05	0	W	27765	-0-	27765	86692	27413	2	352	9	N	320	186	1			315
06	0	W	24971	-0-	24971	111663	24564	2	407	9	N	370	368	1			317
*07	135769	X	24106	-0-	-111663	-0-	23652	2	454	9	N	413	188	1			542

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11228	X	8712	-0-	-2516	-0-	7889	2	823	9	N	748	520	1			405
03	13857	X	8425	-0-	-5432	-0-	7736	2	689	9	N	626	518	1			513
04	13410	X	5838	-0-	-7572	-0-	5390	2	448	9	N	407	509	1			411
05	13857	X	3594	-0-	-10263	-0-	3291	2	303	9	N	275	342	1			344
06	10980	X	5280	-0-	-5700	-0-	4651	2	629	9	N	572	508	1			408
07	9641	X	728	-0-	-8913	-0-	656	2	72	9	N	65					473

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12856	X	12856	-0-	-0-	-0-	10738	2	2118	9	N	1925	1901	1			310
03	17763	X	15898	-0-	-1865	-0-	13474	2	2424	9	N	2204	1746	1			768
04	17190	X	14638	-0-	-2552	-0-	12557	2	2081	9	N	1892	2208	1			452
05	17763	X	14582	-0-	-3181	-0-	12540	2	2042	9	N	1856	1844	1			464
06	17190	X	12551	-0-	-4639	-0-	10854	2	1697	9	N	1543	1359	1			648
07	15903	X	15522	-0-	-381	-0-	13352	2	2170	9	N	1973	1858	1			763

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	4618	-0-	-2102	-0-	120	1	3573	2	N	841	706	1			498
							925	9									
03	6324	X	3422	-0-	-2902	-0-	102	1	2778	2	N	493	199	1			792
							542	9									
04	5174	X	5174	-0-	-0-	-0-	249	1	3830	2	N	995	1068	1			719
							1095	9									
05	5233	X	5233	-0-	-0-	-0-	240	1	4136	2	N	779	1034	1			464
							857	9									
06	5201	X	5201	-0-	-0-	-0-	262	1	4089	2	N	773	497	1			740
							850	9									
*07	5785	X	5785	-0-	-0-	-0-	218	1	4692	2	N	795	683	1			852
							875	9									

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14028	X	9861	-0-	-4167	-0-	362	1	8351	2	N	1044	1055	1			326
							1148	9									
03	14353	X	13122	-0-	-1231	-0-	654	1	10767	2	N	1546	1410	1			462
							1701	9									
04	13890	X	13033	-0-	-857	-0-	835	1	10749	2	N	1317	1358	1			421
							1449	9									
05	14353	X	13590	-0-	-763	-0-	793	1	11381	2	N	1287	1378	1			330
							1416	9									
06	12745	X	12745	-0-	-0-	-0-	821	1	10673	2	N	1137	1201	1			266
							1251	9									
*07	14209	X	14209	-0-	-0-	-0-	752	1	12168	2	N	1172	1218	1			220
							1289	9									

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30240	X	15507	-0-	-14733	-0-	15272	2	235	9	N	214	180	1			212
03	28272	X	24401	-0-	-3871	-0-	23876	2	525	9	N	477	340	1			349
04	27360	X	22557	-0-	-4803	-0-	22242	2	315	9	N	286	408	1			227
05	24955	X	21756	-0-	-3199	-0-	21352	2	404	9	N	367	351	1			243
06	24150	X	19642	-0-	-4508	-0-	19282	2	360	9	N	327	348	1			222
07	24397	X	19270	-0-	-5127	-0-	18856	2	414	9	N	376	183	1			415

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26523	X	26523	-0-	-0-	-0-	24375	2	2148	9	N	1953	1712	1			643
03	36921	X	25484	-0-	-11437	-0-	23441	2	2043	9	N	1857	1931	1			569
04	35730	X	23685	-0-	-12045	-0-	21848	2	1837	9	N	1670	1728	1			511
05	36921	X	23402	-0-	-13519	-0-	21599	2	1803	9	N	1639	1889	1			261
06	30330	X	18230	-0-	-12100	-0-	16753	2	1477	9	N	1343	847	1			757
07	29357	X	16893	-0-	-12464	-0-	15402	2	1491	9	N	1355	1375	1			737

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

02	25872	X	16919	-0-	-8953	-0-	16447	2	472	9	N	429	346	1			240
03	26598	X	18970	-0-	-7628	-0-	18280	2	690	9	N	627	518	1			349
04	23760	X	18080	-0-	-5680	-0-	17456	2	624	9	N	567	698	1			218
05	22692	X	17903	-0-	-4789	-0-	17276	2	627	9	N	570	713	1			75
06	18870	X	16250	-0-	-2620	-0-	15737	2	513	9	N	466	361	1			180
07	18972	X	16161	-0-	-2811	-0-	15636	2	525	9	N	477	539	1			118

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

02	9828	X	7822	-0-	-2006	-0-	515	1	5774	2	N	1394	1414	1			573
							1533	9									
03	23130	X	23130	-0-	-0-	-0-	807	1	19719	2	N	2367	2103	1			837
							2604	9									
04	17545	X	17545	-0-	-0-	-0-	15485	2	2060	9	N	1873	2256	1			454
05	13417	X	13417	-0-	-0-	-0-	11734	2	1683	9	N	1530	1716	1			268
06	12738	X	12738	-0-	-0-	-0-	10891	2	1847	9	N	1679	1327	1			620
07	5921	X	2212	-0-	-3709	-0-	1820	2	392	9	N	356	675	1	3	8	298

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

02	42196	X	27922	-0-	-14274	-0-	26922	2	1000	9	N	909	923	1			500
03	42718	X	39215	-0-	-3503	-0-	37655	2	1560	9	N	1418	1562	1			356
04	41340	X	39528	-0-	-1812	-0-	38308	2	1220	9	N	1109	1246	1			219
05	42718	X	35625	-0-	-7093	-0-	34579	2	1046	9	N	951	873	1			297
06	41340	X	30282	-0-	-11058	-0-	29436	2	846	9	N	769	881	1			185
07	40858	X	28800	-0-	-12058	-0-	27979	2	821	9	N	746	527	1			404

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

02	41752	X	41752	-0-	-0-	-0-	40334	2	1418	9	N	1289	1319	1			439
03	44922	X	44922	-0-	-0-	-0-	43412	2	1510	9	N	1373	1399	1			413
04	45414	X	45414	-0-	-0-	-0-	43999	2	1415	9	N	1286	1430	1			269
05	42107	X	42107	-0-	-0-	-0-	40847	2	1260	9	N	1145	899	1			515
06	39690	X	38124	-0-	-1566	-0-	37071	2	1053	9	N	957	898	1			574
07	41013	X	38990	-0-	-2023	-0-	37926	2	1064	9	N	967	1253	1			288

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

02	8568	X	6054	-0-	-2514	-0-	5672	2	382	9	N	347	350	1			534
03	0	W	7706	-0-	7706	7706	7238	2	468	9	N	425	529	1			430
04	0	W	7882	-0-	7882	15588	7429	2	453	9	N	412	523	1			319
05	23453	X	7865	-0-	-15588	-0-	7412	2	453	9	N	412	349	1			382
06	7470	X	6507	-0-	-963	-0-	6154	2	353	9	N	321	346	1			357
*07	8469	X	8469	-0-	-0-	-0-	8084	2	385	9	N	350	350	1			357

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12264	X	10966	-0-	-1298	-0-	8851	2	2115	9	N	1923	2079	1			589
03	0	W	32346	-0-	32346	32346	25689	2	6657	9	N	6052	6001	1			640
04	0	W	40465	-0-	40465	72811	34184	2	6281	9	N	5710	5885	1			465
05	129868	X	57057	-0-	-72811	-0-	50865	2	6192	9	N	5629	5685	1			409
06	50893	X	50893	-0-	-0-	-0-	46949	2	3944	9	N	3585	3912	1			82
07	41819	X	39351	-0-	-2468	-0-	36080	2	3271	9	N	2974	2621	1			435

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41776	X	23966	-0-	-17810	-0-	22835	2	1131	9	N	1028	861	1			644
03	36518	X	22377	-0-	-14141	-0-	21274	2	1103	9	N	1003	1206	1			441
04	31950	X	19515	-0-	-12435	-0-	18472	2	1043	9	N	948	1239	1			150
05	31527	X	21135	-0-	-10392	-0-	20056	2	1079	9	N	981	884	1			247
06	26670	X	18609	-0-	-8061	-0-	17698	2	911	9	N	828	903	1			172
07	26536	X	17202	-0-	-9334	-0-	16312	2	890	9	N	809	724	1			257

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	3954	-0-	-1646	-0-	3312	2	642	9	N	584	150	1			702
03	DLQ G-10		4282	-0-	4282	4282	3605	2	677	9	N	615	533	1			784
04	DLQ G-10		4029	-0-	4029	8311	3411	2	618	9	N	562	855	1			491
05	DLQ G-10		3542	-0-	3542	11853	2992	2	550	9	N	500	532	1			459
06	15052	X	3199	-0-	-11853	-0-	2713	2	486	9	N	442	708	1			193
*07	3647	X	3647	-0-	-0-	-0-	3110	2	537	9	N	488	172	1			509

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73472	X	36300	-0-	-37172	-0-	34743	2	1557	9	N	1415	1245	1			569
03	81344	X	36300	-0-	-45044	-0-	34685	2	1615	9	N	1468	1267	1			770
04	78720	X	31375	-0-	-47345	-0-	30019	2	1356	9	N	1233	1584	1			419
05	52855	X	29159	-0-	-23696	-0-	27913	2	1246	9	N	1133	1257	1			295
06	44880	X	25279	-0-	-19601	-0-	24256	2	1023	9	N	930	913	1			312
07	40176	X	25447	-0-	-14729	-0-	24420	2	1027	9	N	934	899	1			347

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40712	X	27736	-0-	-12976	-0-	26164	2	1572	9	N	1429	1470	1			404
03	DLQ G-10		28106	-0-	28106	28106	26465	2	1641	9	N	1492	1376	1			520
04	DLQ G-10		24504	-0-	24504	52610	23136	2	1368	9	N	1244	1586	1			178
05	DLQ G-10		23037	-0-	23037	75647	21760	2	1277	9	N	1161	1056	1			283
06	95983	X	20336	-0-	-75647	-0-	19244	2	1092	9	N	993	878	1			398
*07	19674	X	19674	-0-	-0-	-0-	18559	2	1115	9	N	1014	701	1			711

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	2229	-0-	-3679	-0-	263	1	1520	2	N	405	173	1			481
							446	9									
03	5673	X	5580	-0-	-93	-0-	519	1	3671	2	N	1264	1231	1			514
							1390	9									
04	5490	X	5113	-0-	-377	-0-	670	1	3330	2	N	1012	1182	1			344
							1113	9									
05	5673	X	5670	-0-	-3	-0-	863	1	3700	2	N	1006	1009	1			341
							1107	9									
06	5490	X	3740	-0-	-1750	-0-	508	1	2669	2	N	512	678	1			175
							563	9									
*07	6261	X	6261	-0-	-0-	-0-	814	1	4253	2	N	1085	843	1			417
							1194	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29540	X	15132	-0-	-14408	-0-	14674	2	458	9	N	416	399	1			270
03	31000	X	15253	-0-	-15747	-0-	14853	2	400	9	N	364	346	1			288
04	24510	X	14528	-0-	-9982	-0-	14100	2	428	9	N	389	359	1			318
05	18166	X	12892	-0-	-5274	-0-	12536	2	356	9	N	324	527	1			115
06	17010	X	12787	-0-	-4223	-0-	12426	2	361	9	N	328	179	1			264
07	16740	X	14416	-0-	-2324	-0-	14050	2	366	9	N	333	352	1			245

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	10157	-0-	10157	107568	461	1	7090	2	N	2369	2143	1			767
							2606	9									
03	120637	X	13069	-0-	-107568	-0-	654	1	9287	2	N	2844	2963	1			648
							3128	9									
04	13560	X	11646	-0-	-1914	-0-	524	1	7654	2	N	3153	3098	1			703
							3468	9									
05	14012	X	7743	-0-	-6269	-0-	459	1	5411	2	N	1703	2090	1			316
							1873	9									
06	17581	X	17581	-0-	-0-	-0-	766	1	14160	2	N	2414	2421	1			309
							2655	9									
*07	19672	X	19672	-0-	-0-	-0-	835	1	16147	2	N	2445	2445	1			309
							2690	9									

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79604	X	58758	-0-	-20846	-0-	56875	2	1883	9	N	1712	1626	1			248
03	88133	X	61743	-0-	-26390	-0-	59997	2	1746	9	N	1587	1232	1			603
04	71850	X	55431	-0-	-16419	-0-	53994	2	1437	9	N	1306	1609	1			300
05	73315	X	54445	-0-	-18870	-0-	53124	2	1321	9	N	1201	1243	1			258
06	70950	X	50899	-0-	-20051	-0-	49792	2	1107	9	N	1006	1097	1			167
07	65069	X	48658	-0-	-16411	-0-	47679	2	979	9	N	890	892	1			165

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37268	X	18201	-0-	-19067	-0-	17715	2	486	9	N	442	357	1			374
03	41261	X	31642	-0-	-9619	-0-	30997	2	645	9	N	586	544	1			416
04	37350	X	27345	-0-	-10005	-0-	26839	2	506	9	N	460	713	1			163
05	35898	X	24700	-0-	-11198	-0-	24225	2	475	9	N	432	362	1			233
06	34740	X	21643	-0-	-13097	-0-	21241	2	402	9	N	365	341	1			257
07	31651	X	19644	-0-	-12007	-0-	19256	2	388	9	N	353	175	1			435

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10248	X	5588	-0-	-4660	-0-	789	1	4340	2	N	417	867	1			356
							459	9									
03	11346	X	6011	-0-	-5335	-0-	912	1	4620	2	N	435	342	1			449
							479	9									
04	9030	X	5851	-0-	-3179	-0-	948	1	4456	2	N	406	537	1			318
							447	9									
05	9331	X	5653	-0-	-3678	-0-	1259	1	3984	2	N	373	180	1			511
							410	9									
06	6540	X	4908	-0-	-1632	-0-	1073	1	3491	2	N	313	528	1			296
							344	9									
07	6200	X	5059	-0-	-1141	-0-	1132	1	3567	2	N	327	178	1			445
							360	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52822	X	52822	-0-	-0-	-0-	241	1	46967	2	N	5104	4478	1			842
							5614	9									
03	84473	X	84473	-0-	-0-	-0-	274	1	74845	2	N	8504	8581	1			765
							9354	9									
04	86080	X	86080	-0-	-0-	-0-	265	1	77635	2	N	7436	7734	1			467
							8180	9									
05	64703	X	64703	-0-	-0-	-0-	241	1	58845	2	N	5106	5136	1			437
							5617	9									
06	52714	X	52714	-0-	-0-	-0-	234	1	47753	2	N	4297	3714	1			1020
							4727	9									
*07	46931	X	46931	-0-	-0-	-0-	264	1	42641	2	N	3660	4010	1			670
							4026	9									

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221200	X	112883	-0-	-108317	-0-	715	1	105686	2	N	5893	5568	1			818
							6482	9									
03	244900	X	123428	-0-	-121472	-0-	752	1	116299	2	N	5797	6025	1			590
							6377	9									
04	237000	X	108608	-0-	-128392	-0-	103084	2	5524	9	N	5022	4943	1			669
05	244900	X	102789	-0-	-142111	-0-	26	1	97747	2	N	4560	4932	1			297
							5016	9									
06	170370	X	89058	-0-	-81312	-0-	254	1	84596	2	N	3825	3802	1			320
							4208	9									
07	124992	X	86822	-0-	-38170	-0-	268	1	82463	2	N	3719	3467	1			572
							4091	9									

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60060	X	8104	-0-	-51956	-0-	278	1	7001	2	N	750	180	1			634
							825	9									
03	66495	X	14425	-0-	-52070	-0-	828	1	12432	2	N	1059	1255	1			438
							1165	9									
04	39360	X	12612	-0-	-26748	-0-	835	1	10772	2	N	914	1085	1			267
							1005	9									
05	40672	X	11715	-0-	-28957	-0-	831	1	10005	2	N	799	869	1			197
							879	9									
06	19320	X	7405	-0-	-11915	-0-	731	1	6049	2	N	568	544	1			221
							625	9									
07	14415	X	6974	-0-	-7441	-0-	822	1	5562	2	N	536	361	1			396
							590	9									

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	20090	-0-	20090	164898	306	1	13851	2	N	5394	5305	1			588
							5933	9									
03	0	W	33477	-0-	33477	198375	251	1	24352	2	N	8067	7945	1			710
							8874	9									
04	0	W	33107	-0-	33107	231482	111	1	26806	2	N	5627	5662	1			675
							6190	9									
05	0	W	42403	-0-	42403	273885	251	1	36014	2	N	5580	5910	1			345
							6138	9									
06	0	W	41342	-0-	41342	315227	724	1	35024	2	N	5085	4848	1			582
							5594	9									
*07	352179	X	36952	-0-	-315227	-0-	849	1	31590	2	N	4103	4079	1			606
							4513	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60200	X	44911	-0-	-15289	-0-	43144	2	1767	9	N	1606	1298	1			610
03	66650	X	38181	-0-	-28469	-0-	36749	2	1432	9	N	1302	1412	1			500
04	64500	X	39085	-0-	-25415	-0-	37731	2	1354	9	N	1231	1444	1			287
05	66650	X	35474	-0-	-31176	-0-	34307	2	1167	9	N	1061	1261	1			87
06	55680	X	31576	-0-	-24104	-0-	30580	2	996	9	N	905	713	1			279
07	49724	X	29785	-0-	-19939	-0-	28964	2	821	9	N	746	898	1			127

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	26069	-0-	26069	182947	780	1	23864	2	N	1295	1066	1			490
							1425	9									
03	0	W	16212	-0-	16212	199159	543	1	14780	2	N	808	1067	1			231
							889	9									
04	0	W	3684	-0-	3684	202843	251	1	3183	2	N	227	178	1			280
							250	9									
05	0	W	12128	-0-	12128	214971	849	1	10626	2	N	594	719	1			155
							653	9									
06	0	W	10703	-0-	10703	225674	835	1	9310	2	N	507	529	1			133
							558	9									
*07	235418	X	9744	-0-	-225674	-0-	793	1	8442	2	N	463	356	1			240
							509	9									

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	89590	X	39979	-0-	-49611	-0-	36983	2	2996	9	N	2724	2404	1			320
04	86700	X	80228	-0-	-6472	-0-	75237	2	4991	9	N	4537	4537	1			320
05	89590	X	54973	-0-	-34617	-0-	268	1	51674	2	N	2755	2847	1			228
							3031	9									
06	86700	X	45468	-0-	-41232	-0-	255	1	42807	2	N	2187	2176	1			239
							2406	9									
07	82894	X	42134	-0-	-40760	-0-	268	1	39950	2	N	1742	1636	1			345
							1916	9									

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	560	-0-	-28	-0-	542	2	18	9	N	16					208
03	652	N	652	-0-	-0-	-0-	650	2	2	9	N	2	187	1			23
04	570	N	546	-0-	-24	-0-	546	2			N	-0-					23
05	620	N	416	-0-	-204	-0-	416	2			N	-0-					23
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					23
07	558	N	404	-0-	-154	-0-	404	2			N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	-0-	39	1	237	3	N	-0-					87
03	339	N	339	-0-	-0-	-0-	254	3	85	9	N	77	139	1			25
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					25
05	310	N	254	-0-	-56	-0-	254	3			N	-0-					25
06	330	N	237	-0-	-93	-0-	237	3			N	-0-					25
07	279	N	246	-0-	-33	-0-	246	3			N	-0-					25

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	654	N	654	-0-	-0-	-0-	652	2	2	9	Y	2					2
04	480	N	336	-0-	-144	-0-	328	2	8	9	Y	7					9
05	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					9
06	630	N	480	-0-	-150	-0-	465	2	15	9	Y	14					23
07	341	N	300	-0-	-41	-0-	282	2	18	9	Y	16					39

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6593	X	6593	-0-	-0-	-0-	1120 922	1 9	4551	3	N	838	891	1			572
03	7254	X	5505	-0-	-1749	-0-	1206 490	1 9	3809	3	N	445	744	1	4	8	269
04	8437	X	8437	-0-	-0-	-0-	1161 1246	1 9	6030	3	N	1133	1065	1	8	8	329
05	7285	X	7205	-0-	-80	-0-	1149 812	1 9	5244	3	N	738	554	1	7	8	506
06	7050	X	7004	-0-	-46	-0-	1200 773	1 9	5031	3	N	703	922 2	1 8	13	6	272
07	8711	X	6358	-0-	-2353	-0-	1203 655	1 9	4500	3	N	595	725	1	2	8	140

JONES ENERGY, LLC 441132
NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11620	X	8535	-0-	-3085	-0-	326 72	1 9	8137	2	N	65					522
03	12493	X	10635	-0-	-1858	-0-	404 121	1 9	10110	2	N	110	198	1			434
04	11640	X	9368	-0-	-2272	-0-	370 110	1 9	8888	2	N	100					534
05	10695	X	9305	-0-	-1390	-0-	9198	2	107	9	N	97					631
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					631
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					631

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136328	X	136328	-0-	-0-	-0-	5447 162	1 9	130719	2	N	147	196	1			1250
03	136060	X	136060	-0-	-0-	-0-	5442	1	130618	2	N	-0-	176	1			1074
04	120673	X	120673	-0-	-0-	-0-	4827	1	115846	2	N	-0-					1074
05	20739	X	-0-	-0-	-20739	-0-					N	-0-					1074
06	20070	X	NO RPT	-0-	-20070	-0-					N	NO RPT					1074
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1074

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25984	X	17148	-0-	-8836	-0-	16794	2	354	9	N	322	196	1			853
03	24924	X	17872	-0-	-7052	-0-	17648	2	224	9	N	204	192	1			865
04	24120	X	18193	-0-	-5927	-0-	17870	2	323	9	N	294	386	1			773
05	20956	X	-0-	-0-	-20956	-0-					N	220	193	1			800
06	20280	X	NO RPT	-0-	-20280	-0-					N	NO RPT					800
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					800

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29708	X	21548	-0-	-8160	-0-	331 570	1 9	20647	2	N	518	398	1			837
03	30690	X	25108	-0-	-5582	-0-	383 751	1 9	23974	2	N	683	785	1			735
04	25080	X	23615	-0-	-1465	-0-	347 804	1 9	22464	2	N	731	785	1			681
*05	25023	X	25023	-0-	-0-	-0-	24284	2	739	9	N	672	783	1			570
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					570
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					570

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9408	X	5682	-0-	-3726	-0-	5438	2	244	9	N	222	188	1			561
03	9455	X	7786	-0-	-1669	-0-	7499	2	287	9	N	261	184	1			638
04	7980	X	6364	-0-	-1616	-0-	6087	2	277	9	N	252	193	1			697
05	7347	X	-0-	-0-	-7347	-0-					N	209	183	1			723
06	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					723
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					723

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	4236	-0-	-3044	-0-	591 1346	1 9	2299	2	N	1224					10656
03	6386	X	4727	-0-	-1659	-0-	3381	2	1346	9	N	1224	998	1			10882
04	6180	X	4288	-0-	-1892	-0-	3079	2	1209	9	N	1099	1182	1			10799
05	5394	X	4107	-0-	-1287	-0-	2887	2	1220	9	N	1109	980	1			10928
06	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					10928
07	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					10928

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29120	X	18892	-0-	-10228	-0-	18444	2	448	9	N	407	378	1			781
03	26412	X	23390	-0-	-3022	-0-	23020	2	370	9	N	336	399	1			718
04	25560	X	20268	-0-	-5292	-0-	20059	2	209	9	N	190	200	1			708
05	25265	X	18771	-0-	-6494	-0-	18602	2	169	9	N	154	198	1			664
06	24450	X	NO RPT	-0-	-24450	-0-					N	NO RPT					664
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					664

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	22652	X	7209	-0-	-15443	-0-	483 1038	1 9	5688	2	N	944	793	1			6760
*03	25079	X	10475	-0-	-14604	-0-	750 1695	1 9	8030	2	N	1541	1964	1			6337
04	11250	X	7705	-0-	-3545	-0-	569 1384	1 9	5752	2	N	1258	1174	1			6421
05	11625	X	4500	-0-	-7125	-0-	300 730	1 9	3470	2	N	664	586	1			6499
06	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					6499
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6499

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
MCQUIDDY 139 WELL #: 1 RRCID -> 081566 COMPL. DATE 10/17/1978 TOTAL DEPTH 12500 PERF. 9360 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 6501 RRCID -> 266831 COMPL. DATE 12/08/2011 TOTAL DEPTH 9262 PERF. 8586 - 9152

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WORKED OVER ANOTHER ZONE.. 05/15/2012

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

02	25760 X	13768	-0-	-11992	-0-	28	1	12449	2	N	1174	1001	1			763
						1291	9									
03	23839 X	13187	-0-	-10652	-0-	31	1	11943	2	N	1103	1389	1			477
						1213	9									
04	20070 X	12504	-0-	-7566	-0-	30	1	11255	2	N	1108	1183	1			402
						1219	9									
05	19809 X	12055	-0-	-7754	-0-	31	1	10892	2	N	1029	984	1			447
						1132	9									
06	16020 X	10882	-0-	-5138	-0-	30	1	9863	2	N	899	983	1			363
						989	9									
07	15252 X	10598	-0-	-4654	-0-	31	1	9556	2	N	919	980	1			302
						1011	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

02	4508 X	4200	-0-	-308	-0-	4194	2	6	9	N	5					299
03	4991 X	4775	-0-	-216	-0-	7	1	4632	2	N	124	197	1			226
						136	9									
04	4830 X	4445	-0-	-385	-0-	4	1	4441	2	N	-0-					226
05	4711 X	4711	-0-	-0-	-0-	4605	2	106	9	N	96	196	1			126
06	4620 X	4521	-0-	-99	-0-	4427	3	94	9	N	85					211
07	4774 X	4549	-0-	-225	-0-	4485	3	64	9	N	58					269

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

02	2324 X	2184	-0-	-140	-0-	2176	2	8	9	N	7					244
03	3790 X	3790	-0-	-0-	-0-	6	1	3776	2	N	7					251
						8	9									
04	3570 X	2714	-0-	-856	-0-	2	1	2706	2	N	5					256
						6	9									
05	3689 X	-0-	-0-	-3689	-0-					N	3					259
06	3660 X	2586	-0-	-1074	-0-	2583	3	3	9	N	3					262
07	3782 X	2621	-0-	-1161	-0-	2610	3	11	9	N	10					272

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	605	-0-	-739	-0-	605	2			N	-0-					241
03	1488	X	870	-0-	-618	-0-	870	2			N	-0-					241
04	1440	X	1027	-0-	-413	-0-	1026	2	1	9	N	1					242
05	1042	X	1042	-0-	-0-	-0-	1042	2			N	-0-					242
06	990	X	843	-0-	-147	-0-	843	2			N	-0-					242
07	1054	N	810	-0-	-244	-0-	810	3			N	-0-					242

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2099	-0-	-1345	-0-	240	1	1833	2	N	24	194	1			153
							26	9									
03	DLQ G-10		1786	-0-	1786	1786	200	1	1536	2	N	45					198
							50	9									
04	DLQ G-10		1411	-0-	1411	3197	120	1	1265	2	N	24					222
							26	9									
05	4517	X	1320	-0-	-3197	-0-	120	1	1181	2	N	17					239
							19	9									
06	3200	X	3200	-0-	-0-	-0-	280	1	2841	2	N	72					311
							79	9									
*07	3100	N	3555	-0-	455	455	280	1	3205	2	N	64					375
							70	9									

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					55
03	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					55
04	600	N	530	-0-	-70 B	-0-	530	2			N	-0-					55
05	617	N	617	-0-	-0- B	-0-	617	2			N	-0-					55
*06	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					55
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0- B	-0-	54	1	855	2	N	-0-					32
03	1178	N	1149	-0-	-29 B	-0-	60	1	1089	2	N	-0-					32
04	1114	N	1114	-0-	-0- B	-0-	60	1	1054	2	N	-0-					32
05	1110	N	1110	-0-	-0- B	-0-	62	1	1048	2	N	-0-					32
06	1110	N	986	-0-	-124 B	-0-	60	1	926	2	N	-0-					32
07	1147	N	1092	-0-	-55 B	-0-	62	1	1030	2	N	-0-					32

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JOSEPHINE WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0- B	-0-	18	1	450	2	N	37					130
							41	9									
03	562	N	562	-0-	-0- B	-0-	25	1	496	2	N	37	5	1	5	8	157
							41	9									
04	570	N	458	-0-	-112 B	-0-	22	1	414	2	N	20					177
							22	9									
05	558	N	331	-0-	-227 B	-0-	17	1	314	2	N	-0-					177
06	540	N	490	-0-	-50 B	-0-	25	1	433	2	N	29					206
							32	9									
07	465	N	192	-0-	-273 B	-0-	10	1	161	2	N	19	181	1			44
							21	9									

AMY WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

02	1848	N	1694	-0-	-154 B	-0-	67	1	1627	2	N	-0-					12
03	2466	N	2466	-0-	-0- B	-0-	117	1	2349	2	N	-0-					12
04	2028	N	2028	-0-	-0- B	-0-	101	1	1918	2	N	8					20
							9	9									
05	1949	N	1949	-0-	-0- B	-0-	100	1	1849	2	N	-0-					20
06	2400	N	1704	-0-	-696 B	-0-	94	1	1610	2	N	-0-					20
07	2108	N	1848	-0-	-260 B	-0-	108	1	1740	2	N	-0-					20

CHESAPEAKE OPERATING, INC. 147715
CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF. 10040 - 13622

02	T. A.		9113	-0-	9113 B	33763	645	1	8191	2	N	252					472
							277	9									
03	T. A.		10819	-0-	10819 B	44582	766	1	9683	2	N	336	163	1			645
							370	9									
04	54500	X	9918	-0-	-44582 B	-0-	821	1	8775	2	N	293	538	1			400
							322	9									
05	9775	X	9775	-0-	-0- B	-0-	840	1	8652	2	N	257	366	1			291
							283	9									
06	10470	X	9006	-0-	-1464 B	-0-	784	1	7941	2	N	255	366	1			180
							281	9									
07	10819	X	8336	-0-	-2483 B	-0-	683	1	7405	2	N	225	184	1			221
							248	9									

EMPIRE OPERATING, INC. 251483
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

02	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					171
03	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					171
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					171
05	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					171
*06	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					171
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					171

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

02	616	N	575	-0-	-41	B	-0-	575	2			N	-0-					27
03	682	N	632	-0-	-50	B	-0-	632	2			N	-0-					27
04	630	N	610	-0-	-20	B	-0-	610	2			N	-0-					27
05	651	N	636	-0-	-15	B	-0-	636	2			N	-0-					27
06	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					27
*07	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					27

MARTIN, C. E. UNIT WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

02	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					64
03	1612	N	976	-0-	-636	B	-0-	976	2			N	-0-					64
04	1620	N	877	-0-	-743	B	-0-	877	2			N	-0-					64
05	1178	N	751	-0-	-427	B	-0-	751	2			N	-0-					64
06	930	N	804	-0-	-126	B	-0-	804	2			N	-0-					64
07	899	N	628	-0-	-271	B	-0-	628	2			N	-0-					64

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

02	308	N	288	-0-	-20	B	-0-	288	2			N	-0-					66
03	341	N	334	-0-	-7	B	-0-	313	2	21	9	N	19					85
04	351	N	351	-0-	-0-	B	-0-	311	2	40	9	N	36					121
05	383	N	383	-0-	-0-	B	-0-	375	2	8	9	N	7					128
*06	405	N	405	-0-	-0-	B	-0-	330	2	75	9	N	68					196
*07	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					196

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

02	2581	N	2581	-0-	-0-	B	-0-	2581	2			N	-0-					109
03	2891	N	2891	-0-	-0-	B	-0-	2891	2			N	-0-					109
04	2790	N	2790	-0-	-0-	B	-0-	2790	2			N	-0-					109
05	2881	N	2881	-0-	-0-	B	-0-	2881	2			N	-0-					109
06	2728	N	2728	-0-	-0-	B	-0-	2728	2			N	-0-					109
*07	2761	N	2761	-0-	-0-	B	-0-	2761	2			N	-0-					109

EOG RESOURCES, INC. 253162
BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

02	958	N	958	-0-	-0-	B	-0-	5	1	953	2	N	-0-					77
03	1036	N	1036	-0-	-0-	B	-0-	11	1	1025	2	N	-0-					77
04	1080	N	1074	-0-	-6	B	-0-	35	1	1036	2	N	3					80
								3	9									
05	1058	N	1058	-0-	-0-	B	-0-	3	1	1055	2	N	-0-					80
06	990	N	905	-0-	-85	B	-0-	2	1	900	2	N	3					83
								3	9									
*07	1250	N	1250	-0-	-0-	B	-0-	3	1	1241	2	N	5					88
								6	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1821	X	1821	-0-	-0- B	-0-	14	1	1807	2	N	-0-					30
03	2826	X	2826	-0-	-0- B	-0-	9	1	2817	2	N	-0-					30
04	3226	X	3226	-0-	-0- B	-0-	11	1	3215	2	N	-0-					30
05	3413	X	3413	-0-	-0- B	-0-	15	1	3398	2	N	-0-					30
06	3160	X	3160	-0-	-0- B	-0-	16	1	3144	2	N	-0-					30
*07	3074	X	3074	-0-	-0- B	-0-	94	1	2980	2	N	-0-					30

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0- B	-0-	6	1	1216	2	N	3					87
							3	9									
03	1209	N	1074	-0-	-135 B	-0-	7	1	1056	2	N	10					97
							11	9									
04	1530	N	813	-0-	-717 B	-0-	8	1	801	2	N	4	78	1			23
							4	9									
05	1364	N	920	-0-	-444 B	-0-	6	1	914	2	N	-0-					23
06	1220	N	1220	-0-	-0- B	-0-	10	1	1191	2	N	17					40
							19	9									
*07	1070	N	1070	-0-	-0- B	-0-	28	1	1038	2	N	4					44
							4	9									

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2160	N	2160	-0-	-0- B	-0-	8	1	2146	2	N	5					83
							6	9									
03	1713	N	1713	-0-	-0- B	-0-	5	1	1702	2	N	5					88
							6	9									
04	2897	N	2897	-0-	-0- B	-0-	14	1	2873	2	N	9	79	1			18
							10	9									
05	3035	N	3035	-0-	-0- B	-0-	13	1	3009	2	N	12					30
							13	9									
06	2763	N	2763	-0-	-0- B	-0-	15	1	2742	2	N	5					35
							6	9									
*07	2529	N	2529	-0-	-0- B	-0-	24	1	2481	2	N	22					57
							24	9									

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0- B	-0-	5	1	874	2	N	18					80
							20	9									
03	1116	N	994	-0-	-122 B	-0-	4	1	980	2	N	9					89
							10	9									
04	1039	N	1039	-0-	-0- B	-0-	4	1	1022	2	N	12	78	1			23
							13	9									
05	996	N	996	-0-	-0- B	-0-	4	1	992	2	N	-0-					23
06	1067	N	1067	-0-	-0- B	-0-	3	1	1064	2	N	-0-					23
07	1085	N	1078	-0-	-7 B	-0-	4	1	1066	2	N	7					30
							8	9									

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2925	-0-	-323 B	-0-	20	1	2886	2	N	17					30
							19	9									
03	3658	X	3178	-0-	-480 B	-0-	20	1	3143	2	N	14					44
							15	9									
04	3540	X	3035	-0-	-505 B	-0-	21	1	2991	2	N	21					65
							23	9									
05	3658	X	2843	-0-	-815 B	-0-	17	1	2811	2	N	14					79
							15	9									
06	3330	X	2747	-0-	-583 B	-0-	25	1	2713	2	N	8	74	1			13
							9	9									
07	3224	X	2942	-0-	-282 B	-0-	40	1	2887	2	N	14					27
							15	9									

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2634	X	2634	-0-	-0- B	-0-	2632	2	2	9	N	2					15
03	3585	X	3585	-0-	-0- B	-0-	3572	2	13	9	N	12					27
04	3692	X	3692	-0-	-0- B	-0-	3683	2	9	9	N	8					35
05	3216	X	3216	-0-	-0- B	-0-	3203	2	13	9	N	12					47
06	3281	X	3281	-0-	-0- B	-0-	3267	2	14	9	N	13	47	1			13
*07	3476	X	3476	-0-	-0- B	-0-	3472	2	4	9	N	4					17

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2421	-0-	-547 B	-0-	12	1	2407	2	N	2					25
							2	9									
03	2821	X	2645	-0-	-176 B	-0-	14	1	2631	2	N	-0-					25
04	2910	X	2083	-0-	-827 B	-0-	14	1	2052	2	N	15					40
							17	9									
05	3007	X	2283	-0-	-724 B	-0-	12	1	2269	2	N	2					42
							2	9									
06	2490	N	1953	-0-	-537 B	-0-	18	1	1925	2	N	9	24	1			27
							10	9									
07	2139	N	1925	-0-	-214 B	-0-	35	1	1882	2	N	7					34
							8	9									

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	23	1	242	2	N	-0-					146
03	279	N	275	-0-	-4 B	-0-	29	1	246	2	N	-0-					146
04	253	N	253	-0-	-0- B	-0-	30	1	223	2	N	-0-					146
05	293	N	293	-0-	-0- B	-0-	31	1	262	2	N	-0-					146
06	270	N	265	-0-	-5 B	-0-	30	1	235	2	N	-0-					146
*07	299	N	299	-0-	-0- B	-0-	31	1	268	2	N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17 B	-0-	28	1	459	2	N	-0-					64
03	538	N	538	-0-	-0- B	-0-	31	1	507	2	N	-0-					64
04	532	N	532	-0-	-0- B	-0-	30	1	502	2	N	-0-					64
05	532	N	532	-0-	-0- B	-0-	31	1	501	2	N	-0-					64
06	526	N	526	-0-	-0- B	-0-	30	1	496	2	N	-0-					64
07	558	N	513	-0-	-45 B	-0-	31	1	482	2	N	-0-					64

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0- B	-0-	24	1	375	2	N	-0-					138
03	433	N	433	-0-	-0- B	-0-	31	1	402	2	N	-0-					138
04	386	N	386	-0-	-0- B	-0-	30	1	356	2	N	-0-					138
05	434	N	376	-0-	-58 B	-0-	31	1	345	2	N	-0-					138
*06	420	N	376	-0-	-44 B	-0-	30	1	346	2	N	-0-					138
07	403	N	383	-0-	-20 B	-0-	31	1	352	2	N	-0-					138

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					107
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					107
04	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					107
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					107
06	210	N	150	-0-	-60 B	-0-	150	2			N	-0-					107
07	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					111
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					111
04	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					111
05	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					111
06	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					111
07	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1607	-0-	-493 B	-0-	1607	2			N	-0-					574
03	2392	N	2392	-0-	-0- B	-0-	2392	2			N	-0-					574
04	2161	N	2161	-0-	-0- B	-0-	2161	2			N	-0-					574
05	2097	N	2097	-0-	-0- B	-0-	2097	2			N	-0-					574
06	2310	N	1826	-0-	-484 B	-0-	1826	2			N	-0-					574
07	2232	N	1400	-0-	-832 B	-0-	1400	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1585	N	1585	-0-	-0- B	-0-	84	1	1501	2	N	-0-					229
03	1820	N	1820	-0-	-0- B	-0-	93	1	1727	2	N	-0-					229
04	1620	N	1379	-0-	-241 B	-0-	90	1	1275	2	N	13					242
							14	9									
05	1767	N	686	-0-	-1081 B	-0-	93	1	593	2	N	-0-					242
06	1983	N	1983	-0-	-0- B	-0-	90	1	1810	2	N	75					317
							83	9									
*07	1780	N	1780	-0-	-0- B	-0-	93	1	1687	2	N	-0-					317

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	1897	-0-	-1575 B	-0-	1897	2			N	-0-					423
03	3844	X	2323	-0-	-1521 B	-0-	2323	2			N	-0-					423
04	3210	X	2864	-0-	-346 B	-0-	2864	2			N	-0-					423
05	2449	X	2449	-0-	-0- B	-0-	2449	2			N	-0-					423
06	2250	X	2157	-0-	-93 B	-0-	2129	2	28	9	N	25	195	1			253
07	2945	X	2237	-0-	-708 B	-0-	2237	2			N	-0-					253

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	949	-0-	-451 B	-0-	949	2			N	-0-					260
03	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					260
04	1552	N	1552	-0-	-0- B	-0-	1518	2	34	9	N	31					291
05	1573	N	1573	-0-	-0- B	-0-	1573	2			N	-0-					291
*06	1530	N	1288	-0-	-242 B	-0-	1288	2			N	-0-					291
*07	1677	N	1677	-0-	-0- B	-0-	1670	2	7	9	N	6					297

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					133
03	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					133
04	300	N	213	-0-	-87 B	-0-	213	2			N	-0-					133
05	527	N	232	-0-	-295 B	-0-	232	2			N	-0-					133
06	270	N	185	-0-	-85 B	-0-	185	2			N	-0-					133
07	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					242
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					242
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					242
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					242
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					242
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

02	2464	X	2274	-0-	-190 B	-0-	2274	2			N	-0-					299
03	2728	X	2088	-0-	-640 B	-0-	2088	2			N	-0-					299
04	2730	X	2717	-0-	-13 B	-0-	2717	2			N	-0-					299
05	2821	X	2320	-0-	-501 B	-0-	2320	2			N	-0-					299
06	2010	N	1973	-0-	-37 B	-0-	1973	2			N	-0-					299
07	2821	N	2363	-0-	-458 B	-0-	2363	2			N	-0-					299

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

02	308	N	23	-0-	-285 B	-0-	23	2			N	-0-					164
03	3104	X	3104	-0-	-0- B	-0-	3104	2			N	-0-					164
04	3622	X	3622	-0-	-0- B	-0-	3473	2	149	9	N	135					299
05	3534	X	3534	-0-	-0- B	-0-	3534	2			N	-0-					299
06	3240	X	3240	-0-	-0- B	-0-	3240	2			N	-0-					299
*07	3203	X	3203	-0-	-0- B	-0-	3203	2			N	-0-					299

WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LIPSCOMB, S. W. (CLEVELAND) //CONT.// 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	767	-0-	-17 B	-0-	767	2			N	-0-					107
03	868	N	842	-0-	-26 B	-0-	842	2			N	-0-					107
04	840	N	797	-0-	-43 B	-0-	797	2			N	-0-					107
05	837	N	791	-0-	-46 B	-0-	791	2			N	-0-					107
06	810	N	748	-0-	-62 B	-0-	748	2			N	-0-					107
07	837	N	775	-0-	-62 B	-0-	766	2	9	9	N	8					115

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

02	10612	X	5005	-0-	-5607	-0-	776	1	3923	2	N	278	358	1					256
							306	9											
03	10850	X	5789	-0-	-5061	-0-	1041	1	4464	2	N	258	175	1					339
							284	9											
04	9420	X	5866	-0-	-3554	-0-	1041	1	4464	2	N	328	378	1					289
							361	9											
05	8742	X	5923	-0-	-2819	-0-	1059	1	4535	2	N	299	377	1					211
							329	9											
06	5945	X	5945	-0-	-0-	-0-	1044	1	4594	2	N	279	220	1					270
							307	9											
07	5797	X	5520	-0-	-277	-0-	993	1	4226	2	N	274	380	1					164
							301	9											

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

02	10033	X	10033	-0-	-0-	-0-	8473	2	1560	9	N	1418	1246	1					351
03	10762	X	10762	-0-	-0-	-0-	9391	2	1371	9	N	1246	1220	1					377
04	10805	X	10805	-0-	-0-	-0-	9144	2	1661	9	N	1510	1413	1					474
05	10869	X	10869	-0-	-0-	-0-	9403	2	1466	9	N	1333	1573	1					234
06	10860	X	10492	-0-	-368	-0-	9092	2	1400	9	N	1273	1213	1					294
07	11160	X	10849	-0-	-311	-0-	9466	2	1383	9	N	1257	1354	1					197

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7437	X	7437	-0-	-0-	-0-	7079	2	358	9	N	325	198	1			306
03	10850	X	3560	-0-	-7290	-0-	3378	2	182	9	N	165					471
04	10858	X	10858	-0-	-0-	-0-	10221	2	637	9	N	579	724	1			326
05	10850	X	9191	-0-	-1659	-0-	8712	2	479	9	N	435	352	1			409
06	8130	X	7780	-0-	-350	-0-	7363	2	417	9	N	379	534	1			254
07	11222	X	3375	-0-	-7847	-0-	3197	2	178	9	N	162					416

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	5007	-0-	-1965	-0-	4448	2	559	9	N	508	184	1			595
03	7161	X	6512	-0-	-649	-0-	5983	2	529	9	N	481	752	1			324
04	6941	X	6941	-0-	-0-	-0-	6368	2	573	9	N	521	351	1			494
05	7296	X	7296	-0-	-0-	-0-	6792	2	504	9	N	458	369	1			583
06	7103	X	7103	-0-	-0-	-0-	6611	2	492	9	N	447	370	1			660
*07	7354	X	7354	-0-	-0-	-0-	6892	2	462	9	N	420	354	1			726

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 07/25/2013 TOTAL DEPTH 13062 PERF.12752 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		9991	-0-	9991	174750	9347	2	644	9	N	585	573	1			451
03	SHUT IN		8903	-0-	8903	183653	8342	2	561	9	N	510	363	1			598
04	SHUT IN		9082	-0-	9082	192735	8544	2	538	9	N	489	556	1			531
05	SHUT IN		7685	-0-	7685	200420	7237	2	448	9	N	407	539	1			399
06	208695	X	8275	-0-	-200420	-0-	7815	2	460	9	N	418	182	1			635
07	11067	X	7123	-0-	-3944	-0-	6732	2	391	9	N	355	177	1			813

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		22460	-0-	22460	349675	20903	2	1557	9	N	1415	1146	1			620
03	386228	X	36553	-0-	-349675	-0-	35215	2	1338	9	N	1216	1342	1			494
04	36300	X	31330	-0-	-4970	-0-	30462	2	868	9	N	789	747	1			536
05	37510	X	29132	-0-	-8378	-0-	28403	2	729	9	N	663	765	1			434
06	35370	X	26098	-0-	-9272	-0-	25535	2	563	9	N	512	183	1			763
07	36549	X	25019	-0-	-11530	-0-	24606	2	413	9	N	375	761	1			377

MILLS RANCH SE WELL #: 6024 RRCID -> 272216 COMPL. DATE 05/25/2013 TOTAL DEPTH 12700 PERF.12582 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		12664	-0-	12664	148026	10703	2	1961	9	N	1783	1616	1			454
03	SHUT IN		11093	-0-	11093	159119	9387	2	1706	9	N	1551	1603	1			402
04	SHUT IN		8820	-0-	8820	167939	7248	2	1572	9	N	1429	1312	1			519
05	SHUT IN		7492	-0-	7492	175431	6030	2	1462	9	N	1329	1329	1			519
06	SHUT IN		6795	-0-	6795	182226	5381	2	1414	9	N	1285	969	1			835
07	SHUT IN		8368	-0-	8368	190594	6991	2	1377	9	N	1252	1526	1			561

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	913	-0-	-487	-0-	911	2	2	9	N	2					50
03	1550	X	985	-0-	-565	-0-	971	2	14	9	N	13					63
04	1050	X	357	-0-	-693	-0-	353	2	4	9	N	4					67
05	1085	X	1023	-0-	-62	-0-	1022	2	1	9	N	1					68
06	990	X	982	-0-	-8	-0-	976	2	6	9	N	5					73
*07	1099	X	1099	-0-	-0-	-0-	1091	2	8	9	N	7					80

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	1392	-0-	-2556	-0-	1378	2	14	9	N	13					120
03	4371	X	3166	-0-	-1205	-0-	3119	2	47	9	N	43					163
04	3510	X	2896	-0-	-614	-0-	2826	2	70	9	N	64					227
05	3627	X	2665	-0-	-962	-0-	2607	2	58	9	N	53					280
06	3360	X	144	-0-	-3216	-0-	144	2			N	-0-					280
*07	4264	X	4264	-0-	-0-	-0-	4109	2	155	9	N	141	191	1			230

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

02	1824	N	1824	-0-	-0-	-0-	1818	2	6	9	N	5					175
03	1842	N	1842	-0-	-0-	-0-	1836	2	6	9	N	5					180
04	1967	N	1967	-0-	-0-	-0-	1954	2	13	9	N	12					192
05	2004	N	2004	-0-	-0-	-0-	1998	2	6	9	N	5					197
06	2008	N	2008	-0-	-0-	-0-	1972	2	36	9	N	33					230
*07	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-	190	1			40

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

02	0	X	-0-	-0-	-0-	-0-					N	-0-					92
03	0	X	-0-	-0-	-0-	-0-					N	-0-					92
04	0	X	-0-	-0-	-0-	-0-					N	-0-					92
05	0	X	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

02	196	N	143	-0-	-53	-0-	143	2			N	-0-					117
03	650	N	650	-0-	-0-	-0-	650	2			N	-0-					117
04	240	N	62	-0-	-178	-0-	62	2			N	-0-					117
05	468	N	468	-0-	-0-	-0-	465	2	3	9	N	3					120
06	240	N	100	-0-	-140	-0-	100	2			N	-0-					120
*07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					120

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

02	1232	X	762	-0-	-470	-0-	762	2			N	-0-					177
03	1240	X	804	-0-	-436	-0-	804	2			N	-0-					177
04	1020	X	754	-0-	-266	-0-	754	2			N	-0-					177
05	1054	X	772	-0-	-282	-0-	772	2			N	-0-					177
06	840	X	716	-0-	-124	-0-	716	2			N	-0-					177
07	837	X	769	-0-	-68	-0-	769	2			N	-0-					177

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

02	980	X	785	-0-	-195	-0-	785	2			N	-0-					117
03	1085	X	883	-0-	-202	-0-	882	2	1	9	N	1					118
04	990	X	818	-0-	-172	-0-	818	2			N	-0-					118
05	1023	X	122	-0-	-901	-0-	122	2			N	-0-					118
06	870	X	122	-0-	-748	-0-	122	2			N	-0-					118
07	868	X	137	-0-	-731	-0-	137	2			N	-0-					118

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2548	X	1168	-0-	-1380	-0-	340	1	826	2	N	2			117
							2	9							
03	1798	X	1052	-0-	-746	-0-	480	1	566	2	N	5			122
							6	9							
04	1722	X	1722	-0-	-0-	-0-	580	1	1136	2	N	5			127
							6	9							
05	1768	X	1768	-0-	-0-	-0-	620	1	1142	2	N	5			132
							6	9							
06	1260	X	952	-0-	-308	-0-	480	1	455	2	N	15			147
							17	9							
*07	1643	X	1643	-0-	-0-	-0-	100	1	1536	2	N	6			153
							7	9							

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

02	0	X	-0-	-0-	-0-	-0-					N	-0-			92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			92
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			92
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			92
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			92

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

02	196	X	105	-0-	-91	-0-	105	2			N	-0-			-0-
03	418	X	418	-0-	-0-	-0-	371	2	47	9	N	43			43
04	1715	X	1715	-0-	-0-	-0-	1698	2	17	9	N	15			58
05	2757	X	2757	-0-	-0-	-0-	2746	2	11	9	N	10			68
06	2857	X	2857	-0-	-0-	-0-	2780	2	77	9	N	70			138
*07	3373	X	3373	-0-	-0-	-0-	3323	2	50	9	N	45			183

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3075	-0-	-341	-0-	3074	2	1	9	N	1					103
03	3782	X	3337	-0-	-445	-0-	3331	2	6	9	N	5					108
04	3630	X	3300	-0-	-330	-0-	3285	2	15	9	N	14					122
05	3751	X	2593	-0-	-1158	-0-	2592	2	1	9	N	1					123
06	3544	X	3544	-0-	-0-	-0-	3527	2	17	9	N	15					138
07	3410	X	1859	-0-	-1551	-0-	1853	2	6	9	N	5					143

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	1292	2	57	9	N	52					82
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					82
04	1883	N	1883	-0-	-0-	-0-	1872	2	11	9	N	10					92
05	2014	N	2014	-0-	-0-	-0-	2008	2	6	9	N	5					97
06	1650	N	1536	-0-	-114	-0-	1536	2			N	-0-					97
*07	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					97

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 05/11/2006 TOTAL DEPTH 4650 PERF. 4096 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	565	-0-	-835	-0-	360	1	199	2	N	5					107
							6	9									
03	2015	X	987	-0-	-1028	-0-	602	1	379	2	N	5					112
							6	9									
04	1950	X	1013	-0-	-937	-0-	520	1	486	2	N	6					118
							7	9									
05	2015	X	653	-0-	-1362	-0-	560	1	91	2	N	2					120
							2	9									
06	1530	X	856	-0-	-674	-0-	580	1	268	2	N	7					127
							8	9									
07	992	X	656	-0-	-336	-0-	580	1	54	2	N	20					147
							22	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	384	-0-	-820	-0-	380	1	4	9	N	4					97
03	2257	X	2257	-0-	-0-	-0-	520	1	1728	2	N	8					105
							9	9									
04	1477	X	1477	-0-	-0-	-0-	540	1	935	2	N	2					107
							2	9									
05	1664	X	1664	-0-	-0-	-0-	600	1	1063	2	N	1					108
							1	9									
06	2360	X	2360	-0-	-0-	-0-	540	1	1820	2	N	-0-					108
*07	2848	X	2848	-0-	-0-	-0-	580	1	2255	2	N	12					120
							13	9									

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

02	3553	X	3553	-0-	-0-	-0-	3547	2	6	9	N	5					153
03	4737	X	4737	-0-	-0-	-0-	4729	2	8	9	N	7					160
04	4828	X	4828	-0-	-0-	-0-	4773	2	55	9	N	50					210
05	5285	X	5285	-0-	-0-	-0-	5268	2	17	9	N	15	192	1			33
06	5182	X	5182	-0-	-0-	-0-	5172	2	10	9	N	9					42
*07	6037	X	6037	-0-	-0-	-0-	6015	2	22	9	N	20					62

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

02	3220	X	2812	-0-	-408	-0-	460	1	2346	2	N	5					170
							6	9									
03	3699	X	3699	-0-	-0-	-0-	580	1	3110	2	N	8					178
							9	9									
04	3630	X	3572	-0-	-58	-0-	580	1	2979	2	N	12					190
							13	9									
05	4042	X	4042	-0-	-0-	-0-	620	1	3416	2	N	5					195
							6	9									
06	4052	X	4052	-0-	-0-	-0-	600	1	3405	2	N	43	196	1			42
							47	9									
*07	3934	X	3934	-0-	-0-	-0-	620	1	3275	2	N	35					77
							39	9									

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

02	1652	X	1208	-0-	-444	-0-	1175	2	33	9	N	30					170
03	1829	X	1181	-0-	-648	-0-	1150	2	31	9	N	28					198
04	1770	X	1162	-0-	-608	-0-	1118	2	44	9	N	40	181	1			57
05	1333	X	803	-0-	-530	-0-	803	2			N	-0-					57
06	1290	X	854	-0-	-436	-0-	829	2	25	9	N	23					80
*07	1559	X	1559	-0-	-0-	-0-	1473	2	86	9	N	78					158

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	1318	-0-	-698	-0-	1318	2			N	-0-					48
03	2232	X	1547	-0-	-685	-0-	1547	2			N	-0-					48
04	2305	X	2305	-0-	-0-	-0-	2305	2			N	-0-					48
05	1996	X	1996	-0-	-0-	-0-	1996	2			N	-0-					48
06	1914	X	1914	-0-	-0-	-0-	1914	2			N	-0-					48
*07	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					48

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

02	2324	X	1625	-0-	-699	-0-	1625	2			N	-0-					212
03	2573	X	1983	-0-	-590	-0-	1983	2			N	-0-					212
04	2310	X	1987	-0-	-323	-0-	1975	2	12	9	N	11					223
05	2356	X	2299	-0-	-57	-0-	2290	2	9	9	N	8	186	1			45
06	2260	X	2260	-0-	-0-	-0-	2251	2	9	9	N	8					53
*07	2397	X	2397	-0-	-0-	-0-	2387	2	10	9	N	9					62

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

02	1428	X	656	-0-	-772	-0-	653	2	3	9	N	3					90
03	1581	X	1095	-0-	-486	-0-	1093	2	2	9	N	2					92
04	1382	X	1382	-0-	-0-	-0-	1382	2			N	-0-					92
05	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					92
06	1277	X	1277	-0-	-0-	-0-	1277	2			N	-0-					92
*07	1239	X	1239	-0-	-0-	-0-	1239	2			N	-0-					92

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

02	4816	X	3401	-0-	-1415	-0-	3357	2	44	9	N	40					212
03	4216	X	3802	-0-	-414	-0-	3791	2	11	9	N	10	185	1			37
04	3660	X	3455	-0-	-205	-0-	3441	2	14	9	N	13					50
05	3751	X	3572	-0-	-179	-0-	3558	2	14	9	N	13					63
06	3690	X	3415	-0-	-275	-0-	3407	2	8	9	N	7					70
*07	3868	X	3868	-0-	-0-	-0-	3811	2	57	9	N	52					122

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

02	3528	X	409	-0-	-3119	-0-	400	1	9	9	N	8					50
03	3906	X	1372	-0-	-2534	-0-	540	1	826	2	N	5					55
							6	9									
04	3780	X	1561	-0-	-2219	-0-	580	1	978	2	N	3					58
							3	9									
05	1798	X	1342	-0-	-456	-0-	560	1	760	2	N	20					78
							22	9									
06	1410	X	937	-0-	-473	-0-	480	1	444	2	N	12					90
							13	9									
07	1364	X	602	-0-	-762	-0-	600	1	2	9	N	2					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1980	X	1980	-0-	-0-	-0-	1974	2	6	9	N	5					175
03	2542	X	2517	-0-	-25	-0-	2481	2	36	9	N	33					208
04	2460	X	2157	-0-	-303	-0-	2133	2	24	9	N	22					230
05	2542	X	2322	-0-	-220	-0-	2308	2	14	9	N	13	191	1			52
06	2467	X	2467	-0-	-0-	-0-	2450	2	17	9	N	15					67
*07	2895	X	2895	-0-	-0-	-0-	2864	2	31	9	N	28					95

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
DANIELS ENERGY 199450
LOCKE CATTLE CO. WELL #: 3AU RRCID -> 063940 COMPL. DATE 06/21/1978 TOTAL DEPTH 8760 PERF. 4350 - 4420

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

02	868	N	827	-0-	-41	-0-	827	3			N	-0-					38
03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					38
04	990	N	716	-0-	-274	-0-	716	3			N	-0-					38
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					38
06	930	N	886	-0-	-44	-0-	886	3			N	-0-					38
*07	1021	N	1021	-0-	-0-	-0-	962	3	59	9	N	54					92

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	-0-	-0-	-11	-0-					N	-0-					69
03	3	N	-0-	-0-	-3	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69
05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69

LIME ROCK RESOURCES II-A, L.P. 500792
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	163	-0-	-117	-0-	135	3	28	9	N	25	29	1			19
03	196	N	196	-0-	-0-	-0-	162	3	34	9	N	31	28	1			22
04	180	N	180	-0-	-0-	-0-	146	3	34	9	N	31	41	1			12
05	186	N	54	-0-	-132	-0-	46	3	8	9	N	7	1	1	1	8	17
06	262	N	262	-0-	-0-	-0-	201	3	61	9	N	55	55	1			17
*07	218	N	218	-0-	-0-	-0-	159	3	59	9	N	54	42	1			29

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	28	1	451	2	N	-0-					138
03	410	N	410	-0-	-0-	-0-	31	1	379	2	N	-0-					138
04	557	N	557	-0-	-0-	-0-	30	1	461	2	N	60					198
							66	9									
05	527	N	519	-0-	-8	-0-	31	1	488	2	N	-0-					198
06	472	N	472	-0-	-0-	-0-	30	1	442	2	N	-0-					198
07	589	N	458	-0-	-131	-0-	31	1	427	2	N	-0-					198

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		390	-0-	390	1241	390	2			N	-0-					29
03	T. A.		452	-0-	452	1693	452	2			N	-0-					29
04	2275	X	582	-0-	-1693	-0-	582	2			N	-0-					29
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					29
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					29
*07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					29

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3784	-0-	-136	-0-	56	1	3728	2	N	-0-					115
03	4309	X	4278	-0-	-31	-0-	62	1	4216	2	N	-0-					115
04	4170	X	4119	-0-	-51	-0-	60	1	4012	2	N	43					158
							47	9									
05	4185	X	4158	-0-	-27	-0-	62	1	4096	2	N	-0-					158
06	4140	X	4034	-0-	-106	-0-	60	1	3974	2	N	-0-					158
07	4278	X	3884	-0-	-394	-0-	60	1	3820	2	N	4					162
							4	9									

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF. 11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0-	-0-	339	2	1	9	N	1					95
03	518	N	518	-0-	-0-	-0-	303	2	215	9	N	195	185	1			105
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					105
05	380	N	380	-0-	-0-	-0-	376	2	4	9	N	4					109
06	510	N	410	-0-	-100	-0-	366	2	44	9	N	40					149
07	434	N	242	-0-	-192	-0-	222	2	20	9	N	18					167

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF. 12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	5168	-0-	-2028	-0-	5167	2	1	9	N	1	1	8			163
03	7719	X	5948	-0-	-1771	-0-	5510	2	438	9	N	398	365	1			196
04	7470	X	6190	-0-	-1280	-0-	5839	2	351	9	N	319	362	1			153
05	6293	X	5657	-0-	-636	-0-	5397	2	260	9	N	236	178	1			211
06	6370	X	6370	-0-	-0-	-0-	5974	2	396	9	N	360	345	1			226
*07	7143	X	7143	-0-	-0-	-0-	6829	2	314	9	N	285	354	1	3	8	154

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF. 12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9379	X	9379	-0-	-0-	-0-	9128	2	251	9	N	228					472
03	9824	X	9824	-0-	-0-	-0-	9567	2	257	9	N	234	542	1			164
04	9390	X	9054	-0-	-336	-0-	8711	2	343	9	N	312	361	1			115
05	9875	X	9875	-0-	-0-	-0-	9515	2	360	9	N	327	340	1			102
*06	10236	X	10236	-0-	-0-	-0-	9840	2	396	9	N	360	358	1			104
*07	10846	X	10846	-0-	-0-	-0-	10462	2	384	9	N	349	345	1	1	8	107

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF. 11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2846	X	2846	-0-	-0-	-0-	2671	2	175	9	N	159	180	1			129
03	2625	X	2625	-0-	-0-	-0-	2498	2	127	9	N	115	170	1			74
04	3004	X	3004	-0-	-0-	-0-	2840	2	164	9	N	149					223
05	2891	X	2891	-0-	-0-	-0-	2726	2	165	9	N	150	172	1			201
06	2376	X	2376	-0-	-0-	-0-	2277	2	99	9	N	90	184	1	1	8	106
07	2418	X	2254	-0-	-164	-0-	2188	2	66	9	N	60					166

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF. 12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17392	X	17392	-0-	-0-	-0-	16339	2	1053	9	N	957	543	1	1	8	686
03	0	W	17658	-0-	17658	17658	16545	2	1113	9	N	1012	1461	1			237
04	0	W	17038	-0-	17038	34696	15858	2	1180	9	N	1073	1081	1			229
05	51889	X	17193	-0-	-34696	-0-	16105	2	1088	9	N	989	1081	1			137
06	16380	X	16359	-0-	-21	-0-	15414	2	945	9	N	859	722	1			274
07	16926	X	16320	-0-	-606	-0-	15304	2	1016	9	N	924	899	1	2	8	297

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	6561	-0-	-1867	-0-	6198	2	363	9	N	330	515	1			263
03	8744	X	8744	-0-	-0-	-0-	8256	2	488	9	N	444	526	1			181
04	7872	X	7872	-0-	-0-	-0-	7384	2	488	9	N	444	348	1			277
05	7638	X	7638	-0-	-0-	-0-	7179	2	459	9	N	417	535	1			159
06	8460	X	7177	-0-	-1283	-0-	6782	2	395	9	N	359	359	1			159
07	8742	X	7974	-0-	-768	-0-	7505	2	469	9	N	426	349	1			236

LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2197	-0-	-71	-0-	2152	3	45	9	N	41					110
*03	2480	N	-0-	-0-	-2480	-0-					N	55	20	8			145
*04	2479	N	2479	-0-	-0-	-0-	2385	2	94	9	N	85	14	8			216
*05	2471	N	2471	-0-	-0-	-0-	2417	2	54	9	N	49	179	1	4	8	82
06	2208	N	2208	-0-	-0-	-0-	2161	2	47	9	N	43	6	8			119
*07	2195	N	2195	-0-	-0-	-0-	2154	2	41	9	N	37					156

NEWFIELD EXPL. MID-CON. INC 606616
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3741	-0-	-403	-0-	657	1	2854	3	N	209	373	1			58
							230	9									
03	4604	X	4604	-0-	-0-	-0-	908	1	3474	3	N	202					260
							222	9									
04	4650	X	4394	-0-	-256	-0-	877	1	3360	3	N	143	189	1			214
							157	9									
05	5501	X	5501	-0-	-0-	-0-	976	1	4375	3	N	136	178	1			172
							150	9									
06	4650	X	4173	-0-	-477	-0-	829	1	3194	3	N	136	175	1			133
							150	9									
*07	5700	X	5700	-0-	-0-	-0-	997	1	4502	3	N	183	174	1			142
							201	9									

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	10187	-0-	-5	-0-	752	1	9372	3	N	57					90
							63	9									
03	11430	X	11430	-0-	-0-	-0-	894	1	10385	3	N	137					227
							151	9									
04	9856	X	9856	-0-	-0-	-0-	905	1	8772	3	N	163	355	1			35
							179	9									
05	11284	X	8352	-0-	-2932	-0-	876	1	7344	3	N	120					155
							132	9									
06	11070	X	8549	-0-	-2521	-0-	905	1	7510	3	N	122	179	1			98
							134	9									
07	11439	X	1777	-0-	-9662	-0-	935	1	807	3	N	32					130
							35	9									

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15988	X	14467	-0-	-1521	-0-	14285	3	182	9	N	165	183	1			179
03	16926	X	15742	-0-	-1184	-0-	15482	3	260	9	N	236	188	1			227
04	16020	X	14120	-0-	-1900	-0-	13910	3	210	9	N	191	375	1			43
05	16554	X	16065	-0-	-489	-0-	15804	3	261	9	N	237	173	1			107
06	15690	X	14515	-0-	-1175	-0-	14303	3	212	9	N	193	176	1			124
07	16027	X	14646	-0-	-1381	-0-	14578	3	68	9	N	62					186

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9856	X	7481	-0-	-2375	-0-	774	1	6224	3	N	439	562	1			177
							483	9									
03	10819	X	6830	-0-	-3989	-0-	963	1	5559	3	N	280	195	1			262
							308	9									
04	9690	X	5479	-0-	-4211	-0-	847	1	4108	3	N	476	546	1			192
							524	9									
05	9114	X	7154	-0-	-1960	-0-	861	1	5581	3	N	647	558	1			281
							712	9									
06	8820	X	4463	-0-	-4357	-0-	398	1	3671	3	N	358	536	1			103
							394	9									
07	8277	X	7528	-0-	-749	-0-	453	1	6493	3	N	529	356	1			276
							582	9									

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

02	10024	X	6138	-0-	-3886	-0-	5982	3	156	9	N	142	184	1			93
03	11098	X	7496	-0-	-3602	-0-	7157	3	339	9	N	308	343	1			58
04	10258	X	10258	-0-	-0-	-0-	9965	3	293	9	N	266	184	1			140
05	9238	X	8629	-0-	-609	-0-	8410	3	219	9	N	199	185	1			154
06	8940	X	4673	-0-	-4267	-0-	4372	3	301	9	N	274	167	1			261
07	10602	X	10003	-0-	-599	-0-	9695	3	308	9	N	280	357	1			184

SAMSON LONE STAR, LLC 744737
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

02	7224	X	7058	-0-	-166	-0-	674	1	5746	2	N	580	717	1			336
							638	9									
03	8680	X	8190	-0-	-490	-0-	730	1	6934	2	N	478	548	1			266
							526	9									
04	8400	X	8187	-0-	-213	-0-	447	1	7151	2	N	535	512	1			289
							589	9									
05	8680	X	7741	-0-	-939	-0-	435	1	6777	2	N	481	507	1			263
							529	9									
06	8428	X	8428	-0-	-0-	-0-	461	1	7374	2	N	539	519	1			283
							593	9									
07	8463	X	-0-	-0-	-8463	-0-					N	467	355	1			395

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

02	4301	X	4301	-0-	-0-	-0-	677	1	3204	2	N	382	180	1			478
							420	9									
03	5152	X	5152	-0-	-0-	-0-	724	1	4065	2	N	330	525	1			283
							363	9									
04	4088	X	4088	-0-	-0-	-0-	450	1	3169	2	N	426	526	1			183
							469	9									
05	4784	X	4784	-0-	-0-	-0-	442	1	3895	2	N	406	350	1			239
							447	9									
06	5298	X	5298	-0-	-0-	-0-	465	1	4363	2	N	427	510	1			156
							470	9									
07	2418	X	-0-	-0-	-2418	-0-					N	349	343	1			162

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

02	2716	X	2569	-0-	-147	-0-	33	1	2536	2	N	-0-					-0-
03	3765	X	3765	-0-	-0-	-0-	47	1	3718	2	N	-0-					-0-
04	3458	X	3458	-0-	-0-	-0-	3458	2			N	-0-					-0-
05	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
*07	3566	X	3566	-0-	-0-	-0-	3566	2			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

02	2537	X	2537	-0-	-0-	-0-	35	1	2502	2	N	-0-					-0-
03	2697	X	935	-0-	-1762	-0-	26	1	909	2	N	-0-					-0-
04	2610	X	1753	-0-	-857	-0-	1753	2			N	-0-					-0-
05	3100	N	3538	-0-	438	438	3538	2			N	-0-					-0-
06	3000	N	2973	-0-	-27	411	2973	2			N	-0-					-0-
*07	2379	N	1968	-0-	-411	-0-	1968	2			N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	-0-	42	1	55	2	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	47	1	61	2	N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	X	-0-	-0-	-224	-0-					N	-0-					225
03	93	X	-0-	-0-	-93	-0-					N	-0-					225
04	0	X	-0-	-0-	-0-	-0-					N	-0-					225
05	0	X	-0-	-0-	-0-	-0-					N	-0-					225
06	113	X	113	-0-	-0-	-0-	85	2	28	9	N	25					250
*07	200	X	200	-0-	-0-	-0-	180	2	20	9	N	18					268

CHESAPEAKE OPERATING, INC. 147715
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	X	811	-0-	-0-	-0-	16	1	795	2	N	-0-					144
03	1157	X	1157	-0-	-0-	-0-	28	1	1129	2	N	-0-					144
04	892	X	892	-0-	-0-	-0-	20	1	872	2	N	-0-					144
05	899	X	592	-0-	-307	-0-	22	1	570	2	N	-0-					144
06	1110	X	924	-0-	-186	-0-	24	1	900	2	N	-0-					144
07	1147	X	989	-0-	-158	-0-	15	1	974	2	N	-0-					144

NEWFIELD EXPL. MID-CON. INC 606616
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2901	-0-	-151	-0-	2901	2			N	-0-					21
03	4462	X	4462	-0-	-0-	-0-	4462	2			N	-0-					21
04	4164	X	4164	-0-	-0-	-0-	4164	2			N	-0-					21
05	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					21
06	4320	X	3909	-0-	-411	-0-	3909	2			N	-0-					21
07	4464	X	3519	-0-	-945	-0-	3499	2	20	9	N	18					39

CARR WELL #: 101 RRCID -> 194934 COMPL. DATE 04/06/2003 TOTAL DEPTH 14750 PERF.14060 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 01/31/2013 - PLUGGED 01-31-2013

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4279	X	4279	-0-	-0-	-0-	4238	2	41	9	N	37					137
03	5426	X	5426	-0-	-0-	-0-	5356	2	70	9	N	64					201
04	7891	X	7891	-0-	-0-	-0-	7819	2	72	9	N	65					266
05	5959	X	5959	-0-	-0-	-0-	5916	2	43	9	N	39	191	1			114
06	7879	X	7879	-0-	-0-	-0-	7839	2	40	9	N	36					150
*07	5741	X	5741	-0-	-0-	-0-	5700	2	41	9	N	37					187

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

02	6440	X	5916	-0-	-524	-0-	5869	2	47	9	N	43					53
03	7130	X	7063	-0-	-67	-0-	7063	2			N	-0-					53
04	7199	X	7199	-0-	-0-	-0-	7158	2	41	9	N	37					90
05	7130	X	6672	-0-	-458	-0-	6643	2	29	9	N	26					116
06	6840	X	6460	-0-	-380	-0-	6419	2	41	9	N	37					153
07	7130	X	6474	-0-	-656	-0-	6442	2	32	9	N	29					182

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

02	504	X	330	-0-	-174	-0-	330	2			N	-0-					17
03	558	X	357	-0-	-201	-0-	357	2			N	-0-					17
04	480	X	290	-0-	-190	-0-	290	2			N	-0-					17
05	434	X	243	-0-	-191	-0-	243	2			N	-0-					17
06	390	X	220	-0-	-170	-0-	220	2			N	-0-					17
07	372	X	213	-0-	-159	-0-	213	2			N	-0-					17

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

02	1484	X	1394	-0-	-90	-0-	1394	3			N	-0-					79
03	1643	X	1533	-0-	-110	-0-	1533	3			N	-0-					79
04	1590	X	450	-0-	-1140	-0-	450	3			N	-0-					79
05	1612	X	-0-	-0-	-1612	-0-					N	-0-					79
06	1530	X	826	-0-	-704	-0-	826	3			N	-0-					79
07	1550	X	835	-0-	-715	-0-	835	3			N	-0-					79

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					40
03	1147	N	707	-0-	-440	-0-	707	2			N	-0-					40
04	960	N	801	-0-	-159	-0-	801	2			N	-0-					40
05	1550	N	953	-0-	-597	-0-	953	2			N	-0-					40
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					40
*07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					40

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1115 RRCID -> 136553 COMPL. DATE 08/08/1990 TOTAL DEPTH 9503 PERF. 9208 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BORN WELL #: 1 RRCID -> 147802 COMPL. DATE 12/06/1993 TOTAL DEPTH 9560 PERF. 9209 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENE WELL #: 1054 RRCID -> 182107 COMPL. DATE 03/27/2001 TOTAL DEPTH 9550 PERF. 9242 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	310	X	270	-0-	-40	-0-	270	2			N	-0-					-0-
04	300	X	87	-0-	-213	-0-	87	2			N	-0-					-0-
05	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
06	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
07	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	998	-0-	-542	-0-	995	2	3	9	N	3					148
03	1674	X	1210	-0-	-464	-0-	1202	2	8	9	N	7					155
04	1440	X	1185	-0-	-255	-0-	1183	2	2	9	N	2					157
05	1535	X	1535	-0-	-0-	-0-	1535	2			N	-0-					157
06	1170	X	1143	-0-	-27	-0-	1143	2			N	-0-					157
07	1209	X	1032	-0-	-177	-0-	1032	2			N	-0-					157

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CHEVRON U. S. A. INC. 148113
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20990		20990	-0-	-0-	-0-	28	1	20962	2	N	-0-					10
03	27805		27805	-0-	-0-	-0-	30	1	27775	2	N	-0-					10
04	27905		27905	-0-	-0-	-0-	27905	2			N	-0-					10
05	28715		28715	-0-	-0-	-0-	28715	2			N	-0-					10
*06	31128		31128	-0-	-0-	-0-	31128	2			N	-0-					10
*07	32596		32596	-0-	-0-	-0-	32596	2			N	-0-					10

MAMMOTH CREEK (MORROW) 57019 664 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
BORTH UNIT WELL #: 1 U RRCID -> 022981 COMPL. DATE 07/28/1981 TOTAL DEPTH N/A PERF. 9378 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					73

PLUGGED AND ABANDONED_____ 07/15/2013 - PLUGGED 07-15-2013

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1898	N	1898	-0-	-0-	-0-	1877	2	21	9	N	19					40
03	2108	N	2032	-0-	-76	-0-	2008	2	24	9	N	22					62
04	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					62
05	2108	N	2055	-0-	-53	-0-	2055	2			N	-0-	62	1			-0-
06	1980	N	1837	-0-	-143	-0-	1837	2			N	-0-					-0-
07	2077	N	1872	-0-	-205	-0-	1872	2			N	-0-					-0-

BRADLEY "D" WELL #: 1 RRCID -> 180030 COMPL. DATE 02/11/1999 TOTAL DEPTH 7815 PERF. 6646 - 7124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
GRAVES OPERATING, LLC 325799
MARTIN WELL #: 1 RRCID -> 148113 COMPL. DATE 02/01/1993 TOTAL DEPTH 7900 PERF. 7702 - 7766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	802	-0-	-0-	-802	-0-			N	-0-			233
*09	802	-0-	-0-	-802	-0-			N	-0-			233
*10	802	-0-	-0-	-802	-0-			N	-0-			233
*11	802	-0-	-0-	-802	-0-			N	-0-			233
*12	802	-0-	-0-	-802	-0-			N	-0-			233
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
*03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
*04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
*06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			233
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-	233 1		-0-

PLUGGED AND ABANDONED_____ 07/05/2013 - P&A EFF 7/5/13

STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAMMOTH CREEK, N.(COTTAGE GROVE) 57021 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY "D" WELL #: 1 RRCID -> 180032 COMPL. DATE 01/28/1999 TOTAL DEPTH 7815 PERF. 7116 - 7124

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

02	2548 #	2378	-0-	-170	-0-	69	1	2309	2	N	-0-				80
03	3011 R	3011	-0-	-0-	-0-	93	1	2918	2	N	-0-				80
04	2730 #	2323	-0-	-407	-0-	81	1	2242	2	N	-0-				80
05	2635 #	2584	-0-	-51	-0-	87	1	2497	2	N	-0-				80
06	2910 #	2080	-0-	-830	-0-	78	1	2002	2	N	-0-				80
07	3007 #	1865	-0-	-1142	-0-	84	1	1781	2	N	-0-				80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	348	-0-	-324	-0-	44	1	304	2	N	-0-					176
03	496	N	389	-0-	-107	-0-	62	1	317	2	N	9	3	8			182
							10	9									
04	463	N	463	-0-	-0-	-0-	60	1	403	2	N	-0-					182
05	428	N	428	-0-	-0-	-0-	62	1	366	2	N	-0-					182
06	390	N	364	-0-	-26	-0-	60	1	304	2	N	-0-					182
07	465	N	404	-0-	-61	-0-	62	1	342	2	N	-0-					182

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					148
04	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					148
05	25	N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					148
06	8	N	-0-	-0-	-8	-0-					N	-0-					148
07	31	N	5	-0-	-26	-0-	2	1	3	2	N	-0-					148

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		1070	-0-	1070	1070	1070	2			Y	-0-					150
03	DLQ G-10		1122	-0-	1122	2192	1120	2	2	9	Y	2					152
04	DLQ G-10		-0-	-0-	-0-	2192					Y	2					154
05	DLQ G-10		-0-	-0-	-0-	2192					Y	18	166	1			6
06	2569	R	377	-0-	-2192	-0-	375	2	2	9	Y	2					8
07	1178	#	346	-0-	-832	-0-	338	2	8	9	Y	7					15

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					141

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660		2646	-0-	-14	-0-	2646	2			N	-0-					135
03	2945		1833	-0-	-1112	-0-	1833	2			N	-0-					135
04	2899		2899	-0-	-0-	-0-	2882	2	17	9	N	15					150
05	2945		2821	-0-	-124	-0-	2791	2	30	9	N	27					177
06	2850		2632	-0-	-218	-0-	2615	2	17	9	N	15					192
07	2945		2661	-0-	-284	-0-	2635	2	26	9	N	24					216

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	-0-	-0-	-28	-0-					N	-0-					132
03	3	X	-0-	-0-	-3	-0-					N	-0-					132
04	3	X	-0-	-0-	-3	-0-					N	-0-					132
05	3	X	-0-	-0-	-3	-0-					N	-0-					132
06	3	X	-0-	-0-	-3	-0-					N	58					190
*07	0	X	-0-	-0-	-0-	-0-					N	-0-	126	7			64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	-0-	-0-	-868	-0-					N	-0-					98
03	899	X	-0-	-0-	-899	-0-					N	-0-					98
04	450	X	-0-	-0-	-450	-0-					N	-0-					98
05	372	X	-0-	-0-	-372	-0-					N	-0-					98
06	11	X	-0-	-0-	-11	-0-					N	7					105
*07	0	X	-0-	-0-	-0-	-0-					N	-0-	22	7			83

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	395	-0-	-305	-0-	395	2			N	-0-					84
03	589	X	380	-0-	-209	-0-	380	2			N	-0-					84
04	480	X	395	-0-	-85	-0-	395	2			N	-0-					84
05	496	X	362	-0-	-134	-0-	362	2			N	-0-					84
06	450	X	357	-0-	-93	-0-	347	2	10	9	N	9					93
*07	455	X	455	-0-	-0-	-0-	455	2			N	-0-	66	7			27

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	372	-0-	-300	-0-	372	2			N	-0-					152
03	620	X	550	-0-	-70	-0-	544	2	6	9	N	5					157
04	683	X	683	-0-	-0-	-0-	682	2	1	9	N	1					158
05	518	X	518	-0-	-0-	-0-	515	2	3	9	N	3					161
06	540	X	482	-0-	-58	-0-	448	2	34	9	N	31					192
*07	558	X	302	-0-	-256	-0-	302	2			N	-0-					192

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	1049	-0-	-239	-0-	1049	2			N	-0-					143
03	1302	X	1206	-0-	-96	-0-	1206	2			N	-0-					143
04	1260	X	1096	-0-	-164	-0-	1096	2			N	-0-					143
05	1209	X	637	-0-	-572	-0-	637	2			N	-0-					143
06	1170	X	408	-0-	-762	-0-	301	2	107	9	N	97					240
*07	1209	X	795	-0-	-414	-0-	795	2			N	-0-	116	7			124

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	898	-0-	-138	-0-	894	2	4	9	N	4					176
03	1147	X	1119	-0-	-28	-0-	1115	2	4	9	N	4					180
04	1110	X	1070	-0-	-40	-0-	1064	2	6	9	N	5					185
05	992	X	753	-0-	-239	-0-	744	2	9	9	N	8					193
06	1080	X	-0-	-0-	-1080	-0-					N	7					200
*07	1116	X	-0-	-0-	-1116	-0-					N	-0-	13	7			187

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10	-0-	10	1	260	2	N	-0-					120
03	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-					120
04	330	N	306	-0-	-24	-0-	10	1	296	2	N	-0-					120
05	366	N	366	-0-	-0-	-0-	10	1	356	2	N	-0-					120
06	315	N	315	-0-	-0-	-0-	10	1	305	2	N	-0-					120
*07	334	N	334	-0-	-0-	-0-	10	1	324	2	N	-0-					120

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	365	-0-	-643	-0-	10	1	355	2	N	-0-					27
03	1240	N	438	-0-	-802	-0-	10	1	428	2	N	-0-					27
04	450	N	313	-0-	-137	-0-	10	1	303	2	N	-0-					27
05	760	N	760	-0-	-0-	-0-	10	1	750	2	N	-0-					27
06	719	N	719	-0-	-0-	-0-	10	1	709	2	N	-0-					27
*07	548	N	548	-0-	-0-	-0-	10	1	538	2	N	-0-					27

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					27
03	201	N	201	-0-	-0-	-0-	183	2	18	9	N	16					43
04	170	N	170	-0-	-0-	-0-	170	2			N	-0-					43
05	166	N	166	-0-	-0-	-0-	166	2			N	-0-					43
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					43
*07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					43

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102956	X	86856	-0-	-16100	-0-	4861	1	80157	2	N	1671	1664	1			943
							1838	9									
03	107322	X	89745	-0-	-17577	-0-	4994	1	82794	2	N	1779	2190	1			532
							1957	9									
04	103860	X	85556	-0-	-18304	-0-	5119	1	78604	2	N	1666	1690	1			508
							1833	9									
05	98208	X	82807	-0-	-15401	-0-	5157	1	75915	2	N	1577	1178	1			907
							1735	9									
06	DLQ G-10		74776	-0-	74776	74776	4827	1	68306	2	N	1494	1717	1			684
							1643	9									
07	DLQ G-10		71062	-0-	71062	145838	4741	1	64807	2	N	1376	1585	1			475
							1514	9									

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80948	X	50859	-0-	-30089	-0-	2852	1	47030	2	N	888	1130	1			481
							977	9									
03	82770	X	58767	-0-	-24003	-0-	3288	1	54507	2	N	884	920	1			445
							972	9									
04	78030	X	52611	-0-	-25419	-0-	3164	1	48572	2	N	795	737	1			503
							875	9									
05	73377	X	48725	-0-	-24652	-0-	3045	1	44827	2	N	775	560	1			718
							853	9									
06	DLQ G-10		43256	-0-	43256	43256	2807	1	39724	2	N	659	757	1			620
							725	9									
07	DLQ G-10		47068	-0-	47068	90324	3163	1	43232	2	N	612	771	1			461
							673	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34720	X	25300	-0-	-9420	-0-	1387	1	22862	2	N	955	958	1			737
							1051	9									
03	38161	X	26973	-0-	-11188	-0-	1482	1	24565	2	N	842	1097	1			482
							926	9									
04	36930	X	25080	-0-	-11850	-0-	1467	1	22528	2	N	986	925	1			543
							1085	9									
05	30628	X	30480	-0-	-148	-0-	1873	1	27567	2	N	945	738	1			750
							1040	9									
06	DLQ G-10		32894	-0-	32894	32894	2116	1	29935	2	N	766	954	1			562
							843	9									
07	DLQ G-10		32701	-0-	32701	65595	2171	1	29676	2	N	776	786	1			552
							854	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	63	-0-	-581	-0-	44	1	19	2	Y	-0-					-0-
03	0	W	896	-0-	896	896	20	1	876	2	Y	-0-					-0-
04	0	W	1164	-0-	1164	2060	14	1	1122	2	Y	25					25
							28	9									
05	0	W	458	-0-	458	2518	62	1	393	2	Y	3					28
							3	9									
06	2710	X	192	-0-	-2518	-0-	56	1	136	2	Y	-0-					28
07	1209	X	-0-	-0-	-1209	-0-					Y	-0-					28

WRIGHT, LUCILLE WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	367	-0-	-473	-0-	367	2			N	-0-					33
03	0	W	-0-	-0-	-0-	-0-					N	-0-					33
04	0	W	503	-0-	503	503	475	2	28	9	N	25	5	8			53
05	0	W	455	-0-	455	958	446	2	9	9	N	8	6	8			55
06	1242	N	284	-0-	-958	-0-	269	2	15	9	N	14	4	8			65
07	527	N	338	-0-	-189	-0-	334	2	4	9	N	4	3	8			66

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
03	0	W	182	-0-	182	182	182	2			Y	-0-					-0-
04	0	W	1751	-0-	1751	1933	35	1	1705	2	Y	10					10
							11	9									
05	0	W	1673	-0-	1673	3606	187	1	1475	2	Y	10					20
							11	9									
06	0	W	982	-0-	982	4588	60	1	911	2	Y	10					30
							11	9									
07	0	W	610	-0-	610	5198	37	1	571	2	Y	2					32
							2	9									

MATHERS RANCH WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	176	2	21	9	Y	19					62
03	0	W	142	-0-	142	142	142	2			Y	-0-					62
04	0	W	283	-0-	283	425	241	2	42	9	Y	38					100
05	0	W	123	-0-	123	548	116	2	7	9	Y	6					106
06	0	W	257	-0-	257	805	229	2	28	9	Y	25					131
*07	926	N	121	-0-	-805	-0-	120	2	1	9	Y	1	28	1	4	6	100

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13468	X	10928	-0-	-2540	-0-	10706	2	222	9	Y	202	378	1			102
03	0	W	11633	-0-	11633	11633	11404	2	229	9	Y	208	182	1			128
04	0	W	9541	-0-	9541	21174	9364	2	177	9	Y	161	181	1			108
05	0	W	10828	-0-	10828	32002	10651	2	177	9	Y	161	190	1			79
06	41378	X	9376	-0-	-32002	-0-	9210	2	166	9	Y	151					230
07	12090	X	11070	-0-	-1020	-0-	10844	2	226	9	Y	205	367	1			68

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37128	X	29515	-0-	-7613	-0-	270	1	28563	2	Y	620	588	1			296
							682	9									
03	0	W	26934	-0-	26934	26934	285	1	26059	2	Y	536	581	1	10	6	241
							590	9									
04	0	W	28593	-0-	28593	55527	575	1	27439	2	Y	526	573	1			194
							579	9									
05	0	W	22452	-0-	22452	77979	877	1	21192	2	Y	348	379	1			163
							383	9									
06	105388	X	27409	-0-	-77979	-0-	800	1	26078	2	Y	483	564	1			82
							531	9									
07	32674	X	27587	-0-	-5087	-0-	805	1	26237	2	Y	495	370	1			207
							545	9									

WRIGHT, LUCILLE 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40292	X	31612	-0-	-8680	-0-	840	1	30365	2	Y	370	395	1			247
							407	9									
03	0	W	29677	-0-	29677	29677	896	1	28300	2	Y	437	563	1	8	8	113
							481	9									
04	0	W	26206	-0-	26206	55883	842	1	24932	2	Y	393	385	1	10	8	111
							432	9									
05	0	W	25910	-0-	25910	81793	854	1	24715	2	Y	310	180	1	6	8	235
							341	9									
06	105410	X	23617	-0-	-81793	-0-	886	1	22428	2	Y	275	381	1	2	8	127
							303	9									
07	31279	X	24716	-0-	-6563	-0-	900	1	23524	2	Y	265	182	1	2	8	208
							292	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33824	X	26477	-0-	-7347	-0-	400	1	25587	3	Y	445	555	1			103
							490	9									
03	35588	X	28499	-0-	-7089	-0-	310	1	27686	3	Y	457	373	1			187
							503	9									
04	32880	X	26194	-0-	-6686	-0-	250	1	25504	3	Y	400	374	1			213
							440	9									
05	32054	X	26116	-0-	-5938	-0-	155	1	25547	3	Y	376	371	1			218
							414	9									
06	25710	X	25198	-0-	-512	-0-	150	1	24645	3	Y	366	363	1	1	8	220
							403	9									
07	26567	X	25652	-0-	-915	-0-	155	1	25098	3	Y	363	351	1			232
							399	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39032	X	31444	-0-	-7588	-0-	280	1	30688	2	Y	433	581	1			122
							476	9									
03	0	W	32348	-0-	32348	32348	310	1	31578	2	Y	418	397	1	5	6	137
							460	9					1	8			
04	0	W	30386	-0-	30386	62734	300	1	29668	2	Y	380	364	1	2	8	151
							418	9									
05	0	W	31161	-0-	31161	93895	170	1	30574	2	Y	379	380	1	2	8	148
							417	9									
06	124390	X	30495	-0-	-93895	-0-	150	1	29962	2	Y	348	384	1	1	8	111
							383	9									
07	34100	X	30697	-0-	-3403	-0-	155	1	30172	2	Y	336	343	1	1	8	103
							370	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20552	X	16987	-0-	-3565	-0-	400	1	15990	3	N	543	575	1			231
							597	9									
03	0	W	17842	-0-	17842	17842	290	1	16839	3	N	648	554	1	9	8	316
							713	9									
04	0	W	17043	-0-	17043	34885	250	1	16155	3	N	580	563	1	10	8	323
							638	9									
05	0	W	14809	-0-	14809	49694	150	1	14278	3	N	346	371	1	5	8	293
							381	9									
06	65769	X	16075	-0-	-49694	-0-	141	1	15436	3	N	453	551	1	2	8	193
							498	9									
07	17546	X	15591	-0-	-1955	-0-	155	1	14921	3	N	468	557	1	2	8	102
							515	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	12987	-0-	12987	502100	128	1	12472	3	Y	352	383	1			268
							387	9									
03	0	W	12850	-0-	12850	514950	12508	3	342	9	Y	311	399	1	4	8	176
04	0	W	11167	-0-	11167	526117	10877	3	290	9	Y	264	366	1	4	8	70
05	0	W	10724	-0-	10724	536841	10417	3	307	9	Y	279	181	1	3	8	165
06	0	W	7820	-0-	7820	544661	7610	3	210	9	Y	191	177	1	2	8	177
07	0	W	7897	-0-	7897	552558	7660	3	237	9	Y	215	170	1	2	8	220

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134652	X	21998	-0-	-112654	-0-	130	1	20946	3	Y	838	775	1			334
							922	9									
03	149079	X	22997	-0-	-126082	-0-	22052	3	945	9	Y	859	941	1	5	8	247
04	144270	X	18461	-0-	-125809	-0-	17700	3	761	9	Y	692	734	1	6	8	199
05	149079	X	23298	-0-	-125781	-0-	22360	3	938	9	Y	853	748	1	4	8	300
*06	144270	X	20083	-0-	-124187	-0-	19294	3	789	9	Y	717	754	1	2	8	261
*07	20573	X	20573	-0-	-0-	-0-	19813	3	760	9	Y	691	727	1	2	8	223

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205072	X	14266	-0-	-190806	-0-	400	1	13473	3	Y	357	397	1			167
							393	9									
03	227044	X	18837	-0-	-208207	-0-	285	1	18042	3	Y	464	370	1			261
							510	9									
04	219720	X	17378	-0-	-202342	-0-	250	1	16684	3	Y	404	368	1			297
							444	9									
05	227044	X	16650	-0-	-210394	-0-	155	1	16113	3	Y	347	377	1			267
							382	9									
*06	219720	X	13317	-0-	-206403	-0-	150	1	12873	3	Y	267	355	1	1	8	178
							294	9									
*07	16241	X	16241	-0-	-0-	-0-	155	1	15699	3	Y	352	363	1			167
							387	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56140	X	16641	-0-	-39499	-0-	16178	2	463	9	N	421	389	1			246
03	62155	X	18482	-0-	-43673	-0-	18023	2	459	9	N	417	579	1			84
04	60150	X	17081	-0-	-43069	-0-	16665	2	416	9	N	378	380	1			82
05	62155	X	16937	-0-	-45218	-0-	16552	2	385	9	N	350	187	1			245
06	60150	X	15724	-0-	-44426	-0-	15396	2	328	9	N	298	372	1	1	8	170
*07	62155	X	15687	-0-	-46468	-0-	15366	2	321	9	N	292	359	1	1	8	102

J-BREX COMPANY 427513
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	230	2	3	9	N	3					119
03	0	W	250	-0-	250	250	249	2	1	9	N	1					120
04	0	W	271	-0-	271	521	238	2	33	9	N	30					150
05	0	W	282	-0-	282	803	249	2	33	9	N	30					180
06	0	W	295	-0-	295	1098	234	2	61	9	N	55	183	1			52
07	0	W	242	-0-	242	1340	236	2	6	9	N	5					57

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	325	2	11	9	N	10					194
03	0	W	232	-0-	232	232	232	2			N	-0-					194
04	356	N	124	-0-	-232	-0-	124	2			N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	7368	-0-	4568 B	28344	7368	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 28344															
03	1984		5300	-0-	3316 B	31660	5299	3	1	4	N	-0-			-0-
04	1850		8024	-0-	6174 B	37834	8024	3			N	-0-			-0-
05	816		20594	-0-	19778 B	57612	20594	3			N	-0-			-0-
06	1260		17576	-0-	16316 B	73928	17576	3			N	-0-			-0-
07	1126		10370	-0-	9244 B	83172	10370	3			N	-0-			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

02	840	#	239	-0-	-601 B	-601	239	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -601															
03	837	N	444	-0-	-393 B	-601	444	2			N	-0-			-0-
04	900	N	1255	-0-	355 B	-246	1255	2			N	-0-			-0-
05	1401	N	1647	-0-	246 B	-0-	1647	2			N	-0-			-0-
06	717	N	717	-0-	-0- B	-0-	717	2			N	-0-			-0-
07	930	N	821	-0-	-109 B	-0-	821	2			N	-0-			-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

02	2002	S	28	-0-	-1974 B	-0-	28	1			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	S	24	-0-	-1960 B	-0-	24	1			N	-0-			-0-
04	1850	S	-0-	-0-	-1850 B	-0-					N	-0-			-0-
05	207	S	207	-0-	-0- B	-0-	2	1	205	2	N	-0-			-0-
06	1532	S	1532	-0-	-0- B	-0-	2	1	1530	2	N	-0-			-0-
*07	161	S	161	-0-	-0- B	-0-	14	1	147	2	N	-0-			-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

02	1204	S	219	-0-	-985 B	-0-	219	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1719	S	1719	-0-	-0- B	-0-	1719	2			N	-0-			-0-
04	1170	S	1170	-0-	-0- B	-0-	1170	2			N	-0-			-0-
05	1273	S	1273	-0-	-0- B	-0-	1273	2			N	-0-			-0-
06	1260	S	760	-0-	-500 B	-0-	760	2			N	-0-			-0-
07	1126	S	825	-0-	-301 B	-0-	825	2			N	-0-			-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

02	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-
07	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
HUMPHREYS, L. P. WELL #: 1 B RRCID -> 102084 COMPL. DATE 08/04/1982 TOTAL DEPTH 17600 PERF.17168 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

02	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

02	28	N	-0-	-0-	-28		-0-					N	-0-					105
03	0	N	-0-	-0-	-0-		-0-					N	-0-					105
04	0	N	-0-	-0-	-0-		-0-					N	-0-					105
05	0	N	-0-	-0-	-0-		-0-					N	-0-					105
06	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					105
07	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					105

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

02	123340	X	95840	-0-	-27500		-0-	95839	2	1	9	N	1	195	1			73
03	383115	X	383115	-0-	-0-		-0-	383115	2			N	-0-					73
04	475560	X	475560	-0-	-0-		-0-	475497	2	63	9	N	57					130
05	441186	X	441186	-0-	-0-		-0-	441186	2			N	-0-					130
06	371394	X	371394	-0-	-0-		-0-	371375	2	19	9	N	17					147
*07	333845	X	333845	-0-	-0-		-0-	333845	2			N	-0-					147

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
AXIS ENERGY CORPORATION 039136
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

02	1232	N	762	-0-	-470		-0-	759	2	3	9	N	3					36
03	1230	N	1230	-0-	-0-		-0-	1222	2	8	9	N	7					43
04	986	N	986	-0-	-0-		-0-	980	2	6	9	N	5					48
05	880	N	880	-0-	-0-		-0-	869	2	11	9	N	10					58
06	1200	N	1193	-0-	-7		-0-	1183	2	10	9	N	9					67
07	1023	N	571	-0-	-452		-0-	571	2			N	-0-					67

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

02	336	N	299	-0-	-37		-0-	299	2			N	-0-					-0-
03	458	N	458	-0-	-0-		-0-	458	2			N	-0-					-0-
04	454	N	454	-0-	-0-		-0-	454	2			N	-0-					-0-
05	341	N	293	-0-	-48		-0-	293	2			N	-0-					-0-
06	512	N	512	-0-	-0-		-0-	512	2			N	-0-					-0-
*07	565	N	565	-0-	-0-		-0-	565	2			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1723	-0-	-517	-0-	28	1	1695	2	Y	-0-					26
03	2728	N	1628	-0-	-1100	-0-	31	1	1579	2	Y	16					42
							18	9									
04	2640	N	2347	-0-	-293	-0-	30	1	2317	2	Y	-0-					42
05	2317	N	2317	-0-	-0-	-0-	31	1	2286	2	Y	-0-					42
06	2417	N	2417	-0-	-0-	-0-	20	1	2397	2	Y	-0-					42
*07	2692	N	2692	-0-	-0-	-0-	31	1	2641	2	Y	18					60
							20	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

02	1008	N	722	-0-	-286	-0-	716	3	6	9	N	5					83
03	1182	N	1182	-0-	-0-	-0-	1178	3	4	9	N	4					87
04	1118	N	1118	-0-	-0-	-0-	1098	3	20	9	N	18					105
05	1176	N	1176	-0-	-0-	-0-	1168	3	8	9	N	7					112
06	1140	N	1058	-0-	-82	-0-	1051	3	7	9	N	6					118
07	1147	N	1123	-0-	-24	-0-	1119	3	4	9	N	4					122

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCGARRAUGH, W. (MORROW UP.) //CONT.// 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 206858 COMPL. DATE 03/01/2004 TOTAL DEPTH 8000 PERF. 7732 - 7736

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

02	588	N	442	-0-	-146	-0-	28	1	414	2	N	-0-					140
03	710	N	710	-0-	-0-	-0-	31	1	679	2	N	-0-					140
04	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-					140
05	741	N	741	-0-	-0-	-0-	31	1	577	2	N	121	184	1			77
							133	9									
06	752	N	752	-0-	-0-	-0-	30	1	722	2	N	-0-					77
07	806	N	711	-0-	-95	-0-	31	1	649	2	N	28					105
							31	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
05	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
06	1200	N	1083	-0-	-117	-0-	1083	2			N	-0-					-0-
*07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC //CONT.// 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		1414	-0-	1414	1414	1414	2			N	-0-					-0-
04	14B2 EXT		799	-0-	799	2213	799	2			N	-0-					-0-
05	2213	X	-0-	-0-	-2213	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
03	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					-0-
05	1798	N	1752	-0-	-46	-0-	1752	2			N	-0-					-0-
06	1410	N	1281	-0-	-129	-0-	1281	2			N	-0-					-0-
*07	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

02	604	R	604	-0-	-0-	-0-	604	3			N	-0-					152
03	651	#	441	-0-	-210	-0-	441	3			N	-0-					152
04	600	#	375	-0-	-225	-0-	375	3			N	-0-					152
05	682	#	600	-0-	-82	-0-	600	3			N	-0-					152
06	660	#	483	-0-	-177	-0-	483	3			N	-0-					152
07	682	#	479	-0-	-203	-0-	479	3			N	-0-					152

MUSTANG FUEL CORPORATION 596921
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

02	612	R	612	-0-	-0-	-0-	157	1	455	2	N	-0-					134
03	744	#	491	-0-	-253	-0-	134	1	357	2	N	-0-					134
04	781	R	781	-0-	-0-	-0-	179	1	602	2	N	-0-					134
05	744	#	660	-0-	-84	-0-	170	1	490	2	N	-0-					134
06	928	R	928	-0-	-0-	-0-	118	1	778	2	N	29					163
							32	9									
*07	1139	R	1139	-0-	-0-	-0-	179	1	939	2	N	19					182
							21	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	#	978	-0-	-1486	-0-	40	1	927	2	N	10					306
							11	9									
03	2728	#	1008	-0-	-1720	-0-	37	1	929	2	N	38					344
							42	9									
04	2640	#	687	-0-	-1953	-0-	37	1	608	2	N	38					382
							42	9									
05	1984	#	1332	-0-	-652	-0-	54	1	1219	2	N	54					436
							59	9									
06	1410	#	965	-0-	-445	-0-	43	1	869	2	N	48	190	1			294
							53	9									
07	1085	#	709	-0-	-376	-0-	30	1	649	2	N	27					321
							30	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MUSTANG FUEL CORPORATION 596921
MCMORDIE WELL #: 109 RRCID -> 102637 COMPL. DATE 08/30/1982 TOTAL DEPTH 11415 PERF.11074 - 11090

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

02	392	X	386	-0-	-6	-0-	4	1	382	2	N	-0-					-0-
03	434	X	211	-0-	-223	-0-	4	1	207	2	N	-0-					-0-
04	725	X	725	-0-	-0-	-0-	7	1	718	2	N	-0-					-0-
05	998	X	998	-0-	-0-	-0-	8	1	990	2	N	-0-					-0-
06	941	X	941	-0-	-0-	-0-	8	1	933	2	N	-0-					-0-
*07	955	X	955	-0-	-0-	-0-	8	1	947	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE WELL #: 1271 RRCID -> 104327 COMPL. DATE 10/19/2003 TOTAL DEPTH 11400 PERF.11018 - 11034

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE RANCH (11,000) //CONT.// 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY //CONT.// 881167
PAYNE, NONA S. WELL #: 1 RRCID -> 109181 COMPL. DATE 07/07/1983 TOTAL DEPTH 11616 PERF.11179 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	707	-0-	-2373	-0-	707	2			N	-0-					-0-
03	3410	X	1327	-0-	-2083	-0-	1327	2			N	-0-					-0-
04	3300	X	3098	-0-	-202	-0-	3098	2			N	-0-					-0-
05	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
06	3067	X	3067	-0-	-0-	-0-	3067	2			N	-0-					-0-
*07	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	N	2192	-0-	-0-	-0-	2150	2	42	9	N	38	196	1			124
03	2432	N	2432	-0-	-0-	-0-	2410	2	22	9	N	20					144
04	2403	N	2403	-0-	-0-	-0-	2375	2	28	9	N	25					169
05	2489	N	2489	-0-	-0-	-0-	2467	2	22	9	N	20					189
06	2352	N	2352	-0-	-0-	-0-	2335	2	17	9	N	15					204
07	2325	N	2196	-0-	-129	-0-	2182	2	14	9	N	13					217

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	780	-0-	-88	-0-	763	2	17	9	N	15					237
03	868	N	623	-0-	-245	-0-	617	2	6	9	N	5					242
04	930	N	864	-0-	-66	-0-	839	2	25	9	N	23					265
05	868	N	795	-0-	-73	-0-	787	2	8	9	N	7	195	1			77
06	772	N	772	-0-	-0-	-0-	761	2	11	9	N	10					87
07	899	N	787	-0-	-112	-0-	777	2	10	9	N	9					96

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	599	-0-	-185	-0-	593	2	6	9	N	5					224
03	833	N	833	-0-	-0-	-0-	813	2	20	9	N	18					242
04	870	N	808	-0-	-62	-0-	782	2	26	9	N	24					266
05	742	N	742	-0-	-0-	-0-	736	2	6	9	N	5	189	1			82
06	810	N	706	-0-	-104	-0-	696	2	10	9	N	9					91
07	837	N	566	-0-	-271	-0-	566	2			N	-0-					91

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	4407	-0-	-465	-0-	4359	2	48	9	N	44					266
03	5610	X	5610	-0-	-0-	-0-	5555	2	55	9	N	50					316
04	5220	X	5189	-0-	-31	-0-	5132	2	57	9	N	52	189	1			179
05	5435	X	5435	-0-	-0-	-0-	5394	2	41	9	N	37					216
06	5430	X	5094	-0-	-336	-0-	5059	2	35	9	N	32					248
07	5611	X	5129	-0-	-482	-0-	5099	2	30	9	N	27					275

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2364	N	2364	-0-	-0-	-0-	2323	2	41	9	N	37					270
03	1984	N	1888	-0-	-96	-0-	1848	2	40	9	N	36					306
04	1965	N	1965	-0-	-0-	-0-	1933	2	32	9	N	29	191	1			144
05	1984	N	1946	-0-	-38	-0-	1909	2	37	9	N	34					178
06	1954	N	1954	-0-	-0-	-0-	1924	2	30	9	N	27					205
07	1984	N	1915	-0-	-69	-0-	1882	2	33	9	N	30					235

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	2922	-0-	-914	-0-	2899	2	23	9	N	21	191	1			127
03	4216	X	3957	-0-	-259	-0-	3927	2	30	9	N	27					154
04	3960	X	3921	-0-	-39	-0-	3863	2	58	9	N	53					207
05	4092	X	3990	-0-	-102	-0-	3964	2	26	9	N	24	173	1			58
06	3960	X	3699	-0-	-261	-0-	3681	2	18	9	N	16					74
07	4061	X	3657	-0-	-404	-0-	3643	2	14	9	N	13					87

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14784	X	10098	-0-	-4686	-0-	9822	2	276	9	N	251	196	1			600
03	16368	X	8934	-0-	-7434	-0-	8630	2	304	9	N	276	359	1			517
04	14940	X	13724	-0-	-1216	-0-	13497	2	227	9	N	206	385	1			338
05	14415	X	6784	-0-	-7631	-0-	6555	2	229	9	N	208	317	1			229
06	12840	X	5963	-0-	-6877	-0-	5788	2	175	9	N	159					388
07	14167	X	5996	-0-	-8171	-0-	5836	2	160	9	N	145	189	1			344

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1780	-0-	1780	1780	1780	2			N	-0-					-0-
03	0		177693	-0-	177693	179473	171884	2	5809	9	N	5281	4672	1			609
04	0	W	180034	-0-	180034	359507	175659	2	4375	9	N	3977	4142	1			444
05	0	W	134256	-0-	134256	493763	131466	2	2790	9	N	2536	2670	1			310
06	0	W	101035	-0-	101035	594798	99030	2	2005	9	N	1823	1711	1			422
*07	680975	X	86177	-0-	-594798	-0-	84548	2	1629	9	N	1481	1529	1			374

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	556	-0-	-60	-0-	514	2	42	9	N	38	174	1			47
03	699	N	699	-0-	-0-	-0-	696	2	3	9	N	3					50
04	654	N	654	-0-	-0-	-0-	643	2	11	9	N	10					60
05	700	N	700	-0-	-0-	-0-	672	2	28	9	N	25					85
06	690	N	658	-0-	-32	-0-	638	2	20	9	N	18					103
*07	709	N	709	-0-	-0-	-0-	664	2	45	9	N	41					144

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. 501545
ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	566	-0-	-246	-0-	560	2	6	9	N	5					73
03	792	N	792	-0-	-0-	-0-	783	2	9	9	N	8					81
04	742	N	742	-0-	-0-	-0-	731	2	11	9	N	10					91
05	782	N	782	-0-	-0-	-0-	754	2	28	9	N	25					116
06	780	N	727	-0-	-53	-0-	709	2	18	9	N	16					132
07	775	N	731	-0-	-44	-0-	707	2	24	9	N	22					154

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4091	-0-	-753	-0-	4081	2	10	9	N	9					65
03	5414	X	5414	-0-	-0-	-0-	5378	2	36	9	N	33					98
04	5100	X	4969	-0-	-131	-0-	4871	2	98	9	N	89	111	1			76
05	5270	X	4322	-0-	-948	-0-	4250	2	72	9	N	65	95	1			46
06	5250	X	5030	-0-	-220	-0-	4945	2	85	9	N	77	81	1			42
*07	5776	X	5776	-0-	-0-	-0-	5681	2	95	9	N	86					128

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1817	N	1817	-0-	-0-	-0-	1793	2	24	9	N	22					154
03	1971	N	1971	-0-	-0-	-0-	1946	2	25	9	N	23					177
04	1985	N	1985	-0-	-0-	-0-	1955	2	30	9	N	27	168	1			36
05	1871	N	1871	-0-	-0-	-0-	1847	2	24	9	N	22					58
06	2146	N	2146	-0-	-0-	-0-	2100	2	46	9	N	42					100
*07	2329	N	2329	-0-	-0-	-0-	2297	2	32	9	N	29	63	1			66

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	852	-0-	-800	-0-	843	2	9	9	N	8					85
03	1590	N	1590	-0-	-0-	-0-	1562	2	28	9	N	25					110
04	1713	N	1713	-0-	-0-	-0-	1706	2	7	9	N	6					116
05	1731	N	1731	-0-	-0-	-0-	1709	2	22	9	N	20					136
06	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	N	1					137
07	1767	N	1655	-0-	-112	-0-	1653	2	2	9	N	2					139

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3151	X	3151	-0-	-0-	-0-	3136	2	15	9	N	14					64
03	3348	X	3005	-0-	-343	-0-	2983	2	22	9	N	20					84
04	3270	X	2585	-0-	-685	-0-	2548	2	37	9	N	34					118
05	3410	X	2617	-0-	-793	-0-	2592	2	25	9	N	23	65	1			76
06	3330	X	2464	-0-	-866	-0-	2438	2	26	9	N	24					100
07	3441	X	2585	-0-	-856	-0-	2557	2	28	9	N	25	77	1			48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3065	X	3065	-0-	-0-	-0-	471	1	2570	2	N	22					112
							24	9									
03	3379	X	3104	-0-	-275	-0-	163	1	2917	2	N	22					134
							24	9									
04	3270	X	2875	-0-	-395	-0-	2875	2			N	-0-					134
05	3379	X	3095	-0-	-284	-0-	3094	2	1	9	N	1					135
06	3198	X	3198	-0-	-0-	-0-	3196	2	2	9	N	2					137
07	3255	X	3129	-0-	-126	-0-	3109	2	20	9	N	18					155

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	6409	-0-	-3	-0-	660	1	5693	2	N	51					144
							56	9									
03	7064	X	7064	-0-	-0-	-0-	748	1	6233	2	N	75	170	1			49
							83	9									
04	7470	X	6291	-0-	-1179	-0-	483	1	5730	2	N	71					120
							78	9									
05	7719	X	6166	-0-	-1553	-0-	6088	2	78	9	N	71	122	1			69
06	6330	X	5911	-0-	-419	-0-	5822	2	89	9	N	81					150
07	6541	X	6185	-0-	-356	-0-	6108	2	77	9	N	70	87	1			133

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1847	-0-	-169	-0-	217	1	1627	2	N	3					44
							3	9									
03	1904	N	1904	-0-	-0-	-0-	1893	2	11	9	N	10					54
04	1929	N	1929	-0-	-0-	-0-	1928	2	1	9	N	1					55
05	2046	N	1948	-0-	-98	-0-	1948	2			N	-0-					55
06	1830	N	1773	-0-	-57	-0-	1771	2	2	9	N	2					57
07	1984	N	1963	-0-	-21	-0-	1959	2	4	9	N	4					61

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2248	-0-	-272	-0-	199	1	2024	2	N	23					113
							25	9									
03	2480	N	2165	-0-	-315	-0-	2147	2	18	9	N	16					129
04	2280	N	2238	-0-	-42	-0-	2209	2	29	9	N	26	107	1			48
05	2480	N	1975	-0-	-505	-0-	1951	2	24	9	N	22					70
06	2162	N	2162	-0-	-0-	-0-	2133	2	29	9	N	26					96
07	2325	N	2245	-0-	-80	-0-	2217	2	28	9	N	25					121

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	4192	-0-	-36	-0-	676	1	3504	2	N	11					111
							12	9									
03	4898	X	4529	-0-	-369	-0-	483	1	3988	2	N	53					164
							58	9									
04	4740	X	3874	-0-	-866	-0-	3808	2	66	9	N	60	163	1			61
05	4898	X	3881	-0-	-1017	-0-	3818	2	63	9	N	57					118
06	3930	X	3888	-0-	-42	-0-	3843	2	45	9	N	41					159
*07	4092	X	4092	-0-	-0-	-0-	4048	2	44	9	N	40	119	1			80

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1701	N	1701	-0-	-0-	-0-	181	1	1506	2	N	13					114
							14	9									
03	2015	N	1516	-0-	-499	-0-	1506	2	10	9	N	9					123
04	1590	N	1500	-0-	-90	-0-	1472	2	28	9	N	25					148
05	1891	N	1549	-0-	-342	-0-	1530	2	19	9	N	17					165
06	1514	N	1514	-0-	-0-	-0-	1496	2	18	9	N	16					181
*07	1759	N	1759	-0-	-0-	-0-	1746	2	13	9	N	12					193

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3503	-0-	-417	-0-	3467	2	36	9	N	33					138
03	4340	X	3819	-0-	-521	-0-	3778	2	41	9	N	37					175
04	4200	X	3803	-0-	-397	-0-	3789	2	14	9	N	13	67	1			121
05	4123	X	3711	-0-	-412	-0-	3711	2			N	-0-					121
06	3840	X	3592	-0-	-248	-0-	3591	2	1	9	N	1					122
*07	3937	X	3807	-0-	-130	-0-	3807	2			N	-0-	67	1			55

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2759	X	2759	-0-	-0-	-0-	627	1	2131	2	N	1					58
							1	9									
03	2449	X	2182	-0-	-267	-0-	48	1	2131	2	N	3					61
							3	9									
04	2820	X	2018	-0-	-802	-0-	2018	2			N	-0-					61
05	3069	X	2386	-0-	-683	-0-	24	1	2322	2	N	36					97
							40	9									
06	2371	N	2371	-0-	-0-	-0-	2321	2	50	9	N	45					142
*07	2279	N	2279	-0-	-0-	-0-	2273	2	6	9	N	5					147

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29
05	0	N	-0-	-0-	-0-	-0-					N	-0-					29
06	0	N	-0-	-0-	-0-	-0-					N	-0-					29
07	0	N	-0-	-0-	-0-	-0-					N	-0-					29

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1883	-0-	-21	-0-	672	1	1185	2	N	24					101
							26	9									
03	2108	N	2096	-0-	-12	-0-	744	1	1308	2	N	40					141
							44	9									
04	2030	N	2030	-0-	-0-	-0-	720	1	1275	2	N	32	126	1			47
							35	9									
05	2077	N	2072	-0-	-5	-0-	744	1	1293	2	N	32					79
							35	9									
06	2042	N	2042	-0-	-0-	-0-	720	1	1280	2	N	38					117
							42	9									
*07	2119	N	2119	-0-	-0-	-0-	744	1	1339	2	N	33	87	1			63
							36	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4920	X	4920	-0-	-0-	-0-	4679	2	241	9	N	219	180	1			251
03	5239	X	5239	-0-	-0-	-0-	5045	2	194	9	N	176	172	1			255
04	5108	X	5108	-0-	-0-	-0-	4966	2	142	9	N	129	180	1			204
05	5456	X	4367	-0-	-1089	-0-	4223	2	144	9	N	131	180	1			155
06	5405	X	5405	-0-	-0-	-0-	5233	2	172	9	N	156					311
*07	5482	X	5482	-0-	-0-	-0-	5316	2	166	9	N	151	180	1			282

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF. 11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3850	X	3850	-0-	-0-	-0-	603	1	3205	2	N	38					134
							42	9									
03	3441	X	3323	-0-	-118	-0-	48	1	3205	2	N	64					198
							70	9									
04	3330	X	2838	-0-	-492	-0-	2812	2	26	9	N	24	165	1			57
05	3441	X	2943	-0-	-498	-0-	2899	2	44	9	N	40					97
06	3090	X	2850	-0-	-240	-0-	2809	2	41	9	N	37					134
07	3193	X	2911	-0-	-282	-0-	2871	2	40	9	N	36					170

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF. 11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7756	X	7155	-0-	-601	-0-	282	1	6792	2	N	74					213
							81	9									
03	8370	X	7850	-0-	-520	-0-	191	1	7548	2	N	101	188	1			126
							111	9									
04	8100	X	7197	-0-	-903	-0-	7102	2	95	9	N	86	101	1			111
05	8215	X	7366	-0-	-849	-0-	7282	2	84	9	N	76	86	1			101
06	7560	X	7165	-0-	-395	-0-	7057	2	108	9	N	98	105	1			94
07	7812	X	7435	-0-	-377	-0-	7333	2	102	9	N	93					187

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF. 11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14440	X	14440	-0-	-0-	-0-	1239	1	13069	2	Y	120	185	1			183
							132	9									
03	15283	X	13406	-0-	-1877	-0-	1283	1	11937	2	Y	169	179	1			173
							186	9									
04	14790	X	14405	-0-	-385	-0-	1086	1	13147	2	Y	156					329
							172	9									
05	15996	X	13444	-0-	-2552	-0-	145	1	13113	2	Y	169	365	1			133
							186	9									
06	13290	X	12550	-0-	-740	-0-	12385	2	165	9	Y	150					283
*07	17886	X	17886	-0-	-0-	-0-	17642	2	244	9	Y	222	185	1			320

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF. 11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	4292	-0-	-2456	-0-	513	1	3700	2	Y	72	182	1			110
							79	9									
03	7471	X	2732	-0-	-4739	-0-	401	1	2257	2	Y	67					177
							74	9									
04	6660	X	4188	-0-	-2472	-0-	422	1	3677	2	Y	81	182	1			76
							89	9									
05	5363	X	3961	-0-	-1402	-0-	56	1	3837	2	Y	62					138
							68	9									
06	4590	X	2308	-0-	-2282	-0-	2280	2	28	9	Y	25					163
07	4743	X	2766	-0-	-1977	-0-	2745	2	21	9	Y	19					182

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22120	X	19787	-0-		-2333	-0-	166	1	19204	2	Y	379	560	1			110
								417	9									
03	24490	X	17354	-0-		-7136	-0-	225	1	16683	2	Y	405	365	1			150
								446	9									
04	23700	X	20483	-0-		-3217	-0-	20055	2	428	9	Y	389	357	1			182
05	23994	X	21073	-0-		-2921	-0-	20684	2	389	9	Y	354	368	1			168
06	21210	X	19934	-0-		-1276	-0-	19580	2	354	9	Y	322	365	1			125
07	21917	X	19340	-0-		-2577	-0-	18981	2	359	9	Y	326	182	1			269

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22708	X	19241	-0-		-3467	-0-	225	1	18647	2	N	335	153	1			392
								369	9									
03	24428	X	20633	-0-		-3795	-0-	101	1	20093	2	N	399	548	1			243
								439	9									
04	23340	X	21556	-0-		-1784	-0-	1086	1	20049	2	N	383	373	1			253
								421	9									
05	23126	X	21520	-0-		-1606	-0-	1122	1	20033	2	N	332	180	1			405
								365	9									
06	20670	X	19485	-0-		-1185	-0-	1086	1	18084	2	N	286	369	1			322
								315	9									
07	21359	X	21189	-0-		-170	-0-	1122	1	19747	2	N	291	366	1			247
								320	9									

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29120	X	10284	-0-		-18836	-0-	416	1	9758	2	Y	100					228
								110	9									
03	32240	X	15593	-0-		-16647	-0-	1563	1	13680	2	Y	318	359	1			187
								350	9									
04	30720	X	24556	-0-		-6164	-0-	1257	1	22906	2	Y	357	354	1			190
								393	9									
05	30008	X	23833	-0-		-6175	-0-	388	1	23070	2	Y	341	364	1			167
								375	9									
06	21706	X	21706	-0-		-0-	-0-	712	1	20729	2	Y	241	325	1			83
								265	9									
07	25389	X	21386	-0-		-4003	-0-	740	1	20319	2	Y	297	185	1			195
								327	9									

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25144	X	23754	-0-		-1390	-0-	1014	1	22260	2	Y	436	192	1			424
								480	9									
03	18726	X	18726	-0-		-0-	-0-	1122	1	17220	2	Y	349	622	1			151
								384	9									
04	26940	X	23493	-0-		-3447	-0-	1086	1	21950	2	Y	415	391	1			175
								457	9									
05	27621	X	23208	-0-		-4413	-0-	1122	1	21687	2	Y	363	394	1			144
								399	9									
06	25440	X	21373	-0-		-4067	-0-	1086	1	19890	2	Y	361	194	1			311
								397	9									
07	26288	X	20642	-0-		-5646	-0-	1122	1	19179	2	Y	310	397	1			224
								341	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	2514	-0-	-3002	-0-	734	1	1765	2	Y	14					
							15	9									97
03	6107	X	906	-0-	-5201	-0-	579	1	296	2	Y	28					
							31	9									125
04	5910	X	1420	-0-	-4490	-0-	1086	1	334	2	Y	-0-					125
05	5704	X	385	-0-	-5319	-0-	145	1	240	2	Y	-0-					125
06	2700	X	432	-0-	-2268	-0-	429	2	3	9	Y	3					128
07	2790	X	37	-0-	-2753	-0-	37	2			Y	-0-					128

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13216	X	9987	-0-	-3229	-0-	1393	1	8405	2	Y	172	180	1			
							189	9									243
03	14632	X	11657	-0-	-2975	-0-	1780	1	9537	2	Y	309	357	1			
							340	9									195
04	14160	X	12781	-0-	-1379	-0-	1781	1	10714	2	Y	260	180	1			
							286	9									275
05	12712	X	12712	-0-	-0-	-0-	1842	1	10604	2	Y	242	364	1			
							266	9									153
06	12038	X	12038	-0-	-0-	-0-	1521	1	10297	2	Y	200					
							220	9									353
*07	11179	X	11179	-0-	-0-	-0-	1550	1	9441	2	Y	171	370	1			
							188	9									154

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15820	X	13593	-0-	-2227	-0-	205	1	13081	2	Y	279					
							307	9									395
03	17515	X	15670	-0-	-1845	-0-	3	1	15284	2	Y	348	540	1			
							383	9									203
04	16287	X	16287	-0-	-0-	-0-	582	1	15276	2	Y	390	367	1			
							429	9									226
05	17515	X	16472	-0-	-1043	-0-	726	1	15366	2	Y	345	354	1			
							380	9									217
06	16200	X	15490	-0-	-710	-0-	680	1	14410	2	Y	364	363	1			
							400	9									218
07	16740	X	15476	-0-	-1264	-0-	631	1	14498	2	Y	315	183	1			
							347	9									350

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33908	X	31811	-0-	-2097	-0-	31339	2	472	9	Y	429	381	1			164
03	37541	X	36187	-0-	-1354	-0-	35487	2	700	9	Y	636	557	1			243
04	0	W	31760	-0-	31760	31760	31058	2	702	9	Y	638	562	1			319
05	0	W	31889	-0-	31889	63649	31240	2	649	9	Y	590	721	1			188
06	0	W	30127	-0-	30127	93776	29566	2	561	9	Y	510	541	1			157
07	0	W	30730	-0-	30730	124506	30177	2	553	9	Y	503	368	1			292

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		18300	-0-	18300	68413	1014	1	17015	2	N	246	304	1			
							271	9									47
03	88365	X	19952	-0-	-68413	-0-	1122	1	18520	2	N	282	182	1			
							310	9									147
04	24480	X	21280	-0-	-3200	-0-	1086	1	19825	2	N	335	316	1			
							369	9									166
05	25296	X	18704	-0-	-6592	-0-	145	1	18229	2	N	300	308	1			
							330	9									158
06	0	W	15326	-0-	15326	15326	15045	2	281	9	N	255	312	1			101
*07	30225	X	14899	-0-	-15326	-0-	14627	2	272	9	N	247	176	1			172

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25116	X	21495	-0-	-3621	-0-	221	1	20927	2	Y	315	258	1			169
							347	9									
03	27807	X	23081	-0-	-4726	-0-	185	1	22526	2	Y	336	417	1			88
							370	9									
04	26910	X	21911	-0-	-4999	-0-	21555	2	356	9	Y	324	256	1			156
05	25916	X	23068	-0-	-2848	-0-	22707	2	361	9	Y	328	386	1			98
06	0	W	22616	-0-	22616	22616	22316	2	300	9	Y	273	200	1			171
07	0	W	22333	-0-	22333	44949	21911	2	422	9	Y	384	344	1			211

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19432	X	18911	-0-	-521	-0-	1014	1	17578	2	Y	290	341	1			50
							319	9									
03	22165	X	21967	-0-	-198	-0-	1122	1	20526	2	Y	290	191	1			149
							319	9									
04	21450	X	19365	-0-	-2085	-0-	1086	1	17887	2	Y	356	333	1			172
							392	9									
05	22165	X	19224	-0-	-2941	-0-	145	1	18727	2	Y	320	326	1			166
							352	9									
06	0	W	18858	-0-	18858	18858	18549	2	309	9	Y	281	339	1			108
07	0	W	21889	-0-	21889	40747	21569	2	320	9	Y	291	202	1			197

HANSON 29 WELL #: 6H RRCID -> 264083 COMPL. DATE 07/20/2011 TOTAL DEPTH 12165 PERF.12338 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	X	-0-	-0-	-700	-0-					Y	-0-					49
03	0	X	-0-	-0-	-0-	-0-					Y	-0-	49	1			-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7090	X	7090	-0-	-0-	-0-	1014	1	6012	2	Y	58					144
							64	9									
03	7502	X	5717	-0-	-1785	-0-	1122	1	4520	2	Y	68	173	1			39
							75	9									
04	7260	X	6232	-0-	-1028	-0-	1086	1	5084	2	Y	56					95
							62	9									
05	7843	X	5145	-0-	-2698	-0-	145	1	4946	2	Y	49	85	1			59
							54	9									
06	7350	X	4712	-0-	-2638	-0-	4667	2	45	9	Y	41					100
07	7595	X	4367	-0-	-3228	-0-	36	1	4295	2	Y	33					133
							36	9									

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11396	X	8970	-0-	-2426	-0-	8651	2	319	9	Y	290	241	1			157
03	11811	X	9767	-0-	-2044	-0-	9419	2	348	9	Y	316	391	1			82
04	10710	X	9348	-0-	-1362	-0-	9029	2	319	9	Y	290	231	1			141
05	11067	X	9128	-0-	-1939	-0-	8827	2	301	9	Y	274	331	1			84
06	10410	X	8034	-0-	-2376	-0-	7775	2	259	9	Y	235	172	1			147
07	9920	X	8231	-0-	-1689	-0-	7900	2	331	9	Y	301	278	1			170

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9016	X	7491	-0-	-1525	-0-	282	1	7209	2	N	-0-					36
03	9548	X	7998	-0-	-1550	-0-	312	1	7662	2	N	22					58
							24	9									
04	9180	X	7682	-0-	-1498	-0-	302	1	7380	2	N	-0-					58
05	8959	X	7503	-0-	-1456	-0-	40	1	7463	2	N	-0-					58
06	8670	X	6975	-0-	-1695	-0-	6961	2	14	9	N	13					71
07	8308	X	6983	-0-	-1325	-0-	6982	2	1	9	N	1					72

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32396	X	25128	-0-	-7268	-0-	1014	1	23793	2	Y	292	346	1			49
							321	9									
03	33666	X	27937	-0-	-5729	-0-	1122	1	26475	2	Y	309	201	1			157
							340	9									
04	32520	X	25332	-0-	-7188	-0-	1086	1	23873	2	Y	339	328	1			168
							373	9									
05	30256	X	24502	-0-	-5754	-0-	145	1	24005	2	Y	320	326	1			162
							352	9									
06	26850	X	20602	-0-	-6248	-0-	20305	2	297	9	Y	270	329	1			103
07	27745	X	20342	-0-	-7403	-0-	20022	2	320	9	Y	291	201	1			193

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24360	X	20712	-0-	-3648	-0-	20214	2	498	9	N	453	364	1			328
03	26970	X	19696	-0-	-7274	-0-	19114	2	582	9	N	529	737	1			120
04	25380	X	22656	-0-	-2724	-0-	22127	2	529	9	N	481	361	1			240
05	24273	X	22264	-0-	-2009	-0-	21809	2	455	9	N	414	534	1			120
06	21870	X	21073	-0-	-797	-0-	20659	2	414	9	N	376	363	1			133
07	22599	X	21768	-0-	-831	-0-	21364	2	404	9	N	367	181	1			319

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	4502	-0-	-1014	-0-	739	1	3763	2	Y	-0-					27
03	6107	X	4289	-0-	-1818	-0-	926	1	3345	2	Y	16					43
							18	9									
04	5370	X	4797	-0-	-573	-0-	857	1	3940	2	Y	-0-					43
05	5301	X	4641	-0-	-660	-0-	633	1	3991	2	Y	15					58
							17	9									
06	4830	X	4554	-0-	-276	-0-	696	1	3858	2	Y	-0-					58
07	4991	X	4525	-0-	-466	-0-	678	1	3847	2	Y	-0-					58

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16968	X	13817	-0-	-3151	-0-	13473	2	344	9	N	313	262	1			168
03	18135	X	14234	-0-	-3901	-0-	13794	2	440	9	N	400	472	1			96
04	17400	X	13358	-0-	-4042	-0-	13032	2	326	9	N	296	246	1			146
05	16585	X	13395	-0-	-3190	-0-	13050	2	345	9	N	314	372	1			88
06	16050	X	10041	-0-	-6009	-0-	9780	2	261	9	N	237	179	1			146
07	15283	X	10708	-0-	-4575	-0-	10350	2	358	9	N	325	295	1			176

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LINN OPERATING, INC. //CONT.// 501545
JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		9700	-0-	9700	32467	1014	1	8409	2	N	252	206	1			243
							277	9									
03	43404	X	10937	-0-	-32467	-0-	1122	1	9493	2	N	293	394	1			142
							322	9									
04	11160	X	9963	-0-	-1197	-0-	1086	1	8609	2	N	244	188	1			198
							268	9									
05	11532	X	8929	-0-	-2603	-0-	145	1	8511	2	N	248	291	1			155
							273	9									
06	9570	X	7985	-0-	-1585	-0-	7735	2	250	9	N	227	176	1			206
07	9889	X	8250	-0-	-1639	-0-	7964	2	286	9	N	260	198	1			268

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

02	9688	X	8042	-0-	-1646	-0-	7801	2	241	9	N	219	180	1			268
03	10137	X	7526	-0-	-2611	-0-	7274	2	252	9	N	229	362	1			135
04	8760	X	8441	-0-	-319	-0-	8144	2	297	9	N	270	180	1			225
05	9052	X	8710	-0-	-342	-0-	8438	2	272	9	N	247	374	1			98
06	8520	X	8116	-0-	-404	-0-	7860	2	256	9	N	233	180	1			151
07	8804	X	8347	-0-	-457	-0-	8082	2	265	9	N	241	182	1			210

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

02	17276	X	15430	-0-	-1846	-0-	1238	1	13905	2	N	261					408
							287	9									
03	19127	X	15552	-0-	-3575	-0-	1315	1	13905	2	N	302	373	1			337
							332	9									
04	18510	X	15503	-0-	-3007	-0-	1086	1	13996	2	N	383	551	1			169
							421	9									
05	18259	X	14758	-0-	-3501	-0-	145	1	14241	2	N	338	357	1			150
							372	9									
06	16530	X	13888	-0-	-2642	-0-	13533	2	355	9	N	323	181	1			292
07	17081	X	13917	-0-	-3164	-0-	6	1	13575	2	N	305	376	1			221
							336	9									

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

02	28952	X	20113	-0-	-8839	-0-	368	1	19185	2	N	509	377	1			374
							560	9									
03	30008	X	24245	-0-	-5763	-0-	429	1	23150	2	N	605	730	1			249
							666	9									
04	27480	X	23204	-0-	-4276	-0-	422	1	22155	2	N	570	550	1			269
							627	9									
05	26660	X	22829	-0-	-3831	-0-	436	1	21820	2	N	521	547	1			243
							573	9									
06	23460	X	21221	-0-	-2239	-0-	422	1	20262	2	N	488	366	1			365
							537	9									
07	24242	X	21247	-0-	-2995	-0-	436	1	20291	2	N	473	545	1			293
							520	9									

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2340	-0-	-180	-0-	2286	3	54	9	N	49	21	1	21	8	94
03	2728	X	2572	-0-	-156	-0-	2557	3	15	9	N	14	6	1	6	8	96
04	2550	X	2451	-0-	-99	-0-	2444	3	7	9	N	6					102
05	2604	X	2507	-0-	-97	-0-	2499	3	8	9	N	7					109
06	2561	X	2561	-0-	-0-	-0-	2555	3	6	9	N	5					114
07	2604	X	2419	-0-	-185	-0-	2412	3	7	9	N	6					120

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

02	56	X	33	-0-	-23	-0-	24	3	9	9	N	8	4	1	4	8	22
03	42	X	42	-0-	-0-	-0-	42	3			N	-0-					22
04	60	X	31	-0-	-29	-0-	31	3			N	-0-					22
05	62	X	45	-0-	-17	-0-	41	3	4	9	N	4	2	1	2	8	22
06	60	X	55	-0-	-5	-0-	55	3			N	-0-					22
*07	42	X	42	-0-	-0-	-0-	42	3			N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

02	1148	N	606	-0-	-542	-0-	6	1	600	2	N	-0-					82
03	1927	N	1927	-0-	-0-	-0-	62	1	1865	2	N	-0-					82
04	1416	N	1416	-0-	-0-	-0-	60	1	1339	2	N	15					97
							17	9									
05	1320	N	1320	-0-	-0-	-0-	62	1	1258	2	N	-0-					97
06	1860	N	908	-0-	-952	-0-	46	1	862	2	N	-0-					97
07	1457	N	1150	-0-	-307	-0-	62	1	1088	2	N	-0-					97

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	6	N	-0-	-0-	-6	-0-					N	-0-					88
04	570	N	-0-	-0-	-570	-0-					N	-0-					88
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					88
06	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					88

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
VOLLMERT 'C' WELL #: 4 RRCID -> 224645 COMPL. DATE 09/16/2006 TOTAL DEPTH 11350 PERF.11180 - 11193

02	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	15957						N	NO RPT					-0-

MENDOTA, N. (MORROW, UPPER) //CONT.// 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3495	-0-	-481	-0-	80	1	3415	2	N	-0-					56
03	4402	X	3583	-0-	-819	-0-	64	1	3478	2	N	37					93
							41	9									
04	4020	X	3601	-0-	-419	-0-	56	1	3536	2	N	8					101
							9	9									
05	4154	X	3652	-0-	-502	-0-	48	1	3593	2	N	10					111
							11	9									
06	4020	X	3419	-0-	-601	-0-	48	1	3359	2	N	11					122
							12	9									
07	3875	X	3561	-0-	-314	-0-	48	1	3400	2	N	103					225
							113	9									

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

02	7140	X	4158	-0-	-2982	-0-	100	1	4058	2	N	-0-					192
03	7905	X	6689	-0-	-1216	-0-	190	1	6499	2	N	-0-					192
04	7650	X	6279	-0-	-1371	-0-	180	1	6099	2	N	-0-					192
05	6696	X	6373	-0-	-323	-0-	190	1	6183	2	N	-0-					192
06	5910	X	5910	-0-	-0-	-0-	190	1	5720	2	N	-0-					192
07	6045	X	5745	-0-	-300	-0-	190	1	5555	2	N	-0-					192

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

02	336	N	235	-0-	-101	-0-	3	1	230	3	N	-0-					71
							2	4									
03	283	N	283	-0-	-0-	-0-	3	1	267	3	N	10					81
							2	4	11	9							
04	300	N	264	-0-	-36	-0-	3	1	252	3	N	6					87
							2	4	7	9							
05	305	N	305	-0-	-0-	-0-	3	1	289	3	N	10					97
							2	4	11	9							
06	270	N	251	-0-	-19	-0-	3	1	247	3	N	-0-					97
							1	4									
07	279	N	261	-0-	-18	-0-	3	1	257	3	N	-0-					97
							1	4									

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-	-0-	-0-	47	1	1241	3	N	20					181
							2	4	22	9							
03	1426	N	1426	-0-	-0-	-0-	34	1	1390	3	N	-0-					181
							2	4									
04	1590	N	1230	-0-	-360	-0-	20	1	1208	3	N	-0-					181
							2	4									
05	1457	N	1161	-0-	-296	-0-	16	1	1143	3	N	-0-					181
							2	4									
06	1380	N	195	-0-	-1185	-0-	5	1	166	3	N	21					202
							1	4	23	9							
07	1271	N	444	-0-	-827	-0-	6	1	434	3	N	3	185	1	7	5	13
							1	4	3	9							

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	664	-0-	-8	-0-	10	1	652	3	N	-0-					96
							2	4									
03	845	N	845	-0-	-0-	-0-	11	1	817	3	N	13					109
							3	4	14	9							
04	774	N	774	-0-	-0-	-0-	13	1	759	3	N	-0-					109
							2	4									
05	799	N	799	-0-	-0-	-0-	10	1	786	3	N	-0-					109
							3	4									
06	810	N	776	-0-	-34	-0-	9	1	766	3	N	-0-					109
							1	4									
07	806	N	755	-0-	-51	-0-	8	1	746	3	N	-0-					109
							1	4									

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	121	-0-	-19	-0-	2	1	117	3	N	-0-					2
							2	4									
03	209	N	209	-0-	-0-	-0-	3	1	204	3	N	-0-					2
							2	4									
04	202	N	202	-0-	-0-	-0-	3	1	197	3	N	-0-					2
							2	4									
05	239	N	239	-0-	-0-	-0-	3	1	234	3	N	-0-					2
							2	4									
06	226	N	226	-0-	-0-	-0-	3	1	222	3	N	-0-					2
							1	4									
*07	222	N	222	-0-	-0-	-0-	3	1	218	3	N	-0-					2
							1	4									

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0-	-0-	13	1	608	3	N	14					111
							2	4	15	9							
03	811	N	811	-0-	-0-	-0-	10	1	799	3	N	-0-					111
							2	4									
04	756	N	756	-0-	-0-	-0-	7	1	747	3	N	-0-					111
							2	4									
05	785	N	785	-0-	-0-	-0-	8	1	775	3	N	-0-					111
							2	4									
06	831	N	831	-0-	-0-	-0-	16	1	814	3	N	-0-					111
							1	4									
07	775	N	681	-0-	-94	-0-	6	1	663	3	N	10					121
							1	4	11	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	333	-0-	-3	-0-	4	1	327	3	N	-0-					82
							2	4									
03	389	N	389	-0-	-0-	-0-	5	1	382	3	N	-0-					82
							2	4									
04	372	N	372	-0-	-0-	-0-	4	1	366	3	N	-0-					82
							2	4									
05	401	N	401	-0-	-0-	-0-	4	1	385	3	N	9					91
							2	4	10	9							
06	390	N	367	-0-	-23	-0-	4	1	362	3	N	-0-					91
							1	4									
07	372	N	341	-0-	-31	-0-	3	1	337	3	N	-0-					91
							1	4									

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	950	-0-	-142	-0-	13	1	935	3	N	-0-					57
							2	4									
03	1268	N	1268	-0-	-0-	-0-	20	1	1233	3	N	12					69
							2	4	13	9							
04	1235	N	1235	-0-	-0-	-0-	19	1	1194	3	N	18					87
							2	4	20	9							
05	1274	N	1274	-0-	-0-	-0-	20	1	1226	3	N	24					111
							2	4	26	9							
06	1230	N	1086	-0-	-144	-0-	14	1	1049	3	N	20					131
							1	4	22	9							
07	1271	N	1170	-0-	-101	-0-	15	1	1122	3	N	29					160
							1	4	32	9							

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					6
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	11	-0-	-689	-0-	2	4	9	9	N	8					181
03	589	N	208	-0-	-381	-0-	7	1	199	3	N	-0-					181
							2	4									
04	252	N	252	-0-	-0-	-0-	3	1	247	3	N	-0-					181
							2	4									
05	1993	N	1993	-0-	-0-	-0-	34	1	1957	3	N	-0-					181
							2	4									
06	1243	N	1243	-0-	-0-	-0-	19	1	1223	3	N	-0-					181
							1	4									
*07	1023	N	1023	-0-	-0-	-0-	15	1	1007	3	N	-0-					181
							1	4									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	12	1	1029	3	N	25					163
							2	4	28	9							
03	1106	N	1106	-0-	-0-	-0-	11	1	1046	3	N	43	184	1			22
							2	4	47	9							
04	1110	N	1070	-0-	-40	-0-	13	1	1052	3	N	3					25
							2	4	3	9							
05	1181	N	1181	-0-	-0-	-0-	14	1	1143	3	N	19					44
							3	4	21	9							
06	1095	N	1095	-0-	-0-	-0-	10	1	1066	3	N	16					60
							1	4	18	9							
07	1116	N	1082	-0-	-34	-0-	9	1	1042	3	N	27					87
							1	4	30	9							

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2364	X	2364	-0-	-0-	-0-	59	1	2303	3	N	-0-					94
							2	4									
03	2552	X	2552	-0-	-0-	-0-	57	1	2449	3	N	40					134
							2	4	44	9							
04	2407	X	2407	-0-	-0-	-0-	54	1	2328	3	N	21					155
							2	4	23	9							
05	2482	X	2482	-0-	-0-	-0-	65	1	2370	3	N	41	191	1			5
							2	4	45	9							
06	2363	N	2363	-0-	-0-	-0-	48	1	2314	3	N	-0-					5
							1	4									
*07	2254	N	2254	-0-	-0-	-0-	45	1	2165	3	N	39					44
							1	4	43	9							

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	5			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2860	X	2860	-0-	-0-	-0-	31	1	2827	3	N	-0-					213
							2	4									
03	3064	X	3064	-0-	-0-	-0-	34	1	2918	3	N	100	182	1			131
							2	4	110	9							
04	2856	X	2856	-0-	-0-	-0-	33	1	2821	3	N	-0-					131
							2	4									
05	3053	X	3053	-0-	-0-	-0-	30	1	2871	3	N	136					267
							2	4	150	9							
06	3224	X	3224	-0-	-0-	-0-	24	1	3137	3	N	56	194	1			129
							1	4	62	9							
07	3007	X	2879	-0-	-128	-0-	26	1	2833	3	N	17					146
							1	4	19	9							

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	7	1	922	3	N	-0-					57
							2	4									
03	1023	N	942	-0-	-81	-0-	9	1	928	3	N	3					60
							2	4	3	9							
04	1006	N	1006	-0-	-0-	-0-	8	1	996	3	N	-0-					60
							2	4									
05	1049	N	1049	-0-	-0-	-0-	8	1	1039	3	N	-0-					60
							2	4									
06	973	N	973	-0-	-0-	-0-	8	1	964	3	N	-0-					60
							1	4									
07	1054	N	1015	-0-	-39	-0-	9	1	982	3	N	21					81
							1	4	23	9							

CHESAPEAKE OPERATING, INC. 147715
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	0	N	-0-	-0-	-0-	-0-					N	-0-					67
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6336	X	6336	-0-	-0-	-0-	22	1	6300	2	N	13					210
							14	9									
03	6603	X	5718	-0-	-885	-0-	29	1	5680	2	N	8					218
							9	9									
04	6390	X	6071	-0-	-319	-0-	30	1	6035	2	N	5					223
							6	9									
05	6603	X	6156	-0-	-447	-0-	31	1	6117	2	N	7					230
							8	9									
06	6360	X	5997	-0-	-363	-0-	30	1	5966	2	N	1	183	1			48
							1	9									
07	6572	X	6310	-0-	-262	-0-	31	1	6279	2	N	-0-					48

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2742	X	2742	-0-	-0-	-0-	2699	2	43	9	N	39					190
03	2983	X	2983	-0-	-0-	-0-	2933	2	50	9	N	45					235
04	2613	X	2613	-0-	-0-	-0-	2580	2	33	9	N	30	197	1			68
05	2540	X	2540	-0-	-0-	-0-	2519	2	21	9	N	19					87
06	2310	X	2310	-0-	-0-	-0-	2287	2	23	9	N	21					108
*07	2393	X	2393	-0-	-0-	-0-	2369	2	24	9	N	22					130

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1788	-0-	-592	-0-	18	1	1758	2	N	11					517
							12	9									
03	2449	N	1968	-0-	-481	-0-	24	1	1888	2	N	51	183	1			385
							56	9									
04	2160	N	1708	-0-	-452	-0-	30	1	1664	2	N	13					398
							14	9									
05	1984	N	1527	-0-	-457	-0-	24	1	1500	2	N	3	189	1			212
							3	9									
06	1890	N	1603	-0-	-287	-0-	18	1	1537	2	N	44					256
							48	9									
*07	1774	N	1774	-0-	-0-	-0-	18	1	1710	2	N	42					298
							46	9									

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

02	1458 R	1458	-0-	-0-	-0-	1444	3	14	9	N	13					35
03	1594 R	1594	-0-	-0-	-0-	1590	3	4	9	N	4					39
04	1551 R	1551	-0-	-0-	-0-	1548	3	3	9	N	3					42
05	1658 R	1658	-0-	-0-	-0-	1573	3	85	9	N	77					119
06	1632 R	1632	-0-	-0-	-0-	1586	3	46	9	N	42					161
*07	1617 R	1617	-0-	-0-	-0-	1591	3	26	9	N	24					185

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	#	1624	-0-	-616	-0-	28	1	1585	3	N	10					35
							11	9									
03	2418	#	1544	-0-	-874	-0-	31	1	1507	3	N	5					40
							6	9									
04	0	W	1428	-0-	1428	1428	29	1	1391	3	N	7					47
							8	9									
05	0	W	1562	-0-	1562	2990	31	1	1531	3	N	-0-					47
06	0	W	1246	-0-	1246	4236	23	1	1219	3	N	4					51
							4	9									
07	0	W	1393	-0-	1393	5629	31	1	1362	3	N	-0-					51

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	949	3	7	9	N	6					72
03	1252	N	1252	-0-	-0-	-0-	1246	3	6	9	N	5					77
04	1219	N	1219	-0-	-0-	-0-	1215	3	4	9	N	4					81
05	1186	N	1186	-0-	-0-	-0-	1185	3	1	9	N	1					82
06	1200	N	1189	-0-	-11	-0-	1189	3			N	-0-					82
07	1271	N	1255	-0-	-16	-0-	1163	3	1	4	N	83					165
							91	9									

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	-0-					N	-0-					81
03	0	W	-0-	-0-	-0-	-0-					N	-0-					81
04	0	W	-0-	-0-	-0-	-0-					N	-0-	61	1			20
05	0	W	-0-	-0-	-0-	-0-					N	-0-					20
06	0	W	-0-	-0-	-0-	-0-					N	-0-					20
07	0	W	-0-	-0-	-0-	-0-					N	-0-					20

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	11	1	454	3	N	-0-					144
							2	4									
03	551	N	551	-0-	-0-	-0-	28	1	521	3	N	-0-					144
							2	4									
04	529	N	529	-0-	-0-	-0-	15	1	512	3	N	-0-					144
							2	4									
05	630	N	630	-0-	-0-	-0-	14	1	613	3	N	-0-					144
							3	4									
06	1063	N	1063	-0-	-0-	-0-	12	1	1050	3	N	-0-					144
							1	4									
*07	1374	N	1374	-0-	-0-	-0-	9	1	1364	3	N	-0-	14	5			130
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	31	N	-0-	-0-	-31	-0-					N	-0-					27
*02	1	N	-0-	-0-	-1	-0-					N	-0-					27
*03	2	N	1	-0-	-1	-0-	1	4			N	-0-					27
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	1	N	-0-	-0-	-1	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-	27	5			-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1999	-0-	-129	-0-	26	1	1960	3	N	10					139
							2	4	11	9							
03	2365	N	2365	-0-	-0-	-0-	32	1	2327	3	N	4					143
							2	4	4	9							
04	2357	N	2357	-0-	-0-	-0-	34	1	2310	3	N	10					153
							2	4	11	9							
05	2569	N	2569	-0-	-0-	-0-	35	1	2529	3	N	3					156
							2	4	3	9							
*06	2591	N	2591	-0-	-0-	-0-	33	1	2478	3	N	72					228
							1	4	79	9							
07	2449	N	2236	-0-	-213	-0-	23	1	2182	3	N	27	197	1			58
							1	4	30	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	859	-0-	859	1066	105	1	752	3	N	-0-					89
							2	4									
*03	1553	X	487	-0-	-1066	-0-	76	1	232	2	N	-0-					89
							177	3	2	4							
04	3000	X	2348	-0-	-652	-0-	221	1	1722	2	N	366	179	1			276
							2	4	403	9							
05	2694	N	2694	-0-	-0-	-0-	271	1	2194	2	N	206	175	1			307
							2	4	227	9							
06	2584	N	2584	-0-	-0-	-0-	235	1	2122	2	N	205	381	1			131
							1	4	226	9							
*07	1500	N	5166	-0-	3666	3666	247	1	2312	2	N	235	173	1			193
							2346	3	2	4							

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

02	1986	N	1986	-0-	-0-	-0-	52	1	1904	3	N	25					77
							2	4	28	9							
03	1561	N	1561	-0-	-0-	-0-	23	1	1474	3	N	56					133
							2	4	62	9							
04	1455	N	1455	-0-	-0-	-0-	17	1	1395	3	N	37					170
							2	4	41	9							
05	2201	N	1477	-0-	-724	-0-	17	1	1419	3	N	35					205
							2	4	39	9							
06	2048	N	2048	-0-	-0-	-0-	54	1	1965	3	N	25	185	1			45
							1	4	28	9							
07	1519	N	1372	-0-	-147	-0-	15	1	1344	3	N	10					55
							2	4	11	9							

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

02	420	N	347	-0-	-73	-0-	2	1	343	3	N	-0-					84
							2	4									
03	450	N	450	-0-	-0-	-0-	3	1	445	3	N	-0-					84
							2	4									
04	471	N	471	-0-	-0-	-0-	3	1	466	3	N	-0-					84
							2	4									
05	475	N	475	-0-	-0-	-0-	3	1	470	3	N	-0-					84
							2	4									
06	461	N	461	-0-	-0-	-0-	3	1	457	3	N	-0-					84
							1	4									
07	496	N	338	-0-	-158	-0-	2	1	307	3	N	25					109
							1	4	28	9							

WIGGINS, T. D. WELL #: 1 RRCID -> 154644 COMPL. DATE 03/16/1995 TOTAL DEPTH 11550 PERF.10486 - 10670

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2013 - PLUGGED 03-16-2013

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

02	0	W	1178	-0-	1178	2494	18	1	1158	3	N	-0-					143
							2	4									
03	600	N	1440	-0-	840	3334	22	1	1349	3	N	61	183	1			21
							2	4	67	9							
04	3000	N	1388	-0-	-1612	1722	21	1	1345	3	N	18					39
							2	4	20	9							
05	3100	N	1436	-0-	-1664	58	23	1	1402	3	N	8					47
							2	4	9	9							
06	1416	N	1358	-0-	-58	-0-	19	1	1308	3	N	27					74
							1	4	30	9							
*07	1279	N	1279	-0-	-0-	-0-	16	1	1241	3	N	18					92
							2	4	20	9							

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

02	0	W	1795	-0-	1795	3718	18	1	1723	3	N	47					180
							2	4	52	9							
03	600	N	2008	-0-	1408	5126	20	1	1942	3	N	40					220
							2	4	44	9							
04	3000	N	2096	-0-	-904	4222	23	1	2050	3	N	19	184	1			55
							2	4	21	9							
05	3100	N	2169	-0-	-931	3291	21	1	2036	3	N	100					155
							2	4	110	9							
06	3000	N	2195	-0-	-805	2486	28	1	2109	3	N	52	177	1			30
							1	4	57	9							
*07	1500	N	2007	-0-	507	2993	17	1	1932	3	N	51					81
							2	4	56	9							

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

02	5600	X	4202	-0-	-1398	-0-	90	1	4088	3	N	20	190	1			59
							2	4	22	9							
03	6200	X	4380	-0-	-1820	-0-	98	1	4144	3	N	124					183
							2	4	136	9							
04	6428	X	6428	-0-	-0-	-0-	125	1	6301	3	N	-0-					183
							2	4									
05	5673	X	5612	-0-	-61	-0-	121	1	5329	3	N	145					328
							2	4	160	9							
06	4800	X	4525	-0-	-275	-0-	95	1	4362	3	N	61	183	1			206
							1	4	67	9							
07	6634	X	3592	-0-	-3042	-0-	66	1	3489	3	N	33					239
							1	4	36	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	650	-0-	650	1365	10	1	629	3	N	8					109
							2	4	9	9							
03	0	W	748	-0-	748	2113	8	1	716	3	N	20					129
							2	4	22	9							
04	0	W	600	-0-	600	2713	6	1	570	3	N	20	117	1			32
							2	4	22	9							
05	0	W	886	-0-	886	3599	10	1	874	3	N	-0-					32
							2	4									
06	1900	N	744	-0-	-1156	2443	7	1	736	3	N	-0-					32
							1	4									
*07	3100	N	718	-0-	-2382	61	6	1	711	3	N	-0-	14	5			18
							1	4									

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	729	-0-	-363	-0-	17	1	695	3	N	14					158
							2	4	15	9							
03	877	N	877	-0-	-0-	-0-	21	1	854	3	N	-0-					158
							2	4									
04	1579	N	1579	-0-	-0-	-0-	27	1	1505	3	N	41	183	1			16
							2	4	45	9							
05	1452	N	1452	-0-	-0-	-0-	23	1	1425	3	N	2					18
							2	4	2	9							
06	1386	N	1386	-0-	-0-	-0-	21	1	1360	3	N	4					22
							1	4	4	9							
07	1643	N	1331	-0-	-312	-0-	18	1	1257	3	N	49					71
							2	4	54	9							

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					25
03	1085	N	2	-0-	-1083	-0-	2	4			N	-0-					25
04	1	N	1	-0-	-0-	-0-	1	4			N	-0-					25
05	2	N	-0-	-0-	-2	-0-					N	-0-					25
06	2	N	-0-	-0-	-2	-0-					N	-0-					25
07	1	N	-0-	-0-	-1	-0-					N	-0-	25	5			-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1280	-0-	1280	2835	18	1	1203	3	N	52					81
							2	4	57	9							
03	600	N	1235	-0-	635	3470	18	1	1209	3	N	5					86
							2	4	6	9							
04	3000	N	1323	-0-	-1677	1793	17	1	1304	3	N	-0-					86
							2	4									
05	3100	N	1507	-0-	-1593	200	41	1	1461	3	N	3					89
							2	4	3	9							
06	1757	N	1557	-0-	-200	-0-	18	1	1505	3	N	30					119
							1	4	33	9							
*07	1500	N	1540	-0-	40	40	19	1	1499	3	N	19					138
							1	4	21	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	41	1	384	3	N	8					74
							2	4	9	9							
03	330	N	330	-0-	-0-	-0-	7	1	318	3	N	3					77
							2	4	3	9							
04	360	N	247	-0-	-113	-0-	5	1	238	3	N	2					79
							2	4	2	9							
05	496	N	5	-0-	-491	-0-	2	4	3	9	N	3					82
06	330	N	326	-0-	-4	-0-	3	1	309	3	N	12					94
							1	4	13	9							
*07	273	N	273	-0-	-0-	-0-	4	1	259	3	N	8					102
							1	4	9	9							

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	447	-0-	-561	-0-	447	3			N	-0-					163
03	992	N	335	-0-	-657	-0-	327	3	8	9	N	7					170
04	870	N	176	-0-	-694	-0-	176	3			N	-0-					170
05	496	N	119	-0-	-377	-0-	108	3	11	9	N	10					180
06	330	N	130	-0-	-200	-0-	130	3			N	-0-					180
07	186	N	122	-0-	-64	-0-	122	3			N	-0-	14	5			166

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	723	-0-	723	2690	24	1	653	3	N	40	193	1			28
							2	4	44	9							
03	600	N	2750	-0-	2150	4840	61	1	2685	3	N	2					30
							2	4	2	9							
04	3000	N	2534	-0-	-466	4374	46	1	2389	3	N	88					118
							2	4	97	9							
05	3100	N	2353	-0-	-747	3627	42	1	2270	3	N	35					153
							2	4	39	9							
06	3000	N	2256	-0-	-744	2883	37	1	2187	3	N	28					181
							1	4	31	9							
*07	1500	N	488	-0-	-1012	1871	7	1	465	3	N	14					195
							1	4	15	9							

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1046	N	1046	-0-	-0-	-0-	20	1	1007	3	N	15					198
							2	4	17	9							
03	1154	N	1154	-0-	-0-	-0-	18	1	1127	3	N	6	189	1			15
							2	4	7	9							
04	1184	N	1184	-0-	-0-	-0-	20	1	1141	3	N	19					34
							2	4	21	9							
05	1147	N	1132	-0-	-15	-0-	18	1	1112	3	N	-0-					34
							2	4									
06	1110	N	1091	-0-	-19	-0-	16	1	1057	3	N	15					49
							1	4	17	9							
07	1209	N	1023	-0-	-186	-0-	13	1	992	3	N	15					64
							1	4	17	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					32
03	372	N	323	-0-	-49	-0-	323	3			N	-0-					32
04	450	N	187	-0-	-263	-0-	187	3			N	-0-					32
05	775	N	471	-0-	-304	-0-	471	3			N	-0-					32
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					32
*07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					32

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

02	364	N	255	-0-	-109	-0-	8	1	245	3	N	-0-					86
							2	4									
03	381	N	381	-0-	-0-	-0-	15	1	364	3	N	-0-					86
							2	4									
04	390	N	361	-0-	-29	-0-	15	1	344	3	N	-0-					86
							2	4									
05	357	N	357	-0-	-0-	-0-	13	1	342	3	N	-0-					86
							2	4									
06	360	N	343	-0-	-17	-0-	10	1	332	3	N	-0-					86
							1	4									
*07	378	N	378	-0-	-0-	-0-	10	1	367	3	N	-0-					86
							1	4									

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

02	1401	N	1401	-0-	-0-	-0-	12	1	1374	3	N	12					138
							2	4	13	9							
03	1314	N	1314	-0-	-0-	-0-	15	1	1290	3	N	6					144
							2	4	7	9							
04	1470	N	1135	-0-	-335	-0-	13	1	1096	3	N	22					166
							2	4	24	9							
05	1550	N	1083	-0-	-467	-0-	23	1	1045	3	N	12					178
							2	4	13	9							
06	1260	N	1103	-0-	-157	-0-	15	1	1079	3	N	7					185
							1	4	8	9							
07	1178	N	1005	-0-	-173	-0-	14	1	982	3	N	7					192
							1	4	8	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1572	-0-		-360	-0-	25	1	1527	3	N	16	182	1			24
								2	4	18	9							
03	2697	N	2286	-0-		-411	-0-	46	1	2231	3	N	6					30
								2	4	7	9							
04	2209	N	2209	-0-		-0-	-0-	48	1	2126	3	N	30					60
								2	4	33	9							
05	2243	N	2243	-0-		-0-	-0-	43	1	2175	3	N	21					81
								2	4	23	9							
*06	2220	N	2100	-0-		-120	-0-	34	1	2040	3	N	23					104
								1	4	25	9							
07	2294	N	2078	-0-		-216	-0-	31	1	2036	3	N	9					113
								1	4	10	9							

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

FLOWERS TRUST WELL #: 508 RRCID -> 191543 COMPL. DATE 09/17/2002 TOTAL DEPTH 11150 PERF. 9845 - 11058

02	1156	N	1156	-0-		-0-	-0-	37	1	1081	3	N	33					171
								2	4	36	9							
03	1362	N	1362	-0-		-0-	-0-	25	1	1311	3	N	22					193
								2	4	24	9							
04	1366	N	1366	-0-		-0-	-0-	24	1	1304	3	N	33	187	1			39
								2	4	36	9							
05	1450	N	1450	-0-		-0-	-0-	26	1	1416	3	N	5					44
								2	4	6	9							
06	1348	N	1348	-0-		-0-	-0-	33	1	1302	3	N	11					55
								1	4	12	9							
07	1426	N	1114	-0-		-312	-0-	17	1	1095	3	N	-0-					55
								2	4									

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

02	2843	X	2843	-0-		-0-	-0-	2843	3			N	-0-					170
03	3121	X	3121	-0-		-0-	-0-	3080	3	41	9	N	37					207
04	2993	X	2993	-0-		-0-	-0-	2968	3	25	9	N	23	186	1			44
05	3084	X	3084	-0-		-0-	-0-	3027	3	57	9	N	52					96
06	2990	X	2990	-0-		-0-	-0-	2924	3	66	9	N	60					156
*07	2898	X	2898	-0-		-0-	-0-	2898	3			N	-0-	10	5			146

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	420	-0-	-112	-0-	420	3			N	-0-					218
03	527	N	482	-0-	-45	-0-	482	3			N	-0-					218
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					218
05	465	N	412	-0-	-53	-0-	412	3			N	-0-					218
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					218
07	434	N	421	-0-	-13	-0-	421	3			N	-0-	57	5			161

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

02	0	W	2286	-0-	2286	4817	35	1	2216	3	N	30	186	1			136
							2	4	33	9							
03	600	N	2455	-0-	1855	6672	40	1	2372	3	N	37					173
							2	4	41	9							
04	3000	N	2290	-0-	-710	5962	26	1	2223	3	N	35					208
							2	4	39	9							
05	3100	N	2443	-0-	-657	5305	54	1	2324	3	N	57					265
							2	4	63	9							
06	3000	N	2374	-0-	-626	4679	27	1	2281	3	N	59	174	1			150
							1	4	65	9							
*07	3100	N	2433	-0-	-667	4012	25	1	2343	3	N	57					207
							2	4	63	9							

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

02	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					195
03	1795	X	1795	-0-	-0-	-0-	1795	2			N	-0-					195
04	1717	X	1717	-0-	-0-	-0-	1684	2	33	9	N	30					225
05	1829	X	1803	-0-	-26	-0-	1724	2	79	9	N	72	185	1			112
06	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	N	1					113
07	1736	N	1611	-0-	-125	-0-	1611	2			N	-0-					113

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

02	1329	N	1329	-0-	-0-	-0-	1305	3	24	9	N	22					136
03	1558	N	1558	-0-	-0-	-0-	1555	3	3	9	N	3					139
04	1350	N	860	-0-	-490	-0-	841	3	19	9	N	17					156
05	1457	N	1030	-0-	-427	-0-	1024	3	6	9	N	5					161
06	1500	N	954	-0-	-546	-0-	954	3			N	-0-					161
07	899	N	772	-0-	-127	-0-	772	3			N	-0-					161

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

02	2580	X	2580	-0-	-0-	-0-	55	1	2417	3	N	96					571
							2	4	106	9							
03	2852	X	2844	-0-	-8	-0-	45	1	2681	3	N	105	186	1			490
							2	4	116	9							
04	2774	N	2774	-0-	-0-	-0-	45	1	2628	3	N	90					580
							2	4	99	9							
05	2852	N	2783	-0-	-69	-0-	44	1	2671	3	N	60	196	1			444
							2	4	66	9							
06	2760	N	2597	-0-	-163	-0-	40	1	2556	3	N	-0-					444
							1	4									
07	2852	N	2464	-0-	-388	-0-	32	1	2431	3	N	-0-	195	5			249
							1	4									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4154	X	-0-	-0-	-4154	-0-					N	62	176	1			44
*02	3752	X	-0-	-0-	-3752	-0-					N	197	188	1			53
*03	4154	X	100	-0-	-4054	-0-	1	4	99	9	N	90					143
*04	4860	X	4762	-0-	-98	-0-	4653	3	109	9	N	99	189	1			53
*05	5358	X	5358	-0-	-0-	-0-	5297	3	61	9	N	55					108
06	5366	X	5366	-0-	-0-	-0-	5308	3	58	9	N	53					161
*07	6329	X	6329	-0-	-0-	-0-	6200	3	129	9	N	117	179	1			99

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

02	2464	X	2034	-0-	-430	-0-	2021	3	13	9	N	12	210	1			2
03	2550	N	2550	-0-	-0-	-0-	2474	3	76	9	N	69					71
04	2360	N	2360	-0-	-0-	-0-	2308	3	52	9	N	47					118
05	2406	N	2406	-0-	-0-	-0-	2399	3	7	9	N	6					124
06	2460	N	2383	-0-	-77	-0-	2349	3	34	9	N	31					155
07	2449	N	2346	-0-	-103	-0-	2314	3	1	4	N	28					183
							31	9									

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

02	2344	N	2344	-0-	-0-	-0-	2325	3	19	9	N	17					197
03	2559	N	2559	-0-	-0-	-0-	2550	3	9	9	N	8					205
04	2517	N	2517	-0-	-0-	-0-	2515	3	2	9	N	2	172	1			35
05	2631	N	2631	-0-	-0-	-0-	2572	3	59	9	N	54					89
06	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					89
*07	2568	N	2568	-0-	-0-	-0-	2546	3	22	9	N	20					109

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

*01	2418	X	2358	-0-	-60	-0-	2357	3	1	9	N	1					180
*02	3747	X	3747	-0-	-0-	-0-	3740	3	7	9	N	6					186
*03	4516	X	4516	-0-	-0-	-0-	4516	3			N	-0-					186
*04	4921	X	4921	-0-	-0-	-0-	4690	3	231	9	N	210	186	1			210
*05	5448	X	5448	-0-	-0-	-0-	5448	3			N	-0-					210
*06	3933	X	3933	-0-	-0-	-0-	3933	3			N	-0-					210
*07	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					210

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

02	3136	X	3035	-0-	-101	-0-	3035	3			N	-0-					148
03	3472	X	3205	-0-	-267	-0-	3186	3	2	4	N	15					163
							17	9									
04	3240	X	3061	-0-	-179	-0-	3039	3	22	9	N	20					183
05	3348	X	3257	-0-	-91	-0-	3232	3	25	9	N	23	189	1			17
06	3240	X	3159	-0-	-81	-0-	3117	3	42	9	N	38					55
07	3348	X	3110	-0-	-238	-0-	3070	3	40	9	N	36					91

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

02	8652	X	8595	-0-	-57	-0-	218	1	8210	3	N	150	193	1			28
							2	4	165	9							
03	11976	X	11976	-0-	-0-	-0-	436	1	11344	3	N	176	189	1			15
							2	4	194	9							
04	9516	X	9516	-0-	-0-	-0-	380	1	8938	3	N	178	178	1			15
							2	4	196	9							
05	9517	X	9515	-0-	-2	-0-	440	1	8921	3	N	138					153
							2	4	152	9							
06	11580	X	2831	-0-	-8749	-0-	110	1	2655	3	N	59	175	1			37
							1	4	65	9							
07	11966	X	6273	-0-	-5693	-0-	188	1	5916	3	N	153					190
							1	4	168	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	10261	X	9694	-0-	-567	-0-	9661	3	33	9	N	30	184	1			254
*02	9268	X	5436	-0-	-3832	-0-	5344	3	92	9	N	84					338
*03	10261	X	6004	-0-	-4257	-0-	5981	3	1	4	N	20					358
							22	9									
*04	9930	X	4102	-0-	-5828	-0-	4048	3	2	4	N	47	154	1			251
							52	9									
*05	10261	X	3650	-0-	-6611	-0-	3484	3	2	4	N	149					400
							164	9									
06	13680	X	3681	-0-	-9999	-0-	3486	3	1	4	N	176	185	1			391
							194	9									
07	6014	X	2568	-0-	-3446	-0-	2567	3	1	4	N	-0-	16	5			375

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

02	19768	X	14328	-0-	-5440	-0-	651	1	13468	3	N	190	193	1			85
							209	9									
03	21886	X	17568	-0-	-4318	-0-	828	1	16526	3	N	193	191	1			87
							2	4	212	9							
04	19770	X	17619	-0-	-2151	-0-	852	1	16765	3	N	-0-					87
							2	4									
05	18476	X	16941	-0-	-1535	-0-	839	1	15725	3	N	341	184	1			244
							2	4	375	9							
*06	14313	X	14313	-0-	-0-	-0-	597	1	13447	3	N	244	340	1			148
							1	4	268	9							
*07	12040	X	12040	-0-	-0-	-0-	536	1	11323	3	N	164	198	1			114
							1	4	180	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

02	9100	X	7213	-0-	-1887	-0-	538	1	6442	3	N	212					323
							233	9									
03	9362	X	7768	-0-	-1594	-0-	640	1	7125	3	N	1	180	1			144
							2	4	1	9							
04	8084	X	8084	-0-	-0-	-0-	795	1	7116	3	N	155	181	1			118
							2	4	171	9							
05	8281	X	8281	-0-	-0-	-0-	828	1	7218	3	N	212	184	1			146
							2	4	233	9							
06	7740	X	7379	-0-	-361	-0-	626	1	6585	3	N	152	179	1			119
							1	4	167	9							
07	8339	X	6905	-0-	-1434	-0-	597	1	6142	3	N	150					269
							1	4	165	9							

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

02	9750	X	9750	-0-	-0-	-0-	9574	3	176	9	N	160					348
03	10640	X	10640	-0-	-0-	-0-	2	1	10575	3	N	57	194	1			211
							63	9									
04	9696	X	9696	-0-	-0-	-0-	2	1	9693	3	N	1					212
							1	9									
05	9651	X	9651	-0-	-0-	-0-	2	1	9480	3	N	154	182	1			184
							169	9									
06	11130	X	2051	-0-	-9079	-0-	2050	3	1	9	N	1					185
*07	11004	X	11004	-0-	-0-	-0-	11004	3			N	-0-	121	5			64

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

02	16352	X	12749	-0-	-3603	-0-	12508	3	241	9	N	219	182	1			231
03	17546	X	13693	-0-	-3853	-0-	13559	3	134	9	N	122	182	1			171
04	16020	X	12869	-0-	-3151	-0-	12614	3	255	9	N	232	193	1			210
05	15903	X	12607	-0-	-3296	-0-	12432	3	175	9	N	159	193	1			176
06	14220	X	12753	-0-	-1467	-0-	12547	3	206	9	N	187	177	1			186
07	14105	X	11571	-0-	-2534	-0-	11571	3			N	-0-					186

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17164	X	12831	-0-	-4333	-0-	12547	3	284	9	N	258	347	1			163
03	0	W	16067	-0-	16067	16067	15971	3	96	9	N	87	171	1			79
04	0	W	15709	-0-	15709	31776	15316	3	393	9	N	357	181	1			255
05	47301	X	15525	-0-	-31776	-0-	15525	3			N	-0-	174	1			81
06	15420	X	14574	-0-	-846	-0-	14498	3	76	9	N	69					150
07	15934	X	14426	-0-	-1508	-0-	14140	3	286	9	N	260	114	5			296

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19740	X	14159	-0-	-5581	-0-	13950	3	209	9	N	190	188	1			168
03	21049	X	14645	-0-	-6404	-0-	14442	3	2	4	N	183	188	1			163
							201	9									
04	18360	X	12800	-0-	-5560	-0-	12554	3	2	4	N	222	183	1			202
							244	9									
05	15779	X	13084	-0-	-2695	-0-	12925	3	2	4	N	143	191	1			154
							157	9									
06	15180	X	12690	-0-	-2490	-0-	12666	3	24	9	N	22					176
07	15686	X	10221	-0-	-5465	-0-	10086	3	135	9	N	123					299

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23212	X	15021	-0-	-8191	-0-	14842	3	179	9	N	163	188	1			106
03	24738	X	20358	-0-	-4380	-0-	879	1	19132	3	N	314					420
							2	4	345	9							
04	24870	X	17782	-0-	-7088	-0-	852	1	16693	3	N	214	362	1			272
							2	4	235	9							
05	25699	X	20960	-0-	-4739	-0-	880	1	20006	3	N	65	181	1			156
							2	4	72	9							
06	25830	X	19391	-0-	-6439	-0-	738	1	18541	3	N	101					257
							1	4	111	9							
07	20367	X	20074	-0-	-293	-0-	738	1	19192	3	N	130	66	5			321
							1	4	143	9							

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12628	X	8841	-0-	-3787	-0-	8551	3	290	9	N	264	189	1			165
03	13175	X	9761	-0-	-3414	-0-	9662	3	99	9	N	90					255
04	11430	X	7863	-0-	-3567	-0-	7843	3	20	9	N	18	186	1			87
05	10819	X	8324	-0-	-2495	-0-	8128	3	196	9	N	178	183	1			82
06	10350	X	8722	-0-	-1628	-0-	8309	3	413	9	N	375	332	1			125
07	9796	X	8505	-0-	-1291	-0-	8218	3	287	9	N	261					386

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22232	X	18118	-0-	-4114	-0-	17731	3	387	9	N	352	367	1			99
03	23157	X	19853	-0-	-3304	-0-	19437	3	416	9	N	378	378	1			99
04	21480	X	18882	-0-	-2598	-0-	18469	3	413	9	N	375	376	1			98
05	20925	X	18938	-0-	-1987	-0-	18714	3	224	9	N	204	185	1			117
06	18674	X	18674	-0-	-0-	-0-	18052	3	622	9	N	565	528	1			154
07	19158	X	17617	-0-	-1541	-0-	17449	3	168	9	N	153	185	1			122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	5265	-0-	-1063	-0-	5154	3	111	9	N	101	180	1			62
03	7006	X	6661	-0-	-345	-0-	6452	3	2	4	N	188	182	1			68
							207	9									
04	5848	X	5848	-0-	-0-	-0-	5696	3	2	4	N	136	183	1			21
							150	9									
05	5903	X	5903	-0-	-0-	-0-	5900	3	2	4	N	1					22
							1	9									
*06	6600	X	6600	-0-	-0-	-0-	6396	3	204	9	N	185	179	1			28
07	6665	X	5651	-0-	-1014	-0-	5425	3	226	9	N	205	196	1			37

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

02	0	Z	-0-	-0-	-0-	41295					N	-0-					12
03	0	Z	2899	-0-	2899	44194	2735	3	164	9	N	149					161
04	71501	X	27307	-0-	-44194	-0-	27307	3			N	-0-					161
05	22909	X	22909	-0-	-0-	-0-	22909	3			N	-0-					161
06	20509	X	20509	-0-	-0-	-0-	20509	3			N	-0-					161
07	27807	X	20285	-0-	-7522	-0-	20285	3			N	-0-	18	5			143

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

*09	3000	N	1700	-0-	-1300	14013	1602	2	98	9	N	89	199	1			311
*10	3100	N	2093	-0-	-1007	13006	2093	2			N	-0-					311
*11	3000	N	1252	-0-	-1748	11258	1221	2	31	9	N	28					339
*12	3100	N	1474	-0-	-1626	9632	1452	2	22	9	N	20					359
*01	3100	N	1114	-0-	-1986	7646	1114	2			N	-0-	242	1			117
*02	2800	N	890	-0-	-1910	5736	890	2			N	-0-					117
*03	3100	N	931	-0-	-2169	3567	918	2	13	9	N	12					129
*04	3000	N	900	-0-	-2100	1467	900	2			N	-0-					129
*05	2379	N	912	-0-	-1467	-0-	912	2			N	-0-					129
*06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					129
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

02	3024	X	3024	-0-	-0-	-0-	2847	2	177	9	N	161	189	1			13
03	3979	X	3979	-0-	-0-	-0-	3766	2	213	9	N	194					207
04	3586	X	3586	-0-	-0-	-0-	3442	2	144	9	N	131	198	1			140
05	3345	X	3345	-0-	-0-	-0-	3345	2			N	-0-					140
06	3274	X	3274	-0-	-0-	-0-	3080	2	194	9	N	176	194	1			122
*07	3080	X	3080	-0-	-0-	-0-	3002	2	78	9	N	71					193

CHESAPEAKE OPERATING, INC. 147715
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

02	1148	N	225	-0-	-923	-0-	225	2			N	-0-					141
03	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					141
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					141
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					141
06	1560	N	1214	-0-	-346	-0-	1214	2			N	-0-					141
07	1333	N	1189	-0-	-144	-0-	1189	2			N	-0-					141

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1419	-0-	-261	-0-	1419	2			N	-0-					8
03	2266	N	2266	-0-	-0-	-0-	2212	2	54	9	N	49					57
04	1860	N	1718	-0-	-142	-0-	1678	2	40	9	N	36					93
05	1581	N	1556	-0-	-25	-0-	1556	2			N	-0-					93
06	2190	N	1679	-0-	-511	-0-	1649	2	30	9	N	27					120
07	1767	N	1389	-0-	-378	-0-	1381	2	8	9	N	7	87	1			40

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3625	X	3625	-0-	-0-	-0-	3568	2	57	9	N	52					269
03	2893	X	2893	-0-	-0-	-0-	2832	2	61	9	N	55	195	1			129
04	3274	X	3274	-0-	-0-	-0-	3202	2	72	9	N	65					194
05	3779	X	3779	-0-	-0-	-0-	3740	2	39	9	N	35					229
06	3202	X	3202	-0-	-0-	-0-	3163	2	39	9	N	35					264
*07	3182	X	3182	-0-	-0-	-0-	3137	2	45	9	N	41					305

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1810	N	1810	-0-	-0-	-0-	1808	2	2	9	N	2					210
03	755	N	755	-0-	-0-	-0-	746	2	9	9	N	8					218
04	2040	N	1593	-0-	-447	-0-	1587	2	6	9	N	5					223
05	2072	N	2072	-0-	-0-	-0-	2066	2	6	9	N	5					228
06	1914	N	1914	-0-	-0-	-0-	1912	2	2	9	N	2					230
*07	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					230

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	N	1892	-0-	-0-	-0-	1822	2	70	9	N	64					284
03	2778	N	2778	-0-	-0-	-0-	2698	2	80	9	N	73					357
04	2604	N	2604	-0-	-0-	-0-	2483	2	121	9	N	110	169	1			298
05	2806	N	2806	-0-	-0-	-0-	2751	2	55	9	N	50	176	1			172
06	1770	N	1431	-0-	-339	-0-	1402	2	29	9	N	26					198
*07	3100	N	3346	-0-	246	246	3203	2	143	9	N	130	194	1			134

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3062	X	3062	-0-	-0-	-0-	3027	2	35	9	N	32					194
03	3324	X	3324	-0-	-0-	-0-	3301	2	23	9	N	21					215
04	3007	X	3007	-0-	-0-	-0-	2983	2	24	9	N	22					237
05	2957	X	2957	-0-	-0-	-0-	2927	2	30	9	N	27	181	1			83
06	2830	X	2830	-0-	-0-	-0-	2812	2	18	9	N	16					99
*07	2637	X	2637	-0-	-0-	-0-	2619	2	18	9	N	16					115

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	417	-0-	-3	-0-	417	2			N	-0-					77
03	498	N	498	-0-	-0-	-0-	463	2	35	9	N	32					109
04	524	N	524	-0-	-0-	-0-	467	2	57	9	N	52					161
05	465	N	280	-0-	-185	-0-	280	2			N	-0-					161
06	480	N	305	-0-	-175	-0-	293	2	12	9	N	11	158	1			14
07	527	N	198	-0-	-329	-0-	198	2			N	-0-					14

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	761	-0-	-275	-0-	761	2			N	-0-					67
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					67
04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					67
05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					67
06	1020	N	1019	-0-	-1	-0-	1019	2			N	-0-					67
07	1054	N	944	-0-	-110	-0-	944	2			N	-0-					67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	X	434	-0-	-0-	-0-	424	2	10	9	N	9					322
03	4581	X	4581	-0-	-0-	-0-	4497	2	84	9	N	76					398
04	4223	X	4223	-0-	-0-	-0-	4187	2	36	9	N	33	188	1			243
05	4244	X	4244	-0-	-0-	-0-	4130	2	114	9	N	104	185	1			162
06	3837	X	3837	-0-	-0-	-0-	3822	2	15	9	N	14					176
*07	3752	X	3752	-0-	-0-	-0-	3720	2	32	9	N	29					205

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					97
03	4077	X	4077	-0-	-0-	-0-	4077	2			N	-0-					97
04	2888	X	2888	-0-	-0-	-0-	2885	2	3	9	N	3					100
05	2912	X	2912	-0-	-0-	-0-	2912	2			N	-0-					100
06	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					100
*07	2871	X	2871	-0-	-0-	-0-	2861	2	10	9	N	9					109

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	716	-0-	-992	-0-	716	2			N	-0-					80
03	1829	N	234	-0-	-1595	-0-	234	2			N	-0-					80
04	1710	N	1007	-0-	-703	-0-	886	2	121	9	N	110					190
05	2334	N	2334	-0-	-0-	-0-	2288	2	46	9	N	42	179	1			53
06	1937	N	1937	-0-	-0-	-0-	1905	2	32	9	N	29					82
*07	2205	N	2205	-0-	-0-	-0-	2169	2	36	9	N	33					115

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1721	-0-	-155	-0-	1721	2			N	-0-					184
03	2139	N	1915	-0-	-224	-0-	1893	2	22	9	N	20					204
04	1890	N	1754	-0-	-136	-0-	1745	2	9	9	N	8	182	1			30
05	1891	N	1745	-0-	-146	-0-	1745	2			N	-0-					30
06	2261	N	2261	-0-	-0-	-0-	2163	2	98	9	N	89					119
*07	1954	N	1954	-0-	-0-	-0-	1913	2	41	9	N	37	91	1			65

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	820	-0-	-384	-0-	90	1	726	2	N	4					13
							4	9									
03	1275	N	1275	-0-	-0-	-0-	48	1	1220	2	N	6	10	1			9
							7	9									
04	1173	N	1173	-0-	-0-	-0-	1167	2	6	9	N	5	3	1			11
05	1803	N	1803	-0-	-0-	-0-	1796	2	7	9	N	6	6	1			11
06	1237	N	1237	-0-	-0-	-0-	98	1	1135	2	N	4	6	1			9
							4	9									
07	1209	N	1039	-0-	-170	-0-	278	1	761	2	N	-0-	2	1			7

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3103	X	3103	-0-	-0-	-0-	3059	2	44	9	N	40					332
03	3288	X	3288	-0-	-0-	-0-	3214	2	74	9	N	67	185	1			214
04	3199	X	3199	-0-	-0-	-0-	3177	2	22	9	N	20					234
05	3434	X	3434	-0-	-0-	-0-	3381	2	53	9	N	48	189	1			93
06	3183	X	3183	-0-	-0-	-0-	3138	2	45	9	N	41					134
*07	3216	X	3216	-0-	-0-	-0-	3210	2	6	9	N	5					139

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2748	X	2748	-0-	-0-	-0-	2674	2	74	9	N	67					217
03	3019	X	3019	-0-	-0-	-0-	2920	2	99	9	N	90					307
04	3256	X	3256	-0-	-0-	-0-	3191	2	65	9	N	59	182	1			184
05	2682	X	2682	-0-	-0-	-0-	2624	2	58	9	N	53					237
06	2940	X	2940	-0-	-0-	-0-	2887	2	53	9	N	48	186	1			99
*07	3208	X	3208	-0-	-0-	-0-	3103	2	105	9	N	95					194

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

02	2348	N	2348	-0-	-0-	-0-	2303	2	45	9	N	41					224
03	2638	N	2638	-0-	-0-	-0-	2608	2	30	9	N	27					251
04	2590	N	2590	-0-	-0-	-0-	2562	2	28	9	N	25					276
05	2392	N	2392	-0-	-0-	-0-	2355	2	37	9	N	34	145	1			165
06	2689	N	2689	-0-	-0-	-0-	2649	2	40	9	N	36					201
*07	2067	N	2067	-0-	-0-	-0-	2048	2	19	9	N	17					218

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

02	924	N	615	-0-	-309	-0-	66	1	539	2	N	9					31
							10	9									
03	899	N	658	-0-	-241	-0-	24	1	620	2	N	13	23	1			21
							14	9									
04	660	N	657	-0-	-3	-0-	649	2	8	9	N	7	7	1			21
05	702	N	702	-0-	-0-	-0-	695	2	7	9	N	6	10	1			17
06	630	N	393	-0-	-237	-0-	31	1	358	2	N	4	9	1			12
							4	9									
07	682	N	623	-0-	-59	-0-	167	1	456	2	N	-0-	3	1			9

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

02	1855	N	1855	-0-	-0-	-0-	1835	2	20	9	N	18					100
03	1798	N	646	-0-	-1152	-0-	636	2	10	9	N	9					109
04	1542	N	1542	-0-	-0-	-0-	1520	2	22	9	N	20					129
05	2439	N	2439	-0-	-0-	-0-	2428	2	11	9	N	10					139
06	2615	N	2615	-0-	-0-	-0-	2598	2	17	9	N	15					154
*07	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					154

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

02	2324	N	1870	-0-	-454	-0-	1822	2	48	9	N	44					431
03	2232	N	1345	-0-	-887	-0-	1199	2	146	9	N	133	173	1			391
04	2606	N	2606	-0-	-0-	-0-	2357	2	249	9	N	226	343	1			274
05	2845	N	2845	-0-	-0-	-0-	2494	2	351	9	N	319	339	1			254
06	2588	N	2588	-0-	-0-	-0-	2366	2	222	9	N	202	169	1			287
*07	2673	N	2673	-0-	-0-	-0-	2450	2	223	9	N	203	168	1			322

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	694	-0-	-258	-0-	694	2			N	-0-					267
03	930	N	853	-0-	-77	-0-	853	2			N	-0-					267
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					267
05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					267
06	1539	N	1539	-0-	-0-	-0-	1530	2	9	9	N	8	177	1			98
*07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					98

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2250	-0-	-18	-0-	2221	2	29	9	N	26					205
03	3106	X	3106	-0-	-0-	-0-	3062	2	44	9	N	40					245
04	2816	X	2816	-0-	-0-	-0-	2806	2	10	9	N	9					254
05	2511	X	1417	-0-	-1094	-0-	1410	2	7	9	N	6	182	1			78
06	2430	X	1195	-0-	-1235	-0-	1191	2	4	9	N	4					82
07	2511	X	1249	-0-	-1262	-0-	1247	2	2	9	N	2					84

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	5514	-0-	-2158	-0-	5364	2	150	9	N	136					496
03	15042	X	15042	-0-	-0-	-0-	14948	2	94	9	N	85					581
04	8820	X	6879	-0-	-1941	-0-	6861	2	18	9	N	16	357	1			240
05	9114	X	5235	-0-	-3879	-0-	5235	2			N	-0-					240
06	14550	X	4555	-0-	-9995	-0-	4555	2			N	-0-					240
07	15035	X	5382	-0-	-9653	-0-	5382	2			N	-0-					240

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2746	X	2746	-0-	-0-	-0-	2677	2	69	9	N	63					212
03	3224	X	3224	-0-	-0-	-0-	3193	2	31	9	N	28					240
04	2880	X	1574	-0-	-1306	-0-	1543	2	31	9	N	28	178	1			90
05	3011	X	3011	-0-	-0-	-0-	2985	2	26	9	N	24					114
06	2880	X	2028	-0-	-852	-0-	1977	2	51	9	N	46					160
07	2976	X	1618	-0-	-1358	-0-	1594	2	24	9	N	22					182

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	363	-0-	-1765	-0-	363	2			N	-0-					219
03	2356	X	2332	-0-	-24	-0-	2016	2	316	9	N	287	174	1			332
04	2735	X	2735	-0-	-0-	-0-	2445	2	290	9	N	264	344	1			252
05	1518	X	1518	-0-	-0-	-0-	1483	2	35	9	N	32					284
06	2250	X	1096	-0-	-1154	-0-	1085	2	11	9	N	10					294
07	2356	N	985	-0-	-1371	-0-	889	2	96	9	N	87	167	1			214

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2858	X	2858	-0-	-0-	-0-	2797	2	61	9	N	55					306
03	3204	X	3204	-0-	-0-	-0-	3107	2	97	9	N	88					394
04	3504	X	3504	-0-	-0-	-0-	3501	2	3	9	N	3					397
05	3542	X	3542	-0-	-0-	-0-	3520	2	22	9	N	20	183	1			234
06	3341	X	3341	-0-	-0-	-0-	3324	2	17	9	N	15					249
*07	3453	X	3453	-0-	-0-	-0-	3429	2	24	9	N	22	182	1			89

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	1573	-0-	-2627	-0-	1494	2	79	9	N	72					296
03	4650	X	3726	-0-	-924	-0-	3646	2	80	9	N	73					369
04	4500	X	2655	-0-	-1845	-0-	2574	2	81	9	N	74	183	1			260
05	4650	X	4571	-0-	-79	-0-	4487	2	84	9	N	76					336
06	4265	X	4265	-0-	-0-	-0-	4254	2	11	9	N	10	176	1			170
*07	4364	X	4364	-0-	-0-	-0-	4312	2	52	9	N	47					217

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	767	-0-	-1585	-0-	767	2			N	-0-					142
03	4085	X	4085	-0-	-0-	-0-	4027	2	58	9	N	53					195
04	3048	X	3048	-0-	-0-	-0-	3015	2	33	9	N	30	184	1			41
05	3105	X	3105	-0-	-0-	-0-	3054	2	51	9	N	46					87
06	2975	X	2975	-0-	-0-	-0-	2907	2	68	9	N	62					149
*07	2687	X	2687	-0-	-0-	-0-	2647	2	40	9	N	36					185

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

02	2537	X	2537	-0-	-0-	-0-	276	1	2233	2	N	25					66
							28	9									
03	2871	X	2871	-0-	-0-	-0-	107	1	2718	2	N	42	69	1			39
							46	9									
04	2930	X	2930	-0-	-0-	-0-	2895	2	35	9	N	32	23	1			48
05	3563	X	3563	-0-	-0-	-0-	3522	2	41	9	N	37	42	1			43
06	3069	X	3069	-0-	-0-	-0-	241	1	2803	2	N	23	41	1			25
							25	9									
*07	2714	X	2714	-0-	-0-	-0-	726	1	1988	2	N	-0-	15	1			10

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

02	18088	X	4258	-0-	-13830	-0-	447	1	3620	2	N	174					493
							191	9									
03	20026	X	12136	-0-	-7890	-0-	448	1	11383	2	N	277	488	1			282
							305	9									
04	18420	X	18400	-0-	-20	-0-	18133	2	267	9	N	243	166	1			359
05	18104	X	17452	-0-	-652	-0-	17141	2	311	9	N	283	315	1			327
06	8019	X	8019	-0-	-0-	-0-	623	1	7231	2	N	150	291	1			186
							165	9									
07	7874	X	6195	-0-	-1679	-0-	1657	1	4538	2	N	-0-	106	1			80

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

02	7013	X	7013	-0-	-0-	-0-	6979	2	34	9	N	31					327
03	2015	X	1343	-0-	-672	-0-	1289	2	54	9	N	49					376
04	1950	X	1689	-0-	-261	-0-	1587	2	102	9	N	93					469
05	2015	X	1699	-0-	-316	-0-	1625	2	74	9	N	67	180	1			356
06	0	W	1510	-0-	1510	1510	1443	2	67	9	N	61	179	1			238
*07	3125	X	1615	-0-	-1510	-0-	1556	2	59	9	N	54					292

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

02	64596	X	45342	-0-	-19254	-0-	42649	2	2693	9	N	2448	2085	1			710
03	71517	X	47043	-0-	-24474	-0-	44366	2	2677	9	N	2434	2278	1			866
04	0	W	44325	-0-	44325	44325	41571	2	2754	9	N	2504	2801	1			569
05	0	W	44258	-0-	44258	88583	41840	2	2418	9	N	2198	2387	1			380
06	0	W	39304	-0-	39304	127887	37182	2	2122	9	N	1929	1875	1			434
*07	166923	X	39036	-0-	-127887	-0-	37180	2	1856	9	N	1687	1858	1			263

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

02	1596	N	677	-0-	-919	-0-	677	1			N	-0-					55
03	1240	N	513	-0-	-727	-0-	478	1	35	9	N	32	2	8			85
04	814	N	814	-0-	-0-	-0-	580	1	234	9	N	213	4	8			294
05	744	N	552	-0-	-192	-0-	533	1	19	9	N	17	185	1	5	8	121
06	510	N	399	-0-	-111	-0-	399	1			N	-0-					121
07	837	N	349	-0-	-488	-0-	348	1	1	9	N	1	1	8			121

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1991	-0-	-809	-0-	1951	3	40	9	N	36					94
03	3100	X	2697	-0-	-403	-0-	2650	3	47	9	N	43					137
04	2880	X	2609	-0-	-271	-0-	2556	3	53	9	N	48					185
05	2898	X	2898	-0-	-0-	-0-	2856	3	42	9	N	38					223
06	2610	X	2487	-0-	-123	-0-	2477	3	10	9	N	9					232
07	2697	X	2571	-0-	-126	-0-	2565	3	6	9	N	5					237

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					42
03	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					42
04	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					42
05	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					42
06	1320	N	1227	-0-	-93	-0-	1227	3			N	-0-					42
*07	1953	N	1093	-0-	-860	-0-	1093	3			N	-0-					42

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	789	3	6	9	N	5					150
03	1097	N	1097	-0-	-0-	-0-	1076	3	21	9	N	19					169
04	1036	N	1036	-0-	-0-	-0-	997	3	39	9	N	35	189	1			15
05	1113	N	1113	-0-	-0-	-0-	1102	3	11	9	N	10					25
06	1050	N	825	-0-	-225	-0-	819	3	6	9	N	5					30
07	1085	N	891	-0-	-194	-0-	883	3	8	9	N	7					37

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3383	X	3383	-0-	-0-	-0-	3380	3	3	9	N	3	1	8			172
03	2364	X	2364	-0-	-0-	-0-	2317	3	47	9	N	43	172	1	1	8	42
04	3450	X	1634	-0-	-1816	-0-	1581	3	53	9	N	48	1	8			89
05	3751	X	1993	-0-	-1758	-0-	1989	3	4	9	N	4	2	8			91
06	3630	X	2055	-0-	-1575	-0-	2052	3	3	9	N	3					94
07	3751	X	1703	-0-	-2048	-0-	1702	3	1	9	N	1	1	8			94

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2664	X	2664	-0-	-0-	-0-	2636	3	28	9	N	25	1	8			79
03	2963	X	2963	-0-	-0-	-0-	2960	3	3	9	N	3	1	8			81
04	2837	X	2837	-0-	-0-	-0-	2812	3	25	9	N	23	2	8			102
05	2945	X	2932	-0-	-13	-0-	2887	3	45	9	N	41	1	8			142
06	2880	X	2855	-0-	-25	-0-	2793	3	62	9	N	56					198
07	2976	X	2669	-0-	-307	-0-	2656	3	13	9	N	12					210

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2202	N	2202	-0-	-0-	-0-	2190	3	12	9	N	11	1	8			172
03	1560	N	1560	-0-	-0-	-0-	1552	3	8	9	N	7	1	8			178
04	1692	N	1692	-0-	-0-	-0-	1669	3	23	9	N	21	161	1	1	8	37
05	2387	N	1814	-0-	-573	-0-	1813	3	1	9	N	1	1	8			37
06	1757	N	1757	-0-	-0-	-0-	1756	3	1	9	N	1					38
*07	1925	N	1925	-0-	-0-	-0-	1924	3	1	9	N	1	1	8			38

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3857	X	3857	-0-	-0-	-0-	3848	3	9	9	N	8	1	8			111
03	4793	X	4793	-0-	-0-	-0-	4792	3	1	9	N	1	1	8			111
04	3570	X	3505	-0-	-65	-0-	3474	3	31	9	N	28	4	8			135
05	3689	X	3531	-0-	-158	-0-	3521	3	10	9	N	9	2	8			142
06	4650	X	3099	-0-	-1551	-0-	3070	3	29	9	N	26					168
07	4805	X	2853	-0-	-1952	-0-	2843	3	10	9	N	9	3	8			174

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2005	N	2005	-0-	-0-	-0-	1986	3	19	9	N	17					156
03	2139	N	2085	-0-	-54	-0-	2059	3	26	9	N	24	1	8			179
04	2100	N	2025	-0-	-75	-0-	1980	3	45	9	N	41	182	1	1	8	37
05	2232	N	2024	-0-	-208	-0-	1989	3	35	9	N	32					69
06	2010	N	1764	-0-	-246	-0-	1752	3	12	9	N	11					80
07	2108	N	1532	-0-	-576	-0-	1511	3	21	9	N	19					99

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1815	N	1815	-0-	-0-	-0-	1814	3	1	9	N	1	1	8			53
03	1773	N	1773	-0-	-0-	-0-	1772	3	1	9	N	1	1	8			53
04	1770	N	1446	-0-	-324	-0-	1444	3	2	9	N	2	2	8			53
05	2015	N	1799	-0-	-216	-0-	1612	3	187	9	N	170	183	1	1	8	39
06	1710	N	1513	-0-	-197	-0-	1504	3	9	9	N	8					47
*07	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					47

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5408	X	5408	-0-	-0-	-0-	598	1	4657	3	N	139	195	1			73
							153	9									
03	4867	X	4867	-0-	-0-	-0-	590	1	4264	3	N	12	6	8			79
							13	9									
04	4457	X	4457	-0-	-0-	-0-	651	1	3685	3	N	110	12	8			177
							121	9									
05	4835	X	4835	-0-	-0-	-0-	663	1	4107	3	N	59	183	1	7	8	46
							65	9									
06	4502	X	4502	-0-	-0-	-0-	627	1	3799	3	N	69					115
							76	9									
*07	4506	X	4506	-0-	-0-	-0-	682	1	3770	3	N	49	2	8			162
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2864	X	2864	-0-	-0-	-0-	2828	3	36	9	N	33	1	8			95
03	3204	X	3204	-0-	-0-	-0-	3165	3	39	9	N	35					130
04	3090	X	2632	-0-	-458	-0-	2621	3	11	9	N	10	2	8			138
05	3193	X	3058	-0-	-135	-0-	3006	3	52	9	N	47					185
06	3090	X	2991	-0-	-99	-0-	2930	3	61	9	N	55					240
07	3193	X	2958	-0-	-235	-0-	2939	3	19	9	N	17					257

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1393	-0-	-231	-0-	1360	3	33	9	N	30	195	1			87
03	1915	N	1915	-0-	-0-	-0-	1893	3	22	9	N	20					107
04	1680	N	1603	-0-	-77	-0-	1570	3	33	9	N	30					137
05	1715	N	1715	-0-	-0-	-0-	1702	3	13	9	N	12					149
06	1860	N	1611	-0-	-249	-0-	1610	3	1	9	N	1					150
07	1643	N	1541	-0-	-102	-0-	1535	3	6	9	N	5					155

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1195	-0-	-849	-0-	1176	3	19	9	N	17					159
03	1395	N	1302	-0-	-93	-0-	1291	3	11	9	N	10					169
04	1230	N	1165	-0-	-65	-0-	1159	3	6	9	N	5					174
05	1333	N	1156	-0-	-177	-0-	1147	3	9	9	N	8					182
06	1260	N	997	-0-	-263	-0-	997	3			N	-0-					182
07	1209	N	1168	-0-	-41	-0-	1167	3	1	9	N	1	155	1	1	8	27

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3537	X	3537	-0-	-0-	-0-	3497	3	40	9	N	36	3	8			149
03	3821	X	3821	-0-	-0-	-0-	3812	3	9	9	N	8	1	8			156
04	3454	X	3454	-0-	-0-	-0-	3377	3	77	9	N	70	184	1	3	8	39
05	3906	X	3854	-0-	-52	-0-	3835	3	19	9	N	17	4	8			52
06	3780	X	3734	-0-	-46	-0-	3670	3	64	9	N	58					110
07	3906	X	3464	-0-	-442	-0-	3451	3	13	9	N	12					122

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	6991	-0-	4191	4191	6957	3	34	9	N	31					175
03	3100	N	1800	-0-	-1300	2891	1783	3	17	9	N	15					190
04	3000	N	1743	-0-	-1257	1634	1706	3	37	9	N	34					224
05	3428	X	1794	-0-	-1634	-0-	1777	3	17	9	N	15	186	1			53
06	2790	X	1744	-0-	-1046	-0-	1710	3	34	9	N	31					84
07	2883	X	1789	-0-	-1094	-0-	1758	3	31	9	N	28					112

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2118	N	2118	-0-	-0-	-0-	2116	3	2	9	N	2	1	8			54
03	2343	N	2343	-0-	-0-	-0-	2341	3	2	9	N	2	2	8			54
04	3000	N	3149	-0-	149	149	3090	3	59	9	N	54	4	8			104
05	3100	N	3156	-0-	56	205	3147	3	9	9	N	8	4	8			108
06	3000	N	2821	-0-	-179	26	2811	3	10	9	N	9					117
*07	2653	X	2627	-0-	-26	-0-	2627	3			N	-0-					117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2686	X	2686	-0-	-0-	-0-	561	1	2119	3	N	5					152
							6	9									
03	1782	X	1782	-0-	-0-	-0-	644	1	1076	3	N	56	3	8			205
							62	9									
04	2127	X	2127	-0-	-0-	-0-	660	1	1417	3	N	45	183	1	9	8	58
							50	9									
05	1883	X	1883	-0-	-0-	-0-	682	1	1179	3	N	20	16	8			62
							22	9									
06	870	X	644	-0-	-226	-0-	644	1			N	-0-					62
07	899	X	370	-0-	-529	-0-	363	1	7	9	N	6	2	8			66

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					69
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					69
04	785	N	785	-0-	-0-	-0-	327	1	448	3	N	9					78
							10	9									
05	2004	N	2004	-0-	-0-	-0-	447	1	1514	3	N	39	33	8			84
							43	9									
06	2683	N	2683	-0-	-0-	-0-	467	1	2187	3	N	26					110
							29	9									
*07	3100	N	3587	-0-	487	487	496	1	2909	3	N	165	11	8			264
							182	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2684	X	2684	-0-	-0-	-0-	845	1	1835	3	N	4	4	8			102
							4	9									
03	2927	X	2927	-0-	-0-	-0-	1112	1	1792	3	N	21	97	1	3	8	23
							23	9									
04	3007	X	3007	-0-	-0-	-0-	1110	1	1888	3	N	8	8	8			23
							9	9									
05	3043	X	3043	-0-	-0-	-0-	1059	1	1943	3	N	37	6	8			54
							41	9									
06	2742	X	2742	-0-	-0-	-0-	1110	1	1622	3	N	9					63
							10	9									
*07	2639	X	2639	-0-	-0-	-0-	1116	1	1522	3	N	1	1	8			63
							1	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3471	-0-	-1	-0-	1508	1	1933	3	N	27					99
							30	9									
03	3844	X	3419	-0-	-425	-0-	1558	1	1811	3	N	45	7	8			137
							50	9									
04	3660	X	3250	-0-	-410	-0-	1549	1	1649	3	N	47	7	8			177
							52	9									
05	3844	X	3365	-0-	-479	-0-	1682	1	1636	3	N	43	8	8			212
							47	9									
06	3720	X	2671	-0-	-1049	-0-	1302	1	1345	3	N	22	188	1			46
							24	9									
07	3844	X	3077	-0-	-767	-0-	1490	1	1534	3	N	48	12	8			82
							53	9									

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	452	-0-	-724	-0-	421	3	31	9	N	28	186	1	1	8	46
03	971	N	971	-0-	-0-	-0-	969	3	2	9	N	2	1	8			47
04	720	N	308	-0-	-412	-0-	308	3			N	-0-					47
05	496	N	1	-0-	-495	-0-	1	3			N	-0-					47
06	930	N	46	-0-	-884	-0-	10	3	36	9	N	33					80
*07	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	1161	3	17	9	N	15					234
03	1333	N	1284	-0-	-49	-0-	1265	3	19	9	N	17					251
04	1290	N	1234	-0-	-56	-0-	1220	3	14	9	N	13					264
05	1339	N	1339	-0-	-0-	-0-	1248	3	91	9	N	83	178	1			169
06	1247	N	1247	-0-	-0-	-0-	1205	3	42	9	N	38					207
07	1271	N	1142	-0-	-129	-0-	1096	3	46	9	N	42					249

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	715	-0-	-69	-0-	709	3	6	9	N	5					67
03	876	N	876	-0-	-0-	-0-	859	3	17	9	N	15					82
04	864	N	864	-0-	-0-	-0-	850	3	14	9	N	13					95
05	910	N	910	-0-	-0-	-0-	880	3	30	9	N	27					122
06	840	N	575	-0-	-265	-0-	572	3	3	9	N	3					125
07	899	N	870	-0-	-29	-0-	870	3			N	-0-					125

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	310	N	-0-	-0-	-310	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			14
05	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					14
06	18	N	18	-0-	-0-	-0-	1	1	17	9	N	15					29
07	0	N	-0-	-0-	-0-	-0-					N	5					34

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	-0-	117	1			N	-0-					132
03	455	N	455	-0-	-0-	-0-	294	1	158	3	N	3	3	8			132
							3	9									
04	812	N	812	-0-	-0-	-0-	250	1	553	3	N	8	8	8			132
							9	9									
05	809	N	809	-0-	-0-	-0-	266	1	536	3	N	6	6	8			132
							7	9									
06	1340	N	1340	-0-	-0-	-0-	395	1	945	3	N	-0-					132
*07	1190	N	1190	-0-	-0-	-0-	411	1	778	3	N	1	1	8			132
							1	9									

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1296	-0-	-1112	-0-	329	1	938	3	N	26	6	8			100
							29	9									
03	1953	X	1371	-0-	-582	-0-	408	1	922	3	N	37	5	8			132
							41	9									
04	1890	X	1476	-0-	-414	-0-	450	1	974	3	N	47	9	8			170
							52	9									
05	1736	X	1446	-0-	-290	-0-	433	1	990	3	N	21	7	8			184
							23	9									
06	1680	X	1636	-0-	-44	-0-	408	1	1214	3	N	13					197
							14	9									
*07	1605	X	1605	-0-	-0-	-0-	402	1	1185	3	N	16	171	1	2	8	40
							18	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	620	-0-	-2124	-0-	579	1	41	9	N	37					189
03	4571	X	4571	-0-	-0-	-0-	599	1	3873	3	N	90	188	1	4	8	87
							99	9									
04	4897	X	4897	-0-	-0-	-0-	649	1	4233	3	N	14	14	8			87
							15	9									
05	5015	X	5015	-0-	-0-	-0-	678	1	4256	3	N	74	12	8			149
							81	9									
06	3625	X	3625	-0-	-0-	-0-	487	1	3065	3	N	66	183	1			32
							73	9									
07	3038	X	-0-	-0-	-3038	-0-					N	-0-					32

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	628	-0-	-100	-0-	149	1	425	3	N	49	10	8			67
							54	9									
03	868	N	742	-0-	-126	-0-	217	1	491	3	N	31	6	8			92
							34	9									
04	1230	N	669	-0-	-561	-0-	195	1	422	3	N	47	12	8			127
							52	9									
05	682	N	629	-0-	-53	-0-	177	1	405	3	N	43	10	8			160
							47	9									
06	827	N	827	-0-	-0-	-0-	199	1	593	3	N	32					192
							35	9									
*07	1018	N	1018	-0-	-0-	-0-	252	1	742	3	N	22	175	1	6	8	33
							24	9									

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	1899	-0-	-873	-0-	479	1	1365	3	N	50	6	8			174
							55	9									
03	2666	X	2448	-0-	-218	-0-	731	1	1654	3	N	57	181	1	2	8	48
							63	9									
04	2670	X	2521	-0-	-149	-0-	771	1	1669	3	N	74	7	8			115
							81	9									
05	2759	X	2138	-0-	-621	-0-	641	1	1466	3	N	28	3	8			140
							31	9									
06	2670	X	2372	-0-	-298	-0-	586	1	1742	3	N	40					180
							44	9									
*07	3444	X	3444	-0-	-0-	-0-	849	1	2501	3	N	85	178	1	3	8	84
							94	9									

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4196	-0-	1396	1396	611	1	3500	3	N	77					224
							85	9									
03	3100	N	3628	-0-	528	1924	636	1	2857	3	N	123	182	1	16	8	149
							135	9									
04	3000	N	4213	-0-	1213	3137	660	1	3523	3	N	27	27	8			149
							30	9									
05	7021	X	3884	-0-	-3137	-0-	682	1	3182	3	N	18	18	8			149
							20	9									
06	3780	X	3780	-0-	-0-	-0-	660	1	2886	3	N	213	188	1			174
							234	9									
*07	3177	X	3177	-0-	-0-	-0-	658	1	2425	3	N	85	4	8			255
							94	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	194	-0-	-1458	-0-	194	3			N	-0-					60
03	1829	X	198	-0-	-1631	-0-	198	3			N	-0-					60
04	1770	X	137	-0-	-1633	-0-	137	3			N	-0-					60
05	1829	X	152	-0-	-1677	-0-	152	3			N	-0-					60
06	420	X	44	-0-	-376	-0-	44	3			N	-0-					60
07	217	X	182	-0-	-35	-0-	182	3			N	-0-					60

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	536	-0-	-1564	-0-	479	1	57	9	N	52	193	1	4	8	38
03	2314	N	2314	-0-	-0-	-0-	666	1	1647	3	N	1	1	8			38
							1	9									
04	2820	N	2820	-0-	-0-	-0-	698	1	2058	3	N	58	4	8			92
							64	9									
05	2882	N	2882	-0-	-0-	-0-	766	1	2071	3	N	41	1	8			132
							45	9									
06	2599	N	2599	-0-	-0-	-0-	728	1	1860	3	N	10					142
							11	9									
*07	2988	N	2988	-0-	-0-	-0-	769	1	2215	3	N	4	1	8			145
							4	9									

EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2005	-0-	-879	-0-	521	1	1483	3	N	1	1	8			149
							1	9									
03	3193	X	2614	-0-	-579	-0-	787	1	1781	3	N	42	1	8			190
							46	9									
04	3090	X	1939	-0-	-1151	-0-	601	1	1302	3	N	33	180	1	3	8	40
							36	9									
05	3131	X	2409	-0-	-722	-0-	723	1	1653	3	N	30	2	8			68
							33	9									
06	2790	X	2211	-0-	-579	-0-	542	1	1612	3	N	52					120
							57	9									
07	2604	X	2171	-0-	-433	-0-	545	1	1606	3	N	18	1	8			137
							20	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-	-0-	-0-	205	1	1427	3	N	-0-					42
03	2469	N	2469	-0-	-0-	-0-	572	1	1884	3	N	12	7	8			47
							13	9									
04	3000	N	3049	-0-	49	49	518	1	2514	3	N	15	15	8			47
							17	9									
05	2878	N	2829	-0-	-49	-0-	614	1	2209	3	N	5	5	8			47
							6	9									
06	2400	N	2160	-0-	-240	-0-	528	1	1469	3	N	-0-					47
							163	5									
07	2821	X	2400	-0-	-421	-0-	476	1	1574	3	N	-0-					47
							350	5									

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3614	-0-	-586	-0-	3550	3	64	9	N	58					185
03	4461	X	4461	-0-	-0-	-0-	4285	3	176	9	N	160	174	1			171
04	4096	X	4096	-0-	-0-	-0-	3931	3	165	9	N	150	182	1			139
05	3999	X	3350	-0-	-649	-0-	3227	3	123	9	N	112	182	1			69
06	4320	X	3749	-0-	-571	-0-	3640	3	109	9	N	99					168
07	4464	X	3218	-0-	-1246	-0-	3132	3	86	9	N	78					246

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5603	-0-	-221	-0-	1073	1	4447	3	N	75	10	8			101
							83	9									
03	7486	X	7486	-0-	-0-	-0-	1364	1	6048	3	N	67	5	8			163
							74	9									
04	7560	X	6936	-0-	-624	-0-	1298	1	5616	3	N	20	13	8			170
							22	9									
05	7812	X	7545	-0-	-267	-0-	1364	1	6153	3	N	25	161	1	9	8	25
							28	9									
06	7560	X	6431	-0-	-1129	-0-	1274	1	4970	3	N	170					195
							187	9									
07	7471	X	6647	-0-	-824	-0-	1364	1	5241	3	N	38	193	1	3	8	37
							42	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	4978	-0-	-34	-0-	365	1	4593	3	N	18					148
							20	9									
03	6138	X	6003	-0-	-135	-0-	458	1	5544	3	N	1	1	8			148
							1	9									
04	5940	X	5404	-0-	-536	-0-	540	1	4774	3	N	82	11	8			219
							90	9									
05	6138	X	5258	-0-	-880	-0-	578	1	4503	3	N	161	345	1	7	8	28
							177	9									
06	5820	X	5805	-0-	-15	-0-	739	1	4981	3	N	77					105
							85	9									
07	6014	X	4927	-0-	-1087	-0-	602	1	4304	3	N	19	3	8			121
							21	9									

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1337	-0-	-1239	-0-	1208	3	129	9	N	117	3	8			157
03	2697	X	2625	-0-	-72	-0-	2612	3	13	9	N	12	1	8			168
04	2610	X	2580	-0-	-30	-0-	2563	3	17	9	N	15	3	8			180
05	2865	X	2865	-0-	-0-	-0-	2801	3	64	9	N	58	4	8			234
06	2811	X	2811	-0-	-0-	-0-	2768	3	43	9	N	39	192	1			81
*07	2798	X	2798	-0-	-0-	-0-	2795	3	3	9	N	3	1	8			83

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6112	X	6112	-0-	-0-	-0-	6108	3	4	9	N	4	2	8			70
03	7323	X	7323	-0-	-0-	-0-	7170	3	153	9	N	139	1	8			208
04	6965	X	6965	-0-	-0-	-0-	6939	3	26	9	N	24	170	1	3	8	59
05	6940	X	6940	-0-	-0-	-0-	6922	3	18	9	N	16	1	8			74
06	6700	X	6700	-0-	-0-	-0-	6688	3	12	9	N	11					85
*07	6677	X	6677	-0-	-0-	-0-	6676	3	1	9	N	1	1	8			85

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3176	-0-	-940	-0-	3146	3	30	9	N	27					187
03	4340	X	3982	-0-	-358	-0-	3902	3	80	9	N	73	185	1	3	8	72
04	4170	X	3710	-0-	-460	-0-	3674	3	36	9	N	33	8	8			97
05	4011	X	4011	-0-	-0-	-0-	3912	3	99	9	N	90	8	8			179
06	3870	X	3746	-0-	-124	-0-	3666	3	80	9	N	73	175	1			77
07	3968	X	3722	-0-	-246	-0-	3696	3	26	9	N	24	1	8			100

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	3961	-0-	-4103	-0-	3863	3	98	9	N	89	4	8			202
03	12123	X	12123	-0-	-0-	-0-	11936	3	187	9	N	170	195	1	5	8	172
04	11709	X	11709	-0-	-0-	-0-	11315	3	394	9	N	358	187	1	12	8	331
05	11496	X	11496	-0-	-0-	-0-	11309	3	187	9	N	170	185	1	7	8	309
06	12810	X	10565	-0-	-2245	-0-	10359	3	206	9	N	187	379	1			117
07	12121	X	10400	-0-	-1721	-0-	10195	3	205	9	N	186	1	8			302

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	X	7739	-0-	-493	-0-	590	1	7025	3	N	113	6	8			170
							124	9									
03	9114	X	8266	-0-	-848	-0-	746	1	7465	3	N	50	87	1	3	8	130
							55	9									
04	9630	X	7783	-0-	-1847	-0-	733	1	7040	3	N	9	9	8			130
							10	9									
05	9951	X	8198	-0-	-1753	-0-	775	1	7234	3	N	172	183	1	7	8	112
							189	9									
06	9630	X	7979	-0-	-1651	-0-	750	1	7003	3	N	205	183	1			134
							226	9									
07	8556	X	7158	-0-	-1398	-0-	775	1	6360	3	N	21	2	8			153
							23	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	488	-0-	-5504	-0-	488	1			N	-0-					102
03	6634	X	-0-	-0-	-6634	-0-					N	-0-					102
04	6420	X	-0-	-0-	-6420	-0-					N	-0-					102
05	1426	X	-0-	-0-	-1426	-0-					N	-0-					102
06	510	X	-0-	-0-	-510	-0-					N	-0-					102
07	527	X	-0-	-0-	-527	-0-					N	-0-					102

ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	489	-0-	-211	-0-	480	3	9	9	N	8					175
03	713	N	640	-0-	-73	-0-	633	3	7	9	N	6					181
04	570	N	529	-0-	-41	-0-	473	3	56	9	N	51	177	1			55
05	527	N	320	-0-	-207	-0-	310	3	10	9	N	9					64
06	630	N	382	-0-	-248	-0-	365	3	17	9	N	15					79
07	558	N	325	-0-	-233	-0-	325	3			N	-0-					79

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF.10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	13069	-0-	-1099	-0-	12742	3	327	9	N	297	184	1	11	8	266
03	15686	X	14335	-0-	-1351	-0-	14013	3	322	9	N	293	361	1	4	8	194
04	14280	X	13612	-0-	-668	-0-	48	1	13205	3	N	326	364	1	12	8	144
							359	9									
05	17103	X	17103	-0-	-0-	-0-	496	1	16242	3	N	332	362	1	15	8	99
							365	9									
06	15789	X	15789	-0-	-0-	-0-	439	1	14946	3	N	367	362	1			104
							404	9									
*07	15160	X	15160	-0-	-0-	-0-	419	1	14389	3	N	320	177	1	5	8	242
							352	9									

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF.10708 - 12846

02	4620	X	2677	-0-	-1943	-0-	2652	3	25	9	N	23	1	8			62
03	5115	X	3125	-0-	-1990	-0-	3112	3	13	9	N	12	1	8			73
04	4230	X	2860	-0-	-1370	-0-	2841	3	19	9	N	17	3	8			87
05	3410	X	3117	-0-	-293	-0-	3097	3	20	9	N	18	3	8			102
06	3150	X	3004	-0-	-146	-0-	2992	3	12	9	N	11					113
07	3131	X	3058	-0-	-73	-0-	3055	3	3	9	N	3					116

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF.11151 - 13478

02	6048	X	5178	-0-	-870	-0-	931	1	4146	3	N	92	6	8			232
							101	9									
03	6510	X	4443	-0-	-2067	-0-	1126	1	3260	3	N	52	189	1	3	8	92
							57	9									
04	6120	X	5650	-0-	-470	-0-	963	1	4419	3	N	244	10	8			326
							268	9									
05	6199	X	6199	-0-	-0-	-0-	1037	1	5140	3	N	20	179	1	10	8	157
							22	9									
06	5550	X	1914	-0-	-3636	-0-	467	1	1425	3	N	20					177
							22	9									
07	5828	X	5012	-0-	-816	-0-	847	1	4087	3	N	71	186	1	3	8	59
							78	9									

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

02	23815	X	23815	-0-	-0-	-0-	23509	3	306	9	N	278	190	1	3	8	222
03	24642	X	24642	-0-	-0-	-0-	24260	3	382	9	N	347	355	1	1	8	213
04	22830	X	15937	-0-	-6893	-0-	15699	3	238	9	N	216	188	1	3	8	238
05	23591	X	14769	-0-	-8822	-0-	14603	3	166	9	N	151	171	1	1	8	217
06	28230	X	16889	-0-	-11341	-0-	16705	3	184	9	N	167	180	1			204
07	26381	X	18518	-0-	-7863	-0-	1364	1	16966	3	N	171	181	1	1	8	193
							188	9									

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

02	10257	X	10257	-0-	-0-	-0-	1001	1	8978	3	N	253	182	1	30	8	165
							278	9									
03	10608	X	10608	-0-	-0-	-0-	1282	1	8965	3	N	328	181	1	16	8	296
							361	9									
04	10830	X	9055	-0-	-1775	-0-	1276	1	7382	3	N	361	358	1	42	8	257
							397	9									
05	11346	X	8719	-0-	-2627	-0-	1049	1	7439	3	N	210	371	1	21	8	75
							231	9									
06	10980	X	10720	-0-	-260	-0-	1128	1	9119	3	N	430	368	1			137
							473	9									
07	11346	X	9119	-0-	-2227	-0-	1177	1	7616	3	N	296	174	1	8	8	251
							326	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2586	X	2586	-0-	-0-	-0-	929	1	1647	3	N	9	2	8			42
							10	9									
03	3041	X	3041	-0-	-0-	-0-	923	1	2094	3	N	22	1	8			63
							24	9									
04	3601	X	3601	-0-	-0-	-0-	883	1	2678	3	N	36	5	8			94
							40	9									
05	3079	X	3079	-0-	-0-	-0-	889	1	2153	3	N	34	3	8			125
							37	9									
06	2940	X	2616	-0-	-324	-0-	734	1	1860	3	N	20					145
							22	9									
07	3720	X	2698	-0-	-1022	-0-	744	1	1926	3	N	25	1	8			169
							28	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	856	2	9	9	N	8					67
03	992	N	226	-0-	-766	-0-	209	2	17	9	N	15					82
04	870	N	104	-0-	-766	-0-	90	2	14	9	N	13					95
05	961	N	232	-0-	-729	-0-	208	2	24	9	N	22					117
06	237	N	237	-0-	-0-	-0-	224	2	13	9	N	12					129
*07	248	N	248	-0-	-0-	-0-	234	2	14	9	N	13	27	1			115

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1088	-0-	-88	-0-	1084	3	4	9	N	4					261
03	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					262
04	1142	N	1142	-0-	-0-	-0-	1134	3	8	9	N	7	181	1			88
05	1209	N	1158	-0-	-51	-0-	1141	3	17	9	N	15					103
06	1140	N	1025	-0-	-115	-0-	1023	3	2	9	N	2					105
07	1178	N	823	-0-	-355	-0-	792	3	31	9	N	28					133

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2198	X	2198	-0-	-0-	-0-	363	1	1810	3	N	23	1	8			157
							25	9									
03	2929	X	2929	-0-	-0-	-0-	711	1	2108	3	N	100	181	1	3	8	73
							110	9									
04	2529	X	2529	-0-	-0-	-0-	714	1	1737	3	N	71	7	8			137
							78	9									
05	3310	X	3310	-0-	-0-	-0-	814	1	2415	3	N	74	6	8			205
							81	9									
06	2810	N	2810	-0-	-0-	-0-	688	1	2088	3	N	31	178	1			58
							34	9									
*07	2491	N	2491	-0-	-0-	-0-	656	1	1794	3	N	37	1	8			94
							41	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1294	-0-	-246	-0-	1275	2	19	9	N	17					129
03	1653	N	1653	-0-	-0-	-0-	1624	2	29	9	N	26					155
04	1815	N	1815	-0-	-0-	-0-	1796	2	19	9	N	17					172
05	1891	N	1891	-0-	-0-	-0-	1860	2	31	9	N	28					200
06	1723	N	1723	-0-	-0-	-0-	1701	2	22	9	N	20					220
07	1829	N	1694	-0-	-135	-0-	1668	2	26	9	N	24					244

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2399	X	2399	-0-	-0-	-0-	2327	2	72	9	N	65	182	1	3	8	117
03	3080	X	3080	-0-	-0-	-0-	2955	2	125	9	N	114	2	8			229
04	3179	X	3179	-0-	-0-	-0-	3091	2	88	9	N	80	179	1	8	8	122
05	2339	X	2339	-0-	-0-	-0-	2278	2	61	9	N	55	3	8			174
06	2381	X	2381	-0-	-0-	-0-	2305	2	76	9	N	69	166	1			77
*07	2699	X	2699	-0-	-0-	-0-	2600	2	99	9	N	90	5	8			162

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

02	4032	X	2621	-0-	-1411	-0-	2486	2	135	9	N	123					225
03	4464	X	2890	-0-	-1574	-0-	2810	2	80	9	N	73	4	8			294
04	4377	X	4377	-0-	-0-	-0-	1538	1	2714	2	N	114	183	1	17	8	208
							125	9									
05	4598	X	4598	-0-	-0-	-0-	1705	1	2736	2	N	143	179	1	17	8	155
							157	9									
06	4384	X	4384	-0-	-0-	-0-	1487	1	2757	2	N	127	179	1			103
							140	9									
*07	3920	X	3920	-0-	-0-	-0-	1176	1	2628	2	N	105	3	8			205
							116	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

02	2548	X	747	-0-	-1801	-0-	747	2			N	-0-					33
03	2821	X	2648	-0-	-173	-0-	1398	1	1191	2	N	54	11	8			76
							59	9									
04	4678	X	4678	-0-	-0-	-0-	1650	1	2895	2	N	121	38	8			159
							133	9									
05	4358	X	4358	-0-	-0-	-0-	1698	1	2560	2	N	91	20	8			230
							100	9									
06	4063	X	4063	-0-	-0-	-0-	1650	1	2347	2	N	60	186	1			104
							66	9									
07	4836	X	4038	-0-	-798	-0-	1705	1	2268	2	N	59	4	8			159
							65	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

02	1540	N	1540	-0-	-0-	-0-	1534	3	6	9	N	5	4	8			90
03	1805	N	1805	-0-	-0-	-0-	1781	3	24	9	N	22	3	8			109
04	1802	N	1802	-0-	-0-	-0-	1770	3	32	9	N	29	9	8			129
05	1756	N	1756	-0-	-0-	-0-	1725	3	31	9	N	28	7	8			150
06	1740	N	1623	-0-	-117	-0-	1617	3	6	9	N	5					155
07	1860	N	1637	-0-	-223	-0-	1614	3	23	9	N	21	4	8			172

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 09/01/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

02	1512	X	697	-0-	-815	-0-	421	1	272	2	N	4					88
							4	9									
03	0	W	652	-0-	652	652	486	1	123	2	N	39	3	8			124
							43	9									
04	0	W	720	-0-	720	1372	433	1	261	2	N	24	3	8			145
							26	9									
05	0	W	794	-0-	794	2166	496	1	273	2	N	23	4	8			164
							25	9									
06	1500	N	905	-0-	-595	1571	467	1	418	2	N	18					182
							20	9									
*07	2504	N	933	-0-	-1571	-0-	480	1	439	2	N	13	3	8			192
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	394	-0-		-418	-0-	328	2	63	3	N	3	3	8			33
								3	9									
03	992	X	560	-0-		-432	-0-	559	2	1	9	N	1	1	8			33
04	960	X	738	-0-		-222	-0-	698	2	36	3	N	4	4	8			33
								4	9									
05	992	X	685	-0-		-307	-0-	569	2	113	3	N	3	3	8			33
								3	9									
06	893	X	893	-0-		-0-	-0-	466	2	404	3	N	21					54
								23	9									
07	775	X	549	-0-		-226	-0-	336	2	213	9	N	194	188	1	4	8	56

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4313	X	4313	-0-		-0-	-0-	1309	1	2982	3	N	20					210
								22	9									
03	4672	X	4672	-0-		-0-	-0-	1616	1	3035	3	N	19	4	8			225
								21	9									
04	4690	X	4690	-0-		-0-	-0-	1650	1	3011	3	N	26	9	8			242
								29	9									
05	4990	X	4990	-0-		-0-	-0-	1705	1	3242	3	N	39	177	1	5	8	99
								43	9									
06	4699	X	4699	-0-		-0-	-0-	1538	1	3127	3	N	31					130
								34	9									
*07	4963	X	4963	-0-		-0-	-0-	1590	1	3334	3	N	35	1	8			164
								39	9									

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	2190	-0-		-2962	-0-	1215	1	914	3	N	55	15	8			237
								61	9									
03	5642	X	4003	-0-		-1639	-0-	1581	1	2381	3	N	37	187	1	6	8	81
								41	9									
04	4976	X	4976	-0-		-0-	-0-	1611	1	3285	3	N	73	17	8			137
								80	9									
05	5468	X	5468	-0-		-0-	-0-	1680	1	3707	3	N	74	13	8			198
								81	9									
06	5234	X	5234	-0-		-0-	-0-	1487	1	3694	3	N	48	188	1			58
								53	9									
07	5146	X	4692	-0-		-454	-0-	1412	1	3224	3	N	51	4	8			105
								56	9									

W H MOORE 64 WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2881	X	2881	-0-		-0-	-0-	1416	1	1333	2	N	120					212
								132	9									
03	4896	X	4896	-0-		-0-	-0-	1606	1	2050	2	N	154	182	1	5	8	179
								1071	3	169	9							
04	7886	X	7886	-0-		-0-	-0-	1636	1	4499	2	N	114	9	8			284
								1626	3	125	9							
05	5403	X	5403	-0-		-0-	-0-	1705	1	2057	2	N	145	177	1	7	8	245
								1481	3	160	9							
06	5175	X	5175	-0-		-0-	-0-	1650	1	2347	2	N	131	179	1			197
								1034	3	144	9							
*07	9041	X	9041	-0-		-0-	-0-	1705	1	5613	2	N	249	177	1	8	8	261
								1449	3	274	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2636	N	2410	-0-	-226	-0-	1430	1	940	3	N	36	190	1			90
							40	9									
03	3100	N	2490	-0-	-610	-0-	1549	1	878	3	N	57	3	8			144
							63	9									
04	3000	X	2480	-0-	-520	-0-	1572	1	849	3	N	54	9	8			189
							59	9									
05	3100	X	2945	-0-	-155	-0-	1682	1	1202	3	N	55	183	1	6	8	55
							61	9									
06	3000	X	2809	-0-	-191	-0-	1510	1	1251	3	N	44					99
							48	9									
*07	3162	X	3162	-0-	-0-	-0-	1597	1	1522	3	N	39	1	8			137
							43	9									

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF. 10970 - 13399

02	13300	X	11674	-0-	-1626	-0-	1544	2	9985	3	N	132	183	1	1	8	81
							145	9									
03	14694	X	13212	-0-	-1482	-0-	1053	2	11938	3	N	201	172	1	1	8	109
							221	9									
04	14220	X	12519	-0-	-1701	-0-	128	2	12256	3	N	123	178	1	2	8	52
							135	9									
05	13857	X	13223	-0-	-634	-0-	293	2	12740	3	N	173	2	8			223
							190	9									
06	13260	X	12094	-0-	-1166	-0-	816	2	11222	3	N	51	182	1			92
							56	9									
07	13206	X	11780	-0-	-1426	-0-	121	2	11525	3	N	122					214
							134	9									

FLOWERS TRUST 82 WELL #: 12H RRCID -> 252891 COMPL. DATE 06/04/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

02	0	W	1830	-0-	1830	4746	848	1	945	2	N	34					255
							37	9									
03	0	W	3126	-0-	3126	7872	1185	1	1153	2	N	62	12	8			305
							720	3	68	9							
04	0	W	4447	-0-	4447	12319	1526	1	1331	2	N	95	196	1	40	8	164
							1485	3	105	9							
05	0	W	4445	-0-	4445	16764	1645	1	1487	2	N	82	24	8			222
							1223	3	90	9							
06	0	W	4027	-0-	4027	20791	1460	1	1226	2	N	50	187	1			85
							1286	3	55	9							
07	0	W	4168	-0-	4168	24959	1668	1	1248	2	N	92	32	8			145
							1151	3	101	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF. 10099 - 14920

02	29344	X	25544	-0-	-3800	-0-	24941	3	603	9	N	548	373	1			342
03	31713	X	27878	-0-	-3835	-0-	27163	3	715	9	N	650	741	1			251
04	29640	X	26457	-0-	-3183	-0-	25977	3	480	9	N	436	363	1			324
05	29450	X	24658	-0-	-4792	-0-	24060	3	598	9	N	544	544	1			324
06	27540	X	24961	-0-	-2579	-0-	24319	3	642	9	N	584	547	1			361
07	28272	X	25196	-0-	-3076	-0-	24574	3	622	9	N	565	554	1			372

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14504	X	11067	-0-	-3437	-0-	10972	3	95	9	N	86					284
03	15221	X	13102	-0-	-2119	-0-	12955	3	147	9	N	134	184	1			234
04	14490	X	12585	-0-	-1905	-0-	12446	3	139	9	N	126	179	1			181
05	14446	X	12981	-0-	-1465	-0-	12862	3	119	9	N	108					289
06	12930	X	11416	-0-	-1514	-0-	11308	3	108	9	N	98	176	1			211
07	13113	X	11337	-0-	-1776	-0-	11251	3	86	9	N	78					289

DEVON ENERGY PRODUCTION CO, L.P. 216378
MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	-0-	367	3			Y	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	3			Y	-0-					-0-
04	420	N	385	-0-	-35	-0-	385	3			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			Y	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			Y	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10892	X	10463	-0-	-429	-0-	10158	3	305	9	Y	277	187	1			140
03	10429	X	10429	-0-	-0-	-0-	10177	3	252	9	Y	229	175	1			194
04	12403	X	12403	-0-	-0-	-0-	12127	3	276	9	Y	251	361	1			84
05	12059	X	11238	-0-	-821	-0-	10975	3	263	9	Y	239	179	1			144
06	11520	X	9209	-0-	-2311	-0-	9038	3	171	9	Y	155	179	1			120
07	11904	X	7729	-0-	-4175	-0-	7608	3	121	9	Y	110	178	1			52

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12736	X	12736	-0-	-0-	-0-	12417	3	319	9	Y	290	178	1			159
03	19530	X	13642	-0-	-5888	-0-	13328	3	314	9	Y	285	364	1			80
04	18120	X	14193	-0-	-3927	-0-	13855	3	338	9	Y	307	359	1			28
05	17639	X	14664	-0-	-2975	-0-	14349	3	315	9	Y	286	174	1			140
06	15450	X	12354	-0-	-3096	-0-	12133	3	221	9	Y	201	187	1			154
07	14663	X	12715	-0-	-1948	-0-	12511	3	204	9	Y	185	180	1			159

FLOWERS C 6 WELL #: 17H RRCID -> 272287 COMPL. DATE 07/13/2012 TOTAL DEPTH 9292 PERF. 9500 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11305	X	11305	-0-	-0-	-0-	10980	3	325	9	Y	295	178	1			306
03	12262	X	12262	-0-	-0-	-0-	11913	3	349	9	Y	317	550	1			73
04	11570	X	11570	-0-	-0-	-0-	11265	3	305	9	Y	277	188	1			162
05	11225	X	11225	-0-	-0-	-0-	11025	3	200	9	Y	182	189	1			155
06	10650	X	9045	-0-	-1605	-0-	8881	3	164	9	Y	149	184	1			120
*07	8971	X	8971	-0-	-0-	-0-	8848	3	123	9	Y	112	178	1			54

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	2638	-0-	-1982	-0-	2638	2			N	-0-					353
03	4678	X	4678	-0-	-0-	-0-	4653	2	25	9	N	23					376
04	4800	X	4063	-0-	-737	-0-	283	1	3749	2	N	28					404
							31	9									
05	4960	X	3867	-0-	-1093	-0-	3839	2	28	9	N	25					429
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					429
07	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					429

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11816	X	-0-	-0-	-11816	-0-					N	-0-					432
03	7316	X	-0-	-0-	-7316	-0-					N	265					697
04	960	X	-0-	-0-	-960	-0-					N	-0-					697
05	992	X	-0-	-0-	-992	-0-					N	-0-					697
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					697
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					697

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	X	4466	-0-	-1218	-0-	1090	1	3307	2	N	63					1057
							69	9									
03	6786	X	6786	-0-	-0-	-0-	6727	2	59	9	N	54	182	1			929
04	5490	X	4431	-0-	-1059	-0-	240	1	4119	2	N	65					994
							72	9									
*05	7135	X	7135	-0-	-0-	-0-	7056	2	79	9	N	72	198	1			868
06	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					868
07	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					868

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	5332					N	-0-					75
03	T. A.		-0-	-0-	-0-	5332					N	-0-					75
04	9490	X	4158	-0-	-5332	-0-	280	1	3714	2	N	149	199	1			25
							164	9									
05	4247	X	-0-	-0-	-4247	-0-					N	-0-					25
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					25
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	978	-0-	-562	-0-	253	1	725	2	N	-0-					467
03	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					467
04	1144	X	1144	-0-	-0-	-0-	57	1	1087	2	N	-0-					467
*05	1858	X	1858	-0-	-0-	-0-	1845	2	13	9	N	12	198	1			281
06	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					281
07	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					281

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1493	-0-	-859	-0-	177	1	994	2	N	293	177	1			1338
							322	9									
03	2542	X	2260	-0-	-282	-0-	2048	2	212	9	N	193	377	1			1154
04	2340	X	-0-	-0-	-2340	-0-					N	462	382	1			1234
*05	2676	X	2676	-0-	-0-	-0-	2366	2	310	9	N	282	198	1			1318
06	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					1318
07	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					1318

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21784	X	17754	-0-	-4030	-0-	17557	2	197	9	N	179	212	1			1674
03	24118	X	20881	-0-	-3237	-0-	20881	2			N	-0-	199	1			1475
04	23340	X	19537	-0-	-3803	-0-	1347	1	17906	2	N	258	198	1			1535
							284	9									
05	22537	X	20384	-0-	-2153	-0-	20169	2	215	9	N	195	203	1			1527
06	19020	X	NO RPT	-0-	-19020	-0-					N	NO RPT					1527
07	19654	X	NO RPT	-0-	-19654	-0-					N	NO RPT					1527

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

02	16385	X	16385	-0-	-0-	-0-	2445	1	13691	2	N	226	190	1			242
							249	9									
03	17709	X	17709	-0-	-0-	-0-	17547	2	162	9	N	147	201	1			188
04	17021	X	17021	-0-	-0-	-0-	16834	1	187	9	N	170	197	1			161
05	16957	X	16180	-0-	-777	-0-	15998	2	182	9	N	165	188	1			138
06	17550	X	NO RPT	-0-	-17550	-0-					N	NO RPT					138
07	18135	X	NO RPT	-0-	-18135	-0-					N	NO RPT					138

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

02	15148	X	10798	-0-	-4350	-0-	1401	1	9290	2	N	97	101	1			-0-
							107	9									
03	14756	X	10738	-0-	-4018	-0-	10500	2	238	9	N	216	203	1			13
04	14280	X	11102	-0-	-3178	-0-	10922	2	180	9	N	164					177
05	13392	X	10962	-0-	-2430	-0-	10798	2	164	9	N	149	189	1			137
06	12660	X	NO RPT	-0-	-12660	-0-					N	NO RPT					137
07	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					137

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

02	T. A.	-0-	-0-	-0-	-0-						N	-0-					25
03	T. A.	-0-	-0-	-0-	-0-						N	12					37
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					37
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

02	504	N	49	-0-	-455	-0-	49	3			N	-0-					125
03	589	N	332	-0-	-257	-0-	332	2			N	-0-					125
*04	270	N	242	-0-	-28	-0-	240	2	2	9	N	2	2	8			125
*05	106	N	106	-0-	-0-	-0-	104	2	2	9	N	2	2	8			125
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					125
*07	192	N	192	-0-	-0-	-0-	181	2	11	9	N	10					135

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	920	-0-	-228	-0-	19	1	891	2	N	9					222
							10	9									
03	1151	N	1151	-0-	-0-	-0-	29	1	1102	2	N	18					240
							20	9									
04	1140	N	1121	-0-	-19	-0-	30	1	1080	2	N	10					250
							11	9									
05	1153	N	1153	-0-	-0-	-0-	31	1	1109	2	N	12					262
							13	9									
06	1110	N	1093	-0-	-17	-0-	30	1	1054	2	N	8					270
							9	9									
07	1147	N	1089	-0-	-58	-0-	28	1	1052	2	N	8	178	1			100
							9	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1184	-0-	-356	-0-	22	1	1134	2	N	25					263
							28	9									
03	1457	N	1436	-0-	-21	-0-	29	1	1367	2	N	36	191	1			108
							40	9									
04	1429	N	1429	-0-	-0-	-0-	30	1	1367	2	N	29					137
							32	9									
05	1450	N	1450	-0-	-0-	-0-	31	1	1385	2	N	31					168
							34	9									
06	1380	N	1355	-0-	-25	-0-	28	1	1294	2	N	30					198
							33	9									
07	1488	N	1327	-0-	-161	-0-	28	1	1275	2	N	22					220
							24	9									

MENDOTA"40" WELL #: 2 RRCID -> 202315 COMPL. DATE 05/08/2004 TOTAL DEPTH 11574 PERF.10914 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					89

PLUGGED AND ABANDONED_____ 08/05/2013 - P&A 08/05/13

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2637	-0-	-1003	-0-	19	1	2574	2	N	40					142
							44	9									
03	3869	X	3869	-0-	-0-	-0-	29	1	3754	2	N	78					220
							86	9									
04	3876	X	3876	-0-	-0-	-0-	30	1	3793	2	N	48					268
							53	9									
05	4030	X	4030	-0-	-0-	-0-	31	1	3900	2	N	90	185	1			173
							99	9									
06	4314	X	4314	-0-	-0-	-0-	30	1	4227	2	N	52					225
							57	9									
07	3999	X	3503	-0-	-496	-0-	31	1	3414	2	N	53	193	1			85
							58	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4190	-0-	-654	-0-	18	1	4109	2	N	57					212
							63	9									
03	5606	X	5606	-0-	-0-	-0-	29	1	5464	2	N	103					315
							113	9									
04	5010	X	4962	-0-	-48	-0-	30	1	4853	2	N	72					387
							79	9									
05	5269	X	5269	-0-	-0-	-0-	31	1	5158	2	N	73					460
							80	9									
06	5430	X	5053	-0-	-377	-0-	30	1	4943	2	N	73	194	1			339
							80	9									
07	5611	X	5253	-0-	-358	-0-	31	1	5168	2	N	49	193	1			195
							54	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0-	-0-	20	1	1761	2	N	-0-					470
03	2043	N	2043	-0-	-0-	-0-	28	1	2002	2	N	12					482
							13	9									
04	2190	N	1914	-0-	-276	-0-	30	1	1883	2	N	1	186	1			297
							1	9									
05	1984	N	1675	-0-	-309	-0-	30	1	1645	2	N	-0-					297
06	2145	N	2145	-0-	-0-	-0-	28	1	2066	2	N	46					343
							51	9									
*07	2040	N	2040	-0-	-0-	-0-	31	1	1973	2	N	33	188	1			188
							36	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6057	X	6057	-0-	-0-	-0-	20	1	5982	2	N	50					291
							55	9									
03	5890	X	5196	-0-	-694	-0-	31	1	5106	2	N	54					345
							59	9									
04	5700	X	4845	-0-	-855	-0-	30	1	4749	2	N	60	193	1			212
							66	9									
05	5890	X	4712	-0-	-1178	-0-	31	1	4637	2	N	40					252
							44	9									
06	5760	X	4313	-0-	-1447	-0-	30	1	4216	2	N	61					313
							67	9									
07	5952	X	4604	-0-	-1348	-0-	31	1	4514	2	N	54	194	1			173
							59	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3736	X	3736	-0-	-0-	-0-	24	1	3657	2	N	50					415
							55	9									
03	4594	X	4594	-0-	-0-	-0-	31	1	4469	2	N	85	182	1			318
							94	9									
04	4419	X	4419	-0-	-0-	-0-	30	1	4291	2	N	89					407
							98	9									
05	4578	X	4578	-0-	-0-	-0-	31	1	4456	2	N	83	188	1			302
							91	9									
06	3818	X	3818	-0-	-0-	-0-	30	1	3731	2	N	52	187	1			167
							57	9									
*07	3763	X	3763	-0-	-0-	-0-	31	1	3657	2	N	68					235
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	791	-0-	-133	-0-	18	1	751	2	N	20					230
							22	9									
03	1077	N	1077	-0-	-0-	-0-	29	1	1028	2	N	18					248
							20	9									
04	1118	N	1118	-0-	-0-	-0-	30	1	1056	2	N	29					277
							32	9									
05	960	N	960	-0-	-0-	-0-	29	1	910	2	N	19	186	1			110
							21	9									
06	1119	N	1119	-0-	-0-	-0-	26	1	1083	2	N	9					119
							10	9									
07	1147	N	1092	-0-	-55	-0-	31	1	1047	2	N	13					132
							14	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	5126	-0-	-222	-0-	27	1	4893	2	N	187					535
							206	9									
03	5921	X	5273	-0-	-648	-0-	28	1	5115	2	N	118	383	1			270
							130	9									
04	5730	X	5599	-0-	-131	-0-	29	1	5331	2	N	217					487
							239	9									
05	5890	X	5850	-0-	-40	-0-	31	1	5585	2	N	213	388	1			312
							234	9									
06	5700	X	5501	-0-	-199	-0-	30	1	5315	2	N	142	194	1			260
							156	9									
07	5797	X	5518	-0-	-279	-0-	31	1	5367	2	N	109	193	1			176
							120	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1400	-0-	-56	-0-	18	1	1354	2	N	25					253
							28	9									
03	1704	N	1704	-0-	-0-	-0-	29	1	1606	2	N	63					316
							69	9									
04	1640	N	1640	-0-	-0-	-0-	30	1	1556	2	N	49					365
							54	9									
05	1634	N	1634	-0-	-0-	-0-	31	1	1557	2	N	42	192	1			215
							46	9									
06	1650	N	1505	-0-	-145	-0-	29	1	1455	2	N	19					234
							21	9									
07	1705	N	1567	-0-	-138	-0-	31	1	1505	2	N	28					262
							31	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	5305	-0-	-351	-0-	28	1	5260	2	N	15					228
							17	9									
03	6262	X	5725	-0-	-537	-0-	30	1	5689	2	N	5					233
							6	9									
04	5745	X	5745	-0-	-0-	-0-	30	1	5712	2	N	3					236
							3	9									
05	5859	X	5742	-0-	-117	-0-	31	1	5672	2	N	35	191	1			80
							39	9									
06	5670	X	4628	-0-	-1042	-0-	26	1	4555	2	N	43					123
							47	9									
07	5952	X	3872	-0-	-2080	-0-	24	1	3809	2	N	35					158
							39	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	424	-0-	-164	-0-	18	1	386	2	N	18					388
							20	9									
03	671	N	671	-0-	-0-	-0-	27	1	633	2	N	10					398
							11	9									
04	660	N	326	-0-	-334	-0-	25	1	268	2	N	30					428
							33	9									
05	658	N	658	-0-	-0-	-0-	28	1	609	2	N	19					447
							21	9									
06	660	N	512	-0-	-148	-0-	30	1	482	2	N	-0-					447
*07	671	N	671	-0-	-0-	-0-	31	1	588	2	N	47	194	1			300
							52	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

02	3360	X	2148	-0-	-1212	-0-	21	1	2127	2	N	-0-					258
03	3720	X	3273	-0-	-447	-0-	26	1	3164	2	N	75					333
							83	9									
04	3450	X	3450	-0-	-0-	-0-	30	1	3348	2	N	65					398
							72	9									
05	3503	X	3357	-0-	-146	-0-	31	1	3260	2	N	60	195	1			263
							66	9									
06	3360	X	3137	-0-	-223	-0-	28	1	3047	2	N	56	193	1			126
							62	9									
07	3565	X	2944	-0-	-621	-0-	31	1	2874	2	N	35					161
							39	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

02	6832	X	6503	-0-	-329	-0-	28	1	6234	2	N	219	199	1			213
							241	9									
03	7564	X	6757	-0-	-807	-0-	30	1	6630	2	N	88					301
							97	9									
04	7320	X	6536	-0-	-784	-0-	30	1	6397	2	N	99	177	1			223
							109	9									
05	7564	X	6679	-0-	-885	-0-	31	1	6545	2	N	94	184	1			133
							103	9									
06	6720	X	6341	-0-	-379	-0-	29	1	6228	2	N	76					209
							84	9									
07	6944	X	6440	-0-	-504	-0-	29	1	6310	2	N	92	179	1			122
							101	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

02	5012	X	4261	-0-	-751	-0-	23	1	4174	2	N	58					418
							64	9									
03	5549	X	4581	-0-	-968	-0-	31	1	4470	2	N	73	192	1			299
							80	9									
04	5250	X	3718	-0-	-1532	-0-	30	1	3609	2	N	72	194	1			177
							79	9									
05	5301	X	4882	-0-	-419	-0-	31	1	4751	2	N	91					268
							100	9									
06	4830	X	4589	-0-	-241	-0-	30	1	4470	2	N	81					349
							89	9									
07	4712	X	3893	-0-	-819	-0-	31	1	3806	2	N	51	190	1			210
							56	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	6989	-0-		-179	-0-	28	1	6886	2	N	68					430
								75	9									
03	7962	X	7962	-0-		-0-	-0-	31	1	7780	2	N	137	184	1			383
								151	9									
04	7650	X	7570	-0-		-80	-0-	30	1	7391	2	N	135					518
								149	9									
05	7869	X	7869	-0-		-0-	-0-	31	1	7696	2	N	129	360	1			287
								142	9									
06	7710	X	5459	-0-		-2251	-0-	26	1	5339	2	N	85					372
								94	9									
07	7967	X	7874	-0-		-93	-0-	31	1	7741	2	N	93					465
								102	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-		-0-	-0-	19	1	1382	2	N	1					458
								1	9									
03	1705	N	1666	-0-		-39	-0-	28	1	1549	2	N	81	358	1			181
								89	9									
04	1634	N	1634	-0-		-0-	-0-	30	1	1557	2	N	43					224
								47	9									
05	1621	N	1621	-0-		-0-	-0-	31	1	1553	2	N	34					258
								37	9									
06	1700	N	1700	-0-		-0-	-0-	30	1	1634	2	N	33					291
								36	9									
*07	1679	N	1679	-0-		-0-	-0-	30	1	1649	2	N	-0-					291

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2233	-0-		-959	-0-	22	1	2182	2	N	26					334
								29	9									
03	3503	X	3223	-0-		-280	-0-	29	1	3146	2	N	44					378
								48	9									
04	3210	X	2969	-0-		-241	-0-	30	1	2894	2	N	41	189	1			230
								45	9									
05	3317	X	3039	-0-		-278	-0-	31	1	2942	2	N	60					290
								66	9									
06	3120	X	2948	-0-		-172	-0-	30	1	2860	2	N	53					343
								58	9									
07	3224	X	2948	-0-		-276	-0-	31	1	2884	2	N	30					373
								33	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2137	-0-		-103	-0-	21	1	2102	2	N	13					218
								14	9									
03	2235	N	2235	-0-		-0-	-0-	31	1	2174	2	N	27					245
								30	9									
04	2220	N	2082	-0-		-138	-0-	30	1	1999	2	N	48					293
								53	9									
05	2356	N	2071	-0-		-285	-0-	31	1	2010	2	N	27					320
								30	9									
06	2160	N	1936	-0-		-224	-0-	30	1	1838	2	N	62					382
								68	9									
07	2139	N	2098	-0-		-41	-0-	31	1	2031	2	N	33					415
								36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3121	-0-	-183	-0-	28	1	3039	2	N	49					487
							54	9									
03	3720	X	3389	-0-	-331	-0-	31	1	3305	2	N	48					535
							53	9									
04	3720	X	3034	-0-	-686	-0-	29	1	2985	2	N	18					553
							20	9									
05	3844	X	3217	-0-	-627	-0-	31	1	3164	2	N	20					573
							22	9									
06	3720	X	2915	-0-	-805	-0-	29	1	2876	2	N	9					582
							10	9									
07	3441	X	2728	-0-	-713	-0-	31	1	2672	2	N	23					605
							25	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3559	-0-	-165	-0-	22	1	3496	2	N	37					725
							41	9									
03	4061	X	3954	-0-	-107	-0-	31	1	3897	2	N	24	390	1			359
							26	9									
04	3870	X	3856	-0-	-14	-0-	30	1	3760	2	N	60					419
							66	9									
05	4132	X	4132	-0-	-0-	-0-	31	1	4064	2	N	34					453
							37	9									
06	4010	X	4010	-0-	-0-	-0-	30	1	3848	2	N	120					573
							132	9									
07	3999	X	3854	-0-	-145	-0-	31	1	3784	2	N	35	195	1			413
							39	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	6147	-0-	-265	-0-	23	1	5966	2	N	144	197	1			420
							158	9									
03	7099	X	6808	-0-	-291	-0-	31	1	6604	2	N	157	189	1			388
							173	9									
04	6780	X	6559	-0-	-221	-0-	30	1	6432	2	N	88					476
							97	9									
05	6854	X	6854	-0-	-0-	-0-	31	1	6666	2	N	143	193	1			426
							157	9									
06	6571	X	6571	-0-	-0-	-0-	30	1	6429	2	N	102					528
							112	9									
07	6448	X	6410	-0-	-38	-0-	31	1	6309	2	N	64	194	1			398
							70	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2103	-0-	-305	-0-	25	1	2049	2	N	26					254
							29	9									
03	2356	N	1785	-0-	-571	-0-	28	1	1709	2	N	44					298
							48	9									
04	2040	N	1874	-0-	-166	-0-	28	1	1807	2	N	35					333
							39	9									
05	2325	N	2023	-0-	-302	-0-	31	1	1949	2	N	39	171	1			201
							43	9									
06	1959	N	1959	-0-	-0-	-0-	28	1	1892	2	N	35					236
							39	9									
*07	2153	N	2153	-0-	-0-	-0-	31	1	2081	2	N	37					273
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3385	-0-	-535	-0-	25	1	3297	2	N	57					684
							63	9									
03	4464	X	3563	-0-	-901	-0-	29	1	3445	2	N	81					765
							89	9									
04	4320	X	3214	-0-	-1106	-0-	26	1	3129	2	N	54	544	1			275
							59	9									
05	4464	X	3681	-0-	-783	-0-	31	1	3553	2	N	88					363
							97	9									
06	3960	X	3722	-0-	-238	-0-	30	1	3620	2	N	65					428
							72	9									
07	3751	X	3600	-0-	-151	-0-	31	1	3503	2	N	60	184	1			304
							66	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8013	X	3719	-0-	-4294	-0-	26	1	3643	2	N	45					587
							50	9									
03	4433	X	4322	-0-	-111	-0-	31	1	4016	2	N	250	185	1			652
							275	9									
04	4290	X	4022	-0-	-268	-0-	29	1	3916	2	N	70	189	1			533
							77	9									
05	4309	X	4053	-0-	-256	-0-	31	1	3937	2	N	77					610
							85	9									
06	4170	X	3810	-0-	-360	-0-	28	1	3672	2	N	100					710
							110	9									
07	4309	X	3952	-0-	-357	-0-	31	1	3855	2	N	60	188	1			582
							66	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	5469	-0-	-1055	-0-	22	1	5315	2	N	120					318
							132	9									
03	7130	X	6629	-0-	-501	-0-	31	1	6480	2	N	107					425
							118	9									
04	6570	X	6354	-0-	-216	-0-	30	1	6233	2	N	83					508
							91	9									
05	6691	X	6691	-0-	-0-	-0-	31	1	6485	2	N	159	382	1			285
							175	9									
06	6420	X	6390	-0-	-30	-0-	30	1	6215	2	N	132					417
							145	9									
07	6634	X	6045	-0-	-589	-0-	31	1	5942	2	N	65	192	1			290
							72	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	2718	-0-	-1370	-0-	19	1	2660	2	N	35					508
							39	9									
03	4526	X	3877	-0-	-649	-0-	27	1	3719	2	N	119					627
							131	9									
04	4020	X	3549	-0-	-471	-0-	26	1	3410	2	N	103	182	1			548
							113	9									
05	4154	X	3583	-0-	-571	-0-	28	1	3475	2	N	73	365	1			256
							80	9									
06	4020	X	3536	-0-	-484	-0-	28	1	3411	2	N	88					344
							97	9									
07	3875	X	3501	-0-	-374	-0-	31	1	3397	2	N	66	191	1			219
							73	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3157	-0-	-315	-0-	28	1	3087	2	N	38					173
							42	9									
03	3689	X	3288	-0-	-401	-0-	31	1	3181	2	N	69					242
							76	9									
04	3570	X	2923	-0-	-647	-0-	30	1	2835	2	N	53					295
							58	9									
05	3689	X	3071	-0-	-618	-0-	31	1	2999	2	N	37	197	1			135
							41	9									
06	3072	X	3072	-0-	-0-	-0-	30	1	2976	2	N	60					195
							66	9									
07	3069	X	2962	-0-	-107	-0-	31	1	2895	2	N	33					228
							36	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	3752	-0-	-1148	-0-	22	1	3710	2	N	18					598
							20	9									
03	5394	X	4816	-0-	-578	-0-	31	1	4699	2	N	78	379	1			297
							86	9									
04	4980	X	4639	-0-	-341	-0-	30	1	4537	2	N	65					362
							72	9									
05	4929	X	4774	-0-	-155	-0-	31	1	4679	2	N	58					420
							64	9									
06	4650	X	4502	-0-	-148	-0-	30	1	4425	2	N	43					463
							47	9									
07	4805	X	4373	-0-	-432	-0-	31	1	4305	2	N	34					497
							37	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	3298	-0-	-3674	-0-	22	1	3234	2	N	38					578
							42	9									
03	4030	X	3476	-0-	-554	-0-	31	1	3379	2	N	60					638
							66	9									
04	3780	X	3392	-0-	-388	-0-	30	1	3325	2	N	34					672
							37	9									
05	3720	X	3556	-0-	-164	-0-	31	1	3441	2	N	76					748
							84	9									
06	3570	X	3158	-0-	-412	-0-	30	1	3054	2	N	67	370	1			445
							74	9									
07	3658	X	3341	-0-	-317	-0-	31	1	3275	2	N	32					477
							35	9									

SUSAN B. KAUFMAN WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2357	-0-	2357	37744	22	1	2203	2	N	120	381	1			137
							132	9									
03	0	W	2921	-0-	2921	40665	31	1	2768	2	N	111					248
							122	9									
04	43395	X	2730	-0-	-40665	-0-	30	1	2621	2	N	72					320
							79	9									
05	3017	X	3017	-0-	-0-	-0-	31	1	2819	2	N	152					472
							167	9									
06	2969	X	2969	-0-	-0-	-0-	30	1	2761	2	N	162	187	1			447
							178	9									
*07	3023	X	3023	-0-	-0-	-0-	31	1	2823	2	N	154	188	1			413
							169	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5908	X	5356	-0-	-552	-0-	27	1	5329	2	N	-0-					402
03	6448	X	5924	-0-	-524	-0-	31	1	5893	2	N	-0-					402
04	5730	X	5729	-0-	-1	-0-	30	1	5690	2	N	8					410
							9	9									
05	5921	X	5878	-0-	-43	-0-	31	1	5844	2	N	3					413
							3	9									
06	5730	X	5559	-0-	-171	-0-	30	1	5529	2	N	-0-					413
07	5921	X	5541	-0-	-380	-0-	31	1	5510	2	N	-0-					413

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2675	-0-	-657	-0-	22	1	2621	2	N	29					387
							32	9									
03	3534	X	3169	-0-	-365	-0-	31	1	3083	2	N	50					437
							55	9									
04	3180	X	3035	-0-	-145	-0-	30	1	2952	2	N	48					485
							53	9									
05	3247	X	3247	-0-	-0-	-0-	31	1	3164	2	N	47					532
							52	9									
06	3147	X	3147	-0-	-0-	-0-	30	1	3078	2	N	35					567
							39	9									
07	3162	X	1542	-0-	-1620	-0-	31	1	1491	2	N	18					585
							20	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	5358	-0-	-382	-0-	25	1	5136	2	N	179	358	1			496
							197	9									
03	6324	X	5955	-0-	-369	-0-	31	1	5741	2	N	166	356	1			306
							183	9									
04	6120	X	5829	-0-	-291	-0-	30	1	5597	2	N	184	184	1			306
							202	9									
05	6324	X	6215	-0-	-109	-0-	31	1	5969	2	N	195	181	1			320
							215	9									
06	5944	X	5944	-0-	-0-	-0-	30	1	5724	2	N	173	182	1			311
							190	9									
*07	6022	X	6022	-0-	-0-	-0-	31	1	5815	2	N	160	176	1			295
							176	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	5874	-0-	-1770	-0-	19	1	5803	2	N	47					587
							52	9									
03	8370	X	8201	-0-	-169	-0-	30	1	8071	2	N	91					678
							100	9									
04	8006	X	8006	-0-	-0-	-0-	30	1	7892	2	N	76	187	1			567
							84	9									
05	7428	X	7428	-0-	-0-	-0-	29	1	7335	2	N	58	377	1			248
							64	9									
06	7973	X	7973	-0-	-0-	-0-	30	1	7847	2	N	87					335
							96	9									
07	8277	X	7832	-0-	-445	-0-	31	1	7759	2	N	38					373
							42	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7802	X	3736	-0-	-4066	-0-	28	1	3580	2	N	116	572	1			222
							128	9									
03	4650	X	3720	-0-	-930	-0-	31	1	3611	2	N	71					293
							78	9									
04	4410	X	3843	-0-	-567	-0-	30	1	3715	2	N	89					382
							98	9									
05	4557	X	4030	-0-	-527	-0-	31	1	3905	2	N	85					467
							94	9									
06	3990	X	3659	-0-	-331	-0-	30	1	3546	2	N	75					542
							83	9									
07	4123	X	3896	-0-	-227	-0-	31	1	3832	2	N	30					572
							33	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5970	X	2809	-0-	-3161	-0-	26	1	2675	2	N	98					351
							108	9									
03	3596	X	3121	-0-	-475	-0-	31	1	2960	2	N	118					469
							130	9									
04	3238	X	3238	-0-	-0-	-0-	30	1	3021	2	N	170	179	1			460
							187	9									
05	3442	X	3442	-0-	-0-	-0-	30	1	3277	2	N	123	363	1			220
							135	9									
06	3595	X	3595	-0-	-0-	-0-	30	1	3412	2	N	139					359
							153	9									
*07	3623	X	3623	-0-	-0-	-0-	31	1	3450	2	N	129	180	1			308
							142	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2772	-0-	-1148	-0-	22	1	2711	2	N	35					645
							39	9									
03	4154	X	3843	-0-	-311	-0-	31	1	3743	2	N	63	191	1			517
							69	9									
04	3990	X	3549	-0-	-441	-0-	30	1	3477	2	N	38					555
							42	9									
05	3844	X	3553	-0-	-291	-0-	31	1	3461	2	N	55					610
							61	9									
06	3720	X	3430	-0-	-290	-0-	30	1	3332	2	N	62					672
							68	9									
07	3844	X	3755	-0-	-89	-0-	31	1	3690	2	N	31					703
							34	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22652	X	14490	-0-	-8162	-0-	23	1	14432	2	N	32					590
							35	9									
03	28158	X	28158	-0-	-0-	-0-	31	1	28106	2	N	19	191	1			418
							21	9									
04	26592	X	26592	-0-	-0-	-0-	30	1	26507	2	N	50					468
							55	9									
05	25795	X	25795	-0-	-0-	-0-	31	1	25648	2	N	105	176	1			397
							116	9									
06	27090	X	10620	-0-	-16470	-0-	18	1	10562	2	N	36					433
							40	9									
07	27993	X	20735	-0-	-7258	-0-	26	1	20707	2	N	2					435
							2	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14252	X	9930	-0-		-4322	-0-		27	1	9823	2	N	73					679
									80	9									
03	15779	X	7416	-0-		-8363	-0-		24	1	7223	2	N	154					833
									169	9									
04	12540	X	12450	-0-		-90	-0-		26	1	12179	2	N	223	576	1			480
									245	9									
05	13495	X	13495	-0-		-0-	-0-		31	1	13227	2	N	215	197	1			498
									237	9									
06	11940	X	2944	-0-		-8996	-0-		17	1	2872	2	N	50	181	1			367
									55	9									
07	12865	X	2554	-0-		-10311	-0-		30	1	2507	2	N	15					382
									17	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	X	4202	-0-		-1454	-0-		27	1	4150	2	N	23					525
									25	9									
03	6262	X	5313	-0-		-949	-0-		31	1	5236	2	N	42					567
									46	9									
04	5490	X	4509	-0-		-981	-0-		30	1	4432	2	N	43					610
									47	9									
05	5673	X	3830	-0-		-1843	-0-		26	1	3804	2	N	-0-					610
06	5216	X	5216	-0-		-0-	-0-		27	1	5115	2	N	67					677
									74	9									
07	5301	X	4224	-0-		-1077	-0-		26	1	4172	2	N	24	363	1			338
									26	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2660	-0-		-112	-0-		26	1	2549	2	N	77	195	1			465
									85	9									
03	3069	X	3043	-0-		-26	-0-		31	1	2891	2	N	110					575
									121	9									
04	2970	X	2917	-0-		-53	-0-		30	1	2801	2	N	78					653
									86	9									
05	3098	X	3098	-0-		-0-	-0-		31	1	2852	2	N	195	384	1			464
									215	9									
06	2970	X	2903	-0-		-67	-0-		30	1	2699	2	N	158	193	1			429
									174	9									
07	3038	X	2863	-0-		-175	-0-		31	1	2690	2	N	129					558
									142	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7616	X	5873	-0-		-1743	-0-		28	1	5733	2	N	102	188	1			472
									112	9									
03	8432	X	7094	-0-		-1338	-0-		31	1	6878	2	N	168					640
									185	9									
04	7262	X	7262	-0-		-0-	-0-		30	1	7054	2	N	162	362	1			440
									178	9									
05	7312	X	7312	-0-		-0-	-0-		31	1	7105	2	N	160	183	1			417
									176	9									
06	6870	X	6569	-0-		-301	-0-		30	1	6419	2	N	109	188	1			338
									120	9									
07	7502	X	6139	-0-		-1363	-0-		31	1	5996	2	N	102	191	1			249
									112	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8072	X	3982	-0-		-4090	-0-		26	1	3821	2	N	123	182	1			358
									135	9									
03	5022	X	4269	-0-		-753	-0-		31	1	4157	2	N	74					432
									81	9									
04	8046	X	8046	-0-		-0-	-0-		30	1	7905	2	N	101					533
									111	9									
05	4660	X	4660	-0-		-0-	-0-		31	1	4412	2	N	197	340	1			390
									217	9									
06	4140	X	3761	-0-		-379	-0-		30	1	3607	2	N	113	175	1			328
									124	9									
07	4278	X	3710	-0-		-568	-0-		31	1	3580	2	N	90	183	1			235
									99	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30548	X	24847	-0-		-5701	-0-		24	1	24517	2	N	278	383	1			470
									306	9									
03	33387	X	29197	-0-		-4190	-0-		31	1	28786	2	N	345	383	1			432
									380	9									
04	30750	X	27023	-0-		-3727	-0-		30	1	26756	2	N	215	191	1			456
									237	9									
05	29977	X	28508	-0-		-1469	-0-		31	1	28101	2	N	342	376	1			422
									376	9									
06	27510	X	27184	-0-		-326	-0-		30	1	26856	2	N	271	366	1			327
									298	9									
07	28427	X	27509	-0-		-918	-0-		31	1	27222	2	N	233	375	1			185
									256	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12320	X	10741	-0-		-1579	-0-		21	1	10576	2	N	131	186	1			733
									144	9									
03	13640	X	10641	-0-		-2999	-0-		31	1	10364	2	N	224	375	1			582
									246	9									
04	12210	X	6673	-0-		-5537	-0-		19	1	6555	2	N	90	190	1			482
									99	9									
05	11904	X	5420	-0-		-6484	-0-		26	1	5365	2	N	26					508
									29	9									
06	11520	X	8609	-0-		-2911	-0-		30	1	8378	2	N	183	343	1			348
									201	9									
07	11904	X	9190	-0-		-2714	-0-		31	1	8968	2	N	174	179	1			343
									191	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	X	6566	-0-		-630	-0-		22	1	6338	2	N	187					840
									206	9									
03	7967	X	7396	-0-		-571	-0-		31	1	7093	2	N	247	179	1			908
									272	9									
04	7710	X	7222	-0-		-488	-0-		30	1	6922	2	N	245	363	1			790
									270	9									
05	7967	X	7382	-0-		-585	-0-		31	1	7057	2	N	267	372	1			685
									294	9									
06	7560	X	6529	-0-		-1031	-0-		30	1	6267	2	N	211	544	1			352
									232	9									
07	7471	X	6755	-0-		-716	-0-		31	1	6519	2	N	186					538
									205	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5532	-0-	-404	-0-	25	1	5376	2	N	119					578
							131	9									
03	6727	X	6291	-0-	-436	-0-	31	1	6060	2	N	182					760
							200	9									
04	6510	X	5832	-0-	-678	-0-	30	1	5624	2	N	162	185	1			737
							178	9									
05	6727	X	5530	-0-	-1197	-0-	31	1	5344	2	N	141	180	1			698
							155	9									
06	6090	X	5413	-0-	-677	-0-	30	1	5241	2	N	129	362	1			465
							142	9									
07	6293	X	5153	-0-	-1140	-0-	31	1	4983	2	N	126					591
							139	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11256	X	10629	-0-	-627	-0-	980	1	9519	2	N	118					473
							130	9									
03	12462	X	11587	-0-	-875	-0-	1085	1	10335	2	N	152	172	1			453
							167	9									
04	11550	X	11327	-0-	-223	-0-	1050	1	10105	2	N	156	185	1			424
							172	9									
05	11780	X	11232	-0-	-548	-0-	1020	1	10077	2	N	123	188	1			359
							135	9									
06	11400	X	10901	-0-	-499	-0-	1050	1	9728	2	N	112					471
							123	9									
07	11780	X	10951	-0-	-829	-0-	1085	1	9724	2	N	129	196	1			404
							142	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10164	X	8701	-0-	-1463	-0-	27	1	8441	2	N	212					755
							233	9									
03	10230	X	9864	-0-	-366	-0-	31	1	9665	2	N	153	390	1			518
							168	9									
04	9695	X	9695	-0-	-0-	-0-	30	1	9430	2	N	214					732
							235	9									
05	10044	X	10044	-0-	-0-	-0-	31	1	9661	2	N	320	589	1			463
							352	9									
06	9540	X	8904	-0-	-636	-0-	30	1	8762	2	N	102					565
							112	9									
07	10013	X	8834	-0-	-1179	-0-	31	1	8725	2	N	71	194	1			442
							78	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11956	X	10166	-0-	-1790	-0-	25	1	10083	2	N	53					465
							58	9									
03	13082	X	11809	-0-	-1273	-0-	31	1	11757	2	N	19					484
							21	9									
04	12480	X	11370	-0-	-1110	-0-	30	1	11266	2	N	67	195	1			356
							74	9									
05	11780	X	11291	-0-	-489	-0-	31	1	11164	2	N	87	180	1			263
							96	9									
06	11220	X	11179	-0-	-41	-0-	30	1	11103	2	N	42					305
							46	9									
07	11594	X	11317	-0-	-277	-0-	31	1	11240	2	N	42					347
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14896	X	11926	-0-	-2970	-0-	22	1	11608	2	N	269	187	1			830
							296	9									
03	16244	X	14185	-0-	-2059	-0-	29	1	13789	2	N	334	368	1			796
							367	9									
04	15090	X	13185	-0-	-1905	-0-	30	1	12844	2	N	283	378	1			701
							311	9									
05	15066	X	13313	-0-	-1753	-0-	31	1	12959	2	N	294	370	1			625
							323	9									
06	14010	X	12443	-0-	-1567	-0-	30	1	12141	2	N	247	369	1			503
							272	9									
07	14198	X	12436	-0-	-1762	-0-	31	1	12133	2	N	247					750
							272	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	5578	-0-	-1394	-0-	26	1	5233	2	N	290	379	1			551
							319	9									
03	7719	X	5816	-0-	-1903	-0-	28	1	5461	2	N	297					848
							327	9									
04	7470	X	5800	-0-	-1670	-0-	27	1	5485	2	N	262	375	1			735
							288	9									
05	6758	X	6271	-0-	-487	-0-	31	1	5842	2	N	362	577	1			520
							398	9									
06	6420	X	5282	-0-	-1138	-0-	30	1	5017	2	N	214	557	1			177
							235	9									
07	6169	X	5484	-0-	-685	-0-	31	1	5155	2	N	271	185	1			263
							298	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	4328	-0-	-2560	-0-	19	1	4240	2	N	63					759
							69	9									
03	7626	X	5697	-0-	-1929	-0-	23	1	5568	2	N	96					855
							106	9									
04	7578	X	7578	-0-	-0-	-0-	30	1	7370	2	N	162					1017
							178	9									
05	6435	X	6435	-0-	-0-	-0-	31	1	6269	2	N	123	713	1			427
							135	9									
06	6752	X	6752	-0-	-0-	-0-	30	1	6559	2	N	148	188	1			387
							163	9									
07	7843	X	6367	-0-	-1476	-0-	31	1	6190	2	N	133	190	1			330
							146	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13692	X	10306	-0-	-3386	-0-	290	1	9831	2	N	168	380	1			365
							185	9									
03	13299	X	10103	-0-	-3196	-0-	311	1	9748	2	N	40					405
							44	9									
04	12570	X	8566	-0-	-4004	-0-	312	1	8094	2	N	145					550
							160	9									
05	12679	X	9714	-0-	-2965	-0-	313	1	9222	2	N	163	336	1			377
							179	9									
06	12270	X	8124	-0-	-4146	-0-	290	1	7673	2	N	146					523
							161	9									
07	11408	X	7963	-0-	-3445	-0-	283	1	7522	2	N	144	363	1			304
							158	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	7345	-0-		-3631	-0-	26 145	1 9	7174	2	N	132					490
03	13299	X	8968	-0-		-4331	-0-	30 223	1 9	8715	2	N	203					693
04	12870	X	9041	-0-		-3829	-0-	30 352	1 9	8659	2	N	320	560	1			453
05	13299	X	8268	-0-		-5031	-0-	31 239	1 9	7998	2	N	217					670
06	10950	X	8064	-0-		-2886	-0-	30 411	1 9	7623	2	N	374	757	1			287
07	9331	X	6544	-0-		-2787	-0-	28 190	1 9	6326	2	N	173	183	1			277

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12040	X	10726	-0-		-1314	-0-	25 172	1 9	10529	2	N	156	195	1			442
03	12648	X	11485	-0-		-1163	-0-	31 180	1 9	11274	2	N	164	189	1			417
04	11820	X	10861	-0-		-959	-0-	30 183	1 9	10648	2	N	166	194	1			389
05	11966	X	11009	-0-		-957	-0-	31 117	1 9	10861	2	N	106					495
06	11130	X	9294	-0-		-1836	-0-	28 109	1 9	9157	2	N	99	196	1			398
07	11501	X	9962	-0-		-1539	-0-	31 112	1 9	9819	2	N	102	184	1			316

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19964	X	14227	-0-		-5737	-0-	28 509	1 9	13690	2	N	463	560	1			543
03	20863	X	15695	-0-		-5168	-0-	30 651	1 9	15014	2	N	592	350	1			785
04	19440	X	14589	-0-		-4851	-0-	30 488	1 9	14071	2	N	444	692	1			537
05	18724	X	14608	-0-		-4116	-0-	31 587	1 9	13990	2	N	534	351	1			720
06	13199	X	13199	-0-		-0-	-0-	30 446	1 9	12723	2	N	405	180	1			945
*07	12330	X	12330	-0-		-0-	-0-	31 372	1 9	11927	2	N	338	543	1			740

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14028	X	9589	-0-		-4439	-0-	26 516	1 9	9047	2	N	469	400	1			512
03	15066	X	11701	-0-		-3365	-0-	31 493	1 9	11177	2	N	448					960
04	13680	X	10878	-0-		-2802	-0-	30 303	1 9	10545	2	N	275	580	1			655
05	13640	X	10273	-0-		-3367	-0-	31 433	1 9	9809	2	N	394	371	1			678
06	13200	X	11294	-0-		-1906	-0-	29 491	1 9	10774	2	N	446	371	1			753
07	11687	X	9943	-0-		-1744	-0-	30 365	1 9	9548	2	N	332	538	1			547

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	3441	-0-		-1991	-0-	25 83	1 9	3333	2	N	75					483
03	5239	X	4143	-0-		-1096	-0-	31 161	1 9	3951	2	N	146	172	1			457
04	4680	X	4445	-0-		-235	-0-	30 168	1 9	4247	2	N	153	173	1			437
05	4402	X	4257	-0-		-145	-0-	22 68	1 9	4167	2	N	62	181	1			318
06	4556	X	4556	-0-		-0-	-0-	30 113	1 9	4413	2	N	103	176	1			245
07	4588	X	4098	-0-		-490	-0-	28 116	1 9	3954	2	N	105					350

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9296	X	8803	-0-		-493	-0-	252 272	1 9	8279	2	N	247					727
03	9858	X	8625	-0-		-1233	-0-	266 279	1 9	8080	2	N	254	361	1			620
04	9240	X	8140	-0-		-1100	-0-	296 244	1 9	7600	2	N	222	524	1			318
05	9734	X	8381	-0-		-1353	-0-	275 254	1 9	7852	2	N	231	167	1			382
06	9420	X	7605	-0-		-1815	-0-	276 198	1 9	7131	2	N	180					562
07	9734	X	7902	-0-		-1832	-0-	284 226	1 9	7392	2	N	205	354	1			413

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5712	-0-		-0-	-0-	27 360	1 9	5325	2	N	327	360	1			338
03	4229	X	4229	-0-		-0-	-0-	25 281	1 9	3923	2	N	255	181	1			412
04	7799	X	7799	-0-		-0-	-0-	30 334	1 9	7435	2	N	304	176	1			540
05	8762	X	8762	-0-		-0-	-0-	31 383	1 9	8348	2	N	348	355	1			533
06	8398	X	8398	-0-		-0-	-0-	27 329	1 9	8042	2	N	299	368	1			464
*07	10424	X	10424	-0-		-0-	-0-	31 351	1 9	10042	2	N	319	374	1			409

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	3935	-0-		-2141	-0-	17 176	1 9	3742	2	N	160					607
03	6727	X	5926	-0-		-801	-0-	30 292	1 9	5604	2	N	265	182	1			690
04	6540	X	6079	-0-		-461	-0-	30 414	1 9	5635	2	N	376	354	1			712
05	6758	X	5668	-0-		-1090	-0-	31 292	1 9	5345	2	N	265					977
06	6120	X	4787	-0-		-1333	-0-	29 205	1 9	4553	2	N	186	705	1			458
07	6293	X	5221	-0-		-1072	-0-	30 235	1 9	4956	2	N	214					672

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12962	X	12962	-0-		-0-	-0-	27	1	12399	2	N	487	399	1			330
								536	9									
03	13744	X	13744	-0-		-0-	-0-	30	1	13121	2	N	539	401	1			468
								593	9									
04	12212	X	12212	-0-		-0-	-0-	30	1	11614	2	N	516	597	1			387
								568	9									
05	12315	X	12315	-0-		-0-	-0-	31	1	11728	2	N	505	392	1			500
								556	9									
06	10880	X	10880	-0-		-0-	-0-	26	1	10414	2	N	400	393	1			507
								440	9									
*07	9110	X	9110	-0-		-0-	-0-	28	1	8713	2	N	335	197	1			645
								369	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	5797	-0-		-1259	-0-	22	1	5179	2	N	542	357	1			831
								596	9									
03	7502	X	5729	-0-		-1773	-0-	29	1	5286	2	N	376	364	1			843
								414	9									
04	7200	X	5113	-0-		-2087	-0-	26	1	4857	2	N	209	169	1			883
								230	9									
05	6417	X	5879	-0-		-538	-0-	28	1	5375	2	N	433	877	1			439
								476	9									
06	6210	X	5377	-0-		-833	-0-	29	1	4884	2	N	422					861
								464	9									
07	6417	X	5885	-0-		-532	-0-	31	1	5426	2	N	389	547	1			703
								428	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15204	X	10625	-0-		-4579	-0-	21	1	10316	2	N	262	190	1			473
								288	9									
03	14725	X	13589	-0-		-1136	-0-	31	1	13308	2	N	227	370	1			330
								250	9									
04	14250	X	7060	-0-		-7190	-0-	16	1	6875	2	N	154					484
								169	9									
05	14291	X	13096	-0-		-1195	-0-	25	1	12619	2	N	411	373	1			522
								452	9									
06	13830	X	6511	-0-		-7319	-0-	18	1	6229	2	N	240	554	1			208
								264	9									
07	13578	X	12116	-0-		-1462	-0-	29	1	11764	2	N	294					502
								323	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12236	X	9639	-0-		-2597	-0-	28	1	9383	2	N	207	192	1			317
								228	9									
03	13547	X	9738	-0-		-3809	-0-	31	1	9496	2	N	192	191	1			318
								211	9									
04	11040	X	7949	-0-		-3091	-0-	30	1	7778	2	N	128	179	1			267
								141	9									
05	10664	X	10436	-0-		-228	-0-	31	1	10187	2	N	198	237	1			228
								218	9									
06	10320	X	9986	-0-		-334	-0-	29	1	9713	2	N	222	188	1			262
								244	9									
07	10664	X	10117	-0-		-547	-0-	31	1	9922	2	N	149	188	1			223
								164	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39592	X	28343	-0-	-11249	-0-	25	1	28245	2	N	66					372
							73	9									
03	43834	X	25652	-0-	-18182	-0-	27	1	25523	2	N	93					465
							102	9									
04	36870	X	23161	-0-	-13709	-0-	24	1	23087	2	N	45					510
							50	9									
05	31372	X	21627	-0-	-9745	-0-	27	1	21572	2	N	25	375	1			160
							28	9									
06	30360	X	13690	-0-	-16670	-0-	18	1	13592	2	N	73					233
							80	9									
07	31372	X	45	-0-	-31327	-0-	21	1	24	9	N	22					255

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36428	X	33943	-0-	-2485	-0-	28	1	33384	2	N	483	764	1			597
							531	9									
03	40145	X	34129	-0-	-6016	-0-	31	1	33594	2	N	458	568	1			487
							504	9									
04	37350	X	31862	-0-	-5488	-0-	30	1	31414	2	N	380	190	1			677
							418	9									
05	38595	X	32225	-0-	-6370	-0-	31	1	31772	2	N	384	561	1			500
							422	9									
06	33480	X	32293	-0-	-1187	-0-	30	1	31903	2	N	327	200	1			627
							360	9									
07	34596	X	30598	-0-	-3998	-0-	31	1	30174	2	N	357	199	1			785
							393	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26628	X	14947	-0-	-11681	-0-	28	1	14626	2	N	266	344	1			337
							293	9									
03	28055	X	14533	-0-	-13522	-0-	29	1	14267	2	N	215	172	1			380
							237	9									
04	21990	X	16056	-0-	-5934	-0-	30	1	15701	2	N	295					675
							325	9									
05	20956	X	14463	-0-	-6493	-0-	22	1	14166	2	N	250	563	1			362
							275	9									
06	19500	X	15173	-0-	-4327	-0-	30	1	14887	2	N	233	357	1			238
							256	9									
07	16585	X	14900	-0-	-1685	-0-	31	1	14619	2	N	227	168	1			297
							250	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18900	X	13575	-0-	-5325	-0-	18	1	13264	2	N	266	191	1			368
							293	9									
03	20925	X	8755	-0-	-12170	-0-	20	1	8453	2	N	256	186	1			438
							282	9									
04	20250	X	8372	-0-	-11878	-0-	27	1	8077	2	N	244	189	1			493
							268	9									
05	20925	X	12413	-0-	-8512	-0-	31	1	12048	2	N	304	565	1			232
							334	9									
06	16350	X	10259	-0-	-6091	-0-	27	1	9969	2	N	239	184	1			287
							263	9									
07	15035	X	4837	-0-	-10198	-0-	27	1	4680	2	N	118	183	1			222
							130	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27048	X	21121	-0-	-5927	-0-	28	1	20392	2	N	637	391	1			718
							701	9									
03	28396	X	22240	-0-	-6156	-0-	31	1	21512	2	N	634	738	1			614
							697	9									
04	26040	X	20417	-0-	-5623	-0-	30	1	19756	2	N	574	751	1			437
							631	9									
05	25606	X	20444	-0-	-5162	-0-	31	1	19782	2	N	574	361	1			650
							631	9									
06	22890	X	18630	-0-	-4260	-0-	30	1	18058	2	N	493	745	1			398
							542	9									
07	23374	X	18589	-0-	-4785	-0-	31	1	18027	2	N	483	374	1			507
							531	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16856	X	13689	-0-	-3167	-0-	28	1	12659	2	N	911	732	1			672
							1002	9									
03	18290	X	14487	-0-	-3803	-0-	31	1	13453	2	N	912	906	1			678
							1003	9									
04	16680	X	13700	-0-	-2980	-0-	30	1	12766	2	N	822	925	1			575
							904	9									
05	16492	X	13876	-0-	-2616	-0-	31	1	12928	2	N	834	362	1			1047
							917	9									
06	14190	X	12498	-0-	-1692	-0-	29	1	11684	2	N	714	1120	1			641
							785	9									
07	14663	X	12883	-0-	-1780	-0-	31	1	12021	2	N	755	748	1			648
							831	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37184	X	28324	-0-	-8860	-0-	28	1	26805	2	N	1355	1098	1			772
							1491	9									
03	37665	X	30161	-0-	-7504	-0-	31	1	28561	2	N	1426	1633	1			565
							1569	9									
04	34740	X	28095	-0-	-6645	-0-	30	1	26708	2	N	1234	1441	1			358
							1357	9									
05	34131	X	28002	-0-	-6129	-0-	31	1	26645	2	N	1205	888	1			675
							1326	9									
06	30450	X	25831	-0-	-4619	-0-	30	1	24640	2	N	1055	1082	1			648
							1161	9									
07	31372	X	26060	-0-	-5312	-0-	31	1	24878	2	N	1046	1264	1			430
							1151	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38472	X	25385	-0-	-13087	-0-	28	1	24688	2	N	608	760	1			866
							669	9									
03	38068	X	28255	-0-	-9813	-0-	30	1	27277	2	N	862	925	1			803
							948	9									
04	33510	X	25202	-0-	-8308	-0-	30	1	24411	2	N	692	720	1			775
							761	9									
05	31713	X	24709	-0-	-7004	-0-	31	1	23883	2	N	723	545	1			953
							795	9									
06	27210	X	22776	-0-	-4434	-0-	30	1	22079	2	N	606	764	1			795
							667	9									
07	28117	X	22267	-0-	-5850	-0-	31	1	21636	2	N	545	393	1			947
							600	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38052	X	24995	-0-	-13057	-0-	28	1	23809	2	N	1053	738	1			841
							1158	9									
03	37665	X	25856	-0-	-11809	-0-	31	1	24653	2	N	1065	928	1			978
							1172	9									
04	33990	X	23513	-0-	-10477	-0-	30	1	22470	2	N	921	1281	1			618
							1013	9									
05	32178	X	23217	-0-	-8961	-0-	31	1	22182	2	N	913	919	1			612
							1004	9									
06	26910	X	21099	-0-	-5811	-0-	30	1	20168	2	N	819	921	1			510
							901	9									
07	27683	X	21004	-0-	-6679	-0-	31	1	20069	2	N	822	737	1			595
							904	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33012	X	17359	-0-	-15653	-0-	28	1	16604	2	N	661	592	1			792
							727	9									
03	31279	X	18099	-0-	-13180	-0-	31	1	17217	2	N	774	586	1			980
							851	9									
04	25980	X	16239	-0-	-9741	-0-	30	1	15525	2	N	622	589	1			1013
							684	9									
05	23405	X	15807	-0-	-7598	-0-	31	1	15119	2	N	597	988	1			622
							657	9									
06	19350	X	14153	-0-	-5197	-0-	30	1	13578	2	N	495	389	1			728
							545	9									
07	19220	X	13972	-0-	-5248	-0-	31	1	13407	2	N	485	386	1			827
							534	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41020	X	31507	-0-	-9513	-0-	28	1	30045	2	N	1304	1387	1			370
							1434	9									
03	45415	X	23014	-0-	-22401	-0-	26	1	21998	2	N	900	520	1			750
							990	9									
04	39840	X	7340	-0-	-32500	-0-	15	1	7020	2	N	277	524	1			503
							305	9									
05	41168	X	12	-0-	-41156	-0-	11	1	1	9	N	1	179	1			325
06	38070	X	11903	-0-	-26167	-0-	22	1	11108	2	N	703	516	1			512
							773	9									
07	34875	X	29547	-0-	-5328	-0-	31	1	27906	2	N	1464	1028	1			948
							1610	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36960	X	13298	-0-	-23662	-0-	28	1	12217	2	N	957	728	1			682
							1053	9									
03	40920	X	13482	-0-	-27438	-0-	31	1	12387	2	N	967	726	1			923
							1064	9									
04	33090	X	11717	-0-	-21373	-0-	30	1	10807	2	N	800	1099	1			624
							880	9									
05	18600	X	11115	-0-	-7485	-0-	31	1	10263	2	N	746	736	1			634
							821	9									
06	16290	X	8694	-0-	-7596	-0-	20	1	8098	2	N	524	557	1			601
							576	9									
07	14725	X	9880	-0-	-4845	-0-	30	1	9153	2	N	634	551	1			684
							697	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57596	X	28916	-0-	-28680	-0-		28	1	28471	2	N	379	182	1			420
								417	9									
03	63767	X	32292	-0-	-31475	-0-		31	1	31715	2	N	496	569	1			347
								546	9									
04	61710	X	28999	-0-	-32711	-0-		30	1	28485	2	N	440	189	1			598
								484	9									
05	63767	X	28795	-0-	-34972	-0-		31	1	28180	2	N	531	558	1			571
								584	9									
06	26308	X	26308	-0-	-0-	-0-		30	1	25893	2	N	350	718	1			203
								385	9									
07	32302	X	25575	-0-	-6727	-0-		31	1	25129	2	N	377	182	1			398
								415	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145450	X	145450	-0-	-0-	-0-		28	1	138699	2	N	6112	6076	1			1013
								6723	9									
03	149482	X	140744	-0-	-8738	-0-		29	1	135588	2	N	4661	5054	1			620
								5127	9									
04	144660	X	120133	-0-	-24527	-0-		30	1	116173	2	N	3573	3281	1			912
								3930	9									
05	149482	X	117654	-0-	-31828	-0-		31	1	114123	2	N	3182	3486	1			608
								3500	9									
06	144660	X	100418	-0-	-44242	-0-		30	1	97626	2	N	2511	1922	1			1197
								2762	9									
07	149482	X	85274	-0-	-64208	-0-		28	1	83055	2	N	1992	2489	1			700
								2191	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36372	X	11198	-0-	-25174	-0-		22	1	10459	2	N	652	367	1			930
								717	9									
03	40269	X	12922	-0-	-27347	-0-		28	1	12162	2	N	665	717	1			878
								732	9									
04	38970	X	11803	-0-	-27167	-0-		30	1	11194	2	N	526	354	1			1050
								579	9									
05	40269	X	11527	-0-	-28742	-0-		31	1	10907	2	N	535	698	1			887
								589	9									
06	38970	X	10447	-0-	-28523	-0-		29	1	9946	2	N	429	183	1			1133
								472	9									
07	12927	X	10136	-0-	-2791	-0-		30	1	9668	2	N	398	728	1			803
								438	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57372	X	29340	-0-	-28032	-0-		26	1	27556	2	N	1598	1085	1			870
								1758	9									
03	63519	X	35587	-0-	-27932	-0-		31	1	33275	2	N	2074	2531	1			413
								2281	9									
04	61470	X	31741	-0-	-29729	-0-		30	1	30124	2	N	1443	1466	1			390
								1587	9									
05	63519	X	31505	-0-	-32014	-0-		31	1	29829	2	N	1495	1470	1			415
								1645	9									
06	61470	X	27919	-0-	-33551	-0-		30	1	26478	2	N	1283	1313	1			385
								1411	9									
07	63519	X	26294	-0-	-37225	-0-		31	1	25193	2	N	973	733	1			625
								1070	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					300
03	1896	N	1896	-0-	-0-	-0-	1871	2	25	9	N	23					323
04	1920	N	1920	-0-	-0-	-0-	1910	2	10	9	N	9					332
05	1979	N	1979	-0-	-0-	-0-	1933	2	46	9	N	42					374
06	1751	N	1751	-0-	-0-	-0-	1733	2	18	9	N	16					390
*07	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					390

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1452	-0-	-4	-0-	1452	2			N	-0-					128
03	1550	N	1546	-0-	-4	-0-	1546	2			N	-0-					128
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					128
05	1612	N	1261	-0-	-351	-0-	1210	2	51	9	N	46					174
06	1500	N	1125	-0-	-375	-0-	1125	2			N	-0-					174
07	1550	N	1080	-0-	-470	-0-	1080	2			N	-0-					174

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0-	-0-	458	2			N	-0-					160
03	558	N	505	-0-	-53	-0-	505	2			N	-0-					160
04	510	N	481	-0-	-29	-0-	481	2			N	-0-					160
05	561	N	561	-0-	-0-	-0-	482	2	79	9	N	72	182	1			50
06	532	N	532	-0-	-0-	-0-	460	2	72	9	N	65					115
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					115

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	650	-0-	-50	-0-	650	3			N	-0-					113
03	744	N	650	-0-	-94	-0-	650	3			N	-0-					113
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					113
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					113
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					113
07	713	N	650	-0-	-63	-0-	650	3			N	-0-					113

SAMSON LONE STAR, LLC 744737
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2000	N	1699	-0-	-301	4173	67 3	1 9	1629	2	N	3	2	8			140
03	3100	N	1981	-0-	-1119	3054	74 26	1 9	1881	2	N	24	7	8			157
04	3000	N	2027	-0-	-973	2081	72 45	1 9	1910	2	N	41	7	8			191
05	3100	N	1952	-0-	-1148	933	74 20	1 9	1858	2	N	18	8	8			201
06	2255	N	1322	-0-	-933	-0-	72 32	1 9	1218	2	N	29	2	8			228
*07	1866	N	1866	-0-	-0-	-0-	74 63	1 9	1729	2	N	57	184	1	2	8	99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4507	X	1084	-0-	-3423	-0-	67	1	1006	2	Y	10	8	8			51
							11	9									
03	1523	X	1523	-0-	-0-	-0-	74	1	1421	2	Y	25	25	8			51
							28	9									
04	1770	X	1349	-0-	-421	-0-	72	1	1252	2	Y	23	23	8			51
							25	9									
05	1829	X	1390	-0-	-439	-0-	74	1	1286	2	Y	27	27	8			51
							30	9									
06	1470	N	939	-0-	-531	-0-	72	1	853	2	Y	13	6	8			58
							14	9									
07	1395	N	1186	-0-	-209	-0-	74	1	1077	2	Y	32	17	8			73
							35	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1182	-0-	-358	-0-	67	1	1094	2	N	19	2	8			148
							21	9									
03	1581	N	1573	-0-	-8	-0-	74	1	1474	2	N	23	8	8			163
							25	9									
04	1546	N	1546	-0-	-0-	-0-	72	1	1450	2	N	22	8	8			177
							24	9									
05	1563	N	1563	-0-	-0-	-0-	74	1	1476	2	N	12	11	8			178
							13	9									
06	1530	N	1487	-0-	-43	-0-	72	1	1385	2	N	27	3	8			202
							30	9									
07	1612	N	1408	-0-	-204	-0-	74	1	1298	2	N	33	186	1	8	8	41
							36	9									

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	2					Y	-0-					60
03	T. A.		-0-	-0-	-0-	2					Y	-0-					60
04	T. A.		5	-0-	5	7	5	2			Y	-0-					60
05	T. A.		-0-	-0-	-0-	7					Y	-0-					60
06	T. A.		4	-0-	4	11	4	2			Y	-0-					60
07	T. A.		-0-	-0-	-0-	11					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	989	-0-	-187	-0-	64	1	925	2	N	-0-					192
03	1306	N	1306	-0-	-0-	-0-	71	1	1181	2	N	49	2	8			239
							54	9									
04	1307	N	1307	-0-	-0-	-0-	69	1	1096	2	N	129	186	1	8	8	174
							142	9									
05	1152	N	1152	-0-	-0-	-0-	71	1	1028	2	N	48	11	8			211
							53	9									
*06	1140	N	859	-0-	-281	-0-	69	1	751	2	N	35	182	1	2	8	62
							39	9									
*07	1189	N	1189	-0-	-0-	-0-	71	1	1096	2	N	20	3	8			79
							22	9									

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF. 10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	639	-0-	-145	-0-	64	1	575	2	N	-0-					47
03	775	N	740	-0-	-35	-0-	71	1	669	2	N	-0-					47
04	762	N	762	-0-	-0-	-0-	69	1	693	2	N	-0-					47
05	757	N	757	-0-	-0-	-0-	71	1	686	2	N	-0-					47
06	725	N	725	-0-	-0-	-0-	69	1	656	2	N	-0-					47
07	775	N	724	-0-	-51	-0-	71	1	653	2	N	-0-					47

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	1882	2	15	9	N	14	9	8			76
03	1302	N	1244	-0-	-58	-0-	1208	2	36	9	N	33	16	8			93
04	1786	N	1786	-0-	-0-	-0-	1783	2	3	9	N	3	6	1			90
05	1960	N	1960	-0-	-0-	-0-	1950	2	10	9	N	9	5	1	9	8	85
06	1831	N	1831	-0-	-0-	-0-	1825	2	6	9	N	5	5	8			85
*07	1934	N	1934	-0-	-0-	-0-	1931	2	3	9	N	3	3	8			85

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

02	2044	N	1865	-0-	-179	-0-	67	1	1790	2	N	7	4	8			106
							8	9									
03	2263	N	2246	-0-	-17	-0-	74	1	2155	2	N	15	7	8			114
							17	9									
*04	2070	N	1967	-0-	-103	-0-	72	1	1892	2	N	3	3	8			114
							3	9									
*05	2077	N	1938	-0-	-139	-0-	74	1	1844	2	N	18	18	8			114
							20	9									
*06	2160	N	1764	-0-	-396	-0-	72	1	1688	2	N	4	4	8			114
							4	9									
*07	2046	N	1727	-0-	-319	-0-	74	1	1633	2	N	18	15	8			117
							20	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

02	980	N	939	-0-	-41	-0-	939	2			N	-0-					293
03	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					293
04	1080	N	1051	-0-	-29	-0-	1049	2	2	9	N	2					295
05	1070	N	1070	-0-	-0-	-0-	1069	2	1	9	N	1	161	1			135
06	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					135
07	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					135

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

02	1904	N	1803	-0-	-101	-0-	67	1	1715	2	N	19	4	8			110
							21	9									
03	2325	N	2143	-0-	-182	-0-	74	1	2040	2	N	26	18	8			118
							29	9									
04	2400	N	2086	-0-	-314	-0-	72	1	1988	2	N	24	15	8			127
							26	9									
05	2065	N	2065	-0-	-0-	-0-	74	1	1958	2	N	30	21	8			136
							33	9									
06	2070	N	1884	-0-	-186	-0-	72	1	1791	2	N	19	5	8			150
							21	9									
07	2170	N	1880	-0-	-290	-0-	74	1	1786	2	N	18	15	8			153
							20	9									

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

02	2296	N	1792	-0-	-504	-0-	1773	2	19	9	Y	17	15	8			21
03	3100	N	3190	-0-	90	90	3171	2	19	9	Y	17	17	8			21
04	2876	N	2786	-0-	-90	-0-	2683	2	103	9	Y	94	5	1			110
05	2664	N	2664	-0-	-0-	-0-	2649	2	15	9	Y	14	4	1	14	8	106
*06	3090	X	2026	-0-	-1064	-0-	2015	2	11	9	Y	10	10	8			106
*07	3193	X	2405	-0-	-788	-0-	2395	2	10	9	Y	9	6	8			109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	152	-0-	-800	-0-	152	2			Y	-0-					22
03	1209	N	948	-0-	-261	-0-	936	2	12	9	Y	11	5	8			28
04	1080	N	562	-0-	-518	-0-	560	2	2	9	Y	2	3	1			27
05	838	N	838	-0-	-0-	-0-	827	2	11	9	Y	10	3	1	10	8	24
06	930	N	610	-0-	-320	-0-	601	2	9	9	Y	8	7	8			25
*07	868	N	868	-0-	-0-	-0-	864	2	4	9	Y	4	3	8			26

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1979	-0-	-289	-0-	1979	2			N	-0-					23
03	2356	N	2178	-0-	-178	-0-	2178	2			N	-0-					23
04	2280	N	2118	-0-	-162	-0-	2118	2			N	-0-					23
05	2201	N	2158	-0-	-43	-0-	2158	2			N	-0-					23
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					23
07	2201	N	2108	-0-	-93	-0-	2108	2			N	-0-					23

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	723	-0-	-61	-0-	667	2	56	9	N	51					133
03	763	N	763	-0-	-0-	-0-	757	2	6	9	N	5					138
04	720	N	587	-0-	-133	-0-	587	2			N	-0-					138
05	806	N	598	-0-	-208	-0-	576	2	22	9	N	20	78	1			80
06	750	N	639	-0-	-111	-0-	639	2			N	-0-					80
07	620	N	610	-0-	-10	-0-	610	2			N	-0-					80

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4618	X	4618	-0-	-0-	-0-	4609	2	9	9	N	8	4	8			67
03	5372	X	5372	-0-	-0-	-0-	5347	2	25	9	N	23	3	8			87
04	5069	X	5069	-0-	-0-	-0-	5059	2	10	9	N	9	1	1			95
05	5171	X	5171	-0-	-0-	-0-	5151	2	20	9	N	18	1	1	2	8	110
06	4855	X	4855	-0-	-0-	-0-	4848	2	7	9	N	6	1	8			115
*07	4807	X	4807	-0-	-0-	-0-	4789	2	18	9	N	16	1	8			130

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3723	X	3723	-0-	-0-	-0-	3671	2	52	9	Y	47	45	8			171
03	3873	X	3873	-0-	-0-	-0-	3816	2	57	9	Y	52	32	8			191
04	4171	X	4171	-0-	-0-	-0-	4142	2	29	9	Y	26	10	1			207
*05	4136	X	4136	-0-	-0-	-0-	4104	2	32	9	Y	29	184	1	29	8	23
*06	4110	X	2844	-0-	-1266	-0-	2822	2	22	9	Y	20	20	8			23
*07	4309	X	4286	-0-	-23	-0-	4257	2	29	9	Y	26	17	8			32

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					92

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1683	-0-	-109	-0-	1633	2	50	9	N	45	26	8			74
03	2187	N	2187	-0-	-0-	-0-	2152	2	35	9	N	32	30	8			76
04	2460	N	2086	-0-	-374	-0-	2080	2	6	9	N	5	6	1			75
05	2089	N	2089	-0-	-0-	-0-	2059	2	30	9	N	27	6	1	18	8	78
*06	2130	N	1796	-0-	-334	-0-	1783	2	13	9	N	12	12	8			78
*07	2170	N	2090	-0-	-80	-0-	2071	2	19	9	N	17	15	8			80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-	-0-	-0-	973	2	18	9	Y	16	16	8			21
03	1364	N	1277	-0-	-87	-0-	1254	2	23	9	Y	21	5	8			37
04	870	N	623	-0-	-247	-0-	619	2	4	9	Y	4	2	1			39
05	1085	N	883	-0-	-202	-0-	869	2	14	9	Y	13	3	1	13	8	36
06	1230	N	704	-0-	-526	-0-	691	2	13	9	Y	12	9	8			39
*07	830	N	830	-0-	-0-	-0-	822	2	8	9	Y	7	5	8			41

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3198	X	3198	-0-	-0-	-0-	3179	2	19	9	Y	17	7	8			32
03	3193	X	2808	-0-	-385	-0-	2750	2	58	9	Y	53	32	8			53
04	3000	X	2673	-0-	-327	-0-	2666	2	7	9	Y	6	15	1			44
*05	3193	X	2784	-0-	-409	-0-	2751	2	33	9	Y	30	12	1	30	8	32
*06	3120	X	2538	-0-	-582	-0-	2517	2	21	9	Y	19	19	8			32
*07	3224	X	2654	-0-	-570	-0-	2613	2	41	9	Y	37	25	8			44

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1929	N	1929	-0-	-0-	-0-	67 31	1 9	1831	2	Y	28	2	8			137
03	1661	N	1661	-0-	-0-	-0-	74 24	1 9	1563	2	Y	22	8	8			151
04	1654	N	1654	-0-	-0-	-0-	72 18	1 9	1564	2	Y	16	7	8			160
05	1713	N	1713	-0-	-0-	-0-	74 23	1 9	1616	2	Y	21	12	8			169
06	1620	N	1229	-0-	-391	-0-	72 33	1 9	1124	2	Y	30	3	8			196
07	1736	N	1614	-0-	-122	-0-	74 37	1 9	1503	2	Y	34	182	1	6	8	42

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	522	-0-	-94	-0-	67 2	1 9	453	2	Y	2	2	8			66
03	651	N	632	-0-	-19	-0-	74 4	1 9	554	2	Y	4	4	8			66
04	720	N	707	-0-	-13	-0-	72 1	1 9	634	2	Y	1	1	8			66
05	632	N	632	-0-	-0-	-0-	74 2	1 9	556	2	Y	2	2	8			66
*06	600	N	598	-0-	-2	-0-	72	1	526	2	Y	-0-					66
*07	744	N	639	-0-	-105	-0-	74 3	1 9	562	2	Y	3	3	8			66

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	725	-0-	-3	-0-	67	1	657	2	Y	1	1	8			64
							1	9									
*03	806	N	780	-0-	-26	-0-	74	1	703	2	Y	3	3	8			64
							3	9									
*04	780	N	734	-0-	-46	-0-	72	1	660	2	Y	2	2	8			64
							2	9									
*05	806	N	751	-0-	-55	-0-	74	1	674	2	Y	3	3	8			64
							3	9									
*06	952	N	952	-0-	-0-	-0-	72	1	879	2	Y	1	1	8			64
							1	9									
*07	847	N	847	-0-	-0-	-0-	74	1	760	2	Y	12	1	8			75
							13	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

02	2016	N	1893	-0-	-123	-0-	1875	2	18	9	N	16	6	8			139
03	2197	N	2197	-0-	-0-	-0-	2162	2	35	9	N	32	11	8			160
04	2096	N	2096	-0-	-0-	-0-	2024	2	72	9	N	65	198	1			27
05	2108	N	2021	-0-	-87	-0-	2009	2	12	9	N	11	2	1	5	8	31
06	2130	N	1951	-0-	-179	-0-	1948	2	3	9	N	3	3	8			31
07	2170	N	1580	-0-	-590	-0-	1578	2	2	9	N	2	2	8			31

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

02	3276	X	3276	-0-	-0-	-0-	3228	2	48	9	N	44	3	8			218
03	3278	X	3278	-0-	-0-	-0-	3254	2	24	9	N	22	5	8			235
04	3782	X	3782	-0-	-0-	-0-	3748	2	34	9	N	31	1	1			265
05	3662	X	3662	-0-	-0-	-0-	3621	2	41	9	N	37	190	1	2	8	110
06	3416	X	3416	-0-	-0-	-0-	3385	2	31	9	N	28	1	8			137
*07	3587	X	3587	-0-	-0-	-0-	3530	2	57	9	N	52	1	8			188

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

02	2954	X	2954	-0-	-0-	-0-	2945	2	9	9	N	8	8	8			148
03	3362	X	3362	-0-	-0-	-0-	3340	2	22	9	N	20	12	8			156
04	3324	X	3324	-0-	-0-	-0-	3322	2	2	9	N	2	3	1			155
05	3344	X	3344	-0-	-0-	-0-	3330	2	14	9	N	13	3	1	8	8	157
*06	3159	X	3159	-0-	-0-	-0-	3153	2	6	9	N	5	5	8			157
*07	3238	X	3238	-0-	-0-	-0-	3231	2	7	9	N	6	6	8			157

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

02	2184	N	1945	-0-	-239	-0-	1934	2	11	9	N	10	10	8			61
03	2511	N	2345	-0-	-166	-0-	2326	2	19	9	N	17	11	8			67
04	2214	N	2214	-0-	-0-	-0-	2199	2	15	9	N	14	2	1			79
*05	2170	N	2063	-0-	-107	-0-	2051	2	12	9	N	11	3	1	11	8	76
*06	2280	N	1880	-0-	-400	-0-	1871	2	9	9	N	8	8	8			76
*07	2294	N	1324	-0-	-970	-0-	1306	2	18	9	N	16	8	8			84

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

02	3752	X	3459	-0-	-293	-0-	3391	2	68	9	Y	62	44	8			140
03	4162	X	4162	-0-	-0-	-0-	4087	2	75	9	Y	68	54	8			154
04	3959	X	3959	-0-	-0-	-0-	3898	2	61	9	Y	55	13	1			196
05	4030	X	4025	-0-	-5	-0-	3914	2	111	9	Y	101	197	1	34	8	66
06	4020	X	3576	-0-	-444	-0-	3531	2	45	9	Y	41	22	8			85
07	4154	X	3202	-0-	-952	-0-	3172	2	30	9	Y	27	26	8			86

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2832	N	2832	-0-	-0-	-0-	74	1	2593	2	Y	150	171	1	150	8	44
							165	9									
*09	2275	N	2275	-0-	-0-	-0-	72	1	2096	2	Y	97	97	8			44
							107	9									
*10	1533	N	1533	-0-	-0-	-0-	74	1	1345	2	Y	104	104	8			44
							114	9									
*11	1796	N	1796	-0-	-0-	-0-	72	1	1592	2	Y	120	120	8			44
							132	9									
*12	1155	X	1155	-0-	-0-	-0-	74	1	1028	2	Y	48	48	8			44
							53	9									
*01	2852	X	1748	-0-	-1104	-0-	74	1	1609	2	Y	59	59	8			44
							65	9									
*02	2128	X	1159	-0-	-969	-0-	67	1	1046	2	Y	42	42	8			44
							46	9									
*03	2095	X	2095	-0-	-0-	-0-	74	1	1865	2	Y	142	142	8			44
							156	9									
*04	3232	X	3232	-0-	-0-	-0-	72	1	3002	2	Y	144	144	8			44
							158	9									
*05	5666	X	5666	-0-	-0-	-0-	74	1	5348	2	Y	222	222	8			44
							244	9									
*06	1975	N	1975	-0-	-0-	-0-	72	1	1849	2	Y	49	49	8			44
							54	9									
*07	1938	X	1938	-0-	-0-	-0-	74	1	1739	2	Y	114	95	8			63
							125	9									

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

02	1204	N	1122	-0-	-82	-0-	64	1	1028	2	N	27	11	8			157
							30	9									
03	1283	N	1283	-0-	-0-	-0-	71	1	1158	2	N	49	42	8			164
							54	9									
04	1269	N	1269	-0-	-0-	-0-	69	1	1137	2	N	57	34	8			187
							63	9									
05	1320	N	1320	-0-	-0-	-0-	71	1	1155	2	N	85	192	1	47	8	33
							94	9									
06	1230	N	1006	-0-	-224	-0-	69	1	912	2	N	23	11	8			45
							25	9									
07	1302	N	1190	-0-	-112	-0-	71	1	1077	2	N	38	32	8			51
							42	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

02	1624	N	1475	-0-	-149	-0-	67	1	1374	2	Y	31	13	8			68
							34	9									
03	1899	N	1899	-0-	-0-	-0-	74	1	1781	2	Y	40	32	8			76
							44	9									
04	2107	N	2107	-0-	-0-	-0-	72	1	1996	2	Y	35	22	8			89
							39	9									
05	2096	N	2096	-0-	-0-	-0-	74	1	1985	2	Y	34	34	8			89
							37	9									
06	1830	N	1151	-0-	-679	-0-	72	1	1068	2	Y	10	7	8			92
							11	9									
07	2170	N	1708	-0-	-462	-0-	74	1	1602	2	Y	29	14	8			107
							32	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

02	952	N	762	-0-	-190	-0-	762	2			Y	-0-					105
03	1016	N	1016	-0-	-0-	-0-	862	2	154	9	Y	140					245
04	990	N	780	-0-	-210	-0-	736	2	44	9	Y	40	197	1			88
05	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					88
06	990	N	704	-0-	-286	-0-	704	2			Y	-0-					88
*07	919	N	919	-0-	-0-	-0-	802	2	117	9	Y	106	168	1			26

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2417	-0-	-1111	-0-	2413	2	4	9	N	4					118
03	3689	X	3127	-0-	-562	-0-	3066	2	61	9	N	55					173
04	4204	X	4204	-0-	-0-	-0-	4138	2	66	9	N	60	183	1			50
05	4034	X	4034	-0-	-0-	-0-	4023	2	11	9	N	10					60
06	3655	X	3655	-0-	-0-	-0-	3653	2	2	9	N	2					62
07	3937	X	3667	-0-	-270	-0-	3625	2	42	9	N	38					100

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1793	N	1793	-0-	-0-	-0-	1791	2	2	9	N	2	2	8			134
*03	1984	N	1819	-0-	-165	-0-	1815	2	4	9	N	4	4	8			134
*04	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-	2	1			132
*05	1984	N	1881	-0-	-103	-0-	1877	2	4	9	N	4	2	1	4	8	130
*06	1770	N	1739	-0-	-31	-0-	1736	2	3	9	N	3	3	8			130
*07	1891	N	1702	-0-	-189	-0-	1693	2	9	9	N	8	3	8			135

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	1490	-0-	-974	-0-	64	1	1411	2	Y	14	14	8			89
							15	9									
03	2054	N	2054	-0-	-0-	-0-	71	1	1938	2	Y	41	41	8			89
							45	9									
04	1910	N	1910	-0-	-0-	-0-	69	1	1796	2	Y	41	41	8			89
							45	9									
05	1924	N	1924	-0-	-0-	-0-	71	1	1765	2	Y	80	77	8			92
							88	9									
*06	1980	N	1827	-0-	-153	-0-	69	1	1743	2	Y	14	14	8			92
							15	9									
*07	1984	N	1818	-0-	-166	-0-	71	1	1691	2	Y	51	46	8			97
							56	9									

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2138	-0-	-1138	-0-	2107	2	31	9	N	28					209
03	3627	X	3527	-0-	-100	-0-	3430	2	97	9	N	88					297
04	3523	X	3523	-0-	-0-	-0-	3467	2	56	9	N	51	158	1			190
05	3868	X	3868	-0-	-0-	-0-	3827	2	41	9	N	37					227
06	3420	X	3256	-0-	-164	-0-	3180	2	76	9	N	69	186	1			110
07	3627	X	3603	-0-	-24	-0-	3586	2	17	9	N	15					125

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					162
03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					162
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					162
05	33	N	33	-0-	-0-	-0-	15	2	18	9	Y	16	178	1			-0-
06	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1873	-0-	-451	-0-	1865	2	8	9	N	7					176
03	2421	N	2421	-0-	-0-	-0-	2412	2	9	9	N	8					184
04	2290	N	2290	-0-	-0-	-0-	2275	2	15	9	N	14	166	1			32
05	2345	N	2345	-0-	-0-	-0-	2331	2	14	9	N	13					45
06	2340	N	2139	-0-	-201	-0-	2114	2	25	9	N	23					68
07	2356	N	2292	-0-	-64	-0-	2255	2	37	9	N	34					102

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2942	-0-	-54	-0-	2856	2	86	9	N	78					227
03	3317	X	3088	-0-	-229	-0-	3059	2	29	9	N	26	184	1			69
04	3210	X	3066	-0-	-144	-0-	3033	2	33	9	N	30					99
05	3255	X	3122	-0-	-133	-0-	3071	2	51	9	N	46					145
06	3150	X	3002	-0-	-148	-0-	2946	2	56	9	N	51	183	1			13
07	3255	X	3014	-0-	-241	-0-	3004	2	10	9	N	9					22

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					215
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					215
04	660	N	657	-0-	-3	-0-	653	2	4	9	Y	4	144	1			75
05	837	N	771	-0-	-66	-0-	771	2			Y	-0-					75
06	750	N	578	-0-	-172	-0-	578	2			Y	-0-					75
07	682	N	655	-0-	-27	-0-	655	2			Y	-0-					75

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	67	1	363	2	Y	18					38
							20	9									
03	380	N	380	-0-	-0-	-0-	74	1	274	2	Y	29					67
							32	9									
04	314	N	314	-0-	-0-	-0-	72	1	230	2	Y	11					78
							12	9									
05	316	N	316	-0-	-0-	-0-	74	1	229	2	Y	12					90
							13	9									
06	360	N	306	-0-	-54	-0-	72	1	227	2	Y	6					96
							7	9									
*07	318	N	318	-0-	-0-	-0-	74	1	240	2	Y	4					100
							4	9									

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	406	-0-	-126	-0-	378	2	28	9	Y	25					195
03	527	N	92	-0-	-435	-0-	92	2			Y	-0-	179	1			16
04	450	N	-0-	-0-	-450	-0-					Y	-0-					16
05	465	N	-0-	-0-	-465	-0-					Y	-0-					16
06	90	N	-0-	-0-	-90	-0-					Y	-0-					16
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					16

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1859	N	1859	-0-	-0-	-0-	1828	2	31	9	N	28	20	8			27
03	2081	N	2081	-0-	-0-	-0-	2025	2	56	9	N	51	33	8			45
04	1890	N	1867	-0-	-23	-0-	1798	2	69	9	N	63	15	1			93
05	2328	N	2328	-0-	-0-	-0-	2206	2	122	9	N	111	14	1	46	8	144
06	2010	N	1541	-0-	-469	-0-	1436	2	105	9	N	95	166	1	31	8	42
*07	1927	N	1927	-0-	-0-	-0-	1899	2	28	9	N	25	25	8			42

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2927	-0-	-265	-0-	2914	2	13	9	N	12					44
03	3472	X	3263	-0-	-209	-0-	3238	2	25	9	N	23					67
04	3030	X	2978	-0-	-52	-0-	2971	2	7	9	N	6					73
05	3255	X	3058	-0-	-197	-0-	3058	2			N	-0-					73
06	3150	X	2774	-0-	-376	-0-	2733	2	41	9	N	37					110
07	3255	X	2716	-0-	-539	-0-	2648	2	68	9	N	62					172

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1299	-0-	-185	-0-	1280	2	19	9	N	17	14	8			56
03	1823	N	1823	-0-	-0-	-0-	1667	2	156	9	N	142	16	8			182
04	1800	N	1572	-0-	-228	-0-	1511	2	61	9	N	55	193	1			44
05	1821	N	1821	-0-	-0-	-0-	1689	2	132	9	N	120	4	1	12	8	148
06	1770	N	1669	-0-	-101	-0-	1575	2	94	9	N	85	172	1	7	8	54
07	1612	N	1576	-0-	-36	-0-	1535	2	41	9	N	37	8	8			83

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		36	-0-	36	111	36	2			Y	-0-					14
03	T. A.		56	-0-	56	167	56	2			Y	-0-					14
04	234	X	67	-0-	-167	-0-	67	2			Y	-0-					14
05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					14
06	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					14
*07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					14

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1354	N	1354	-0-	-0-	-0-	1339	2	15	9	Y	14	9	8			133
03	1478	N	1478	-0-	-0-	-0-	1461	2	17	9	Y	15	2	8			146
04	1650	N	1416	-0-	-234	-0-	1355	2	61	9	Y	55	187	1			14
05	1488	N	1408	-0-	-80	-0-	1399	2	9	9	Y	8	1	1	8	8	13
06	1440	N	875	-0-	-565	-0-	866	2	9	9	Y	8	6	8			15
07	1457	N	1227	-0-	-230	-0-	1224	2	3	9	Y	3	3	8			15

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3358	-0-	-198	-0-	3290	2	68	9	Y	62	45	8			105
03	3937	X	3851	-0-	-86	-0-	3773	2	78	9	Y	71	55	8			121
04	3690	X	3582	-0-	-108	-0-	3503	2	79	9	Y	72	15	1			178
*05	3813	X	3700	-0-	-113	-0-	3627	2	73	9	Y	66	192	1	28	8	24
*06	3720	X	3334	-0-	-386	-0-	3316	2	18	9	Y	16	16	8			24
*07	3844	X	3381	-0-	-463	-0-	3316	2	65	9	Y	59	18	8			65

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	4096	-0-	-132	-0-	4051	2	45	9	N	41	6	8			200
03	4278	X	4091	-0-	-187	-0-	4046	2	45	9	N	41	8	8			233
04	4290	X	3744	-0-	-546	-0-	3731	2	13	9	N	12	167	1			78
05	4526	X	3747	-0-	-779	-0-	3719	2	28	9	N	25	2	1	4	8	97
06	4380	X	3255	-0-	-1125	-0-	3249	2	6	9	N	5	2	8			100
07	4526	X	2375	-0-	-2151	-0-	2373	2	2	9	N	2	1	8			101

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2699	X	2699	-0-	-0-	-0-	2664	2	35	9	N	32					207
03	3028	X	3028	-0-	-0-	-0-	2991	2	37	9	N	34					241
04	3084	X	3084	-0-	-0-	-0-	3051	2	33	9	N	30	179	1			92
05	3100	N	3300	-0-	200	200	3270	2	30	9	N	27					119
06	3000	N	3098	-0-	98	298	3067	2	31	9	N	28					147
*07	3395	X	3097	-0-	-298	-0-	3072	2	25	9	N	23					170

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3093	-0-	-547	-0-	2885	2	208	9	Y	189	41	8			472
03	4034	X	4034	-0-	-0-	-0-	3372	2	662	9	Y	602	571	1	82	8	421
04	4513	X	4513	-0-	-0-	-0-	3839	2	674	9	Y	613	536	1	134	8	364
05	4100	X	4100	-0-	-0-	-0-	3625	2	475	9	Y	432	318	1	217	8	261
06	3792	X	3792	-0-	-0-	-0-	3218	2	574	9	Y	522	351	1	37	8	395
*07	3064	X	3064	-0-	-0-	-0-	2888	2	176	9	Y	160	168	1	149	8	238

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1999	-0-	-241	-0-	1981	2	18	9	Y	16	11	8			75
03	2745	N	2745	-0-	-0-	-0-	2732	2	13	9	Y	12	9	8			78
04	2580	N	2463	-0-	-117	-0-	2393	2	70	9	Y	64	3	1			139
*05	2465	N	2465	-0-	-0-	-0-	2445	2	20	9	Y	18	4	1	18	8	135
*06	2670	N	2386	-0-	-284	-0-	2372	2	14	9	Y	13	13	8			135
*07	2546	N	2546	-0-	-0-	-0-	2525	2	21	9	Y	19	12	8			142

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					70
03	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					70
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					70
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					70
06	395	N	395	-0-	-0-	-0-	206	2	189	9	Y	172	169	1			73
07	341	N	314	-0-	-27	-0-	95	2	219	9	Y	199					272

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

02	3602	X	3602	-0-	-0-	-0-	3602	2			N	-0-					185
03	3942	X	3942	-0-	-0-	-0-	3940	2	2	9	N	2	162	1			25
04	3918	X	3918	-0-	-0-	-0-	3883	2	35	9	N	32					57
05	4067	X	4067	-0-	-0-	-0-	4010	2	57	9	N	52					109
06	3840	X	3705	-0-	-135	-0-	3677	2	28	9	N	25					134
07	3968	X	3807	-0-	-161	-0-	3785	2	22	9	N	20					154

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

02	3601	X	3601	-0-	-0-	-0-	3591	2	10	9	N	9					132
03	4161	X	4161	-0-	-0-	-0-	4121	2	40	9	N	36					168
04	3966	X	3966	-0-	-0-	-0-	3959	2	7	9	N	6					174
05	4100	X	4100	-0-	-0-	-0-	4090	2	10	9	N	9					183
06	3919	X	3919	-0-	-0-	-0-	3869	2	50	9	N	45	185	1			43
*07	3784	X	3784	-0-	-0-	-0-	3751	2	33	9	N	30					73

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

02	2408	X	2214	-0-	-194	-0-	2207	2	7	9	N	6					72
03	2707	X	2707	-0-	-0-	-0-	2696	2	11	9	N	10					82
04	2919	X	2919	-0-	-0-	-0-	2916	2	3	9	N	3					85
05	2859	N	2859	-0-	-0-	-0-	2853	2	6	9	N	5					90
06	2666	N	2666	-0-	-0-	-0-	2649	2	17	9	N	15					105
07	2666	N	2662	-0-	-4	-0-	2662	2			N	-0-					105

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

02	3808	X	2870	-0-	-938	-0-	2840	2	30	9	N	27	26	8			60
03	4092	X	3985	-0-	-107	-0-	3918	2	67	9	N	61	35	8			86
04	3600	X	3539	-0-	-61	-0-	3530	2	9	9	N	8	13	1			81
05	3720	X	3635	-0-	-85	-0-	3584	2	51	9	N	46	12	1	32	8	83
*06	3870	X	3157	-0-	-713	-0-	3135	2	22	9	N	20	20	8			83
*07	3999	X	3632	-0-	-367	-0-	3598	2	34	9	N	31	29	8			85

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

02	2393	N	2393	-0-	-0-	-0-	2385	2	8	9	N	7					117
03	2733	N	2733	-0-	-0-	-0-	2730	2	3	9	N	3					120
04	2590	N	2590	-0-	-0-	-0-	2582	2	8	9	N	7					127
05	2662	N	2662	-0-	-0-	-0-	2648	2	14	9	N	13					140
06	2395	N	2395	-0-	-0-	-0-	2393	2	2	9	N	2					142
*07	2430	N	2430	-0-	-0-	-0-	2428	2	2	9	N	2					144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1456	-0-	-588	-0-	1456	2			N	-0-					72
03	1984	N	1748	-0-	-236	-0-	1748	2			N	-0-					72
04	2370	N	1975	-0-	-395	-0-	1968	2	7	9	N	6					78
05	2132	N	2132	-0-	-0-	-0-	2130	2	2	9	N	2					80
06	1900	N	1900	-0-	-0-	-0-	1899	2	1	9	N	1					81
*07	2597	N	2597	-0-	-0-	-0-	2573	2	24	9	N	22					103

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	766	-0-	-186	-0-	766	2			Y	-0-					53
03	983	N	983	-0-	-0-	-0-	781	2	202	9	Y	184	187	1			50
04	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					50
05	837	N	772	-0-	-65	-0-	772	2			Y	-0-					50
06	930	N	684	-0-	-246	-0-	684	2			Y	-0-					50
07	806	N	741	-0-	-65	-0-	678	2	63	9	Y	57					107

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3611	X	3611	-0-	-0-	-0-	3599	2	12	9	N	11	3	8			136
03	4306	X	4306	-0-	-0-	-0-	4234	2	72	9	N	65	3	8			198
04	4303	X	4303	-0-	-0-	-0-	4302	2	1	9	N	1	1	1			198
05	4182	X	4182	-0-	-0-	-0-	4154	2	28	9	N	25	112	1	4	8	107
06	4264	X	4264	-0-	-0-	-0-	4239	2	25	9	N	23	3	8			127
*07	5249	X	5249	-0-	-0-	-0-	5197	2	52	9	N	47	3	8			171

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2339	-0-	-461	-0-	2339	2			N	-0-					19
03	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					19
04	3025	X	3025	-0-	-0-	-0-	3012	2	13	9	N	12					31
05	3100	X	3031	-0-	-69	-0-	2974	2	57	9	N	52					83
06	3000	X	2850	-0-	-150	-0-	2762	2	88	9	N	80					163
07	3100	X	2775	-0-	-325	-0-	2667	2	108	9	N	98	167	1			94

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	771	-0-	-265	-0-	751	2	20	9	N	18	14	8			63
03	1442	N	1442	-0-	-0-	-0-	1405	2	37	9	N	34	15	8			82
04	1403	N	1403	-0-	-0-	-0-	1401	2	2	9	N	2	10	1			74
*05	1487	N	1487	-0-	-0-	-0-	1469	2	18	9	N	16	7	1	16	8	67
*06	1410	N	851	-0-	-559	-0-	840	2	11	9	N	10	10	8			67
*07	1548	N	1548	-0-	-0-	-0-	1511	2	37	9	N	34	10	8			91

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3039	-0-	-181	-0-	3003	2	36	9	N	33					190
03	3782	X	3455	-0-	-327	-0-	3445	2	10	9	N	9					199
04	3660	X	2931	-0-	-729	-0-	2927	2	4	9	N	4					203
05	3782	X	3280	-0-	-502	-0-	3261	2	19	9	N	17	78	1			142
06	3390	X	3029	-0-	-361	-0-	3027	2	2	9	N	2					144
07	3441	X	3076	-0-	-365	-0-	3064	2	12	9	N	11					155

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					140
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					140
04	90	N	-0-	-0-	-90	-0-					N	-0-					140
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					140
06	300	N	22	-0-	-278	-0-	22	2			N	-0-					140
*07	138	N	138	-0-	-0-	-0-	94	2	44	9	N	40					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	2792	-0-	-988	-0-	2740	2	52	9	N	47					268
03	4154	X	3915	-0-	-239	-0-	3848	2	67	9	N	61	191	1			138
04	4020	X	3816	-0-	-204	-0-	3750	2	66	9	N	60					198
05	4061	X	3809	-0-	-252	-0-	3746	2	63	9	N	57					255
06	3780	X	3616	-0-	-164	-0-	3537	2	79	9	N	72	169	1			158
07	3937	X	3675	-0-	-262	-0-	3602	2	73	9	N	66					224

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2557	X	2557	-0-	-0-	-0-	2539	2	18	9	N	16					273
03	2664	X	2664	-0-	-0-	-0-	2649	2	15	9	N	14					287
04	3007	X	3007	-0-	-0-	-0-	2966	2	41	9	N	37	199	1			125
05	3221	X	3221	-0-	-0-	-0-	3185	2	36	9	N	33					158
06	2910	X	2910	-0-	-0-	-0-	2874	2	36	9	N	33					191
*07	2811	X	2811	-0-	-0-	-0-	2765	2	46	9	N	42					233

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4163	X	4163	-0-	-0-	-0-	4152	2	11	9	N	10					191
03	5075	X	5075	-0-	-0-	-0-	5064	2	11	9	N	10					201
04	4806	X	4806	-0-	-0-	-0-	4796	2	10	9	N	9	174	1			36
05	4861	X	4861	-0-	-0-	-0-	4859	2	2	9	N	2					38
06	5437	X	5437	-0-	-0-	-0-	5427	2	10	9	N	9					47
*07	5210	X	5210	-0-	-0-	-0-	5179	2	31	9	N	28					75

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					18
03	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					18
04	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					18
05	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					18
06	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					18
*07	3442	X	3442	-0-	-0-	-0-	3442	2			N	-0-					18

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	3174	-0-	-2706	-0-	3064	2	110	9	N	100					181
03	6282	X	6282	-0-	-0-	-0-	6203	2	79	9	N	72	153	1			100
04	5820	X	5398	-0-	-422	-0-	5315	2	83	9	N	75					175
05	5921	X	5368	-0-	-553	-0-	5325	2	43	9	N	39	181	1			33
06	6090	X	4957	-0-	-1133	-0-	4957	2			N	-0-					33
07	6293	X	5452	-0-	-841	-0-	5430	2	22	9	N	20					53

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1529	N	1529	-0-	-0-	-0-	1413	2	116	9	N	105	30	8			327
03	2108	N	1729	-0-	-379	-0-	1627	2	102	9	N	93	180	1	31	8	209
04	1620	N	1545	-0-	-75	-0-	1534	2	11	9	N	10	187	1			32
05	1705	N	1583	-0-	-122	-0-	1562	2	21	9	N	19	5	1	13	8	33
*06	1680	N	1443	-0-	-237	-0-	1434	2	9	9	N	8	8	8			33
*07	1612	N	1455	-0-	-157	-0-	1443	2	12	9	N	11	11	8			33

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1638	-0-	-42	-0-	1506	2	132	9	N	120					162
03	1934	N	1934	-0-	-0-	-0-	1890	2	44	9	N	40	177	1			25
04	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					25
05	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					25
06	1951	N	1951	-0-	-0-	-0-	1820	2	131	9	N	119					144
07	1860	N	1761	-0-	-99	-0-	1721	2	40	9	N	36					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2681	-0-	-35	-0-	2628	2	53	9	N	48					104
03	3007	X	2975	-0-	-32	-0-	2953	2	22	9	N	20					124
04	2862	X	2862	-0-	-0-	-0-	2840	2	22	9	N	20					144
05	2992	X	2992	-0-	-0-	-0-	2945	2	47	9	N	43					187
06	2880	N	2822	-0-	-58	-0-	2720	2	102	9	N	93					280
07	2945	N	2582	-0-	-363	-0-	2519	2	63	9	N	57	189	1			148

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	98	-0-	-322	-0-	98	2			Y	-0-					55
03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					55
04	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					55
05	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					55
06	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					55
*07	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					55

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	322	-0-	-658	-0-	322	2			Y	-0-					248
03	1085	N	1007	-0-	-78	-0-	985	2	22	9	Y	20	159	1			109
04	1050	N	943	-0-	-107	-0-	899	2	44	9	Y	40					149
05	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					149
06	960	N	838	-0-	-122	-0-	838	2			Y	-0-					149
07	961	N	831	-0-	-130	-0-	671	2	160	9	Y	145	185	1			109

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					116
03	2284	N	2284	-0-	-0-	-0-	2262	2	22	9	Y	20					136
04	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					136
05	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					136
06	2160	N	1189	-0-	-971	-0-	1189	2			Y	-0-					136
07	2232	N	1143	-0-	-1089	-0-	1140	2	3	9	Y	3					139

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					116
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					116
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					116
05	31	N	-0-	-0-	-31	-0-					N	3	119	1			-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1380	-0-	-1420	-0-	1365	2	15	9	N	14	6	8			50
03	3100	X	2303	-0-	-797	-0-	2293	2	10	9	N	9	3	8			56
04	3111	X	3111	-0-	-0-	-0-	3091	2	20	9	N	18	1	1			73
*05	3100	X	3099	-0-	-1	-0-	3085	2	14	9	N	13	2	1	5	8	79
*06	3000	X	2873	-0-	-127	-0-	2870	2	3	9	N	3	3	8			79
*07	3100	X	2218	-0-	-882	-0-	2186	2	32	9	N	29	5	8			103

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2827	-0-	-29	-0-	2758	2	69	9	N	63	25	8			202
03	3162	X	3156	-0-	-6	-0-	3120	2	36	9	N	33	171	1	29	8	35
04	2947	X	2947	-0-	-0-	-0-	2915	2	32	9	N	29	7	1			57
05	3131	X	2973	-0-	-158	-0-	2903	2	70	9	N	64	6	1	16	8	99
06	3060	X	2763	-0-	-297	-0-	2729	2	34	9	N	31	10	8			120
07	3162	X	2673	-0-	-489	-0-	2648	2	25	9	N	23	11	8			132

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2451	-0-	-321	-0-	2433	2	18	9	N	16					178
03	3069	X	2563	-0-	-506	-0-	2553	2	10	9	N	9					187
04	2940	X	2429	-0-	-511	-0-	2428	2	1	9	N	1	163	1			25
05	2883	X	2654	-0-	-229	-0-	2637	2	17	9	N	15					40
06	2490	N	2330	-0-	-160	-0-	2320	2	10	9	N	9					49
07	2511	N	2376	-0-	-135	-0-	2364	2	12	9	N	11					60

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1930	N	1930	-0-	-0-	-0-	1919	2	11	9	N	10	10	8			180
03	1922	N	1922	-0-	-0-	-0-	1903	2	19	9	N	17	13	8			184
04	2130	N	2004	-0-	-126	-0-	1998	2	6	9	N	5	3	1			186
05	2139	N	1498	-0-	-641	-0-	1468	2	30	9	N	27	175	1	9	8	29
06	1860	N	1436	-0-	-424	-0-	1426	2	10	9	N	9	6	8			32
07	2077	N	1380	-0-	-697	-0-	1361	2	19	9	N	17	5	8			44

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	991	N	991	-0-	-0-	-0-	958	2	33	9	Y	30	30	8			62
03	1054	N	1005	-0-	-49	-0-	947	2	58	9	Y	53	43	8			72
04	1020	N	925	-0-	-95	-0-	902	2	23	9	Y	21	11	1			82
05	1116	N	977	-0-	-139	-0-	958	2	19	9	Y	17	9	1	17	8	73
06	960	N	728	-0-	-232	-0-	711	2	17	9	Y	15	10	8			78
07	961	N	856	-0-	-105	-0-	847	2	9	9	Y	8	8	8			78

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1771	-0-	-105	-0-	1760	2	11	9	N	10	10	8			111
03	2136	N	2136	-0-	-0-	-0-	2125	2	11	9	N	10	10	8			111
04	1938	N	1938	-0-	-0-	-0-	1924	2	14	9	N	13	2	1			122
05	1971	N	1971	-0-	-0-	-0-	1929	2	42	9	N	38	2	1	7	8	151
*06	2070	N	1863	-0-	-207	-0-	1859	2	4	9	N	4	4	8			151
*07	2015	N	1865	-0-	-150	-0-	1857	2	8	9	N	7	6	8			152

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2218	-0-	-582	-0-	2161	2	57	9	N	52	30	8			115
03	3100	X	3061	-0-	-39	-0-	2947	2	114	9	N	104	32	8			187
04	2880	X	2880	-0-	-0-	-0-	2800	2	80	9	N	73	187	1			73
05	2976	X	2919	-0-	-57	-0-	2874	2	45	9	N	41	7	1	19	8	88
06	2970	X	2757	-0-	-213	-0-	2728	2	29	9	N	26	12	8			102
*07	3100	N	3186	-0-	86	86	3168	2	18	9	N	16	13	8			105

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	736	N	736	-0-	-0-	-0-	735	2	1	9	N	1					68
05	196	N	196	-0-	-0-	-0-	186	2	10	9	N	9	1	1	9	8	67
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			67
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			67

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

02	4167	X	4167	-0-	-0-	-0-	154	1	4013	2	N	-0-					128
03	4228	X	4228	-0-	-0-	-0-	171	1	4013	2	N	40					168
							44	9									
04	4483	X	4483	-0-	-0-	-0-	165	1	4318	2	N	-0-					168
05	4019	X	4019	-0-	-0-	-0-	171	1	3848	2	N	-0-					168
06	2965	X	2965	-0-	-0-	-0-	165	1	2767	2	N	30	53	1			145
							33	9									
*07	2625	X	2625	-0-	-0-	-0-	171	1	2454	2	N	-0-	80	1			65

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

02	3583	X	3583	-0-	-0-	-0-	3553	2	30	9	N	27					195
03	3531	X	3531	-0-	-0-	-0-	3508	2	23	9	N	21					216
04	3394	X	3394	-0-	-0-	-0-	3382	2	12	9	N	11					227
05	3596	X	3596	-0-	-0-	-0-	3581	2	15	9	N	14	194	1			47
06	3342	X	3342	-0-	-0-	-0-	3316	2	26	9	N	24					71
*07	3363	X	3363	-0-	-0-	-0-	3359	2	4	9	N	4					75

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

02	784	N	725	-0-	-59	-0-	428	1	297	2	N	-0-					81
03	837	N	771	-0-	-66	-0-	474	1	297	2	N	-0-					81
04	786	N	786	-0-	-0-	-0-	459	1	327	2	N	-0-					81
05	812	N	812	-0-	-0-	-0-	474	1	338	2	N	-0-					81
06	750	N	540	-0-	-210	-0-	230	1	310	2	N	-0-					81
07	806	N	310	-0-	-496	-0-	310	2			N	-0-					81

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

02	1593	N	1593	-0-	-0-	-0-	1584	2	9	9	N	8	1	8			131
03	1738	N	1738	-0-	-0-	-0-	1654	2	84	9	N	76	3	8			204
04	1560	N	1532	-0-	-28	-0-	1525	2	7	9	N	6	194	1			16
05	1767	N	1510	-0-	-257	-0-	1510	2			N	-0-	1	1			15
06	1680	N	1373	-0-	-307	-0-	1373	2			N	-0-					15
07	1581	N	1485	-0-	-96	-0-	1485	2			N	-0-					15

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

02	1484	N	1358	-0-	-126	-0-	1343	2	15	9	N	14					103
03	1533	N	1533	-0-	-0-	-0-	1526	2	7	9	N	6					109
04	1470	N	1365	-0-	-105	-0-	1362	2	3	9	N	3					112
05	1519	N	1240	-0-	-279	-0-	1240	2			N	-0-					112
06	1470	N	1142	-0-	-328	-0-	1142	2			N	-0-					112
07	1426	N	1105	-0-	-321	-0-	1105	2			N	-0-					112

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3048	X	3048	-0-	-0-	-0-	3007	2	41	9	N	37					232
03	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					232
04	3000	X	2859	-0-	-141	-0-	2815	2	44	9	N	40	158	1			114
05	3100	X	2916	-0-	-184	-0-	2866	2	50	9	N	45					159
06	3000	X	2675	-0-	-325	-0-	2634	2	41	9	N	37					196
07	3100	X	2482	-0-	-618	-0-	2473	2	9	9	N	8					204

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3594	-0-	-1026	-0-	3594	2			N	-0-					88
03	4960	X	4517	-0-	-443	-0-	4477	2	40	9	N	36					124
04	4735	X	4735	-0-	-0-	-0-	4691	2	44	9	N	40					164
05	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					164
06	4380	X	4240	-0-	-140	-0-	4177	2	63	9	N	57	192	1			29
07	4898	X	4202	-0-	-696	-0-	4200	2	2	9	N	2					31

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4252	X	4252	-0-	-0-	-0-	4244	2	8	9	N	7					135
03	4242	X	4242	-0-	-0-	-0-	4233	2	9	9	N	8					143
04	4466	X	4466	-0-	-0-	-0-	4400	2	66	9	N	60					203
05	4594	X	4594	-0-	-0-	-0-	4590	2	4	9	N	4	159	1			48
06	4740	X	4228	-0-	-512	-0-	4222	2	6	9	N	5					53
07	4712	X	4111	-0-	-601	-0-	4094	2	17	9	N	15					68

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1755	N	1755	-0-	-0-	-0-	67	1	1666	2	N	20					124
							22	9									
03	2130	N	2130	-0-	-0-	-0-	74	1	2054	2	N	2					126
							2	9									
04	2115	N	2115	-0-	-0-	-0-	72	1	2020	2	N	21					147
							23	9									
05	1971	N	1971	-0-	-0-	-0-	74	1	1858	2	N	35					182
							39	9									
06	1800	N	1501	-0-	-299	-0-	72	1	1418	2	N	10					192
							11	9									
07	1860	N	1830	-0-	-30	-0-	74	1	1694	2	N	56	186	1			62
							62	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2746	X	2746	-0-	-0-	-0-	2744	2	2	9	N	2					218
03	3729	X	3729	-0-	-0-	-0-	3719	2	10	9	N	9	166	1			61
04	3859	X	3859	-0-	-0-	-0-	3856	2	3	9	N	3					64
05	3793	X	3793	-0-	-0-	-0-	3791	2	2	9	N	2					66
06	3446	X	3446	-0-	-0-	-0-	3427	2	19	9	N	17					83
*07	3417	X	3417	-0-	-0-	-0-	3393	2	24	9	N	22					105

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2267	-0-	-281	-0-	2241	2	26	9	N	24					260
03	2698	N	2698	-0-	-0-	-0-	2668	2	30	9	N	27					287
04	2480	N	2480	-0-	-0-	-0-	2465	2	15	9	N	14	200	1			101
05	2511	N	2461	-0-	-50	-0-	2455	2	6	9	N	5					106
06	2610	N	2211	-0-	-399	-0-	2207	2	4	9	N	4					110
07	2573	N	2135	-0-	-438	-0-	2134	2	1	9	N	1					111

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3269	X	3269	-0-	-0-	-0-	3261	2	8	9	N	7					215
03	3524	X	3524	-0-	-0-	-0-	3503	2	21	9	N	19	185	1			49
04	3191	X	3191	-0-	-0-	-0-	3135	2	56	9	N	51					100
05	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					100
06	3229	X	3229	-0-	-0-	-0-	3216	2	13	9	N	12					112
*07	3184	X	3184	-0-	-0-	-0-	3171	2	13	9	N	12					124

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	2184	-0-	-56	-0-	2183	2	1	9	N	1					154
03	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					154
04	2738	X	2738	-0-	-0-	-0-	2737	2	1	9	N	1					155
05	2722	X	2722	-0-	-0-	-0-	2721	2	1	9	N	1					156
06	3016	X	3016	-0-	-0-	-0-	3009	2	7	9	N	6					162
*07	2628	N	2628	-0-	-0-	-0-	2627	2	1	9	N	1					163

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3815	X	3815	-0-	-0-	-0-	3782	2	33	9	N	30					229
03	4261	X	4261	-0-	-0-	-0-	4242	2	19	9	N	17					246
04	4501	X	4501	-0-	-0-	-0-	4458	2	43	9	N	39	183	1			102
05	4418	X	4418	-0-	-0-	-0-	4351	2	67	9	N	61					163
06	3865	X	3865	-0-	-0-	-0-	3809	2	56	9	N	51					214
*07	3884	X	3884	-0-	-0-	-0-	3797	2	87	9	N	79	187	1			106

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2854	-0-	-394	-0-	2824	2	30	9	N	27					147
03	3596	X	3421	-0-	-175	-0-	3398	2	23	9	N	21					168
04	3671	X	3671	-0-	-0-	-0-	3583	2	88	9	N	80	161	1			87
05	3565	X	3413	-0-	-152	-0-	3367	2	46	9	N	42					129
06	3450	X	3259	-0-	-191	-0-	3220	2	39	9	N	35					164
07	3782	X	3185	-0-	-597	-0-	3149	2	36	9	N	33					197

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3615	X	3615	-0-	-0-	-0-	3572	2	43	9	N	39					170
03	3906	X	3770	-0-	-136	-0-	3738	2	32	9	N	29					199
04	3653	X	3653	-0-	-0-	-0-	3625	2	28	9	N	25	162	1			62
05	3999	X	3821	-0-	-178	-0-	3787	2	34	9	N	31					93
06	3870	X	3452	-0-	-418	-0-	3424	2	28	9	N	25					118
07	3999	X	3386	-0-	-613	-0-	3342	2	44	9	N	40					158

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2882	-0-	-422	-0-	2873	2	9	9	N	8	8	8			116
03	3596	X	3454	-0-	-142	-0-	3441	2	13	9	N	12	8	8			120
04	3510	X	3270	-0-	-240	-0-	3268	2	2	9	N	2	2	1			120
*05	3627	X	3268	-0-	-359	-0-	3262	2	6	9	N	5	2	1	5	8	118
*06	3480	X	3106	-0-	-374	-0-	3103	2	3	9	N	3	3	8			118
*07	3441	X	3013	-0-	-428	-0-	3006	2	7	9	N	6	4	8			120

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3377	-0-	-123	-0-	3342	2	35	9	N	32					175
03	3875	X	3596	-0-	-279	-0-	3552	2	44	9	N	40					215
04	3720	X	3607	-0-	-113	-0-	3555	2	52	9	N	47	172	1			90
05	4589	X	4589	-0-	-0-	-0-	4512	2	77	9	N	70					160
06	4547	X	4547	-0-	-0-	-0-	4470	2	77	9	N	70					230
*07	4278	X	4278	-0-	-0-	-0-	4213	2	65	9	N	59	190	1			99

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2843	-0-	-797	-0-	2803	2	40	9	N	36	9	8			95
03	3596	X	3527	-0-	-69	-0-	3491	2	36	9	N	33	8	8			120
04	3540	X	3340	-0-	-200	-0-	3287	2	53	9	N	48	1	1			167
05	3694	X	3694	-0-	-0-	-0-	3630	2	64	9	N	58	3	1	13	8	209
06	3540	X	3358	-0-	-182	-0-	3332	2	26	9	N	24	168	1	9	8	56
07	3534	X	3289	-0-	-245	-0-	3264	2	25	9	N	23	13	8			66

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3639	X	3639	-0-	-0-	-0-	3587	2	52	9	N	47	5	8			352
03	4241	X	4241	-0-	-0-	-0-	4220	2	21	9	N	19	6	8			365
04	4774	X	4774	-0-	-0-	-0-	4761	2	13	9	N	12	335	1			42
05	4399	X	4399	-0-	-0-	-0-	4336	2	63	9	N	57	1	8			98
06	4272	X	4272	-0-	-0-	-0-	4188	2	84	9	N	76					174
*07	4201	X	4201	-0-	-0-	-0-	4145	2	56	9	N	51	3	8			222

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4612	X	4612	-0-	-0-	-0-	4612	2			N	-0-					125
03	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					125
04	4492	X	4492	-0-	-0-	-0-	4458	2	34	9	N	31					156
05	4565	X	4565	-0-	-0-	-0-	4534	2	31	9	N	28	86	1	4	8	94
06	4950	X	4298	-0-	-652	-0-	4283	2	15	9	N	14	3	8			105
07	5115	X	4121	-0-	-994	-0-	4104	2	17	9	N	15	3	8			117

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4061	X	4061	-0-	-0-	-0-	4037	2	24	9	N	22					97
03	4376	X	4376	-0-	-0-	-0-	4358	2	18	9	N	16					113
04	3983	X	3983	-0-	-0-	-0-	3961	2	22	9	N	20					133
05	4020	X	4020	-0-	-0-	-0-	4012	2	8	9	N	7					140
06	3754	X	3754	-0-	-0-	-0-	3745	2	9	9	N	8					148
*07	3634	X	3634	-0-	-0-	-0-	3630	2	4	9	N	4					152

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1623	-0-	-645	-0-	1612	2	11	9	N	10					149
03	2513	N	2513	-0-	-0-	-0-	2496	2	17	9	N	15					164
04	2730	X	2395	-0-	-335	-0-	2355	2	40	9	N	36	170	1			30
05	2821	X	2380	-0-	-441	-0-	2374	2	6	9	N	5					35
06	2730	X	2017	-0-	-713	-0-	2014	2	3	9	N	3					38
07	2511	X	2210	-0-	-301	-0-	2168	2	42	9	N	38					76

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3494	X	3494	-0-	-0-	-0-	3483	2	11	9	N	10	8	8			56
03	4906	X	4906	-0-	-0-	-0-	4894	2	12	9	N	11	11	8			56
04	4112	X	4112	-0-	-0-	-0-	4110	2	2	9	N	2	3	1			55
*05	3696	X	3696	-0-	-0-	-0-	3686	2	10	9	N	9	3	1	9	8	52
*06	3568	X	3568	-0-	-0-	-0-	3561	2	7	9	N	6	6	8			52
*07	3585	X	3585	-0-	-0-	-0-	3571	2	14	9	N	13	10	8			55

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3589	X	3589	-0-	-0-	-0-	3556	2	33	9	N	30					92
03	3351	X	3351	-0-	-0-	-0-	3345	2	6	9	N	5					97
04	3283	X	3283	-0-	-0-	-0-	3281	2	2	9	N	2					99
05	3286	X	3185	-0-	-101	-0-	3183	2	2	9	N	2					101
06	3840	X	3030	-0-	-810	-0-	3030	2			N	-0-					101
07	3968	X	3359	-0-	-609	-0-	3357	2	2	9	N	2					103

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC //CONT.// 744737
MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1346	-0-	-222	-0-	1343	2	3	9	N	3	3	8			45
03	1302	N	1026	-0-	-276	-0-	1019	2	7	9	N	6	6	8			45
04	1604	N	1604	-0-	-0-	-0-	1601	2	3	9	N	3	3	1			45
05	1689	N	1689	-0-	-0-	-0-	1679	2	10	9	N	9	2	1	9	8	43
06	1581	N	1581	-0-	-0-	-0-	1549	2	32	9	N	29	6	8			66
07	1643	N	1639	-0-	-4	-0-	1635	2	4	9	N	4	1	8			69

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1522	-0-	-214	-0-	1522	2			N	-0-					86
03	1922	N	1372	-0-	-550	-0-	1372	2			N	-0-					86
04	2110	N	2110	-0-	-0-	-0-	2109	2	1	9	N	1					87
*05	3090	N	3090	-0-	-0-	-0-	3082	2	8	9	N	7	1	1	7	8	86
*06	2752	N	2752	-0-	-0-	-0-	2745	2	7	9	N	6	6	8			86
*07	2698	N	2698	-0-	-0-	-0-	2684	2	14	9	N	13	5	8			94

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					97
03	350	N	350	-0-	-0-	-0-	322	2	28	9	N	25					122
04	368	N	368	-0-	-0-	-0-	356	2	12	9	N	11					133
05	495	N	495	-0-	-0-	-0-	475	2	20	9	N	18	118	1			33
06	330	N	197	-0-	-133	-0-	164	2	33	9	N	30					63
07	372	N	182	-0-	-190	-0-	180	2	2	9	N	2					65

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 05/24/2010 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1553	-0-	-155	-0-	18	1	1513	2	N	20					444
							22	9									
03	1798	N	1552	-0-	-246	-0-	18	1	1504	2	N	27	182	1			289
							30	9									
04	1770	N	1544	-0-	-226	-0-	18	1	1504	2	N	20					309
							22	9									
05	1705	N	1464	-0-	-241	-0-	18	1	1428	2	N	16					325
							18	9									
06	1500	N	1370	-0-	-130	-0-	18	1	1333	2	N	17					342
							19	9									
07	1581	N	1373	-0-	-208	-0-	18	1	1347	2	N	7					349
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	8	1	626	2	N	37					107
							41	9									
03	766	N	766	-0-	-0-	-0-	8	1	713	2	N	41					148
							45	9									
04	780	N	780	-0-	-0-	-0-	8	1	717	2	N	50					198
							55	9									
05	809	N	809	-0-	-0-	-0-	8	1	742	2	N	54					252
							59	9									
06	750	N	730	-0-	-20	-0-	8	1	708	2	N	13					265
							14	9									
*07	812	N	812	-0-	-0-	-0-	8	1	768	2	N	33	186	1			112
							36	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

02	1344	N	1268	-0-	-76	-0-	1240	2	28	9	N	25					213
03	1333	N	1267	-0-	-66	-0-	1258	2	9	9	N	8					221
04	1518	N	1518	-0-	-0-	-0-	1474	2	44	9	N	40					261
05	1553	N	1553	-0-	-0-	-0-	1530	2	23	9	N	21					282
06	1420	N	1420	-0-	-0-	-0-	1389	2	31	9	N	28	197	1			113
07	1581	N	1408	-0-	-173	-0-	1386	2	22	9	N	20					133

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

02	3808	X	3251	-0-	-557	-0-	3181	2	70	9	N	64					104
03	4123	X	3536	-0-	-587	-0-	3462	2	74	9	N	67					171
04	3840	X	3368	-0-	-472	-0-	3306	2	62	9	N	56					227
05	3844	X	3406	-0-	-438	-0-	3341	2	65	9	N	59	195	1			91
06	3420	X	2980	-0-	-440	-0-	2924	2	56	9	N	51					142
07	3534	X	3200	-0-	-334	-0-	3137	2	63	9	N	57					199

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

02	1392	N	1392	-0-	-0-	-0-	1259	2	133	9	N	121					274
03	1550	N	1433	-0-	-117	-0-	1280	2	153	9	N	139	174	1			239
04	1440	N	1351	-0-	-89	-0-	1213	2	138	9	N	125	179	1			185
05	1550	N	1438	-0-	-112	-0-	1302	2	136	9	N	124	174	1			135
06	1380	N	1364	-0-	-16	-0-	1230	2	134	9	N	122					257
*07	1555	N	1555	-0-	-0-	-0-	1413	2	142	9	N	129	170	1			216

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

02	455	N	455	-0-	-0-	-0-	435	2	20	9	N	18	173	1			87
03	527	N	422	-0-	-105	-0-	399	2	23	9	N	21	1	8			107
04	419	N	419	-0-	-0-	-0-	386	2	33	9	N	30	8	8			129
05	496	N	348	-0-	-148	-0-	325	2	23	9	N	21	3	8			147
06	447	N	447	-0-	-0-	-0-	424	2	23	9	N	21					168
*07	497	N	497	-0-	-0-	-0-	477	2	20	9	N	18	2	8			184

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

02	0	N	-0-	-0-	-0-	-0-					N	-0-					180
03	0	N	-0-	-0-	-0-	-0-					N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3642	X	3642	-0-	-0-	-0-	3496	2	146	9	N	133					334
03	3948	X	3948	-0-	-0-	-0-	3785	2	163	9	N	148	171	1			311
04	3780	X	3737	-0-	-43	-0-	3606	2	131	9	N	119	361	1			69
05	3906	X	3827	-0-	-79	-0-	3682	2	145	9	N	132					201
06	3750	X	3512	-0-	-238	-0-	3382	2	130	9	N	118	169	1			150
07	3875	X	3752	-0-	-123	-0-	3613	2	139	9	N	126					276

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

02	3080	X	2950	-0-	-130	-0-	2870	2	80	9	N	73	182	1			125
03	3410	X	2952	-0-	-458	-0-	2871	2	81	9	N	74					199
04	3300	X	2686	-0-	-614	-0-	2613	2	73	9	N	66					265
05	3410	X	2947	-0-	-463	-0-	2864	2	83	9	N	75	175	1			165
06	2730	X	2660	-0-	-70	-0-	2593	2	67	9	N	61					226
07	2821	X	2730	-0-	-91	-0-	2661	2	69	9	N	63	172	1			117

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

02	2940	X	367	-0-	-2573	-0-	261	2	106	9	N	96					317
03	3286	X	2106	-0-	-1180	-0-	2001	2	105	9	N	95					412
04	3180	X	2238	-0-	-942	-0-	2170	2	68	9	N	62	1	8			473
05	3286	X	2507	-0-	-779	-0-	2453	2	54	9	N	49					522
06	2880	X	2160	-0-	-720	-0-	2158	2	2	9	N	2					524
*07	2496	X	2496	-0-	-0-	-0-	2448	2	48	9	N	44					568

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

02	5124	X	4824	-0-	-300	-0-	4735	2	89	9	N	81					202
03	5673	X	4899	-0-	-774	-0-	4801	2	98	9	N	89					291
04	5250	X	5056	-0-	-194	-0-	4950	2	106	9	N	96	192	1			195
05	5332	X	5112	-0-	-220	-0-	5017	2	95	9	N	86	188	1			93
06	4860	X	4678	-0-	-182	-0-	4597	2	81	9	N	74					167
07	5022	X	4861	-0-	-161	-0-	4781	2	80	9	N	73					240

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

02	1988	N	1909	-0-	-79	-0-	1859	2	50	9	N	45					168
03	2170	N	2154	-0-	-16	-0-	2107	2	47	9	N	43					211
04	2190	N	1982	-0-	-208	-0-	1941	2	41	9	N	37					248
05	2108	N	1999	-0-	-109	-0-	1965	2	34	9	N	31					279
06	2070	N	1854	-0-	-216	-0-	1821	2	33	9	N	30	175	1			134
07	2046	N	1946	-0-	-100	-0-	1902	2	44	9	N	40					174

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

02	8316	X	5194	-0-	-3122	-0-	5071	2	123	9	N	112	361	1			305
03	9207	X	8824	-0-	-383	-0-	8623	2	201	9	N	183					488
04	8910	X	8308	-0-	-602	-0-	8136	2	172	9	N	156	190	1			454
05	8587	X	8473	-0-	-114	-0-	8301	2	172	9	N	156	348	1			262
06	8400	X	7806	-0-	-594	-0-	7627	2	179	9	N	163	167	1			258
07	8680	X	8447	-0-	-233	-0-	8265	2	182	9	N	165	176	1			247

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

02	4060	X	3312	-0-	-748	-0-	3239	2	73	9	N	66					164
03	4495	X	3518	-0-	-977	-0-	3440	2	78	9	N	71					235
04	4350	X	3625	-0-	-725	-0-	3551	2	74	9	N	67	179	1	1	8	122
05	4495	X	3451	-0-	-1044	-0-	3375	2	76	9	N	69					191
06	3780	X	2820	-0-	-960	-0-	2758	2	62	9	N	56					247
07	3751	X	3266	-0-	-485	-0-	3199	2	67	9	N	61					308

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8120	X	7031	-0-	-1089	-0-	6827	2	204	9	N	185	197	1			773
03	8990	X	7605	-0-	-1385	-0-	7396	2	209	9	N	190	395	1			568
04	8190	X	7057	-0-	-1133	-0-	6896	2	161	9	N	146					714
05	8463	X	7385	-0-	-1078	-0-	7212	2	173	9	N	157	389	1			482
06	7320	X	6197	-0-	-1123	-0-	6059	2	138	9	N	125	196	1			411
07	7564	X	6882	-0-	-682	-0-	6785	2	97	9	N	88					499

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3149	-0-	-575	-0-	2903	2	246	9	N	224	176	1			605
03	4123	X	3743	-0-	-380	-0-	3447	2	296	9	N	269					874
04	3990	X	3624	-0-	-366	-0-	3438	2	186	9	N	169	354	1	2	8	687
05	4092	X	3823	-0-	-269	-0-	3566	2	257	9	N	234	173	1	1	8	747
06	3645	X	3645	-0-	-0-	-0-	3478	2	167	9	N	152	179	1			720
*07	4021	X	4021	-0-	-0-	-0-	3792	2	229	9	N	208	360	1	1	8	567

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12012	X	10597	-0-	-1415	-0-	10303	2	294	9	N	267	198	1			1023
03	13299	X	12637	-0-	-662	-0-	12201	2	436	9	N	396	583	1			836
04	12870	X	12044	-0-	-826	-0-	11651	2	393	9	N	357	586	1			607
05	12710	X	12434	-0-	-276	-0-	12041	2	393	9	N	357	387	1			577
06	11433	X	11433	-0-	-0-	-0-	11107	2	326	9	N	296	194	1			679
*07	11629	X	11629	-0-	-0-	-0-	11342	2	287	9	N	261	187	1			753

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					160
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					160
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					160
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					160
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					160
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13636	X	11028	-0-	-2608	-0-	10905	2	123	9	N	112	343	1			567
03	14694	X	12479	-0-	-2215	-0-	12176	2	303	9	N	275	352	1			490
04	13650	X	11708	-0-	-1942	-0-	11410	2	298	9	N	271	359	1			402
05	13764	X	11594	-0-	-2170	-0-	11353	2	241	9	N	219	174	1			447
06	12150	X	10572	-0-	-1578	-0-	10334	2	238	9	N	216	366	1			297
07	12493	X	9149	-0-	-3344	-0-	8941	2	208	9	N	189					486

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16716	X	68	-0-	-16648	-0-	68	2			N	-0-					545
03	18259	X	331	-0-	-17928	-0-	261	2	70	9	N	64					609
04	16770	X	-0-	-0-	-16770	-0-					N	-0-					609
05	5499	X	5499	-0-	-0-	-0-	5463	2	36	9	N	33					642
06	19684	X	19684	-0-	-0-	-0-	19395	2	289	9	N	263	178	1			727
*07	19082	X	19082	-0-	-0-	-0-	18753	2	329	9	N	299	343	1			683

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11956	X	10709	-0-	-1247	-0-	10293	2	416	9	N	378	356	1			317
03	12524	X	11647	-0-	-877	-0-	11184	2	463	9	N	421	170	1			568
04	11280	X	11135	-0-	-145	-0-	10715	2	420	9	N	382	535	1	1	8	414
05	11842	X	11146	-0-	-696	-0-	10764	2	382	9	N	347	533	1			228
06	0	W	10427	-0-	10427	10427	10077	2	350	9	N	318	171	1			375
07	0	W	10826	-0-	10826	21253	10477	2	349	9	N	317	350	1			342

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22400	X	16887	-0-	-5513	-0-	16531	2	356	9	N	324					888
03	18069	X	18069	-0-	-0-	-0-	17560	2	509	9	N	463	182	1			1169
04	21570	X	16679	-0-	-4891	-0-	16231	2	448	9	N	407	750	1			826
05	20708	X	16398	-0-	-4310	-0-	15954	2	444	9	N	404	557	1			673
06	17400	X	15619	-0-	-1781	-0-	15186	2	433	9	N	394	373	1			694
07	17980	X	15121	-0-	-2859	-0-	14828	2	293	9	N	266	717	1			243

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

02	3584	X	3252	-0-	-332	-0-	3088	2	164	9	N	149	174	1			453
03	3968	X	3708	-0-	-260	-0-	3506	2	202	9	N	184	175	1			462
04	3840	X	2904	-0-	-936	-0-	2807	2	97	9	N	88	148	1			402
05	3968	X	3298	-0-	-670	-0-	3057	2	241	9	N	219	173	1			448
06	3780	X	3395	-0-	-385	-0-	3215	2	180	9	N	164	175	1			437
07	3720	X	3340	-0-	-380	-0-	3173	2	167	9	N	152	170	1			419

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

02	7896	X	7235	-0-	-661	-0-	7020	2	215	9	N	195	173	1			984
03	8742	X	7380	-0-	-1362	-0-	7061	2	319	9	N	290	526	1			748
04	8220	X	6910	-0-	-1310	-0-	6672	2	238	9	N	216	172	1			792
05	8184	X	6830	-0-	-1354	-0-	6497	2	333	9	N	303	350	1			745
06	7620	X	7076	-0-	-544	-0-	6755	2	321	9	N	292	174	1			863
07	7874	X	7324	-0-	-550	-0-	7005	2	319	9	N	290	169	1			984

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	24332	X	21362	-0-	-2970	-0-	21019	2	343	9	N	312	525	1			777
03	26939	X	22590	-0-	-4349	-0-	22251	2	339	9	N	308	338	1			747
04	26070	X	18893	-0-	-7177	-0-	18538	2	355	9	N	323	370	1	2	8	698
05	25110	X	18117	-0-	-6993	-0-	17834	2	283	9	N	257	353	1			602
06	22920	X	17807	-0-	-5113	-0-	17453	2	354	9	N	322					924
07	23653	X	18961	-0-	-4692	-0-	18624	2	337	9	N	306	356	1	1	8	873

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

02	0	W	9837	-0-	9837	22024	9687	2	150	9	N	136					341
03	0	W	11383	-0-	11383	33407	11203	2	180	9	N	164	182	1			323
04	0	W	10729	-0-	10729	44136	10565	2	164	9	N	149	178	1			294
05	0	W	10908	-0-	10908	55044	10764	2	144	9	N	131	173	1			252
*06	65290	X	10246	-0-	-55044	-0-	10125	2	121	9	N	110	177	1			185
*07	11222	X	10272	-0-	-950	-0-	10143	2	129	9	N	117					302

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	7091	-0-	-497	-0-	6898	2	193	9	N	175	334	1			306
03	8401	X	7881	-0-	-520	-0-	7631	2	250	9	N	227					533
04	8130	X	6924	-0-	-1206	-0-	6741	2	183	9	N	166	179	1			520
05	8401	X	7095	-0-	-1306	-0-	6908	2	187	9	N	170	177	1			513
06	7620	X	6655	-0-	-965	-0-	6487	2	168	9	N	153					666
07	7874	X	7156	-0-	-718	-0-	6993	2	163	9	N	148	179	1			635

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	5790	-0-	-2918	-0-	5591	2	199	9	N	181	354	1			554
03	9517	X	5208	-0-	-4309	-0-	5017	2	191	9	N	174					728
04	8280	X	5706	-0-	-2574	-0-	5423	2	283	9	N	257	189	1			796
05	8029	X	5988	-0-	-2041	-0-	5695	2	293	9	N	266	179	1			883
06	5820	X	5380	-0-	-440	-0-	5140	2	240	9	N	218	190	1			911
*07	6151	X	6151	-0-	-0-	-0-	5896	2	255	9	N	232	925	1			218

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12656	X	11532	-0-	-1124	-0-	10961	2	571	9	N	519	181	1			579
03	13857	X	12415	-0-	-1442	-0-	11790	2	625	9	N	568	533	1			614
04	12750	X	11810	-0-	-940	-0-	11219	2	591	9	N	537	702	1			449
05	13051	X	11908	-0-	-1143	-0-	11328	2	580	9	N	527	700	1			276
06	11760	X	9742	-0-	-2018	-0-	9392	2	350	9	N	318	351	1			243
07	12152	X	7302	-0-	-4850	-0-	7105	2	197	9	N	179	174	1			248

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14728	X	11548	-0-	-3180	-0-	11221	2	327	9	N	297					950
03	14446	X	12741	-0-	-1705	-0-	12390	2	351	9	N	319	379	1			890
04	13980	X	12179	-0-	-1801	-0-	11868	2	311	9	N	283	380	1			793
05	13764	X	12185	-0-	-1579	-0-	11879	2	306	9	N	278	191	1			880
06	12180	X	10838	-0-	-1342	-0-	10600	2	238	9	N	216	189	1			907
07	12586	X	12069	-0-	-517	-0-	11810	2	259	9	N	235	925	1			217

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15232	X	12102	-0-	-3130	-0-	11838	2	264	9	N	240					1022
03	16244	X	12911	-0-	-3333	-0-	12515	2	396	9	N	360	555	1			827
04	14340	X	11617	-0-	-2723	-0-	11283	2	334	9	N	304	374	1			757
05	14818	X	9797	-0-	-5021	-0-	9584	2	213	9	N	194	193	1			758
06	12600	X	10004	-0-	-2596	-0-	9789	2	215	9	N	195	374	1			579
07	13020	X	10186	-0-	-2834	-0-	9976	2	210	9	N	191	311	1			459

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30436	X	24788	-0-	-5648	-0-	24355	2	433	9	N	394	344	1			370
03	32116	X	25998	-0-	-6118	-0-	25593	2	405	9	N	368	340	1			398
04	29490	X	24251	-0-	-5239	-0-	23844	2	407	9	N	370	178	1	2	8	588
05	30473	X	23999	-0-	-6474	-0-	23625	2	374	9	N	340	705	1	1	8	222
06	27780	X	21540	-0-	-6240	-0-	21230	2	310	9	N	282	183	1			321
07	27435	X	17551	-0-	-9884	-0-	17309	2	242	9	N	220	186	1			355

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19964	X	16301	-0-	-3663	-0-	15963	2	338	9	N	307					939
03	22103	X	17064	-0-	-5039	-0-	16708	2	356	9	N	324	194	1			1069
04	17940	X	16038	-0-	-1902	-0-	15750	2	288	9	N	262	574	1			757
05	18042	X	15928	-0-	-2114	-0-	15628	2	300	9	N	273	388	1			642
06	16950	X	14581	-0-	-2369	-0-	14336	2	245	9	N	223	193	1			672
07	17515	X	16315	-0-	-1200	-0-	15842	2	473	9	N	430	384	1			718

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27356	X	23150	-0-	-4206	-0-	20575	2	2575	9	N	2341	2124	1			899
03	30287	X	24547	-0-	-5740	-0-	21851	2	2696	9	N	2451	2295	1			1055
04	26670	X	23434	-0-	-3236	-0-	20961	2	2473	9	N	2248	2497	1			806
05	25637	X	19607	-0-	-6030	-0-	17712	2	1895	9	N	1723	1450	1			1079
06	23070	X	15847	-0-	-7223	-0-	14110	2	1737	9	N	1579	1789	1			869
07	23839	X	16168	-0-	-7671	-0-	14820	2	1348	9	N	1225	1411	1			683

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17724	X	14442	-0-	-3282	-0-	14121	2	321	9	N	292	179	1			880
03	18786	X	15353	-0-	-3433	-0-	14913	2	440	9	N	400	353	1			927
04	17430	X	14376	-0-	-3054	-0-	13967	2	409	9	N	372	532	1			767
05	17484	X	13472	-0-	-4012	-0-	13112	2	360	9	N	327	341	1			753
06	15330	X	13929	-0-	-1401	-0-	13652	2	277	9	N	252	515	1			490
07	15841	X	14296	-0-	-1545	-0-	13938	2	358	9	N	325	342	1			473

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49840	X	38847	-0-	-10993	-0-	38067	2	780	9	N	709	390	1			1210
03	54002	X	41002	-0-	-13000	-0-	40191	2	811	9	N	737	559	1			1388
04	48810	X	38155	-0-	-10655	-0-	37492	2	663	9	N	603	776	1			1215
05	46128	X	38508	-0-	-7620	-0-	37842	2	666	9	N	605	575	1			1245
06	40110	X	35233	-0-	-4877	-0-	34697	2	536	9	N	487	386	1			1346
07	41447	X	35616	-0-	-5831	-0-	35123	2	493	9	N	448	1116	1			678

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7451	X	7451	-0-	-0-	-0-	7145	2	306	9	N	278	173	1			382
03	7998	X	7219	-0-	-779	-0-	6824	2	395	9	N	359					741
04	7680	X	6409	-0-	-1271	-0-	6204	2	205	9	N	186	510	1			417
05	8122	X	6551	-0-	-1571	-0-	6239	2	312	9	N	284	174	1			527
06	6840	X	6044	-0-	-796	-0-	5816	2	228	9	N	207	175	1			559
07	7068	X	6296	-0-	-772	-0-	6007	2	289	9	N	263	348	1			474

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20580	X	17490	-0-	-3090	-0-	15946	2	1544	9	N	1404	1369	1			447
03	22413	X	18908	-0-	-3505	-0-	17305	2	1603	9	N	1457	1204	1			700
04	20670	X	17451	-0-	-3219	-0-	16011	2	1440	9	N	1309	1226	1			783
05	20057	X	16989	-0-	-3068	-0-	15651	2	1338	9	N	1216	1372	1			627
06	17490	X	17432	-0-	-58	-0-	14686	2	2746	9	N	2496	2430	1			693
*07	28622	X	28622	-0-	-0-	-0-	25514	2	3108	9	N	2825	2786	1			732

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	4904	-0-	-1620	-0-	4556	2	348	9	N	316	189	1			904
03	7223	X	5408	-0-	-1815	-0-	4915	2	493	9	N	448	375	1			977
04	6990	X	4795	-0-	-2195	-0-	4378	2	417	9	N	379	389	1			967
05	6758	X	5097	-0-	-1661	-0-	4711	2	386	9	N	351	778	1			540
06	5250	X	4900	-0-	-350	-0-	4505	2	395	9	N	359	194	1			705
07	5425	X	5281	-0-	-144	-0-	4901	2	380	9	N	345	378	1			672

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	5680	-0-	-2356	-0-	5450	2	230	9	N	209	361	1			165
03	8680	X	6710	-0-	-1970	-0-	6379	2	331	9	N	301	193	1			273
04	8100	X	6082	-0-	-2018	-0-	5767	2	315	9	N	286	192	1	2	8	365
05	7502	X	5191	-0-	-2311	-0-	4943	2	248	9	N	225	191	1	1	8	398
06	5940	X	1907	-0-	-4033	-0-	1848	2	59	9	N	54	192	1			260
07	6138	X	3487	-0-	-2651	-0-	3375	2	112	9	N	102					362

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46256	X	32311	-0-	-13945	-0-	31816	2	495	9	N	450	364	1			504
03	47430	X	34276	-0-	-13154	-0-	33766	2	510	9	N	464	339	1			629
04	38130	X	32016	-0-	-6114	-0-	31542	2	474	9	N	431	546	1	2	8	512
05	38781	X	31746	-0-	-7035	-0-	31278	2	468	9	N	425	529	1	1	8	407
06	34320	X	28825	-0-	-5495	-0-	28445	2	380	9	N	345	526	1			226
07	35464	X	29770	-0-	-5694	-0-	29355	2	415	9	N	377	185	1			418

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10920	X	9214	-0-	-1706	-0-	8645	2	569	9	N	517	533	1			472
03	12090	X	9677	-0-	-2413	-0-	9011	2	666	9	N	605	545	1			532
04	11100	X	9146	-0-	-1954	-0-	8467	2	679	9	N	617	744	1			405
05	11284	X	8862	-0-	-2422	-0-	8231	2	631	9	N	574	539	1			440
06	9360	X	7776	-0-	-1584	-0-	7205	2	571	9	N	519	369	1			590
07	9672	X	8095	-0-	-1577	-0-	7629	2	466	9	N	424	544	1			470

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10088	X	10088	-0-	-0-	-0-	9881	2	207	9	N	188					732
03	9362	X	7839	-0-	-1523	-0-	7677	2	162	9	N	147					879
04	9060	X	7832	-0-	-1228	-0-	7676	2	156	9	N	142	178	1			843
05	11160	X	7580	-0-	-3580	-0-	7489	2	91	9	N	83	365	1			561
06	9510	X	7003	-0-	-2507	-0-	6836	2	167	9	N	152					713
07	9827	X	7454	-0-	-2373	-0-	7294	2	160	9	N	145					858

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55300	X	47610	-0-	-7690	-0-	46750	2	860	9	N	782	511	1			1122
03	61225	X	50216	-0-	-11009	-0-	49323	2	893	9	N	812	519	1	1	8	1414
04	55500	X	46208	-0-	-9292	-0-	45457	2	751	9	N	683	902	1	8	8	1187
05	57350	X	45955	-0-	-11395	-0-	45159	2	796	9	N	724	1030	1	1	8	880
06	49830	X	41468	-0-	-8362	-0-	40826	2	642	9	N	584	849	1			615
07	51491	X	43141	-0-	-8350	-0-	42470	2	671	9	N	610	178	1			1047

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	5876	-0-	-312	-0-	5226	2	650	9	N	591	576	1			949
03	6851	X	6092	-0-	-759	-0-	5418	2	674	9	N	613	583	1			979
04	6630	X	5477	-0-	-1153	-0-	4888	2	589	9	N	535	771	1			743
05	6510	X	5389	-0-	-1121	-0-	4825	2	564	9	N	513	576	1			680
06	6240	X	5048	-0-	-1192	-0-	4539	2	509	9	N	463	575	1			568
07	6448	X	5568	-0-	-880	-0-	5012	2	556	9	N	505	188	1			885

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38108	X	29093	-0-	-9015	-0-	27586	2	1507	9	N	1370	942	1			1100
03	39339	X	30358	-0-	-8981	-0-	28909	2	1449	9	N	1317	1088	1			1329
04	34650	X	28677	-0-	-5973	-0-	27364	2	1313	9	N	1194	1664	1			859
05	34472	X	29011	-0-	-5461	-0-	27725	2	1286	9	N	1169	1097	1			931
06	29040	X	27023	-0-	-2017	-0-	25864	2	1159	9	N	1054	1112	1			873
07	30008	X	28958	-0-	-1050	-0-	27739	2	1219	9	N	1108	927	1			1054

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29418		-0-	-0-	-29418	-0-					N	-0-					-0-
03	29418		-0-	-0-	-29418	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37464	X	31809	-0-	-5655	-0-	30923	2	886	9	N	805	193	1			1819
03	41478	X	33902	-0-	-7576	-0-	32897	2	1005	9	N	914	1720	1			1013
04	40140	X	31515	-0-	-8625	-0-	30540	2	975	9	N	886	1145	1			754
05	39897	X	31278	-0-	-8619	-0-	30367	2	911	9	N	828	557	1			1025
06	33030	X	28827	-0-	-4203	-0-	28070	2	757	9	N	688	568	1			1145
07	34131	X	30121	-0-	-4010	-0-	29341	2	780	9	N	709	1129	1			725

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8288	X	7355	-0-	-933	-0-	6887	2	468	9	N	425	586	1			804
03	9176	X	7948	-0-	-1228	-0-	7427	2	521	9	N	474	393	1			885
04	8880	X	7465	-0-	-1415	-0-	7002	2	463	9	N	421	577	1			729
05	9083	X	7519	-0-	-1564	-0-	7067	2	452	9	N	411	388	1			752
06	8190	X	6973	-0-	-1217	-0-	6579	2	394	9	N	358	382	1			728
07	8153	X	7535	-0-	-618	-0-	7129	2	406	9	N	369	380	1			717

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	12660	-0-	-220	-0-	11859	2	801	9	N	728	381	1			822
03	14260	X	12497	-0-	-1763	-0-	11921	2	576	9	N	524	586	1			760
04	12810	X	12662	-0-	-148	-0-	12007	2	655	9	N	595	590	1			765
05	14012	X	12829	-0-	-1183	-0-	12222	2	607	9	N	552	745	1			572
06	12510	X	11386	-0-	-1124	-0-	10882	2	504	9	N	458	380	1			650
07	12927	X	12711	-0-	-216	-0-	12172	2	539	9	N	490	382	1			758

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

02	1120	X	969	-0-	-151	-0-	947	2	22	9	N	20					197
03	1240	X	890	-0-	-350	-0-	884	2	6	9	N	5					202
04	1200	X	1031	-0-	-169	-0-	1001	2	30	9	N	27					229
05	1240	X	1089	-0-	-151	-0-	1059	2	30	9	N	27					256
06	921	N	921	-0-	-0-	-0-	889	2	32	9	N	29	193	1			92
07	992	N	991	-0-	-1	-0-	966	2	25	9	N	23					115

MAHLER WELL #: 13H RRCID -> 271285 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	55564	X	55564	-0-	-0-	-0-	53736	2	1828	9	N	1662	1652	1			1170
03	58066	X	58066	-0-	-0-	-0-	56151	2	1915	9	N	1741	1845	1			1066
04	53087	X	53087	-0-	-0-	-0-	51347	2	1740	9	N	1582	1806	1			842
05	14B2 EXT		52310	-0-	52310	52310	50561	2	1749	9	N	1590	1249	1			1183
06	14B2 EXT		48010	-0-	48010	100320	46530	2	1480	9	N	1345	1638	1			890
07	14B2 EXT		48889	-0-	48889	149209	47271	2	1618	9	N	1471	1131	1			1230

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

02	110266	X	110266	-0-	-0-	-0-	108440	2	1826	9	N	1660	1552	1			860
03	104256	X	104256	-0-	-0-	-0-	102658	2	1598	9	N	1453	1921	1			392
04	88302	X	88302	-0-	-0-	-0-	86997	2	1305	9	N	1186	1148	1			430
05	0	W	81657	-0-	81657	81657	80535	2	1122	9	N	1020	1137	1			313
06	0	W	68517	-0-	68517	150174	67468	2	1049	9	N	954	764	1			503
07	0	W	69460	-0-	69460	219634	68464	2	996	9	N	905	568	1			840

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

02	23884	X	-0-	-0-	-23884	-0-					N	-0-					-0-
03	26443	X	-0-	-0-	-26443	-0-					N	-0-					-0-
04	25590	X	-0-	-0-	-25590	-0-					N	-0-					-0-
05	26443	X	-0-	-0-	-26443	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

02	52304	X	14782	-0-	-37522	-0-	14379	2	403	9	N	366	193	1			668
03	57908	X	13603	-0-	-44305	-0-	13298	2	305	9	N	277					945
04	56040	X	13540	-0-	-42500	-0-	13291	2	249	9	N	226	374	1			797
05	57908	X	13048	-0-	-44860	-0-	12742	2	306	9	N	278	373	1			702
06	17910	X	11588	-0-	-6322	-0-	11336	2	252	9	N	229	188	1			743
07	16368	X	11766	-0-	-4602	-0-	11540	2	226	9	N	205	723	1			225

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

02	84616	X	33651	-0-	-50965	-0-	32754	2	897	9	N	815	1085	1			595
03	93682	X	34304	-0-	-59378	-0-	33536	2	768	9	N	698	566	1			727
04	90660	X	30808	-0-	-59852	-0-	29959	2	849	9	N	772	739	1			760
05	93682	X	28865	-0-	-64817	-0-	28396	2	469	9	N	426	711	1			475
06	90660	X	26307	-0-	-64353	-0-	25677	2	630	9	N	573	181	1			867
07	37262	X	25507	-0-	-11755	-0-	25039	2	468	9	N	425	737	1			555

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50176	X	26167	-0-	-24009	-0-	25296	2	871	9	N	792	549	1			743
03	55552	X	19146	-0-	-36406	-0-	18532	2	614	9	N	558	717	1	1	8	583
04	53760	X	31691	-0-	-22069	-0-	30672	2	1019	9	N	926	915	1	16	8	578
05	55552	X	15502	-0-	-40050	-0-	15007	2	495	9	N	450	355	1	3	8	670
06	53760	X	23187	-0-	-30573	-0-	22439	2	748	9	N	680	949	1			401
07	0	W	20642	-0-	20642	20642	19985	2	657	9	N	597	385	1	1	8	612

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	17441	X	17441	-0-	-0-	-0-	17177	2	264	9	N	240					240
12	29822	X	28094	-0-	-1728	-0-	27585	2	509	9	N	463	391	1			312
01	29822	X	28104	-0-	-1718	-0-	27552	2	552	9	N	502	587	1			227
02	32707	X	32707	-0-	-0-	-0-	32213	2	494	9	N	449	194	1			482
03	29822	X	26044	-0-	-3778	-0-	25507	2	537	9	N	488	695	1			275
04	28860	X	23270	-0-	-5590	-0-	22822	2	448	9	N	407	389	1			293
05	29822	X	23474	-0-	-6348	-0-	23091	2	383	9	N	348	383	1			258
06	28860	X	22503	-0-	-6357	-0-	600	1	21528	2	N	341	389	1			210
							375	9									
*07	29822	X	23467	-0-	-6355	-0-	1333	1	21770	2	N	331	198	1			343
							364	9									

MCMORDIE 26 WELL #: 2H RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		22381	-0-	22381	22381	18310	2	4071	9	N	3701	3225	1			476
11	128875	X	106494	-0-	-22381	-0-	95023	2	11471	9	N	10428	10261	1			643
12	120317	X	120317	-0-	-0-	-0-	109559	2	10758	9	N	9780	8842	1			1581
*01	84203	X	84203	-0-	-0-	-0-	76859	2	7344	9	N	6676	6556	1			1701
02	106167	X	106167	-0-	-0-	-0-	100229	2	5938	9	N	5398	5529	1			1570
03	112592	X	102117	-0-	-10475	-0-	97218	2	4899	9	N	4454	4815	1			1209
04	108960	X	82029	-0-	-26931	-0-	77760	2	4269	9	N	3881	4528	1			562
05	112592	X	78023	-0-	-34569	-0-	74137	2	3886	9	N	3533	3385	1			710
06	108960	X	70243	-0-	-38717	-0-	66869	2	3374	9	N	3067	2812	1			965
07	112592	X	68220	-0-	-44372	-0-	64679	2	3541	9	N	3219	2835	1			1349

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14135

11	0		9036	-0-	9036	9036	5393	2	3643	9	N	3312	1660	1			1652
12	0		49472	-0-	49472	58508	41972	2	7500	9	N	6818	7288	1			1182
01	0		45694	-0-	45694	104202	42450	2	3244	9	N	2949	3584	1			547
*02	153675	X	49473	-0-	-104202	-0-	46446	2	3027	9	N	2752	2585	1			714
*03	46891	X	46891	-0-	-0-	-0-	44638	2	2253	9	N	2048	2252	1			510
*04	46366	X	46366	-0-	-0-	-0-	44467	2	1899	9	N	1726	1893	1			343
*05	43704	X	43704	-0-	-0-	-0-	42146	2	1558	9	N	1416	1307	1			452
*06	39545	X	39545	-0-	-0-	-0-	600	1	37665	2	N	1164	964	1			652
							1280	9									
*07	39001	X	39001	-0-	-0-	-0-	1333	1	36485	2	N	1075	1349	1			378
							1183	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 10/01/2013 TOTAL DEPTH 9871 PERF.10333 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	28583	-0-	28583	28583	23352	2	5231	9	N	4755	3032	1			1723
02	0	Z	80213	-0-	80213	108796	70128	2	10085	9	N	9168	10216	1			675
03	0	Z	79469	-0-	79469	188265	71993	2	7476	9	N	6796	6549	1			922
04	0	Z	63817	-0-	63817	252082	58711	2	5106	9	N	4642	5166	1			398
05	0	Z	56019	-0-	56019	308101	51673	2	4346	9	N	3951	3529	1			820
06	0	Z	35081	-0-	35081	343182	560	1	31853	2	N	2425	2663	1			582
							2668	9									
07	0	Z	25968	-0-	25968	369150	1247	1	22215	2	N	2278	2315	1			545
							2506	9									

CHAMBERS B WELL #: 2H RRCID -> 273087 COMPL. DATE 07/19/2013 TOTAL DEPTH 5096 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

02	2761	N	2761	-0-	-0-	-0-	31	1	2674	3	N	49					113
							2	4	54	9							
03	2289	N	2289	-0-	-0-	-0-	26	1	2260	3	N	1					114
							2	4	1	9							
04	1971	N	1971	-0-	-0-	-0-	24	1	1894	3	N	46					160
							2	4	51	9							
05	2976	N	1956	-0-	-1020	-0-	27	1	1905	3	N	20					180
							2	4	22	9							
06	2220	N	1681	-0-	-539	-0-	19	1	1654	3	N	6					186
							1	4	7	9							
07	2046	N	1339	-0-	-707	-0-	14	1	1260	3	N	58					244
							1	4	64	9							

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

02	56	N	-0-	-0-	-56	-0-					N	-0-					102
03	62	N	-0-	-0-	-62	-0-					N	-0-					102
04	60	N	-0-	-0-	-60	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

02	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

02	2993	X	2993	-0-	-0-	-0-	34	1	2957	3	N	-0-					155
							2	4									
03	3313	X	3313	-0-	-0-	-0-	39	1	3272	3	N	-0-					155
							2	4									
04	3039	X	3039	-0-	-0-	-0-	35	1	3002	3	N	-0-					155
							2	4									
05	3038	X	2860	-0-	-178	-0-	34	1	2824	3	N	-0-					155
							2	4									
06	2940	X	2446	-0-	-494	-0-	27	1	2404	3	N	13					168
							1	4	14	9							
07	3038	X	1589	-0-	-1449	-0-	16	1	1548	3	N	22					190
							1	4	24	9							

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

02	1787	N	1787	-0-	-0-	-0-	19	1	1766	3	N	-0-					143
							2	4									
03	1401	N	1401	-0-	-0-	-0-	13	1	1386	3	N	-0-					143
							2	4									
04	1111	N	1111	-0-	-0-	-0-	10	1	1099	3	N	-0-					143
							2	4									
05	1984	N	1310	-0-	-674	-0-	13	1	1295	3	N	-0-					143
							2	4									
06	1994	N	1994	-0-	-0-	-0-	20	1	1940	3	N	30					173
							1	4	33	9							
07	1147	N	771	-0-	-376	-0-	5	1	765	3	N	-0-					173
							1	4									

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

02	2840	X	2840	-0-	-0-	-0-	17	1	2789	3	N	29					153
							2	4	32	9							
03	3606	X	3606	-0-	-0-	-0-	37	1	3434	3	N	121					274
							2	4	133	9							
04	3370	X	3370	-0-	-0-	-0-	26	1	3314	3	N	25					299
							2	4	28	9							
05	3470	X	3470	-0-	-0-	-0-	26	1	3387	3	N	50					349
							2	4	55	9							
06	3541	X	3541	-0-	-0-	-0-	24	1	3464	3	N	47					396
							1	4	52	9							
*07	3381	X	3381	-0-	-0-	-0-	22	1	3282	3	N	69	402	1			63
							1	4	76	9							

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					156
03	620	N	620	-0-	-0-	-0-	550	3	1	4	N	63	187	1			32
							69	9									
04	600	N	577	-0-	-23	-0-	571	3	6	9	N	5					37
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					37
06	600	N	477	-0-	-123	-0-	453	3	24	9	N	22					59
07	589	N	-0-	-0-	-589	-0-					N	10					69

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	728	-0-	-392	-0-	12	1	699	3	N	14	193	1			26
							2	4	15	9							
03	1576	N	1576	-0-	-0-	-0-	26	1	1490	3	N	53					79
							2	4	58	9							
04	1280	N	1280	-0-	-0-	-0-	22	1	1243	3	N	12					91
							2	4	13	9							
05	1466	N	1466	-0-	-0-	-0-	30	1	1381	3	N	48					139
							2	4	53	9							
*06	1530	N	1033	-0-	-497	-0-	982	3	51	9	N	46					185
07	1333	N	-0-	-0-	-1333	-0-					N	18	186	1			17

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					215
03	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					215
04	2640	N	2581	-0-	-59	-0-	2581	3			N	-0-					215
05	2728	N	2528	-0-	-200	-0-	2528	3			N	-0-					215
06	2545	N	2545	-0-	-0-	-0-	2545	3			N	-0-					215
07	2666	N	2375	-0-	-291	-0-	2375	3			N	-0-	29	5			186

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0-	-0-	1819	3	57	9	N	52					242
03	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					242
04	2010	N	2001	-0-	-9	-0-	1944	3	57	9	N	52	181	1			113
05	2077	N	2013	-0-	-64	-0-	2013	3			N	-0-					113
06	1950	N	1948	-0-	-2	-0-	1884	3	64	9	N	58					171
07	2077	N	1977	-0-	-100	-0-	1966	3	11	9	N	10					181

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	1296	-0-	-1196	-0-	1279	3	17	9	N	15					176
03	1767	N	1368	-0-	-399	-0-	1333	3	35	9	N	32	189	1			19
04	1470	N	1195	-0-	-275	-0-	1194	3	1	9	N	1					20
05	1426	N	1278	-0-	-148	-0-	1194	3	84	9	N	76					96
06	1500	N	1461	-0-	-39	-0-	1417	3	44	9	N	40					136
*07	1262	N	1262	-0-	-0-	-0-	1240	3	22	9	N	20					156

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3969	-0-	-203	-0-	3913	3	56	9	N	51					175
03	4619	X	4066	-0-	-553	-0-	4046	3	20	9	N	18					193
04	4470	X	3474	-0-	-996	-0-	3474	3			N	-0-					193
05	4433	X	3284	-0-	-1149	-0-	3284	3			N	-0-					193
06	3660	X	3007	-0-	-653	-0-	3005	3	2	9	N	2	177	1			18
07	3782	X	3146	-0-	-636	-0-	3146	3			N	-0-					18

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2479	-0-	-321	-0-	2449	3	1	4	N	26					212
							29	9									
03	3038	X	2735	-0-	-303	-0-	2718	3	17	9	N	15	172	1			55
04	2664	X	2664	-0-	-0-	-0-	2537	3	127	9	N	115					170
05	2759	X	2524	-0-	-235	-0-	2491	3	33	9	N	30					200
06	2670	X	2419	-0-	-251	-0-	2397	3	22	9	N	20					220
07	2759	X	2076	-0-	-683	-0-	2076	3			N	-0-					220

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					92
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					92
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					92
05	403	N	222	-0-	-181	-0-	222	3			N	-0-					92
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					92
*07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					92

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2883	X	2883	-0-	-0-	-0-	27	1	2787	3	N	61					160
							2	4	67	9							
03	3208	X	3208	-0-	-0-	-0-	31	1	3095	3	N	73	187	1			46
							2	4	80	9							
04	3161	X	3161	-0-	-0-	-0-	29	1	3039	3	N	83					129
							2	4	91	9							
05	3157	X	3157	-0-	-0-	-0-	30	1	3093	3	N	29					158
							2	4	32	9							
06	3006	X	3006	-0-	-0-	-0-	26	1	2914	3	N	59	185	1			32
							1	4	65	9							
07	3100	X	3080	-0-	-20	-0-	25	1	2929	3	N	114					146
							1	4	125	9							

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1932	-0-	-672	-0-	41	1	1889	3	N	-0-					277
							2	4									
03	2883	X	2102	-0-	-781	-0-	28	1	1894	3	N	162	187	1			252
							2	4	178	9							
04	2790	X	1884	-0-	-906	-0-	22	1	1819	3	N	37	182	1			107
							2	4	41	9							
05	2139	X	2075	-0-	-64	-0-	22	1	1854	3	N	179	84	5			202
							2	4	197	9							
06	2070	X	1878	-0-	-192	-0-	20	1	1802	3	N	50					252
							1	4	55	9							
*07	2200	X	2200	-0-	-0-	-0-	46	1	2153	3	N	-0-					252
							1	4									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2951	X	2951	-0-	-0-	-0-	59	1	2890	3	N	-0-					178
							2	4									
03	3069	X	2923	-0-	-146	-0-	37	1	2769	3	N	104	183	1			99
							3	4	114	9							
04	2970	X	2741	-0-	-229	-0-	28	1	2711	3	N	-0-					99
							2	4									
05	3069	X	2907	-0-	-162	-0-	35	1	2760	3	N	99					198
							3	4	109	9							
06	2970	X	2698	-0-	-272	-0-	22	1	2662	3	N	12					210
							1	4	13	9							
07	3069	X	2746	-0-	-323	-0-	22	1	2723	3	N	-0-					210
							1	4									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5565	X	5565	-0-	-0-	-0-	77	1	5411	3	N	68					354
							2	4	75	9							
03	6392	X	6392	-0-	-0-	-0-	82	1	6144	3	N	149	186	1			317
							2	4	164	9							
04	5817	X	5817	-0-	-0-	-0-	84	1	5604	3	N	115					432
							2	4	127	9							
05	6428	X	6428	-0-	-0-	-0-	118	1	6208	3	N	91	174	1			349
							2	4	100	9							
06	6186	X	6186	-0-	-0-	-0-	111	1	5846	3	N	207	199	1			357
							1	4	228	9							
*07	5435	X	5435	-0-	-0-	-0-	76	1	5357	3	N	1					358
							1	4	1	9							

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2890	X	2890	-0-	-0-	-0-	22	1	2811	3	N	50					272
							2	4	55	9							
03	2935	N	2935	-0-	-0-	-0-	23	1	2799	3	N	101	197	1			176
							2	4	111	9							
04	2940	X	2793	-0-	-147	-0-	23	1	2651	3	N	106					282
							2	4	117	9							
05	3038	X	2764	-0-	-274	-0-	23	1	2717	3	N	20					302
							2	4	22	9							
06	2940	X	2652	-0-	-288	-0-	19	1	2587	3	N	41					343
							1	4	45	9							
07	3038	X	2629	-0-	-409	-0-	19	1	2543	3	N	60	181	1			222
							1	4	66	9							

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	2	-0-	-26	-0-	2	4			N	-0-					247
03	31	N	2	-0-	-29	-0-	2	4			N	-0-					247
04	30	N	2	-0-	-28	-0-	2	4			N	-0-					247
05	14	N	14	-0-	-0-	-0-	12	3	2	4	N	-0-					247
06	57	N	57	-0-	-0-	-0-	56	3	1	4	N	-0-					247
07	2	N	1	-0-	-1	-0-	1	4			N	-0-					247

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1111	-0-	-317	-0-	28	1	1070	3	Y	12					93
							13	9									
03	1643	N	1237	-0-	-406	-0-	28	1	1198	3	Y	10					103
							11	9									
04	0	W	1517	-0-	1517	1517	30	1	1459	3	Y	25					128
							28	9									
05	0	W	1529	-0-	1529	3046	30	1	1473	3	Y	24					152
							26	9									
06	0	W	1116	-0-	1116	4162	23	1	1075	3	Y	16					168
							18	9									
07	0	W	1091	-0-	1091	5253	30	1	1061	3	Y	-0-					168

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

02	2100	N	1788	-0-	-312	-0-	1764	3	24	9	N	22					165
03	2356	N	2022	-0-	-334	-0-	1987	3	35	9	N	32					197
04	2220	N	2058	-0-	-162	-0-	2025	3	33	9	N	30	180	1			47
05	2246	N	2246	-0-	-0-	-0-	2215	3	31	9	N	28					75
06	1950	N	1808	-0-	-142	-0-	1783	3	25	9	N	23					98
07	2139	N	1765	-0-	-374	-0-	1746	3	19	9	N	17					115

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

02	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
*07	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

02	2100	N	1736	-0-	-364	-0-	28	1	1691	3	Y	15					35
							17	9									
03	2294	N	1880	-0-	-414	-0-	31	1	1802	3	Y	43					78
							47	9									
04	2220	N	2033	-0-	-187	-0-	30	1	1944	3	Y	54					132
							59	9									
05	2173	N	2173	-0-	-0-	-0-	29	1	2086	3	Y	53					185
							58	9									
06	2069	N	2069	-0-	-0-	-0-	30	1	1997	3	Y	38	183	1			40
							42	9									
07	2108	N	1671	-0-	-437	-0-	29	1	1631	3	Y	10					50
							11	9									

FLOWERS, B. WELL #: 205 RRCID -> 075645 COMPL. DATE 12/27/1977 TOTAL DEPTH 10417 PERF. 9568 - 10268

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		988	-0-	988	3249	27 11	1 9	950	3	Y	10					86
03	T. A.		1172	-0-	1172	4421	31 20	1 9	1121	3	Y	18					104
04	5446	X	1025	-0-	-4421	-0-	30 4	1 9	991	3	Y	4					108
05	1085	N	775	-0-	-310	-0-	28 1	1 9	746	3	Y	1					109
06	T. A.		119	-0-	119	119	9	1	110	3	Y	-0-					109
07	T. A.		1394	-0-	1394	1513	16	1	1378	3	Y	-0-					109

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3500	-0-	-0-	-0-	28	1	3472	3	Y	-0-					-0-
03	2902	X	2902	-0-	-0-	-0-	30	1	2872	3	Y	-0-					-0-
04	3308	X	3308	-0-	-0-	-0-	30	1	3278	3	Y	-0-					-0-
05	2544	X	2544	-0-	-0-	-0-	29	1	2515	3	Y	-0-					-0-
06	3090	X	1607	-0-	-1483	-0-	19	1	1588	3	Y	-0-					-0-
07	3193	X	43	-0-	-3150	-0-	3	1	40	3	Y	-0-					-0-

FLOWERS -D- WELL #: 407 RRCID -> 082383 COMPL. DATE 03/14/1979 TOTAL DEPTH 10654 PERF. 9973 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	979	-0-	-225	-0-	27 29	1 9	923	3	Y	26	16	1			42
03	1252	N	1252	-0-	-0-	-0-	31 18	1 9	1203	3	Y	16					58
04	1260	N	1136	-0-	-124	-0-	30 2	1 9	1104	3	Y	2					60
05	1175	N	1175	-0-	-0-	-0-	29	1	1146	3	Y	-0-					60
06	1200	N	699	-0-	-501	-0-	27 3	1 9	669	3	Y	3					63
*07	1455	N	1455	-0-	-0-	-0-	31 10	1 9	1414	3	Y	9					72

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1920	N	1920	-0-	-0-	-0-	28	1	1846	3	Y	42					85
							46	9									
03	2183	N	2183	-0-	-0-	-0-	31	1	2106	3	Y	42					127
							46	9									
04	2052	N	2052	-0-	-0-	-0-	30	1	1975	3	Y	43					170
							47	9									
05	1865	N	1865	-0-	-0-	-0-	31	1	1806	3	Y	25	172	1			23
							28	9									
06	2100	N	1639	-0-	-461	-0-	30	1	1590	3	Y	17					40
							19	9									
07	2108	N	1388	-0-	-720	-0-	29	1	1348	3	Y	10					50
							11	9									

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

02	168	N	-0-	-0-	-168	-0-					Y	-0-					22
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					22
04	0	N	-0-	-0-	-0-	-0-					Y	7					29
05	0	N	-0-	-0-	-0-	-0-					Y	13					42
06	30	X	-0-	-0-	-30	-0-					Y	-0-					42
07	31	X	-0-	-0-	-31	-0-					Y	7					49

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

02	1563	N	1563	-0-	-0-	-0-	28	1	1535	3	Y	-0-					-0-
03	2483	N	2483	-0-	-0-	-0-	31	1	2452	3	Y	-0-					-0-
04	1996	N	1996	-0-	-0-	-0-	30	1	1966	3	Y	-0-					-0-
05	2403	N	2403	-0-	-0-	-0-	31	1	2372	3	Y	-0-					-0-
06	2070	N	1945	-0-	-125	-0-	26	1	1919	3	Y	-0-					-0-
07	2077	N	1467	-0-	-610	-0-	31	1	1425	3	Y	10					10
							11	9									

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

02	2688	X	2229	-0-	-459	-0-	27	1	2163	3	N	35					72
							39	9									
03	2976	X	2848	-0-	-128	-0-	31	1	2767	3	N	45					117
							50	9									
04	2880	X	2772	-0-	-108	-0-	30	1	2692	3	N	45					162
							50	9									
05	3054	X	3054	-0-	-0-	-0-	29	1	2969	3	N	51	178	1			35
							56	9									
06	2880	X	2745	-0-	-135	-0-	30	1	2687	3	N	25					60
							28	9									
07	2852	X	2547	-0-	-305	-0-	31	1	2492	3	N	22					82
							24	9									

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

02	112	N	61	-0-	-51	-0-	13	1	25	3	Y	21					100
							23	9									
03	66	N	66	-0-	-0-	-0-	1	1	48	3	Y	15					115
							17	9									
04	60	N	29	-0-	-31	-0-	1	1	28	3	Y	-0-					115
05	69	N	69	-0-	-0-	-0-	1	1	58	3	Y	9					124
							10	9									
06	60	N	56	-0-	-4	-0-	9	1	36	3	Y	10					134
							11	9									
*07	86	N	86	-0-	-0-	-0-	1	1	82	3	Y	3					137
							3	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	606	-0-	-150	-0-	28	1	572	3	Y	5					122
							6	9									
03	837	N	717	-0-	-120	-0-	31	1	677	3	Y	8					130
							9	9									
04	810	N	731	-0-	-79	-0-	30	1	688	3	Y	12					142
							13	9									
05	817	N	817	-0-	-0-	-0-	31	1	758	3	Y	25					167
							28	9									
06	690	N	563	-0-	-127	-0-	23	1	529	3	Y	10					177
							11	9									
07	744	N	-0-	-0-	-744	-0-					Y	-0-					177

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		11	-0-	11	11	11	1			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

02	448	N	440	-0-	-8	-0-	28	1	412	3	Y	-0-					-0-
03	496	N	491	-0-	-5	-0-	31	1	460	3	Y	-0-					-0-
04	480	N	456	-0-	-24	-0-	30	1	426	3	Y	-0-					-0-
05	496	N	471	-0-	-25	-0-	31	1	440	3	Y	-0-					-0-
06	480	N	457	-0-	-23	-0-	30	1	427	3	Y	-0-					-0-
07	465	N	411	-0-	-54	-0-	25	1	386	3	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

02	1389	N	1389	-0-	-0-	-0-	28	1	1319	3	Y	38					119
							42	9									
03	1240	N	1231	-0-	-9	-0-	31	1	1165	3	Y	32					151
							35	9									
04	1243	N	1243	-0-	-0-	-0-	30	1	1163	3	Y	45	174	1			22
							50	9									
05	1298	N	1298	-0-	-0-	-0-	31	1	1236	3	Y	28					50
							31	9									
06	1200	N	947	-0-	-253	-0-	30	1	900	3	Y	15					65
							17	9									
07	1271	N	267	-0-	-1004	-0-	15	1	248	3	Y	4					69
							4	9									

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

02	1708	N	1419	-0-	-289	-0-	27	1	1336	3	Y	51	33	1			45
							56	9									
03	1891	N	1516	-0-	-375	-0-	30	1	1456	3	Y	27					72
							30	9									
04	2034	N	2034	-0-	-0-	-0-	30	1	1971	3	Y	30					102
							33	9									
05	1581	N	1560	-0-	-21	-0-	29	1	1505	3	Y	24					126
							26	9									
06	1470	N	493	-0-	-977	-0-	19	1	472	3	Y	2					128
							2	9									
07	2108	N	1199	-0-	-909	-0-	29	1	1153	3	Y	15					143
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

02	1036	N	1034	-0-	-2	-0-	27 11	1 9	996	3	Y	10					62
03	1179	N	1179	-0-	-0-	-0-	30 17	1 9	1132	3	Y	15					77
04	1160	N	1160	-0-	-0-	-0-	28 10	1 9	1122	3	Y	9					86
05	1329	N	1329	-0-	-0-	-0-	31 11	1 9	1287	3	Y	10					96
06	1221	N	1221	-0-	-0-	-0-	30 11	1 9	1180	3	Y	10					106
07	1209	N	1080	-0-	-129	-0-	27 8	1 9	1045	3	Y	7					113

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

02	439	N	439	-0-	-0-	-0-	28 13	1 9	398	3	Y	12					15
03	512	N	512	-0-	-0-	-0-	31 17	1 9	464	3	Y	15					30
04	508	N	508	-0-	-0-	-0-	30 23	1 9	455	3	Y	21					51
05	544	N	544	-0-	-0-	-0-	31 25	1 9	488	3	Y	23					74
06	510	N	455	-0-	-55	-0-	29 6	1 9	420	3	Y	5					79
07	527	N	344	-0-	-183	-0-	20 20	1 9	304	3	Y	18					97

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

02	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	947	-0-	-89	-0-	28	1	912	3	Y	6					53
							7	9									
03	1178	N	1125	-0-	-53	-0-	31	1	1094	3	Y	-0-	21	1			32
04	1108	N	1108	-0-	-0-	-0-	30	1	1047	3	Y	28	32	1			28
							31	9									
05	1211	N	1211	-0-	-0-	-0-	31	1	1180	3	Y	-0-					28
06	1080	N	838	-0-	-242	-0-	23	1	815	3	Y	-0-					28
07	1147	N	957	-0-	-190	-0-	31	1	924	3	Y	2					30
							2	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1549	-0-	-131	-0-	26	1	1506	3	Y	15					139
							17	9									
03	1860	N	1824	-0-	-36	-0-	31	1	1793	3	Y	-0-	55	1			84
04	1800	N	1788	-0-	-12	-0-	30	1	1682	3	Y	69	84	1			69
							76	9									
05	1824	N	1824	-0-	-0-	-0-	31	1	1759	3	Y	31					100
							34	9									
06	1770	N	1566	-0-	-204	-0-	23	1	1535	3	Y	7					107
							8	9									
07	1860	N	1693	-0-	-167	-0-	31	1	1648	3	Y	13					120
							14	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1505	-0-	-175	-0-	24	1	1456	3	Y	23	10	1			42
							25	9									
03	1922	N	1922	-0-	-0-	-0-	31	1	1868	3	Y	21					63
							23	9									
04	0	W	1697	-0-	1697	1697	30	1	1658	3	Y	8					71
							9	9									
05	0	W	1842	-0-	1842	3539	31	1	1787	3	Y	22					93
							24	9									
06	0	W	1582	-0-	1582	5121	23	1	1542	3	Y	15					108
							17	9									
07	0	W	1453	-0-	1453	6574	31	1	1420	3	Y	2					110
							2	9									

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1040	-0-	-136	-0-	28	1	1000	3	Y	11					107
							12	9									
03	1302	N	1128	-0-	-174	-0-	31	1	1078	3	Y	17					124
							19	9									
04	0	W	1091	-0-	1091	1091	30	1	1048	3	Y	12					136
							13	9									
05	0	W	1169	-0-	1169	2260	30	1	1116	3	Y	21					157
							23	9									
06	0	W	982	-0-	982	3242	23	1	948	3	Y	10					167
							11	9									
07	0	W	1068	-0-	1068	4310	31	1	1029	3	Y	7					174
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	953	-0-	-223	-0-	27	1	923	3	Y	3					161
							3	9									
03	1420	N	1420	-0-	-0-	-0-	31	1	1365	3	Y	22					183
							24	9									
04	1295	N	1295	-0-	-0-	-0-	30	1	1240	3	Y	23	177	1			29
							25	9									
05	1405	N	1405	-0-	-0-	-0-	31	1	1346	3	Y	25					54
							28	9									
06	1380	N	1048	-0-	-332	-0-	23	1	1012	3	Y	12					66
							13	9									
07	1333	N	1040	-0-	-293	-0-	29	1	1004	3	Y	6					72
							7	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1606	-0-	-186	-0-	28	1	1565	3	Y	12					71
							13	9									
03	2015	N	1956	-0-	-59	-0-	31	1	1905	3	Y	18					89
							20	9									
04	1890	N	1743	-0-	-147	-0-	30	1	1699	3	Y	13					102
							14	9									
05	1767	N	1338	-0-	-429	-0-	27	1	1294	3	Y	15					117
							17	9									
06	1890	N	847	-0-	-1043	-0-	19	1	828	3	Y	-0-					117
07	1798	N	1288	-0-	-510	-0-	29	1	1251	3	Y	7					124
							8	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	583	-0-	-33	-0-	28	1	555	3	Y	-0-					18
03	713	N	699	-0-	-14	-0-	31	1	653	3	Y	14					32
							15	9									
04	0	W	658	-0-	658	658	30	1	628	3	Y	-0-					32
05	0	W	682	-0-	682	1340	30	1	652	3	Y	-0-					32
06	0	W	425	-0-	425	1765	19	1	406	3	Y	-0-					32
07	0	W	643	-0-	643	2408	31	1	604	3	Y	7					39
							8	9									

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2181	-0-	-423	-0-	1	1	2162	3	Y	16	57	1			7
							18	9									
03	2914	N	2789	-0-	-125	-0-	1	1	2766	3	Y	20					27
							22	9									
04	0	W	2658	-0-	2658	2658	4	1	2633	3	Y	19					46
							21	9									
05	0	W	3006	-0-	3006	5664	3	1	2980	3	Y	21					67
							23	9									
*06	0	W	2082	-0-	2082	7746	2	1	2059	3	Y	19	59	1			27
							21	9									
*07	0	W	2241	-0-	2241	9987	1	1	2212	3	Y	25					52
							28	9									

FLOWERS -D- WELL #: 907 RRCID -> 163158 COMPL. DATE 08/15/1996 TOTAL DEPTH 10600 PERF. 9908 - 10376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	318	-0-	-102	-0-	314	3	4	9	Y	4					8
03	372	N	348	-0-	-24	-0-	344	3	4	9	Y	4					12
04	360	N	264	-0-	-96	-0-	258	3	6	9	Y	5					17
05	341	N	236	-0-	-105	-0-	216	3	20	9	Y	18					35
06	330	N	212	-0-	-118	-0-	208	3	4	9	Y	4					39
07	279	N	186	-0-	-93	-0-	183	3	3	9	Y	3					42

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2682	-0-	-118	-0-	2638	3	44	9	Y	40	22	1			90
03	3100	X	2960	-0-	-140	-0-	2934	3	26	9	Y	24					114
04	3060	X	3060	-0-	-0-	-0-	3032	3	28	9	Y	25					139
05	3100	X	3002	-0-	-98	-0-	2978	3	24	9	Y	22					161
06	3150	X	2247	-0-	-903	-0-	2219	3	28	9	Y	25					186
07	3162	X	3138	-0-	-24	-0-	3124	3	14	9	Y	13	172	1			27

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	233	-0-	-19	-0-	137	1	96	9	Y	87	179	1			84
03	279	X	-0-	-0-	-279	-0-					Y	83					167
04	228	X	228	-0-	-0-	-0-	109	1	119	9	Y	108	180	1			95
05	248	X	220	-0-	-28	-0-	130	1	90	9	Y	82					177
06	15	N	15	-0-	-0-	-0-	15	1			Y	-0-					177
07	248	N	240	-0-	-8	-0-	40	1	187	3	Y	12					189
							13	9									

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	802	-0-	-290	-0-	27	1	766	3	Y	8					95
							9	9									
03	1147	N	1040	-0-	-107	-0-	31	1	1003	3	Y	5					100
							6	9									
04	1080	N	1040	-0-	-40	-0-	30	1	1004	3	Y	5					105
							6	9									
05	1087	N	1087	-0-	-0-	-0-	30	1	1057	3	Y	-0-					105
06	1020	N	718	-0-	-302	-0-	19	1	699	3	Y	-0-					105
07	1085	N	876	-0-	-209	-0-	31	1	845	3	Y	-0-					105

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	5986	-0-	-1014	-0-	5927	3	59	9	Y	54					111
03	7750	X	6815	-0-	-935	-0-	6724	3	91	9	Y	83					194
04	7200	X	6498	-0-	-702	-0-	6475	3	23	9	Y	21	185	1			30
05	7254	X	6857	-0-	-397	-0-	6857	3			Y	-0-					30
06	6960	X	5502	-0-	-1458	-0-	5502	3			Y	-0-					30
07	6820	X	6134	-0-	-686	-0-	6134	3			Y	-0-					30

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	105	-0-	-119	-0-	72	1	33	9	Y	30					127
03	0	N	-0-	-0-	-0-	-0-					Y	45					172
04	180	N	180	-0-	-0-	-0-	146	1	34	9	Y	31					203
05	191	N	191	-0-	-0-	-0-	150	1	41	9	Y	37	175	1			65
06	155	N	155	-0-	-0-	-0-	133	1	22	9	Y	20					85
07	186	N	152	-0-	-34	-0-	119	1	33	9	Y	30					115

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	-0-	1392	3	37	9	Y	34					192
03	1643	N	1612	-0-	-31	-0-	1566	3	46	9	Y	42	184	1			50
04	1560	N	1522	-0-	-38	-0-	1474	3	48	9	Y	44					94
05	1581	N	1536	-0-	-45	-0-	1493	3	43	9	Y	39					133
06	T. A.		1118	-0-	1118	1118	1092	3	26	9	Y	24					157
07	T. A.		1588	-0-	1588	2706	1546	3	42	9	Y	38					195

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2058	-0-	-210	-0-	1912	3	146	9	Y	133	43	1			90
03	2460	N	2460	-0-	-0-	-0-	2407	3	53	9	Y	48					138
04	2400	N	2158	-0-	-242	-0-	2114	3	44	9	Y	40					178
05	2294	N	2176	-0-	-118	-0-	2134	3	42	9	Y	38	188	1			28
06	2400	X	2113	-0-	-287	-0-	2062	3	51	9	Y	46					74
*07	4746	X	4746	-0-	-0-	-0-	4682	3	64	9	Y	58					132

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3920	-0-	-420	-0-	3859	3	61	9	Y	55					153
03	4805	X	4526	-0-	-279	-0-	4432	3	94	9	Y	85	185	1			53
04	4590	X	4393	-0-	-197	-0-	4327	3	66	9	Y	60					113
05	4650	X	4270	-0-	-380	-0-	4220	3	50	9	Y	45					158
06	4500	X	3239	-0-	-1261	-0-	3191	3	48	9	Y	44					202
*07	4970	X	4970	-0-	-0-	-0-	4920	3	50	9	Y	45	185	1			62

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4167	-0-	-481	-0-	4132	3	35	9	Y	32					187
03	5146	X	4664	-0-	-482	-0-	4610	3	54	9	Y	49	176	1			60
04	4980	X	4485	-0-	-495	-0-	4432	3	53	9	Y	48					108
05	4991	X	4566	-0-	-425	-0-	4529	3	37	9	Y	34					142
06	4830	X	3358	-0-	-1472	-0-	3325	3	33	9	Y	30					172
*07	4764	X	4764	-0-	-0-	-0-	4727	3	37	9	Y	34	179	1			27

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1870	-0-	-258	-0-	27	1	1843	3	Y	-0-					8
03	2356	N	2274	-0-	-82	-0-	31	1	2241	3	Y	2					10
							2	9									
04	2280	N	2197	-0-	-83	-0-	30	1	2167	3	Y	-0-					10
05	2351	N	2351	-0-	-0-	-0-	31	1	2320	3	Y	-0-					10
06	2190	N	1943	-0-	-247	-0-	26	1	1917	3	Y	-0-					10
07	2263	N	2073	-0-	-190	-0-	31	1	2042	3	Y	-0-					10

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3995	-0-	-345	-0-	3964	3	31	9	Y	28					178
03	4805	X	4499	-0-	-306	-0-	4446	3	53	9	Y	48	181	1			45
04	4650	X	4395	-0-	-255	-0-	4348	3	47	9	Y	43					88
05	4805	X	4752	-0-	-53	-0-	4667	3	85	9	Y	77					165
06	4560	X	4089	-0-	-471	-0-	4050	3	39	9	Y	35					200
07	4557	X	3755	-0-	-802	-0-	3744	3	11	9	Y	10	178	1			32

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	X	4869	-0-	-311	-0-	28	1	4790	3	Y	46					98
							51	9									
03	5735	X	5289	-0-	-446	-0-	31	1	5201	3	Y	52					150
							57	9									
04	5520	X	5174	-0-	-346	-0-	30	1	5070	3	Y	67	185	1			32
							74	9									
05	5549	X	5342	-0-	-207	-0-	31	1	5264	3	Y	43					75
							47	9									
06	5220	X	4532	-0-	-688	-0-	27	1	4453	3	Y	47					122
							52	9									
07	5394	X	4990	-0-	-404	-0-	31	1	4920	3	Y	35					157
							39	9									

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4905	X	4905	-0-	-0-	-0-	4822	3	83	9	Y	75					159
03	5404	X	5404	-0-	-0-	-0-	5291	3	113	9	Y	103	180	1			82
04	5317	X	5317	-0-	-0-	-0-	5190	3	127	9	Y	115					197
05	5394	X	5221	-0-	-173	-0-	5099	3	122	9	Y	111	188	1			120
06	5340	X	3906	-0-	-1434	-0-	3830	3	76	9	Y	69					189
*07	5866	X	5866	-0-	-0-	-0-	5757	3	109	9	Y	99	183	1			105

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3921	-0-	-363	-0-	3849	3	72	9	Y	65	183	1			54
03	4712	X	4143	-0-	-569	-0-	4070	3	73	9	Y	66					120
04	4290	X	3943	-0-	-347	-0-	3864	3	79	9	Y	72					192
05	4340	X	4260	-0-	-80	-0-	4172	3	88	9	Y	80	188	1			84
06	4200	X	3764	-0-	-436	-0-	3692	3	72	9	Y	65					149
07	4340	X	4219	-0-	-121	-0-	4150	3	69	9	Y	63					212

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	5073	-0-	-527	-0-	5000	3	73	9	Y	66					99
03	6200	X	5505	-0-	-695	-0-	5421	3	84	9	Y	76					175
04	5850	X	5345	-0-	-505	-0-	5259	3	86	9	Y	78	188	1			65
05	5952	X	5548	-0-	-404	-0-	5465	3	83	9	Y	75					140
06	5400	X	4742	-0-	-658	-0-	4670	3	72	9	Y	65	183	1			22
07	5580	X	5484	-0-	-96	-0-	5412	3	72	9	Y	65					87

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1834	N	1834	-0-	-0-	-0-	1792	3	42	9	Y	38	117	1			16
03	1989	N	1989	-0-	-0-	-0-	1	1	1943	3	Y	41					57
							45	9									
04	1839	N	1839	-0-	-0-	-0-	2	1	1794	3	Y	39					96
							43	9									
05	1953	N	1812	-0-	-141	-0-	1	1	1766	3	Y	41					137
							45	9									
06	1920	N	1710	-0-	-210	-0-	1	1	1667	3	Y	38	120	1			55
							42	9									
07	1891	N	1851	-0-	-40	-0-	1	1	1797	3	Y	48					103
							53	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

02	1500	N	-0-	-0-	-1500	9048					N	-0-					64
03	3100	N	-0-	-0-	-3100	5948					N	-0-					64
04	3000	N	1563	-0-	-1437	4511	30	1	1346	3	N	170	185	1			49
							187	9									
05	3100	N	1461	-0-	-1639	2872	31	1	1372	3	N	53					102
							58	9									
*06	3000	N	1403	-0-	-1597	1275	30	1	1330	3	N	39					141
							43	9									
07	0	N	NO RPT	-0-	-0-	1275					N	NO RPT					141

LINN OPERATING, INC. 501545
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

02	1036	N	1006	-0-	-30	-0-	406	1	600	2	N	-0-					164
03	1147	N	812	-0-	-335	-0-	249	1	563	2	N	-0-					164
04	834	N	834	-0-	-0-	-0-	241	1	593	2	N	-0-					164
05	1116	N	888	-0-	-228	-0-	249	1	639	2	N	-0-					164
06	872	N	872	-0-	-0-	-0-	241	1	631	2	N	-0-					164
*07	884	N	884	-0-	-0-	-0-	249	1	635	2	N	-0-					164

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

02	476	N	7	-0-	-469	-0-	7	2			N	-0-					178
03	868	N	47	-0-	-821	-0-	47	2			N	-0-					178
04	0	N	-0-	-0-	-0-	-0-					N	-0-					178
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					178
06	60	N	-0-	-0-	-60	-0-					N	-0-					178
07	0	N	-0-	-0-	-0-	-0-					N	-0-					178

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

02	606	N	606	-0-	-0-	-0-	606	2			N	-0-					49
03	683	N	683	-0-	-0-	-0-	683	2			N	-0-					49
04	690	N	658	-0-	-32	-0-	658	2			N	-0-					49
05	714	N	714	-0-	-0-	-0-	714	2			N	-0-					49
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					49
*07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					49

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	459	-0-	-45	-0-	442	2	17	9	N	15					205
03	607	N	607	-0-	-0-	-0-	597	2	10	9	N	9					214
04	599	N	599	-0-	-0-	-0-	596	2	3	9	N	3					217
05	570	N	570	-0-	-0-	-0-	568	2	2	9	N	2	174	1			45
06	600	N	471	-0-	-129	-0-	458	2	13	9	N	12					57
*07	625	N	625	-0-	-0-	-0-	614	2	11	9	N	10					67

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

02	280	N	-0-	-0-	-280	-0-					N	-0-					207
03	511	N	511	-0-	-0-	-0-	511	2			N	-0-					207
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					207
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					207
06	480	N	286	-0-	-194	-0-	286	2			N	-0-					207
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					207

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

02	5278	X	5278	-0-	-0-	-0-	100	1	5123	2	N	50					181
							55	9									
03	5783	X	5783	-0-	-0-	-0-	110	1	5583	2	N	82					263
							90	9									
04	5447	X	5447	-0-	-0-	-0-	110	1	5242	2	N	86	188	1			161
							95	9									
05	5542	X	5542	-0-	-0-	-0-	110	1	5348	2	N	76					237
							84	9									
06	5189	X	5189	-0-	-0-	-0-	70	1	5054	2	N	59	168	1			128
							65	9									
*07	5552	X	5552	-0-	-0-	-0-	5471	2	81	9	N	74					202

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1461	-0-	-23	-0-	10	1	1397	2	N	49	176	1			119
							54	9									
03	1637	N	1637	-0-	-0-	-0-	10	1	1572	2	N	50					169
							55	9									
04	1590	N	953	-0-	-637	-0-	5	1	917	2	N	28					197
							31	9									
05	1612	N	8	-0-	-1604	-0-	8	2			N	-0-					197
06	1590	N	63	-0-	-1527	-0-	63	2			N	-0-					197
07	992	N	18	-0-	-974	-0-	18	2			N	-0-					197

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	447	-0-	-113	-0-	5	1	423	2	N	17					117
							19	9									
03	527	N	428	-0-	-99	-0-	5	1	415	2	N	7					124
							8	9									
04	480	N	434	-0-	-46	-0-	5	1	423	2	N	5					129
							6	9									
05	496	N	468	-0-	-28	-0-	5	1	460	2	N	3					132
							3	9									
06	420	N	408	-0-	-12	-0-	5	1	401	2	N	2					134
							2	9									
07	434	N	314	-0-	-120	-0-	314	2			N	-0-					134

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 11300 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	472	-0-	-172	-0-	8	1	453	2	N	10					134
							11	9									
03	496	N	200	-0-	-296	-0-	194	2	6	9	N	5					139
04	450	N	101	-0-	-349	-0-	77	2	24	9	N	22					161
05	527	N	99	-0-	-428	-0-	93	2	6	9	N	5					166
06	180	N	47	-0-	-133	-0-	47	2			N	-0-					166
07	93	N	12	-0-	-81	-0-	12	2			N	-0-					166

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	406	-0-	-42	-0-	2	1	390	2	N	13					260
							14	9									
03	465	N	387	-0-	-78	-0-	2	1	382	2	N	3					263
							3	9									
04	420	N	375	-0-	-45	-0-	2	1	371	2	N	2					265
							2	9									
05	465	N	405	-0-	-60	-0-	2	1	400	2	N	3					268
							3	9									
06	360	N	359	-0-	-1	-0-	2	1	355	2	N	2					270
							2	9									
*07	447	N	447	-0-	-0-	-0-	2	1	442	2	N	3					273
							3	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	957	-0-	-107	-0-	16	1	923	2	N	16					261
							18	9									
03	1116	N	1111	-0-	-5	-0-	24	1	1062	2	N	23					284
							25	9									
04	1063	N	1063	-0-	-0-	-0-	56	1	1007	2	N	-0-					284
05	1056	N	1056	-0-	-0-	-0-	72	1	964	2	N	18	167	1			135
							20	9									
06	1080	N	977	-0-	-103	-0-	72	1	883	2	N	20					155
							22	9									
07	1085	N	864	-0-	-221	-0-	8	1	845	2	N	10					165
							11	9									

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3326	-0-	-314	-0-	56	1	3194	2	N	69	183	1			116
							76	9									
03	3937	X	3557	-0-	-380	-0-	56	1	3417	2	N	76					192
							84	9									
04	3720	X	3466	-0-	-254	-0-	56	1	3336	2	N	67					259
							74	9									
05	3689	X	3520	-0-	-169	-0-	56	1	3397	2	N	61	177	1			143
							67	9									
06	3420	X	3300	-0-	-120	-0-	56	1	3183	2	N	55					198
							61	9									
07	3534	X	3398	-0-	-136	-0-	64	1	3275	2	N	54	170	1			82
							59	9									

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2176	-0-	-148	-0-	20	1	2109	2	N	43					196
							47	9									
03	2542	N	2375	-0-	-167	-0-	20	1	2304	2	N	46	171	1			71
							51	9									
04	2460	N	2280	-0-	-180	-0-	20	1	2226	2	N	31					102
							34	9									
05	2418	N	2352	-0-	-66	-0-	25	1	2293	2	N	31					133
							34	9									
06	2310	N	2132	-0-	-178	-0-	20	1	2084	2	N	25					158
							28	9									
07	2356	N	2220	-0-	-136	-0-	25	1	2159	2	N	33					191
							36	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	-0-	16	1	781	2	N	17					113
							19	9									
03	713	N	658	-0-	-55	-0-	8	1	626	2	N	22					135
							24	9									
04	690	N	636	-0-	-54	-0-	16	1	600	2	N	18					153
							20	9									
05	899	N	639	-0-	-260	-0-	32	1	585	2	N	20					173
							22	9									
06	630	N	618	-0-	-12	-0-	40	1	556	2	N	20					193
							22	9									
07	651	N	619	-0-	-32	-0-	8	1	592	2	N	17					210
							19	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11350 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2657	-0-	-199	-0-	64	1	2535	2	N	53					201
							58	9									
03	3131	X	2861	-0-	-270	-0-	64	1	2735	2	N	56					257
							62	9									
04	2940	X	2628	-0-	-312	-0-	2582	2	46	9	N	42	192	1			107
05	3038	X	2726	-0-	-312	-0-	72	1	2606	2	N	44					151
							48	9									
06	2640	X	2566	-0-	-74	-0-	64	1	2463	2	N	35					186
							39	9									
07	2728	N	2611	-0-	-117	-0-	64	1	2510	2	N	34					220
							37	9									

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3348	X	3348	-0-	-0-	-0-	40	1	3214	2	N	85					196
							94	9									
03	3600	X	3600	-0-	-0-	-0-	40	1	3460	2	N	91					287
							100	9									
04	3503	X	3503	-0-	-0-	-0-	40	1	3378	2	N	77	169	1			195
							85	9									
05	3640	X	3640	-0-	-0-	-0-	40	1	3514	2	N	78	177	1			96
							86	9									
06	3487	X	3487	-0-	-0-	-0-	32	1	3368	2	N	79					175
							87	9									
*07	3473	X	3473	-0-	-0-	-0-	32	1	3357	2	N	76					251
							84	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					207
03	0	N	-0-	-0-	-0-	-0-					N	-0-					207
04	0	N	-0-	-0-	-0-	-0-					N	-0-					207
05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	33	-0-	-79	-0-	33	2			N	-0-					44
03	124	N	-0-	-0-	-124	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	31	N	-0-	-0-	-31	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
*07	397	N	397	-0-	-0-	-0-	261	2	136	9	N	124					168

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	254	-0-	-54	-0-	230	2	24	9	N	22					264
03	341	N	287	-0-	-54	-0-	252	2	35	9	N	32					296
04	330	N	329	-0-	-1	-0-	299	2	30	9	N	27	180	1			143
05	338	N	338	-0-	-0-	-0-	307	2	31	9	N	28					171
06	320	N	320	-0-	-0-	-0-	290	2	30	9	N	27					198
*07	344	N	344	-0-	-0-	-0-	319	2	25	9	N	23					221

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4647	X	4647	-0-	-0-	-0-	120 112	1 9	4415	2	N	102	184	1			254
03	5006	X	5006	-0-	-0-	-0-	132 119	1 9	4755	2	N	108					362
04	4698	X	4698	-0-	-0-	-0-	132 107	1 9	4459	2	N	97	180	1	1	8	278
05	4704	X	4704	-0-	-0-	-0-	132 95	1 9	4477	2	N	86	165	1			199
06	5220	X	4426	-0-	-794	-0-	120 99	1 9	4207	2	N	90					289
07	5146	X	4625	-0-	-521	-0-	132 105	1 9	4388	2	N	95	178	1			206

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2015	-0-	-113	-0-	25 50	1 9	1940	2	N	45	180	1			107
03	2418	N	2233	-0-	-185	-0-	25 40	1 9	2168	2	N	36					143
04	2220	N	2157	-0-	-63	-0-	25 44	1 9	2088	2	N	40					183
05	2232	N	2191	-0-	-41	-0-	25 39	1 9	2127	2	N	35					218
06	2160	N	2078	-0-	-82	-0-	25 34	1 9	2019	2	N	31					249
07	2232	N	2202	-0-	-30	-0-	2172	2	30	9	N	27	179	1			97

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1191	-0-	-209	-0-	8 6	1 9	1177	2	N	5					278
03	1736	N	1259	-0-	-477	-0-	8 8	1 9	1243	2	N	7					285
04	1260	N	1196	-0-	-64	-0-	8 8	1 9	1180	2	N	7	2	8			290
05	1333	N	1199	-0-	-134	-0-	8 4	1 9	1187	2	N	4	1	8			293
06	1230	N	1114	-0-	-116	-0-	8 4	1 9	1102	2	N	4					297
07	1240	N	1200	-0-	-40	-0-	24 3	1 9	1173	2	N	3					300

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4869	X	4869	-0-	-0-	-0-	60 87	1 9	4722	2	N	79					170
03	5097	X	5097	-0-	-0-	-0-	72 96	1 9	4929	2	N	87					257
04	4957	X	4957	-0-	-0-	-0-	72 79	1 9	4806	2	N	72	176	1			153
05	5255	X	5255	-0-	-0-	-0-	84 98	1 9	5073	2	N	89	1	8			241
06	4889	X	4889	-0-	-0-	-0-	72 83	1 9	4734	2	N	75	185	1			131
*07	5224	X	5224	-0-	-0-	-0-	96 87	1 9	5041	2	N	79					210

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3321	X	3321	-0-		-0-	-0-	70	1	3181	2	N	64					216
								70	9									
03	3577	X	3577	-0-		-0-	-0-	70	1	3437	2	N	64					280
								70	9									
04	3454	X	3454	-0-		-0-	-0-	70	1	3320	2	N	58	175	1			163
								64	9									
05	3412	X	3412	-0-		-0-	-0-	70	1	3276	2	N	60					223
								66	9									
06	3188	X	3188	-0-		-0-	-0-	70	1	3065	2	N	48	167	1			104
								53	9									
*07	3412	X	3412	-0-		-0-	-0-	70	1	3280	2	N	56					160
								62	9									

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1383	-0-		-129	-0-	1351	2	32	9	N	29					135
03	1599	N	1599	-0-		-0-	-0-	16	1	1542	2	N	37					172
								41	9									
04	1729	N	1729	-0-		-0-	-0-	16	1	1682	2	N	28					200
								31	9									
05	2012	N	2012	-0-		-0-	-0-	16	1	1935	2	N	55					255
								61	9									
06	2135	N	2135	-0-		-0-	-0-	16	1	2075	2	N	40					295
								44	9									
*07	2544	N	2544	-0-		-0-	-0-	16	1	2432	2	N	87					382
								96	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6645	X	6645	-0-		-0-	-0-	88	1	6439	2	N	107					230
								118	9									
03	7028	X	7028	-0-		-0-	-0-	96	1	6808	2	N	113					343
								124	9									
04	6755	X	6755	-0-		-0-	-0-	96	1	6552	2	N	97	176	1	1	8	263
								107	9									
05	6915	X	6915	-0-		-0-	-0-	104	1	6700	2	N	101	174	1			190
								111	9									
06	6570	X	6357	-0-		-213	-0-	96	1	6178	2	N	75					265
								83	9									
07	6789	X	5581	-0-		-1208	-0-	72	1	5463	2	N	42	164	1			143
								46	9									

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 02/18/2009 TOTAL DEPTH 11200 PERF. 9920 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6821	X	6821	-0-		-0-	-0-	108	1	6638	2	N	68					210
								75	9									
03	7106	X	7106	-0-		-0-	-0-	144	1	6843	2	N	108					318
								119	9									
04	6846	X	6846	-0-		-0-	-0-	108	1	6636	2	N	93	189	1			222
								102	9									
05	7144	X	7144	-0-		-0-	-0-	132	1	6885	2	N	115	169	1			168
								127	9									
06	6900	X	6516	-0-		-384	-0-	120	1	6286	2	N	100					268
								110	9									
07	7130	X	6865	-0-		-265	-0-	132	1	6636	2	N	88	169	1			187
								97	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	773	-0-	-95	-0-	18	1	744	2	N	10					117
							11	9									
03	957	N	957	-0-	-0-	-0-	21	1	925	2	N	10					127
							11	9									
04	930	N	844	-0-	-86	-0-	21	1	812	2	N	10					137
							11	9									
05	868	N	864	-0-	-4	-0-	23	1	828	2	N	12					149
							13	9									
06	930	N	792	-0-	-138	-0-	20	1	760	2	N	11					160
							12	9									
07	868	N	849	-0-	-19	-0-	22	1	810	2	N	15					175
							17	9									

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	154	-0-	-350	-0-	137	2	17	9	N	15					220
03	279	N	50	-0-	-229	-0-	48	2	2	9	N	2					222
04	270	N	-0-	-0-	-270	-0-					N	-0-					222
05	186	N	-0-	-0-	-186	-0-					N	-0-					222
06	60	N	-0-	-0-	-60	-0-					N	-0-					222
*07	80	N	80	-0-	-0-	-0-	40	2	40	9	N	36	178	1			80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	11	1	623	2	N	84					295
							92	9									
03	465	N	318	-0-	-147	-0-	2	1	277	2	N	35					330
							39	9									
04	480	N	378	-0-	-102	-0-	2	1	344	2	N	29	174	1			185
							32	9									
05	806	N	279	-0-	-527	-0-	1	1	272	2	N	5					190
							6	9									
06	300	N	190	-0-	-110	-0-	2	1	170	2	N	16					206
							18	9									
07	403	N	139	-0-	-264	-0-	1	1	138	2	N	-0-					206

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4698	-0-	-118	-0-	56	1	4487	2	N	141					222
							155	9									
03	5332	X	5122	-0-	-210	-0-	56	1	4904	2	N	147	170	1			199
							162	9									
04	5160	X	4856	-0-	-304	-0-	56	1	4664	2	N	124	178	1			145
							136	9									
05	5332	X	5134	-0-	-198	-0-	56	1	4917	2	N	146	176	1			115
							161	9									
06	4770	X	4345	-0-	-425	-0-	48	1	4213	2	N	76					191
							84	9									
07	4929	X	4725	-0-	-204	-0-	56	1	4608	2	N	55	173	1			73
							61	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2051	-0-	-189	-0-	48	1	1970	2	N	30					124
							33	9									
03	2990	N	2990	-0-	-0-	-0-	64	1	2904	2	N	20					144
							22	9									
04	3000	N	3420	-0-	420	420	64	1	3333	2	N	21					165
							23	9									
05	3100	N	3624	-0-	524	944	72	1	3496	2	N	51					216
							56	9									
06	3000	N	3122	-0-	122	1066	64	1	2999	2	N	54					270
							59	9									
*07	3927	X	2861	-0-	-1066	-0-	2842	2	19	9	N	17	180	1			107

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2343	X	2343	-0-	-0-	-0-	24	1	2227	2	N	84					348
							92	9									
03	2706	X	2706	-0-	-0-	-0-	32	1	2525	2	N	135	174	1			309
							149	9									
04	2740	X	2740	-0-	-0-	-0-	32	1	2543	2	N	150					459
							165	9									
05	2708	X	2708	-0-	-0-	-0-	32	1	2569	2	N	97	168	1			388
							107	9									
06	2406	X	2406	-0-	-0-	-0-	24	1	2249	2	N	121	174	1			335
							133	9									
*07	2816	N	2816	-0-	-0-	-0-	32	1	2648	2	N	124	173	1			286
							136	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34	-0-	302	2			N	-0-					292
03	372	N	335	-0-	-37	-0-	335	2			N	-0-					292
04	415	N	415	-0-	-0-	-0-	397	2	18	9	N	16					308
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-	171	1			137
06	330	N	325	-0-	-5	-0-	312	2	13	9	N	12					149
07	434	N	327	-0-	-107	-0-	318	2	9	9	N	8					157

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	932	-0-	-48	-0-	4	1	904	2	N	22					222
							24	9									
03	1086	N	1086	-0-	-0-	-0-	4	1	1046	2	N	33	180	1			75
							36	9									
04	1037	N	1037	-0-	-0-	-0-	4	1	1014	2	N	17					92
							19	9									
05	1058	N	1058	-0-	-0-	-0-	4	1	1035	2	N	17					109
							19	9									
06	1050	N	994	-0-	-56	-0-	4	1	968	2	N	20					129
							22	9									
07	1085	N	1047	-0-	-38	-0-	4	1	1020	2	N	21					150
							23	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	2	1	348	2	N	-0-					284
03	403	N	377	-0-	-26	-0-	2	1	375	2	N	-0-					284
04	390	N	267	-0-	-123	-0-	1	1	266	2	N	-0-					284
05	403	N	298	-0-	-105	-0-	1	1	297	2	N	-0-					284
06	360	N	270	-0-	-90	-0-	1	1	269	2	N	-0-					284
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					284

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15	-0-	181	2			N	-0-					249
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					249
04	210	N	187	-0-	-23	-0-	187	2			N	-0-					249
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					249
06	197	N	197	-0-	-0-	-0-	177	2	20	9	N	18	177	1			90
*07	196	N	196	-0-	-0-	-0-	188	2	8	9	N	7					97

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

02	588	N	586	-0-	-2	-0-	8	1	548	2	N	27					184
							30	9									
03	682	N	657	-0-	-25	-0-	8	1	618	2	N	28					212
							31	9									
04	660	N	636	-0-	-24	-0-	8	1	600	2	N	25					237
							28	9									
05	652	N	652	-0-	-0-	-0-	8	1	614	2	N	27					264
							30	9									
06	630	N	607	-0-	-23	-0-	8	1	576	2	N	21					285
							23	9									
07	651	N	645	-0-	-6	-0-	8	1	612	2	N	23	183	1			125
							25	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

02	1596	N	1592	-0-	-4	-0-	16	1	1448	2	N	116	168	1			152
							128	9									
03	1736	N	1704	-0-	-32	-0-	16	1	1558	2	N	118					270
							130	9									
04	1708	N	1708	-0-	-0-	-0-	16	1	1554	2	N	125	168	1			227
							138	9									
05	1767	N	1728	-0-	-39	-0-	16	1	1590	2	N	111	173	1			165
							122	9									
06	1650	N	1370	-0-	-280	-0-	16	1	1286	2	N	62					227
							68	9									
07	1767	N	1012	-0-	-755	-0-	8	1	928	2	N	69	171	1			125
							76	9									

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

02	532	N	359	-0-	-173	-0-	359	2			N	-0-					89
03	591	N	591	-0-	-0-	-0-	8	1	243	2	N	309					398
							340	9									
04	776	N	776	-0-	-0-	-0-	8	1	715	2	N	48					446
							53	9									
05	879	N	879	-0-	-0-	-0-	8	1	769	2	N	93	345	1			194
							102	9									
06	570	N	222	-0-	-348	-0-	203	2	19	9	N	17					211
07	806	N	205	-0-	-601	-0-	188	2	17	9	N	15					226

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1555	-0-		-41	-0-	16	1	1465	2	N	67					243
								74	9									
03	1767	N	1716	-0-		-51	-0-	16	1	1613	2	N	79					322
								87	9									
04	1753	N	1753	-0-		-0-	-0-	24	1	1611	2	N	107	178	1			251
								118	9									
05	1736	N	1353	-0-		-383	-0-	16	1	1282	2	N	50	167	1			134
								55	9									
06	1650	N	1272	-0-		-378	-0-	8	1	1240	2	N	22					156
								24	9									
07	1798	N	1468	-0-		-330	-0-	16	1	1409	2	N	39					195
								43	9									

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	662	N	662	-0-		-0-	-0-	8	1	600	2	N	49					199
								54	9									
03	744	N	716	-0-		-28	-0-	8	1	662	2	N	42					241
								46	9									
04	690	N	688	-0-		-2	-0-	8	1	637	2	N	39	174	1			106
								43	9									
05	826	N	826	-0-		-0-	-0-	8	1	778	2	N	36					142
								40	9									
06	690	N	613	-0-		-77	-0-	8	1	538	2	N	61					203
								67	9									
*07	1322	N	1322	-0-		-0-	-0-	8	1	1251	2	N	57	182	1			78
								63	9									

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-		-0-	-0-	3	1	567	2	N	25					180
								28	9									
03	667	N	667	-0-		-0-	-0-	3	1	634	2	N	27					207
								30	9									
04	630	N	584	-0-		-46	-0-	5	1	565	2	N	13					220
								14	9									
05	651	N	594	-0-		-57	-0-	3	1	591	2	N	-0-	174	1			46
06	660	N	602	-0-		-58	-0-	4	1	581	2	N	15					61
								17	9									
*07	670	N	670	-0-		-0-	-0-	2	1	646	2	N	20					81
								22	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	28	N	-0-	-0-		-28	-0-	N	-0-	68
03	0	N	-0-	-0-		-0-	-0-	N	-0-	68
04	120	N	-0-	-0-		-120	-0-	N	-0-	68
05	0	N	-0-	-0-		-0-	-0-	N	-0-	68
06	0	N	-0-	-0-		-0-	-0-	N	-0-	68
07	0	N	-0-	-0-		-0-	-0-	N	-0-	68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	T. A.		-0-	-0-		-0-	-0-	N	-0-	-0-
03	T. A.		-0-	-0-		-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-		-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-		-0-	-0-	N	-0-	-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
WHITING OIL AND GAS CORPORATION 920478
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2063	N	2063	-0-	-0-	-0-	1929	2	134	9	N	122					574
03	1736	N	1736	-0-	-0-	-0-	1644	2	92	9	N	84	191	1			467
04	1867	N	1867	-0-	-0-	-0-	1761	2	106	9	N	96	188	1			375
05	2294	N	1698	-0-	-596	-0-	1621	2	77	9	N	70					445
06	1680	N	1586	-0-	-94	-0-	1508	2	78	9	N	71					516
07	1922	N	1408	-0-	-514	-0-	1356	2	52	9	N	47					563

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS "B" WELL #: 1205 RRCID -> 170688 COMPL. DATE 04/15/1998 TOTAL DEPTH 4325 PERF. 4120 - 4130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DEVON ENERGY PRODUCTION CO, L.P. 216378
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

02	2987 X	2987	-0-	-0- B	-0-	16	1	2971	2	N	-0-			-0-
03	3364 X	3364	-0-	-0- B	-0-	20	1	3344	2	N	-0-			-0-
04	3249 X	3249	-0-	-0- B	-0-	20	1	3229	2	N	-0-			-0-
05	2396 X	2396	-0-	-0- B	-0-	12	1	2384	2	N	-0-			-0-
06	2643 X	2643	-0-	-0- B	-0-	16	1	2627	2	N	-0-			-0-
*07	2817 X	2817	-0-	-0- B	-0-	16	1	2801	2	N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	872	-0-	-24 B	-0-	8	1	864	2	N	-0-					-0-
03	992	N	951	-0-	-41 B	-0-	12	1	939	2	N	-0-					-0-
04	1059	N	1059	-0-	-0- B	-0-	12	1	1047	2	N	-0-					-0-
05	1098	N	1098	-0-	-0- B	-0-	12	1	1086	2	N	-0-					-0-
06	1044	N	1044	-0-	-0- B	-0-	12	1	1032	2	N	-0-					-0-
*07	1088	N	1088	-0-	-0- B	-0-	12	1	1076	2	N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

02	5628	X	5498	-0-	-130 B	-0-	56	1	5428	2	N	13					62
							14	9									
03	6231	X	6027	-0-	-204 B	-0-	56	1	5962	2	N	8					70
							9	9									
04	6030	X	5842	-0-	-188 B	-0-	56	1	5775	2	N	10					80
							11	9									
05	6076	X	6004	-0-	-72 B	-0-	64	1	5934	2	N	5					85
							6	9									
06	5880	X	5585	-0-	-295 B	-0-	56	1	5514	2	N	14					99
							15	9									
07	6076	X	5947	-0-	-129 B	-0-	64	1	5869	2	N	13					112
							14	9									

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

02	398	N	398	-0-	-0-	-0-	397	3	1	4	N	-0-					-0-
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
07	496	N	327	-0-	-169	-0-	327	3			N	-0-					-0-

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

02	2800	X	1496	-0-	-1304	-0-	105	1	1389	3	N	-0-					67
							2	4									
03	0	W	3509	-0-	3509	3509	188	1	3294	2	N	-0-					67
							25	3	2	4							
04	0	W	3804	-0-	3804	7313	193	1	3609	2	N	-0-					67
							2	4									
05	0	W	3163	-0-	3163	10476	191	1	2970	2	N	-0-					67
							2	4									
06	0	W	3353	-0-	3353	13829	190	1	3162	2	N	-0-					67
							1	4									
*07	19723	X	5894	-0-	-13829	-0-	183	1	2884	2	N	9					76
							2815	3	2	4							

FLOWERS TRUST WELL #: 508 RRCID -> 162968 COMPL. DATE 02/13/1997 TOTAL DEPTH 11150 PERF.11043 - 11058

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

02	938	N	938	-0-	-0-	-0-	147	1	791	3	N	-0-					40
03	1005	N	1005	-0-	-0-	-0-	174	1	831	3	N	-0-					40
04	1270	N	1270	-0-	-0-	-0-	144	1	1126	3	N	-0-					40
05	1336	N	1336	-0-	-0-	-0-	108	1	1228	3	N	-0-					40
06	1070	N	1070	-0-	-0-	-0-	78	1	992	3	N	-0-					40
*07	1198	N	1198	-0-	-0-	-0-	156	1	1042	3	N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

02	7479	X	7479	-0-	-0-	-0-	863	1	6616	2	N	-0-					147
03	7953	X	7953	-0-	-0-	-0-	1112	1	6840	2	N	1	1	8			147
							1	9									
04	8550	X	7698	-0-	-852	-0-	1054	1	6644	2	N	-0-					147
05	8835	X	6571	-0-	-2264	-0-	967	1	5603	2	N	1	1	8			147
							1	9									
06	8550	X	6378	-0-	-2172	-0-	888	1	5490	2	N	-0-					147
*07	8277	X	5459	-0-	-2818	-0-	672	1	4786	2	N	1	1	8			147
							1	9									

FLOWERS TRUST 82 WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

02	4256	X	1288	-0-	-2968	-0-	148	1	1137	2	N	3	1	8			139
							3	9									
03	0	W	2044	-0-	2044	2044	284	1	1751	2	N	8					147
							9	9									
04	0	W	3623	-0-	3623	5667	496	1	3126	2	N	1					148
							1	9									
05	0	W	2202	-0-	2202	7869	324	1	1878	2	N	-0-					148
06	0	W	2470	-0-	2470	10339	343	1	2125	2	N	2					150
							2	9									
07	0	W	3801	-0-	3801	14140	466	1	3324	2	N	10					160
							11	9									

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, S. E. (MORROW UPPER) //CONT.// 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
POUNDS WELL #: 1 B RRCID -> 056737 COMPL. DATE 08/02/1973 TOTAL DEPTH 12400 PERF.12274 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

02	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

02	1624 #	972	-0-	-652	-0-	22	1	927	3	N	19					153
						2	4	21	9							
03	1911 R	1911	-0-	-0-	-0-	42	1	1821	3	N	42					195
						2	4	46	9							
04	2163 R	2163	-0-	-0-	-0-	50	1	2079	3	N	29	192	1			32
						2	4	32	9							
05	2476 R	2476	-0-	-0-	-0-	58	1	2337	3	N	72					104
						2	4	79	9							
06	2409 R	2409	-0-	-0-	-0-	51	1	2254	3	N	94					198
						1	4	103	9							
07	2232 #	2092	-0-	-140	-0-	43	1	2020	3	N	25	176	1			47
						1	4	28	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

02	470 N	470	-0-	-0-	-0-	28	1	442	2	N	-0-					125
03	713 N	498	-0-	-215	-0-	31	1	463	2	N	4					129
						4	9									
04	578 N	578	-0-	-0-	-0-	30	1	548	2	N	-0-					129
05	542 N	542	-0-	-0-	-0-	31	1	511	2	N	-0-					129
06	546 N	546	-0-	-0-	-0-	30	1	516	2	N	-0-					129
07	589 N	553	-0-	-36	-0-	31	1	508	2	N	13					142
						14	9									

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

02	1652 #	742	-0-	-910	-0-	369	2	373	9	N	339	195	1			276
03	1488 #	1168	-0-	-320	-0-	744	2	424	9	N	385	197	1			464
04	1800 #	1612	-0-	-188	-0-	1228	2	384	9	N	349	374	1			439
05	1860 #	1332	-0-	-528	-0-	982	2	350	9	N	318	194	1			563
06	1800 #	626	-0-	-1174	-0-	422	2	204	9	N	185	197	1			551
07	1674 #	1029	-0-	-645	-0-	825	2	204	9	N	185	195	1			541

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	159	N	159	-0-	-0-	-0-	153	3	6	9	N	5					35
03	271	N	271	-0-	-0-	-0-	267	3	4	9	N	4					39
04	60	N	59	-0-	-1	-0-	53	3	6	9	N	5					44
05	186	N	54	-0-	-132	-0-	54	3			N	-0-					44
06	270	N	-0-	-0-	-270	-0-					N	-0-					44
*07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					44

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	93	#	63	-0-	-30	-0-	63	2			N	-0-					97
*09	90	#	64	-0-	-26	-0-	64	2			N	-0-					97
*10	93	#	56	-0-	-37	-0-	56	2			N	-0-					97
*11	90	#	73	-0-	-17	-0-	73	2			N	-0-					97
*12	75	R	75	-0-	-0-	-0-	75	2			N	-0-					97
*01	74	R	74	-0-	-0-	-0-	74	2			N	-0-					97
*02	56	#	52	-0-	-4	-0-	52	2			N	-0-					97
*03	62	#	-0-	-0-	-62	-0-					N	-0-	97	1			-0-
*04	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*05	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
*06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
*07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	934	-0-	-186	-0-	920	2	14	9	N	13					185
03	1315	X	1315	-0-	-0-	-0-	1315	2			N	-0-					185
04	1263	X	1263	-0-	-0-	-0-	1219	2	44	9	N	40	194	1			31
05	1241	X	1241	-0-	-0-	-0-	1234	2	7	9	N	6					37
06	1260	X	1207	-0-	-53	-0-	1178	2	29	9	N	26					63
07	1302	X	1151	-0-	-151	-0-	1151	2			N	-0-					63

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	878	-0-	-186	-0-	865	2	13	9	N	12					44
03	1302	X	927	-0-	-375	-0-	917	2	10	9	N	9					53
04	1260	X	936	-0-	-324	-0-	923	2	13	9	N	12					65
05	1302	X	952	-0-	-350	-0-	938	2	14	9	N	13					78
06	1020	X	883	-0-	-137	-0-	871	2	12	9	N	11					89
*07	1062	X	1062	-0-	-0-	-0-	1	1	1047	2	N	13					102
							14	9									

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					84
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					84
04	690	N	442	-0-	-248	-0-	442	3			N	-0-					84
05	701	N	701	-0-	-0-	-0-	699	3	2	9	N	2					86
06	660	N	304	-0-	-356	-0-	304	3			N	-0-					86
*07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					86

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					25
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					25
04	1500	N	1179	-0-	-321	-0-	1179	2			N	-0-					25
05	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					25
06	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					25
*07	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					25

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
AXIS ENERGY CORPORATION 039136
MOORE UNIT WELL #: 1 RRCID -> 062789 COMPL. DATE 07/16/1975 TOTAL DEPTH 21600 PERF.16038 - 16422

02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

02	504	N	362	-0-	-142	-0-	362	2			N	-0-					-0-
03	341	N	130	-0-	-211	-0-	130	2			N	-0-					-0-
04	450	N	72	-0-	-378	-0-	72	2			N	-0-					-0-
05	403	N	43	-0-	-360	-0-	43	2			N	-0-					-0-
06	120	N	64	-0-	-56	-0-	64	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
TATIANA 17 WELL #: 1 RRCID -> 219118 COMPL. DATE 07/01/2006 TOTAL DEPTH 16628 PERF.14317 - 16398

02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/22/2013

CHESAPEAKE OPERATING, INC. 147715
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

02	3087	X	3087	-0-	-0-	-0-	3004	2	83	9	N	75	1	8			244
03	2635	X	2187	-0-	-448	-0-	2150	2	37	9	N	34	177	1	1	8	100
04	2550	X	1747	-0-	-803	-0-	1730	2	17	9	N	15					115
05	2635	X	1498	-0-	-1137	-0-	1435	2	63	9	N	57					172
06	2550	X	1216	-0-	-1334	-0-	1194	2	22	9	N	20					192
*07	3338	X	3338	-0-	-0-	-0-	3224	2	114	9	N	104	174	1	2	8	120

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

02	3808	X	2906	-0-	-902	-0-	2906	3			N	-0-					23
03	4216	X	-0-	-0-	-4216	-0-					N	2					25
04	4080	X	3456	-0-	-624	-0-	3410	2	46	9	N	42					67
05	4092	X	3519	-0-	-573	-0-	3519	2			N	-0-					67
06	3526	X	3526	-0-	-0-	-0-	3471	2	55	9	N	50					117
*07	3621	X	3621	-0-	-0-	-0-	3620	2	1	9	N	1					118

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	512	-0-	-160	-0-	512	3			N	-0-					43
03	559	N	559	-0-	-0-	-0-	553	2	6	9	N	5					48
04	802	N	802	-0-	-0-	-0-	561	2	241	9	N	219	195	1			72
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					72
06	776	N	776	-0-	-0-	-0-	745	2	31	9	N	28					100
*07	690	N	690	-0-	-0-	-0-	690	2			N	-0-					100

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	5461	-0-	-4031	-0-	5461	3			N	-0-					28
03	9734	X	-0-	-0-	-9734	-0-					N	-0-					28
04	8430	X	6475	-0-	-1955	-0-	6475	2			N	-0-					28
05	8711	X	6902	-0-	-1809	-0-	6902	2			N	-0-					28
06	7396	X	7396	-0-	-0-	-0-	7335	2	61	9	N	55	1	8			82
*07	7832	X	7832	-0-	-0-	-0-	7832	2			N	-0-					82

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	-0-	965	2	62	9	N	56					170
03	1197	N	1197	-0-	-0-	-0-	1129	2	68	9	N	62					232
04	1230	N	972	-0-	-258	-0-	838	2	134	9	N	122	180	1			174
05	3100	N	5023	-0-	1923	1923	4892	2	131	9	N	119	176	1			117
06	3000	N	12009	-0-	9009	10932	11896	2	113	9	N	103	175	1			45
*07	3100	N	14670	-0-	11570	22502	14483	2	187	9	N	170	170	1			45

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					13
03	0	X	-0-	-0-	-0-	-0-					N	-0-					13
04	0	X	-0-	-0-	-0-	-0-					N	-0-					13
05	0	X	-0-	-0-	-0-	-0-					N	-0-					13
06	0	X	-0-	-0-	-0-	-0-					N	-0-					13
07	0	X	-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4719	-0-	-69	-0-	4719	2			N	-0-					52
03	6355	X	4791	-0-	-1564	-0-	4791	2			N	-0-					52
04	6150	X	4630	-0-	-1520	-0-	4630	2			N	-0-					52
05	6355	X	5260	-0-	-1095	-0-	5260	2			N	-0-					52
06	5430	X	4932	-0-	-498	-0-	4932	2			N	-0-					52
07	5239	X	5235	-0-	-4	-0-	5235	2			N	-0-					52

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3451	-0-	-1057	-0-	3451	2			N	-0-					157
03	5115	X	4389	-0-	-726	-0-	4389	2			N	-0-					157
04	4950	X	4369	-0-	-581	-0-	4369	2			N	-0-					157
05	5115	X	4651	-0-	-464	-0-	4595	2	56	9	N	51					208
06	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					208
07	4526	X	4225	-0-	-301	-0-	4160	2	65	9	N	59	184	1			83

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14168	X	13147	-0-	-1021	-0-	13086	3	61	9	N	55					222
03	15686	X	15167	-0-	-519	-0-	15072	3	95	9	N	86	194	1			114
04	15180	X	15062	-0-	-118	-0-	15021	3	41	9	N	37					151
05	15939	X	15939	-0-	-0-	-0-	15939	3			N	-0-					151
06	14721	X	14721	-0-	-0-	-0-	14696	3	25	9	N	23					174
07	14632	X	7860	-0-	-6772	-0-	7860	3			N	-0-					174

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21492	X	21492	-0-	-0-	-0-	640	1	20852	3	N	-0-					122
03	23979	X	23979	-0-	-0-	-0-	775	1	23005	3	N	181					303
							199	9									
04	24000	X	23547	-0-	-453	-0-	850	1	22697	3	N	-0-					303
05	25510	X	25510	-0-	-0-	-0-	761	1	24749	3	N	-0-					303
06	23937	X	23937	-0-	-0-	-0-	845	1	23045	3	N	43					346
							47	9									
07	24180	X	23041	-0-	-1139	-0-	871	1	22137	3	N	30	181	1			195
							33	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15680	X	13919	-0-	-1761	-0-	736	1	12785	2	N	362	386	1			86
							398	9									
03	17360	X	14676	-0-	-2684	-0-	14024	2	652	9	N	593	572	1			107
04	16800	X	13719	-0-	-3081	-0-	13332	2	387	9	N	352	376	1			83
05	16957	X	13706	-0-	-3251	-0-	13337	2	369	9	N	335	379	1			39
06	14970	X	13124	-0-	-1846	-0-	12704	2	420	9	N	382	380	1			41
07	15407	X	10369	-0-	-5038	-0-	9965	2	404	9	N	367	359	1			49

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28728	X	21346	-0-	-7382	-0-	795	1	19875	2	N	613	588	1			167
							2	4	674	9							
03	29512	X	21633	-0-	-7879	-0-	20819	2	814	9	N	740	758	1			149
04	27240	X	20074	-0-	-7166	-0-	19527	2	547	9	N	497	573	1			73
05	26381	X	19597	-0-	-6784	-0-	19179	2	418	9	N	380	381	1			72
06	22590	X	18281	-0-	-4309	-0-	17802	2	479	9	N	435	379	1			128
07	23343	X	14041	-0-	-9302	-0-	13611	2	430	9	N	391	385	1			134

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19432	X	8929	-0-	-10503	-0-	452	1	8281	2	N	176	187	1			86
							2	4	194	9							
03	19530	X	9483	-0-	-10047	-0-	9330	2	153	9	N	139	175	1			50
04	18420	X	9578	-0-	-8842	-0-	9578	2			N	-0-					50
05	16616	X	10084	-0-	-6532	-0-	9686	2	398	9	N	362	365	1			47
06	11550	X	8761	-0-	-2789	-0-	8761	2			N	-0-					47
07	9889	X	7418	-0-	-2471	-0-	7192	2	226	9	N	205	185	1			67

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	15611	-0-	15611	355968	288	1	14712	2	N	554	564	1			109
							2	4	609	9							
03	372353	X	16385	-0-	-355968	-0-	15890	2	495	9	N	450	374	1			185
04	20910	X	14462	-0-	-6448	-0-	14191	2	271	9	N	246	363	1			68
05	19933	X	14050	-0-	-5883	-0-	13424	2	626	9	N	569	364	1			273
*06	13560	X	12338	-0-	-1222	-0-	12173	2	165	9	N	150	378	1			45
07	14012	X	9438	-0-	-4574	-0-	9219	2	219	9	N	199	172	1			72

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22988	X	12213	-0-	-10775	-0-	676	1	11326	2	N	190	190	1			44
							2	4	209	9							
03	21886	X	12942	-0-	-8944	-0-	12730	2	212	9	N	193	198	1			39
04	19170	X	12134	-0-	-7036	-0-	11730	2	404	9	N	367	361	1			45
05	17391	X	11803	-0-	-5588	-0-	11378	2	425	9	N	386	374	1			57
06	11479	X	11479	-0-	-0-	-0-	11479	2			N	-0-					57
07	10881	X	8395	-0-	-2486	-0-	7953	2	442	9	N	402	385	1			74

CHEVRON U. S. A. INC. 148113
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	990	N	733	-0-	-257	-0-	733	2			N	-0-					-0-
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
06	690	N	617	-0-	-73	-0-	617	2			N	-0-					-0-
*07	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 226219 COMPL. DATE 09/01/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	280	-0-	-280	-0-	164	2	116	9	N	105	1	8			217
03	467	N	467	-0-	-0-	-0-	191	2	276	9	N	251	168	1	1	8	299
04	1248	N	1248	-0-	-0-	-0-	1052	2	196	9	N	178	339	1			138
05	1392	N	1392	-0-	-0-	-0-	1151	2	241	9	N	219	171	1			186
06	450	N	347	-0-	-103	-0-	250	2	97	9	N	88	167	1			107
*07	1461	N	1461	-0-	-0-	-0-	1195	2	266	9	N	242	164	1	4	8	181

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

02	12572	X	9555	-0-	-3017	-0-	8918	3	637	9	Y	579	565	1			95
03	13919	X	10483	-0-	-3436	-0-	9850	3	633	9	Y	575	557	1			113
04	12540	X	9852	-0-	-2688	-0-	9295	3	557	9	Y	506	537	1			82
05	10844	X	-0-	-0-	-10844	-0-					Y	581	589	1			74
06	0	X	-0-	-0-	-0-	-0-					Y	481	442	1			113
07	10106	X	-0-	-0-	-10106	-0-					Y	602	619	1			96

CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

02	2156	N	1614	-0-	-542	-0-	1605	2	9	9	N	8					755
03	1728	N	1728	-0-	-0-	-0-	1722	2	6	9	N	5					760
04	1490	N	1490	-0-	-0-	-0-	1487	2	3	9	N	3					763
05	1798	N	1617	-0-	-181	-0-	1600	2	17	9	N	15					778
06	1680	N	1415	-0-	-265	-0-	1407	2	8	9	N	7					785
*07	1285	N	1285	-0-	-0-	-0-	1265	2	20	9	N	18					803

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					497
03	0	N	-0-	-0-	-0-	-0-					N	-0-					497
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					497
05	93	N	2	-0-	-91	-0-	2	2			N	-0-					497
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					497
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					497

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					224
03	2635	X	2573	-0-	-62	-0-	2498	2	75	9	N	68					292
04	2550	X	2209	-0-	-341	-0-	2209	2			N	-0-					292
05	2635	X	2104	-0-	-531	-0-	2085	2	19	9	N	17					309
06	2550	X	1686	-0-	-864	-0-	1672	2	14	9	N	13					322
*07	2670	X	2670	-0-	-0-	-0-	2661	2	9	9	N	8					330

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

02	5393	X	5393	-0-	-0-	-0-	5236	2	157	9	N	143	183	1			537
03	5197	X	5197	-0-	-0-	-0-	5022	2	175	9	N	159					696
04	4813	X	4813	-0-	-0-	-0-	4706	2	107	9	N	97	182	1			611
05	5425	X	4826	-0-	-599	-0-	4776	2	50	9	N	45					656
06	DLQ G-10		4564	-0-	4564	4564	4514	2	50	9	N	45	336	1			365
07	DLQ G-10		4720	-0-	4720	9284	4659	2	61	9	N	55					420

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	32	-0-	-24	-0-	26	2	6	9	N	5					673
03	81	N	81	-0-	-0-	-0-	72	2	9	9	N	8					681
04	79	N	79	-0-	-0-	-0-	62	2	17	9	N	15					696
05	91	N	91	-0-	-0-	-0-	71	2	20	9	N	18					714
06	90	N	-0-	-0-	-90	-0-					N	2	158	1			558
*07	100	N	100	-0-	-0-	-0-	89	2	11	9	N	10					568

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3063	-0-	-381	-0-	3063	2			N	-0-					579
03	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					579
04	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					579
05	3529	X	3529	-0-	-0-	-0-	3529	2			N	-0-					579
06	DLQ G-10		3153	-0-	3153	3153	3153	2			N	-0-					579
07	DLQ G-10		3189	-0-	3189	6342	3189	2			N	-0-					579

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1913	-0-	-887	-0-	1869	2	44	9	N	40					551
03	3537	X	3537	-0-	-0-	-0-	3278	2	259	9	N	235					786
04	3000	X	2800	-0-	-200	-0-	2659	2	141	9	N	128	367	1			547
05	3419	X	3419	-0-	-0-	-0-	3080	2	339	9	N	308	378	1			477
06	3000	X	2822	-0-	-178	-0-	2769	2	53	9	N	48					525
*07	3151	X	3151	-0-	-0-	-0-	3042	2	109	9	N	99					624

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	-0-	2235	2	19	9	N	17					516
03	1830	N	1830	-0-	-0-	-0-	1780	2	50	9	N	45					561
04	1577	N	1577	-0-	-0-	-0-	1541	2	36	9	N	33					594
05	1692	N	1692	-0-	-0-	-0-	1624	2	68	9	N	62	195	1			461
06	1610	N	1610	-0-	-0-	-0-	1568	2	42	9	N	38					499
*07	1656	N	1656	-0-	-0-	-0-	1617	2	39	9	N	35					534

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1889	-0-	-911	1827	1869	2	20	9	N	18					1925
03	3100	N	1993	-0-	-1107	720	1958	2	35	9	N	32					1957
04	3000	X	1859	-0-	-1141	-0-	1824	2	35	9	N	32					1989
05	3100	X	1945	-0-	-1155	-0-	1923	2	22	9	N	20	192	1			1817
06	2010	X	1848	-0-	-162	-0-	1823	2	25	9	N	23					1840
07	2077	X	2011	-0-	-66	-0-	1978	2	33	9	N	30					1870

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	219	-0-	-89	-0-	210	2	9	9	N	8					1608
03	346	N	346	-0-	-0-	-0-	327	2	19	9	N	17					1625
04	304	N	304	-0-	-0-	-0-	295	2	9	9	N	8					1633
05	305	N	305	-0-	-0-	-0-	291	2	14	9	N	13					1646
06	330	N	295	-0-	-35	-0-	266	2	29	9	N	26					1672
*07	290	N	290	-0-	-0-	-0-	271	2	19	9	N	17					1689

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					414
03	0	N	-0-	-0-	-0-	-0-					N	-0-					414
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					414
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					414
06	0	N	-0-	-0-	-0-	-0-					N	-0-					414
*07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6181	X	6181	-0-	-0-	-0-	6156	2	25	9	N	23					698
03	6050	X	6050	-0-	-0-	-0-	6004	2	46	9	N	42					740
04	6506	X	6506	-0-	-0-	-0-	6470	2	36	9	N	33					773
05	6344	X	6344	-0-	-0-	-0-	6309	2	35	9	N	32					805
06	5624	X	5624	-0-	-0-	-0-	5589	2	35	9	N	32					837
*07	5080	X	5080	-0-	-0-	-0-	5061	2	19	9	N	17					854

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2456	-0-	-344	-0-	2288	2	168	9	N	153	192	1			1414
03	3100	X	2944	-0-	-156	-0-	2900	2	44	9	N	40					1454
04	2835	X	2835	-0-	-0-	-0-	2771	2	64	9	N	58					1512
05	3038	X	2848	-0-	-190	-0-	2823	2	25	9	N	23	191	1			1344
06	2940	X	2701	-0-	-239	-0-	2666	2	35	9	N	32					1376
*07	2732	N	2732	-0-	-0-	-0-	2680	2	52	9	N	47					1423

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	X	2168	-0-	-0-	-0-	2157	2	11	9	N	10					1307
03	3579	X	3579	-0-	-0-	-0-	3536	2	43	9	N	39					1346
04	2100	X	1965	-0-	-135	-0-	1952	2	13	9	N	12	193	1			1165
05	2533	X	2533	-0-	-0-	-0-	2510	2	23	9	N	21					1186
06	2100	X	1899	-0-	-201	-0-	1875	2	24	9	N	22					1208
*07	3164	X	3164	-0-	-0-	-0-	3125	2	39	9	N	35					1243

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	912	N	912	-0-	-0-	-0-	901	2	11	9	N	10					1480
03	1175	N	1175	-0-	-0-	-0-	1153	2	22	9	N	20					1500
04	1069	N	1069	-0-	-0-	-0-	1050	2	19	9	N	17					1517
05	1057	N	1057	-0-	-0-	-0-	1024	2	33	9	N	30	177	1			1370
06	1140	N	1034	-0-	-106	-0-	1015	2	19	9	N	17					1387
*07	1158	N	1158	-0-	-0-	-0-	1149	2	9	9	N	8					1395

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63000	X	59966	-0-	-3034	-0-	57987	2	1979	9	N	1799	1370	1			1580
03	69750	X	65136	-0-	-4614	-0-	63040	2	2096	9	N	1905	2297	1			1188
04	67500	X	61034	-0-	-6466	-0-	59233	2	1801	9	N	1637	1874	1			951
05	69750	X	64090	-0-	-5660	-0-	62317	2	1773	9	N	1612	1316	1			1247
06	DLQ G-10		55858	-0-	55858	55858	54136	2	1722	9	N	1565	1458	1			1354
07	DLQ G-10		55786	-0-	55786	111644	54128	2	1658	9	N	1507	1113	1			1748

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 02/09/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59806	X	59806	-0-	-0-	-0-	58596	2	1210	9	N	1100	897	1			1475
03	67328	X	67328	-0-	-0-	-0-	66106	2	1222	9	N	1111	1133	1			1453
04	62487	X	62487	-0-	-0-	-0-	61439	2	1048	9	N	953	968	1			1438
05	66216	X	61793	-0-	-4423	-0-	60785	2	1008	9	N	916	1095	1			1259
06	DLQ G-10		53828	-0-	53828	53828	53015	2	813	9	N	739	748	1			1250
07	DLQ G-10		50563	-0-	50563	104391	49762	2	801	9	N	728	740	1			1238

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	1568	-0-	-1540	-0-	1557	2	11	9	N	10					848
03	3038	X	1523	-0-	-1515	-0-	1509	2	14	9	N	13					861
04	3270	X	2164	-0-	-1106	-0-	2131	2	33	9	N	30					891
05	3379	X	1377	-0-	-2002	-0-	1369	2	8	9	N	7					898
06	DLQ G-10		1197	-0-	1197	1197	1134	2	63	9	N	57					955
07	DLQ G-10		983	-0-	983	2180	981	2	2	9	N	2					957

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73276	X	58210	-0-	-15066	-0-	56312	2	1898	9	N	1725	1332	1			4127
03	77810	X	54212	-0-	-23598	-0-	52648	2	1564	9	N	1422	1671	1			3878
04	89280	X	45667	-0-	-43613	-0-	44288	2	1379	9	N	1254	1129	1			4003
05	92256	X	48392	-0-	-43864	-0-	47139	2	1253	9	N	1139	904	1			4238
06	DLQ G-10		58196	-0-	58196	58196	56749	2	1447	9	N	1315	1790	1			3763
07	DLQ G-10		62003	-0-	62003	120199	60530	2	1473	9	N	1339	1079	1			4023

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					101
03	1643	N	1599	-0-	-44	-0-	1599	2			N	-0-					101
04	1620	N	1524	-0-	-96	-0-	1524	2			N	-0-					101
05	3100	N	3306	-0-	206	206	3214	2	92	9	N	84					185
06	3000	N	3383	-0-	383	589	3304	2	79	9	N	72	173	1			84
*07	2091	N	1502	-0-	-589	-0-	1499	2	3	9	N	3					87

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17276	X	920	-0-	-16356	-0-	840	2	80	9	N	73					392
03	15996	X	1209	-0-	-14787	-0-	1209	2			N	-0-	195	1			197
04	15480	X	3327	-0-	-12153	-0-	3272	2	55	9	N	50					247
05	15996	X	4196	-0-	-11800	-0-	4058	2	138	9	N	125					372
06	4805	X	4805	-0-	-0-	-0-	4652	2	153	9	N	139					511
*07	4961	X	4961	-0-	-0-	-0-	4793	2	168	9	N	153	385	1			279

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABERRY, J. F. WELL #: 3 RRCID -> 105396 COMPL. DATE 04/09/1983 TOTAL DEPTH 26160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59024	X	24299	-0-	-34725	-0-	626	1	22410	2	Y	1148	1465	1			222
							1263	9									
03	26040	X	23889	-0-	-2151	-0-	20425	2	3464	9	Y	3149	1773	1			1598
04	21900	X	20640	-0-	-1260	-0-	17883	2	2757	9	Y	2506	3564	1			540
05	34806	X	34806	-0-	-0-	-0-	31911	2	2895	9	Y	2632	2409	0			763
06	26040	X	17993	-0-	-8047	-0-	15818	2	2175	9	Y	1977	2046	0			694
07	26908	X	17757	-0-	-9151	-0-	15412	2	2345	9	Y	2132	2330	0			496

CHESAPEAKE OPERATING, INC. 147715
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11144	X	6413	-0-	-4731	-0-	5537	2	876	9	N	796	709	1	1	8	231
03	12338	X	9008	-0-	-3330	-0-	7720	2	1288	9	N	1171	1019	1	4	8	379
04	12583	X	12583	-0-	-0-	-0-	11130	2	1453	9	N	1321	1524	1	1	8	175
05	12338	X	10437	-0-	-1901	-0-	9395	2	1042	9	N	947	993	1	1	8	128
06	11761	X	11761	-0-	-0-	-0-	10693	2	1068	9	N	971	845	1	5	8	249
*07	12303	X	12303	-0-	-0-	-0-	11306	2	997	9	N	906	1011	1	1	8	143

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714630	X	13862	-0-	-700768	-0-	12367	2	1495	9	N	1359	1062	1			814
03	14333	X	14333	-0-	-0-	-0-	12883	2	1450	9	N	1318	1677	1			455
04	13418	X	13418	-0-	-0-	-0-	12054	2	1364	9	N	1240	1513	1			182
05	13228	X	13228	-0-	-0-	-0-	11823	2	1405	9	N	1277	1322	1			137
06	12073	X	12073	-0-	-0-	-0-	10842	2	1231	9	N	1119	1006	1			250
07	12400	X	11426	-0-	-974	-0-	10309	2	1117	9	N	1015	1015	1	3	8	247

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3449	-0-	3449	619274	2237	2	1212	9	N	1102	986	1	2	8	491
03	627649	X	8375	-0-	-619274	-0-	6133	2	2242	9	N	2038	2028	1			501
04	11280	X	10507	-0-	-773	-0-	8377	2	2130	9	N	1936	2198	1	1	8	238
05	11656	X	9583	-0-	-2073	-0-	7712	2	1871	9	N	1701	1686	1	1	8	252
06	8318	X	8318	-0-	-0-	-0-	6546	2	1772	9	N	1611	1668	1	6	8	189
*07	8840	X	8840	-0-	-0-	-0-	6995	2	1845	9	N	1677	1488	1	1	8	377

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14112	X	8806	-0-	-5306	-0-	7088	2	1718	9	N	1562	1536	1			503
03	15438	X	11074	-0-	-4364	-0-	8750	2	2324	9	N	2113	2383	1			233
04	13560	X	12326	-0-	-1234	-0-	10152	2	2174	9	N	1976	1897	1			312
05	12214	X	12137	-0-	-77	-0-	10033	2	2104	9	N	1913	2045	1			180
06	10987	X	10987	-0-	-0-	-0-	9086	2	1901	9	N	1728	1711	1	7	8	190
*07	10865	X	10865	-0-	-0-	-0-	9019	2	1846	9	N	1678	1370	1	2	8	496

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	8812	-0-	8812	299327	6715	2	2097	9	N	1906	1184	1	10	8	1197
03	0	W	10455	-0-	10455	309782	8219	2	2236	9	N	2033	2563	1	25	8	642
04	318938	X	9156	-0-	-309782	-0-	7003	2	2153	9	N	1957	2044	1	5	8	550
05	10509	X	9236	-0-	-1273	-0-	7145	2	2091	9	N	1901	1893	1	2	8	556
06	8862	X	8862	-0-	-0-	-0-	6973	2	1889	9	N	1717	1709	1	6	8	558
*07	9152	X	9152	-0-	-0-	-0-	7230	2	1922	9	N	1747	1716	1	2	8	587

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21672	X	12829	-0-	-8843	-0-	11696	2	1133	9	N	1030	526	1	2	8	970
03	20181	X	13987	-0-	-6194	-0-	12646	2	1341	9	N	1219	1206	1	7	8	976
04	20910	X	7629	-0-	-13281	-0-	6759	2	870	9	N	791	1521	1			246
05	21607	X	7703	-0-	-13904	-0-	6610	2	1093	9	N	994	862	1			378
06	16500	X	9910	-0-	-6590	-0-	8586	2	1324	9	N	1204	1379	1	1	8	202
07	14198	X	9318	-0-	-4880	-0-	8172	2	1146	9	N	1042	1013	1			231

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15484	X	6737	-0-	-8747	-0-	6258	2	479	9	N	435	1033	1	4	8	397
03	17143	X	9304	-0-	-7839	-0-	8530	2	774	9	N	704	1019	1	6	8	76
04	16590	X	8367	-0-	-8223	-0-	7578	2	789	9	N	717	693	1	1	8	99
05	15934	X	11462	-0-	-4472	-0-	10563	2	899	9	N	817	679	1	1	8	236
06	9808	X	9808	-0-	-0-	-0-	9182	2	626	9	N	569	673	1	4	8	128
*07	9510	X	9510	-0-	-0-	-0-	8896	2	614	9	N	558	503	1	1	8	182

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	44916	-0-	44916	2602509	42468	2	2448	9	N	2225	2212	1			438
03	0	W	38915	-0-	38915	2641424	37016	2	1899	9	N	1726	2053	1			111
04	2687620	X	46196	-0-	-2641424	-0-	43395	2	2801	9	N	2546	2394	1			263
05	55893	X	40771	-0-	-15122	-0-	38785	2	1986	9	N	1805	1877	1			191
06	43710	X	37196	-0-	-6514	-0-	35252	2	1944	9	N	1767	1700	1			258
07	45167	X	36299	-0-	-8868	-0-	34416	2	1883	9	N	1712	1827	1			143

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5708	-0-	5708	34875	4155	2	1553	9	N	1412	723	1	1	8	1038
03	0	W	6291	-0-	6291	41166	4940	2	1351	9	N	1228	1689	1	4	8	573
04	51941	X	10775	-0-	-41166	-0-	9617	2	1158	9	N	1053	1155	1			471
05	13207	X	13207	-0-	-0-	-0-	12044	2	1163	9	N	1057	1192	1	1	8	335
06	10812	X	10812	-0-	-0-	-0-	9819	2	993	9	N	903	684	1	1	8	553
*07	11404	X	11404	-0-	-0-	-0-	10448	2	956	9	N	869	1013	1			409

HAMILTON 39 SL WELL #: 10H RRCID -> 267328 COMPL. DATE 06/30/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5032	-0-	5032	153354	2469	2	2563	9	N	2330	2261	1	5	8	548
03	0	W	6426	-0-	6426	159780	3298	2	3128	9	N	2844	3089	1			303
04	0	W	7278	-0-	7278	167058	3913	2	3365	9	N	3059	2845	1			517
05	0	W	5833	-0-	5833	172891	2907	2	2926	9	N	2660	2938	1	1	8	238
06	0	W	3004	-0-	3004	175895	1081	2	1923	9	N	1748	1367	1	17	8	602
07	0	W	7490	-0-	7490	183385	4156	2	3334	9	N	3031	3100	1	15	8	518

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4017	-0-	-323	-0-	2896	2	1121	9	N	1019	678	1			698
03	4805	X	3028	-0-	-1777	-0-	2224	2	804	9	N	731	1028	1			401
04	6825	X	6825	-0-	-0-	-0-	5226	2	1599	9	N	1454	1685	1			170
05	7604	X	7604	-0-	-0-	-0-	6104	2	1500	9	N	1364	1185	1			349
06	7237	X	7237	-0-	-0-	-0-	5916	2	1321	9	N	1201	1193	1			357
07	7068	X	5271	-0-	-1797	-0-	4107	2	1164	9	N	1058	1164	1	3	8	248

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13692	X	10253	-0-	-3439	-0-	8372	2	1881	9	N	1710	1705	1			1400
03	15159	X	13096	-0-	-2063	-0-	10645	2	2451	9	N	2228	2726	1	2	8	900
04	14280	X	12842	-0-	-1438	-0-	10425	2	2417	9	N	2197	2501	1			596
05	11758	X	11758	-0-	-0-	-0-	10121	2	1637	9	N	1488	1861	1	1	8	222
06	10939	X	10939	-0-	-0-	-0-	9150	2	1789	9	N	1626	1492	1			356
*07	11133	X	11133	-0-	-0-	-0-	9319	2	1814	9	N	1649	1519	1	1	8	485

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272780	X	6027	-0-	-266753	-0-	4275	2	1752	9	N	1593	1369	1	13	8	779
03	8153	X	7467	-0-	-686	-0-	5591	2	1876	9	N	1705	1870	1	10	8	604
04	7890	X	7712	-0-	-178	-0-	5861	2	1851	9	N	1683	1866	1	2	8	419
05	7874	X	7311	-0-	-563	-0-	5764	2	1547	9	N	1406	1346	1	2	8	477
06	7230	X	7212	-0-	-18	-0-	5611	2	1601	9	N	1455	1526	1	4	8	402
07	7967	X	7391	-0-	-576	-0-	5796	2	1595	9	N	1450	1369	1	1	8	482

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	7747	-0-	-457	-0-	6401	2	1346	9	N	1224	1246	1	1	8	862
03	9083	X	8415	-0-	-668	-0-	6735	2	1680	9	N	1527	1030	1			1359
04	8790	X	7772	-0-	-1018	-0-	6372	2	1400	9	N	1273	2035	1			597
05	9083	X	6320	-0-	-2763	-0-	5101	2	1219	9	N	1108	1335	1			370
06	6977	X	6977	-0-	-0-	-0-	5803	2	1174	9	N	1067	1010	1			427
*07	7805	X	7805	-0-	-0-	-0-	6541	2	1264	9	N	1149	1014	1			562

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7240	-0-	7240	434420	6488	2	752	9	N	684	507	1	2	8	586
03	446339	X	11919	-0-	-434420	-0-	10305	2	1614	9	N	1467	1533	1	2	8	518
04	15600	X	11934	-0-	-3666	-0-	10417	2	1517	9	N	1379	1670	1	1	8	226
05	15469	X	12120	-0-	-3349	-0-	10700	2	1420	9	N	1291	1342	1			175
06	11910	X	11057	-0-	-853	-0-	9761	2	1296	9	N	1178	1189	1	3	8	161
07	12307	X	10387	-0-	-1920	-0-	9232	2	1155	9	N	1050	1000	1			211

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	7342	-0-	7342	614532	6074	2	1268	9	N	1153	1066	1	2	8	881
03	630096	X	15564	-0-	-614532	-0-	12954	2	2610	9	N	2373	2225	1	2	8	1027
04	34020	X	14609	-0-	-19411	-0-	12534	2	2075	9	N	1886	2729	1			184
05	15237	X	15237	-0-	-0-	-0-	13141	2	2096	9	N	1905	1714	1			375
06	DLQ G-10		15147	-0-	15147	15147	13237	2	1910	9	N	1736	1684	1			427
*07	29218	X	14071	-0-	-15147	-0-	12348	2	1723	9	N	1566	1348	1			645

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396444	X	10543	-0-	-385901	-0-	9319	2	1224	9	N	1113	1015	1	1	8	551
03	13640	X	12790	-0-	-850	-0-	11365	2	1425	9	N	1295	1477	1	2	8	367
04	13200	X	12691	-0-	-509	-0-	11408	2	1283	9	N	1166	1351	1	1	8	181
05	13675	X	13675	-0-	-0-	-0-	12424	2	1251	9	N	1137	1164	1	1	8	153
06	12794	X	12794	-0-	-0-	-0-	11632	2	1162	9	N	1056	1010	1	4	8	195
*07	11949	X	11949	-0-	-0-	-0-	11006	2	943	9	N	857	828	1	1	8	223

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	8754	-0-	-3818	-0-	7607	2	1147	9	N	1043	893	1	1	8	568
03	13919	X	7566	-0-	-6353	-0-	5938	2	1628	9	N	1480	1197	1	2	8	849
04	12720	X	9520	-0-	-3200	-0-	7683	2	1837	9	N	1670	2002	1	1	8	516
05	10912	X	10845	-0-	-67	-0-	9206	2	1639	9	N	1490	1540	1			466
06	10413	X	10413	-0-	-0-	-0-	8981	2	1432	9	N	1302	1372	1			396
*07	10289	X	10289	-0-	-0-	-0-	8842	2	1447	9	N	1315	1350	1	1	8	360

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	5649	-0-	-91	-0-	3275	2	2374	9	N	2158	2051	1	1	8	673
03	7481	X	7481	-0-	-0-	-0-	4864	2	2617	9	N	2379	2919	1	1	8	132
04	6997	X	6997	-0-	-0-	-0-	4497	2	2500	9	N	2273	2214	1			191
05	7161	X	7161	-0-	-0-	-0-	4729	2	2432	9	N	2211	2062	1	1	8	339
06	6990	X	6990	-0-	-0-	-0-	4717	2	2273	9	N	2066	2032	1	8	8	365
*07	7114	X	7114	-0-	-0-	-0-	4844	2	2270	9	N	2064	2051	1	3	8	375

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53620	X	43417	-0-	-10203	-0-	37598	2	5819	9	N	5290	5141	1	1	8	718
03	59365	X	45068	-0-	-14297	-0-	39521	2	5547	9	N	5043	5237	1			524
04	57450	X	41972	-0-	-15478	-0-	37054	2	4918	9	N	4471	4526	1			469
05	50530	X	40637	-0-	-9893	-0-	36103	2	4534	9	N	4122	4237	1			354
06	39030	X	37092	-0-	-1938	-0-	33157	2	3935	9	N	3577	3770	1	2	8	159
07	40331	X	36292	-0-	-4039	-0-	32424	2	3868	9	N	3516	3197	1	2	8	476

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12460	X	7400	-0-	-5060	-0-	6365	2	1035	9	N	941	680	1			477
03	0	W	5342	-0-	5342	5342	4025	2	1317	9	N	1197	1377	1			297
04	0	W	11054	-0-	11054	16396	8509	2	2545	9	N	2314	2397	1			214
05	28180	X	11784	-0-	-16396	-0-	9797	2	1987	9	N	1806	1681	1			339
06	9264	X	9264	-0-	-0-	-0-	7924	2	1340	9	N	1218	1330	1			227
*07	6698	X	6698	-0-	-0-	-0-	5443	2	1255	9	N	1141	1009	1	2	8	357

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25732	X	20034	-0-	-5698	-0-	17128	2	2906	9	N	2642	1767	1			1174
03	28489	X	23443	-0-	-5046	-0-	20183	2	3260	9	N	2964	3468	1			670
04	27570	X	22074	-0-	-5496	-0-	19391	2	2683	9	N	2439	2912	1			197
05	28489	X	21920	-0-	-6569	-0-	19159	2	2761	9	N	2510	2180	1			527
06	DLQ G-10		20177	-0-	20177	20177	18086	2	2091	9	N	1901	2047	1			381
*07	39217	X	19040	-0-	-20177	-0-	17230	2	1810	9	N	1645	1844	1			182

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19009	X	19009	-0-	-0-	-0-	16191	2	2818	9	N	2562	2434	1	1	8	715
03	19863	X	19863	-0-	-0-	-0-	17221	2	2642	9	N	2402	2499	1			618
04	19927	X	19927	-0-	-0-	-0-	17595	2	2332	9	N	2120	2372	1			366
05	20253	X	20253	-0-	-0-	-0-	18131	2	2122	9	N	1929	1854	1			441
06	18743	X	18743	-0-	-0-	-0-	16886	2	1857	9	N	1688	1865	1	1	8	263
07	18073	X	17760	-0-	-313	-0-	16025	2	1735	9	N	1577	1343	1	3	8	494

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25956	X	18021	-0-	-7935	-0-	15161	2	2860	9	N	2600	2501	1	2	8	836
03	26908	X	19083	-0-	-7825	-0-	16214	2	2869	9	N	2608	3089	1	10	8	345
04	24420	X	20158	-0-	-4262	-0-	17168	2	2990	9	N	2718	2748	1			315
05	22909	X	15217	-0-	-7692	-0-	12525	2	2692	9	N	2447	2201	1			561
06	18368	X	18368	-0-	-0-	-0-	15777	2	2591	9	N	2355	2569	1			347
*07	18080	X	18080	-0-	-0-	-0-	15692	2	2388	9	N	2171	2403	1	1	8	114

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18788	X	15540	-0-	-3248	-0-	13518	2	2022	9	N	1838	1801	1	2	8	417
03	20801	X	15645	-0-	-5156	-0-	13587	2	2058	9	N	1871	1686	1	1	8	601
04	20130	X	13709	-0-	-6421	-0-	11905	2	1804	9	N	1640	2180	1			61
05	18445	X	13954	-0-	-4491	-0-	12226	2	1728	9	N	1571	1450	1			182
06	14499	X	14499	-0-	-0-	-0-	12683	2	1816	9	N	1651	1653	1			180
*07	14690	X	14690	-0-	-0-	-0-	13165	2	1525	9	N	1386	1468	1	1	8	97

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29735	X	29735	-0-	-0-	-0-	26904	2	2831	9	N	2574	2544	1			290
03	27290	X	27290	-0-	-0-	-0-	24686	2	2604	9	N	2367	2394	1			263
04	25830	X	18125	-0-	-7705	-0-	16084	2	2041	9	N	1855	1854	1			264
05	26691	X	20117	-0-	-6574	-0-	17871	2	2246	9	N	2042	2006	1			300
06	36390	X	20732	-0-	-15658	-0-	18650	2	2082	9	N	1893	1830	1			363
07	32922	X	13850	-0-	-19072	-0-	12687	2	1163	9	N	1057	1288	1			132

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5152	X	-0-	-0-	-5152	-0-					N	1062	1026	1	1	8	905
03	5704	X	-0-	-0-	-5704	-0-					N	1378	1361	1	2	8	920
04	6429	X	6429	-0-	-0-	-0-	4908	2	1521	9	N	1383	2021	1	1	8	281
05	8419	X	8419	-0-	-0-	-0-	6794	2	1625	9	N	1477	1288	1			470
06	6853	X	6853	-0-	-0-	-0-	5650	2	1203	9	N	1094	1208	1			356
*07	6777	X	6777	-0-	-0-	-0-	5602	2	1175	9	N	1068	1146	1			278

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

02	32788	X	22033	-0-	-10755	-0-	19343	2	2690	9	N	2445	2567	1			371
03	35371	X	23905	-0-	-11466	-0-	20821	2	3084	9	N	2804	2883	1			292
04	32340	X	21084	-0-	-11256	-0-	18693	2	2391	9	N	2174	2043	1			423
05	29047	X	20028	-0-	-9019	-0-	17539	2	2489	9	N	2263	2350	1			336
06	DLQ G-10		18849	-0-	18849	18849	16650	2	2199	9	N	1999	2200	1	3	8	132
*07	37062	X	18213	-0-	-18849	-0-	16121	2	2092	9	N	1902	1701	1	2	8	331

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

02	18873	X	18873	-0-	-0-	-0-	17182	2	1691	9	N	1537	1561	1			399
03	19220	X	18556	-0-	-664	-0-	16669	2	1887	9	N	1715	1892	1			222
04	18600	X	18101	-0-	-499	-0-	16264	2	1837	9	N	1670	1553	1			339
05	19220	X	14163	-0-	-5057	-0-	12599	2	1564	9	N	1422	1526	1			235
06	21780	X	16611	-0-	-5169	-0-	14850	2	1761	9	N	1601	1550	1	4	8	282
07	20894	X	16622	-0-	-4272	-0-	15010	2	1612	9	N	1465	1545	1	3	8	199

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

02	7144	X	7144	-0-	-0-	-0-	4925	2	2219	9	N	2017	1726	1			689
03	8321	X	8321	-0-	-0-	-0-	5696	2	2625	9	N	2386	2742	1	1	8	332
04	8188	X	8188	-0-	-0-	-0-	5835	2	2353	9	N	2139	2242	1			229
05	8464	X	8464	-0-	-0-	-0-	6101	2	2363	9	N	2148	2230	1			147
06	8092	X	8092	-0-	-0-	-0-	5852	2	2240	9	N	2036	2053	1	9	8	121
*07	8122	X	8122	-0-	-0-	-0-	5897	2	2225	9	N	2023	1711	1	4	8	429

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

02	16268	X	12346	-0-	-3922	-0-	11073	2	1273	9	N	1157	1785	1	5	8	590
03	18011	X	15420	-0-	-2591	-0-	13786	2	1634	9	N	1485	1733	1	7	8	335
04	17430	X	9624	-0-	-7806	-0-	8355	2	1269	9	N	1154	1051	1	2	8	436
05	18011	X	10581	-0-	-7430	-0-	9327	2	1254	9	N	1140	1183	1	1	8	392
06	10950	X	9628	-0-	-1322	-0-	8476	2	1152	9	N	1047	1208	1	4	8	227
07	11315	X	10086	-0-	-1229	-0-	9023	2	1063	9	N	966	868	1	1	8	324

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

02	65477	X	65477	-0-	-0-	-0-	59869	2	5608	9	N	5098	4882	1			1001
03	0	W	69258	-0-	69258	69258	64166	2	5092	9	N	4629	5007	1			623
04	0	W	67064	-0-	67064	136322	62355	2	4709	9	N	4281	4393	1			511
05	202923	X	66601	-0-	-136322	-0-	62380	2	4221	9	N	3837	3898	1			450
06	61144	X	61144	-0-	-0-	-0-	57415	2	3729	9	N	3390	3360	1			480
*07	59739	X	59739	-0-	-0-	-0-	56251	2	3488	9	N	3171	3228	1			423

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	52528	X	35870	-0-	-16658	-0-	33661	2	2209	9	N	2008	1732	1			503
03	50251	X	39068	-0-	-11183	-0-	36806	2	2262	9	N	2056	2118	1			441
04	47910	X	37063	-0-	-10847	-0-	35245	2	1818	9	N	1653	1879	1			215
05	45818	X	35562	-0-	-10256	-0-	33924	2	1638	9	N	1489	1553	1			151
06	39450	X	32203	-0-	-7247	-0-	30771	2	1432	9	N	1302	1371	1			82
07	39711	X	31273	-0-	-8438	-0-	29936	2	1337	9	N	1215	1029	1			268

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24304	X	9643	-0-	-14661	-0-	8041	2	1602	9	N	1456	1356	1			292
03	21700	X	13622	-0-	-8078	-0-	11061	2	2561	9	N	2328	2094	1			526
04	20400	X	13109	-0-	-7291	-0-	10886	2	2223	9	N	2021	2372	1			175
05	16957	X	13775	-0-	-3182	-0-	11518	2	2257	9	N	2052	2014	1			213
06	15270	X	14317	-0-	-953	-0-	12130	2	2187	9	N	1988	2008	1			193
*07	14190	X	14190	-0-	-0-	-0-	12221	2	1969	9	N	1790	1648	1			335

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF. 11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20692	X	13821	-0-	-6871	-0-	10863	2	2958	9	N	2689	2584	1	5	8	1583
03	21514	X	15554	-0-	-5960	-0-	12017	2	3537	9	N	3215	3476	1	11	8	1311
04	20820	X	13993	-0-	-6827	-0-	10683	2	3310	9	N	3009	3760	1	4	8	556
05	16957	X	12965	-0-	-3992	-0-	10075	2	2890	9	N	2627	2975	1	3	8	205
06	13583	X	13583	-0-	-0-	-0-	10851	2	2732	9	N	2484	2415	1	6	8	268
07	13950	X	13743	-0-	-207	-0-	10832	2	2911	9	N	2646	2587	1	3	8	324

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17920	X	13194	-0-	-4726	-0-	11576	2	1618	9	N	1471	1361	1			509
03	21649	X	21649	-0-	-0-	-0-	18681	2	2968	9	N	2698	2748	1			459
04	22677	X	22677	-0-	-0-	-0-	20308	2	2369	9	N	2154	2377	1			236
05	20675	X	20675	-0-	-0-	-0-	18775	2	1900	9	N	1727	1676	1			287
06	24420	X	18186	-0-	-6234	-0-	16600	2	1586	9	N	1442	1667	1			62
07	23436	X	16375	-0-	-7061	-0-	14969	2	1406	9	N	1278	1174	1			166

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16016	X	14912	-0-	-1104	-0-	13388	2	1524	9	N	1385	1608	1			643
03	17732	X	12686	-0-	-5046	-0-	10978	2	1708	9	N	1553	1888	1	3	8	305
04	17160	X	15010	-0-	-2150	-0-	13097	2	1913	9	N	1739	1902	1			142
05	17732	X	15694	-0-	-2038	-0-	13695	2	1999	9	N	1817	1702	1			257
06	15082	X	15082	-0-	-0-	-0-	13289	2	1793	9	N	1630	1554	1			333
*07	15184	X	15184	-0-	-0-	-0-	13585	2	1599	9	N	1454	1521	1	2	8	264

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28868	X	-0-	-0-	-28868	-0-					N	2	1	8			203
03	38535	X	38535	-0-	-0-	-0-	25997	2	12538	9	N	11398	10576	1	9	8	1016
04	35866	X	35866	-0-	-0-	-0-	26881	2	8985	9	N	8168	8351	1	3	8	830
05	34499	X	34499	-0-	-0-	-0-	27584	2	6915	9	N	6286	6508	1	1	8	607
06	DLQ G-10		30847	-0-	30847	30847	25460	2	5387	9	N	4897	5202	1	3	8	299
*07	61080	X	30233	-0-	-30847	-0-	25266	2	4967	9	N	4515	4402	1	1	8	411

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF. 10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25704	X	11118	-0-	-14586	-0-	9311	2	1807	9	N	1643	2074	1			778
03	22537	X	9677	-0-	-12860	-0-	8037	2	1640	9	N	1491	1711	1			558
04	17730	X	9243	-0-	-8487	-0-	7735	2	1508	9	N	1371	1680	1			249
05	17422	X	9203	-0-	-8219	-0-	7726	2	1477	9	N	1343	1207	1			385
06	11070	X	7915	-0-	-3155	-0-	6706	2	1209	9	N	1099	1185	1			299
07	11439	X	10373	-0-	-1066	-0-	8941	2	1432	9	N	1302	1179	1	3	8	419

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	28067	-0-	28067	603249	25397	2	2670	9	N	2427	1601	1	8	8	1254
03	636185	X	32936	-0-	-603249	-0-	29264	2	3672	9	N	3338	3409	1	10	8	1173
04	41190	X	29474	-0-	-11716	-0-	26695	2	2779	9	N	2526	3172	1	3	8	524
05	38254	X	29221	-0-	-9033	-0-	26594	2	2627	9	N	2388	2559	1	2	8	351
06	DLQ G-10		26791	-0-	26791	26791	24330	2	2461	9	N	2237	2263	1	3	8	322
*07	53216	X	26425	-0-	-26791	-0-	24234	2	2191	9	N	1992	1852	1	1	8	461

LEE 42 WEL WELL #: 8H RRCID -> 270897 COMPL. DATE 08/22/2013 TOTAL DEPTH 10166 PERF.10361 - 14893

*10	P&A COND		-0-	-0-	-0-	-0-					N	265	559	1			-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09011 10/12/2013

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

02	45080	X	17275	-0-	-27805	-0-	15217	2	2058	9	N	1871	2046	1			207
03	49910	X	15697	-0-	-34213	-0-	13980	2	1717	9	N	1561	1466	1			302
04	23310	X	13194	-0-	-10116	-0-	11531	2	1663	9	N	1512	1647	1			167
05	23188	X	13669	-0-	-9519	-0-	12037	2	1632	9	N	1484	1532	1			119
06	15450	X	10739	-0-	-4711	-0-	9495	2	1244	9	N	1131	1016	1			234
07	15965	X	13263	-0-	-2702	-0-	11881	2	1382	9	N	1256	1346	1			144

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

02	18144	X	9480	-0-	-8664	-0-	7793	2	1687	9	N	1534	1231	1	8	8	646
03	20088	X	9894	-0-	-10194	-0-	8152	2	1742	9	N	1584	1384	1	10	8	836
04	19440	X	8834	-0-	-10606	-0-	7291	2	1543	9	N	1403	1856	1	2	8	381
05	20088	X	7785	-0-	-12303	-0-	6324	2	1461	9	N	1328	1361	1	1	8	347
*06	14340	X	7218	-0-	-7122	-0-	5856	2	1362	9	N	1238	1360	1	4	8	221
07	10509	X	7299	-0-	-3210	-0-	5997	2	1302	9	N	1184	1032	1	1	8	372

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

02	42336	X	8850	-0-	-33486	-0-	6853	2	1997	9	N	1815	858	1	14	8	1341
03	46872	X	10501	-0-	-36371	-0-	8356	2	2145	9	N	1950	2461	1	18	8	812
04	45360	X	9630	-0-	-35730	-0-	7800	2	1830	9	N	1664	1693	1	5	8	778
05	11098	X	9785	-0-	-1313	-0-	7735	2	2050	9	N	1864	2193	1	3	8	446
06	10170	X	9130	-0-	-1040	-0-	7284	2	1846	9	N	1678	1674	1	9	8	441
07	10509	X	9068	-0-	-1441	-0-	7343	2	1725	9	N	1568	1354	1	2	8	653

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

02	27412	X	13961	-0-	-13451	-0-	11279	2	2682	9	N	2438	2251	1			456
03	30349	X	14979	-0-	-15370	-0-	12149	2	2830	9	N	2573	2564	1			465
04	18000	X	14069	-0-	-3931	-0-	11572	2	2497	9	N	2270	2334	1			401
05	16275	X	13541	-0-	-2734	-0-	11239	2	2302	9	N	2093	2196	1			298
06	15270	X	12607	-0-	-2663	-0-	10596	2	2011	9	N	1828	2006	1			120
07	15469	X	12541	-0-	-2928	-0-	10532	2	2009	9	N	1826	1700	1			246

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64876	X	46494	-0-	-18382	-0-	41916	2	4578	9	N	4162	3158	1			1617
03	71827	X	54578	-0-	-17249	-0-	48815	2	5763	9	N	5239	5972	1	5	8	879
04	69510	X	50318	-0-	-19192	-0-	45402	2	4916	9	N	4469	4813	1			535
05	71827	X	49781	-0-	-22046	-0-	45472	2	4309	9	N	3917	3739	1			713
06	59070	X	44576	-0-	-14494	-0-	41452	2	3124	9	N	2840	3246	1			307
07	54591	X	45346	-0-	-9245	-0-	42077	2	3269	9	N	2972	2724	1	1	8	554

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23604	X	16618	-0-	-6986	-0-	12407	2	4211	9	N	3828	3640	1	19	8	727
03	26133	X	18706	-0-	-7427	-0-	14241	2	4465	9	N	4059	3821	1	17	8	948
04	25290	X	17172	-0-	-8118	-0-	13375	2	3797	9	N	3452	3990	1	7	8	403
05	26133	X	16369	-0-	-9764	-0-	12715	2	3654	9	N	3322	3308	1	3	8	414
06	22200	X	14564	-0-	-7636	-0-	11670	2	2894	9	N	2631	2586	1	7	8	452
07	18693	X	13791	-0-	-4902	-0-	10973	2	2818	9	N	2562	2435	1	3	8	576

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25844	X	23246	-0-	-2598	-0-	16426	2	6820	9	N	6200	5861	1	14	8	823
03	28613	X	22948	-0-	-5665	-0-	16818	2	6130	9	N	5573	5739	1	11	8	646
04	27690	X	20759	-0-	-6931	-0-	15535	2	5224	9	N	4749	4790	1	4	8	601
05	28613	X	20766	-0-	-7847	-0-	15895	2	4871	9	N	4428	4534	1	2	8	493
06	27690	X	19076	-0-	-8614	-0-	15011	2	4065	9	N	3695	3760	1	5	8	423
07	25730	X	17901	-0-	-7829	-0-	14129	2	3772	9	N	3429	3248	1	1	8	603

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447

DEVON ENERGY PRODUCTION CO, L.P. 216378
LOTT 3 WELL #: 2H RRCID -> 266978 COMPL. DATE 10/15/2012 TOTAL DEPTH 10199 PERF.10600 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	17901	-0-	17901	807920	117	1	13763	3	N	3655	3320	1	1	8	847
							4021	9									
03	0	Z	23664	-0-	23664	831584	138	1	18897	3	N	4208	4213	1	2	8	840
							4629	9									
04	0	Z	19039	-0-	19039	850623	149	1	15061	3	N	3481	4038	1	2	8	281
							3829	9									
05	0	Z	20788	-0-	20788	871411	140	1	16891	3	N	3415	3265	1	2	8	429
							3757	9									
06	0	Z	19735	-0-	19735	891146	147	1	16227	3	N	3055	2435	1			1049
							3361	9									
07	0	Z	20073	-0-	20073	911219	155	1	16644	3	N	2976	3448	1	1	8	576
							3274	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24584	X	19761	-0-	-4823	-0-	132	1	15210	3	N	4017	4001	1			784
							4419	9									
03	26195	X	21099	-0-	-5096	-0-	150	1	16603	3	N	3951	3802	1	2	8	931
							4346	9									
04	24000	X	19924	-0-	-4076	-0-	149	1	15705	3	N	3700	3754	1	4	8	873
							4070	9									
05	21886	X	19084	-0-	-2802	-0-	146	1	14998	3	N	3582	3576	1	1	8	878
							3940	9									
06	21180	X	17334	-0-	-3846	-0-	148	1	13758	3	N	3116	3106	1			888
							3428	9									
07	21886	X	16978	-0-	-4908	-0-	147	1	13704	3	N	2843	2960	1	1	8	770
							3127	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	10124	-0-	10124	565019	136	1	8623	3	Y	1241	1285	1	3	8	365
							1365	9									
03	0	W	10674	-0-	10674	575693	124	1	9286	3	Y	1149	1079	1	4	8	431
							1264	9									
04	0	W	13255	-0-	13255	588948	390	1	11369	3	Y	1360	1294	1	6	8	491
							1496	9									
05	0	W	13136	-0-	13136	602084	482	1	11204	3	Y	1318	1483	1	3	8	323
							1450	9									
*06	0	W	13429	-0-	13429	615513	608	1	11436	3	Y	1259	1160	1			422
							1385	9									
07	0	W	13160	-0-	13160	628673	571	1	11322	3	Y	1152	965	1	2	8	607
							1267	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73388	X	16018	-0-	-57370	-0-	690	1	11359	3	N	3608	3267	1	3	8	607
							3969	9									
03	81251	X	21529	-0-	-59722	-0-	334	1	16855	3	N	3945	3945	1	15	8	592
							4340	9									
04	78630	X	17920	-0-	-60710	-0-	222	1	14328	3	N	3064	2904	1	9	8	743
							3370	9									
05	81251	X	18552	-0-	-62699	-0-	150	1	15373	3	N	2754	2589	1	7	8	901
							3029	9									
06	78630	X	18418	-0-	-60212	-0-	147	1	15616	3	N	2414	2795	1			520
							2655	9									
07	21514	X	17270	-0-	-4244	-0-	151	1	14715	3	N	2185	1742	1	4	8	959
							2404	9									

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85596	X	11570	-0-	-74026	-0-	131	1	8459	3	Y	2709	2010	1	1	8	1104
							2980	9									
03	94767	X	12901	-0-	-81866	-0-	150	1	10313	3	Y	2216	2963	1	6	8	351
							2438	9									
04	91710	X	11115	-0-	-80595	-0-	150	1	8471	3	Y	2267	2298	1	3	8	317
							2494	9									
05	94767	X	5165	-0-	-89602	-0-	122	1	3961	3	Y	984	1112	1	1	8	188
							1082	9									
06	91710	X	14620	-0-	-77090	-0-	124	1	11826	3	Y	2427	2052	1			563
							2670	9									
*07	15119	X	15119	-0-	-0-	-0-	496	1	12030	3	Y	2357	2136	1	1	8	783
							2593	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	122202	X	71054	-0-	-51148	-0-	765	1	55899	3	N	13082	12761	1			502
							14390	9									
01	122202	X	64280	-0-	-57922	-0-	745	1	52441	3	N	10085	9810	1	36	8	741
							11094	9									
02	110376	X	56354	-0-	-54022	-0-	1719	1	45800	3	N	8032	7272	1	12	8	1489
							8835	9									
03	122202	X	58141	-0-	-64061	-0-	1421	1	48516	3	N	7458	7856	1	37	8	1054
							8204	9									
04	118260	X	38764	-0-	-79496	-0-	1163	1	32486	3	N	4650	4513	1	24	8	1167
							5115	9									
05	122202	X	40472	-0-	-81730	-0-	120	1	35709	3	N	4221	4490	1	27	8	871
							4643	9									
06	118260	X	35482	-0-	-82778	-0-	31459	3	4023	9	N	3657	4095	1	13	8	420
07	62403	X	37993	-0-	-24410	-0-	34263	3	3730	9	N	3391	3155	1	14	8	642

LINN OPERATING, INC. 501545
BRITT WELL #: 1214H RRCID -> 270579 COMPL. DATE 06/05/2013 TOTAL DEPTH 10474 PERF.10924 - 15008

02	0	Z	9582	-0-	9582	165650	1070	1	5653	2	N	2599	2608	1			269
							2859	9									
03	0	Z	9935	-0-	9935	175585	1183	1	5961	2	N	2537	2268	1			538
							2791	9									
04	0	Z	8795	-0-	8795	184380	1037	1	5418	2	N	2127	2439	1			226
							2340	9									
05	0	Z	7856	-0-	7856	192236	1184	1	4501	2	N	1974	1985	1			215
							2171	9									
06	0	Z	6760	-0-	6760	198996	701	1	4203	2	N	1687	1489	1			413
							1856	9									
07	0	Z	6830	-0-	6830	205826	726	1	4181	2	N	1748	1819	1			342
							1923	9									

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

02	113148	X	14765	-0-	-98383	-0-	970	1	12554	2	N	1128	1073	1			247
							1241	9									
03	125271	X	15927	-0-	-109344	-0-	1091	1	13559	2	N	1161	1214	1			194
							1277	9									
04	121230	X	14361	-0-	-106869	-0-	844	1	12215	2	N	1184	1240	1			138
							1302	9									
05	125271	X	13897	-0-	-111374	-0-	655	1	12028	2	N	1104	1054	1			188
							1214	9									
*06	13234	X	13234	-0-	-0-	-0-	633	1	11450	2	N	1046	1051	1	1	8	182
							1151	9									
*07	13364	X	13364	-0-	-0-	-0-	655	1	11597	2	N	1011	881	1			312
							1112	9									

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

02	76972	X	12045	-0-	-64927	-0-	1351	1	9571	2	N	1021	983	1			277
							1123	9									
03	85219	X	13756	-0-	-71463	-0-	1494	1	11026	2	N	1124	986	1			415
							1236	9									
04	82470	X	12746	-0-	-69724	-0-	1104	1	10511	2	N	1028	1074	1			369
							1131	9									
05	85219	X	13035	-0-	-72184	-0-	1060	1	10884	2	N	992	928	1			433
							1091	9									
*06	82470	X	11623	-0-	-70847	-0-	1026	1	9681	2	N	833	972	1	1	8	293
							916	9									
*07	11801	X	11801	-0-	-0-	-0-	1060	1	9796	2	N	859	772	1			380
							945	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53564	X	8904	-0-	-44660	-0-	1138 1047	1 9	6719	2	N	952	1152	1			514
03	59303	X	9260	-0-	-50043	-0-	1274 1106	1 9	6880	2	N	1005	756	1			763
04	57390	X	7701	-0-	-49689	-0-	934 1026	1 9	5741	2	N	933	1170	1	1	8	525
05	59303	X	7654	-0-	-51649	-0-	865 998	1 9	5791	2	N	907	1149	1			283
*06	57390	X	7061	-0-	-50329	-0-	875 917	1 9	5269	2	N	834	918	1	1	8	198
07	9858	X	7255	-0-	-2603	-0-	904 889	1 9	5462	2	N	808	757	1			249

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33768	X	12089	-0-	-21679	-0-	1834 1130	1 9	9125	2	N	1027	875	1			333
03	37386	X	12966	-0-	-24420	-0-	2046 1186	1 9	9734	2	N	1078	1204	1			207
04	36180	X	11442	-0-	-24738	-0-	1851 1076	1 9	8515	2	N	978	1026	1			159
05	37386	X	11446	-0-	-25940	-0-	1587 977	1 9	8882	2	N	888	853	1			194
*06	36180	X	11358	-0-	-24822	-0-	1537 913	1 9	8908	2	N	830	683	1	1	8	340
07	37386	X	11807	-0-	-25579	-0-	1621 897	1 9	9289	2	N	815	863	1			292

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18732	X	4049	-0-	-14683	-0-	919 978	1 9	2152	2	N	889	800	1	2	8	248
03	20739	X	5259	-0-	-15480	-0-	1155 1060	1 9	3044	2	N	964	987	1			225
04	20070	X	4640	-0-	-15430	-0-	895 977	1 9	2768	2	N	888	988	1	1	8	124
05	20739	X	4393	-0-	-16346	-0-	810 917	1 9	2666	2	N	834	770	1			188
*06	20070	X	3683	-0-	-16387	-0-	857 787	1 9	2039	2	N	715	758	1	1	8	144
07	20739	X	3637	-0-	-17102	-0-	904 804	1 9	1929	2	N	731	713	1			162

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	W	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC 606616
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44156	X	26612	-0-	-17544	-0-	2242	1	23301	3	N	972	1092	1			321
							1069	9									
03	43121	X	23438	-0-	-19683	-0-	2619	1	19833	3	N	896	886	1			331
							986	9									
04	37770	X	25373	-0-	-12397	-0-	2730	1	21830	3	N	739	723	1			347
							813	9									
05	30752	X	24844	-0-	-5908	-0-	2554	1	21556	3	N	667	718	1			296
							734	9									
06	28500	X	24663	-0-	-3837	-0-	2745	1	21195	3	N	657	505	1			448
							723	9									
07	29450	X	21091	-0-	-8359	-0-	2684	1	17828	3	N	526	728	1			246
							579	9									

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26348	X	3349	-0-	-22999	-0-	1907	1	917	3	N	477	553	1			233
							525	9									
03	29171	X	3787	-0-	-25384	-0-	2322	1	977	3	N	444	369	1			308
							488	9									
04	14640	X	5816	-0-	-8824	-0-	2370	1	2683	3	N	694	719	1			283
							763	9									
05	15128	X	3030	-0-	-12098	-0-	730	1	1643	3	N	597	543	1			337
							657	9									
06	13050	X	5626	-0-	-7424	-0-	730	1	4005	3	N	810	932	1			215
							891	9									
07	6014	X	3721	-0-	-2293	-0-	723	1	2269	3	N	663	482	1			396
							729	9									

DUPONT 1 WELL #: 4H RRCID -> 270490 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08795 05/27/2013

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45640	X	31117	-0-	-14523	-0-	26498	3	4619	9	N	4199	3845	1			564
03	44826	X	32971	-0-	-11855	-0-	28105	3	4866	9	N	4424	4243	1			745
04	38850	X	31435	-0-	-7415	-0-	27247	3	4188	9	N	3807	4326	1			226
05	38874	X	30345	-0-	-8529	-0-	26236	3	4109	9	N	3735	3706	1			255
06	29730	X	27116	-0-	-2614	-0-	23605	3	3511	9	N	3192	2995	1			452
07	30721	X	27069	-0-	-3652	-0-	23633	3	3436	9	N	3124	2710	1			866

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 6061H RRCID -> 264479 COMPL. DATE 11/03/2011 TOTAL DEPTH 10895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	6230	-0-	6230	379804	691	1	4483	2	N	960	895	1			552
							1056	9									
03	0	W	9342	-0-	9342	389146	679	1	6763	2	N	1727	1507	1			772
							1900	9									
04	0	W	15846	-0-	15846	404992	668	1	13656	2	N	1384	1536	1			620
							1522	9									
05	0	W	11435	-0-	11435	416427	494	1	9961	2	N	891	1033	1			478
							980	9									
06	0	W	9739	-0-	9739	426166	380	1	8482	2	N	797	1027	1			248
							877	9									
07	0	W	11031	-0-	11031	437197	417	1	9562	2	N	956	875	1			329
							1052	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5256	-0-		5256	34818	856	1	3325	2	N	977	871	1			454
								1075	9									
03	43631	X	8813	-0-		-34818	-0-	961	1	6572	2	N	1164	1038	1			580
								1280	9									
04	7060	X	7060	-0-		-0-	-0-	1183	1	4906	2	N	883	877	1			586
								971	9									
05	5828	X	5248	-0-		-580	-0-	558	1	3806	2	N	804	1181	1			209
								884	9									
06	7851	X	7851	-0-		-0-	-0-	981	1	5883	2	N	897	824	1			282
								987	9									
*07	6349	X	6349	-0-		-0-	-0-	673	1	4793	2	N	803	848	1			237
								883	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8770	X	8770	-0-		-0-	-0-	920	1	6761	2	N	990	1018	1			303
								1089	9									
03	8593	X	8593	-0-		-0-	-0-	945	1	6685	2	N	875	849	1			329
								963	9									
04	8077	X	8077	-0-		-0-	-0-	645	1	6346	2	N	987	869	1			447
								1086	9									
05	8456	X	8456	-0-		-0-	-0-	635	1	6719	2	N	1002	1205	1			244
								1102	9									
06	8460	X	8336	-0-		-124	-0-	628	1	6794	2	N	831	868	1			207
								914	9									
*07	9929	X	9929	-0-		-0-	-0-	613	1	8230	2	N	987	683	1			511
								1086	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13417	-0-		13417	229231	1043	1	11059	2	N	1195	1062	1			581
								1315	9									
03	244011	X	14780	-0-		-229231	-0-	1260	1	12279	2	N	1128	1172	1			537
								1241	9									
04	15270	X	12228	-0-		-3042	-0-	1162	1	9896	2	N	1064	1213	1			388
								1170	9									
05	14973	X	13588	-0-		-1385	-0-	1034	1	11310	2	N	1131	1215	1			304
								1244	9									
06	14490	X	12841	-0-		-1649	-0-	1038	1	10754	2	N	954	1022	1			236
								1049	9									
*07	15476	X	15476	-0-		-0-	-0-	1075	1	13105	2	N	1178	1197	1			217
								1296	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	11501	-0-		11501	266300	531	1	8986	2	N	1804	1739	1			629
								1984	9									
03	282245	X	15945	-0-		-266300	-0-	1161	1	12217	2	N	2334	2093	1			870
								2567	9									
04	19380	X	14254	-0-		-5126	-0-	955	1	11185	2	N	1922	2278	1			514
								2114	9									
05	20026	X	16357	-0-		-3669	-0-	1313	1	12764	2	N	2073	2083	1			504
								2280	9									
06	15420	X	5044	-0-		-10376	-0-	1055	1	3252	2	N	670	872	1			302
								737	9									
07	15934	X	2991	-0-		-12943	-0-	1277	1	1350	2	N	331	341	1			292
								364	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS SL WELL #: 8061H RRCID -> 268641 COMPL. DATE 01/25/2013 TOTAL DEPTH 11596 PERF.12059 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		10188	-0-	10188	330212	581 2005	1 9	7602	2	N	1823	1591	1			863
03	SHUT IN		10631	-0-	10631	340843	783 2402	1 9	7446	2	N	2184	2243	1			804
04	SHUT IN		9737	-0-	9737	350580	655 2011	1 9	7071	2	N	1828	2258	1			374
05	SHUT IN		9316	-0-	9316	359896	474 1905	1 9	6937	2	N	1732	1745	1			361
06	0	W	8598	-0-	8598	368494	445 1700	1 9	6453	2	N	1545	1552	1			354
07	0	W	9578	-0-	9578	378072	472 1674	1 9	7432	2	N	1522	1554	1			322

DAVIS SL WELL #: 9061H RRCID -> 268674 COMPL. DATE 01/24/2013 TOTAL DEPTH 11562 PERF.11845 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	13611	-0-	13611	459693	679 2776	1 9	10156	2	N	2524	2445	1			623
03	0	W	13237	-0-	13237	472930	551 2869	1 9	9817	2	N	2608	2535	1			696
04	0	W	12887	-0-	12887	485817	337 2770	1 9	9780	2	N	2518	2413	1			801
05	0	W	13057	-0-	13057	498874	452 2608	1 9	9997	2	N	2371	2588	1			584
06	0	W	4969	-0-	4969	503843	452 1021	1 9	3496	2	N	928	1046	1			466
07	0	W	6917	-0-	6917	510760	571 1397	1 9	4949	2	N	1270	1202	1			534

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100352	X	76127	-0-	-24225	-0-	272 998	1 9	74857	2	N	907	919	1			551
03	102827	X	78530	-0-	-24297	-0-	350 927	1 9	77253	2	N	843	880	1			514
04	95610	X	70493	-0-	-25117	-0-	339 690	1 9	69464	2	N	627	691	1			450
05	91419	X	69390	-0-	-22029	-0-	321 648	1 9	68421	2	N	589	841	1			198
06	79380	X	62941	-0-	-16439	-0-	192 542	1 9	62207	2	N	493	348	1			343
07	82026	X	60491	-0-	-21535	-0-	198 652	1 9	59641	2	N	593	535	1			401

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21504	X	14872	-0-	-6632	-0-	179 178	1 9	14515	2	N	162	168	1			239
03	21824	X	16263	-0-	-5561	-0-	198 108	1 9	15957	2	N	98	167	1			170
04	20490	X	14472	-0-	-6018	-0-	147 185	1 9	14140	2	N	168					338
05	19933	X	13442	-0-	-6491	-0-	13235	2	207	9	N	188	170	1			356
06	16530	X	12117	-0-	-4413	-0-	11974	2	143	9	N	130	169	1			317
07	16461	X	11223	-0-	-5238	-0-	11133	2	90	9	N	82					399

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
IVESTOR 57 SL WELL #: 7H RRCID -> 268894 COMPL. DATE 12/18/2012 TOTAL DEPTH 11272 PERF.11414 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	A	-0-	-0-	-0-	134571					N	-0-					-0-
03	0	A	-0-	-0-	-0-	134571					N	-0-					-0-
04	0	A	-0-	-0-	-0-	134571					N	-0-					-0-
05	0	A	-0-	-0-	-0-	134571					N	-0-					-0-
06	0		NO RPT	-0-	-0-	134571					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08930 03/17/2013

LANCASTER WELL #: 8058H RRCID -> 270242 COMPL. DATE 07/30/2013 TOTAL DEPTH 9835 PERF.10065 - 13067

02	SHUT IN		10624	-0-	10624	178425	1153	1	6470	2	N	2728	2785	1			227
							3001	9									
03	SHUT IN		7875	-0-	7875	186300	943	1	5227	2	N	1550	1574	1			203
							1705	9									
04	SHUT IN		14613	-0-	14613	200913	1249	1	9954	2	N	3100	2769	1			534
							3410	9									
05	SHUT IN		17163	-0-	17163	218076	1295	1	13169	2	N	2454	2625	1			363
							2699	9									
06	229297	X	11221	-0-	-218076	-0-	1031	1	8505	2	N	1532	1554	1			341
							1685	9									
07	15097	X	9244	-0-	-5853	-0-	903	1	6706	2	N	1486	1556	1			271
							1635	9									

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

02	12068	X	3147	-0-	-8921	-0-	543	1	680	2	N	1749	1752	1			403
							1924	9									
03	8215	X	3913	-0-	-4302	-0-	590	1	1073	2	N	2045	2196	1			252
							2250	9									
04	11540	X	11540	-0-	-0-	-0-	1158	1	6359	2	N	3657	3452	1			457
							4023	9									
05	6014	X	4604	-0-	-1410	-0-	554	1	1771	2	N	2072	2270	1			259
							2279	9									
06	5820	X	2987	-0-	-2833	-0-	391	1	769	2	N	1661	1712	1			208
							1827	9									
07	11191	X	4643	-0-	-6548	-0-	509	1	1704	2	N	2209	1907	1			510
							2430	9									

HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 08/15/2007 TOTAL DEPTH 16694 PERF.12662 - 16585

02	613	N	613	-0-	-0-	-0-	611	2	2	9	Y	2					212
03	744	N	549	-0-	-195	-0-	518	2	31	9	Y	28					240
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-	175	1			65
05	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					65
06	540	N	441	-0-	-99	-0-	433	2	8	9	Y	7					72
07	651	N	632	-0-	-19	-0-	631	2	1	9	Y	1					73

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	9154	-0-	-422	-0-	9041	2	113	9	N	103	187	1			197
03	10664	X	9314	-0-	-1350	-0-	9180	2	134	9	N	122					319
04	10320	X	9884	-0-	-436	-0-	9744	2	140	9	N	127	189	1			257
05	10664	X	9855	-0-	-809	-0-	9712	2	143	9	N	130	182	1			205
06	9810	X	9595	-0-	-215	-0-	9519	2	76	9	N	69					274
07	10199	X	10035	-0-	-164	-0-	9727	2	308	9	N	280					554

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0-	-0-	1312	2	9	9	N	8					279
03	1370	N	1370	-0-	-0-	-0-	1346	2	24	9	N	22					301
04	1620	N	1267	-0-	-353	-0-	1249	2	18	9	N	16					317
05	1457	N	1303	-0-	-154	-0-	1299	2	4	9	N	4					321
06	1320	N	1199	-0-	-121	-0-	1198	2	1	9	N	1					322
*07	1303	N	1303	-0-	-0-	-0-	1235	2	68	9	N	62					384

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72240	X	46325	-0-	-25915	-0-	45745	2	580	9	N	527	367	1			349
03	76880	X	54368	-0-	-22512	-0-	53786	2	582	9	N	529	564	1			314
04	71940	X	52923	-0-	-19017	-0-	52391	2	532	9	N	484	569	1			229
05	71982	X	50838	-0-	-21144	-0-	49987	2	851	9	N	774	724	1			279
06	59850	X	47171	-0-	-12679	-0-	46635	2	536	9	N	487	527	1			239
07	54684	X	46360	-0-	-8324	-0-	45439	2	921	9	N	837	730	1			346

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1856	-0-	-20	-0-	1856	2			N	-0-					268
03	2325	N	2171	-0-	-154	-0-	2142	2	29	9	N	26					294
04	2130	N	2098	-0-	-32	-0-	2098	2			N	-0-					294
05	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					294
06	2100	N	1904	-0-	-196	-0-	1904	2			N	-0-					294
07	2170	N	1953	-0-	-217	-0-	1940	2	13	9	N	12					306

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10556	X	7106	-0-	-3450	-0-	5502	2	1604	9	N	1458	1090	1			755
03	11687	X	10532	-0-	-1155	-0-	8672	2	1860	9	N	1691	1432	1			1014
04	11310	X	10137	-0-	-1173	-0-	8418	2	1719	9	N	1563	2139	1			438
05	11191	X	9994	-0-	-1197	-0-	8332	2	1662	9	N	1511	1565	1			384
06	9520	X	9520	-0-	-0-	-0-	7805	2	1715	9	N	1559	1432	1			511
07	9765	X	9545	-0-	-220	-0-	7999	2	1546	9	N	1405	951	1			965

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9660 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27888	X	19394	-0-	-8494	-0-	19124	2	270	9	N	245	196	1			321
03	27497	X	20375	-0-	-7122	-0-	20133	2	242	9	N	220	389	1			152
04	25200	X	14270	-0-	-10930	-0-	14112	2	158	9	N	144					296
05	23653	X	20608	-0-	-3045	-0-	20413	2	195	9	N	177					473
06	21960	X	18809	-0-	-3151	-0-	18640	2	169	9	N	154	378	1			249
07	21483	X	18170	-0-	-3313	-0-	18035	2	135	9	N	123					372

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3039	-0-	-881	-0-	2936	2	103	9	N	94					613
03	4247	X	2839	-0-	-1408	-0-	2712	2	127	9	N	115	376	1			352
04	3720	X	3193	-0-	-527	-0-	3018	2	175	9	N	159	180	1			331
05	3844	X	2880	-0-	-964	-0-	2745	2	135	9	N	123					454
06	3570	X	3147	-0-	-423	-0-	3097	2	50	9	N	45					499
07	3379	X	3328	-0-	-51	-0-	3166	2	162	9	N	147					646

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37996	X	32180	-0-	-5816	-0-	30270	2	1910	9	N	1736	1532	1			1037
03	0	W	35064	-0-	35064	35064	33369	2	1695	9	N	1541	1915	1			663
04	68494	X	33430	-0-	-35064	-0-	31695	2	1735	9	N	1577	1744	1			496
05	39525	X	33471	-0-	-6054	-0-	31779	2	1692	9	N	1538	1526	1			508
06	36210	X	32100	-0-	-4110	-0-	30465	2	1635	9	N	1486	1336	1			658
07	35619	X	32268	-0-	-3351	-0-	30717	2	1551	9	N	1410	1149	1			919

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27555	X	27555	-0-	-0-	-0-	24447	2	3108	9	N	2825	3242	1			466
03	26802	X	26802	-0-	-0-	-0-	23628	2	3174	9	N	2885	2688	1			663
04	22247	X	22247	-0-	-0-	-0-	19216	2	3031	9	N	2755	3061	1			357
05	21204	X	19984	-0-	-1220	-0-	17082	2	2902	9	N	2638	2477	1			518
06	32730	X	16986	-0-	-15744	-0-	14108	2	2878	9	N	2616	2109	1			1025
07	30504	X	15070	-0-	-15434	-0-	12629	2	2441	9	N	2219	2479	1			765

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38724	X	31218	-0-	-7506	-0-	30766	2	452	9	N	411	729	1			302
03	42873	X	33414	-0-	-9459	-0-	32718	2	696	9	N	633	528	1			407
04	41490	X	30685	-0-	-10805	-0-	29980	2	705	9	N	641	712	1			336
05	41013	X	30181	-0-	-10832	-0-	29514	2	667	9	N	606	533	1			409
06	35700	X	28273	-0-	-7427	-0-	27646	2	627	9	N	570	358	1			621
07	34565	X	28237	-0-	-6328	-0-	27650	2	587	9	N	534	739	1			416

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1358	-0-	-994	-0-	1358	2			N	-0-					294
03	2101	N	2101	-0-	-0-	-0-	1968	2	133	9	N	121	178	1			237
04	2820	X	2277	-0-	-543	-0-	2268	2	9	9	N	8					245
05	2914	X	2078	-0-	-836	-0-	2026	2	52	9	N	47					292
06	2820	X	1962	-0-	-858	-0-	1893	2	69	9	N	63	173	1			182
07	2356	X	1861	-0-	-495	-0-	1780	2	81	9	N	74					256

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42392	X	25859	-0-	-16533	-0-	25226	2	633	9	N	575	600	1			387
03	40827	X	25952	-0-	-14875	-0-	25548	2	404	9	N	367	392	1			362
04	38250	X	23025	-0-	-15225	-0-	22317	2	708	9	N	644	767	1			239
05	32643	X	18281	-0-	-14362	-0-	17881	2	400	9	N	364	394	1			209
06	31230	X	6268	-0-	-24962	-0-	6059	2	209	9	N	190					399
07	28644	X	17681	-0-	-10963	-0-	17311	2	370	9	N	336	194	1			541

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19628	X	7565	-0-	-12063	-0-	6882	2	683	9	N	621	358	1			478
03	18259	X	8622	-0-	-9637	-0-	7975	2	647	9	N	588	515	1			551
04	17670	X	12992	-0-	-4678	-0-	11880	2	1112	9	N	1011	1021	1			541
05	15500	X	6711	-0-	-8789	-0-	6074	2	637	9	N	579	836	1			284
06	15000	X	12878	-0-	-2122	-0-	11907	2	971	9	N	883	871	1			296
07	13423	X	10424	-0-	-2999	-0-	9455	2	969	9	N	881	881	1			296

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/06/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN		72905	-0-	72905	301540	70654	2	2251	9	N	2046	2049	1			324
*09	SHUT IN		61158	-0-	61158	362698	59488	2	1670	9	N	1518	1488	1			354
*10	SHUT IN		57820	-0-	57820	420518	56200	2	1620	9	N	1473	1299	1			528
*11	SHUT IN		49063	-0-	49063	469581	47695	2	1368	9	N	1244	1321	1			451
*12	SHUT IN		44864	-0-	44864	514445	43549	2	1315	9	N	1195	1304	1			342
*01	SHUT IN		35832	-0-	35832	550277	34594	2	1238	9	N	1125	1123	1			344
*02	SHUT IN		32778	-0-	32778	583055	31825	2	953	9	N	866	944	1			266
*03	SHUT IN		33094	-0-	33094	616149	31977	2	1117	9	N	1015	945	1			336
*04	SHUT IN		31140	-0-	31140	647289	30125	2	1015	9	N	923	963	1			296
05	SHUT IN		31252	-0-	31252	678541	30178	2	1074	9	N	976	768	1			504
06	SHUT IN		26831	-0-	26831	705372	25834	2	997	9	N	906	575	1			835
07	14B2 EXT		26736	-0-	26736	732108	25810	2	926	9	N	842	1338	1			339

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

02	28194	X	28194	-0-	-0-	-0-	156	1	28038	2	N	-0-					-0-
03	37633	X	37633	-0-	-0-	-0-	156	1	37477	2	N	-0-					-0-
04	36831	X	36831	-0-	-0-	-0-	120	1	36711	2	N	-0-					-0-
05	38809	X	38809	-0-	-0-	-0-	96	1	38713	2	N	-0-					-0-
06	37539	X	37539	-0-	-0-	-0-	37539	2			N	-0-					-0-
07	38068	X	35949	-0-	-2119	-0-	35949	2			N	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

02	14840	X	10597	-0-	-4243	-0-	10597	2			N	-0-					-0-
03	14942	X	14189	-0-	-753	-0-	14189	2			N	-0-					-0-
04	13991	X	13991	-0-	-0-	-0-	13991	2			N	-0-					-0-
05	14415	X	13612	-0-	-803	-0-	13612	2			N	-0-					-0-
06	13740	X	13025	-0-	-715	-0-	13025	2			N	-0-					-0-
07	14446	X	13571	-0-	-875	-0-	13571	2			N	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

02	13580	X	13547	-0-	-33	-0-	13547	2			N	-0-					-0-
03	15035	X	14439	-0-	-596	-0-	14439	2			N	-0-					-0-
04	14550	X	13666	-0-	-884	-0-	13666	2			N	-0-					-0-
05	15035	X	13493	-0-	-1542	-0-	13493	2			N	-0-					-0-
06	26378	X	26378	-0-	-0-	-0-	26378	2			N	-0-					-0-
*07	22253	X	22253	-0-	-0-	-0-	22253	2			N	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

02	21700	X	15112	-0-	-6588	-0-	15112	2			N	-0-					-0-
03	22382	X	21941	-0-	-441	-0-	21941	2			N	-0-					-0-
04	22227	X	22227	-0-	-0-	-0-	22227	2			N	-0-					-0-
05	22951	X	22951	-0-	-0-	-0-	22951	2			N	-0-					-0-
06	20850	X	20684	-0-	-166	-0-	20684	2			N	-0-					-0-
*07	22887	X	22887	-0-	-0-	-0-	22887	2			N	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

02	20048	X	16752	-0-	-3296	-0-	156	1	16596	2	N	-0-					-0-
03	21638	X	21135	-0-	-503	-0-	156	1	20979	2	N	-0-					-0-
04	20940	X	20179	-0-	-761	-0-	120	1	20059	2	N	-0-					-0-
05	21142	X	20114	-0-	-1028	-0-	96	1	20018	2	N	-0-					-0-
06	20160	X	18484	-0-	-1676	-0-	18484	2			N	-0-					-0-
07	20832	X	15919	-0-	-4913	-0-	15919	2			N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

02	21308	X	15542	-0-	-5766	-0-	156	1	15386	2	N	-0-					-0-
03	22351	X	19400	-0-	-2951	-0-	144	1	19256	2	N	-0-					-0-
04	21630	X	21596	-0-	-34	-0-	144	1	21452	2	N	-0-					-0-
05	23464	X	23464	-0-	-0-	-0-	144	1	23320	2	N	-0-					-0-
06	21529	X	21529	-0-	-0-	-0-	144	1	21385	2	N	-0-					-0-
*07	22030	X	22030	-0-	-0-	-0-	144	1	21886	2	N	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

02	12628	X	11801	-0-	-827	-0-	120	1	11681	2	N	-0-					-0-
03	13299	X	12472	-0-	-827	-0-	144	1	12328	2	N	-0-					-0-
04	12570	X	12285	-0-	-285	-0-	96	1	12189	2	N	-0-					-0-
05	13141	X	13141	-0-	-0-	-0-	96	1	13045	2	N	-0-					-0-
06	13314	X	13314	-0-	-0-	-0-	13314	2			N	-0-					-0-
07	13051	X	12450	-0-	-601	-0-	12450	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

02	2016	N	1577	-0-	-439	-0-	28	1	1549	2	N	-0-					-0-
03	1891	N	1842	-0-	-49	-0-	31	1	1811	2	N	-0-					-0-
04	1890	N	1829	-0-	-61	-0-	30	1	1799	2	N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	31	1	1863	2	N	-0-					-0-
06	1770	N	1684	-0-	-86	-0-	30	1	1654	2	N	-0-					-0-
07	1891	N	894	-0-	-997	-0-	31	1	863	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

02	4228	X	3467	-0-	-761	-0-	3445	2	22	9	N	20					137
03	4681	X	3949	-0-	-732	-0-	3899	2	50	9	N	45					182
04	3900	X	3221	-0-	-679	-0-	3202	2	19	9	N	17					199
05	5093	X	5093	-0-	-0-	-0-	5062	2	31	9	N	28					227
06	4913	X	4913	-0-	-0-	-0-	4910	2	3	9	N	3					230
*07	3649	X	3649	-0-	-0-	-0-	3619	2	30	9	N	27					257

CHEVRON U. S. A. INC. 148113
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) //CONT.// 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHEVRON U. S. A. INC. //CONT.// 148113
FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1646	-0-	-706	-0-	1646	2			N	-0-					3
03	2356	X	1955	-0-	-401	-0-	1955	2			N	-0-					3
04	2827	X	2827	-0-	-0-	-0-	2827	2			N	-0-					3
05	5860	X	5860	-0-	-0-	-0-	5860	2			N	-0-					3
06	3000	N	5119	-0-	2119	2119	5119	2			N	-0-					3
*07	2964	N	845	-0-	-2119	-0-	845	2			N	-0-					3

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH N/A PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					72
03	2	N	-0-	-0-	-2	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	2	N	-0-	-0-	-2	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CHEVRON U. S. A. INC. 148113
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012		4949	-0-	-63	-0-	4949	2			N	-0-					-0-
03	5549		5482	-0-	-67	-0-	5482	2			N	-0-					-0-
04	5413		5413	-0-	-0-	-0-	5413	2			N	-0-					-0-
05	5549		5495	-0-	-54	-0-	5495	2			N	-0-					-0-
06	5414		5414	-0-	-0-	-0-	5414	2			N	-0-					-0-
*07	5620		5620	-0-	-0-	-0-	5620	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SAMSON LONE STAR, LLC 744737
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25620		21145	-0-	-4475	-0-	21145	2			N	-0-					-0-
03	28365		26326	-0-	-2039	-0-	26326	2			N	-0-					-0-
04	27330	#	26678	-0-	-652	-0-	26678	2			N	-0-					-0-
05	27466	#	26228	-0-	-1238	-0-	26228	2			N	-0-					-0-
06	26580	#	25472	-0-	-1108	-0-	25472	2			N	-0-					-0-
07	27559	#	27536	-0-	-23	-0-	27536	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	2852	-0-	-1376	-0-	202	1	2648	2	N	2					65
							2	9									
03	4460	X	4460	-0-	-0-	-0-	310	1	4150	2	N	-0-					65
04	4230	X	3693	-0-	-537	-0-	309	1	3365	2	N	17					82
							19	9									
05	4061	X	3904	-0-	-157	-0-	310	1	3594	2	N	-0-					82
06	4320	X	3594	-0-	-726	-0-	290	1	3304	2	N	-0-					82
07	4464	X	3121	-0-	-1343	-0-	310	1	2811	2	N	-0-					82

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. //CONT.// 126783
OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

02	2240	X	1537	-0-	-703	-0-	33	1	1504	2	N	-0-					16
03	2480	X	2463	-0-	-17	-0-	47	1	2399	2	N	15					31
							17	9									
04	2400	X	2089	-0-	-311	-0-	2089	2			N	-0-					31
05	2387	X	2093	-0-	-294	-0-	2092	2	1	9	N	1					32
06	2370	X	2213	-0-	-157	-0-	2213	2			N	-0-					32
07	2449	X	2311	-0-	-138	-0-	2309	2	2	9	N	2					34

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

02	3332	X	2023	-0-	-1309	-0-	26	1	1997	2	N	-0-					18
03	4317	X	4317	-0-	-0-	-0-	47	1	4261	2	N	8					26
							9	9									
04	3656	X	3656	-0-	-0-	-0-	3644	2	12	9	N	11					37
05	3062	X	3062	-0-	-0-	-0-	3058	2	4	9	N	4					41
06	3600	X	3128	-0-	-472	-0-	3128	2			N	-0-					41
07	3720	X	3525	-0-	-195	-0-	3518	2	7	9	N	6					47

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

02	3696	X	1432	-0-	-2264	-0-	21	1	1411	2	N	-0-					200
03	4092	X	3398	-0-	-694	-0-	47	1	3345	2	N	5					205
							6	9									
04	3960	X	3146	-0-	-814	-0-	3146	2			N	-0-					205
05	3767	X	3767	-0-	-0-	-0-	3763	2	4	9	N	4					209
06	3846	X	3846	-0-	-0-	-0-	3846	2			N	-0-					209
*07	3898	X	3898	-0-	-0-	-0-	3891	2	7	9	N	6					215

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

02	756	X	587	-0-	-169	-0-	33	1	554	2	N	-0-					59
03	899	X	797	-0-	-102	-0-	47	1	750	2	N	-0-					59
04	870	X	649	-0-	-221	-0-	649	2			N	-0-					59
05	899	X	661	-0-	-238	-0-	661	2			N	-0-					59
06	780	X	616	-0-	-164	-0-	616	2			N	-0-					59
07	806	X	605	-0-	-201	-0-	605	2			N	-0-					59

WYNN-CROSBY OPERATING, LTD. 945581
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	1208	-0-	-780	-0-	1208	2			N	-0-					124
03	2201	X	2110	-0-	-91	-0-	2109	2	1	9	N	1					125
04	2130	X	2026	-0-	-104	-0-	2020	2	6	9	N	5					130
05	2052	X	2052	-0-	-0-	-0-	2052	2			N	-0-					130
06	2053	X	2053	-0-	-0-	-0-	1990	2	63	9	N	57					187
07	2108	X	2073	-0-	-35	-0-	2054	2	19	9	N	17					204

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

02	224	X	208	-0-	-16	-0-	208	2			N	-0-					210
03	248	X	242	-0-	-6	-0-	242	2			N	-0-					210
04	240	X	232	-0-	-8	-0-	232	2			N	-0-					210
05	248	X	109	-0-	-139	-0-	109	2			N	-0-					210
06	323	X	323	-0-	-0-	-0-	315	2	8	9	N	7					217
07	248	X	243	-0-	-5	-0-	168	2	75	9	N	68					285

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

02	4732	X	4303	-0-	-429	-0-	4295	2	8	9	N	7					205
03	5353	X	5353	-0-	-0-	-0-	5350	2	3	9	N	3					208
04	5040	X	4754	-0-	-286	-0-	4737	2	17	9	N	15					223
05	5022	X	4920	-0-	-102	-0-	4870	2	50	9	N	45					268
06	5190	X	4768	-0-	-422	-0-	4753	2	15	9	N	14					282
07	5363	X	5025	-0-	-338	-0-	4915	2	110	9	N	100					382

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

02	812	N	651	-0-	-161	-0-	651	2			N	-0-					88
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					88
04	750	N	700	-0-	-50	-0-	700	2			N	-0-					88
05	713	N	504	-0-	-209	-0-	504	2			N	-0-					88
06	810	N	587	-0-	-223	-0-	535	2	52	9	N	47					135
07	713	N	651	-0-	-62	-0-	641	2	10	9	N	9	116	1			28

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

02	868	X	475	-0-	-393	-0-	475	2			N	-0-					160
03	873	X	873	-0-	-0-	-0-	873	2			N	-0-					160
04	810	X	695	-0-	-115	-0-	695	2			N	-0-					160
05	744	X	712	-0-	-32	-0-	703	2	9	9	N	8					168
06	845	X	845	-0-	-0-	-0-	821	2	24	9	N	22					190
*07	1599	X	1599	-0-	-0-	-0-	1591	2	8	9	N	7					197

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

02	1260	X	483	-0-	-777	-0-	483	2			N	-0-					63
03	1364	X	514	-0-	-850	-0-	514	2			N	-0-					63
04	1320	X	542	-0-	-778	-0-	542	2			N	-0-					63
05	1491	X	1491	-0-	-0-	-0-	1491	2			N	-0-					63
06	1761	X	1761	-0-	-0-	-0-	1731	2	30	9	N	27					90
*07	2025	X	2025	-0-	-0-	-0-	2025	2			N	-0-	58	1			32

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: 9 RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			213

PLUGGED AND ABANDONED_____ 12/21/2012 - P & A 12-21-12

LOHBERGER 44 WELL #: 1 RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			53

PLUGGED AND ABANDONED_____ 11/27/2012 - P&A 11-27-2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

02	0 N	-0-	-0-	-0-	-0-			N	-0-			201
03	0 N	-0-	-0-	-0-	-0-			N	-0-			201
04	0 N	-0-	-0-	-0-	-0-			N	-0-			201
05	0 N	-0-	-0-	-0-	-0-			N	-0-			201
06	0 N	-0-	-0-	-0-	-0-			N	-0-			201
07	0 N	-0-	-0-	-0-	-0-			N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	13	13	1	140
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			140

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (MORROW, BASAL) 62863 050 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-C RRCID -> 153322 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9420 - 9605

02	0 N	-0-	-0-	-0-	-0-					N	-0-					30
03	0 N	-0-	-0-	-0-	-0-					N	-0-					30
04	0 N	-0-	-0-	-0-	-0-					N	-0-					30
05	0 N	-0-	-0-	-0-	-0-					N	-0-					30
06	0 N	-0-	-0-	-0-	-0-					N	-0-					30
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MORGAN (CHESTER) 62863 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 1-T RRCID -> 152360 COMPL. DATE 10/15/1995 TOTAL DEPTH 9850 PERF. 9676 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
06	0	W	-0-	-0-	-0-	7793					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	7793					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	423	-0-	-81 B	-40803	53	1	368	3	N	-0-					198
							2	4									
03	465	#	21	-0-	-444 B	-41247	3	1	16	3	N	-0-					198
							2	4									
04	330	#	566	-0-	236 B	-41011	68	1	496	3	N	-0-					198
							2	4									
*05	465	#	296	-0-	-169 B	-41180	42	1	253	3	N	-0-					198
							1	4									
06	450	#	638	-0-	188 B	-40992	65	1	494	3	N	71					269
							1	4	78	9							
07	589	#	956	-0-	367 B	-40625	93	1	822	3	N	36	171	1			134
							1	4	40	9							

EOG RESOURCES, INC. 253162
KATHRYN -112- WELL #: 2 RRCID -> 175371 COMPL. DATE 01/05/1995 TOTAL DEPTH 7700 PERF. 7090 - 7114

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					60
03	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					60
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					60
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-	45	1			15
06	210	N	67	-0-	-143 B	-0-	67	2			N	-0-					15
*07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					15

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1775	-0-	-941	-0-	126	1	1649	2	N	-0-					74
03	2852	X	2225	-0-	-627	-0-	142	1	2083	2	N	-0-					74
04	2220	X	1967	-0-	-253	-0-	130	1	1837	2	N	-0-					74
05	2386	X	2386	-0-	-0-	-0-	144	1	2242	2	N	-0-					74
06	2998	N	2998	-0-	-0-	-0-	171	1	2827	2	N	-0-					74
*07	2402	N	2402	-0-	-0-	-0-	80	1	2303	2	N	17					91
							19	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1831	-0-	-73	-0-	128	1	1703	2	N	-0-					230
03	2067	N	2067	-0-	-0-	-0-	134	1	1933	2	N	-0-					230
04	2028	N	2028	-0-	-0-	-0-	134	1	1894	2	N	-0-					230
05	2095	N	2095	-0-	-0-	-0-	130	1	1965	2	N	-0-					230
06	2010	N	1258	-0-	-752	-0-	87	1	1171	2	N	-0-					230
07	2108	N	1081	-0-	-1027	-0-	52	1	1027	2	N	2	182	1			50
							2	9									

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 1968 RRCID -> 150456 COMPL. DATE 03/24/1994 TOTAL DEPTH 9680 PERF. 9354 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2968 RRCID -> 152759 COMPL. DATE 12/03/1994 TOTAL DEPTH 9600 PERF. 9333 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PSL WELL #: 1113 RRCID -> 152873 COMPL. DATE 12/18/1994 TOTAL DEPTH 9700 PERF. 9268 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2014 - P&A 02/13/14

AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	612	-0-	-4	-0-	130	1	482	2	N	-0-					84
03	682	N	673	-0-	-9	-0-	130	1	543	2	N	-0-					84
04	660	N	620	-0-	-40	-0-	130	1	490	2	N	-0-					84
05	682	N	628	-0-	-54	-0-	130	1	498	2	N	-0-	84	1			-0-
06	660	N	604	-0-	-56	-0-	130	1	474	2	N	-0-					-0-
07	651	N	623	-0-	-28	-0-	130	1	493	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	459	-0-	-101	-0-	130	1	329	2	N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	130	1	427	2	N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	130	1	434	2	N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	130	1	455	2	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	130	1	432	2	N	-0-					-0-
07	589	N	538	-0-	-51	-0-	130	1	408	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	632	N	632	-0-	-0-	-0-	130	1	502	2	N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	130	1	768	2	N	-0-					-0-
04	720	N	699	-0-	-21	-0-	108	1	591	2	N	-0-					-0-
05	713	N	653	-0-	-60	-0-	130	1	523	2	N	-0-					-0-
06	870	N	624	-0-	-246	-0-	130	1	494	2	N	-0-					-0-
07	713	N	600	-0-	-113	-0-	130	1	470	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

INGLE WELL #: 2 RRCID -> 150959 COMPL. DATE 08/20/1994 TOTAL DEPTH 9650 PERF. 9282 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

02	1372	N	481	-0-	-891	-0-	70	1	411	2	N	-0-					157
03	876	N	876	-0-	-0-	-0-	42	1	834	2	N	-0-					157
04	2206	N	2206	-0-	-0-	-0-	130	1	2076	2	N	-0-					157
05	662	N	662	-0-	-0-	-0-	109	1	552	2	N	1	37	1			121
							1	9									
06	1314	N	1314	-0-	-0-	-0-	87	1	1227	2	N	-0-					121
07	1674	N	1017	-0-	-657	-0-	63	1	954	2	N	-0-					121

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

02	1092	N	541	-0-	-551	-0-	130	1	411	2	N	-0-					33
03	955	N	955	-0-	-0-	-0-	130	1	825	2	N	-0-					33
04	990	N	913	-0-	-77	-0-	130	1	783	2	N	-0-					33
05	1057	N	1057	-0-	-0-	-0-	130	1	927	2	N	-0-					33
06	956	N	956	-0-	-0-	-0-	130	1	826	2	N	-0-					33
*07	1195	N	1195	-0-	-0-	-0-	130	1	1065	2	N	-0-					33

GOSSETT WELL #: 2 RRCID -> 152091 COMPL. DATE 11/27/1994 TOTAL DEPTH 9675 PERF. 9373 - 9380

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

02	6440	X	4909	-0-	-1531	-0-	63	1	4838	2	N	7					68
							8	9									
03	6820	X	4975	-0-	-1845	-0-	57	1	4914	2	N	4					72
							4	9									
04	6600	X	5313	-0-	-1287	-0-	59	1	5254	2	N	-0-					72
05	6820	X	5169	-0-	-1651	-0-	68	1	5101	2	N	-0-					72
06	6918	X	6918	-0-	-0-	-0-	68	1	6839	2	N	10					82
							11	9									
*07	6120	X	6120	-0-	-0-	-0-	68	1	6052	2	N	-0-					82

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

02	4900	X	4837	-0-	-63	-0-	140	1	4687	2	N	9					48
							10	9									
03	5208	X	3347	-0-	-1861	-0-	104	1	3235	2	N	7					55
							8	9									
04	4320	X	3754	-0-	-566	-0-	117	1	3637	2	N	-0-					55
05	5363	X	3250	-0-	-2113	-0-	140	1	3090	2	N	18					73
							20	9									
06	5190	X	2950	-0-	-2240	-0-	140	1	2806	2	N	4					77
							4	9									
07	5363	X	2622	-0-	-2741	-0-	140	1	2476	2	N	5					82
							6	9									

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	767	-0-	-185	-0-	45	1	722	2	N	-0-					-0-
03	775	N	707	-0-	-68	-0-	32	1	675	2	N	-0-					-0-
04	840	N	663	-0-	-177	-0-	33	1	630	2	N	-0-					-0-
05	837	N	364	-0-	-473	-0-	36	1	328	2	N	-0-					-0-
06	690	N	350	-0-	-340	-0-	14	1	336	2	N	-0-					-0-
*07	738	N	738	-0-	-0-	-0-	45	1	693	2	N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIE WELL #: 1 RRCID -> 192449 COMPL. DATE 12/12/2002 TOTAL DEPTH 11000 PERF.10504 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/18/2013

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW, C. P., -A- WELL #: 1 RRCID -> 037364 COMPL. DATE 10/05/1964 TOTAL DEPTH 10860 PERF.10408 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2387	N	2387	-0-	-0-	-0-	58	1	2294	3	N	30					94
							2	4	33	9							
03	2474	N	2474	-0-	-0-	-0-	60	1	2406	3	N	5					99
							2	4	6	9							
04	2353	N	2353	-0-	-0-	-0-	54	1	2284	3	N	12					111
							2	4	13	9							
05	2488	N	2488	-0-	-0-	-0-	58	1	2408	3	N	18					129
							2	4	20	9							
06	2398	N	2398	-0-	-0-	-0-	43	1	2319	3	N	32					161
							1	4	35	9							
*07	2491	N	2491	-0-	-0-	-0-	43	1	2447	3	N	-0-					161
							1	4									

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	44	5			-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

02	580	N	580	-0-	-0-	-0-	8	1	570	3	N	-0-					60
							2	4									
03	705	N	705	-0-	-0-	-0-	11	1	692	3	N	-0-					60
							2	4									
04	630	N	630	-0-	-0-	-0-	7	1	576	3	N	41					101
							2	4	45	9							
05	651	N	617	-0-	-34	-0-	6	1	587	3	N	20					121
							2	4	22	9							
06	690	N	604	-0-	-86	-0-	6	1	597	3	N	-0-					121
							1	4									
07	651	N	589	-0-	-62	-0-	5	1	583	3	N	-0-					121
							1	4									

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T. WELL #: 1182 L RRCID -> 031682 COMPL. DATE 07/03/1991 TOTAL DEPTH 10880 PERF. 9434 - 10398

02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

02	2100	X	1457	-0-	-643	-0-	1457	2			Y	-0-					165
03	2325	X	1231	-0-	-1094	-0-	1231	2			Y	-0-					165
04	2010	X	691	-0-	-1319	-0-	678	2	13	9	Y	12					177
05	2077	X	1993	-0-	-84	-0-	1982	2	11	9	Y	10					187
06	2010	X	1848	-0-	-162	-0-	1835	2	13	9	Y	12					199
07	1612	X	623	-0-	-989	-0-	617	2	6	9	Y	5					204

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

02	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					187
03	2356	X	2279	-0-	-77	-0-	2279	2			N	-0-					187
04	2640	N	2087	-0-	-553	-0-	2074	2	13	9	N	12					199
05	2859	N	2859	-0-	-0-	-0-	2830	2	29	9	N	26					225
06	2941	N	2941	-0-	-0-	-0-	2937	2	4	9	N	4	184	1			45
07	2170	N	1958	-0-	-212	-0-	1952	2	6	9	N	5					50

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

02	0	N	-0-	-0-	-0-	-0-					N	-0-					210
03	0	N	-0-	-0-	-0-	-0-					N	-0-					210
04	0	N	-0-	-0-	-0-	-0-					N	-0-					210
05	0	N	-0-	-0-	-0-	-0-					N	58					268
06	0	N	-0-	-0-	-0-	-0-					N	3					271
07	0	N	-0-	-0-	-0-	-0-					N	7	130	1			148

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

02	896	N	890	-0-	-6	-0-	890	2			N	-0-					52
03	1085	N	983	-0-	-102	-0-	983	2			N	-0-					52
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					52
05	992	N	876	-0-	-116	-0-	876	2			N	-0-					52
06	960	N	822	-0-	-138	-0-	822	2			N	-0-					52
*07	885	N	885	-0-	-0-	-0-	885	2			N	-0-	40	7			12

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

02	20777	X	-0-	-0-	-20777	-0-					N	781	788	1			500
03	1984	X	-0-	-0-	-1984	-0-					N	671	991	1			180
04	14838	X	14838	-0-	-0-	-0-	14051	2	787	9	N	715	567	1			328
05	16248	X	16248	-0-	-0-	-0-	15584	2	664	9	N	604	377	1			555
*06	15598	X	15598	-0-	-0-	-0-	15141	2	457	9	N	415	567	1			403
*07	15904	X	15904	-0-	-0-	-0-	15491	2	413	9	N	375	573	1			205

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

02	2492	X	2080	-0-	-412	-0-	27	1	2053	2	N	-0-					117
03	2789	X	2789	-0-	-0-	-0-	31	1	2758	2	N	-0-					117
04	2670	X	2433	-0-	-237	-0-	27	1	2377	2	N	26					143
							29	9									
05	3148	X	3148	-0-	-0-	-0-	28	1	3118	2	N	2					145
							2	9									
06	2670	X	2243	-0-	-427	-0-	29	1	2214	2	N	-0-					145
07	2759	X	2734	-0-	-25	-0-	30	1	2698	2	N	5					150
							6	9									

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2250	X	2250	-0-	-0-	-0-	56	1	2194	2	N	-0-					179
03	1333	X	1038	-0-	-295	-0-	44	1	980	2	N	13					192
							14	9									
04	3454	X	3454	-0-	-0-	-0-	32	1	3412	2	N	9					201
							10	9									
05	3779	X	3779	-0-	-0-	-0-	56	1	3723	2	N	-0-					201
06	1413	X	1413	-0-	-0-	-0-	52	1	1361	2	N	-0-					201
*07	5041	X	5041	-0-	-0-	-0-	58	1	4982	2	N	1					202
							1	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					-0-
03	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
04	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					-0-
05	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					-0-
06	2730	X	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
*07	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	40	1	1	3	N	-0-					50
03	33	N	33	-0-	-0-	-0-	31	1	2	3	N	-0-					50
04	30	N	30	-0-	-0-	-0-	28	1	2	3	N	-0-					50
05	34	N	34	-0-	-0-	-0-	32	1	2	3	N	-0-					50
*06	101	N	101	-0-	-0-	-0-	99	1	2	3	N	-0-					50
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					50

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2046	-0-	-110	-0-	2005	2	41	9	N	37					277
03	2139	N	1970	-0-	-169	-0-	1970	2			N	-0-					277
04	2310	N	1609	-0-	-701	-0-	1607	2	2	9	N	2					279
05	2263	N	1034	-0-	-1229	-0-	917	2	117	9	N	106	185	1			200
06	2565	N	2565	-0-	-0-	-0-	2462	2	103	9	N	94					294
*07	1803	N	1803	-0-	-0-	-0-	1756	2	47	9	N	43					337

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					48
03	3816	X	3816	-0-	-0-	-0-	3807	2	9	9	N	8	4	1	4	8	48
04	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					48
05	4358	X	4358	-0-	-0-	-0-	4356	2	2	9	N	2					50
06	3781	X	3781	-0-	-0-	-0-	3773	2	8	9	N	7					57
*07	4241	X	4241	-0-	-0-	-0-	4238	2	3	9	N	3					60

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

02	11928 X	10748	-0-	-1180	-0-	10665	2	83	9	N	75					868
03	13206 X	12061	-0-	-1145	-0-	12019	2	42	9	N	38					906
04	11670 X	11583	-0-	-87	-0-	11533	2	50	9	N	45	172	1			779
05	12059 X	9999	-0-	-2060	-0-	9964	2	35	9	N	32					811
06	11670 X	10322	-0-	-1348	-0-	10275	2	47	9	N	43					854
07	12059 X	7380	-0-	-4679	-0-	7350	2	30	9	N	27					881

ENERVEST OPERATING, L.L.C. 252131
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

02	2492 X	2214	-0-	-278	-0-	676	1	1538	2	N	-0-					117
03	2759 X	1508	-0-	-1251	-0-	605	1	903	2	N	-0-					117
04	2670 X	172	-0-	-2498	-0-	48	1	124	2	N	-0-					117
05	2759 X	-0-	-0-	-2759	-0-					N	-0-					117
06	2670 X	-0-	-0-	-2670	-0-					N	60					177
07	2449 X	-0-	-0-	-2449	-0-					N	-0-	72	7			105

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CANYON CREEK RESOURCES, LLC 129946
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

02	11262	X	11262	-0-	-0-	-0-	11262	2			N	-0-					208
03	11998	X	11998	-0-	-0-	-0-	11998	2			N	-0-					208
04	13230	X	11301	-0-	-1929	-0-	11301	2			N	-0-					208
05	13671	X	10896	-0-	-2775	-0-	10896	2			N	-0-					208
06	12060	X	9587	-0-	-2473	-0-	9587	2			N	-0-					208
07	12462	X	9442	-0-	-3020	-0-	9442	2			N	-0-					208

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 RRCID -> 100783 COMPL. DATE 03/01/1982 TOTAL DEPTH 10696 PERF. 9422 - 9587

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 08920 06/22/2013

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

02	336	N	325	-0-	-11	B	-0-	325	2		N	-0-					265
03	365	N	365	-0-	-0-	B	-0-	365	2		N	-0-					265
04	352	N	352	-0-	-0-	B	-0-	352	2		N	-0-					265
05	372	N	357	-0-	-15	B	-0-	357	2		N	-0-					265
06	360	N	342	-0-	-18	B	-0-	342	2		N	-0-					265
07	372	N	362	-0-	-10	B	-0-	362	2		N	-0-					265

MORSE (CLEVELAND) //CONT.// 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
CHI OPERATING, INC. 148123
NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0- B	-0-	80	1	970	3	N	48	176	1			420
							53	9									
03	1032	N	1032	-0-	-0- B	-0-	80	1	952	3	N	-0-					420
*04	243	N	243	-0-	-0- B	-0-	80	1	163	3	N	-0-					420
*05	244	N	244	-0-	-0- B	-0-	80	1	164	3	N	-0-					420
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					420
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					420

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

02	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
03	2356	N	2284	-0-	-72	-0-	2284	2			N	-0-					-0-
04	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
05	2325	N	2208	-0-	-117	-0-	2208	2			N	-0-					-0-
06	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

02	700	N	602	-0-	-98	-0-	602	2			N	-0-					12
03	806	N	773	-0-	-33	-0-	773	2			N	-0-					12
04	744	N	744	-0-	-0-	-0-	744	2			N	-0-					12
*05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					12
06	750	N	493	-0-	-257	-0-	493	2			N	-0-					12
*07	642	N	642	-0-	-0-	-0-	642	2			N	-0-					12

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

02	1327	N	1327	-0-	-0-	-0-	1327	1			N	-0-					49
03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					49
04	1170	N	546	-0-	-624	-0-	546	2			N	-0-					49
05	1457	N	565	-0-	-892	-0-	565	2			N	-0-					49
06	1770	N	993	-0-	-777	-0-	993	2			N	-0-					49
*07	946	N	946	-0-	-0-	-0-	946	2			N	-0-					49

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

02	2352	X	2156	-0-	-196	-0-	2156	2			N	-0-					-0-
03	2573	X	2560	-0-	-13	-0-	2560	2			N	-0-					-0-
04	2430	X	1784	-0-	-646	-0-	1784	2			N	-0-					-0-
05	2511	X	2406	-0-	-105	-0-	2406	2			N	-0-					-0-
06	2430	X	2234	-0-	-196	-0-	2234	2			N	-0-					-0-
07	2573	X	2451	-0-	-122	-0-	2451	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRAWLEY PETROLEUM CORPORATION //CONT.// 089923
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1586	-0-	-150	-0-	1586	2			N	-0-					-0-
03	1891	X	1871	-0-	-20	-0-	1871	2			N	-0-					-0-
04	1830	X	1737	-0-	-93	-0-	1737	2			N	-0-					-0-
05	1860	X	1784	-0-	-76	-0-	1784	2			N	-0-					-0-
06	1800	X	1374	-0-	-426	-0-	1374	2			N	-0-					-0-
07	1860	X	669	-0-	-1191	-0-	669	2			N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

02	112	N	33	-0-	-79	-0-	21	2	12	3	N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

02	588	N	440	-0-	-148	-0-	278	2	162	3	N	-0-					-0-
03	682	N	501	-0-	-181	-0-	321	2	180	3	N	-0-					-0-
04	600	N	276	-0-	-324	-0-	177	2	99	3	N	-0-					-0-
05	496	N	468	-0-	-28	-0-	306	2	162	3	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	366	2	202	3	N	-0-					-0-
*07	629	N	629	-0-	-0-	-0-	405	2	224	3	N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

02	924	N	748	-0-	-176	-0-	473	2	275	3	N	-0-					-0-
03	1085	N	826	-0-	-259	-0-	529	2	297	3	N	-0-					-0-
04	930	N	546	-0-	-384	-0-	350	2	196	3	N	-0-					-0-
05	837	N	767	-0-	-70	-0-	501	2	266	3	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	576	2	319	3	N	-0-					-0-
*07	901	N	901	-0-	-0-	-0-	580	2	321	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

02	224	N	193	-0-	-31	-0-	122	2	71	3	N	-0-					-0-
03	248	N	190	-0-	-58	-0-	122	2	68	3	N	-0-					-0-
04	240	N	167	-0-	-73	-0-	107	2	60	3	N	-0-					-0-
05	217	N	202	-0-	-15	-0-	132	2	70	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	141	2	78	3	N	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	121	2	67	3	N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	55	2	29	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	104	2	57	3	N	-0-					-0-
*07	164	N	164	-0-	-0-	-0-	106	2	58	3	N	-0-					-0-

PRITCHARD WELL #: 406 RRCID -> 054609 COMPL. DATE 01/18/1973 TOTAL DEPTH 3200 PERF. 3013 - 3091

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	6	-0-	6	6	4	2	2	3	N	-0-					-0-
07	14B	DENY	19	-0-	19	25	12	2	7	3	N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

02	200	N	200	-0-	-0-	-0-	110	2	90	3	N	-0-					-0-
03	248	N	226	-0-	-22	-0-	124	2	102	3	N	-0-					-0-
04	210	N	175	-0-	-35	-0-	96	2	79	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	124	2	113	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	112	2	102	3	N	-0-					-0-
*07	210	N	210	-0-	-0-	-0-	110	2	100	3	N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

02	560	N	489	-0-	-71	-0-	264	2	225	3	N	-0-					-0-
03	651	N	576	-0-	-75	-0-	311	2	265	3	N	-0-					-0-
04	570	N	400	-0-	-170	-0-	216	2	184	3	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	307	2	264	3	N	-0-					-0-
06	570	N	535	-0-	-35	-0-	288	2	247	3	N	-0-					-0-
*07	537	N	537	-0-	-0-	-0-	289	2	248	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

02	476	N	416	-0-	-60	-0-	263	2	153	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	363	2	204	3	N	-0-					-0-
04	570	N	481	-0-	-89	-0-	308	2	173	3	N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	386	2	205	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	407	2	225	3	N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	378	2	209	3	N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

02	196	N	161	-0-	-35	-0-	102	2	59	3	N	-0-					-0-
03	217	N	181	-0-	-36	-0-	116	2	65	3	N	-0-					-0-
04	210	N	142	-0-	-68	-0-	91	2	51	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	116	2	62	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	134	2	74	3	N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	150	2	83	3	N	-0-					-0-

WOMBLE, B. WELL #: 1040 RRCID -> 057880 COMPL. DATE 01/27/1974 TOTAL DEPTH N/A PERF. 3034 - 3152

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

02	728	N	183	-0-	-545	-0-	116	2	67	3	N	-0-					-0-
03	837	N	350	-0-	-487	-0-	224	2	126	3	N	-0-					-0-
04	690	N	349	-0-	-341	-0-	224	2	125	3	N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	236	2	125	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	261	2	144	3	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	341	2	189	3	N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

02	28	N	26	-0-	-2	-0-	16	2	10	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	28	2	15	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	26	2	15	3	N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	35	2	18	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	31	2	17	3	N	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	21	2	12	3	N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

02	756	X	621	-0-	-135	-0-	393	2	228	3	N	-0-					-0-
03	837	X	657	-0-	-180	-0-	421	2	236	3	N	-0-					-0-
04	780	X	445	-0-	-335	-0-	285	2	160	3	N	-0-					-0-
05	806	X	637	-0-	-169	-0-	416	2	221	3	N	-0-					-0-
06	720	X	670	-0-	-50	-0-	431	2	239	3	N	-0-					-0-
07	682	X	626	-0-	-56	-0-	403	2	223	3	N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

02	462	X	462	-0-	-0-	-0-	292	2	170	3	N	-0-					-0-
03	550	X	550	-0-	-0-	-0-	352	2	198	3	N	-0-					-0-
04	450	X	380	-0-	-70	-0-	243	2	137	3	N	-0-					-0-
05	550	X	550	-0-	-0-	-0-	359	2	191	3	N	-0-					-0-
06	617	X	617	-0-	-0-	-0-	397	2	220	3	N	-0-					-0-
*07	592	X	592	-0-	-0-	-0-	381	2	211	3	N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

02	728	X	645	-0-	-83	-0-	408	2	237	3	N	-0-					-0-
03	806	X	706	-0-	-100	-0-	452	2	254	3	N	-0-					-0-
04	750	X	412	-0-	-338	-0-	264	2	148	3	N	-0-					-0-
05	775	X	623	-0-	-152	-0-	407	2	216	3	N	-0-					-0-
06	708	X	708	-0-	-0-	-0-	456	2	252	3	N	-0-					-0-
07	713	X	697	-0-	-16	-0-	449	2	248	3	N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

02	868	X	752	-0-	-116	-0-	476	2	276	3	N	-0-					-0-
03	961	X	801	-0-	-160	-0-	513	2	288	3	N	-0-					-0-
04	930	X	540	-0-	-390	-0-	346	2	194	3	N	-0-					-0-
05	868	X	710	-0-	-158	-0-	464	2	246	3	N	-0-					-0-
06	840	X	757	-0-	-83	-0-	487	2	270	3	N	-0-					-0-
07	837	X	786	-0-	-51	-0-	506	2	280	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	882	-0-	-70	-0-	558	2	324	3	N	-0-					-0-
03	1302	X	935	-0-	-367	-0-	599	2	336	3	N	-0-					-0-
04	1260	X	871	-0-	-389	-0-	558	2	313	3	N	-0-					-0-
05	1302	X	646	-0-	-656	-0-	422	2	224	3	N	-0-					-0-
06	960	X	699	-0-	-261	-0-	450	2	249	3	N	-0-					-0-
07	992	X	816	-0-	-176	-0-	525	2	291	3	N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	X	830	-0-	-0-	-0-	582	2	248	3	N	-0-					-0-
03	902	X	902	-0-	-0-	-0-	633	2	269	3	N	-0-					-0-
04	840	X	773	-0-	-67	-0-	542	2	231	3	N	-0-					-0-
05	930	X	884	-0-	-46	-0-	618	2	266	3	N	-0-					-0-
06	900	X	886	-0-	-14	-0-	619	2	267	3	N	-0-					-0-
07	930	X	903	-0-	-27	-0-	631	2	272	3	N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	226	-0-	-110	-0-	143	2	83	3	N	-0-					-0-
03	372	X	309	-0-	-63	-0-	198	2	111	3	N	-0-					-0-
04	360	X	233	-0-	-127	-0-	149	2	84	3	N	-0-					-0-
05	372	X	283	-0-	-89	-0-	185	2	98	3	N	-0-					-0-
06	330	X	304	-0-	-26	-0-	196	2	108	3	N	-0-					-0-
*07	312	X	312	-0-	-0-	-0-	201	2	111	3	N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	142	-0-	-670	-0-	90	2	52	3	N	-0-					-0-
03	901	X	901	-0-	-0-	-0-	577	2	324	3	N	-0-					-0-
04	840	X	532	-0-	-308	-0-	341	2	191	3	N	-0-					-0-
05	837	X	676	-0-	-161	-0-	441	2	235	3	N	-0-					-0-
06	994	X	994	-0-	-0-	-0-	640	2	354	3	N	-0-					-0-
*07	1055	X	1055	-0-	-0-	-0-	679	2	376	3	N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	910	-0-	-70	-0-	624	2	286	3	N	-0-					-0-
03	1085	X	1061	-0-	-24	-0-	728	2	333	3	N	-0-					-0-
04	1050	X	870	-0-	-180	-0-	597	2	273	3	N	-0-					-0-
05	1085	X	980	-0-	-105	-0-	672	2	308	3	N	-0-					-0-
06	1020	X	955	-0-	-65	-0-	655	2	300	3	N	-0-					-0-
07	1054	X	967	-0-	-87	-0-	663	2	304	3	N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	367	-0-	-1369	-0-	254	2	113	3	N	-0-					-0-
03	1922	X	439	-0-	-1483	-0-	304	2	135	3	N	-0-					-0-
04	1860	X	411	-0-	-1449	-0-	285	2	126	3	N	-0-					-0-
05	1922	X	443	-0-	-1479	-0-	208	2	235	3	N	-0-					-0-
06	559	X	559	-0-	-0-	-0-	261	2	298	3	N	-0-					-0-
*07	524	X	524	-0-	-0-	-0-	245	2	279	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	X	231	-0-	-133	-0-	146	2	85	3	N	-0-			-0-
03	403	X	317	-0-	-86	-0-	203	2	114	3	N	-0-			-0-
04	390	X	253	-0-	-137	-0-	162	2	91	3	N	-0-			-0-
05	403	X	315	-0-	-88	-0-	206	2	109	3	N	-0-			-0-
06	363	X	363	-0-	-0-	-0-	234	2	129	3	N	-0-			-0-
*07	380	X	380	-0-	-0-	-0-	245	2	135	3	N	-0-			-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

02	1456	X	1446	-0-	-10	-0-	1025	2	421	3	N	-0-			-0-
03	1736	X	1560	-0-	-176	-0-	1106	2	454	3	N	-0-			-0-
04	1680	X	1400	-0-	-280	-0-	992	2	408	3	N	-0-			-0-
05	1736	X	1504	-0-	-232	-0-	1064	2	440	3	N	-0-			-0-
06	1560	X	1204	-0-	-356	-0-	852	2	352	3	N	-0-			-0-
07	1612	X	635	-0-	-977	-0-	449	2	186	3	N	-0-			-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

02	1568	X	1537	-0-	-31	-0-	1018	2	519	3	N	-0-			-0-
03	1736	X	1271	-0-	-465	-0-	842	2	429	3	N	-0-			-0-
04	1770	X	1123	-0-	-647	-0-	744	2	379	3	N	-0-			-0-
05	1829	X	1821	-0-	-8	-0-	1206	2	615	3	N	-0-			-0-
06	1770	X	1650	-0-	-120	-0-	1093	2	557	3	N	-0-			-0-
07	1705	X	1659	-0-	-46	-0-	1099	2	560	3	N	-0-			-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

02	560	X	347	-0-	-213	-0-	219	2	128	3	N	-0-			-0-
03	912	X	912	-0-	-0-	-0-	584	2	328	3	N	-0-			-0-
04	776	X	776	-0-	-0-	-0-	497	2	279	3	N	-0-			-0-
05	855	X	855	-0-	-0-	-0-	558	2	297	3	N	-0-			-0-
06	870	X	620	-0-	-250	-0-	399	2	221	3	N	-0-			-0-
07	899	X	491	-0-	-408	-0-	316	2	175	3	N	-0-			-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

02	588	N	498	-0-	-90	-0-	315	2	183	3	N	-0-			-0-
03	682	N	495	-0-	-187	-0-	317	2	178	3	N	-0-			-0-
04	570	N	133	-0-	-437	-0-	85	2	48	3	N	-0-			-0-
05	558	N	392	-0-	-166	-0-	256	2	136	3	N	-0-			-0-
06	513	N	513	-0-	-0-	-0-	330	2	183	3	N	-0-			-0-
*07	387	N	387	-0-	-0-	-0-	249	2	138	3	N	-0-			-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

02	305	N	305	-0-	-0-	-0-	193	2	112	3	N	-0-			-0-
03	368	N	368	-0-	-0-	-0-	236	2	132	3	N	-0-			-0-
04	330	N	321	-0-	-9	-0-	206	2	115	3	N	-0-			-0-
05	355	N	355	-0-	-0-	-0-	232	2	123	3	N	-0-			-0-
06	438	N	438	-0-	-0-	-0-	282	2	156	3	N	-0-			-0-
*07	511	N	511	-0-	-0-	-0-	329	2	182	3	N	-0-			-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
COMSTOCK OIL & GAS, LP //CONT.// 170040
MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	319	-0-	-17	-0-	202	2	117	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	221	2	124	3	N	-0-					-0-
04	360	N	245	-0-	-115	-0-	157	2	88	3	N	-0-					-0-
05	341	N	242	-0-	-99	-0-	158	2	84	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	212	2	117	3	N	-0-					-0-
*07	371	N	371	-0-	-0-	-0-	239	2	132	3	N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	6	-0-	-78	-0-	4	2	2	3	N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	156	X	156	-0-	-0-	-0-	100	2	56	3	N	-0-					-0-
05	504	X	504	-0-	-0-	-0-	329	2	175	3	N	-0-					-0-
06	648	X	648	-0-	-0-	-0-	417	2	231	3	N	-0-					-0-
*07	754	X	754	-0-	-0-	-0-	485	2	269	3	N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	3	-0-	-53	-0-	2	2	1	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	2	-0-	-28	-0-	1	2	1	3	N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	X	1042	-0-	-50	-0-	659	2	383	3	N	-0-					-0-
03	1178	X	810	-0-	-368	-0-	519	2	291	3	N	-0-					-0-
04	1050	X	338	-0-	-712	-0-	217	2	121	3	N	-0-					-0-
05	1147	X	813	-0-	-334	-0-	531	2	282	3	N	-0-					-0-
06	1110	X	884	-0-	-226	-0-	569	2	315	3	N	-0-					-0-
07	1147	X	1087	-0-	-60	-0-	700	2	387	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1409	-0-	-327	-0-	1409	2			N	-0-					-0-
03	1922	X	1557	-0-	-365	-0-	1557	2			N	-0-					-0-
04	1800	X	1503	-0-	-297	-0-	1503	2			N	-0-					-0-
05	1736	X	1546	-0-	-190	-0-	1546	2			N	-0-					-0-
06	1590	X	1449	-0-	-141	-0-	1449	2			N	-0-					-0-
07	1550	X	1449	-0-	-101	-0-	1449	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	310	X	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	480	X	372	-0-	-108	-0-	372	3			N	-0-					-0-
05	393	X	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	330	X	283	-0-	-47	-0-	283	3			N	-0-					-0-
*07	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	472	3	6	9	N	5	4	1			11
03	373	N	373	-0-	-0-	-0-	364	3	9	9	N	8	4	1			15
04	570	N	365	-0-	-205	-0-	361	3	4	9	N	4	10	1			9
05	555	N	555	-0-	-0-	-0-	549	3	6	9	N	5					14
06	576	N	576	-0-	-0-	-0-	568	3	8	9	N	7	10	1			11
*07	671	N	671	-0-	-0-	-0-	665	3	6	9	N	5					16

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	385	-0-	-147	-0-	385	3			N	-0-					-0-
03	558	N	429	-0-	-129	-0-	429	3			N	-0-					-0-
04	570	N	347	-0-	-223	-0-	347	3			N	-0-					-0-
05	434	N	321	-0-	-113	-0-	321	3			N	-0-					-0-
06	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-
*07	440	N	440	-0-	-0-	-0-	20	2	420	3	N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
04	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
05	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*07	591	N	591	-0-	-0-	-0-	27	2	564	3	N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-
06	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
*07	387	N	387	-0-	-0-	-0-	17	2	370	3	N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	434	-0-	-294	-0-	434	3			N	-0-					-0-
03	775	N	546	-0-	-229	-0-	546	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	540	N	342	-0-	-198	-0-	342	3			N	-0-					-0-
07	899	N	532	-0-	-367	-0-	24	2	508	3	N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	4	2	86	3	N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	559	-0-	-57	-0-	559	3			N	-0-					-0-
03	682	X	612	-0-	-70	-0-	612	3			N	-0-					-0-
04	690	X	493	-0-	-197	-0-	493	3			N	-0-					-0-
05	620	X	522	-0-	-98	-0-	522	3			N	-0-					-0-
06	600	X	530	-0-	-70	-0-	530	3			N	-0-					-0-
*07	687	X	687	-0-	-0-	-0-	31	2	656	3	N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*07	85	N	85	-0-	-0-	-0-	4	2	81	3	N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*07	89	N	89	-0-	-0-	-0-	4	2	85	3	N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	461	-0-	-43	-0-	461	3			N	-0-					-0-
03	558	N	483	-0-	-75	-0-	483	3			N	-0-					-0-
04	540	N	411	-0-	-129	-0-	411	3			N	-0-					-0-
05	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
06	480	N	348	-0-	-132	-0-	348	3			N	-0-					-0-
*07	503	N	503	-0-	-0-	-0-	23	2	480	3	N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	623	-0-	-77	-0-	623	3			N	-0-					-0-
03	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
04	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
05	682	N	497	-0-	-185	-0-	497	3			N	-0-					-0-
06	690	N	422	-0-	-268	-0-	422	3			N	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	32	2	675	3	N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	625	-0-	-187	-0-	625	3			N	-0-					-0-
03	868	N	604	-0-	-264	-0-	604	3			N	-0-					-0-
04	870	N	512	-0-	-358	-0-	512	3			N	-0-					-0-
05	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-
06	570	N	430	-0-	-140	-0-	430	3			N	-0-					-0-
*07	616	N	616	-0-	-0-	-0-	28	2	588	3	N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
03	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-
04	480	N	356	-0-	-124	-0-	356	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	330	N	238	-0-	-92	-0-	238	3			N	-0-					-0-
07	372	N	314	-0-	-58	-0-	14	2	300	3	N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	837	X	829	-0-	-8	-0-	829	3			N	-0-					-0-
04	870	X	785	-0-	-85	-0-	785	3			N	-0-					-0-
05	899	X	766	-0-	-133	-0-	766	3			N	-0-					-0-
06	870	X	715	-0-	-155	-0-	715	3			N	-0-					-0-
*07	1041	X	1041	-0-	-0-	-0-	47	2	994	3	N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	800	-0-	-12	-0-	800	3			N	-0-					-0-
03	966	X	966	-0-	-0-	-0-	966	3			N	-0-					-0-
04	1050	X	1023	-0-	-27	-0-	1023	3			N	-0-					-0-
05	1085	X	788	-0-	-297	-0-	788	3			N	-0-					-0-
06	1050	X	1008	-0-	-42	-0-	1008	3			N	-0-					-0-
*07	1347	X	1347	-0-	-0-	-0-	61	2	1286	3	N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 3 RRCID -> 156643 COMPL. DATE 01/19/1996 TOTAL DEPTH 3351 PERF. 3004 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1627	X	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
03	1749	X	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
04	1920	X	1657	-0-	-263	-0-	1657	3			N	-0-					-0-
05	1984	X	1620	-0-	-364	-0-	1620	3			N	-0-					-0-
06	1920	X	1448	-0-	-472	-0-	1448	3			N	-0-					-0-
*07	2203	X	2203	-0-	-0-	-0-	99	2	2104	3	N	-0-					-0-

HAMILTON-PHILLIPS WELL #: 3901 RRCID -> 157651 COMPL. DATE 11/09/2005 TOTAL DEPTH 3800 PERF. 3528 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1111	-0-	-233	-0-	1111	3			N	-0-					-0-
03	1364	X	1205	-0-	-159	-0-	1205	3			N	-0-					-0-
04	1380	X	1097	-0-	-283	-0-	1097	3			N	-0-					-0-
05	1333	X	1038	-0-	-295	-0-	1038	3			N	-0-					-0-
06	1230	X	989	-0-	-241	-0-	989	3			N	-0-					-0-
*07	1441	X	1441	-0-	-0-	-0-	65	2	1376	3	N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	X	876	-0-	-132	-0-	876	3			N	-0-					-0-
03	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	1260	X	518	-0-	-742	-0-	518	3			N	-0-					-0-
05	1302	X	84	-0-	-1218	-0-	84	3			N	-0-					-0-
06	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
07	961	X	331	-0-	-630	-0-	15	2	316	3	N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	X	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	217	X	173	-0-	-44	-0-	173	3			N	-0-					-0-
04	300	X	152	-0-	-148	-0-	152	3			N	-0-					-0-
05	310	X	185	-0-	-125	-0-	185	3			N	-0-					-0-
06	300	X	194	-0-	-106	-0-	194	3			N	-0-					-0-
07	310	X	287	-0-	-23	-0-	13	2	274	3	N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
03	2786	X	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
04	2100	X	1888	-0-	-212	-0-	1888	3			N	-0-					-0-
05	4008	X	4008	-0-	-0-	-0-	4008	3			N	-0-					-0-
06	2737	X	2737	-0-	-0-	-0-	2737	3			N	-0-					-0-
*07	3823	X	3823	-0-	-0-	-0-	172	2	3651	3	N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -F- WELL #: 1 RRCID -> 160826 COMPL. DATE 10/19/1996 TOTAL DEPTH 3250 PERF. 2934 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	507	-0-	-697	-0-	507	3			N	-0-					-0-
03	1333	X	479	-0-	-854	-0-	479	3			N	-0-					-0-
04	1440	X	1167	-0-	-273	-0-	1167	3			N	-0-					-0-
05	1488	X	636	-0-	-852	-0-	636	3			N	-0-					-0-
06	1440	X	807	-0-	-633	-0-	807	3			N	-0-					-0-
*07	1606	X	1606	-0-	-0-	-0-	72	2	1534	3	N	-0-					-0-

CATOR -F- WELL #: 2 RRCID -> 161292 COMPL. DATE 11/15/1996 TOTAL DEPTH 3200 PERF. 2921 - 3099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

CATOR -F- WELL #: 3 RRCID -> 162575 COMPL. DATE 11/22/1996 TOTAL DEPTH 3300 PERF. 3004 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR -D- WELL #: 2 RRCID -> 166385 COMPL. DATE 10/17/1997 TOTAL DEPTH 3300 PERF. 3082 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	863	-0-	-117	-0-	863	3			N	-0-					-0-
03	1085	X	949	-0-	-136	-0-	949	3			N	-0-					-0-
04	1050	X	871	-0-	-179	-0-	871	3			N	-0-					-0-
05	1085	X	868	-0-	-217	-0-	868	3			N	-0-					-0-
06	990	X	767	-0-	-223	-0-	767	3			N	-0-					-0-
*07	1225	X	1225	-0-	-0-	-0-	55	2	1170	3	N	-0-					-0-

CATOR -D- WELL #: 4 RRCID -> 166399 COMPL. DATE 10/24/1997 TOTAL DEPTH 3303 PERF. 3072 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1272	-0-	-352	-0-	1272	3			N	-0-					-0-
03	1600	X	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
04	1470	X	1454	-0-	-16	-0-	1454	3			N	-0-					-0-
05	1519	X	1405	-0-	-114	-0-	1405	3			N	-0-					-0-
06	1560	X	1315	-0-	-245	-0-	1315	3			N	-0-					-0-
07	1612	X	1367	-0-	-245	-0-	62	2	1305	3	N	-0-					-0-

CATOR -D- WELL #: 1A RRCID -> 166424 COMPL. DATE 11/01/1997 TOTAL DEPTH 3300 PERF. 3070 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	X	586	-0-	-226	-0-	586	3			N	-0-					-0-
03	713	X	584	-0-	-129	-0-	584	3			N	-0-					-0-
04	720	X	627	-0-	-93	-0-	627	3			N	-0-					-0-
05	744	X	610	-0-	-134	-0-	610	3			N	-0-					-0-
06	720	X	575	-0-	-145	-0-	575	3			N	-0-					-0-
*07	823	X	823	-0-	-0-	-0-	37	2	786	3	N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	X	287	-0-	-133	-0-	287	3			N	-0-					-0-
03	465	X	229	-0-	-236	-0-	229	3			N	-0-					-0-
04	450	X	168	-0-	-282	-0-	168	3			N	-0-					-0-
05	465	X	204	-0-	-261	-0-	204	3			N	-0-					-0-
06	414	X	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*07	385	X	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
03	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
04	1290	N	832	-0-	-458	-0-	832	3			N	-0-					-0-
05	961	N	602	-0-	-359	-0-	602	3			N	-0-					-0-
06	750	N	259	-0-	-491	-0-	259	3			N	-0-					-0-
07	868	N	335	-0-	-533	-0-	15	2	320	3	N	-0-					-0-

SNW OPERATING COMPANY 799856
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
04	750	N	576	-0-	-174	-0-	576	2			N	-0-					-0-
05	775	N	543	-0-	-232	-0-	543	2			N	-0-					-0-
06	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
*07	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	165	2	2	9	Y	2					36
03	186	N	159	-0-	-27	-0-	157	2	2	9	Y	2					38
04	210	N	61	-0-	-149	-0-	59	2	2	9	Y	2					40
05	186	N	92	-0-	-94	-0-	91	2	1	9	Y	1					41
06	150	N	59	-0-	-91	-0-	59	2			Y	-0-					41
*07	58	N	58	-0-	-0-	-0-	54	2	4	9	Y	4	30	1			15

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	758	2	8	9	Y	7					30
03	912	N	912	-0-	-0-	-0-	903	2	9	9	Y	8					38
04	810	N	549	-0-	-261	-0-	543	2	6	9	Y	5					43
05	837	N	537	-0-	-300	-0-	536	2	1	9	Y	1					44
06	870	N	815	-0-	-55	-0-	808	2	7	9	Y	6					50
*07	934	N	934	-0-	-0-	-0-	924	2	10	9	Y	9	37	1			22

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	2			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
*07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
03	1023	N	951	-0-	-72	-0-	951	2			N	-0-					-0-
04	960	N	594	-0-	-366	-0-	594	2			N	-0-					-0-
05	930	N	516	-0-	-414	-0-	516	2			N	-0-					-0-
06	930	N	758	-0-	-172	-0-	758	2			N	-0-					-0-
*07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
*07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	787	2	9	9	Y	8					38
03	1296	N	1296	-0-	-0-	-0-	1284	2	12	9	Y	11					49
04	840	N	840	-0-	-0-	-0-	832	2	8	9	Y	7					56
05	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	Y	2					58
06	742	N	742	-0-	-0-	-0-	738	2	4	9	Y	4					62
*07	722	N	722	-0-	-0-	-0-	714	2	8	9	Y	7	45	1			24

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SNW OPERATING COMPANY //CONT.// 799856
HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
04	630	N	107	-0-	-523	-0-	107	2			N	-0-					-0-
05	1333	N	316	-0-	-1017	-0-	316	2			N	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
*07	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
05	1333	N	445	-0-	-888	-0-	445	2			N	-0-					-0-
06	1110	N	887	-0-	-223	-0-	887	2			N	-0-					-0-
*07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	807	N	807	-0-	-0-	-0-	797	2	10	9	Y	9					36
03	968	N	968	-0-	-0-	-0-	959	2	9	9	Y	8					44
04	810	N	548	-0-	-262	-0-	544	2	4	9	Y	4					48
05	899	N	671	-0-	-228	-0-	671	2			Y	-0-					48
06	930	N	884	-0-	-46	-0-	877	2	7	9	Y	6					54
*07	903	N	903	-0-	-0-	-0-	894	2	9	9	Y	8	40	1			22

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	894	-0-	-30	-0-	894	2			N	-0-					-0-
03	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
04	930	X	674	-0-	-256	-0-	674	2			N	-0-					-0-
05	992	X	889	-0-	-103	-0-	889	2			N	-0-					-0-
06	1110	X	1001	-0-	-109	-0-	1001	2			N	-0-					-0-
07	1147	X	982	-0-	-165	-0-	982	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	X	147	-0-	-413	-0-	147	2			N	-0-					-0-
03	620	X	588	-0-	-32	-0-	588	2			N	-0-					-0-
04	488	X	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	570	X	68	-0-	-502	-0-	68	2			N	-0-					-0-
07	589	X	521	-0-	-68	-0-	521	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
03	1736	N	43	-0-	-1693	-0-	43	2			N	-0-					-0-
04	1110	N	796	-0-	-314	-0-	796	2			N	-0-					-0-
05	1922	N	731	-0-	-1191	-0-	731	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*07	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0-	-0-	546	2	7	9	Y	6					26
03	642	N	642	-0-	-0-	-0-	636	2	6	9	Y	5					31
04	630	N	510	-0-	-120	-0-	506	2	4	9	Y	4					35
05	620	N	445	-0-	-175	-0-	445	2			Y	-0-					35
06	630	N	600	-0-	-30	-0-	599	2	1	9	Y	1					36
*07	606	N	606	-0-	-0-	-0-	599	2	7	9	Y	6	26	1			16

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					22
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					22
04	270	N	227	-0-	-43	-0-	227	2			N	-0-					22
05	279	N	227	-0-	-52	-0-	227	2			N	-0-					22
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					22
*07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					22

SAMSON LONE STAR, LLC 744737
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1195	-0-	-65	-0-	1195	2			N	-0-					17
03	1665	N	1665	-0-	-0-	-0-	1662	2	3	9	N	3					20
04	1702	N	1702	-0-	-0-	-0-	1691	2	11	9	N	10					30
05	1705	N	1705	-0-	-0-	-0-	1683	2	22	9	N	20					50
06	1560	N	1559	-0-	-1	-0-	1548	2	11	9	N	10					60
*07	1642	N	1642	-0-	-0-	-0-	1629	2	13	9	N	12					72

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	385	-0-	-91	-0-	10	1	375	2	N	-0-					181
03	527	N	301	-0-	-226	-0-	10	1	291	2	N	-0-					181
04	480	N	398	-0-	-82	-0-	5	1	393	2	N	-0-					181
05	434	N	393	-0-	-41	-0-	5	1	388	2	N	-0-					181
06	380	N	380	-0-	-0-	-0-	5	1	375	2	N	-0-					181
*07	419	N	419	-0-	-0-	-0-	5	1	414	2	N	-0-					181

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		194	-0-	194	194	183	2	11	9	Y	10					83
03	DLQ G-10		193	-0-	193	387	179	2	14	9	Y	13					96
04	DLQ G-10		203	-0-	203	590	190	2	13	9	Y	12					108
05	DLQ G-10		206	-0-	206	796	193	2	13	9	Y	12					120
06	DLQ G-10		218	-0-	218	1014	184	2	34	9	Y	31					151
07	DLQ G-10		255	-0-	255	1269	157	2	98	9	Y	89	173	1			67

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3148	X	3148	-0-	-0-	-0-	19	1	3129	2	N	-0-					132
03	3115	X	3115	-0-	-0-	-0-	28	1	3087	2	N	-0-					132
04	4716	X	4716	-0-	-0-	-0-	30	1	4686	2	N	-0-					132
05	4897	X	4897	-0-	-0-	-0-	31	1	4866	2	N	-0-					132
06	4350	X	4350	-0-	-0-	-0-	30	1	4320	2	N	-0-					132
*07	4425	X	4425	-0-	-0-	-0-	31	1	4394	2	N	-0-					132

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

02	336	N	289	-0-	-47	-0-	289	3			N	-0-					-0-
03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-
03	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

02	533	N	533	-0-	-0-	-0-	531	3	2	9	N	2					27
03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					27
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					27
05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					27
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					27
*07	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					27

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

02	1071	N	1071	-0-	-0-	-0-	1070	3	1	9	N	1					73
03	1202	N	1202	-0-	-0-	-0-	1201	3	1	9	N	1					74
04	1140	N	1122	-0-	-18	-0-	1118	3	4	9	N	4	1	1	1	8	76
05	1178	N	1141	-0-	-37	-0-	1141	3			N	-0-					76
06	1170	N	1115	-0-	-55	-0-	1115	3			N	-0-					76
07	1147	N	1087	-0-	-60	-0-	1087	3			N	-0-					76

BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

02	420	N	151	-0-	-269	-0-	151	3			N	-0-					20
03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					20
04	533	N	533	-0-	-0-	-0-	533	3			N	-0-					20
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					20
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					20
07	558	N	429	-0-	-129	-0-	429	3			N	-0-					20

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					5
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					5
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					5
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					5
*07	837	N	790	-0-	-47	-0-	790	3			N	-0-	5	7			-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

02	280	N	176	-0-	-104	-0-	176	3			N	-0-					42
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					42
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					42
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					42
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					42
*07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					42

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

02	224	N	167	-0-	-57	-0-	167	3			N	-0-					93
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					93
04	244	N	244	-0-	-0-	-0-	240	3	4	9	N	4					97
05	197	N	197	-0-	-0-	-0-	194	3	3	9	N	3					100
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					100
*07	259	N	259	-0-	-0-	-0-	257	3	2	9	N	2					102

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

02	700	N	434	-0-	-266	-0-	434	3			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

02	728	N	671	-0-	-57	-0-	671	3			N	-0-					29
03	868	N	714	-0-	-154	-0-	714	3			N	-0-					29
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					29
05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					29
06	736	N	736	-0-	-0-	-0-	736	3			N	-0-					29
07	806	N	735	-0-	-71	-0-	735	3			N	-0-					29

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	952	3			N	-0-					27
03	899	N	799	-0-	-100	-0-	799	3			N	-0-					27
04	960	N	451	-0-	-509	-0-	451	3			N	-0-					27
05	1054	N	662	-0-	-392	-0-	662	3			N	-0-					27
06	780	N	555	-0-	-225	-0-	555	3			N	-0-					27
*07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					20
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					20
04	870	N	683	-0-	-187	-0-	683	3			N	-0-					20
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					20
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					20
07	713	N	498	-0-	-215	-0-	498	3			N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

02	812	N	459	-0-	-353	-0-	459	3			N	-0-					-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
04	720	N	461	-0-	-259	-0-	461	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
06	810	N	391	-0-	-419	-0-	391	3			N	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

02	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	N	5					40
03	1951	N	1951	-0-	-0-	-0-	1945	3	6	9	N	5					45
04	2220	N	1938	-0-	-282	-0-	1935	3	3	9	N	3					48
05	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					48
06	1890	N	1794	-0-	-96	-0-	1792	3	2	9	N	2					50
07	2015	N	1744	-0-	-271	-0-	1744	3			N	-0-					50

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1432	-0-	-24	-0-	1423	3	9	9	N	8	4	1	4	8	100
03	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					100
04	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					100
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					100
06	1620	N	1510	-0-	-110	-0-	1510	3			N	-0-					100
07	1705	N	1555	-0-	-150	-0-	1555	3			N	-0-					100

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

02	448	N	424	-0-	-24	-0-	424	3			N	-0-					10
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					10
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					10
05	465	N	461	-0-	-4	-0-	461	3			N	-0-					10
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					10
07	465	N	412	-0-	-53	-0-	412	3			N	-0-					10

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

02	1316	N	1297	-0-	-19	-0-	1287	3	10	9	N	9					94
03	1555	N	1555	-0-	-0-	-0-	1552	3	3	9	N	3					97
04	1680	N	1532	-0-	-148	-0-	1532	3			N	-0-					97
05	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					97
06	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					97
07	1581	N	1506	-0-	-75	-0-	1506	3			N	-0-					97

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

02	1932	N	1802	-0-	-130	-0-	1802	2			N	-0-					26
03	2232	N	1977	-0-	-255	-0-	1977	2			N	-0-					26
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					26
05	1984	N	1912	-0-	-72	-0-	1912	2			N	-0-					26
06	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					26
07	1984	N	1935	-0-	-49	-0-	1935	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

02	6012	X	6012	-0-	-0-	-0-	6010	2	2	9	N	2					172
03	9703	X	7796	-0-	-1907	-0-	7793	2	3	9	N	3					175
04	8370	X	6858	-0-	-1512	-0-	6850	2	8	9	N	7					182
05	8649	X	4868	-0-	-3781	-0-	4865	2	3	9	N	3					185
06	DLQ G-10		6153	-0-	6153	6153	6150	2	3	9	N	3					188
07	DLQ G-10		3818	-0-	3818	9971	3818	2			N	-0-					188

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

02	359	N	359	-0-	-0-	-0-	32	1	327	2	N	-0-					56
03	429	N	429	-0-	-0-	-0-	62	1	367	2	N	-0-					56
04	441	N	441	-0-	-0-	-0-	60	1	381	2	N	-0-					56
05	429	N	429	-0-	-0-	-0-	62	1	367	2	N	-0-					56
06	420	N	386	-0-	-34	-0-	60	1	326	2	N	-0-					56
07	465	N	377	-0-	-88	-0-	62	1	315	2	N	-0-					56

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
POWERS 652 WELL #: 5H RRCID -> 213904 COMPL. DATE 11/01/2005 TOTAL DEPTH 7175 PERF. 7432 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	87	1	422	2	N	-0-					112
03	589	N	517	-0-	-72	-0-	97	1	417	2	N	3					115
							3	9									
04	540	N	408	-0-	-132	-0-	87	1	321	2	N	-0-					115
05	558	N	345	-0-	-213	-0-	78	1	261	2	N	5					120
							6	9									
06	510	N	391	-0-	-119	-0-	81	1	310	2	N	-0-					120
07	434	N	422	-0-	-12	-0-	84	1	338	2	N	-0-					120

MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1265	N	1265	-0-	-0-	-0-	84	1	1179	2	N	2					12
							2	9									
03	1488	N	1412	-0-	-76	-0-	97	1	1304	2	N	10					22
							11	9									
04	1380	N	1362	-0-	-18	-0-	94	1	1267	2	N	1					23
							1	9									
05	1395	N	1307	-0-	-88	-0-	90	1	1217	2	N	-0-					23
06	1380	N	1330	-0-	-50	-0-	94	1	1236	2	N	-0-					23
07	1395	N	1385	-0-	-10	-0-	97	1	1288	2	N	-0-					23

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					161
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					161
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					161
05	62	N	-0-	-0-	-62	-0-					N	-0-					161
06	60	N	-0-	-0-	-60	-0-					N	-0-					161
07	93	N	-0-	-0-	-93	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	993	-0-	-379	-0-	967	2	26	9	N	24					183
03	1293	N	1293	-0-	-0-	-0-	1209	2	84	9	N	76					259
04	1439	N	1439	-0-	-0-	-0-	1400	2	39	9	N	35	161	1			133
05	1334	N	1334	-0-	-0-	-0-	1261	2	73	9	N	66					199
06	1279	N	1279	-0-	-0-	-0-	1215	2	64	9	N	58					257
07	1488	N	1341	-0-	-147	-0-	1327	2	14	9	N	13	150	1			120

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	636	-0-	-372	-0-	636	2			N	-0-					110
03	899	N	860	-0-	-39	-0-	841	2	19	9	N	17					127
04	906	N	906	-0-	-0-	-0-	869	2	37	9	N	34					161
05	813	N	813	-0-	-0-	-0-	785	2	28	9	N	25					186
06	840	N	801	-0-	-39	-0-	773	2	28	9	N	25					211
07	930	N	882	-0-	-48	-0-	882	2			N	-0-					211

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	129	2	6	9	N	5					200
03	166	N	166	-0-	-0-	-0-	152	2	14	9	N	13					213
04	162	N	162	-0-	-0-	-0-	145	2	17	9	N	15					228
05	310	N	149	-0-	-161	-0-	145	2	4	9	N	4					232
06	163	N	163	-0-	-0-	-0-	148	2	15	9	N	14					246
07	155	N	145	-0-	-10	-0-	135	2	10	9	N	9					255

JONES ENERGY, LLC 441132
PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	X	1122	-0-	-0-	-0-	153 99	1 9	870	2	N	90	193	1			3989
03	2759	N	2759	-0-	-0-	-0-	2348	2	411	9	N	374	391	1			3972
04	3000	N	3760	-0-	760	760	3318	2	442	9	N	402					4374
*05	3100	N	2682	-0-	-418	342	2378	2	304	9	N	276	381	1			4269
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4269
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4269

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	673	-0-	-1315	-0-	225	2	448	9	N	407	582	1			4605
03	6315	X	6315	-0-	-0-	-0-	5747	2	568	9	N	516	384	1			4737
04	600	N	-0-	-0-	-600	-0-					N	566					5303
*05	3100	N	4693	-0-	1593	1593	4202	1	491	9	N	446	571	1			5178
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5178
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5178

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	-0-	-0-	-2156	-0-					N	3	384	1			3612
03	2387	X	-0-	-0-	-2387	-0-					N	8	196	1			3424
04	2310	X	278	-0-	-2032	-0-	64	1	214	2	N	-0-					3424
05	2387	X	-0-	-0-	-2387	-0-					N	-0-					3424
06	1140	X	NO RPT	-0-	-1140	-0-					N	NO RPT					3424
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3424

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196	-0-					N	229	384	1			4544
03	648	N	648	-0-	-0-	-0-	36	2	612	9	N	556	585	1			4515
04	390	N	-0-	-0-	-390	-0-					N	394					4909
*05	1019	N	1019	-0-	-0-	-0-	523	2	496	9	N	451	570	1			4790
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4790
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4790

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	14	-0-	-70	-0-	14	2			N	-0-					9315
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9315
04	3000	N	4625	-0-	1625	1625	228	1	4397	2	N	-0-					9315
*05	1625	N	-0-	-0-	-1625	-0-					N	-0-					9315
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9315
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9315

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	128	-0-	-124	-0-	128	2			N	-0-					39
03	186	N	106	-0-	-80	-0-	105	2	1	9	N	1					40
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					40
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					40
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					40
*07	144	N	144	-0-	-0-	-0-	144	2			N	-0-					40

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

02	2128	N	1533	-0-	-595	-0-	338	1	1141	2	N	49					205
							54	9									
03	1736	N	1720	-0-	-16	-0-	374	1	1311	2	N	32					237
							35	9									
04	1642	N	1642	-0-	-0-	-0-	362	1	1277	2	N	3					240
							3	9									
05	1716	N	1716	-0-	-0-	-0-	374	1	1331	2	N	10					250
							11	9									
06	1650	N	856	-0-	-794	-0-	362	1	494	2	N	-0-					250
07	1705	N	1229	-0-	-476	-0-	386	1	843	2	N	-0-					250

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

02	1032	N	1032	-0-	-0-	-0-	16	1	969	2	N	43	175	1			121
							47	9									
03	1116	N	981	-0-	-135	-0-	16	1	928	2	N	34					155
							37	9									
04	1380	N	991	-0-	-389	-0-	8	1	952	2	N	28					183
							31	9									
05	1235	N	1235	-0-	-0-	-0-	32	1	1126	2	N	70					253
							77	9									
06	1005	N	1005	-0-	-0-	-0-	40	1	921	2	N	40					293
							44	9									
*07	1322	N	1322	-0-	-0-	-0-	32	1	1213	2	N	70					363
							77	9									

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

02	336	N	199	-0-	-137	-0-	163	2	36	9	N	33					151
03	268	N	268	-0-	-0-	-0-	165	2	103	9	N	94	173	1			72
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					72
05	680	N	680	-0-	-0-	-0-	597	1	83	2	N	-0-					72
06	270	N	98	-0-	-172	-0-	39	1	58	2	N	1					73
							1	9									
*07	135	N	135	-0-	-0-	-0-	135	2			N	-0-					73

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	2	-0-	-754	-0-	2	2			N	-0-					74
03	93	N	13	-0-	-80	-0-	13	2			N	-0-					74
04	64	N	64	-0-	-0-	-0-	60	2	4	9	N	4					78
05	391	N	391	-0-	-0-	-0-	265	1	126	2	N	-0-					78
06	179	N	179	-0-	-0-	-0-	139	1	40	2	N	-0-					78
*07	77	N	77	-0-	-0-	-0-	60	1	17	2	N	-0-					78

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 1 RRCID -> 079092 COMPL. DATE 10/16/1978 TOTAL DEPTH 7512 PERF. 7200 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					15
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15
04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					15
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					15
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					15

MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	210	-0-	-42	-0-	28	1	182	2	N	-0-					142
03	248	N	243	-0-	-5	-0-	31	1	212	2	N	-0-					142
04	266	N	266	-0-	-0-	-0-	30	1	236	2	N	-0-					142
05	248	N	246	-0-	-2	-0-	31	1	215	2	N	-0-					142
06	250	N	250	-0-	-0-	-0-	30	1	220	2	N	-0-					142
07	279	N	228	-0-	-51	-0-	31	1	197	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7812	X	3035	-0-	-4777	-0-	952	1	1927	2	N	142					563
							156	9									
03	8649	X	2806	-0-	-5843	-0-	1054	1	1675	2	N	70					633
							77	9									
04	4770	X	2332	-0-	-2438	-0-	1020	1	1242	2	N	64	184	1			513
							70	9									
05	4433	X	2469	-0-	-1964	-0-	1009	1	1392	2	N	62					575
							68	9									
06	3450	X	2442	-0-	-1008	-0-	1020	1	1392	2	N	27					602
							30	9									
07	3348	X	2900	-0-	-448	-0-	986	1	1676	2	N	216					818
							238	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11200	X	5666	-0-	-5534	-0-	28	1	5561	2	N	70					387
							77	9									
03	12400	X	8299	-0-	-4101	-0-	31	1	8179	2	N	81					468
							89	9									
04	9570	X	4012	-0-	-5558	-0-	30	1	3938	2	N	40					508
							44	9									
05	9486	X	9212	-0-	-274	-0-	31	1	9037	2	N	131	386	1			253
							144	9									
06	9353	X	9353	-0-	-0-	-0-	30	1	9212	2	N	101	187	1			167
							111	9									
07	8308	X	6102	-0-	-2206	-0-	31	1	6004	2	N	61					228
							67	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	138	-0-	-394	-0-	138	2			N	-0-					31
03	558	N	545	-0-	-13	-0-	545	2			N	-0-					31
04	501	N	501	-0-	-0-	-0-	500	2	1	9	N	1					32
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					32
*06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	-0-	389	2			N	-0-					42
03	434	N	420	-0-	-14	-0-	420	2			N	-0-					42
04	420	N	412	-0-	-8	-0-	412	2			N	-0-					42
05	488	N	488	-0-	-0-	-0-	424	2	64	9	N	58					100
*06	416	N	416	-0-	-0-	-0-	414	2	2	9	N	2					102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	324	-0-	-12	-0-	54	1	270	2	N	-0-					42
03	372	N	271	-0-	-101	-0-	60	1	211	2	N	-0-					42
04	360	N	313	-0-	-47	-0-	58	1	255	2	N	-0-					42
05	372	N	331	-0-	-41	-0-	60	1	271	2	N	-0-					42
06	306	N	306	-0-	-0-	-0-	58	1	248	2	N	-0-					42
*07	312	N	312	-0-	-0-	-0-	60	1	252	2	N	-0-					42

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	336	-0-	-56	-0-	6	1	330	2	N	-0-					179
03	973	N	973	-0-	-0-	-0-	60	1	913	2	N	-0-					179
04	483	N	483	-0-	-0-	-0-	24	1	459	2	N	-0-					179
05	845	N	845	-0-	-0-	-0-	62	1	783	2	N	-0-					179
06	930	N	790	-0-	-140	-0-	60	1	730	2	N	-0-					179
*07	746	N	746	-0-	-0-	-0-	60	1	686	2	N	-0-					179

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	455	-0-	-21	-0-	455	3			N	-0-					-0-
03	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
04	510	N	421	-0-	-89	-0-	421	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	526	-0-	-398	-0-	522	3	4	9	N	4					96
03	837	N	791	-0-	-46	-0-	788	3	3	9	N	3					99
04	900	N	647	-0-	-253	-0-	641	3	6	9	N	5					104
05	589	N	587	-0-	-2	-0-	587	3			N	-0-					104
06	780	N	593	-0-	-187	-0-	593	3			N	-0-					104
07	682	N	557	-0-	-125	-0-	536	3	21	9	N	19					123

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	#	1519	-0-	-189	-0-	1519	3			N	-0-					53
03	1860	#	1850	-0-	-10	-0-	1840	3	10	9	N	9					62
04	1861	R	1861	-0-	-0-	-0-	1854	3	7	9	N	6					68
05	1953	R	1953	-0-	-0-	-0-	1949	3	4	9	N	4					72
06	1887	R	1887	-0-	-0-	-0-	1865	3	22	9	N	20					92
07	1922	#	1788	-0-	-134	-0-	1784	3	4	9	N	4	2	1	2	8	92

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	** DISPOSITIONS ** AMT	CODE	AMT	CODE	C M	COND PROD	** DISPOSITIONS ** AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	#	1868	-0-	-92	-0-	52	1	1816	2	N	-0-					84
03	2092	R	2092	-0-	-0-	-0-	60	1	2032	2	N	-0-					84
04	2220	#	1946	-0-	-274	-0-	60	1	1886	2	N	-0-					84
05	2294	#	2022	-0-	-272	-0-	62	1	1960	2	N	-0-					84
06	2220	#	1973	-0-	-247	-0-	60	1	1913	2	N	-0-					84
07	2077	#	1765	-0-	-312	-0-	62	1	1703	2	N	-0-					84

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

02	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	B	-3399					N	-0-				-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

02	952	X	911	-0-	-41	B	-0-	28	1	883	2	N	-0-				30
03	1023	X	1006	-0-	-17	B	-0-	31	1	975	2	N	-0-				30
04	990	X	964	-0-	-26	B	-0-	29	1	783	2	N	138				168
								152	9								
05	1103	X	1103	-0-	-0-	B	-0-	30	1	1073	2	N	-0-				168
06	990	X	901	-0-	-89	B	-0-	26	1	875	2	N	-0-				168
07	1023	X	913	-0-	-110	B	-0-	30	1	883	2	N	-0-				168

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

02	1479	X	1479	-0-	-0-	B	-0-	1479	3			N	-0-				110
03	1587	X	1587	-0-	-0-	B	-0-	1587	3			N	-0-				110
04	1520	X	1520	-0-	-0-	B	-0-	1520	3			N	-0-				110
05	1643	X	1587	-0-	-56	B	-0-	1587	3			N	-0-				110
06	1590	X	1558	-0-	-32	B	-0-	1558	3			N	-0-				110
07	1643	X	1556	-0-	-87	B	-0-	1556	3			N	-0-				110

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

02	5208	X	4190	-0-	-1018	B	-0-	4182	2	8	9	N	7				144
03	5260	X	5260	-0-	-0-	B	-0-	5240	2	20	9	N	18				162
04	4720	X	4720	-0-	-0-	B	-0-	4720	2			N	-0-				162
05	4730	X	4730	-0-	-0-	B	-0-	4716	2	14	9	N	13				175
06	5100	X	4884	-0-	-216	B	-0-	4867	2	17	9	N	15				190
07	5270	X	4606	-0-	-664	B	-0-	4577	2	29	9	N	26				216

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0- B	-0-	560	3	6	9	N	5	180	1			31
03	663	N	663	-0-	-0- B	-0-	646	3	17	9	N	15					46
04	630	N	524	-0-	-106 B	-0-	518	3	6	9	N	5					51
05	688	N	688	-0-	-0- B	-0-	677	3	11	9	N	10					61
06	630	N	605	-0-	-25 B	-0-	597	3	8	9	N	7					68
*07	663	N	663	-0-	-0- B	-0-	654	3	9	9	N	8					76

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1206	-0-	-110	-0-	122	1	1047	3	Y	34	11	1	11	8	84
							37	9									
03	3100	N	3396	-0-	296	296	319	1	3076	3	Y	1					85
							1	9									
04	3000	N	3042	-0-	42	338	331	1	2682	3	Y	26	12	1	12	8	87
							29	9									
05	3100	N	3527	-0-	427	765	342	1	3182	3	Y	3					90
							3	9									
06	3404		3404	-0-	-0-	765	281	1	3121	3	Y	2					92
							2	9									
*07	3762		3762	-0-	-0-	765	326	1	3430	3	Y	5					97
							6	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	430	-0-	-690	-0-	430	3			N	-0-					-0-
03	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					-0-
04	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
07	1302	N	136	-0-	-1166	-0-	136	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4335	X	4335	-0-	-0- B	-0-	4333	2	2	4	N	-0-					87
03	4924	X	4924	-0-	-0- B	-0-	4717	2	2	4	N	186	194	1			79
							205	9									
04	3802	X	3802	-0-	-0- B	-0-	3799	2	3	4	N	-0-					79
05	3165	X	3165	-0-	-0- B	-0-	2940	2	2	4	N	203	185	1			97
							223	9									
06	3072	X	3072	-0-	-0- B	-0-	3071	2	1	4	N	-0-					97
*07	3370	X	3370	-0-	-0- B	-0-	3179	2	1	4	N	173	183	1			87
							190	9									

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	-0-	-0-	-1652 B	-0-					Y	-0-					92
03	1953	N	-0-	-0-	-1953 B	-0-					Y	-0-					92
04	1890	N	-0-	-0-	-1890 B	-0-					Y	-0-					92
05	0	N	-0-	-0-	-0- B	-0-					Y	9					101
*06	DLQ G-10		2353	-0-	2353 B	2353	2353	2			Y	-0-					101
*07	4482	X	2129	-0-	-2353 B	-0-	2028	2	101	9	Y	92	180	1			13

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3780	X	3780	-0-	-0- B	-0-	3703	2	77	9	Y	70	88	1			-0-
02	2688	X	-0-	-0-	-2688 B	-0-					Y	-0-					-0-
03	2976	X	-0-	-0-	-2976 B	-0-					Y	-0-					-0-
04	3360	X	-0-	-0-	-3360 B	-0-					Y	-0-					-0-
*05	3472	X	-0-	-0-	-3472 B	-0-					Y	-0-					-0-
*06	DLQ G-10		3529	-0-	3529 B	3529	3529	2			Y	-0-					-0-
*07	7055	X	3526	-0-	-3529 B	-0-	3526	2			Y	-0-					-0-

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	-0-	-0-	-2268 B	-0-					N	-0-					86
*03	2449	N	-0-	-0-	-2449 B	-0-					N	25					111
04	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					111
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					111
07	0	N	-0-	-0-	-0- B	-0-					N	149	186	1			74

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					31
*03	2604	N	-0-	-0-	-2604 B	-0-					N	77	11	8			97
04	2580	N	-0-	-0-	-2580 B	-0-					N	-0-					97
05	0	N	-0-	-0-	-0- B	-0-					N	21					118
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					118
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					118

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33 B	-0-	918	2	1	4	N	-0-					17
03	961	N	749	-0-	-212 B	-0-	749	2			N	-0-					17
04	990	N	800	-0-	-190 B	-0-	800	2			N	-0-					17
05	1023	N	650	-0-	-373 B	-0-	650	2			N	-0-					17
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					17
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					17

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1167	-0-	-9	B	-0-	1134	2	33	9	N	30					97
03	1502	N	1502	-0-	-0-	B	-0-	1436	2	66	9	N	60					157
04	1421	N	1421	-0-	-0-	B	-0-	1380	2	41	9	N	37	116	1			78
05	1472	N	1472	-0-	-0-	B	-0-	1429	2	43	9	N	39					117
06	1440	N	1422	-0-	-18	B	-0-	1361	2	61	9	N	55					172
07	1457	N	488	-0-	-969	B	-0-	471	2	17	9	N	15					187

REED WELL #: 302 RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					54

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					42

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

02	342	N	342	-0-	-0-	B	-0-	290	2	52	9	N	47					87
03	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					87
04	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					87
05	573	N	573	-0-	-0-	B	-0-	544	2	29	9	N	26					113
06	480	N	343	-0-	-137	B	-0-	324	2	19	9	N	17					130
*07	965	N	965	-0-	-0-	B	-0-	926	2	39	9	N	35					165

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

02	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					95
03	155	N	112	-0-	-43	B	-0-	90	2	22	9	N	20					115
04	120	N	8	-0-	-112	B	-0-	8	2			N	-0-					115
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					115
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					115
07	8	N	-0-	-0-	-8	B	-0-					N	-0-					115

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

02	2519	X	2519	-0-	-0-	B	-0-	2457	2	62	9	N	56					94
03	2567	X	2567	-0-	-0-	B	-0-	2512	2	55	9	N	50					144
04	2642	X	2642	-0-	-0-	B	-0-	2606	2	36	9	N	33	47	1			130
05	3025	X	3025	-0-	-0-	B	-0-	3008	2	17	9	N	15					145
06	2333	N	2333	-0-	-0-	B	-0-	2329	2	4	9	N	4					149
*07	2996	N	2996	-0-	-0-	B	-0-	2939	2	57	9	N	52	1	8			200

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

02	3606	X	3606	-0-	-0-	B	-0-	3509	2	97	9	N	88					167
03	3313	X	3313	-0-	-0-	B	-0-	3283	2	30	9	N	27					194
04	3181	X	3181	-0-	-0-	B	-0-	3131	2	50	9	N	45	133	1			106
05	2788	X	2788	-0-	-0-	B	-0-	2755	2	33	9	N	30	67	1			69
06	2662	X	2662	-0-	-0-	B	-0-	2639	2	23	9	N	21					90
*07	2954	X	2954	-0-	-0-	B	-0-	2928	2	26	9	N	24	1	8			113

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1651	-0-	-813 B	-0-	1526	2	125	9	N	114					301
03	2728	X	182	-0-	-2546 B	-0-	175	2	7	9	N	6	185	1			122
04	3541	X	3541	-0-	-0- B	-0-	3429	2	112	9	N	102					224
05	4409	X	4409	-0-	-0- B	-0-	4134	2	275	9	N	250	365	1			109
06	3915	X	3915	-0-	-0- B	-0-	3821	2	94	9	N	85					194
*07	3784	X	3784	-0-	-0- B	-0-	3715	2	69	9	N	63	173	1			84

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20160	X	6346	-0-	-13814 B	-0-	6196	2	150	9	N	136	185	1			152
03	22320	X	7046	-0-	-15274 B	-0-	6967	2	79	9	N	72					224
04	21600	X	3449	-0-	-18151 B	-0-	3418	2	31	9	N	28	162	1			90
05	20553	X	1436	-0-	-19117 B	-0-	1432	2	4	9	N	4					94
06	3210	X	325	-0-	-2885 B	-0-	311	2	14	9	N	13					107
07	3317	X	202	-0-	-3115 B	-0-	200	2	2	9	N	2	1	8			108

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22344	X	18913	-0-	-3431 B	-0-	18682	2	231	9	N	210	180	1	2	8	371
03	23374	X	21719	-0-	-1655 B	-0-	21317	2	402	9	N	365	542	1			194
04	21930	X	20024	-0-	-1906 B	-0-	19554	2	470	9	N	427	184	1			437
05	20999	X	20999	-0-	-0- B	-0-	20568	2	431	9	N	392	509	1			320
06	21030	X	19467	-0-	-1563 B	-0-	19111	2	356	9	N	324	368	1			276
07	21731	X	20331	-0-	-1400 B	-0-	19938	2	393	9	N	357	364	1	1	8	268

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8170	X	8170	-0-	-0- B	-0-	8075	2	95	9	N	86					211
03	0	W	9637	-0-	9637 B	9637	9461	2	176	9	N	160	178	1			193
04	0	W	8567	-0-	8567 B	18204	8378	2	189	9	N	172	69	1			296
05	25676	X	7472	-0-	-18204 B	-0-	7330	2	142	9	N	129	184	1			241
06	8130	X	8130	-0-	-0- B	-0-	8028	2	102	9	N	93	185	1			149
*07	7560	X	7560	-0-	-0- B	-0-	7443	2	117	9	N	106	1	8			254

NEWFIELD EXPL. MID-CON. INC 606616
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1116	-0-	-368 B	-0-	1116	2			N	-0-					23
03	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					23
04	1680	N	1053	-0-	-627 B	-0-	1053	2			N	-0-					23
05	1589	N	1589	-0-	-0- B	-0-	1588	2	1	9	N	1					24
06	1530	N	1503	-0-	-27 B	-0-	1378	2	125	9	N	114					138
*07	1543	N	1543	-0-	-0- B	-0-	1511	2	32	9	N	29					167

REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1969	-0-	-19 B	-0-	1957	2	12	9	N	11					87
*03	2124	N	2124	-0-	-0- B	-0-	2115	2	9	9	N	8					95
*04	2192	N	2192	-0-	-0- B	-0-	2190	2	2	9	N	2					97
*05	2323	N	2323	-0-	-0- B	-0-	2312	2	11	9	N	10					107
*06	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-					107
*07	2361	N	2361	-0-	-0- B	-0-	2344	2	17	9	N	15					122

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	712	-0-	-520 B	-0-	686	2	26	9	N	24					66
03	1116	N	902	-0-	-214 B	-0-	882	2	20	9	N	18					84
04	1200	N	807	-0-	-393 B	-0-	783	2	24	9	N	22					106
05	808	N	808	-0-	-0- B	-0-	776	2	32	9	N	29					135
06	870	N	-0-	-0-	-870 B	-0-					N	-0-					135
07	837	N	-0-	-0-	-837 B	-0-					N	-0-					135

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					68
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					68
04	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					68
05	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					68
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					68
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	#	487	-0-	-1221	-0-	6	1	481	2	N	-0-					256
03	1891	#	645	-0-	-1246	-0-	645	2			N	-0-					256
04	1830	#	521	-0-	-1309	-0-	21	1	500	2	N	-0-	174	1			82
05	649	R	649	-0-	-0-	-0-	649	2			N	-0-					82
06	630	#	546	-0-	-84	-0-	546	2			N	-0-					82
07	651	#	419	-0-	-232	-0-	419	2			N	-0-					82

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	76	-0-	-260	-0-	76	2			Y	-0-					-0-
03	248	#	114	-0-	-134	-0-	114	2			Y	-0-					-0-
04	150	#	102	-0-	-48	-0-	102	2			Y	-0-					-0-
05	124	#	84	-0-	-40	-0-	84	2			Y	-0-					-0-
06	120	#	93	-0-	-27	-0-	93	2			Y	-0-					-0-
07	124	#	95	-0-	-29	-0-	95	2			Y	-0-					-0-

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	#	308	-0-	-3192	-0-	29	1	279	2	N	-0-					741
03	3887	R	3887	-0-	-0-	-0-	123	1	3764	2	N	-0-					741
04	3480	#	-0-	-0-	-3480	-0-					N	-0-					741
05	1736	#	-0-	-0-	-1736	-0-					N	-0-					741
06	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					741
07	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

02	3846	3846	-0-	-0-	-0-	3846	3			N	-0-	163	1			218
03	5328	5328	-0-	-0-	-0-	5155	3	173	9	N	157	161	1			214
04	3878	3878	-0-	-0-	-0-	3877	3	1	9	N	1	162	1			53
05	2325	353	-0-	-1972	-0-	353	3			N	-0-					53
06	2250	483	-0-	-1767	-0-	483	3			N	-0-					53
07	2325	90	-0-	-2235	-0-	90	3			N	-0-					53

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

02	1820 #	1787	-0-	-33	-0-	1787	3			N	-0-					3
03	1984 #	1960	-0-	-24	-0-	1960	3			N	-0-					3
04	1950 #	1891	-0-	-59	-0-	1891	3			N	-0-					3
05	2015 #	1948	-0-	-67	-0-	1948	3			N	-0-					3
06	1950 #	1877	-0-	-73	-0-	1877	3			N	-0-					3
07	1984 #	1670	-0-	-314	-0-	1670	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					-0-
03	1097	N	1097	-0-	-0-	-0-	74	1	1023	3	N	-0-					-0-
04	720	N	412	-0-	-308	-0-	38	1	374	3	N	-0-					-0-
05	992	N	81	-0-	-911	-0-	2	1	79	3	N	-0-					-0-
06	1050	N	586	-0-	-464	-0-	41	1	545	3	N	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	34	1	535	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					70
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					70
04	330	N	260	-0-	-70	-0-	260	3			N	-0-					70
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					70
06	270	N	130	-0-	-140	-0-	130	3			N	-0-					70
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					70

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

02	1092	X	1065	-0-	-27	-0-	1065	3			N	-0-					-0-
03	1209	X	868	-0-	-341	-0-	868	3			N	-0-					-0-
04	1080	X	992	-0-	-88	-0-	992	3			N	-0-					-0-
05	1178	X	889	-0-	-289	-0-	889	3			N	-0-					-0-
06	1140	X	775	-0-	-365	-0-	775	3			N	-0-					-0-
07	1178	X	772	-0-	-406	-0-	772	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

02	532	N	398	-0-	-134	-0-	398	3			N	-0-					-0-
03	558	N	219	-0-	-339	-0-	219	3			N	-0-					-0-
04	510	N	303	-0-	-207	-0-	303	3			N	-0-					-0-
05	434	N	255	-0-	-179	-0-	255	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	310	N	40	-0-	-270	-0-	40	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	X	110	-0-	-86	-0-	110	3			N	-0-					-0-
03	186	X	123	-0-	-63	-0-	123	3			N	-0-					-0-
04	180	X	102	-0-	-78	-0-	102	3			N	-0-					-0-
05	155	X	113	-0-	-42	-0-	113	3			N	-0-					-0-
06	120	X	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	X	95	-0-	-29	-0-	95	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	180	N	110	-0-	-70	-0-	110	3			N	-0-					-0-
07	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	X	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	X	25	-0-	-6	-0-	25	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*07	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	217	X	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	X	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	X	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	X	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	217	X	162	-0-	-55	-0-	162	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	619	-0-	-165	-0-	619	3			N	-0-					-0-
03	775	N	664	-0-	-111	-0-	664	3			N	-0-					-0-
04	690	N	599	-0-	-91	-0-	599	3			N	-0-					-0-
05	682	N	572	-0-	-110	-0-	572	3			N	-0-					-0-
06	630	N	519	-0-	-111	-0-	519	3			N	-0-					-0-
07	620	N	455	-0-	-165	-0-	455	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	X	711	-0-	-45	-0-	711	3			N	-0-					-0-
03	806	X	752	-0-	-54	-0-	752	3			N	-0-					-0-
04	780	X	710	-0-	-70	-0-	710	3			N	-0-					-0-
05	806	X	715	-0-	-91	-0-	715	3			N	-0-					-0-
06	780	X	702	-0-	-78	-0-	702	3			N	-0-					-0-
07	775	X	597	-0-	-178	-0-	597	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	935	-0-	-17	-0-	935	3			N	-0-					-0-
03	1054	X	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
04	1020	X	985	-0-	-35	-0-	985	3			N	-0-					-0-
05	1054	X	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
06	1020	X	978	-0-	-42	-0-	978	3			N	-0-					-0-
07	1023	X	870	-0-	-153	-0-	870	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

02	616	X	593	-0-	-23	-0-	593	3			N	-0-					-0-
03	682	X	639	-0-	-43	-0-	639	3			N	-0-					-0-
04	660	X	628	-0-	-32	-0-	628	3			N	-0-					-0-
05	682	X	647	-0-	-35	-0-	647	3			N	-0-					-0-
06	660	X	600	-0-	-60	-0-	600	3			N	-0-					-0-
07	651	X	538	-0-	-113	-0-	538	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

02	940	X	940	-0-	-0-	-0-	940	3			N	-0-					-0-
03	1025	X	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
05	1054	X	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
06	1020	X	985	-0-	-35	-0-	985	3			N	-0-					-0-
07	1054	X	887	-0-	-167	-0-	887	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

02	1792	X	1761	-0-	-31	-0-	1761	3			N	-0-					-0-
03	1984	X	1971	-0-	-13	-0-	1971	3			N	-0-					-0-
04	1920	X	1887	-0-	-33	-0-	1887	3			N	-0-					-0-
05	1984	X	1933	-0-	-51	-0-	1933	3			N	-0-					-0-
06	1920	X	1846	-0-	-74	-0-	1846	3			N	-0-					-0-
07	1984	X	1540	-0-	-444	-0-	1540	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

02	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	262	X	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	279	X	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	X	221	-0-	-49	-0-	221	3			N	-0-					-0-
07	279	X	187	-0-	-92	-0-	187	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

02	952	X	943	-0-	-9	-0-	943	3			N	-0-					-0-
03	1085	X	1066	-0-	-19	-0-	1066	3			N	-0-					-0-
04	1050	X	995	-0-	-55	-0-	995	3			N	-0-					-0-
05	1085	X	993	-0-	-92	-0-	993	3			N	-0-					-0-
06	1050	X	931	-0-	-119	-0-	931	3			N	-0-					-0-
07	1054	X	912	-0-	-142	-0-	912	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

02	392	X	392	-0-	-0-	-0-	95	1	297	3	N	-0-					-0-
03	487	X	487	-0-	-0-	-0-	105	1	382	3	N	-0-					-0-
04	2247	X	2247	-0-	-0-	-0-	102	1	2145	3	N	-0-					-0-
05	2124	X	2124	-0-	-0-	-0-	105	1	2019	3	N	-0-					-0-
06	1559	X	1559	-0-	-0-	-0-	102	1	1457	3	N	-0-					-0-
07	2325	X	1711	-0-	-614	-0-	92	1	1619	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

02	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
03	1519	N	1229	-0-	-290	-0-	1229	3			N	-0-					-0-
04	1470	N	1390	-0-	-80	-0-	1390	3			N	-0-					-0-
05	1488	N	1112	-0-	-376	-0-	1112	3			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
07	1426	N	1028	-0-	-398	-0-	1028	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

02	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					4
03	4278	X	3554	-0-	-724	-0-	3554	3			N	-0-					4
04	4140	X	4041	-0-	-99	-0-	4041	3			N	-0-					4
05	4278	X	3922	-0-	-356	-0-	3922	3			N	-0-					4
06	4020	X	3772	-0-	-248	-0-	3772	3			N	-0-					4
07	4154	X	3537	-0-	-617	-0-	3537	3			N	-0-					4

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

02	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
03	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
04	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
05	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
06	2190	N	2171	-0-	-19	-0-	2171	3			N	-0-					-0-
07	2263	N	1946	-0-	-317	-0-	1946	3			N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

02	784	N	709	-0-	-75	-0-	709	3			N	-0-					-0-
03	930	N	636	-0-	-294	-0-	636	3			N	-0-					-0-
04	840	N	513	-0-	-327	-0-	513	3			N	-0-					-0-
05	775	N	378	-0-	-397	-0-	378	3			N	-0-					-0-
06	630	N	264	-0-	-366	-0-	264	3			N	-0-					-0-
07	527	N	291	-0-	-236	-0-	291	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-
03	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
04	960	N	931	-0-	-29	-0-	931	3			N	-0-					-0-
05	992	N	681	-0-	-311	-0-	681	3			N	-0-					-0-
06	930	N	390	-0-	-540	-0-	390	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

02	1092	X	1022	-0-	-70	-0-	1022	2			N	-0-					-0-
03	1209	X	1204	-0-	-5	-0-	1204	2			N	-0-					-0-
04	1140	X	210	-0-	-930	-0-	210	2			N	-0-					-0-
05	1257	X	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
06	1365	X	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-
*07	1298	X	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

02	560	N	378	-0-	-182	-0-	1	1	377	2	N	-0-					-0-
03	775	N	98	-0-	-677	-0-	1	1	97	2	N	-0-					-0-
04	450	N	230	-0-	-220	-0-	1	1	229	2	N	-0-					-0-
05	434	N	243	-0-	-191	-0-	1	1	242	2	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DICKENSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
03	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
05	2077	N	1859	-0-	-218	-0-	1859	3			N	-0-					-0-
06	1890	N	1760	-0-	-130	-0-	1760	3			N	-0-					-0-
07	1953	N	1843	-0-	-110	-0-	1843	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

02	588	N	494	-0-	-94	-0-	494	3			N	-0-					-0-
03	651	N	514	-0-	-137	-0-	514	3			N	-0-					-0-
04	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
05	558	N	425	-0-	-133	-0-	425	3			N	-0-					-0-
06	510	N	386	-0-	-124	-0-	386	3			N	-0-					-0-
07	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

02	1957	N	1957	-0-	-0-	-0-	1880	3	77	9	N	70	180	1			147
03	2324	N	2324	-0-	-0-	-0-	2228	3	96	9	N	87					234
04	2619	N	2619	-0-	-0-	-0-	2450	3	169	9	N	154	171	1			217
05	2170	N	2067	-0-	-103	-0-	1962	3	105	9	N	95	183	1			129
06	2250	N	1741	-0-	-509	-0-	1644	3	97	9	N	88					217
07	2387	N	567	-0-	-1820	-0-	539	3	28	9	N	25	177	1			65

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

02	315	N	315	-0-	-0-	-0-	283	3	32	9	N	29					109
03	341	N	324	-0-	-17	-0-	298	3	26	9	N	24					133
04	330	N	306	-0-	-24	-0-	277	3	29	9	N	26	151	1			8
05	341	N	291	-0-	-50	-0-	252	3	39	9	N	35					43
06	300	N	243	-0-	-57	-0-	211	3	32	9	N	29					72
07	310	N	220	-0-	-90	-0-	187	3	33	9	N	30					102

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

02	455	N	455	-0-	-0-	-0-	408	3	47	9	N	43	177	1			179
03	527	N	512	-0-	-15	-0-	466	3	46	9	N	42					221
04	510	N	305	-0-	-205	-0-	288	3	17	9	N	15					236
05	721	N	721	-0-	-0-	-0-	680	3	41	9	N	37	1	1	1	8	271
06	664	N	664	-0-	-0-	-0-	600	3	64	9	N	58	180	1			149
*07	650	N	650	-0-	-0-	-0-	611	3	39	9	N	35					184

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

02	1652	N	1330	-0-	-322	-0-	1320	3	10	9	N	9					112
03	1736	N	1471	-0-	-265	-0-	1454	3	17	9	N	15					127
04	1470	N	779	-0-	-691	-0-	773	3	6	9	N	5					132
05	1488	N	1431	-0-	-57	-0-	1416	3	15	9	N	14					146
06	1410	N	1228	-0-	-182	-0-	1216	3	12	9	N	11					157
*07	846	N	846	-0-	-0-	-0-	825	3	21	9	N	19					176

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

02	296	N	296	-0-	-0-	-0-	275	2	21	9	N	19					285
03	279	N	277	-0-	-2	-0-	249	2	28	9	N	25					310
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					310
05	341	N	273	-0-	-68	-0-	273	2			N	-0-					310
06	282	N	282	-0-	-0-	-0-	282	2			N	-0-					310
07	279	N	259	-0-	-20	-0-	259	2			N	-0-					310

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12964	X	6660	-0-	-6304	-0-	548	1	5748	2	N	331	367	1	8	8	295
							364	9									
03	14012	X	7358	-0-	-6654	-0-	864	1	6103	2	N	355	372	1	11	8	267
							391	9									
04	11460	X	8674	-0-	-2786	-0-	812	1	7419	2	N	403	194	1	4	8	472
							443	9									
05	10013	X	7809	-0-	-2204	-0-	772	1	6641	2	N	357	572	1	10	8	247
							3	4	393	9							
06	7231	X	7231	-0-	-0-	-0-	798	1	6304	2	N	117	199	1	11	8	154
							129	9									
*07	8276	X	8276	-0-	-0-	-0-	821	1	7110	2	N	314	192	1	5	8	271
							345	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

02	1232	N	2	-0-	-1230	-0-	2	4			N	-0-					121
03	3073	N	3073	-0-	-0-	-0-	113	1	2952	3	N	5					126
							2	4	6	9							
04	3000	N	4261	-0-	1261	1261	178	1	4064	3	N	15					141
							2	4	17	9							
05	3100	N	2620	-0-	-480	781	156	1	2462	3	N	-0-					141
							2	4									
06	2700	N	16	-0-	-2684	-0-	2	1	13	3	N	-0-					141
							1	4									
07	2790	X	1809	-0-	-981	-0-	40	1	1758	3	N	9					150
							1	4	10	9							

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

02	1260	N	744	-0-	-516	-0-	742	3	2	9	N	2					47
03	1174	N	1174	-0-	-0-	-0-	1173	3	1	4	N	-0-					47
04	1110	N	978	-0-	-132	-0-	970	3	8	9	N	7					54
05	837	N	666	-0-	-171	-0-	666	3			N	-0-					54
06	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					54
07	1023	N	779	-0-	-244	-0-	743	3	36	9	N	33					87

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

02	2044	N	1299	-0-	-745	-0-	44	1	1253	3	N	-0-					133
							2	4									
03	1726	N	1726	-0-	-0-	-0-	57	1	1667	3	N	-0-					133
							2	4									
04	1620	N	1284	-0-	-336	-0-	37	1	1245	3	N	-0-					133
							2	4									
05	1426	N	1276	-0-	-150	-0-	38	1	1236	3	N	-0-					133
							2	4									
06	1680	N	1666	-0-	-14	-0-	40	1	1625	3	N	-0-					133
							1	4									
07	1333	N	1173	-0-	-160	-0-	28	1	1113	3	N	28					161
							1	4	31	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6512	-0-	-264	-0-	169	1	6341	3	N	-0-					-0-
							2	4									
03	7502	X	7448	-0-	-54	-0-	177	1	7269	3	N	-0-					-0-
							2	4									
04	7260	X	7179	-0-	-81	-0-	172	1	7005	3	N	-0-					-0-
							2	4									
05	7502	X	7282	-0-	-220	-0-	177	1	7103	3	N	-0-					-0-
							2	4									
06	7200	X	6870	-0-	-330	-0-	148	1	6721	3	N	-0-					-0-
							1	4									
07	7440	X	6812	-0-	-628	-0-	140	1	6669	3	N	2					2
							1	4	2	9							

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

02	1708	N	1033	-0-	-675	-0-	55	1	976	3	N	-0-					45
							2	4									
03	1260	N	1260	-0-	-0-	-0-	68	1	1189	3	N	-0-					45
							3	4									
04	1439	N	1439	-0-	-0-	-0-	65	1	1329	3	N	39					84
							2	4	43	9							
05	1491	N	1491	-0-	-0-	-0-	71	1	1418	3	N	-0-					84
							2	4									
06	1359	N	1359	-0-	-0-	-0-	55	1	1303	3	N	-0-					84
							1	4									
07	1488	N	1400	-0-	-88	-0-	54	1	1310	3	N	32					116
							1	4	35	9							

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

02	2352	X	1296	-0-	-1056	-0-	31	1	1254	3	N	8					102
							2	4	9	9							
03	2356	X	1793	-0-	-563	-0-	47	1	1744	3	N	-0-					102
							2	4									
04	1650	N	964	-0-	-686	-0-	22	1	927	3	N	12					114
							2	4	13	9							
05	1426	N	1383	-0-	-43	-0-	32	1	1349	3	N	-0-					114
							2	4									
06	1740	N	1616	-0-	-124	-0-	33	1	1582	3	N	-0-					114
							1	4									
*07	1196	N	1196	-0-	-0-	-0-	24	1	1163	3	N	7					121
							1	4	8	9							

ELLIS, DREW, ET AL -C- WELL #: 1 RRCID -> 021926 COMPL. DATE 07/28/1960 TOTAL DEPTH 8650 PERF. 6783 - 6834

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

02	3136	X	2892	-0-	-244	-0-	2891	3	1	4	N	-0-					-0-
03	3472	X	3331	-0-	-141	-0-	3331	3			N	-0-					-0-
04	3360	X	3180	-0-	-180	-0-	3180	3			N	-0-					-0-
05	3255	X	3186	-0-	-69	-0-	3186	3			N	-0-					-0-
06	3210	X	3140	-0-	-70	-0-	3140	3			N	-0-					-0-
07	3317	X	3009	-0-	-308	-0-	2987	3	22	9	N	20					20

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

02	700	N	669	-0-	-31	-0-	18	1	649	3	N	-0-					119
							2	4									
03	775	N	740	-0-	-35	-0-	19	1	719	3	N	-0-					119
							2	4									
04	690	N	449	-0-	-241	-0-	14	1	433	3	N	-0-					119
							2	4									
05	931	N	931	-0-	-0-	-0-	28	1	901	3	N	-0-					119
							2	4									
06	723	N	723	-0-	-0-	-0-	14	1	708	3	N	-0-					119
							1	4									
*07	710	N	710	-0-	-0-	-0-	14	1	695	3	N	-0-	28	5			91
							1	4									

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH N/A PERF. 6882 - 6898

02	868	N	789	-0-	-79	-0-	789	3			N	-0-					69
03	961	N	726	-0-	-235	-0-	726	3			N	-0-					69
04	990	N	814	-0-	-176	-0-	814	3			N	-0-					69
05	868	N	814	-0-	-54	-0-	814	3			N	-0-					69
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					69
07	837	N	836	-0-	-1	-0-	836	3			N	-0-	3	5			66

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1070	-0-	-834	-0-	43	1	1025	3	N	-0-					39
							2	4									
03	1843	N	1843	-0-	-0-	-0-	53	1	1776	3	N	11					50
							2	4	12	9							
04	2250	N	2134	-0-	-116	-0-	71	1	2051	3	N	9					59
							2	4	10	9							
05	1875	N	1875	-0-	-0-	-0-	74	1	1788	3	N	10					69
							2	4	11	9							
06	2030	N	2030	-0-	-0-	-0-	54	1	1964	3	N	10					79
							1	4	11	9							
07	2201	N	1406	-0-	-795	-0-	39	1	1360	3	N	5					84
							1	4	6	9							

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					2
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					2
*07	10	N	10	-0-	-0-	-0-	1	4	9	9	N	8					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1087	-0-	-565	-0-	45	1	1040	3	N	-0-					81
							2	4									
03	1577	N	1577	-0-	-0-	-0-	47	1	1528	3	N	-0-					81
							2	4									
04	1440	N	1227	-0-	-213	-0-	39	1	1186	3	N	-0-					81
							2	4									
05	1305	N	1305	-0-	-0-	-0-	43	1	1260	3	N	-0-					81
							2	4									
06	1530	N	1207	-0-	-323	-0-	33	1	1173	3	N	-0-					81
							1	4									
07	1271	N	1197	-0-	-74	-0-	31	1	1058	3	N	97					178
							1	4	107	9							

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SELL, JULIUS WELL #: 1 RRCID -> 021953 COMPL. DATE 08/01/2003 TOTAL DEPTH 9585 PERF. 7170 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	368	-0-	-80	-0-	7	1	359	3	N	-0-					95
							2	4									
03	760	N	760	-0-	-0-	-0-	13	1	744	3	N	-0-					95
							3	4									
04	540	N	524	-0-	-16	-0-	8	1	514	3	N	-0-					95
							2	4									
05	479	N	479	-0-	-0-	-0-	8	1	469	3	N	-0-					95
							2	4									
06	750	N	467	-0-	-283	-0-	33	1	433	3	N	-0-					95
							1	4									
07	527	N	403	-0-	-124	-0-	6	1	396	3	N	-0-	13	5			82
							1	4									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1436	-0-	-608	-0-	117	1	1317	3	N	-0-					121
							2	4									
03	2046	N	1479	-0-	-567	-0-	131	1	1344	3	N	2					123
							2	4	2	9							
04	1571	N	1571	-0-	-0-	-0-	125	1	1441	3	N	3					126
							2	4	3	9							
05	1581	N	1472	-0-	-109	-0-	115	1	1355	3	N	-0-					126
							2	4									
06	1876	N	1876	-0-	-0-	-0-	114	1	1761	3	N	-0-					126
							1	4									
*07	1760	N	1760	-0-	-0-	-0-	111	1	1648	3	N	-0-	18	5			108
							1	4									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					34
03	1062	N	1062	-0-	-0-	-0-	1061	2	1	4	N	-0-					34
04	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					34
05	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					34
06	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					34
*07	1350	N	1350	-0-	-0-	-0-	1333	2	17	9	N	15					49

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					22
03	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					22
04	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					22
05	2046	N	1480	-0-	-566	-0-	1480	3			N	-0-					22
06	1620	N	1265	-0-	-355	-0-	1265	3			N	-0-					22
07	1550	N	1376	-0-	-174	-0-	1376	3			N	-0-	22	5			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1774	N	1774	-0-	-0-	-0-	30	1	1742	3	N	-0-					18
							2	4									
03	1856	N	1856	-0-	-0-	-0-	32	1	1822	3	N	-0-					18
							2	4									
04	1260	N	1046	-0-	-214	-0-	16	1	1028	3	N	-0-					18
							2	4									
05	2134	N	2134	-0-	-0-	-0-	35	1	2097	3	N	-0-					18
							2	4									
06	2072	N	2072	-0-	-0-	-0-	26	1	2045	3	N	-0-					18
							1	4									
*07	1902	N	1902	-0-	-0-	-0-	28	1	1841	3	N	29					47
							1	4	32	9							

DUDLEY -ET- -AL- WELL #: 1032 RRCID -> 053032 COMPL. DATE 07/28/1972 TOTAL DEPTH 7105 PERF. 6996 - 7016

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

02	224	N	210	-0-	-14	-0-	210	3			N	-0-					7
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					7
04	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					7
05	248	N	165	-0-	-83	-0-	165	3			N	-0-					7
06	510	N	273	-0-	-237	-0-	273	3			N	-0-					7
07	1519	N	243	-0-	-1276	-0-	240	3	3	9	N	3					10

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

02	280	N	205	-0-	-75	-0-	3	1	200	3	N	-0-					99
							2	4									
03	453	N	453	-0-	-0-	-0-	6	1	445	3	N	-0-					99
							2	4									
04	370	N	370	-0-	-0-	-0-	8	1	360	3	N	-0-					99
							2	4									
05	340	N	340	-0-	-0-	-0-	10	1	328	3	N	-0-					99
							2	4									
06	450	N	306	-0-	-144	-0-	7	1	298	3	N	-0-					99
							1	4									
07	372	N	288	-0-	-84	-0-	5	1	282	3	N	-0-	64	5			35
							1	4									

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

02	532	N	480	-0-	-52	-0-	479	3	1	4	N	-0-					108
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					108
04	540	N	527	-0-	-13	-0-	527	3			N	-0-					108
05	533	N	533	-0-	-0-	-0-	526	3	7	9	N	6					114
06	540	N	513	-0-	-27	-0-	503	3	10	9	N	9					123
07	558	N	512	-0-	-46	-0-	443	3	69	9	N	63					186

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -A- WELL #: 1 RRCID -> 058610 COMPL. DATE 04/09/1974 TOTAL DEPTH 7450 PERF. 7290 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

02	868	N	739	-0-	-129	-0-	27	1	708	3	N	2					59
							2	4	2	9							
03	930	N	818	-0-	-112	-0-	28	1	777	3	N	10					69
							2	4	11	9							
04	840	N	519	-0-	-321	-0-	22	1	495	3	N	-0-					69
							2	4									
05	806	N	702	-0-	-104	-0-	23	1	677	3	N	-0-					69
							2	4									
06	809	N	809	-0-	-0-	-0-	23	1	776	3	N	8					77
							1	4	9	9							
*07	791	N	791	-0-	-0-	-0-	18	1	753	3	N	17					94
							1	4	19	9							

LINN, ROY WELL #: 3 RRCID -> 067074 COMPL. DATE 04/06/1976 TOTAL DEPTH 9450 PERF. 7120 - 7164

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 2 RRCID -> 075710 COMPL. DATE 01/26/1978 TOTAL DEPTH 6850 PERF. 6674 - 6694

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

02	1344	N	1230	-0-	-114	-0-	44	1	1184	3	N	-0-					161
							2	4									
03	1860	N	1661	-0-	-199	-0-	68	1	1590	3	N	-0-					161
							3	4									
04	1636	N	1636	-0-	-0-	-0-	71	1	1563	3	N	-0-					161
							2	4									
05	1592	N	1592	-0-	-0-	-0-	69	1	1521	3	N	-0-					161
							2	4									
06	1620	N	1503	-0-	-117	-0-	1503	3			N	-0-					161
07	1705	N	968	-0-	-737	-0-	968	3			N	-0-	40	5			121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	899	N	8	-0-	-891	-0-	8	3			N	-0-					97
*02	840	N	724	-0-	-116	-0-	724	3			N	-0-					97
*03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					97
*04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					97
*05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					97
06	810	N	695	-0-	-115	-0-	695	3			N	-0-					97
*07	851	N	851	-0-	-0-	-0-	851	3			N	-0-	37	5			60

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

02	1036	N	942	-0-	-94	-0-	30	1	904	3	N	5					90
							2	4	6	9							
03	1114	N	1114	-0-	-0-	-0-	31	1	1078	3	N	3					93
							2	4	3	9							
04	1050	N	1045	-0-	-5	-0-	30	1	1011	3	N	2					95
							2	4	2	9							
05	1091	N	1091	-0-	-0-	-0-	34	1	1049	3	N	5					100
							2	4	6	9							
06	1080	N	1056	-0-	-24	-0-	24	1	1028	3	N	3					103
							1	4	3	9							
07	1085	N	980	-0-	-105	-0-	25	1	946	3	N	7					110
							1	4	8	9							

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

02	1177	N	1177	-0-	-0-	-0-	15	1	1159	3	N	1					117
							2	4	1	9							
03	1777	N	1777	-0-	-0-	-0-	22	1	1752	3	N	-0-					117
							3	4									
04	1860	N	1617	-0-	-243	-0-	20	1	1580	3	N	14					131
							2	4	15	9							
05	1585	N	1585	-0-	-0-	-0-	20	1	1549	3	N	13					144
							2	4	14	9							
06	1710	N	1601	-0-	-109	-0-	17	1	1571	3	N	11					155
							1	4	12	9							
07	1674	N	1368	-0-	-306	-0-	14	1	1351	3	N	2					157
							1	4	2	9							

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

02	1176	N	99	-0-	-1077	-0-	5	1	92	3	N	-0-					143
							2	4									
03	1900	N	1900	-0-	-0-	-0-	53	1	1845	3	N	-0-					143
							2	4									
04	1117	N	1117	-0-	-0-	-0-	33	1	1081	3	N	1					144
							2	4	1	9							
05	1356	N	1356	-0-	-0-	-0-	55	1	1295	3	N	4					148
							2	4	4	9							
06	1830	N	1235	-0-	-595	-0-	31	1	1201	3	N	2					150
							1	4	2	9							
07	1147	N	861	-0-	-286	-0-	18	1	817	3	N	23					173
							1	4	25	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	973	-0-	-371	-0-	973	3			N	-0-					-0-
03	1209	N	1142	-0-	-67	-0-	1142	3			N	-0-					-0-
04	1170	N	1046	-0-	-124	-0-	1046	3			N	-0-					-0-
05	1085	N	1007	-0-	-78	-0-	1007	3			N	-0-					-0-
06	1110	N	1072	-0-	-38	-0-	1072	3			N	-0-					-0-
07	1085	N	945	-0-	-140	-0-	945	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

02	543	N	543	-0-	-0-	-0-	14	1	527	3	N	-0-					108
							2	4									
03	651	N	550	-0-	-101	-0-	13	1	535	3	N	-0-					108
							2	4									
04	580	N	580	-0-	-0-	-0-	13	1	565	3	N	-0-					108
							2	4									
05	657	N	657	-0-	-0-	-0-	15	1	640	3	N	-0-					108
							2	4									
06	1128	N	1128	-0-	-0-	-0-	20	1	1107	3	N	-0-					108
							1	4									
*07	869	N	869	-0-	-0-	-0-	16	1	852	3	N	-0-	29	5			79
							1	4									

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

02	926	N	926	-0-	-0-	-0-	34	1	890	3	N	-0-					86
							2	4									
03	1178	N	1070	-0-	-108	-0-	34	1	1034	3	N	-0-					86
							2	4									
04	1080	N	1002	-0-	-78	-0-	31	1	969	3	N	-0-					86
							2	4									
05	1023	N	955	-0-	-68	-0-	28	1	918	3	N	6					92
							2	4	7	9							
06	1050	N	1043	-0-	-7	-0-	27	1	1015	3	N	-0-					92
							1	4									
07	1023	N	959	-0-	-64	-0-	22	1	867	3	N	63					155
							1	4	69	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

*01	868	N	8	-0-	-860	-0-	8	3			Y	-0-					-0-
*02	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
*03	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
04	1703	N	1703	-0-	-0-	-0-	1703	3			Y	-0-					-0-
*05	2241	N	2241	-0-	-0-	-0-	32	1	2207	3	Y	-0-					-0-
							2	4									
06	2110	N	2110	-0-	-0-	-0-	2110	3			Y	-0-					-0-
*07	1986	N	1986	-0-	-0-	-0-	1986	3			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

02	1372	N	1227	-0-	-145	-0-	1221	3	6	9	N	5					138
03	1550	N	1328	-0-	-222	-0-	1328	3			N	-0-					138
04	1320	N	1184	-0-	-136	-0-	1184	3			N	-0-					138
05	1364	N	1223	-0-	-141	-0-	1223	3			N	-0-					138
06	1290	N	1277	-0-	-13	-0-	1277	3			N	-0-					138
*07	1210	N	1210	-0-	-0-	-0-	1179	3	31	9	N	28					166

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	487	-0-	-129	-0-	487	3			N	-0-					-0-
03	775	N	465	-0-	-310	-0-	465	3			N	-0-					-0-
04	540	N	313	-0-	-227	-0-	313	3			N	-0-					-0-
05	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*07	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		163	-0-	163	163	2	1	136	3	N	22					22
							1	4	24	9							

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	16	3	2	4	N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	1	4	6	9	N	5					5

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

02	1792	N	1374	-0-	-418	-0-	36	1	1336	3	N	-0-					24
							2	4									
03	1887	N	1887	-0-	-0-	-0-	43	1	1842	3	N	-0-					24
							2	4									
04	1654	N	1654	-0-	-0-	-0-	40	1	1612	3	N	-0-					24
							2	4									
05	1562	N	1562	-0-	-0-	-0-	37	1	1523	3	N	-0-					24
							2	4									
06	1929	N	1929	-0-	-0-	-0-	46	1	1882	3	N	-0-					24
							1	4									
07	1705	N	1468	-0-	-237	-0-	37	1	1430	3	N	-0-	11	5			13
							1	4									

MORRIS ESTATE -D- WELL #: 1 RRCID -> 101509 COMPL. DATE 07/24/1982 TOTAL DEPTH 9750 PERF. 7218 - 7294

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1731	-0-	-341	-0-	45	1	1676	3	N	7					148
							2	4	8	9							
03	1891	X	1847	-0-	-44	-0-	44	1	1791	3	N	8					156
							3	4	9	9							
04	1890	X	1609	-0-	-281	-0-	38	1	1561	3	N	7					163
							2	4	8	9							
05	1953	X	1617	-0-	-336	-0-	38	1	1569	3	N	7					170
							2	4	8	9							
06	2043	X	2043	-0-	-0-	-0-	43	1	1999	3	N	-0-					170
							1	4									
07	1922	X	1596	-0-	-326	-0-	33	1	1551	3	N	10					180
							1	4	11	9							

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

02	1344	N	853	-0-	-491	-0-	401	1	444	3	N	5					97
							2	4	6	9							
03	961	N	478	-0-	-483	-0-	443	1	32	3	N	-0-					97
							3	4									
04	600	N	434	-0-	-166	-0-	430	1	2	4	N	2					99
							2	9									
05	930	N	446	-0-	-484	-0-	444	1	2	4	N	-0-					99
06	450	N	374	-0-	-76	-0-	373	1	1	4	N	-0-					99
07	434	N	385	-0-	-49	-0-	373	1	1	4	N	10					109
							11	9									

HENRY, A. W. -B- WELL #: 2051 RRCID -> 106697 COMPL. DATE 07/20/1983 TOTAL DEPTH 9200 PERF. 6862 - 6897

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					2
03	992	N	323	-0-	-669	-0-	323	3			N	-0-					2
04	360	N	107	-0-	-253	-0-	107	3			N	-0-					2
05	527	N	421	-0-	-106	-0-	421	3			N	-0-					2
06	300	N	216	-0-	-84	-0-	216	3			N	-0-					2
*07	154	N	154	-0-	-0-	-0-	145	3	9	9	N	8					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PINCKARD, LIZZIE E. WELL #: 2 RRCID -> 110121 COMPL. DATE 03/21/1984 TOTAL DEPTH 7189 PERF. 6932 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

02	1891	N	1891	-0-	-0-	-0-	39	1	1850	3	N	-0-					-0-
							2	4									
03	2067	N	2067	-0-	-0-	-0-	46	1	2019	3	N	-0-					-0-
							2	4									
04	1934	N	1934	-0-	-0-	-0-	39	1	1893	3	N	-0-					-0-
							2	4									
05	2108	N	1772	-0-	-336	-0-	39	1	1720	3	N	10					10
							2	4	11	9							
06	2010	N	1648	-0-	-362	-0-	31	1	1616	3	N	-0-					10
							1	4									
07	1984	N	1249	-0-	-735	-0-	29	1	1219	3	N	-0-					10
							1	4									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 2 RRCID -> 119167 COMPL. DATE 09/10/1985 TOTAL DEPTH 7425 PERF. 7184 - 7276

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

02	914	N	914	-0-	-0-	-0-	39	1	873	3	N	-0-					12
							2	4									
03	937	N	937	-0-	-0-	-0-	52	1	883	3	N	-0-					12
							2	4									
04	940	N	940	-0-	-0-	-0-	41	1	897	3	N	-0-					12
							2	4									
05	1023	N	961	-0-	-62	-0-	41	1	918	3	N	-0-					12
							2	4									
06	920	N	920	-0-	-0-	-0-	34	1	885	3	N	-0-					12
							1	4									
07	961	N	883	-0-	-78	-0-	33	1	848	3	N	-0-	12	5			-0-
							2	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1387	-0-	-153	-0-	38 2	1 4	1338 9	3 9	N	8					30
03	1488	N	1488	-0-	-0-	-0-	35 2	1 4	1451	3	N	-0-					30
04	1562	N	1562	-0-	-0-	-0-	36 2	1 4	1520 4	3 9	N	4					34
05	1591	N	1591	-0-	-0-	-0-	36 2	1 4	1535 18	3 9	N	16					50
06	1676	N	1676	-0-	-0-	-0-	33 1	1 4	1627 15	3 9	N	14					64
07	1612	N	1541	-0-	-71	-0-	32 1	1 4	1483 25	3 9	N	23					87

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2196	-0-	-492	-0-	2196	3			N	-0-					91
03	2976	X	2358	-0-	-618	-0-	2358	3			N	-0-					91
04	2430	X	2292	-0-	-138	-0-	2292	3			N	-0-					91
05	2511	X	2460	-0-	-51	-0-	2430	3	30	9	N	27					118
06	2430	X	2430	-0-	-0-	-0-	2397	3	33	9	N	30					148
07	2418	X	2012	-0-	-406	-0-	1968	3	44	9	N	40					188

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	112	-0-	-56	-0-	112	3			N	-0-					138
03	217	N	89	-0-	-128	-0-	84 1	3 9	4	4	N	1					139
04	213	N	213	-0-	-0-	-0-	185 26	3 9	2	4	N	24					163
05	164	N	164	-0-	-0-	-0-	162	3	2	4	N	-0-					163
06	90	N	49	-0-	-41	-0-	48	3	1	4	N	-0-					163
07	124	N	53	-0-	-71	-0-	52	3	1	4	N	-0-	27	5			136

GLASGOW, H. T. WELL #: 2738 RRCID -> 140233 COMPL. DATE 05/13/2008 TOTAL DEPTH 7500 PERF. 7666 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	3	74	1			13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2867	-0-	67	67	2825	3	42	9	N	38					190
03	2517	N	2450	-0-	-67	-0-	2353	3	97	9	N	88	179	1			99
04	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					99
05	2517	X	2517	-0-	-0-	-0-	2516	3	1	4	N	-0-					99
06	2160	X	2160	-0-	-0-	-0-	2138	3	22	9	N	20					119
*07	2584	X	2584	-0-	-0-	-0-	2473	3	111	9	N	101					220

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

02	1535	N	1535	-0-	-0-	-0-	66	1	1467	3	N	-0-					181
							2	4									
03	1767	N	1640	-0-	-127	-0-	58	1	1579	3	N	-0-					181
							3	4									
04	1615	N	1615	-0-	-0-	-0-	60	1	1553	3	N	-0-					181
							2	4									
05	1705	N	1501	-0-	-204	-0-	46	1	1453	3	N	-0-					181
							2	4									
06	1604	N	1604	-0-	-0-	-0-	49	1	1554	3	N	-0-					181
							1	4									
07	1674	N	1434	-0-	-240	-0-	40	1	1391	3	N	2					183
							1	4	2	9							

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

*01	1147	N	8	-0-	-1139	-0-	8	3			N	-0-					161
*02	1092	N	441	-0-	-651	-0-	441	3			N	-0-					161
*03	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					161
*04	1110	N	1110	-0-	-0-	-0-	14	1	1094	3	N	-0-					161
							2	4									
*05	536	N	536	-0-	-0-	-0-	20	1	513	3	N	-0-					161
							3	4									
*06	1110	N	848	-0-	-262	-0-	9	1	838	3	N	-0-					161
							1	4									
*07	980	N	980	-0-	-0-	-0-	16	1	963	3	N	-0-	20	5			141
							1	4									

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45
*07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					45

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

02	1316	N	956	-0-	-360	-0-	42	1	912	2	Y	-0-					115
							2	4									
03	1337	N	1337	-0-	-0-	-0-	54	1	1281	2	Y	-0-					115
							2	4									
04	1380	N	1318	-0-	-62	-0-	54	1	1261	2	Y	-0-					115
							3	4									
05	1330	N	1330	-0-	-0-	-0-	48	1	1279	2	Y	-0-					115
							3	4									
06	1290	N	1219	-0-	-71	-0-	40	1	1178	2	Y	-0-					115
							1	4									
07	1364	N	1277	-0-	-87	-0-	39	1	1219	2	Y	16					131
							1	4	18	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 3 RRCID -> 144664 COMPL. DATE 02/12/1993 TOTAL DEPTH 9655 PERF. 7208 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

02	1960	N	1554	-0-	-406	-0-	57	1	1489	3	N	5					143
							2	4	6	9							
03	2065	N	2065	-0-	-0-	-0-	57	1	2005	3	N	1					144
							2	4	1	9							
04	2046	N	2046	-0-	-0-	-0-	57	1	1980	3	N	6					150
							2	4	7	9							
05	2008	N	2008	-0-	-0-	-0-	56	1	1947	3	N	3					153
							2	4	3	9							
06	2010	N	1973	-0-	-37	-0-	49	1	1923	3	N	-0-					153
							1	4									
07	2108	N	1726	-0-	-382	-0-	34	1	1666	3	N	23					176
							1	4	25	9							

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

*01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*05	620	N	18	-0-	-602	-0-	17	3	1	4	N	-0-					-0-
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
*07	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

02	1204	N	1143	-0-	-61	-0-	35	1	1106	3	N	-0-					161
							2	4									
03	1292	N	1292	-0-	-0-	-0-	41	1	1248	3	N	-0-					161
							3	4									
04	1301	N	1301	-0-	-0-	-0-	41	1	1258	3	N	-0-					161
							2	4									
05	1338	N	1338	-0-	-0-	-0-	43	1	1293	3	N	-0-					161
							2	4									
06	1338	N	1338	-0-	-0-	-0-	36	1	1301	3	N	-0-					161
							1	4									
07	1333	N	1074	-0-	-259	-0-	27	1	1046	3	N	-0-	53	5			108
							1	4									

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

02	514	N	514	-0-	-0-	-0-	9	1	503	3	N	-0-					96
							2	4									
03	652	N	652	-0-	-0-	-0-	11	1	638	3	N	-0-					96
							3	4									
04	690	N	606	-0-	-84	-0-	10	1	594	3	N	-0-					96
							2	4									
05	590	N	590	-0-	-0-	-0-	9	1	579	3	N	-0-					96
							2	4									
06	630	N	546	-0-	-84	-0-	6	1	539	3	N	-0-					96
							1	4									
07	620	N	453	-0-	-167	-0-	4	1	448	3	N	-0-	66	5			30
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

*01	1333	N	8	-0-	-1325	-0-	8	3			N	-0-					181
*02	1288	N	1148	-0-	-140	-0-	1148	3			N	-0-					181
*03	1407	N	1407	-0-	-0-	-0-	1396	3	11	9	N	10	186	1			5
*04	1368	N	1368	-0-	-0-	-0-	44	1	1322	3	N	-0-					5
							2	4									
*05	1444	N	1444	-0-	-0-	-0-	46	1	1395	3	N	-0-					5
							3	4									
*06	1350	N	1186	-0-	-164	-0-	41	1	1143	3	N	-0-					5
							2	4									
*07	1222	N	1222	-0-	-0-	-0-	35	1	1186	3	N	-0-					5
							1	4									

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 15 WELL #: 32 RRCID -> 146923 COMPL. DATE 08/16/1993 TOTAL DEPTH 6900 PERF. 6734 - 6780

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

02	1397	N	1397	-0-	-0-	-0-	43	1	1352	3	N	-0-					161
							2	4									
03	1771	N	1771	-0-	-0-	-0-	61	1	1707	3	N	-0-					161
							3	4									
04	1718	N	1718	-0-	-0-	-0-	59	1	1657	3	N	-0-					161
							2	4									
05	1623	N	1623	-0-	-0-	-0-	54	1	1567	3	N	-0-					161
							2	4									
06	1710	N	1612	-0-	-98	-0-	48	1	1563	3	N	-0-					161
							1	4									
07	1767	N	1476	-0-	-291	-0-	44	1	1431	3	N	-0-					161
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1209	N	8	-0-	-1201	-0-	8	3			N	-0-					101
*02	1148	N	1048	-0-	-100	-0-	1048	3			N	-0-					101
*03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					101
*04	1368	N	1368	-0-	-0-	-0-	23	1	1343	3	N	-0-					101
							2	4									
*05	1399	N	1399	-0-	-0-	-0-	24	1	1373	3	N	-0-					101
							2	4									
*06	1260	N	1099	-0-	-161	-0-	18	1	1079	3	N	-0-					101
							2	4									
*07	1330	N	1330	-0-	-0-	-0-	20	1	1285	3	N	22					123
							1	4	24	9							

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

02	728	N	656	-0-	-72	-0-	7	1	647	3	N	-0-					97
							2	4									
03	783	N	783	-0-	-0-	-0-	7	1	768	3	N	5					102
							2	4	6	9							
04	751	N	751	-0-	-0-	-0-	5	1	744	3	N	-0-					102
							2	4									
05	778	N	778	-0-	-0-	-0-	6	1	770	3	N	-0-					102
							2	4									
06	750	N	750	-0-	-0-	-0-	5	1	744	3	N	-0-					102
							1	4									
07	775	N	768	-0-	-7	-0-	5	1	716	3	N	42					144
							1	4	46	9							

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

*01	806	N	8	-0-	-798	-0-	8	3			Y	-0-					45
*02	728	N	565	-0-	-163	-0-	565	3			Y	-0-					45
*03	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					45
*04	847	N	847	-0-	-0-	-0-	21	1	823	3	Y	-0-					45
							3	4									
*05	836	N	836	-0-	-0-	-0-	21	1	813	3	Y	-0-					45
							2	4									
*06	600	N	410	-0-	-190	-0-	20	1	389	3	Y	-0-					45
							1	4									
*07	306	N	306	-0-	-0-	-0-	19	1	286	3	Y	-0-	45	5			-0-
							1	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

*01	124	N	8	-0-	-116	-0-	8	3			N	-0-					101
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					101
*03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					101
*04	326	N	326	-0-	-0-	-0-	324	3	2	4	N	-0-					101
*05	527	N	41	-0-	-486	-0-	39	3	2	4	N	-0-					101
*06	300	N	-0-	-0-	-300	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	20					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1023	N	8	-0-	-1015	-0-	8	3			N	-0-					121
*02	980	N	966	-0-	-14	-0-	966	3			N	-0-					121
*03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					121
*04	1097	N	1097	-0-	-0-	-0-	20	1	1075	3	N	-0-					121
							2	4									
*05	1148	N	1148	-0-	-0-	-0-	21	1	1124	3	N	-0-					121
							3	4									
*06	1230	N	1171	-0-	-59	-0-	17	1	1153	3	N	-0-					121
							1	4									
*07	1347	N	1347	-0-	-0-	-0-	18	1	1328	3	N	-0-	39	5			82
							1	4									

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

02	687	N	687	-0-	-0-	-0-	13	1	650	3	N	20					40
							2	4	22	9							
03	837	N	744	-0-	-93	-0-	15	1	727	3	N	-0-					40
							2	4									
04	780	N	707	-0-	-73	-0-	13	1	692	3	N	-0-					40
							2	4									
05	775	N	722	-0-	-53	-0-	14	1	702	3	N	4					44
							2	4	4	9							
06	720	N	690	-0-	-30	-0-	11	1	671	3	N	6					50
							1	4	7	9							
07	744	N	659	-0-	-85	-0-	11	1	647	3	N	-0-					50
							1	4									

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

*01	527	N	8	-0-	-519	-0-	8	3			N	-0-					71
*02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					71
*03	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					71
*04	1335	N	1335	-0-	-0-	-0-	38	1	1295	3	N	-0-					71
							2	4									
*05	1280	N	1280	-0-	-0-	-0-	37	1	1240	3	N	-0-					71
							3	4									
*06	1260	N	897	-0-	-363	-0-	23	1	873	3	N	-0-					71
							1	4									
*07	933	N	933	-0-	-0-	-0-	22	1	910	3	N	-0-					71
							1	4									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

02	1512	N	1079	-0-	-433	-0-	36	1	1041	3	N	-0-					134
							2	4									
03	1364	N	1322	-0-	-42	-0-	47	1	1272	3	N	-0-					134
							3	4									
04	1284	N	1284	-0-	-0-	-0-	51	1	1231	3	N	-0-					134
							2	4									
05	1241	N	1241	-0-	-0-	-0-	43	1	1196	3	N	-0-					134
							2	4									
06	1290	N	1277	-0-	-13	-0-	36	1	1240	3	N	-0-					134
							1	4									
07	1333	N	1268	-0-	-65	-0-	35	1	1232	3	N	-0-	33	5			101
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1411	-0-	-45	-0-	40	1	1369	3	N	-0-					124
							2	4									
03	1612	N	1482	-0-	-130	-0-	34	1	1446	3	N	-0-					124
							2	4									
04	1470	N	1456	-0-	-14	-0-	31	1	1423	3	N	-0-					124
							2	4									
05	1550	N	1459	-0-	-91	-0-	30	1	1427	3	N	-0-					124
							2	4									
06	1440	N	1403	-0-	-37	-0-	25	1	1377	3	N	-0-					124
							1	4									
07	1519	N	1373	-0-	-146	-0-	24	1	1348	3	N	-0-	6	5			118
							1	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

02	2996	X	2442	-0-	-554	-0-	77	1	2363	3	N	-0-					37
							2	4									
03	3100	X	2833	-0-	-267	-0-	93	1	2738	3	N	-0-					37
							2	4									
04	2910	X	2743	-0-	-167	-0-	87	1	2654	3	N	-0-					37
							2	4									
05	2852	X	2702	-0-	-150	-0-	84	1	2616	3	N	-0-					37
							2	4									
06	2772	X	2772	-0-	-0-	-0-	75	1	2693	3	N	3					40
							1	4	3	9							
07	2821	X	2618	-0-	-203	-0-	65	1	2533	3	N	17					57
							1	4	19	9							

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

02	938	N	938	-0-	-0-	-0-	37	1	899	3	N	-0-					121
							2	4									
03	1157	N	1157	-0-	-0-	-0-	57	1	1097	3	N	-0-					121
							3	4									
04	1170	N	1053	-0-	-117	-0-	57	1	994	3	N	-0-					121
							2	4									
05	1054	N	998	-0-	-56	-0-	55	1	941	3	N	-0-					121
							2	4									
06	1110	N	968	-0-	-142	-0-	46	1	921	3	N	-0-					121
							1	4									
07	1085	N	939	-0-	-146	-0-	44	1	894	3	N	-0-					121
							1	4									

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1285	-0-	-227	-0-	46	1	1237	3	N	-0-					64
							2	4									
03	1626	N	1626	-0-	-0-	-0-	56	1	1566	3	N	2					66
							2	4	2	9							
04	1550	N	1550	-0-	-0-	-0-	45	1	1497	3	N	5					71
							2	4	6	9							
05	1549	N	1549	-0-	-0-	-0-	48	1	1498	3	N	1					72
							2	4	1	9							
06	1560	N	1540	-0-	-20	-0-	41	1	1496	3	N	2					74
							1	4	2	9							
07	1612	N	1471	-0-	-141	-0-	39	1	1425	3	N	5					79
							1	4	6	9							

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

02	728	N	683	-0-	-45	-0-	659	3	24	9	N	22					72
03	775	N	767	-0-	-8	-0-	750	3	17	9	N	15					87
04	754	N	754	-0-	-0-	-0-	728	3	26	9	N	24					111
05	744	N	711	-0-	-33	-0-	709	3	2	9	N	2					113
06	750	N	731	-0-	-19	-0-	698	3	33	9	N	30					143
07	775	N	734	-0-	-41	-0-	693	3	41	9	N	37					180

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

*01	1426	N	8	-0-	-1418	-0-	8	3			N	-0-					24
*02	1344	N	1018	-0-	-326	-0-	1018	3			N	-0-					24
*03	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					24
*04	1603	N	1603	-0-	-0-	-0-	72	1	1529	3	N	-0-					24
							2	4									
*05	1577	N	1577	-0-	-0-	-0-	79	1	1495	3	N	-0-					24
							3	4									
*06	1380	N	1222	-0-	-158	-0-	61	1	1160	3	N	-0-					24
							1	4									
*07	1586	N	1586	-0-	-0-	-0-	79	1	1506	3	N	-0-					24
							1	4									

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

02	728	N	382	-0-	-346	-0-	11	1	369	3	N	-0-					101
							2	4									
03	620	N	280	-0-	-340	-0-	6	1	272	3	N	-0-					101
							2	4									
04	454	N	454	-0-	-0-	-0-	13	1	439	3	N	-0-					101
							2	4									
05	434	N	420	-0-	-14	-0-	11	1	407	3	N	-0-					101
							2	4									
06	413	N	413	-0-	-0-	-0-	10	1	402	3	N	-0-					101
							1	4									
07	465	N	402	-0-	-63	-0-	8	1	384	3	N	8					109
							1	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1333	N	8	-0-	-1325	-0-	8	3			N	-0-					18
*02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					18
*03	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					18
*04	1291	N	1291	-0-	-0-	-0-	14	1	1274	3	N	-0-					18
							3	4									
*05	1839	N	1839	-0-	-0-	-0-	15	1	1822	3	N	-0-					18
							2	4									
*06	1710	N	1591	-0-	-119	-0-	13	1	1577	3	N	-0-					18
							1	4									
*07	1684	N	1684	-0-	-0-	-0-	14	1	1669	3	N	-0-	13	5			5
							1	4									

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	930	N	8	-0-	-922	-0-	8	3			N	-0-					60
*02	868	N	698	-0-	-170	-0-	698	3			N	-0-					60
*03	868	N	840	-0-	-28	-0-	840	3			N	-0-					60
*04	842	N	842	-0-	-0-	-0-	70	1	770	3	N	-0-					60
							2	4									
*05	775	N	681	-0-	-94	-0-	47	1	631	3	N	-0-					60
							3	4									
*06	1054	N	1054	-0-	-0-	-0-	73	1	980	3	N	-0-					60
							1	4									
*07	1008	N	1008	-0-	-0-	-0-	46	1	961	3	N	-0-					60
							1	4									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	934	-0-	-158	-0-	30	1	893	3	N	8					62
							2	4	9	9							
03	1144	N	1144	-0-	-0-	-0-	33	1	1104	3	N	4					66
							3	4	4	9							
04	1050	N	1048	-0-	-2	-0-	26	1	1014	3	N	5					71
							2	4	6	9							
05	1030	N	1030	-0-	-0-	-0-	29	1	993	3	N	5					76
							2	4	6	9							
06	1147	N	1147	-0-	-0-	-0-	30	1	1110	3	N	5					81
							1	4	6	9							
07	1085	N	961	-0-	-124	-0-	20	1	929	3	N	10					91
							1	4	11	9							

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1364	N	8	-0-	-1356	-0-	8	3			N	-0-					91
*02	1288	N	836	-0-	-452	-0-	836	3			N	-0-					91
*03	1271	N	1089	-0-	-182	-0-	1089	3			N	-0-					91
04	1128	N	1128	-0-	-0-	-0-	22	1	1106	3	N	-0-					91
*05	1109	N	1109	-0-	-0-	-0-	22	1	1085	3	N	-0-					91
							2	4									
*06	1050	N	198	-0-	-852	-0-	198	3			N	-0-	91	5			-0-
*07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	880	-0-	-100	-0-	27	1	851	3	N	-0-					67
							2	4									
03	873	N	873	-0-	-0-	-0-	29	1	842	3	N	-0-					67
							2	4									
04	930	N	894	-0-	-36	-0-	30	1	862	3	N	-0-					67
							2	4									
05	965	N	965	-0-	-0-	-0-	39	1	924	3	N	-0-					67
							2	4									
06	964	N	964	-0-	-0-	-0-	36	1	927	3	N	-0-					67
							1	4									
*07	1015	N	1015	-0-	-0-	-0-	38	1	976	3	N	-0-	10	5			57
							1	4									

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	430	-0-	-74	-0-	9	1	419	3	N	-0-					54
							2	4									
03	496	N	489	-0-	-7	-0-	11	1	473	3	N	3					57
							2	4	3	9							
04	480	N	459	-0-	-21	-0-	9	1	446	3	N	2					59
							2	4	2	9							
05	465	N	346	-0-	-119	-0-	9	1	335	3	N	-0-					59
							2	4									
06	519	N	519	-0-	-0-	-0-	9	1	508	3	N	1					60
							1	4	1	9							
07	465	N	406	-0-	-59	-0-	8	1	379	3	N	16					76
							1	4	18	9							

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	480	-0-	-136	-0-	27	1	434	3	N	15					138
							2	4	17	9							
03	651	N	598	-0-	-53	-0-	54	1	541	3	N	-0-					138
							3	4									
04	681	N	681	-0-	-0-	-0-	22	1	657	3	N	-0-					138
							2	4									
05	649	N	649	-0-	-0-	-0-	20	1	618	3	N	8					146
							2	4	9	9							
06	572	N	572	-0-	-0-	-0-	19	1	544	3	N	7					153
							1	4	8	9							
07	713	N	623	-0-	-90	-0-	21	1	592	3	N	8					161
							1	4	9	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-	-0-	-0-	21	1	1034	3	N	3					129
							2	4	3	9							
03	1180	N	1180	-0-	-0-	-0-	19	1	1157	3	N	2					131
							2	4	2	9							
04	1140	N	1075	-0-	-65	-0-	16	1	1055	3	N	2					133
							2	4	2	9							
05	1212	N	1212	-0-	-0-	-0-	21	1	1189	3	N	-0-					133
							2	4									
06	1140	N	1124	-0-	-16	-0-	17	1	1105	3	N	1					134
							1	4	1	9							
07	1116	N	1105	-0-	-11	-0-	18	1	1062	3	N	22					156
							1	4	24	9							

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1050	N	1050	-0-	-0-	-0-	28	1	1018	3	N	2					150
							2	4	2	9							
03	1271	N	1232	-0-	-39	-0-	32	1	1129	3	N	63	200	1			13
							2	4	69	9							
04	1200	N	1105	-0-	-95	-0-	30	1	1073	3	N	-0-					13
							2	4									
05	1186	N	1186	-0-	-0-	-0-	31	1	1144	3	N	8					21
							2	4	9	9							
06	1200	N	1063	-0-	-137	-0-	23	1	1039	3	N	-0-					21
							1	4									
07	1147	N	1144	-0-	-3	-0-	23	1	1056	3	N	58					79
							1	4	64	9							

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1984	N	8	-0-	-1976	-0-	8	3			N	-0-					-0-
*02	1876	N	1406	-0-	-470	-0-	1406	3			N	-0-					-0-
*03	1891	N	1804	-0-	-87	-0-	1804	3			N	-0-					-0-
*04	2263	N	2263	-0-	-0-	-0-	65	1	2196	3	N	-0-					-0-
							2	4									
*05	2060	N	2060	-0-	-0-	-0-	55	1	2003	3	N	-0-					-0-
							2	4									
*06	1740	N	1685	-0-	-55	-0-	44	1	1640	3	N	-0-					-0-
							1	4									
*07	2046	N	2046	-0-	-0-	-0-	50	1	1995	3	N	-0-					-0-
							1	4									

COURSON -B- 5 WELL #: 50 RRCID -> 158494 COMPL. DATE 04/16/2002 TOTAL DEPTH 8900 PERF. 5506 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA, FREIDA WELL #: 3 RRCID -> 158505 COMPL. DATE 03/23/1996 TOTAL DEPTH 7150 PERF. 6750 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

02	1204	N	1100	-0-	-104	-0-	43	1	1047	3	N	7					96
							2	4	8	9							
03	1337	N	1337	-0-	-0-	-0-	49	1	1285	3	N	-0-					96
							3	4									
04	1260	N	1213	-0-	-47	-0-	48	1	1157	3	N	5					101
							2	4	6	9							
05	1209	N	1168	-0-	-41	-0-	44	1	1119	3	N	3					104
							2	4	3	9							
06	1290	N	1233	-0-	-57	-0-	41	1	1187	3	N	4					108
							1	4	4	9							
07	1240	N	1085	-0-	-155	-0-	31	1	1024	3	N	26					134
							1	4	29	9							

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

02	1036	N	515	-0-	-521	-0-	19	1	494	3	N	-0-					25
							2	4									
03	853	N	853	-0-	-0-	-0-	28	1	818	3	N	4					29
							3	4	4	9							
04	893	N	893	-0-	-0-	-0-	29	1	862	3	N	-0-					29
							2	4									
05	937	N	937	-0-	-0-	-0-	29	1	906	3	N	-0-					29
							2	4									
06	886	N	886	-0-	-0-	-0-	24	1	860	3	N	1					30
							1	4	1	9							
07	930	N	796	-0-	-134	-0-	19	1	776	3	N	-0-					30
							1	4									

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

02	336	N	252	-0-	-84	-0-	7	1	224	3	N	17					37
							2	4	19	9							
03	372	N	314	-0-	-58	-0-	10	1	302	3	N	-0-					37
							2	4									
04	330	N	187	-0-	-143	-0-	5	1	180	3	N	-0-					37
							2	4									
05	279	N	11	-0-	-268	-0-	9	3	2	4	N	-0-					37
06	300	N	83	-0-	-217	-0-	2	1	80	3	N	-0-					37
							1	4									
07	186	N	23	-0-	-163	-0-	22	3	1	4	N	-0-	12	5			25

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

02	639	N	639	-0-	-0-	-0-	638	3	1	4	N	-0-					38
03	899	N	732	-0-	-167	-0-	732	3			N	-0-					38
04	720	N	426	-0-	-294	-0-	425	3	1	9	N	1					39
05	904	N	904	-0-	-0-	-0-	900	3	4	9	N	4					43
06	720	N	709	-0-	-11	-0-	709	3			N	-0-					43
*07	748	N	748	-0-	-0-	-0-	734	3	14	9	N	13					56

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "B" WELL #: 4 RRCID -> 158809 COMPL. DATE 04/24/1996 TOTAL DEPTH 8900 PERF. 6928 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASGOW, H. T. WELL #: 3 RRCID -> 158920 COMPL. DATE 05/05/1996 TOTAL DEPTH 7550 PERF. 7186 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					37
03	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					37
04	1830	N	946	-0-	-884	-0-	946	3			N	-0-					37
05	2089	N	2089	-0-	-0-	-0-	2089	3			N	-0-					37
06	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					37
*07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-	7	5			30

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	944	-0-	-232	-0-	35	1	904	3	N	3					30
							2	4	3	9							
03	1161	N	1161	-0-	-0-	-0-	40	1	1119	3	N	-0-					30
							2	4									
04	1080	N	1049	-0-	-31	-0-	38	1	1009	3	N	-0-					30
							2	4									
05	1054	N	989	-0-	-65	-0-	33	1	954	3	N	-0-					30
							2	4									
06	1110	N	903	-0-	-207	-0-	21	1	881	3	N	-0-					30
							1	4									
07	1085	N	859	-0-	-226	-0-	19	1	815	3	N	22					52
							1	4	24	9							

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	81	-0-	-1011	-0-	1	1	57	3	N	19					121
							2	4	21	9							
03	912	N	912	-0-	-0-	-0-	9	1	900	3	N	-0-					121
							3	4									
04	2158	N	2158	-0-	-0-	-0-	36	1	2059	3	N	55					176
							2	4	61	9							
05	1616	N	1616	-0-	-0-	-0-	31	1	1510	3	N	66	193	1			49
							2	4	73	9							
06	870	N	488	-0-	-382	-0-	12	1	458	3	N	15					64
							1	4	17	9							
07	2232	N	500	-0-	-1732	-0-	14	1	485	3	N	-0-					64
							1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	159	-0-	-9	-0-	13	1	144	3	N	-0-					2
							2	4									
03	155	N	149	-0-	-6	-0-	8	1	139	3	N	-0-					2
							2	4									
04	180	N	180	-0-	-0-	-0-	9	1	169	3	N	-0-					2
							2	4									
05	186	N	186	-0-	-0-	-0-	8	1	176	3	N	-0-					2
							2	4									
06	200	N	200	-0-	-0-	-0-	10	1	189	3	N	-0-					2
							1	4									
*07	243	N	243	-0-	-0-	-0-	10	1	199	3	N	30					32
							1	4	33	9							

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	441	-0-	-203	-0-	15	1	411	3	N	12					37
							2	4	13	9							
03	651	N	624	-0-	-27	-0-	18	1	604	3	N	-0-					37
							2	4									
04	660	N	629	-0-	-31	-0-	18	1	596	3	N	12					49
							2	4	13	9							
05	643	N	643	-0-	-0-	-0-	19	1	622	3	N	-0-					49
							2	4									
06	660	N	660	-0-	-0-	-0-	14	1	645	3	N	-0-					49
							1	4									
07	651	N	641	-0-	-10	-0-	22	1	609	3	N	8					57
							1	4	9	9							

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2452	X	2452	-0-	-0-	-0-	99	1	2351	3	N	-0-					74
							2	4									
03	2904	X	2904	-0-	-0-	-0-	143	1	2759	3	N	-0-					74
							2	4									
04	2679	X	2679	-0-	-0-	-0-	131	1	2546	3	N	-0-					74
							2	4									
05	2728	X	2671	-0-	-57	-0-	140	1	2529	3	N	-0-					74
							2	4									
06	2820	X	2529	-0-	-291	-0-	124	1	2404	3	N	-0-					74
							1	4									
07	2914	X	2188	-0-	-726	-0-	111	1	2076	3	N	-0-	19	5			55
							1	4									

DUDLEY ET AL WELL #: 3032 RRCID -> 161568 COMPL. DATE 09/20/1996 TOTAL DEPTH 7850 PERF. 6936 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	13
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	13
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	13
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	13
*06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	13
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	725	-0-	-3	-0-	16	1	707	3	N	-0-					76
							2	4									
03	837	N	818	-0-	-19	-0-	13	1	803	3	N	-0-					76
							2	4									
04	810	N	689	-0-	-121	-0-	12	1	675	3	N	-0-					76
							2	4									
05	806	N	761	-0-	-45	-0-	13	1	743	3	N	3					79
							2	4	3	9							
06	784	N	784	-0-	-0-	-0-	12	1	771	3	N	-0-					79
							1	4									
*07	762	N	762	-0-	-0-	-0-	11	1	739	3	N	10					89
							1	4	11	9							

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2790	X	8	-0-	-2782	-0-	8	3			N	-0-					45
*02	2884	X	2299	-0-	-585	-0-	2299	3			N	-0-					45
*03	3193	X	2600	-0-	-593	-0-	2559	3	41	9	N	37					82
*04	2820	X	1169	-0-	-1651	-0-	33	1	1134	3	N	-0-					82
							2	4									
*05	2573	X	2206	-0-	-367	-0-	28	1	2175	3	N	-0-					82
							3	4									
*06	2520	X	2397	-0-	-123	-0-	40	1	2355	3	N	-0-					82
							2	4									
*07	2772	X	2772	-0-	-0-	-0-	58	1	2691	3	N	20					102
							1	4	22	9							

TREGELLAS, W. T. WELL #: 5 RRCID -> 163308 COMPL. DATE 01/21/1997 TOTAL DEPTH 9350 PERF. 7112 - 7172

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1032	-0-	-340	-0-	53	1	977	3	N	-0-					116
							2	4									
03	1426	N	1326	-0-	-100	-0-	46	1	1278	3	N	-0-					116
							2	4									
04	1230	N	1206	-0-	-24	-0-	42	1	1162	3	N	-0-					116
							2	4									
05	1206	N	1206	-0-	-0-	-0-	41	1	1163	3	N	-0-					116
							2	4									
06	1305	N	1305	-0-	-0-	-0-	32	1	1272	3	N	-0-					116
							1	4									
07	1240	N	1076	-0-	-164	-0-	22	1	1039	3	N	13					129
							1	4	14	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1488	N	8	-0-	-1480	-0-	8	3			N	-0-					66
*02	1400	N	1038	-0-	-362	-0-	1038	3			N	-0-					66
*03	1395	N	1337	-0-	-58	-0-	1337	3			N	-0-					66
*04	1383	N	1383	-0-	-0-	-0-	15	1	1366	3	N	-0-					66
							2	4									
*05	1408	N	1408	-0-	-0-	-0-	14	1	1391	3	N	-0-					66
							3	4									
*06	1353	N	1353	-0-	-0-	-0-	21	1	1330	3	N	-0-					66
							2	4									
*07	1507	N	1507	-0-	-0-	-0-	24	1	1482	3	N	-0-	66	5			-0-
							1	4									

GLASGOW, H. T. WELL #: 4 RRCID -> 163921 COMPL. DATE 05/05/1997 TOTAL DEPTH 7450 PERF. 7224 - 7252

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

*01	2728	N	8	-0-	-2720	-0-	8	3			N	-0-					84
*02	2744	X	1216	-0-	-1528	-0-	1216	3			N	-0-					84
*03	3038	X	1542	-0-	-1496	-0-	1542	3			N	-0-					84
*04	2790	X	2518	-0-	-272	-0-	81	1	2435	3	N	-0-					84
							2	4									
*05	2604	X	2472	-0-	-132	-0-	77	1	2392	3	N	-0-					84
							3	4									
*06	2085	X	2085	-0-	-0-	-0-	54	1	2030	3	N	-0-					84
							1	4									
*07	1678	N	1678	-0-	-0-	-0-	48	1	1610	3	N	17					101
							1	4	19	9							

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

*01	2697	X	8	-0-	-2689	-0-	8	3			N	-0-	14	5			-0-
*02	2296	X	-0-	-0-	-2296	-0-					N	-0-					-0-
*03	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					-0-
*04	2243	X	2243	-0-	-0-	-0-	45	1	2195	3	N	-0-					-0-
							3	4									
*05	2317	X	2317	-0-	-0-	-0-	49	1	2266	3	N	-0-					-0-
							2	4									
*06	3120	X	1909	-0-	-1211	-0-	41	1	1867	3	N	-0-					-0-
							1	4									
07	3224	X	2273	-0-	-951	-0-	43	1	2197	3	N	29					29
							1	4	32	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1186	-0-	-18	-0-	33	1	1132	3	N	17					109
							2	4	19	9							
03	1292	N	1292	-0-	-0-	-0-	35	1	1241	3	N	12					121
							3	4	13	9							
04	1149	N	1149	-0-	-0-	-0-	33	1	1114	3	N	-0-					121
							2	4									
05	1302	N	1107	-0-	-195	-0-	34	1	1068	3	N	3					124
							2	4	3	9							
06	1260	N	1085	-0-	-175	-0-	28	1	1050	3	N	5					129
							1	4	6	9							
07	1178	N	1040	-0-	-138	-0-	26	1	978	3	N	32					161
							1	4	35	9							

COURSON -B- 3 WELL #: 57 RRCID -> 164540 COMPL. DATE 09/10/1996 TOTAL DEPTH 8850 PERF. 6678 - 6700

02	14B2 EXT	-0-	-0-	-0-	14						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	14						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	14						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	14						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	14						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	14						N	-0-					-0-

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

*01	2077	N	8	-0-	-2069	-0-	8	3			N	-0-					156
*02	1960	N	576	-0-	-1384	-0-	576	3			N	-0-					156
*03	2883	N	2883	-0-	-0-	-0-	2850	3	33	9	N	30	186	1			-0-
04	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*05	2329	N	2329	-0-	-0-	-0-	2328	3	1	4	N	-0-					-0-
*06	2400	N	1989	-0-	-411	-0-	1989	3			N	-0-					-0-
*07	2247	N	2247	-0-	-0-	-0-	2225	3	22	9	N	20					20

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-		-31	-0-	6	1	437	3	N	-0-					99
								2	4									
03	496	N	459	-0-		-37	-0-	9	1	448	3	N	-0-					99
								2	4									
04	480	N	422	-0-		-58	-0-	6	1	408	3	N	5					104
								2	4	6	9							
05	496	N	434	-0-		-62	-0-	6	1	426	3	N	-0-					104
								2	4									
06	450	N	278	-0-		-172	-0-	73	1	204	3	N	-0-					104
								1	4									
07	434	N	241	-0-		-193	-0-	58	1	180	3	N	2					106
								1	4	2	9							

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1798	N	8	-0-		-1790	-0-	8	3			N	-0-					129
*02	1768	N	1768	-0-		-0-	-0-	1768	3			N	-0-					129
*03	2591	N	2591	-0-		-0-	-0-	2591	3			N	-0-					129
*04	2510	N	2510	-0-		-0-	-0-	107	1	2401	3	N	-0-					129
								2	4									
*05	2328	N	2328	-0-		-0-	-0-	98	1	2227	3	N	-0-					129
								3	4									
*06	2520	N	1858	-0-		-662	-0-	79	1	1777	3	N	-0-					129
								2	4									
*07	2105	N	2105	-0-		-0-	-0-	72	1	1997	3	N	32					161
								1	4	35	9							

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	601	-0-		-519	-0-	24	1	573	3	N	2					49
								2	4	2	9							
03	870	N	870	-0-		-0-	-0-	28	1	833	3	N	6					55
								2	4	7	9							
04	1140	N	853	-0-		-287	-0-	22	1	829	3	N	-0-					55
								2	4									
05	651	N	418	-0-		-233	-0-	8	1	408	3	N	-0-					55
								2	4									
06	1500	N	1500	-0-		-0-	-0-	32	1	1467	3	N	-0-					55
								1	4									
*07	995	N	995	-0-		-0-	-0-	19	1	967	3	N	7					62
								1	4	8	9							

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	374	-0-		-74	-0-	12	1	360	3	N	-0-					18
								2	4									
03	345	N	345	-0-		-0-	-0-	6	1	337	3	N	-0-					18
								2	4									
04	348	N	348	-0-		-0-	-0-	6	1	340	3	N	-0-					18
								2	4									
05	406	N	406	-0-		-0-	-0-	6	1	398	3	N	-0-					18
								2	4									
06	330	N	286	-0-		-44	-0-	3	1	282	3	N	-0-					18
								1	4									
*07	415	N	415	-0-		-0-	-0-	5	1	409	3	N	-0-	15	5			3
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1663	N	1663	-0-	-0-	-0-	33	1	1628	3	N	-0-					129
							2	4									
03	2089	N	2089	-0-	-0-	-0-	42	1	2045	3	N	-0-					129
							2	4									
04	2340	N	1950	-0-	-390	-0-	39	1	1901	3	N	7					136
							2	4	8	9							
05	1981	N	1981	-0-	-0-	-0-	41	1	1938	3	N	-0-					136
							2	4									
06	2010	N	1972	-0-	-38	-0-	36	1	1935	3	N	-0-					136
							1	4									
07	2015	N	1581	-0-	-434	-0-	28	1	1546	3	N	5					141
							1	4	6	9							

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

02	1288	N	1056	-0-	-232	-0-	35	1	1019	3	N	-0-					8
							2	4									
03	1289	N	1289	-0-	-0-	-0-	34	1	1253	3	N	-0-					8
							2	4									
04	1270	N	1270	-0-	-0-	-0-	32	1	1236	3	N	-0-					8
							2	4									
05	1310	N	1310	-0-	-0-	-0-	33	1	1275	3	N	-0-					8
							2	4									
06	1420	N	1420	-0-	-0-	-0-	38	1	1381	3	N	-0-					8
							1	4									
07	1302	N	1156	-0-	-146	-0-	26	1	1114	3	N	14					22
							1	4	15	9							

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

02	840	N	746	-0-	-94	-0-	746	3			N	-0-					91
03	882	N	882	-0-	-0-	-0-	862	3	20	9	N	18					109
04	870	N	796	-0-	-74	-0-	796	3			N	-0-					109
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					109
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					109
07	837	N	788	-0-	-49	-0-	749	3	39	9	N	35					144

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

02	1316	N	1316	-0-	-0-	-0-	52	1	1262	3	N	-0-					101
							2	4									
03	1347	N	1347	-0-	-0-	-0-	46	1	1288	3	N	10					111
							2	4	11	9							
04	1710	N	1245	-0-	-465	-0-	48	1	1195	3	N	-0-					111
							2	4									
05	1457	N	1278	-0-	-179	-0-	42	1	1231	3	N	3					114
							2	4	3	9							
06	1290	N	1268	-0-	-22	-0-	51	1	1212	3	N	4					118
							1	4	4	9							
07	1302	N	844	-0-	-458	-0-	27	1	799	3	N	15					133
							1	4	17	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	2	-0-	-82	-0-	2	4			N	-0-					60
03	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
04	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
05	2	N	2	-0-	-0-	-0-	2	4			N	-0-					60
06	2	N	1	-0-	-1	-0-	1	4			N	-0-					60
*07	8	N	8	-0-	-0-	-0-	1	4	7	9	N	6					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

02	1403	N	1403	-0-	-0-	-0-	72	1	1329	3	N	-0-					2
							2	4									
03	1617	N	1617	-0-	-0-	-0-	54	1	1561	3	N	-0-					2
							2	4									
04	1809	N	1809	-0-	-0-	-0-	59	1	1748	3	N	-0-					2
							2	4									
05	1753	N	1753	-0-	-0-	-0-	65	1	1686	3	N	-0-					2
							2	4									
06	1577	N	1577	-0-	-0-	-0-	47	1	1529	3	N	-0-					2
							1	4									
07	1860	N	1622	-0-	-238	-0-	65	1	1556	3	N	-0-	2	5			-0-
							1	4									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

02	336	N	320	-0-	-16	-0-	6	1	312	3	N	-0-					76
							2	4									
03	407	N	407	-0-	-0-	-0-	6	1	392	3	N	6					82
							2	4	7	9							
04	399	N	399	-0-	-0-	-0-	6	1	387	3	N	4					86
							2	4	4	9							
05	367	N	367	-0-	-0-	-0-	5	1	360	3	N	-0-					86
							2	4									
06	381	N	381	-0-	-0-	-0-	4	1	373	3	N	3					89
							1	4	3	9							
07	372	N	324	-0-	-48	-0-	3	1	317	3	N	3					92
							1	4	3	9							

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

02	158	N	158	-0-	-0-	-0-	8	1	148	3	N	-0-					2
							2	4									
03	167	N	167	-0-	-0-	-0-	8	1	157	3	N	-0-					2
							2	4									
04	151	N	151	-0-	-0-	-0-	7	1	142	3	N	-0-					2
							2	4									
05	186	N	145	-0-	-41	-0-	5	1	138	3	N	-0-					2
							2	4									
06	157	N	157	-0-	-0-	-0-	3	1	153	3	N	-0-					2
							1	4									
07	155	N	142	-0-	-13	-0-	1	1	133	3	N	6					8
							1	4	7	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1167	-0-		-457	-0-	38	1	1117	3	N	9					155
								2	4	10	9							
03	1696	N	1696	-0-		-0-	-0-	53	1	1638	3	N	3					158
								2	4	3	9							
04	1707	N	1707	-0-		-0-	-0-	48	1	1643	3	N	13					171
								2	4	14	9							
05	1612	N	1612	-0-		-0-	-0-	53	1	1533	3	N	22	181	1			12
								2	4	24	9							
06	1650	N	1401	-0-		-249	-0-	44	1	1356	3	N	-0-					12
								1	4									
07	1767	N	1314	-0-		-453	-0-	35	1	1278	3	N	-0-					12
								1	4									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1542	-0-		-250	-0-	51	1	1489	3	N	-0-					114
								2	4									
03	1877	N	1877	-0-		-0-	-0-	64	1	1808	3	N	2					116
								3	4	2	9							
04	1799	N	1799	-0-		-0-	-0-	60	1	1729	3	N	7					123
								2	4	8	9							
05	1776	N	1776	-0-		-0-	-0-	57	1	1711	3	N	5					128
								2	4	6	9							
06	1830	N	1796	-0-		-34	-0-	58	1	1731	3	N	5					133
								1	4	6	9							
07	1860	N	1352	-0-		-508	-0-	58	1	1268	3	N	23					156
								1	4	25	9							

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1606	-0-		-354	-0-	60	1	1544	3	N	-0-					128
								2	4									
03	1986	N	1986	-0-		-0-	-0-	79	1	1904	3	N	1					129
								2	4	1	9							
04	1753	N	1753	-0-		-0-	-0-	68	1	1679	3	N	4					133
								2	4	4	9							
05	1767	N	1700	-0-		-67	-0-	65	1	1633	3	N	-0-					133
								2	4									
06	1920	N	1879	-0-		-41	-0-	64	1	1813	3	N	1					134
								1	4	1	9							
07	1798	N	1572	-0-		-226	-0-	47	1	1513	3	N	10					144
								1	4	11	9							

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	569	-0-		-19	-0-	13	1	554	3	N	-0-					10
								2	4									
03	651	N	632	-0-		-19	-0-	19	1	611	3	N	-0-					10
								2	4									
04	630	N	616	-0-		-14	-0-	14	1	600	3	N	-0-					10
								2	4									
05	693	N	693	-0-		-0-	-0-	19	1	672	3	N	-0-					10
								2	4									
06	646	N	646	-0-		-0-	-0-	15	1	630	3	N	-0-					10
								1	4									
*07	654	N	654	-0-		-0-	-0-	15	1	638	3	N	-0-					10
								1	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1161	-0-	-323	-0-	42	1	961	3	N	142					186
							2	4	156	9							
03	1381	N	1381	-0-	-0-	-0-	28	1	1347	3	N	4					190
							2	4	4	9							
04	1290	N	1290	-0-	-0-	-0-	28	1	1258	3	N	2					192
							2	4	2	9							
05	1301	N	1301	-0-	-0-	-0-	27	1	1272	3	N	-0-					192
							2	4									
06	1350	N	1289	-0-	-61	-0-	23	1	1265	3	N	-0-					192
							1	4									
07	1333	N	1331	-0-	-2	-0-	20	1	1188	3	N	111	180	1			123
							1	4	122	9							

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1215	-0-	-73	-0-	48	1	1165	3	N	-0-					180
							2	4									
03	1498	N	1498	-0-	-0-	-0-	53	1	1443	3	N	-0-					180
							2	4									
04	1500	N	1465	-0-	-35	-0-	52	1	1404	3	N	6					186
							2	4	7	9							
05	1333	N	1220	-0-	-113	-0-	45	1	1166	3	N	6					192
							2	4	7	9							
06	1500	N	1500	-0-	-0-	-0-	44	1	1452	3	N	3					195
							1	4	3	9							
07	1519	N	1256	-0-	-263	-0-	35	1	1212	3	N	7					202
							1	4	8	9							

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	-0-	8	1	282	3	N	-0-					108
							2	4									
03	306	N	306	-0-	-0-	-0-	8	1	296	3	N	-0-					108
							2	4									
04	262	N	262	-0-	-0-	-0-	5	1	255	3	N	-0-					108
							2	4									
05	310	N	247	-0-	-63	-0-	4	1	241	3	N	-0-					108
							2	4									
06	300	N	239	-0-	-61	-0-	3	1	235	3	N	-0-					108
							1	4									
*07	308	N	308	-0-	-0-	-0-	3	1	304	3	N	-0-	9	5			99
							1	4									

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	198	3	1	4	N	-0-					1
03	277	N	277	-0-	-0-	-0-	215	3	62	9	N	56					57
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					57
05	217	N	166	-0-	-51	-0-	158	3	8	9	N	7					64
06	270	N	144	-0-	-126	-0-	144	3			N	-0-					64
*07	272	N	272	-0-	-0-	-0-	160	3	112	9	N	102					166

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2335	-0-	-493	-0-	36	1	2290	3	N	6					144
							2	4	7	9							
03	4869	X	4869	-0-	-0-	-0-	82	1	4766	3	N	17					161
							2	4	19	9							
04	4758	X	4758	-0-	-0-	-0-	124	1	4600	3	N	29					190
							2	4	32	9							
05	4588	X	4588	-0-	-0-	-0-	143	1	4424	3	N	17	190	1			17
							2	4	19	9							
06	4710	X	4697	-0-	-13	-0-	127	1	4512	3	N	52					69
							1	4	57	9							
07	4929	X	4136	-0-	-793	-0-	119	1	4002	3	N	13					82
							1	4	14	9							

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	470	-0-	-90	-0-	8	1	454	3	N	5					121
							2	4	6	9							
03	624	N	624	-0-	-0-	-0-	11	1	608	3	N	3					124
							2	4	3	9							
04	579	N	579	-0-	-0-	-0-	11	1	566	3	N	-0-					124
							2	4									
05	614	N	614	-0-	-0-	-0-	12	1	598	3	N	2					126
							2	4	2	9							
06	603	N	603	-0-	-0-	-0-	10	1	584	3	N	7					133
							1	4	8	9							
*07	597	N	597	-0-	-0-	-0-	7	1	564	3	N	23					156
							1	4	25	9							

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	15072	X	15072	-0-	-0-	-0-	15072	3			N	-0-					146
*02	2240	X	2170	-0-	-70	-0-	2170	3			N	-0-					146
*03	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					146
*04	4170	X	2698	-0-	-1472	-0-	2698	3			N	-0-					146
*05	4309	X	3802	-0-	-507	-0-	3801	3	1	4	N	-0-					146
*06	4170	X	2244	-0-	-1926	-0-	2244	3			N	-0-					146
07	2728	X	2536	-0-	-192	-0-	2536	3			N	-0-					146

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3454	-0-	-494	-0-	3202	3	252	9	N	229					316
03	3875	X	2908	-0-	-967	-0-	2908	3			N	-0-	174	1			142
04	4080	X	3560	-0-	-520	-0-	3560	3			N	-0-					142
05	4216	X	3147	-0-	-1069	-0-	3100	3	47	9	N	43					185
06	4080	X	3001	-0-	-1079	-0-	2966	3	35	9	N	32					217
07	3813	X	3444	-0-	-369	-0-	3416	3	28	9	N	25					242

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	12023	-0-	9223	9223	76	1	11855	3	N	82					82
							2	4	90	9							
03	3100	N	41136	-0-	38036	47259	219	1	40863	3	N	46					128
							3	4	51	9							
04	3000	N	34942	-0-	31942	79201	194	1	34668	3	N	71	177	1			22
							2	4	78	9							
05	81578	X	2377	-0-	-79201	-0-	12	1	2322	3	N	38					60
							1	4	42	9							
*06	1740	X	7	-0-	-1733	-0-	7	3			N	-0-					60
07	1798	X	-0-	-0-	-1798	-0-					N	-0-	8	5			52

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

02	3304	X	2889	-0-	-415	-0-	81	1	2806	3	N	-0-					123
							2	4									
03	3658	X	2835	-0-	-823	-0-	62	1	2770	3	N	1					124
							2	4	1	9							
04	3540	X	3212	-0-	-328	-0-	61	1	3145	3	N	4					128
							2	4	4	9							
05	3565	X	3457	-0-	-108	-0-	79	1	3375	3	N	1					129
							2	4	1	9							
06	3390	X	2795	-0-	-595	-0-	39	1	2744	3	N	10					139
							1	4	11	9							
07	3317	X	3250	-0-	-67	-0-	45	1	3174	3	N	27					166
							1	4	30	9							

SHRADER -B- WELL #: 1483 RRCID -> 252821 COMPL. DATE 08/30/1994 TOTAL DEPTH 6948 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	453	-0-	-23	-0-	103	1	350	3	Y	-0-					10
03	438	N	438	-0-	-0-	-0-	103	1	335	3	Y	-0-					10
04	720	N	442	-0-	-278	-0-	103	1	339	3	Y	-0-					10
05	496	N	419	-0-	-77	-0-	103	1	316	3	Y	-0-					10
06	420	N	399	-0-	-21	-0-	103	1	296	3	Y	-0-					10
*07	494	N	494	-0-	-0-	-0-	103	1	391	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
05	558	N	503	-0-	-55	-0-	503	3			N	-0-					-0-
06	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
*07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	X	289	-0-	-47	-0-	289	2			N	-0-					-0-
03	341	X	303	-0-	-38	-0-	303	2			N	-0-					-0-
04	390	X	193	-0-	-197	-0-	193	2			N	-0-					-0-
05	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	392	X	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	310	X	112	-0-	-198	-0-	112	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	156	1	464	2	Y	-0-					16
03	651	N	556	-0-	-95	-0-	198	1	358	2	Y	-0-					16
04	660	N	602	-0-	-58	-0-	255	1	347	2	Y	-0-					16
05	682	N	327	-0-	-355	-0-	121	1	206	2	Y	-0-					16
06	737	N	737	-0-	-0-	-0-	174	1	563	2	Y	-0-					16
*07	588	N	588	-0-	-0-	-0-	166	1	422	2	Y	-0-					16

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1482	-0-	-114	-0-	1482	2			N	-0-					81
03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					81
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					81
05	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					81
06	1650	N	1547	-0-	-103	-0-	1547	2			N	-0-					81
07	1674	N	1637	-0-	-37	-0-	1637	2			N	-0-					81

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16128	X	12906	-0-	-3222	-0-	12001	2	905	9	N	823	711	1			563
03	17856	X	13707	-0-	-4149	-0-	12683	2	1024	9	N	931	1072	1			422
04	17280	X	13848	-0-	-3432	-0-	12830	2	1018	9	N	925	1094	1			253
05	15686	X	14330	-0-	-1356	-0-	13343	2	987	9	N	897	711	1			439
06	12840	X	11049	-0-	-1791	-0-	10292	2	757	9	N	688	880	1			247
07	13268	X	13117	-0-	-151	-0-	12176	2	941	9	N	855	687	1			415

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3426	X	3426	-0-	-0-	-0-	724	1	2364	2	N	307	348	1			410
							338	9									
03	3827	X	3827	-0-	-0-	-0-	863	1	2612	2	N	320	342	1			388
							352	9									
04	3602	X	3602	-0-	-0-	-0-	780	1	2499	2	N	294	168	1			514
							323	9									
05	3798	X	3798	-0-	-0-	-0-	856	1	2587	2	N	323	336	1			501
							355	9									
06	3565	X	3565	-0-	-0-	-0-	740	1	2546	2	N	254	329	1			426
							279	9									
*07	3958	X	3958	-0-	-0-	-0-	863	1	2789	2	N	278	181	1			523
							306	9									

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11676	X	10423	-0-	-1253	-0-	656	1	7796	2	N	1792	1758	1			391
							1971	9									
03	16283	X	16283	-0-	-0-	-0-	1054	1	11922	2	N	3006	2841	1			556
							3307	9									
04	17014	X	17014	-0-	-0-	-0-	1114	1	12918	2	N	2711	2642	1			625
							2982	9									
05	17441	X	17441	-0-	-0-	-0-	1157	1	13413	2	N	2610	2413	1			822
							2871	9									
06	12900	X	11174	-0-	-1726	-0-	715	1	8708	2	N	1592	2124	1			290
							1751	9									
07	13330	X	8532	-0-	-4798	-0-	463	1	6514	2	N	1414	714	1			990
							1555	9									

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16128	X	13547	-0-	-2581	-0-	204	1	11561	2	N	1620	1215	1			649
							1782	9									
03	17856	X	11137	-0-	-6719	-0-	148	1	9524	2	N	1332	1227	1			754
							1465	9									
04	17483	X	17483	-0-	-0-	-0-	253	1	14149	2	N	2801	3361	1			194
							3081	9									
05	17672	X	17672	-0-	-0-	-0-	268	1	14710	2	N	2449	1963	1			680
							2694	9									
06	15898	X	15898	-0-	-0-	-0-	235	1	13367	2	N	2087	2286	1			481
							2296	9									
*07	17672	X	17672	-0-	-0-	-0-	266	1	15077	2	N	2117	1970	1			628
							2329	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9082	X	9082	-0-	-0-	-0-	612 518	1 9	7952	2	N	471	351	1			450
03	9734	X	8799	-0-	-935	-0-	56 483	1 9	8260	2	N	439	516	1			373
04	9420	X	9032	-0-	-388	-0-	8518	2	514	9	N	467	366	1			474
05	9734	X	9225	-0-	-509	-0-	8723	2	502	9	N	456	564	1			366
06	9827	X	9827	-0-	-0-	-0-	835 537	1 9	8455	2	N	488	536	1			318
07	9300	X	8770	-0-	-530	-0-	8316	2	454	9	N	413	442	1			289

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12992	X	6671	-0-	-6321	-0-	429 1020	1 9	5222	2	N	927	867	1			583
03	13144	X	8238	-0-	-4906	-0-	831 1884	1 9	5523	2	N	1713	1560	1			736
04	12330	X	10218	-0-	-2112	-0-	835 1950	1 9	7433	2	N	1773	1922	1			587
05	11005	X	10649	-0-	-356	-0-	835 1668	1 9	8146	2	N	1516	1433	1			670
06	10156	X	10156	-0-	-0-	-0-	724 1598	1 9	7834	2	N	1453	1559	1			564
*07	11421	X	11421	-0-	-0-	-0-	863 1505	1 9	9053	2	N	1368	1596	1			336

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33799	X	33799	-0-	-0-	-0-	759 7975	1 9	25065	2	N	7250	7040	1			786
03	33829	X	33829	-0-	-0-	-0-	863 7124	1 9	25842	2	N	6476	6592	1			670
04	31188	X	31188	-0-	-0-	-0-	835 5748	1 9	24605	2	N	5225	5695	1			200
05	29617	X	29617	-0-	-0-	-0-	849 5025	1 9	23743	2	N	4568	4031	1			737
06	25232	X	25232	-0-	-0-	-0-	835 4124	1 9	20273	2	N	3749	4056	1			430
*07	6226	X	6226	-0-	-0-	-0-	616 1225	1 9	4385	2	N	1114	1267	1	2	8	275

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2	-0-	-2406	-0-	2	1			N	-0-					39
03	3663	X	3663	-0-	-0-	-0-	70	1	3593	3	N	-0-					39
04	4127	X	4127	-0-	-0-	-0-	72	1	4055	3	N	-0-					39
05	4082	X	4082	-0-	-0-	-0-	74	1	4008	3	N	-0-					39
06	3540	X	3337	-0-	-203	-0-	72	1	3265	3	N	-0-					39
07	3875	X	379	-0-	-3496	-0-	74	1	305	3	N	-0-					39

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1352	-0-	-188	-0-	1352	3			N	-0-					122
03	1705	N	1561	-0-	-144	-0-	1561	3			N	-0-					122
04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					122
05	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					122
06	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					122
07	1705	N	1663	-0-	-42	-0-	1663	3			N	-0-					122

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	777	-0-	-119	-0-	21	1	756	3	N	-0-					129
03	899	N	875	-0-	-24	-0-	875	3			N	-0-					129
04	870	N	813	-0-	-57	-0-	813	3			N	-0-					129
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					129
06	840	N	619	-0-	-221	-0-	619	3			N	-0-					129
*07	852	N	852	-0-	-0-	-0-	852	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

02	392	N	390	-0-	-2	-0-	56	1	334	2	N	-0-					52
03	393	N	393	-0-	-0-	-0-	58	1	327	2	N	7					59
							8	9									
04	412	N	412	-0-	-0-	-0-	60	1	352	2	N	-0-					59
05	434	N	409	-0-	-25	-0-	58	1	351	2	N	-0-					59
06	390	N	347	-0-	-43	-0-	44	1	303	2	N	-0-					59
07	434	N	360	-0-	-74	-0-	62	1	298	2	N	-0-					59

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

02	616	N	604	-0-	-12	-0-	30	1	574	2	N	-0-					80
03	1014	N	1014	-0-	-0-	-0-	62	1	952	2	N	-0-					80
04	916	N	916	-0-	-0-	-0-	58	1	858	2	N	-0-					80
05	918	N	918	-0-	-0-	-0-	42	1	874	2	N	2					82
							2	9									
06	990	N	896	-0-	-94	-0-	60	1	836	2	N	-0-					82
*07	1007	N	1007	-0-	-0-	-0-	62	1	945	2	N	-0-					82

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

02	616	N	612	-0-	-4	-0-	54	1	558	2	N	-0-					40
03	682	N	670	-0-	-12	-0-	62	1	608	2	N	-0-					40
04	639	N	639	-0-	-0-	-0-	60	1	579	2	N	-0-					40
05	682	N	547	-0-	-135	-0-	62	1	485	2	N	-0-					40
06	660	N	576	-0-	-84	-0-	52	1	524	2	N	-0-					40
07	651	N	632	-0-	-19	-0-	62	1	570	2	N	-0-					40

LEATHERMAN WELL #: 2748 RRCID -> 123564 COMPL. DATE 01/23/1987 TOTAL DEPTH 7650 PERF. 6961 - 7006

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

02	112	N	-0-	-0-	-112	-0-					N	-0-					80
03	62	N	-0-	-0-	-62	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

02	1074	N	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-					86
03	1215	N	1215	-0-	-0-	-0-	60	1	1155	2	N	-0-					86
04	1230	N	1124	-0-	-106	-0-	58	1	1066	2	N	-0-					86
05	1178	N	1099	-0-	-79	-0-	60	1	1039	2	N	-0-					86
06	1170	N	1018	-0-	-152	-0-	58	1	960	2	N	-0-					86
07	1147	N	1023	-0-	-124	-0-	60	1	963	2	N	-0-					86

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

02	504	N	504	-0-	-0-	-0-	56	1	448	2	N	-0-					119
03	565	N	565	-0-	-0-	-0-	62	1	472	2	N	28					147
							31	9									
04	1008	N	1008	-0-	-0-	-0-	60	1	946	2	N	2					149
							2	9									
05	711	N	711	-0-	-0-	-0-	62	1	649	2	N	-0-					149
06	546	N	546	-0-	-0-	-0-	58	1	481	2	N	6					155
							7	9									
07	1054	N	496	-0-	-558	-0-	52	1	444	2	N	-0-					155

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

02	1036	N	948	-0-	-88	-0-	56	1	892	2	N	-0-					170
03	1116	N	1099	-0-	-17	-0-	62	1	1015	2	N	20					190
							22	9									
04	1052	N	1052	-0-	-0-	-0-	60	1	984	2	N	7					197
							8	9									
05	1068	N	1068	-0-	-0-	-0-	62	1	1003	2	N	3					200
							3	9									
06	1050	N	1034	-0-	-16	-0-	60	1	961	2	N	12					212
							13	9									
07	1085	N	1033	-0-	-52	-0-	62	1	971	2	N	-0-					212

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

02	603	N	603	-0-	-0-	-0-	93	1	510	2	Y	-0-					-0-
03	602	N	602	-0-	-0-	-0-	104	1	498	2	Y	-0-					-0-
04	420	N	362	-0-	-58	-0-	50	1	312	2	Y	-0-					-0-
05	506	N	506	-0-	-0-	-0-	100	1	406	2	Y	-0-					-0-
06	390	N	257	-0-	-133	-0-	50	1	207	2	Y	-0-					-0-
*07	525	N	525	-0-	-0-	-0-	80	1	445	2	Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	-0-	140	2	2	9	N	2					81
03	155	N	149	-0-	-6	-0-	146	2	3	9	N	3					84
04	180	N	137	-0-	-43	-0-	135	2	2	9	N	2					86
05	155	N	145	-0-	-10	-0-	143	2	2	9	N	2					88
06	150	N	62	-0-	-88	-0-	61	2	1	9	N	1					89
07	155	N	81	-0-	-74	-0-	79	2	2	9	N	2					91

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
04	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*06	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	2			Y	-0-					-0-
04	660	N	652	-0-	-8	-0-	652	2			Y	-0-					-0-
05	713	N	671	-0-	-42	-0-	671	2			Y	-0-					-0-
06	690	N	581	-0-	-109	-0-	581	2			Y	-0-					-0-
07	682	N	569	-0-	-113	-0-	569	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	2			Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	2			Y	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-

KIRK GAS UNIT -A- WELL #: 1 RRCID -> 199469 COMPL. DATE 10/07/2003 TOTAL DEPTH 8385 PERF. 6404 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	556	-0-	-32	-0-	556	2			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	2			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	2			N	-0-					-0-
06	600	N	584	-0-	-16	-0-	584	2			N	-0-					-0-
*07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	13	-0-	-267	-0-	13	2			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	242	1	7	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	308	1	15	2	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	319	1	17	2	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	297	1	20	2	N	-0-					-0-
07	341	N	11	-0-	-330	-0-	11	2			N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

02	1316	N	1041	-0-	-275	-0-	1041	2			N	-0-					-0-
03	1364	N	1326	-0-	-38	-0-	1326	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
06	1290	N	1245	-0-	-45	-0-	1245	2			N	-0-					-0-
07	1333	N	1088	-0-	-245	-0-	1088	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

02	4508	X	3942	-0-	-566	-0-	3942	2			N	-0-					-0-
03	4991	X	4455	-0-	-536	-0-	4455	2			N	-0-					-0-
04	4650	X	4025	-0-	-625	-0-	4025	2			N	-0-					-0-
05	4588	X	3911	-0-	-677	-0-	3911	2			N	-0-					-0-
06	4440	X	3946	-0-	-494	-0-	3946	2			N	-0-					-0-
07	4464	X	3854	-0-	-610	-0-	3854	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

02	1484	N	866	-0-	-618	-0-	866	2			N	-0-					36
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					36
04	1560	N	1419	-0-	-141	-0-	1419	2			N	-0-					36
05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					36
06	1710	N	1317	-0-	-393	-0-	1317	2			N	-0-					36
07	1457	N	1398	-0-	-59	-0-	1398	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

02	252	N	221	-0-	-31	-0-	221	3			N	-0-					106
03	279	N	165	-0-	-114	-0-	165	3			N	-0-					106
04	270	N	248	-0-	-22	-0-	248	3			N	-0-					106
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					106
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					106
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					37
03	1631	N	1631	-0-	-0-	-0-	1611	3	20	9	N	18					55
04	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					55
05	1488	N	1247	-0-	-241	-0-	1239	3	8	9	N	7					62
06	1590	N	1343	-0-	-247	-0-	1323	3	20	9	N	18					80
07	1612	N	1463	-0-	-149	-0-	1432	3	31	9	N	28					108

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1645	-0-	-315	-0-	1645	2			N	-0-					177
03	2232	N	2096	-0-	-136	-0-	123	1	1973	2	N	-0-					177
04	2160	N	2067	-0-	-93	-0-	65	1	2002	2	N	-0-					177
05	2051	N	2051	-0-	-0-	-0-	99	1	1952	2	N	-0-					177
06	2040	N	1996	-0-	-44	-0-	103	1	1893	2	N	-0-					177
07	2139	N	2128	-0-	-11	-0-	110	1	2018	2	N	-0-					177

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					222
03	1198	N	1198	-0-	-0-	-0-	1195	2	3	9	N	3	173	1			52
04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					52
05	930	N	868	-0-	-62	-0-	868	2			N	-0-					52
06	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					172
03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					172
04	859	N	859	-0-	-0-	-0-	859	2			N	-0-					172
05	925	N	925	-0-	-0-	-0-	925	2			N	-0-					172
06	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					172
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					5
03	1132	N	1132	-0-	-0-	-0-	1130	2	2	9	N	2					7
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					7
05	1054	N	1040	-0-	-14	-0-	1040	2			N	-0-					7
06	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					7
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
03	1519	N	1473	-0-	-46	-0-	1473	2			N	-0-					-0-
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6178	X	6178	-0-	-0-	-0-	6160	2	18	9	N	16					58
03	7099	X	6665	-0-	-434	-0-	6646	2	19	9	N	17					75
04	6810	X	6374	-0-	-436	-0-	6350	2	24	9	N	22					97
05	6975	X	5922	-0-	-1053	-0-	5905	2	17	9	N	15					112
06	6750	X	5728	-0-	-1022	-0-	5699	2	29	9	N	26					138
07	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					138

EOG RESOURCES, INC. 253162
HILL, SAM K. WELL #: 1 RRCID -> 021912 COMPL. DATE 07/13/1960 TOTAL DEPTH N/A PERF. 6867 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	42	1	352	2	N	-0-					39
03	465	N	374	-0-	-91	-0-	44	1	330	2	N	-0-					39
04	390	N	298	-0-	-92	-0-	37	1	261	2	N	-0-					39
05	434	N	308	-0-	-126	-0-	41	1	267	2	N	-0-					39
06	360	N	259	-0-	-101	-0-	33	1	226	2	N	-0-					39
*07	332	N	332	-0-	-0-	-0-	48	1	284	2	N	-0-					39

SCHULTZ 717 WELL #: 1 RRCID -> 094787 COMPL. DATE 01/31/1981 TOTAL DEPTH 10350 PERF. 7770 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					61
03	558	N	487	-0-	-71	-0-	474	2	13	9	N	12					73
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					73
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					73
06	480	N	455	-0-	-25	-0-	455	2			N	-0-					73
07	496	N	463	-0-	-33	-0-	463	2			N	-0-					73

DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3258	-0-	-662	-0-	66	1	3180	2	N	11					55
							12	9									
03	4340	X	3775	-0-	-565	-0-	97	1	3650	2	N	25					80
							28	9									
04	3900	X	3339	-0-	-561	-0-	94	1	3214	2	N	28	76	1			32
							31	9									
05	3937	X	3373	-0-	-564	-0-	87	1	3258	2	N	25					57
							28	9									
06	3660	X	3315	-0-	-345	-0-	84	1	3194	2	N	34					91
							37	9									
07	3782	X	3678	-0-	-104	-0-	97	1	3558	2	N	21	70	1			42
							23	9									

ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2191	X	2191	-0-	-0-	-0-	81	1	2080	2	N	27	127	1			23
							30	9									
03	2924	X	2924	-0-	-0-	-0-	97	1	2823	2	N	4					27
							4	9									
04	2580	X	2448	-0-	-132	-0-	94	1	2353	2	N	1					28
							1	9									
05	2666	X	2386	-0-	-280	-0-	97	1	2285	2	N	4					32
							4	9									
06	2820	X	2194	-0-	-626	-0-	84	1	2101	2	N	8					40
							9	9									
07	2914	X	2109	-0-	-805	-0-	97	1	2003	2	N	8					48
							9	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	N	1611	-0-	-0-	-0-	87	1	1504	2	N	18					63
							20	9									
03	1738	N	1738	-0-	-0-	-0-	97	1	1623	2	N	16	59	1			20
							18	9									
04	1740	N	1723	-0-	-17	-0-	94	1	1604	2	N	23					43
							25	9									
05	1798	N	1461	-0-	-337	-0-	90	1	1365	2	N	5					48
							6	9									
06	1680	N	453	-0-	-1227	-0-	53	1	400	2	N	-0-					48
*07	2702	N	2702	-0-	-0-	-0-	97	1	2560	2	N	41					89
							45	9									

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

02	1970	N	1970	-0-	-0-	-0-	81	1	1889	2	N	-0-					20
03	2418	N	2266	-0-	-152	-0-	97	1	2169	2	N	-0-					20
04	2250	N	2062	-0-	-188	-0-	94	1	1968	2	N	-0-					20
05	2170	N	1858	-0-	-312	-0-	97	1	1761	2	N	-0-					20
06	2190	N	1774	-0-	-416	-0-	94	1	1680	2	N	-0-					20
07	2139	N	1660	-0-	-479	-0-	97	1	1563	2	N	-0-					20

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

02	3332	X	2467	-0-	-865	-0-	87	1	2380	2	N	-0-					70
03	2511	X	2444	-0-	-67	-0-	97	1	2347	2	N	-0-					70
04	2490	X	2014	-0-	-476	-0-	94	1	1920	2	N	-0-					70
05	2728	X	2100	-0-	-628	-0-	97	1	2003	2	N	-0-					70
06	3264	X	3264	-0-	-0-	-0-	94	1	3166	2	N	4					74
							4	9									
*07	3607	X	3607	-0-	-0-	-0-	97	1	3493	2	N	15					85
							17	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

02	1052	N	1052	-0-	-0-	-0-	87	1	965	2	N	-0-					35
03	1167	N	1167	-0-	-0-	-0-	97	1	1070	2	N	-0-					35
04	1013	N	1013	-0-	-0-	-0-	94	1	916	2	N	3					38
							3	9									
05	849	N	849	-0-	-0-	-0-	94	1	744	2	N	10					48
							11	9									
06	1755	N	1755	-0-	-0-	-0-	94	1	1655	2	N	5					53
							6	9									
*07	1169	N	1169	-0-	-0-	-0-	84	1	1077	2	N	7					60
							8	9									

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

02	2296	X	1700	-0-	-596	-0-	1685	2	15	9	N	14					152
03	2542	X	2028	-0-	-514	-0-	2014	2	14	9	N	13					165
04	2160	X	1864	-0-	-296	-0-	1851	2	13	9	N	12					177
05	2124	X	2124	-0-	-0-	-0-	2102	2	22	9	N	20					197
06	1950	X	1935	-0-	-15	-0-	1910	2	25	9	N	23	184	1			36
07	2015	X	1978	-0-	-37	-0-	1976	2	2	9	N	2					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5936	X	5212	-0-	-724	-0-	84	1	5094	2	N	31	184	1			27
							34	9									
03	6572	X	5726	-0-	-846	-0-	97	1	5585	2	N	40					67
							44	9									
04	6240	X	5303	-0-	-937	-0-	94	1	5176	2	N	30					97
							33	9									
05	6324	X	5476	-0-	-848	-0-	97	1	5346	2	N	30					127
							33	9									
06	5730	X	5001	-0-	-729	-0-	94	1	4877	2	N	27					154
							30	9									
07	5766	X	5255	-0-	-511	-0-	97	1	5129	2	N	26					180
							29	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

02	1652	N	1591	-0-	-61	-0-	1591	2			N	-0-					111
03	2480	N	1752	-0-	-728	-0-	1752	2			N	-0-					111
04	1770	N	1700	-0-	-70	-0-	1700	2			N	-0-					111
05	1767	N	1751	-0-	-16	-0-	1751	2			N	-0-					111
06	1710	N	1674	-0-	-36	-0-	1674	2			N	-0-					111
07	1767	N	1764	-0-	-3	-0-	1764	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					82
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					82
04	463	N	463	-0-	-0-	-0-	463	2			N	-0-					82
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					82
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					82
*07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					82

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

02	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					85
03	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					85
04	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					85
05	1449	N	1449	-0-	-0-	-0-	170	1	1279	2	N	-0-					85
06	1473	N	1473	-0-	-0-	-0-	166	1	1307	2	N	-0-					85
*07	1392	N	1392	-0-	-0-	-0-	172	1	1220	2	N	-0-					85

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

02	952	N	948	-0-	-4	-0-	948	2			N	-0-					121
03	1054	N	995	-0-	-59	-0-	995	2			N	-0-					121
04	960	N	941	-0-	-19	-0-	941	2			N	-0-					121
05	1054	N	994	-0-	-60	-0-	994	2			N	-0-					121
06	960	N	941	-0-	-19	-0-	937	2	4	9	N	4					125
*07	963	N	963	-0-	-0-	-0-	963	2			N	-0-					125

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

02	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					147
03	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					147
04	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					147
05	1240	N	1192	-0-	-48	-0-	140	1	1052	2	N	-0-					147
06	1193	N	1193	-0-	-0-	-0-	134	1	1059	2	N	-0-					147
*07	1123	N	1123	-0-	-0-	-0-	138	1	985	2	N	-0-					147

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	295	-0-	-41	-0-	295	2			N	-0-					56
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					56
04	390	N	305	-0-	-85	-0-	305	2			N	-0-					56
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					56
06	330	N	293	-0-	-37	-0-	293	2			N	-0-					56
*07	330	N	330	-0-	-0-	-0-	330	2			N	-0-					56

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	590	-0-	-26	-0-	590	2			N	-0-					145
03	651	N	651	-0-	-0-	-0-	649	2	2	9	N	2					147
04	631	N	631	-0-	-0-	-0-	628	2	3	9	N	3					150
05	651	N	640	-0-	-11	-0-	638	2	2	9	N	2					152
06	630	N	604	-0-	-26	-0-	604	2			N	-0-					152
07	651	N	624	-0-	-27	-0-	624	2			N	-0-					152

FOUR STAR OIL AND GAS COMPANY 280606
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					1
03	1608	N	1608	-0-	-0-	-0-	1598	3	10	9	N	9					10
04	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					10
05	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					10
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					10
*07	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					10

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2150	-0-	-62	-0-	134	1	2016	2	N	-0-					113
03	2418	N	2381	-0-	-37	-0-	134	1	2247	2	N	-0-					113
04	2317	N	2317	-0-	-0-	-0-	134	1	2183	2	N	-0-					113
05	2294	N	2294	-0-	-0-	-0-	134	1	2160	2	N	-0-					113
06	2360	N	2360	-0-	-0-	-0-	134	1	2226	2	N	-0-					113
*07	2416	N	2416	-0-	-0-	-0-	134	1	2282	2	N	-0-					113

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1498	-0-	-42	-0-	10	1	1488	2	N	-0-					113
03	1953	N	1186	-0-	-767	-0-	10	1	1176	2	N	-0-					113
04	1662	N	1662	-0-	-0-	-0-	10	1	1646	2	N	5					118
							6	9									
05	1694	N	1694	-0-	-0-	-0-	10	1	1684	2	N	-0-					118
06	1623	N	1623	-0-	-0-	-0-	10	1	1604	2	N	8					126
							9	9									
07	1705	N	1607	-0-	-98	-0-	10	1	1597	2	N	-0-					126

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	-0-	10	1	1586	2	N	-0-					150
03	1581	N	1194	-0-	-387	-0-	10	1	1184	2	N	-0-					150
04	1260	N	757	-0-	-503	-0-	10	1	747	2	N	-0-					150
05	1526	N	1526	-0-	-0-	-0-	10	1	1516	2	N	-0-					150
06	1170	N	1116	-0-	-54	-0-	10	1	1106	2	N	-0-					150
*07	1132	N	1132	-0-	-0-	-0-	10	1	1122	2	N	-0-					150

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

02	788	N	788	-0-	-0-	-0-	10	1	778	2	N	-0-					172
03	899	N	765	-0-	-134	-0-	10	1	755	2	N	-0-					172
04	906	N	906	-0-	-0-	-0-	10	1	896	2	N	-0-					172
05	705	N	705	-0-	-0-	-0-	10	1	695	2	N	-0-					172
06	1406	N	1406	-0-	-0-	-0-	10	1	1396	2	N	-0-					172
*07	1398	N	1398	-0-	-0-	-0-	10	1	1388	2	N	-0-					172

JCB II ENTERPRISES, LLC 430581
HARDY, WILLIS WELL #: 2049 RRCID -> 093470 COMPL. DATE 03/25/1981 TOTAL DEPTH 7100 PERF. 6910 - 6973

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 06/18/2005 TOTAL DEPTH 9399 PERF. 6917 - 6989

02	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
03	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					27
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					27

JILPETCO, INC. 432469
KING -F- WELL #: 2 RRCID -> 147352 COMPL. DATE 04/12/1993 TOTAL DEPTH 6704 PERF. 6548 - 6580

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					28
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	31	N	-0-	-0-	-31	-0-					N	-0-					28
06	30	N	-0-	-0-	-30	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28

KILE PRODUCTION 459740
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

02	896	N	857	-0-	-39	-0-	813	2	44	9	N	40					510
03	938	N	938	-0-	-0-	-0-	899	2	39	9	N	35	376	1			169
04	915	N	915	-0-	-0-	-0-	882	2	33	9	N	30					199
05	961	N	934	-0-	-27	-0-	897	2	37	9	N	34					233
06	913	N	913	-0-	-0-	-0-	862	2	51	9	N	46					279
07	961	N	598	-0-	-363	-0-	525	2	73	9	N	66					345

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
KILE PRODUCTION //CONT.// 459740
KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	15	N	9	-0-	-6	-0-	9	2			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 156 WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

02	0	N	-0-	-0-	-0-	-0-					N	45					270
03	0	N	-0-	-0-	-0-	-0-					N	70					340
04	0	N	-0-	-0-	-0-	-0-					N	152					492
05	0	N	-0-	-0-	-0-	-0-					N	48					540
06	0	N	-0-	-0-	-0-	-0-					N	-0-					540
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					540

COURSON RANCH 148 WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

02	860	N	860	-0-	-0-	-0-	860	2			N	-0-					295
03	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					295
04	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					295
05	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					295
*06	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					295
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					295

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

02	1086	N	1086	-0-	-0-	-0-	1055	2	31	9	N	28					242
03	1342	N	1342	-0-	-0-	-0-	1292	2	50	9	N	45					287
04	1323	N	1323	-0-	-0-	-0-	1295	2	28	9	N	25					312
05	2360	N	2360	-0-	-0-	-0-	2312	2	48	9	N	44					356
*06	2589	N	2589	-0-	-0-	-0-	2534	2	55	9	N	50					406
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

02	404	N	404	-0-	-0-	-0-	393	2	11	9	N	10					123
03	393	N	393	-0-	-0-	-0-	380	2	13	9	N	12					135
04	405	N	405	-0-	-0-	-0-	393	2	12	9	N	11					146
05	419	N	419	-0-	-0-	-0-	412	2	7	9	N	6					152
*06	584	N	584	-0-	-0-	-0-	434	2	150	9	N	136					288
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					288

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545

BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					64
03	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					64
04	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					64
05	1209	N	936	-0-	-273	-0-	936	2			N	-0-					64
06	1050	N	842	-0-	-208	-0-	842	2			N	-0-					64
07	1085	N	933	-0-	-152	-0-	933	2			N	-0-					64

DAVIS, DELBERT WELL #: 2836 RRCID -> 021883 COMPL. DATE 03/30/1961 TOTAL DEPTH 7050 PERF. 6761 - 6820

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/07/2012 - P & A 12-07-12

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

02	905	N	905	-0-	-0-	-0-	905	2			N	-0-					39
03	1023	N	922	-0-	-101	-0-	922	2			N	-0-					39
04	944	N	944	-0-	-0-	-0-	944	2			N	-0-					39
05	992	N	948	-0-	-44	-0-	948	2			N	-0-					39
06	900	N	868	-0-	-32	-0-	868	2			N	-0-					39
07	961	N	950	-0-	-11	-0-	950	2			N	-0-					39

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

02	672	N	607	-0-	-65	-0-	607	2			N	-0-					99
03	713	N	676	-0-	-37	-0-	676	2			N	-0-					99
04	650	N	650	-0-	-0-	-0-	650	2			N	-0-					99
05	682	N	673	-0-	-9	-0-	673	2			N	-0-					99
06	660	N	645	-0-	-15	-0-	645	2			N	-0-					99
07	682	N	667	-0-	-15	-0-	667	2			N	-0-					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

02	1744	N	1744	-0-	-0-	-0-	1709	2	35	9	N	32					231
03	1922	N	1725	-0-	-197	-0-	1690	2	35	9	N	32	171	1			92
04	1785	N	1785	-0-	-0-	-0-	1771	2	14	9	N	13					105
05	1922	N	1776	-0-	-146	-0-	1743	2	33	9	N	30					135
06	1680	N	1679	-0-	-1	-0-	1657	2	22	9	N	20					155
07	1860	N	1713	-0-	-147	-0-	1661	2	52	9	N	47					202

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

02	812	N	810	-0-	-2	-0-	810	2			N	-0-					-0-
03	899	N	810	-0-	-89	-0-	810	2			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
05	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
07	899	N	838	-0-	-61	-0-	838	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1513	-0-	-27	-0-	1513	2			N	-0-					14
03	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					14
04	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					14
05	1674	N	1597	-0-	-77	-0-	1597	2			N	-0-					14
06	1680	N	1289	-0-	-391	-0-	1289	2			N	-0-					14
07	1612	N	1471	-0-	-141	-0-	1471	2			N	-0-					14

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					40
03	507	N	507	-0-	-0-	-0-	507	2			N	-0-					40
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					40
05	551	N	551	-0-	-0-	-0-	551	2			N	-0-					40
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					40
07	558	N	518	-0-	-40	-0-	518	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

02	784	N	554	-0-	-230	-0-	554	2			N	-0-					27
03	837	N	624	-0-	-213	-0-	624	2			N	-0-					27
04	615	N	615	-0-	-0-	-0-	615	2			N	-0-					27
05	620	N	566	-0-	-54	-0-	566	2			N	-0-					27
06	600	N	529	-0-	-71	-0-	529	2			N	-0-					27
07	651	N	515	-0-	-136	-0-	515	2			N	-0-					27

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

02	420	N	383	-0-	-37	-0-	383	2			N	-0-					52
03	409	N	409	-0-	-0-	-0-	409	2			N	-0-					52
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					52
05	575	N	575	-0-	-0-	-0-	575	2			N	-0-					52
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					52
*07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					52

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

02	1960	N	1932	-0-	-28	-0-	1932	2			N	-0-					54
03	2108	N	1921	-0-	-187	-0-	1921	2			N	-0-					54
04	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					54
05	2139	N	1759	-0-	-380	-0-	1759	2			N	-0-					54
06	1860	N	1756	-0-	-104	-0-	1756	2			N	-0-					54
*07	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					54

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					N	-0-					37
03	434	N	-0-	-0-	-434	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	801	N	801	-0-	-0-	-0-	801	2			N	-0-					37
*07	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					37

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

02	1260	N	1108	-0-	-152	-0-	1108	2			N	-0-					27
03	1240	N	1050	-0-	-190	-0-	1050	2			N	-0-					27
04	1320	N	917	-0-	-403	-0-	917	2			N	-0-					27
05	1240	N	854	-0-	-386	-0-	854	2			N	-0-					27
06	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					27
*07	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					27

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

PORTER "B" WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

02	252	N	176	-0-	-76	-0-	176	2			Y	-0-					22
03	248	N	221	-0-	-27	-0-	221	2			Y	-0-					22
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					22
05	186	N	113	-0-	-73	-0-	113	2			Y	-0-					22
06	210	N	119	-0-	-91	-0-	119	2			Y	-0-					22
07	217	N	133	-0-	-84	-0-	133	2			Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

02	84	X	51	-0-	-33	-0-	51	2			N	-0-					4
03	93	X	72	-0-	-21	-0-	72	2			N	-0-					4
04	103	X	103	-0-	-0-	-0-	103	2			N	-0-					4
05	93	X	51	-0-	-42	-0-	51	2			N	-0-					4
06	60	X	54	-0-	-6	-0-	54	2			N	-0-					4
07	93	X	63	-0-	-30	-0-	63	2			N	-0-					4

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: 3002 RRCID -> 172896 COMPL. DATE 10/13/2011 TOTAL DEPTH 7400 PERF. 3750 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 09/06/2012 - PLUGGED 09/06/12

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	490	-0-	-126	-0-	490	2			N	-0-					59
03	589	N	511	-0-	-78	-0-	511	2			N	-0-					59
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					59
05	558	N	380	-0-	-178	-0-	380	2			N	-0-					59
06	480	N	248	-0-	-232	-0-	248	2			N	-0-					59
07	496	N	362	-0-	-134	-0-	362	2			N	-0-					59

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	135	-0-	-145	-0-	135	2			N	-0-					26
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					26
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					26
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					26
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					26
07	372	N	317	-0-	-55	-0-	317	2			N	-0-					26

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					8
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					8
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					8
05	186	N	119	-0-	-67	-0-	119	2			N	-0-					8
06	210	N	134	-0-	-76	-0-	134	2			N	-0-					8
07	186	N	94	-0-	-92	-0-	94	2			N	-0-					8

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					10
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					10
05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					10
06	60	N	53	-0-	-7	-0-	53	2			N	-0-					10
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
CAMPBELL WELL #: 3003 RRCID -> 183748 COMPL. DATE 12/22/1999 TOTAL DEPTH 7400 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 08/31/2012 - PLUGGED 08/31/12

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	358	-0-	-62	-0-	358	2			N	-0-					50
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					50
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					50
05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					50
06	420	N	391	-0-	-29	-0-	391	2			N	-0-					50
07	434	N	374	-0-	-60	-0-	374	2			N	-0-					50

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	-0-	162	2			N	-0-					92
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					92
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					92
05	186	N	111	-0-	-75	-0-	111	2			N	-0-					92
06	150	N	79	-0-	-71	-0-	79	2			N	-0-					92
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					92

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					34
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					34
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					34
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					34
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					34
07	186	N	170	-0-	-16	-0-	170	2			N	-0-					34

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	554	-0-	-706	-0-	554	2			N	-0-					21
03	1395	X	1306	-0-	-89	-0-	1306	2			N	-0-					21
04	1200	X	702	-0-	-498	-0-	702	2			N	-0-					21
05	837	X	636	-0-	-201	-0-	636	2			N	-0-					21
06	1260	X	1103	-0-	-157	-0-	1103	2			N	-0-					21
07	1302	X	1069	-0-	-233	-0-	1069	2			N	-0-					21

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	1	1	22	2	N	-0-					35
03	31	N	29	-0-	-2	-0-	1	1	28	2	N	-0-					35
04	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					35
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					35
06	30	N	28	-0-	-2	-0-	1	1	27	2	N	-0-					35
07	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					35

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					88
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					88
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					88
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					88
06	120	N	53	-0-	-67	-0-	53	2			N	-0-					88
07	124	N	53	-0-	-71	-0-	53	2			N	-0-					88

PORTER "B" WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	219	-0-	-649	-0-	6	1	213	2	N	-0-					25
03	682	N	275	-0-	-407	-0-	7	1	268	2	N	-0-					25
04	479	N	479	-0-	-0-	-0-	10	1	469	2	N	-0-					25
05	623	N	623	-0-	-0-	-0-	15	1	608	2	N	-0-					25
06	270	N	154	-0-	-116	-0-	4	1	150	2	N	-0-					25
07	496	N	91	-0-	-405	-0-	3	1	88	2	N	-0-					25

LEE WELL #: 2071 RRCID -> 208339 COMPL. DATE 07/11/2004 TOTAL DEPTH 8230 PERF. 6390 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
05	1085	N	493	-0-	-592	-0-	493	2			N	-0-					-0-
06	570	N	470	-0-	-100	-0-	470	2			N	-0-					-0-
*07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	327	-0-	-37	-0-	294	2	33	9	N	30					211
03	372	N	370	-0-	-2	-0-	309	2	61	9	N	55					266
04	425	N	425	-0-	-0-	-0-	348	2	77	9	N	70	172	1			164
05	385	N	385	-0-	-0-	-0-	332	2	53	9	N	48					212
06	381	N	381	-0-	-0-	-0-	331	2	50	9	N	45					257
07	434	N	400	-0-	-34	-0-	342	2	58	9	N	53					310

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					26
03	168	N	168	-0-	-0-	-0-	153	2	15	9	N	14					40
04	165	N	165	-0-	-0-	-0-	154	2	11	9	N	10					50
05	167	N	167	-0-	-0-	-0-	146	2	21	9	N	19					69
06	174	N	174	-0-	-0-	-0-	148	2	26	9	N	24					93
*07	260	N	260	-0-	-0-	-0-	161	2	99	9	N	90					183

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3319	-0-	-461	-0-	3294	2	25	9	N	23					115
03	4185	X	3627	-0-	-558	-0-	3599	2	28	9	N	25					140
04	3600	X	3425	-0-	-175	-0-	3391	2	34	9	N	31					171
05	3720	X	3513	-0-	-207	-0-	3456	2	57	9	N	52					223
06	3570	X	3097	-0-	-473	-0-	3054	2	43	9	N	39					262
07	3689	X	3680	-0-	-9	-0-	3644	2	36	9	N	33					295

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2048	-0-	-24	-0-	338	1	1710	2	N	-0-					113
03	2538	N	2538	-0-	-0-	-0-	374	1	2164	2	N	-0-					113
04	2227	N	2227	-0-	-0-	-0-	97	1	2130	2	N	-0-					113
05	2263	N	2175	-0-	-88	-0-	2175	2			N	-0-					113
06	2460	N	2051	-0-	-409	-0-	2051	2			N	-0-					113
07	2294	N	2045	-0-	-249	-0-	2025	2	20	9	N	18					131

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1944	N	1944	-0-	-0-	-0-	676	1	1244	2	N	22					267
							24	9									
03	2387	N	2070	-0-	-317	-0-	604	1	1454	2	N	11					278
							12	9									
04	1441	N	1441	-0-	-0-	-0-	1428	2	13	9	N	12					290
05	2139	N	1482	-0-	-657	-0-	1468	2	14	9	N	13					303
06	2010	N	1447	-0-	-563	-0-	1422	2	25	9	N	23	179	1			147
*07	1505	N	1505	-0-	-0-	-0-	1480	2	25	9	N	23					170

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	909	N	909	-0-	-0-	-0-	16	1	893	2	N	-0-					133
03	992	N	76	-0-	-916	-0-	24	1	52	2	N	-0-					133
04	690	N	79	-0-	-611	-0-	21	1	58	2	N	-0-					133
05	992	N	733	-0-	-259	-0-	23	1	710	2	N	-0-					133
06	60	N	17	-0-	-43	-0-	5	1	12	2	N	-0-					133
07	93	N	72	-0-	-21	-0-	31	1	41	2	N	-0-					133

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	953	-0-	-27	-0-	16	1	937	2	N	-0-					52
03	1418	N	1418	-0-	-0-	-0-	31	1	1387	2	N	-0-					52
04	1077	N	1077	-0-	-0-	-0-	30	1	1047	2	N	-0-					52
05	1054	N	736	-0-	-318	-0-	24	1	712	2	N	-0-					52
06	1380	N	1318	-0-	-62	-0-	30	1	1288	2	N	-0-					52
*07	1215	N	1215	-0-	-0-	-0-	31	1	1184	2	N	-0-					52

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0-	-0-	17	1	1143	2	N	-0-					58
03	1568	N	1568	-0-	-0-	-0-	31	1	1537	2	N	-0-					58
04	1410	N	1303	-0-	-107	-0-	30	1	1273	2	N	-0-					58
05	1391	N	1391	-0-	-0-	-0-	31	1	1360	2	N	-0-					58
06	1530	N	1280	-0-	-250	-0-	30	1	1250	2	N	-0-					58
07	1333	N	1233	-0-	-100	-0-	31	1	1202	2	N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-					170
03	305	N	305	-0-	-0-	-0-	29	1	276	2	N	-0-					170
04	285	N	285	-0-	-0-	-0-	25	1	260	2	N	-0-					170
05	341	N	306	-0-	-35	-0-	26	1	280	2	N	-0-					170
06	300	N	270	-0-	-30	-0-	19	1	251	2	N	-0-					170
07	310	N	227	-0-	-83	-0-	25	1	202	2	N	-0-					170

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	944	-0-	-8	-0-	16	1	928	2	N	-0-					62
03	1128	N	1128	-0-	-0-	-0-	31	1	1097	2	N	-0-					62
04	1170	N	1031	-0-	-139	-0-	30	1	1001	2	N	-0-					62
05	1088	N	1088	-0-	-0-	-0-	29	1	1059	2	N	-0-					62
06	1080	N	985	-0-	-95	-0-	24	1	961	2	N	-0-					62
07	1054	N	1009	-0-	-45	-0-	31	1	978	2	N	-0-					62

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	15	1	359	2	N	-0-					88
03	775	N	775	-0-	-0-	-0-	31	1	744	2	N	-0-					88
04	360	N	343	-0-	-17	-0-	27	1	316	2	N	-0-					88
05	959	N	959	-0-	-0-	-0-	31	1	928	2	N	-0-					88
06	1068	N	1068	-0-	-0-	-0-	30	1	1038	2	N	-0-					88
*07	1035	N	1035	-0-	-0-	-0-	31	1	1004	2	N	-0-					88

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	232	-0-	-356	-0-	153	1	79	2	N	-0-					138
03	558	N	176	-0-	-382	-0-	31	1	143	2	N	2					140
							2	9									
04	833	N	833	-0-	-0-	-0-	30	1	803	2	N	-0-					140
05	909	N	909	-0-	-0-	-0-	31	1	878	2	N	-0-					140
06	897	N	897	-0-	-0-	-0-	30	1	867	2	N	-0-					140
*07	1054	N	1054	-0-	-0-	-0-	31	1	913	2	N	100					240
							110	9									

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2728	-0-	-576	-0-	19	1	2659	2	N	45					295
							50	9									
03	3503	X	2701	-0-	-802	-0-	29	1	2642	2	N	27					322
							30	9									
04	3390	X	3230	-0-	-160	-0-	29	1	3145	2	N	51	191	1			182
							56	9									
05	3007	X	2972	-0-	-35	-0-	29	1	2909	2	N	31					213
							34	9									
06	2910	X	2553	-0-	-357	-0-	30	1	2523	2	N	-0-					213
07	3348	X	2087	-0-	-1261	-0-	31	1	1964	2	N	84					297
							92	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	357	-0-	-7	-0-	28	1	329	2	N	-0-					33
03	496	N	411	-0-	-85	-0-	30	1	381	2	N	-0-					33
04	387	N	387	-0-	-0-	-0-	30	1	357	2	N	-0-					33
05	404	N	404	-0-	-0-	-0-	31	1	373	2	N	-0-					33
06	401	N	401	-0-	-0-	-0-	30	1	371	2	N	-0-					33
07	403	N	390	-0-	-13	-0-	31	1	359	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2298	-0-	-306	-0-	28	1	2255	2	N	14					122
							15	9									
03	2666	X	1765	-0-	-901	-0-	31	1	1728	2	N	5					127
							6	9									
04	2580	X	1925	-0-	-655	-0-	30	1	1895	2	N	-0-					127
05	2666	X	1696	-0-	-970	-0-	29	1	1667	2	N	-0-					127
06	2460	X	1882	-0-	-578	-0-	30	1	1852	2	N	-0-					127
07	2542	X	2049	-0-	-493	-0-	31	1	2004	2	N	13					140
							14	9									

JUDICE WELL #: 6 RRCID -> 246067 COMPL. DATE 01/01/2009 TOTAL DEPTH 8750 PERF. 7064 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	182	-0-	-406	-0-	122	1	60	2	N	-0-					55
03	465	N	90	-0-	-375	-0-	31	1	59	2	N	-0-					55
04	728	N	728	-0-	-0-	-0-	30	1	698	2	N	-0-					55
05	735	N	735	-0-	-0-	-0-	31	1	704	2	N	-0-					55
06	644	N	644	-0-	-0-	-0-	30	1	614	2	N	-0-					55
07	744	N	670	-0-	-74	-0-	31	1	501	2	N	125					180
							138	9									

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4752	-0-	-568	-0-	28	1	4717	2	N	6					398
							7	9									
03	5642	X	5003	-0-	-639	-0-	31	1	4959	2	N	12					410
							13	9									
04	5430	X	4896	-0-	-534	-0-	30	1	4866	2	N	-0-					410
05	5611	X	5021	-0-	-590	-0-	31	1	4990	2	N	-0-					410
06	5430	X	5020	-0-	-410	-0-	30	1	4990	2	N	-0-					410
07	5270	X	4218	-0-	-1052	-0-	31	1	4187	2	N	-0-					410

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	3620	-0-	-1476	-0-	28	1	3589	2	N	3					373
							3	9									
03	5456	X	4497	-0-	-959	-0-	31	1	4447	2	N	17					390
							19	9									
04	5381	X	5381	-0-	-0-	-0-	30	1	5312	2	N	35					425
							39	9									
05	5301	X	4085	-0-	-1216	-0-	31	1	3992	2	N	56	194	1			287
							62	9									
06	5130	X	4080	-0-	-1050	-0-	30	1	3992	2	N	53					340
							58	9									
07	5549	X	3524	-0-	-2025	-0-	31	1	3479	2	N	13					353
							14	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2315	-0-	-681	-0-	22	1	2293	2	N	-0-					323
03	3317	X	1231	-0-	-2086	-0-	31	1	1200	2	N	-0-					323
04	3030	X	2858	-0-	-172	-0-	28	1	2797	2	N	30					353
							33	9									
05	3131	X	2412	-0-	-719	-0-	31	1	2366	2	N	14					367
							15	9									
06	3030	X	2137	-0-	-893	-0-	30	1	2107	2	N	-0-					367
07	2945	X	1268	-0-	-1677	-0-	17	1	1250	2	N	1					368
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2400	-0-	-820	-0-	21	1	2351	2	N	25					317
							28	9									
03	3875	X	2556	-0-	-1319	-0-	31	1	2469	2	N	51					368
							56	9									
04	3750	X	3061	-0-	-689	-0-	30	1	3009	2	N	20					388
							22	9									
05	3875	X	3128	-0-	-747	-0-	31	1	3072	2	N	23	189	1			222
							25	9									
06	3150	X	2457	-0-	-693	-0-	29	1	2406	2	N	20					242
							22	9									
07	3162	X	2331	-0-	-831	-0-	31	1	2300	2	N	-0-					242

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3252	-0-	-444	-0-	980	1	2136	2	N	124					222
							136	9									
03	5688	X	5688	-0-	-0-	-0-	31	1	5390	2	N	243	193	1			272
							267	9									
04	4572	X	4572	-0-	-0-	-0-	30	1	4378	2	N	149	189	1			232
							164	9									
05	4314	X	4314	-0-	-0-	-0-	31	1	4158	2	N	114	188	1			158
							125	9									
06	4200	X	4038	-0-	-162	-0-	30	1	3888	2	N	109					267
							120	9									
07	4340	X	4206	-0-	-134	-0-	31	1	4058	2	N	106	193	1			180
							117	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14025	X	14025	-0-	-0-	-0-	28	1	12762	2	N	1123	1218	1			285
							1235	9									
03	13585	X	13585	-0-	-0-	-0-	31	1	12491	2	N	966	729	1			522
							1063	9									
04	12142	X	12142	-0-	-0-	-0-	30	1	11225	2	N	806	1095	1			233
							887	9									
05	11364	X	11364	-0-	-0-	-0-	31	1	10573	2	N	691	726	1			198
							760	9									
06	10154	X	10154	-0-	-0-	-0-	30	1	9423	2	N	637	543	1			292
							701	9									
*07	10307	X	10307	-0-	-0-	-0-	31	1	9539	2	N	670	555	1			407
							737	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	3602	-0-	-1354	-0-	28	1	3191	2	N	348	380	1			160
							383	9									
03	5363	X	3994	-0-	-1369	-0-	31	1	3546	2	N	379	189	1			350
							417	9									
04	4980	X	4308	-0-	-672	-0-	30	1	3820	2	N	416	571	1			195
							458	9									
05	4867	X	4576	-0-	-291	-0-	31	1	4079	2	N	424	376	1			243
							466	9									
06	4250	X	4250	-0-	-0-	-0-	30	1	3813	2	N	370	383	1			230
							407	9									
07	4464	X	3718	-0-	-746	-0-	30	1	3365	2	N	294	171	1			353
							323	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6274	X	6274	-0-	-0-	-0-	28	1	5830	2	N	378	388	1			163
							416	9									
03	5987	X	5987	-0-	-0-	-0-	31	1	5567	2	N	354	185	1			332
							389	9									
04	5260	X	5260	-0-	-0-	-0-	30	1	4881	2	N	317	389	1			260
							349	9									
05	5427	X	5427	-0-	-0-	-0-	31	1	5073	2	N	294	367	1			187
							323	9									
06	5220	X	4873	-0-	-347	-0-	30	1	4617	2	N	205	190	1			202
							226	9									
07	5394	X	3923	-0-	-1471	-0-	31	1	3709	2	N	166	188	1			180
							183	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	X	4840	-0-	-452	-0-	28	1	4724	2	N	80	196	1			427
							88	9									
03	5859	X	5505	-0-	-354	-0-	31	1	5412	2	N	56					483
							62	9									
04	5670	X	5061	-0-	-609	-0-	30	1	4965	2	N	60					543
							66	9									
05	5425	X	3756	-0-	-1669	-0-	31	1	3628	2	N	88	383	1			248
							97	9									
06	5340	X	4710	-0-	-630	-0-	30	1	4625	2	N	50					298
							55	9									
07	5518	X	5028	-0-	-490	-0-	31	1	4936	2	N	55					353
							61	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19824	X	15556	-0-	-4268	-0-	28	1	15221	2	N	279	374	1			388
							307	9									
03	21948	X	15062	-0-	-6886	-0-	31	1	14701	2	N	300					688
							330	9									
04	20220	X	14295	-0-	-5925	-0-	30	1	13969	2	N	269	750	1			207
							296	9									
05	20894	X	16196	-0-	-4698	-0-	31	1	15735	2	N	391	375	1			223
							430	9									
06	16650	X	15593	-0-	-1057	-0-	30	1	15186	2	N	343	191	1			375
							377	9									
07	17205	X	14792	-0-	-2413	-0-	31	1	14449	2	N	284	374	1			285
							312	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25452	X	20555	-0-	-4897	-0-	28	1	19034	2	N	1357	1314	1			440
							1493	9									
03	24924	X	21044	-0-	-3880	-0-	31	1	19461	2	N	1411	1116	1			735
							1552	9									
04	21840	X	18519	-0-	-3321	-0-	30	1	17176	2	N	1194	1142	1			787
							1313	9									
05	22754	X	12107	-0-	-10647	-0-	28	1	11382	2	N	634	1088	1			333
							697	9									
06	20220	X	10242	-0-	-9978	-0-	23	1	9517	2	N	638	749	1			222
							702	9									
07	20894	X	8442	-0-	-12452	-0-	28	1	7713	2	N	637	379	1			480
							701	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	30324	X	19722	-0-	-10602	-0-	28	1	19131	2	N	512	566	1	234
							563	9							
03	30039	X	21951	-0-	-8088	-0-	31	1	21280	2	N	582	559	1	257
							640	9							
04	28380	X	21088	-0-	-7292	-0-	30	1	20500	2	N	507	576	1	188
							558	9							
05	28210	X	18926	-0-	-9284	-0-	31	1	18449	2	N	405	181	1	412
							446	9							
06	23190	X	18482	-0-	-4708	-0-	30	1	18006	2	N	405	560	1	257
							446	9							
07	21948	X	19304	-0-	-2644	-0-	31	1	18822	2	N	410	363	1	304
							451	9							

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

02	569472	X	7141	-0-	-562331	-0-	28	1	6779	2	N	304	189	1	268
							334	9							
03	10757	X	7101	-0-	-3656	-0-	31	1	6726	2	N	313	384	1	197
							344	9							
04	9150	X	6634	-0-	-2516	-0-	29	1	6307	2	N	271	190	1	278
							298	9							
05	8804	X	6317	-0-	-2487	-0-	31	1	5985	2	N	274	377	1	175
							301	9							
06	8520	X	6287	-0-	-2233	-0-	30	1	5985	2	N	247	187	1	235
							272	9							
07	7905	X	5390	-0-	-2515	-0-	27	1	5075	2	N	262			497
							288	9							

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

02	54628	X	29178	-0-	-25450	-0-	28	1	28754	2	N	360	545	1	237
							396	9							
03	60481	X	28193	-0-	-32288	-0-	31	1	27887	2	N	250	187	1	300
							275	9							
04	58530	X	24097	-0-	-34433	-0-	30	1	23832	2	N	214	179	1	335
							235	9							
05	60481	X	22104	-0-	-38377	-0-	31	1	21889	2	N	167	190	1	312
							184	9							
06	58530	X	19417	-0-	-39113	-0-	30	1	19236	2	N	137	187	1	262
							151	9							
07	32302	X	17463	-0-	-14839	-0-	31	1	17283	2	N	135			397
							149	9							

MIDSTATES PETROLEUM COMPANY LLC 566302
HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

02	5535	X	5535	-0-	-0-	-0-	1894	2	3512	5	N	117			565
							129	9							
03	1984	X	-0-	-0-	-1984	-0-					N	240	367	1	438
04	1920	X	-0-	-0-	-1920	-0-					N	305	182	1	561
05	13842	X	13842	-0-	-0-	-0-	3239	2	10297	5	N	278	365	1	474
							306	9							
06	DLQ G-10		2399	-0-	2399	2399	2103	3	296	9	N	269	539	1	204
07	DLQ G-10		-0-	-0-	-0-	2399					N	255			459

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
TREW, J. T. WELL #: 1 RRCID -> 021911 COMPL. DATE 11/16/1959 TOTAL DEPTH 9385 PERF. 7060 - 7080

02	28	N	-0-	-0-	28	-0-					N	-0-					108
03	0	N	-0-	-0-	-0-	-0-					N	-0-					108
04	0	N	-0-	-0-	-0-	-0-					N	6	94	1			20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

02	495	N	495	-0-	-0-	-0-	30	1	465	2	N	-0-					56
03	899	N	541	-0-	-358	-0-	60	1	481	2	N	-0-					56
04	600	N	173	-0-	-427	-0-	58	1	115	2	N	-0-					56
05	558	N	169	-0-	-389	-0-	26	1	143	2	N	-0-					56
06	510	N	383	-0-	-127	-0-	24	1	359	2	N	-0-					56
07	186	N	12	-0-	-174	-0-	6	1	6	2	N	-0-					56

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

02	672	N	489	-0-	-183	-0-	28	1	461	2	N	-0-					69
03	690	N	690	-0-	-0-	-0-	54	1	625	2	N	10					79
							11	9									
04	791	N	791	-0-	-0-	-0-	50	1	740	2	N	1					80
							1	9									
05	611	N	611	-0-	-0-	-0-	48	1	557	2	N	5					85
							6	9									
06	660	N	576	-0-	-84	-0-	44	1	532	2	N	-0-					85
*07	812	N	812	-0-	-0-	-0-	60	1	752	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

02	1062	N	1062	-0-	-0-	-0-	50	1	1012	2	N	-0-					155
03	1674	N	403	-0-	-1271	-0-	62	1	341	2	N	-0-					155
04	600	N	369	-0-	-231	-0-	58	1	311	2	N	-0-					155
05	1178	N	376	-0-	-802	-0-	62	1	314	2	N	-0-					155
06	390	N	352	-0-	-38	-0-	60	1	292	2	N	-0-					155
*07	513	N	513	-0-	-0-	-0-	62	1	451	2	N	-0-					155

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

02	588	N	580	-0-	-8	-0-	56	1	524	2	N	-0-					103
03	627	N	627	-0-	-0-	-0-	62	1	565	2	N	-0-					103
04	630	N	583	-0-	-47	-0-	58	1	525	2	N	-0-					103
05	651	N	599	-0-	-52	-0-	60	1	539	2	N	-0-					103
06	600	N	561	-0-	-39	-0-	58	1	503	2	N	-0-					103
07	589	N	575	-0-	-14	-0-	60	1	515	2	N	-0-					103

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	-0-	56	1	1158	2	N	33					117
							36	9									
03	1643	N	1307	-0-	-336	-0-	60	1	1247	2	N	-0-					117
04	1320	N	1270	-0-	-50	-0-	60	1	1193	2	N	15					132
							17	9									
05	1395	N	1292	-0-	-103	-0-	62	1	1230	2	N	-0-					132
*06	1260	N	260	-0-	-1000	-0-	24	1	91	2	N	132					264
							145	9									
07	1302	N	1283	-0-	-19	-0-	36	1	1247	2	N	-0-	181	1			73

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	1518	-0-	-1562	-0-	52	1	1466	2	N	-0-					192
03	3410	X	1362	-0-	-2048	-0-	14	1	1348	2	N	-0-					192
04	2460	X	1322	-0-	-1138	-0-	36	1	1275	2	N	10					202
							11	9									
05	1736	X	1668	-0-	-68	-0-	60	1	1608	2	N	-0-					202
06	2349	X	2349	-0-	-0-	-0-	46	1	2303	2	N	-0-					202
07	1674	X	1088	-0-	-586	-0-	62	1	1026	2	N	-0-					202

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	383	-0-	-149	-0-	56	1	327	2	N	-0-					162
03	465	N	428	-0-	-37	-0-	62	1	298	2	N	62					224
							68	9									
04	420	N	343	-0-	-77	-0-	60	1	283	2	N	-0-					224
05	434	N	315	-0-	-119	-0-	58	1	254	2	N	3					227
							3	9									
06	420	N	280	-0-	-140	-0-	46	1	137	2	N	88	194	1			121
							97	9									
07	341	N	194	-0-	-147	-0-	62	1	132	2	N	-0-					121

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					144
03	928	N	928	-0-	-0-	-0-	928	3			N	-0-					144
04	985	N	985	-0-	-0-	-0-	960	3	25	9	N	23					167
05	887	N	887	-0-	-0-	-0-	863	3	24	9	N	22					189
06	900	N	840	-0-	-60	-0-	832	3	8	9	N	7					196
*07	898	N	898	-0-	-0-	-0-	885	3	13	9	N	12					208

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
05	899	N	789	-0-	-110	-0-	789	3			Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*07	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANTUM RESOURCES MANAGEMENT,LLC 684554
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1550	-0-	-382	-0-	153	1	1397	2	Y	-0-					32
03	2202	N	2202	-0-	-0-	-0-	216	1	1969	2	Y	15					47
							17	9									
04	1680	N	439	-0-	-1241	-0-	219	1	219	2	Y	1					48
							1	9									
05	2203	N	2203	-0-	-0-	-0-	218	1	1985	2	Y	-0-	44	1			4
06	2130	N	1935	-0-	-195	-0-	191	1	1744	2	Y	-0-					4
*07	1881	N	1881	-0-	-0-	-0-	186	1	1695	2	Y	-0-					4

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

02	1596	N	1518	-0-	-78	-0-	150	1	1368	2	N	-0-					33
03	1891	N	1816	-0-	-75	-0-	173	1	1577	2	N	60					93
							66	9									
04	1740	N	1537	-0-	-203	-0-	152	1	1385	2	N	-0-					93
05	1674	N	1576	-0-	-98	-0-	155	1	1417	2	N	4	78	1			19
							4	9									
06	1770	N	1471	-0-	-299	-0-	145	1	1326	2	N	-0-					19
07	1581	N	1538	-0-	-43	-0-	152	1	1386	2	N	-0-					19

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

02	2296	N	2127	-0-	-169	-0-	195	1	1932	2	N	-0-					-0-
03	2852	N	2303	-0-	-549	-0-	193	1	2110	2	N	-0-					-0-
04	2550	N	1984	-0-	-566	-0-	182	1	1802	2	N	-0-					-0-
05	2356	N	2204	-0-	-152	-0-	202	1	2002	2	N	-0-					-0-
06	2220	N	1290	-0-	-930	-0-	118	1	1172	2	N	-0-					-0-
*07	2826	N	2826	-0-	-0-	-0-	259	1	2567	2	N	-0-					-0-

REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

02	1092	N	1048	-0-	-44	-0-	987	2	61	9	N	55					212
03	1773	N	1773	-0-	-0-	-0-	1607	2	166	9	N	151	191	1			172
04	2071	N	2071	-0-	-0-	-0-	1915	2	156	9	N	142					314
05	1309	N	1309	-0-	-0-	-0-	1221	2	88	9	N	80					394
06	1934	N	1934	-0-	-0-	-0-	1777	2	157	9	N	143	190	1			347
07	2015	N	1615	-0-	-400	-0-	1476	2	139	9	N	126	192	1			281

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

02	4844	X	3945	-0-	-899	-0-	3857	2	88	9	N	80	189	1			369
03	4960	X	4424	-0-	-536	-0-	4330	2	94	9	N	85	187	1			267
04	4560	X	4052	-0-	-508	-0-	3958	2	94	9	N	85					352
05	4712	X	4352	-0-	-360	-0-	4250	2	102	9	N	93	189	1			256
06	4440	X	4256	-0-	-184	-0-	4085	2	171	9	N	155					411
07	4433	X	3557	-0-	-876	-0-	3499	2	58	9	N	53	190	1			274

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	540	N	497	-0-	-43	-0-	497	2			N	-0-					-0-
05	589	N	472	-0-	-117	-0-	472	2			N	-0-					-0-
06	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3925	-0-	-471	-0-	134	1	3791	2	N	-0-					92
03	4867	X	4772	-0-	-95	-0-	176	1	4574	2	N	20					112
							22	9									
04	4452	X	4452	-0-	-0-	-0-	168	1	4284	2	N	-0-					112
05	4340	X	4285	-0-	-55	-0-	168	1	4117	2	N	-0-					112
06	4620	X	3643	-0-	-977	-0-	162	1	3481	2	N	-0-					112
07	4774	X	3213	-0-	-1561	-0-	80	1	3133	2	N	-0-					112

SAMSON LONE STAR, LLC 744737
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1452	-0-	-116	-0-	1452	2			N	-0-					22
03	1798	N	1633	-0-	-165	-0-	1613	2	20	9	N	18					40
04	1635	N	1635	-0-	-0-	-0-	1595	2	40	9	N	36					76
05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-	63	1			13
06	1590	N	1400	-0-	-190	-0-	1400	2			N	-0-					13
07	1705	N	1494	-0-	-211	-0-	1494	2			N	-0-					13

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
03	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	2			N	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
06	390	N	176	-0-	-214	-0-	176	2			N	-0-					-0-
07	403	N	176	-0-	-227	-0-	176	2			N	-0-					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					7
03	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					7
04	1560	N	1526	-0-	-34	-0-	1526	2			N	-0-					7
05	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					7
06	1470	N	1447	-0-	-23	-0-	1447	2			N	-0-					7
07	1581	N	1493	-0-	-88	-0-	1493	2			N	-0-					7

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80808	X	46902	-0-	-33906	-0-	1112	1	40089	2	N	5183	4528	1			697
							5701	9									
03	89466	X	44990	-0-	-44476	-0-	1228	1	38641	2	N	4655	4535	1			817
							5121	9									
04	77850	X	37214	-0-	-40636	-0-	1191	1	31756	2	N	3879	4204	1			492
							4267	9									
05	67084	X	34067	-0-	-33017	-0-	1231	1	28933	2	N	3548	3483	1			557
							3903	9									
06	36540	X	30921	-0-	-5619	-0-	1176	1	26287	2	N	3144	3304	1			397
							3458	9									
07	0	W	28074	-0-	28074	28074	775	1	24300	2	N	2726	2328	1			795
							2999	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SAMSON LONE STAR, LLC //CONT.// 744737
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88116	X	24809	-0-	-63307	-0-	1055 2322	1 9	21432	2	N	2111	1767	1			613
03	97557	X	24102	-0-	-73455	-0-	1168 2080	1 9	20854	2	N	1891	1757	1			747
04	94410	X	22985	-0-	-71425	-0-	1170 1878	1 9	19937	2	N	1707	2276	1			178
05	97557	X	20306	-0-	-77251	-0-	1231 1555	1 9	17520	2	N	1414	1225	1			367
06	27300	X	18620	-0-	-8680	-0-	1176 1387	1 9	16057	2	N	1261	1423	1			205
07	27466	X	18362	-0-	-9104	-0-	775 1484	1 9	16103	2	N	1349	725	1			829

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32396	X	23312	-0-	-9084	-0-	1076 3344	1 9	18892	2	N	3040	2760	1			492
03	35867	X	18591	-0-	-17276	-0-	1137 2897	1 9	14557	2	N	2634	2272	1			854
04	34710	X	18733	-0-	-15977	-0-	1183 2474	1 9	15076	2	N	2249	2486	1			617
05	35867	X	19267	-0-	-16600	-0-	1231 2646	1 9	15390	2	N	2405	2458	1			564
06	25980	X	19873	-0-	-6107	-0-	1176 2266	1 9	16431	2	N	2060	1913	1			711
07	25823	X	19760	-0-	-6063	-0-	769 2035	1 9	16956	2	N	1850	1975	1			586

SMITH OPERATING AND MGMT CO. 794541
WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
03	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
05	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*07	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	318	-0-	-18	-0-	318	2			N	-0-					-0-
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					92
03	527	N	-0-	-0-	-527	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	130	N	130	-0-	-0-	-0-	72	1	58	9	N	53					145
06	85	N	85	-0-	-0-	-0-	72	1	13	9	N	12					157
*07	8	N	8	-0-	-0-	-0-	5	1	3	9	N	3					160

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					80
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					80
04	621	N	621	-0-	-0-	-0-	621	2			N	-0-					80
05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					80
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					80
07	651	N	602	-0-	-49	-0-	602	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

02	1484	N	1294	-0-	-190	-0-	1294	2			N	-0-					-0-
03	1488	N	1436	-0-	-52	-0-	1436	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-
06	1380	N	1377	-0-	-3	-0-	1377	2			N	-0-					-0-
07	1457	N	1187	-0-	-270	-0-	1187	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

02	644	N	523	-0-	-121	-0-	523	2			N	-0-					119
03	682	N	656	-0-	-26	-0-	656	2			N	-0-					119
04	690	N	611	-0-	-79	-0-	611	2			N	-0-					119
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					119
06	630	N	408	-0-	-222	-0-	408	2			N	-0-					119
07	620	N	329	-0-	-291	-0-	329	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

02	1505	N	1505	-0-	-0-	-0-	72	1	1433	2	N	-0-					122
03	1682	N	1682	-0-	-0-	-0-	72	1	1610	2	N	-0-					122
04	1605	N	1605	-0-	-0-	-0-	72	1	1533	2	N	-0-					122
05	1630	N	1630	-0-	-0-	-0-	72	1	1558	2	N	-0-					122
06	1556	N	1556	-0-	-0-	-0-	72	1	1484	2	N	-0-					122
*07	1600	N	1600	-0-	-0-	-0-	72	1	1528	2	N	-0-					122

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

02	SWR 10	NO RPT	-0-	-0-	1875						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	1875						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1875						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1875						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1875						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1875						N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

02	2156	X	1809	-0-	-347	-0-	130	1	1679	2	N	-0-					25
03	3018	X	3018	-0-	-0-	-0-	130	1	2888	2	N	-0-					25
04	2310	X	2172	-0-	-138	-0-	108	1	2064	2	N	-0-					25
05	2789	X	2789	-0-	-0-	-0-	130	1	2659	2	N	-0-					25
06	2582	N	2582	-0-	-0-	-0-	130	1	2452	2	N	-0-					25
07	2232	N	2193	-0-	-39	-0-	117	1	2076	2	N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104-C RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	703	-0-	-221	-0-	53	1	650	2	N	-0-					-0-
03	961	N	902	-0-	-59	-0-	68	1	834	2	N	-0-					-0-
04	930	N	915	-0-	-15	-0-	68	1	847	2	N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	68	1	817	2	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	68	1	885	2	N	-0-					-0-
07	961	N	892	-0-	-69	-0-	68	1	824	2	N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	545	-0-	-15	-0-	503	2	42	9	N	38					443
03	930	N	548	-0-	-382	-0-	526	2	22	9	N	20					463
04	600	N	461	-0-	-139	-0-	450	2	11	9	N	10					473
05	589	N	509	-0-	-80	-0-	484	2	25	9	N	23					496
06	540	N	484	-0-	-56	-0-	462	2	22	9	N	20					516
07	465	N	319	-0-	-146	-0-	307	2	12	9	N	11					527

TEXAS AMERICAN RESOURCES COMPANY 844344
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					353
03	651	N	615	-0-	-36	-0-	614	2	1	9	N	1	179	1			175
04	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					175
05	1291	N	1291	-0-	-0-	-0-	1257	2	34	9	N	31					206
*06	1093	N	1093	-0-	-0-	-0-	1072	2	21	9	N	19	168	1			57
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					699
03	0	N	-0-	-0-	-0-	-0-					N	33	388	1			344
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					344
05	0	N	-0-	-0-	-0-	-0-					N	78	190	1			232
06	0	N	-0-	-0-	-0-	-0-					N	55					287
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	671	-0-	-617	-0-	44	1	627	2	N	-0-					172
03	2423	N	2423	-0-	-0-	-0-	108	1	2315	2	N	-0-					172
04	2131	N	2131	-0-	-0-	-0-	96	1	2034	2	N	1					173
							1	9									
05	2041	N	2041	-0-	-0-	-0-	96	1	1945	2	N	-0-					173
06	2340	N	1359	-0-	-981	-0-	72	1	1287	2	N	-0-					173
*07	2276	N	2276	-0-	-0-	-0-	112	1	2162	2	N	2					175
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	6	1	264	2	N	-0-					94
03	527	N	-0-	-0-	-527	-0-					N	-0-					94
04	360	N	360	-0-	-0-	-0-	2	1	358	2	N	-0-					94
05	378	N	378	-0-	-0-	-0-	3	1	375	2	N	-0-					94
06	344	N	344	-0-	-0-	-0-	2	1	342	2	N	-0-					94
07	372	N	347	-0-	-25	-0-	2	1	345	2	N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	0	N	-0-	-0-	-0-	-0-					N	-0-					194
04	0	N	-0-	-0-	-0-	-0-					N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194
06	0	N	-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6440	X	2777	-0-	-3663	-0-	378	1	2398	2	N	1					182
							1	9									
03	7130	X	3570	-0-	-3560	-0-	305	1	3257	2	N	7	157	1			32
							8	9									
04	7157	X	7157	-0-	-0-	-0-	676	1	6441	2	N	36					68
							40	9									
05	6296	X	6296	-0-	-0-	-0-	603	1	5693	2	N	-0-					68
06	6954	X	6954	-0-	-0-	-0-	669	1	6261	2	N	22					90
							24	9									
07	7130	X	6587	-0-	-543	-0-	647	1	5937	2	N	3					93
							3	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	973	-0-	-91	-0-	12	1	961	2	N	-0-					100
03	1251	N	1251	-0-	-0-	-0-	8	1	1243	2	N	-0-					100
04	1185	N	1185	-0-	-0-	-0-	3	1	1182	2	N	-0-					100
05	1196	N	1196	-0-	-0-	-0-	3	1	1193	2	N	-0-					100
06	1200	N	1115	-0-	-85	-0-	3	1	1112	2	N	-0-					100
07	1240	N	1178	-0-	-62	-0-	3	1	1175	2	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	762	-0-	-134	-0-	762	2			N	-0-					22
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					22
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					22
05	837	N	813	-0-	-24	-0-	813	2			N	-0-					22
06	900	N	673	-0-	-227	-0-	670	2	3	9	N	3					25
07	930	N	752	-0-	-178	-0-	752	2			N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	710	-0-	-242	-0-	162	1	548	2	N	-0-					147
03	1082	N	1082	-0-	-0-	-0-	135	1	947	2	N	-0-					147
04	1050	N	930	-0-	-120	-0-	114	1	814	2	N	2					149
							2	9									
05	858	N	858	-0-	-0-	-0-	105	1	753	2	N	-0-					149
06	1050	N	950	-0-	-100	-0-	120	1	824	2	N	5					154
							6	9									
07	961	N	945	-0-	-16	-0-	127	1	818	2	N	-0-					154

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	26	-0-	-786	-0-	26	2			N	-0-					127
03	1620	N	1620	-0-	-0-	-0-	20	1	1565	2	N	32					159
							35	9									
04	1308	N	1308	-0-	-0-	-0-	14	1	1283	2	N	10					169
							11	9									
05	1203	N	1203	-0-	-0-	-0-	15	1	1188	2	N	-0-					169
06	1560	N	1025	-0-	-535	-0-	8	1	1010	2	N	6					175
							7	9									
07	1364	N	1077	-0-	-287	-0-	9	1	1057	2	N	10					185
							11	9									

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1133	-0-	-155	-0-	68	1	1065	2	N	-0-					49
03	1513	N	1513	-0-	-0-	-0-	51	1	1462	2	N	-0-					49
04	1650	N	502	-0-	-1148	-0-	6	1	496	2	N	-0-					49
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					49
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					49
07	527	N	-0-	-0-	-527	-0-					N	-0-					49

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	438	-0-	-94	-0-	3	1	426	2	N	8					80
							9	9									
03	715	N	715	-0-	-0-	-0-	6	1	709	2	N	-0-					80
04	744	N	744	-0-	-0-	-0-	5	1	739	2	N	-0-					80
05	797	N	797	-0-	-0-	-0-	7	1	790	2	N	-0-					80
06	774	N	774	-0-	-0-	-0-	6	1	765	2	N	3					83
							3	9									
07	775	N	713	-0-	-62	-0-	6	1	701	2	N	5					88
							6	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
05	310	N	253	-0-	-57	-0-	253	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

02	1316	N	1103	-0-	-213	-0-	25	1	1045	2	N	30					239
							33	9									
03	1578	N	1578	-0-	-0-	-0-	27	1	1538	2	N	12	182	1			69
							13	9									
04	1359	N	1359	-0-	-0-	-0-	20	1	1339	2	N	-0-					69
05	1371	N	1371	-0-	-0-	-0-	23	1	1348	2	N	-0-					69
06	1530	N	1505	-0-	-25	-0-	24	1	1464	2	N	15					84
							17	9									
*07	1653	N	1653	-0-	-0-	-0-	27	1	1615	2	N	10					94
							11	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

02	0	N	-0-	-0-	-0-	-0-					N	-0-					177
03	0	N	-0-	-0-	-0-	-0-					N	-0-					177
04	0	N	-0-	-0-	-0-	-0-					N	-0-					177
05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	0	N	-0-	-0-	-0-	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

02	588	N	420	-0-	-168	-0-	79	1	341	2	N	-0-					205
03	622	N	622	-0-	-0-	-0-	73	1	549	2	N	-0-					205
04	601	N	601	-0-	-0-	-0-	70	1	531	2	N	-0-					205
05	638	N	638	-0-	-0-	-0-	80	1	558	2	N	-0-					205
06	602	N	602	-0-	-0-	-0-	68	1	534	2	N	-0-					205
07	620	N	597	-0-	-23	-0-	69	1	528	2	N	-0-					205

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

02	1932	X	1776	-0-	-156	-0-	240	1	1536	2	N	-0-					173
03	2139	X	1955	-0-	-184	-0-	270	1	1685	2	N	-0-					173
04	2014	X	2014	-0-	-0-	-0-	270	1	1744	2	N	-0-					173
05	2086	X	2086	-0-	-0-	-0-	270	1	1816	2	N	-0-					173
06	2016	X	2016	-0-	-0-	-0-	260	1	1756	2	N	-0-					173
*07	2087	X	2087	-0-	-0-	-0-	270	1	1815	2	N	2					175
							2	9									

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

02	483	N	483	-0-	-0-	-0-	239	1	244	9	N	222	390	1			734
03	0	W	616	-0-	616	616	272	1	344	9	N	313	386	1			661
04	1296	N	680	-0-	-616	-0-	229	1	451	9	N	410	193	1			878
05	668	N	668	-0-	-0-	-0-	238	1	430	9	N	391	751	1			518
06	841	N	841	-0-	-0-	-0-	217	1	624	9	N	567	198	1			887
*07	555	N	555	-0-	-0-	-0-	257	1	298	9	N	271	373	1			785

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 11/29/2013 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0	W	3961	-0-	3961	3961	2455	2	1506	9	N	1369	587	1	782
03	0	W	15897	-0-	15897	19858	12355	2	3542	9	N	3220	3507	1	495
04	0	W	16294	-0-	16294	36152	13565	2	2729	9	N	2481	2635	1	341
05	0	W	16340	-0-	16340	52492	13762	2	2578	9	N	2344	2052	1	633
06	0	W	15240	-0-	15240	67732	600	1	12604	2	N	1851	1689	1	795
							2036	9							
07	0	W	8774	-0-	8774	76506	440	1	7032	2	N	1184	1311	1	668
							1302	9							

MCGARRAUGH B WELL #: 6H RRCID -> 273155 COMPL. DATE 10/07/2013 TOTAL DEPTH 7040 PERF. 7351 - 11626

10	0		12183	-0-	12183	12183	7694	2	4489	9	N	4081	3423	1	815
11	0	W	15626	-0-	15626	27809	12317	2	3309	9	N	3008	3050	1	773
12	0	W	9073	-0-	9073	36882	6914	2	2159	9	N	1963	1926	1	810
01	0	W	6840	-0-	6840	43722	4507	2	2333	9	N	2121	2301	1	630
02	0	W	10404	-0-	10404	54126	7811	2	2593	9	N	2357	1720	1	1267
03	0	W	11081	-0-	11081	65207	8867	2	2214	9	N	2013	2488	1	792
04	0	W	12766	-0-	12766	77973	10320	2	2446	9	N	2224	2274	1	742
05	0	W	11048	-0-	11048	89021	9075	2	1973	9	N	1794	1878	1	658
06	0	W	10691	-0-	10691	99712	600	1	8474	2	N	1470	1520	1	608
							1617	9							
*07	0	W	6875	-0-	6875	106587	520	1	5296	2	N	963	914	1	657
							1059	9							

WESTWIND OIL AND GAS INC. 912975
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

02	T. A.		-0-	-0-	-0-	-0-					N	-0-			71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			71
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			71
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			71
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			71
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			71

WILSON, OGDEN L 930316
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

02	280	N	-0-	-0-	-280	-0-					N	-0-			-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-			-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-			-0-
05	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-			-0-
*07	767	N	767	-0-	-0-	-0-	767	2			N	-0-			-0-

WYNN-CROSBY OPERATING, LTD. 945581
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

02	1176	N	1122	-0-	-54	-0-	1102	2	20	9	N	18			68
03	1271	N	1259	-0-	-12	-0-	1245	2	14	9	N	13			81
04	1260	N	1209	-0-	-51	-0-	1191	2	18	9	N	16			97
05	1240	N	1233	-0-	-7	-0-	1223	2	10	9	N	9			106
06	1230	N	1217	-0-	-13	-0-	1206	2	11	9	N	10			116
*07	1248	N	1248	-0-	-0-	-0-	1226	2	22	9	N	20			136

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WYNN-CROSBY OPERATING, LTD. //CONT.// 945581
BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	579	-0-	-9	-0-	575	2	4	9	N	4					13
03	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					15
04	662	N	662	-0-	-0-	-0-	660	2	2	9	N	2					17
05	665	N	665	-0-	-0-	-0-	661	2	4	9	N	4					21
06	660	N	618	-0-	-42	-0-	617	2	1	9	N	1					22
07	682	N	631	-0-	-51	-0-	631	2			N	-0-					22

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					76
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					76
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					76
05	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					76
06	1170	N	1102	-0-	-68	-0-	1102	2			N	-0-					76
07	1178	N	1121	-0-	-57	-0-	1121	2			N	-0-					76

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1383	N	1383	-0-	-0-	-0-	1382	2	1	9	N	1					80
03	1224	N	1224	-0-	-0-	-0-	1222	2	2	9	N	2					82
04	1354	N	1354	-0-	-0-	-0-	1350	2	4	9	N	4					86
05	1519	N	1107	-0-	-412	-0-	1107	2			N	-0-					86
06	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					86
*07	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					86

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					13
03	723	N	723	-0-	-0-	-0-	719	2	4	9	Y	4					17
04	779	N	779	-0-	-0-	-0-	778	2	1	9	Y	1					18
05	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					18
06	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					18
07	806	N	650	-0-	-156	-0-	650	2			Y	-0-					18

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1309	-0-	-203	-0-	18	1	1291	2	N	-0-					54
03	1728	N	1728	-0-	-0-	-0-	19	1	1699	2	N	9					63
							10	9									
04	1710	N	1710	-0-	-0-	-0-	19	1	1685	2	N	5					68
							6	9									
05	1644	N	1644	-0-	-0-	-0-	19	1	1619	2	N	5					73
							6	9									
06	1640	N	1640	-0-	-0-	-0-	19	1	1613	2	N	7					80
							8	9									
*07	1707	N	1707	-0-	-0-	-0-	19	1	1685	2	N	3					83
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	2624	X	2624	-0-	-0-	-0-	2620	2	4	9	Y	4					130
03	3237	X	3237	-0-	-0-	-0-	3233	2	4	9	Y	4					134
04	3030	X	2878	-0-	-152	-0-	2872	2	6	9	Y	5	114	1			25
05	3131	X	2516	-0-	-615	-0-	2516	2			Y	-0-					25
06	3120	X	2206	-0-	-914	-0-	2204	2	2	9	Y	2					27
07	3224	X	3011	-0-	-213	-0-	3000	2	11	9	Y	10					37

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					23
03	893	N	893	-0-	-0-	-0-	893	2			N	-0-					23
04	1160	N	1160	-0-	-0-	-0-	1147	2	13	9	N	12					35
05	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					35
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					35
07	1209	N	1076	-0-	-133	-0-	1076	2			N	-0-					35

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0-	-0-	426	2			N	-0-					3
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					3
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					3
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					3
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					3
*07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					3

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	679	-0-	-301	-0-	679	2			N	-0-					98
03	896	N	896	-0-	-0-	-0-	890	2	6	9	N	5					103
04	1010	N	1010	-0-	-0-	-0-	1008	2	2	9	N	2	94	1			11
05	970	N	970	-0-	-0-	-0-	970	2			N	-0-					11
06	929	N	929	-0-	-0-	-0-	929	2			N	-0-					11
07	1054	N	946	-0-	-108	-0-	946	2			N	-0-					11

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	-0-	1079	2	19	9	N	17					51
03	1333	N	1149	-0-	-184	-0-	1146	2	3	9	N	3					54
04	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6	42	1			18
05	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					18
06	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					18
07	1364	N	1207	-0-	-157	-0-	1207	2			N	-0-					18

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	852	-0-	-380	-0-	852	2			N	-0-					21
03	1550	N	1430	-0-	-120	-0-	1430	2			N	-0-					21
04	1505	N	1505	-0-	-0-	-0-	1498	2	7	9	N	6					27
05	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	N	1					28
06	1380	N	1326	-0-	-54	-0-	1326	2			N	-0-					28
07	1550	N	1548	-0-	-2	-0-	1548	2			N	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					65
03	1116	N	837	-0-	-279	-0-	831	2	6	9	N	5					70
04	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					70
05	1457	N	930	-0-	-527	-0-	930	2			N	-0-					70
06	920	N	920	-0-	-0-	-0-	919	2	1	9	N	1					71
07	1023	N	1003	-0-	-20	-0-	1002	2	1	9	N	1					72

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					92
03	434	N	-0-	-0-	-434	-0-					N	-0-					92
04	30	N	-0-	-0-	-30	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1269	-0-	-103	-0-	1269	2			N	-0-					77
03	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					77
04	1440	N	1415	-0-	-25	-0-	1413	2	2	9	N	2					79
05	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	N	1					80
06	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					80
07	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					80

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					8
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					8
04	554	N	554	-0-	-0-	-0-	554	2			N	-0-					8
05	558	N	337	-0-	-221	-0-	337	2			N	-0-					8
06	570	N	540	-0-	-30	-0-	540	2			N	-0-					8
07	558	N	533	-0-	-25	-0-	533	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0-	-0-	11	1	1000	2	N	4					11
							4	9									
03	1085	N	1085	-0-	-0-	-0-	12	1	1067	2	N	5					16
							6	9									
04	967	N	967	-0-	-0-	-0-	11	1	956	2	N	-0-					16
05	1085	N	903	-0-	-182	-0-	12	1	891	2	N	-0-					16
06	1050	N	913	-0-	-137	-0-	11	1	902	2	N	-0-					16
07	992	N	980	-0-	-12	-0-	12	1	968	2	N	-0-					16

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1					111
03	870	N	870	-0-	-0-	-0-	869	2	1	9	N	1					112
04	1080	N	1080	-0-	-0-	-0-	1073	2	7	9	N	6					118
05	944	N	944	-0-	-0-	-0-	944	2			N	-0-					118
06	862	N	862	-0-	-0-	-0-	859	2	3	9	N	3					121
07	992	N	710	-0-	-282	-0-	707	2	3	9	N	3					124

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	1			N	-0-					40
03	62	N	39	-0-	-23	-0-	39	1			N	-0-					40
04	90	N	38	-0-	-52	-0-	38	1			N	-0-					40
05	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40
06	38	N	38	-0-	-0-	-0-	38	1			N	-0-					40
*07	39	N	39	-0-	-0-	-0-	39	1			N	-0-					40

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

02	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					31
03	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					31
04	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					31
05	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					31
06	2446	N	2446	-0-	-0-	-0-	2446	2			Y	-0-					31
07	2511	N	2475	-0-	-36	-0-	2475	2			Y	-0-					31

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

02	700	N	460	-0-	-240	-0-	460	2			Y	-0-					17
03	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					17
04	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					17
05	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					17
06	750	N	288	-0-	-462	-0-	288	2			Y	-0-					17
07	899	N	587	-0-	-312	-0-	587	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

02	856	N	856	-0-	-0-	-0-	854	2	2	9	N	2					87
03	972	N	972	-0-	-0-	-0-	970	2	2	9	N	2					89
04	950	N	950	-0-	-0-	-0-	946	2	4	9	N	4					93
05	930	N	745	-0-	-185	-0-	744	2	1	9	N	1					94
06	900	N	611	-0-	-289	-0-	611	2			N	-0-					94
07	930	N	902	-0-	-28	-0-	902	2			N	-0-					94

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

02	1204	N	1144	-0-	-60	-0-	18	1	1125	2	N	1					117
							1	9									
03	1240	N	1209	-0-	-31	-0-	19	1	1190	2	N	-0-					117
04	1200	N	1060	-0-	-140	-0-	19	1	1041	2	N	-0-	90	1			27
05	1271	N	1109	-0-	-162	-0-	19	1	1090	2	N	-0-					27
06	1170	N	1025	-0-	-145	-0-	19	1	1006	2	N	-0-					27
07	1085	N	1021	-0-	-64	-0-	19	1	1002	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

02	2492	N	2404	-0-	-88	-0-	11	1	2364	2	N	26					185
							29	9									
03	2765	N	2765	-0-	-0-	-0-	12	1	2718	2	N	32	176	1			41
							35	9									
04	2670	N	2497	-0-	-173	-0-	11	1	2452	2	N	31					72
							34	9									
05	2666	N	2600	-0-	-66	-0-	12	1	2546	2	N	38					110
							42	9									
06	2670	N	2464	-0-	-206	-0-	11	1	2421	2	N	29					139
							32	9									
*07	2646	N	2646	-0-	-0-	-0-	12	1	2594	2	N	36					175
							40	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	528	2	75	9	N	68					68
06	1233	N	1233	-0-	-0-	-0-	1158	2	75	9	N	68					136
*07	948	N	948	-0-	-0-	-0-	907	2	41	9	N	37					173

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

PAN PETRO (MARMATON) 68735 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

02	392	#	87	-0-	-305	-0-	87	2			N	-0-					-0-
03	248	#	106	-0-	-142	-0-	106	2			N	-0-					-0-
04	0	W	128	-0-	128	128	128	2			N	-0-					-0-
05	0	W	948	-0-	948	1076	948	2			N	-0-					-0-
06	0	W	658	-0-	658	1734	658	2			N	-0-					-0-
*07	829		829	-0-	-0-	1734	778	2	51	9	N	46					46

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

02	1064	#	788	-0-	-276	-0-	788	2			N	-0-					-0-
03	1116	#	560	-0-	-556	-0-	560	2			N	-0-					-0-
04	0	W	394	-0-	394	394	394	2			N	-0-					-0-
05	0	W	282	-0-	282	676	282	2			N	-0-					-0-
06	0	W	892	-0-	892	1568	892	2			N	-0-					-0-
*07	1112		1112	-0-	-0-	1568	1109	2	3	9	N	3					3

CHESAPEAKE OPERATING, INC. 147715
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

02	7028	#	4376	-0-	-2652	-0-	571	1	2836	2	N	881	700	1			559
							969	9									
03	6975	#	5656	-0-	-1319	-0-	677	1	3780	2	N	1090	1052	1			597
							1199	9									
04	6090	#	5785	-0-	-305	-0-	814	1	3959	2	N	920	863	1			654
							1012	9									
05	5695	R	5695	-0-	-0-	-0-	710	1	3953	2	N	938	1167	1			425
							1032	9									
06	4724		4724	-0-	-0-	-0-	566	1	3302	2	N	778	842	1			361
							856	9									
07	4495		107	-0-	-4388	-0-	107	2			N	-0-	172	1			189

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	#	1648	-0-	-452	-0-	1648	3			N	-0-					30
03	2232	#	1301	-0-	-931	-0-	1300	3	1	9	N	1					31
04	2160	#	1527	-0-	-633	-0-	1527	3			N	-0-					31
05	1829	#	1310	-0-	-519	-0-	1310	3			N	-0-					31
06	1770	#	-0-	-0-	-1770	-0-					N	-0-					31
07	1829	#	-0-	-0-	-1829	-0-					N	-0-					31

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	811	-0-	-29	-0-	56	1	755	2	N	-0-					72
03	1116	X	766	-0-	-350	-0-	60	1	706	2	N	-0-					72
04	1080	X	700	-0-	-380	-0-	58	1	642	2	N	-0-					72
05	1116	X	652	-0-	-464	-0-	58	1	594	2	N	-0-					72
06	870	X	606	-0-	-264	-0-	46	1	560	2	N	-0-					72
07	899	X	683	-0-	-216	-0-	60	1	623	2	N	-0-					72

DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2171	-0-	-13	-0-	2171	3			N	-0-					94
03	2356	N	1647	-0-	-709	-0-	1647	3			N	-0-					94
04	2160	N	1535	-0-	-625	-0-	1535	3			N	-0-					94
05	2418	N	1319	-0-	-1099	-0-	1319	3			N	-0-					94
*06	1910	N	1910	-0-	-0-	-0-	1901	3	9	9	N	8					102
*07	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					102

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0-	-0-	50	1	768	2	N	-0-					-0-
03	1249	N	1249	-0-	-0-	-0-	62	1	1187	2	N	-0-					-0-
04	1178	N	1178	-0-	-0-	-0-	60	1	1118	2	N	-0-					-0-
05	1060	N	1060	-0-	-0-	-0-	58	1	1002	2	N	-0-					-0-
06	1200	N	1119	-0-	-81	-0-	58	1	1061	2	N	-0-					-0-
07	1209	N	1141	-0-	-68	-0-	62	1	1079	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	53752					N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
EAGLE ROCK FIELD SERVICES, L.P. 238704
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 09/20/2002 TOTAL DEPTH 5998 PERF. 5752 - 5945

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP MIDSTREAM, LP 195918
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

02	140	N	101	-0-	-39	B	-0-	101	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8	B	-0-	116	2		N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-					-0-
05	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-					-0-
06	145	N	145	-0-	-0-	B	-0-	145	2		N	-0-					-0-
*07	146	N	146	-0-	-0-	B	-0-	146	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	162	-0-	-62	B	-0-	162	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	228	-0-	-51	B	-0-	228	2		N	-0-					-0-
04	330	N	279	-0-	-51	B	-0-	279	2		N	-0-					-0-
05	269	N	269	-0-	-0-	B	-0-	269	2		N	-0-					-0-
06	236	N	236	-0-	-0-	B	-0-	236	2		N	-0-					-0-
07	279	N	260	-0-	-19	B	-0-	260	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	112	-0-	-168 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	310	N	215	-0-	-95 B	-0-	215	2			N	-0-					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	60	-0-	-220 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	130	-0-	-118 B	-0-	130	2			N	-0-					-0-
*04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
07	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	30	-0-	-54 B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*04	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	100	-0-	-40 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	522	N	439	-0-	-83 B	-0-	439	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
06	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*07	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*07	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	74	-0-	-94 B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
04	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	240	N	12	-0-	-228 B	-0-	12	2			N	-0-					-0-
07	217	N	135	-0-	-82 B	-0-	135	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
06	180	N	77	-0-	-103 B	-0-	77	2			N	-0-					-0-
*07	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12 B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	210	N	162	-0-	-48 B	-0-	162	2			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
06	150	N	27	-0-	-123 B	-0-	27	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	226	-0-	-54 B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	330	N	174	-0-	-156 B	-0-	174	2			N	-0-					-0-
05	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
06	240	N	1	-0-	-239 B	-0-	1	2			N	-0-					-0-
07	186	N	100	-0-	-86 B	-0-	100	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	35	-0-	-120 B	-0-	35	2			N	-0-					-0-
04	180	N	7	-0-	-173 B	-0-	7	2			N	-0-					-0-
05	248	N	42	-0-	-206 B	-0-	42	2			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
04	300	N	204	-0-	-96 B	-0-	204	2			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
06	240	N	165	-0-	-75 B	-0-	165	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	66	-0-	-74 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	161	-0-	-147 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	270	N	216	-0-	-54 B	-0-	216	2			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	195	-0-	-29 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	2			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	36	-0-	-48 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	60	N	10	-0-	-50 B	-0-	10	2			N	-0-					-0-
05	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	59	-0-	-221 B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	68	-0-	-149 B	-0-	68	2			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
07	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
04	420	N	304	-0-	-116 B	-0-	304	2			N	-0-					-0-
05	310	N	173	-0-	-137 B	-0-	173	2			N	-0-					-0-
06	420	N	169	-0-	-251 B	-0-	169	2			N	-0-					-0-
07	310	N	110	-0-	-200 B	-0-	110	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	298	-0-	-38 B	-0-	298	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	387	N	387	-0-	-0- B	-0-	387	2		N	-0-			-0-
04	390	N	345	-0-	-45 B	-0-	345	2		N	-0-			-0-
05	341	N	316	-0-	-25 B	-0-	316	2		N	-0-			-0-
06	360	N	349	-0-	-11 B	-0-	349	2		N	-0-			-0-
07	372	N	308	-0-	-64 B	-0-	308	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	56	-0-	-84 B	-0-	56	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	129	N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-
04	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
05	129	N	129	-0-	-0- B	-0-	129	2		N	-0-			-0-
06	148	N	148	-0-	-0- B	-0-	148	2		N	-0-			-0-
07	124	N	85	-0-	-39 B	-0-	85	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	11	-0-	-241 B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	29	-0-	-64 B	-0-	29	2		N	-0-			-0-
04	22	N	22	-0-	-0- B	-0-	22	2		N	-0-			-0-
05	19	N	19	-0-	-0- B	-0-	19	2		N	-0-			-0-
06	30	N	1	-0-	-29 B	-0-	1	2		N	-0-			-0-
07	31	N	1	-0-	-30 B	-0-	1	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	324	-0-	-152 B	-0-	324	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	454	-0-	-73 B	-0-	454	2		N	-0-			-0-
04	450	N	344	-0-	-106 B	-0-	344	2		N	-0-			-0-
05	372	N	279	-0-	-93 B	-0-	279	2		N	-0-			-0-
06	450	N	1	-0-	-449 B	-0-	1	2		N	-0-			-0-
07	341	N	98	-0-	-243 B	-0-	98	2		N	-0-			-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	321	-0-	-99 B	-0-	321	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	363	-0-	-71 B	-0-	363	2		N	-0-			-0-
04	450	N	369	-0-	-81 B	-0-	369	2		N	-0-			-0-
05	388	N	388	-0-	-0- B	-0-	388	2		N	-0-			-0-
06	447	N	447	-0-	-0- B	-0-	447	2		N	-0-			-0-
*07	411	N	411	-0-	-0- B	-0-	411	2		N	-0-			-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	234	-0-	-102 B	-0-	234	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	323	N	323	-0-	-0- B	-0-	323	2		N	-0-			-0-
04	300	N	287	-0-	-13 B	-0-	287	2		N	-0-			-0-
05	259	N	259	-0-	-0- B	-0-	259	2		N	-0-			-0-
06	300	N	283	-0-	-17 B	-0-	283	2		N	-0-			-0-
07	310	N	243	-0-	-67 B	-0-	243	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	93	N	64	-0-	-29 B	-0-	64	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	124	-0-	-44 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
06	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
07	186	N	115	-0-	-71 B	-0-	115	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	42	-0-	-238 B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	330	N	140	-0-	-190 B	-0-	140	2			N	-0-					-0-
07	248	N	60	-0-	-188 B	-0-	60	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*07	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	135	-0-	-33 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
05	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
06	180	N	75	-0-	-105 B	-0-	75	2			N	-0-					-0-
07	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
07	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	112	-0-	-168 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	210	N	155	-0-	-55 B	-0-	155	2			N	-0-					-0-
07	186	N	107	-0-	-79 B	-0-	107	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	310	-0-	-138 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
04	420	N	356	-0-	-64 B	-0-	356	2			N	-0-					-0-
05	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
06	450	N	299	-0-	-151 B	-0-	299	2			N	-0-					-0-
07	372	N	235	-0-	-137 B	-0-	235	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	12	-0-	-324 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	6	-0-	-87 B	-0-	6	2			N	-0-					-0-
04	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
05	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
06	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
07	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	2			N	-0-					-0-
06	240	N	201	-0-	-39 B	-0-	201	2			N	-0-					-0-
07	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
*07	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	125	-0-	-15 B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	246	-0-	-90 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					-0-
06	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
07	372	N	282	-0-	-90 B	-0-	282	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	48	-0-	-36 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	1	-0-	-55 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	7	N	4	-0-	-3	B	-0-	4	2			N	-0-					-0-
05	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
06	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
07	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	129	-0-	-67	B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
04	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
05	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
07	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	168	-0-	-56	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
04	263	N	263	-0-	-0-	B	-0-	263	2			N	-0-					-0-
05	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
06	180	N	178	-0-	-2	B	-0-	178	2			N	-0-					-0-
07	279	N	175	-0-	-104	B	-0-	175	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	141	-0-	-27	B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
04	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
07	217	N	152	-0-	-65	B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	124	-0-	-44 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
04	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	210	-0-	-70 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
07	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	329	-0-	-43 B	-0-	329	2			N	-0-					-0-
04	360	N	330	-0-	-30 B	-0-	330	2			N	-0-					-0-
05	341	N	309	-0-	-32 B	-0-	309	2			N	-0-					-0-
06	330	N	277	-0-	-53 B	-0-	277	2			N	-0-					-0-
07	341	N	278	-0-	-63 B	-0-	278	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	119	-0-	-105 B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	127	-0-	-59 B	-0-	127	2			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	279	N	208	-0-	-71 B	-0-	208	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*07	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
05	186	N	138	-0-	-48 B	-0-	138	2			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	2			N	-0-					-0-
07	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13 B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	2			N	-0-					-0-
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*07	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	18	-0-	-10 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
05	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	118	-0-	-50 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
07	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	124	N	90	-0-	-34 B	-0-	90	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*07	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

02	420	N	81	-0-	-339 B	-0-	81	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	182	-0-	-128 B	-0-	182	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
06	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
07	248	N	158	-0-	-90 B	-0-	158	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	111	-0-	-29 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	83	-0-	-103 B	-0-	83	2			N	-0-					-0-
04	180	N	110	-0-	-70 B	-0-	110	2			N	-0-					-0-
05	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*07	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	56	-0-	-84 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	45	-0-	-48 B	-0-	45	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*07	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	298	-0-	-94 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	2			N	-0-					-0-
04	330	N	260	-0-	-70 B	-0-	260	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	390	N	252	-0-	-138 B	-0-	252	2			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	588	-0-	-68 B	-0-	588	2			N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
05	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
*07	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	66	-0-	-18 B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	123	-0-	-17 B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	230	-0-	-22 B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	162	-0-	-62 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
07	248	N	190	-0-	-58 B	-0-	190	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40 B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	300	N	293	-0-	-7 B	-0-	293	2			N	-0-					-0-
05	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
*07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
05	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
07	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	60	-0-	-24 B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
07	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	160	-0-	-64 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
07	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19 B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*07	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
07	372	N	340	-0-	-32 B	-0-	340	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	1			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	1			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
*07	63	N	63	-0-	-0- B	-0-	63	1			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	455	-0-	-105 B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
06	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
07	806	N	469	-0-	-337 B	-0-	469	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
07	310	N	225	-0-	-85 B	-0-	225	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	40	-0-	-72 B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	217	N	150	-0-	-67 B	-0-	150	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
05	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
06	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
04	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	98	-0-	-126 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	963	-0-	-73 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
04	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
05	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
07	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
04	480	N	383	-0-	-97 B	-0-	383	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. 147715
ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	635	-0-	-261 B	-0-	34	1	601	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	693	-0-	-268 B	-0-	38	1	655	2	N	-0-					-0-
04	690	N	470	-0-	-220 B	-0-	23	1	447	2	N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	54	1	831	2	N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	67	1	663	2	N	-0-					-0-
*07	800	N	800	-0-	-0- B	-0-	48	1	752	2	N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0- B	-0-	60	1	1074	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	69	1	1197	2	N	-0-					-0-
04	1230	N	883	-0-	-347 B	-0-	43	1	840	2	N	-0-					-0-
05	1273	N	1273	-0-	-0- B	-0-	78	1	1195	2	N	-0-					-0-
06	1230	N	1097	-0-	-133 B	-0-	100	1	997	2	N	-0-					-0-
*07	1222	N	1222	-0-	-0- B	-0-	73	1	1149	2	N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	541	-0-	-19 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
04	570	N	556	-0-	-14 B	-0-	556	2			N	-0-					-0-
05	589	N	558	-0-	-31 B	-0-	558	2			N	-0-					-0-
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
07	589	N	532	-0-	-57 B	-0-	532	2			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
04	240	N	174	-0-	-66 B	-0-	174	2			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	757	-0-	-55 B	-0-	40	1	717	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	856	-0-	-74 B	-0-	47	1	809	2	N	-0-					-0-
04	870	N	597	-0-	-273 B	-0-	29	1	568	2	N	-0-					-0-
05	1196	N	1196	-0-	-0- B	-0-	73	1	1123	2	N	-0-					-0-
06	840	N	832	-0-	-8 B	-0-	76	1	756	2	N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	56	1	883	2	N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0- B	-0-	68	1	1222	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1440	N	1440	-0-	-0- B	-0-	78	1	1362	2	N	-0-					-0-
04	1380	N	1037	-0-	-343 B	-0-	51	1	986	2	N	-0-					-0-
05	1436	N	1436	-0-	-0- B	-0-	87	1	1349	2	N	-0-					-0-
06	1380	N	1348	-0-	-32 B	-0-	123	1	1225	2	N	-0-					-0-
*07	1391	N	1391	-0-	-0- B	-0-	83	1	1308	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	539	N	539	-0-	-0- B	-0-	29	1	510	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	33	1	573	2	N	-0-					-0-
04	600	N	438	-0-	-162 B	-0-	22	1	416	2	N	-0-					-0-
05	672	N	672	-0-	-0- B	-0-	41	1	631	2	N	-0-					-0-
06	600	N	534	-0-	-66 B	-0-	49	1	485	2	N	-0-					-0-
*07	605	N	605	-0-	-0- B	-0-	36	1	569	2	N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0- B	-0-	57	1	1024	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1226	N	1226	-0-	-0- B	-0-	67	1	1159	2	N	-0-					-0-
04	1260	N	878	-0-	-382 B	-0-	43	1	835	2	N	-0-					-0-
05	1358	N	1358	-0-	-0- B	-0-	83	1	1275	2	N	-0-					-0-
06	1200	N	1095	-0-	-105 B	-0-	100	1	995	2	N	-0-					-0-
*07	1254	N	1254	-0-	-0- B	-0-	75	1	1179	2	N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0- B	-0-	49	1	886	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	56	1	983	2	N	-0-					-0-
04	1020	N	719	-0-	-301 B	-0-	35	1	684	2	N	-0-					-0-
05	1162	N	1162	-0-	-0- B	-0-	71	1	1091	2	N	-0-					-0-
06	1020	N	921	-0-	-99 B	-0-	84	1	837	2	N	-0-					-0-
*07	1053	N	1053	-0-	-0- B	-0-	63	1	990	2	N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15 B	-0-	23	1	410	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	28	1	486	2	N	-0-					-0-
04	510	N	360	-0-	-150 B	-0-	18	1	342	2	N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	36	1	558	2	N	-0-					-0-
06	510	N	457	-0-	-53 B	-0-	42	1	415	2	N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	31	1	497	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	798	-0-	-42 B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
06	870	N	862	-0-	-8 B	-0-	862	2			N	-0-					-0-
07	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	462	-0-	-14 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
05	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
*07	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	255	-0-	-53 B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
04	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1032	-0-	-88 B	-0-	1032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1212	N	1212	-0-	-0- B	-0-	1212	2			N	-0-					-0-
04	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-
05	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
06	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
07	1240	N	1231	-0-	-9 B	-0-	1231	2			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
04	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
05	403	N	341	-0-	-62 B	-0-	341	2			N	-0-					-0-
06	390	N	385	-0-	-5 B	-0-	385	2			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1246	-0-	-25 B	-0-	1246	2			N	-0-					-0-
04	1230	N	1190	-0-	-40 B	-0-	1190	2			N	-0-					-0-
05	1271	N	1251	-0-	-20 B	-0-	1251	2			N	-0-					-0-
06	1200	N	1196	-0-	-4 B	-0-	1196	2			N	-0-					-0-
07	1240	N	1223	-0-	-17 B	-0-	1223	2			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	2			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
05	620	N	600	-0-	-20 B	-0-	600	2			N	-0-					-0-
06	600	N	582	-0-	-18 B	-0-	582	2			N	-0-					-0-
07	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
05	682	N	645	-0-	-37 B	-0-	645	2			N	-0-					-0-
06	630	N	612	-0-	-18 B	-0-	612	2			N	-0-					-0-
*07	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	478	-0-	-54 B	-0-	478	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
05	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
06	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*07	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

02	392	N	379	-0-	-13 B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
05	434	N	421	-0-	-13 B	-0-	421	2			N	-0-					-0-
06	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

02	336	N	274	-0-	-62 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

02	588	N	573	-0-	-15 B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
05	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
06	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
07	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

02	308	N	292	-0-	-16 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	341	N	337	-0-	-4 B	-0-	337	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	345	N	345	-0-	-0-	B	-0-	345	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	370	-0-	-2	B	-0-	370	2		N	-0-			-0-
04	382	N	382	-0-	-0-	B	-0-	382	2		N	-0-			-0-
05	403	N	403	-0-	-0-	B	-0-	403	2		N	-0-			-0-
06	395	N	395	-0-	-0-	B	-0-	395	2		N	-0-			-0-
*07	410	N	410	-0-	-0-	B	-0-	410	2		N	-0-			-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1510	N	1510	-0-	-0-	B	-0-	1510	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1613	N	1613	-0-	-0-	B	-0-	1613	2		N	-0-			-0-
04	1530	N	1483	-0-	-47	B	-0-	1483	2		N	-0-			-0-
05	1674	N	1558	-0-	-116	B	-0-	1558	2		N	-0-			-0-
06	1560	N	1493	-0-	-67	B	-0-	1493	2		N	-0-			-0-
07	1519	N	1466	-0-	-53	B	-0-	1466	2		N	-0-			-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	257	-0-	-51	B	-0-	257	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	301	-0-	-40	B	-0-	301	2		N	-0-			-0-
04	336	N	336	-0-	-0-	B	-0-	336	2		N	-0-			-0-
05	376	N	376	-0-	-0-	B	-0-	376	2		N	-0-			-0-
06	300	N	263	-0-	-37	B	-0-	263	2		N	-0-			-0-
07	341	N	317	-0-	-24	B	-0-	317	2		N	-0-			-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	248	-0-	-4	B	-0-	248	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
04	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-			-0-
05	279	N	273	-0-	-6	B	-0-	273	2		N	-0-			-0-
06	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
*07	284	N	284	-0-	-0-	B	-0-	284	2		N	-0-			-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	418	-0-	-2	B	-0-	418	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	437	-0-	-90	B	-0-	437	2		N	-0-			-0-
04	450	N	423	-0-	-27	B	-0-	423	2		N	-0-			-0-
05	465	N	428	-0-	-37	B	-0-	428	2		N	-0-			-0-
06	420	N	411	-0-	-9	B	-0-	411	2		N	-0-			-0-
*07	451	N	451	-0-	-0-	B	-0-	451	2		N	-0-			-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1140	N	1140	-0-	-0-	B	-0-	1140	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	1130	-0-	-17	B	-0-	1130	2		N	-0-			-0-
04	1132	N	1132	-0-	-0-	B	-0-	1132	2		N	-0-			-0-
05	1271	N	1175	-0-	-96	B	-0-	1175	2		N	-0-			-0-
06	1128	N	1128	-0-	-0-	B	-0-	1128	2		N	-0-			-0-
*07	1179	N	1179	-0-	-0-	B	-0-	1179	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	240	N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	270	N	270	-0-	-0-	B	-0-	270	2		N	-0-			-0-
04	270	N	246	-0-	-24	B	-0-	246	2		N	-0-			-0-
05	279	N	244	-0-	-35	B	-0-	244	2		N	-0-			-0-
06	270	N	221	-0-	-49	B	-0-	221	2		N	-0-			-0-
07	248	N	219	-0-	-29	B	-0-	219	2		N	-0-			-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

02	980	N	940	-0-	-40	B	-0-	940	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	1030	-0-	-24	B	-0-	1030	2		N	-0-			-0-
04	1029	N	1029	-0-	-0-	B	-0-	1029	2		N	-0-			-0-
05	1054	N	1030	-0-	-24	B	-0-	1030	2		N	-0-			-0-
06	1003	N	1003	-0-	-0-	B	-0-	1003	2		N	-0-			-0-
07	1054	N	1044	-0-	-10	B	-0-	1044	2		N	-0-			-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

02	767	N	767	-0-	-0-	B	-0-	767	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	819	-0-	-18	B	-0-	819	2		N	-0-			-0-
04	795	N	795	-0-	-0-	B	-0-	795	2		N	-0-			-0-
05	837	N	811	-0-	-26	B	-0-	811	2		N	-0-			-0-
06	790	N	790	-0-	-0-	B	-0-	790	2		N	-0-			-0-
07	837	N	823	-0-	-14	B	-0-	823	2		N	-0-			-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

02	588	N	574	-0-	-14	B	-0-	574	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	638	-0-	-13	B	-0-	638	2		N	-0-			-0-
04	650	N	650	-0-	-0-	B	-0-	650	2		N	-0-			-0-
05	665	N	665	-0-	-0-	B	-0-	665	2		N	-0-			-0-
06	636	N	636	-0-	-0-	B	-0-	636	2		N	-0-			-0-
07	682	N	657	-0-	-25	B	-0-	657	2		N	-0-			-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

02	616	N	501	-0-	-115	B	-0-	501	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	652	N	652	-0-	-0-	B	-0-	652	2		N	-0-			-0-
04	648	N	648	-0-	-0-	B	-0-	648	2		N	-0-			-0-
05	665	N	665	-0-	-0-	B	-0-	665	2		N	-0-			-0-
06	630	N	621	-0-	-9	B	-0-	621	2		N	-0-			-0-
07	682	N	669	-0-	-13	B	-0-	669	2		N	-0-			-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	223	-0-	-29	B	-0-	223	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	258	N	258	-0-	-0-	B	-0-	258	2		N	-0-			-0-
04	249	N	249	-0-	-0-	B	-0-	249	2		N	-0-			-0-
05	248	N	242	-0-	-6	B	-0-	242	2		N	-0-			-0-
06	240	N	239	-0-	-1	B	-0-	239	2		N	-0-			-0-
07	248	N	240	-0-	-8	B	-0-	240	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
*07	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	708	-0-	-20 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	736	-0-	-39 B	-0-	736	2			N	-0-					-0-
04	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
05	775	N	727	-0-	-48 B	-0-	727	2			N	-0-					-0-
06	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					-0-
*07	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
04	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
05	682	N	673	-0-	-9 B	-0-	673	2			N	-0-					-0-
06	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
07	682	N	666	-0-	-16 B	-0-	666	2			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	732	-0-	-52 B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	840	N	762	-0-	-78 B	-0-	762	2			N	-0-					-0-
05	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
06	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-
*07	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	913	-0-	-39 B	-0-	913	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1007	-0-	-16 B	-0-	1007	2			N	-0-					-0-
04	990	N	986	-0-	-4 B	-0-	986	2			N	-0-					-0-
05	1023	N	1002	-0-	-21 B	-0-	1002	2			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
*07	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	804	-0-	-8 B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	843	-0-	-25 B	-0-	843	2			N	-0-					-0-
04	840	N	831	-0-	-9 B	-0-	831	2			N	-0-					-0-
05	899	N	857	-0-	-42 B	-0-	857	2			N	-0-					-0-
06	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
*07	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
05	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	434	N	380	-0-	-54 B	-0-	380	2			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	573	-0-	-183 B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
04	668	N	668	-0-	-0- B	-0-	668	2			N	-0-					-0-
05	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
06	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
07	682	N	609	-0-	-73 B	-0-	609	2			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	579	-0-	-9 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	2			N	-0-					-0-
04	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
05	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
06	630	N	621	-0-	-9 B	-0-	621	2			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	2			N	-0-					-0-
04	960	N	851	-0-	-109 B	-0-	851	2			N	-0-					-0-
05	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
06	928	N	928	-0-	-0- B	-0-	928	2			N	-0-					-0-
*07	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
04	840	N	759	-0-	-81 B	-0-	759	2			N	-0-					-0-
05	961	N	804	-0-	-157 B	-0-	804	2			N	-0-					-0-
06	810	N	761	-0-	-49 B	-0-	761	2			N	-0-					-0-
*07	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

02	224	N	211	-0-	-13 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
07	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1261	-0-	-251 B	-0-	1261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1567	-0-	-14 B	-0-	1567	2			N	-0-					-0-
04	2023	N	2023	-0-	-0- B	-0-	2023	2			N	-0-					-0-
05	2153	N	2153	-0-	-0- B	-0-	2153	2			N	-0-					-0-
06	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
07	2077	N	1935	-0-	-142 B	-0-	1935	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	550	-0-	-66 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	2			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
*07	654	N	654	-0-	-0- B	-0-	654	2			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
06	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
07	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
04	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
06	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
07	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21 B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
06	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*07	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
04	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
05	310	N	279	-0-	-31 B	-0-	279	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
*07	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	479	-0-	-25 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
05	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
04	840	N	814	-0-	-26 B	-0-	814	2			N	-0-					-0-
05	899	N	831	-0-	-68 B	-0-	831	2			N	-0-					-0-
06	840	N	795	-0-	-45 B	-0-	795	2			N	-0-					-0-
*07	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
05	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*07	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3 B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
06	360	N	297	-0-	-63 B	-0-	297	2			N	-0-					-0-
07	372	N	275	-0-	-97 B	-0-	275	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	779	-0-	-5 B	-0-	779	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	860	-0-	-8 B	-0-	860	2			N	-0-					-0-
04	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
05	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
06	840	N	815	-0-	-25 B	-0-	815	2			N	-0-					-0-
*07	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	870	-0-	-82 B	-0-	870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	951	-0-	-72 B	-0-	951	2			N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-
05	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	947	2			N	-0-					-0-
*07	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7 B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
*07	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	584	-0-	-4 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	624	-0-	-27 B	-0-	624	2			N	-0-					-0-
04	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
05	651	N	574	-0-	-77 B	-0-	574	2			N	-0-					-0-
06	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
07	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
05	868	N	817	-0-	-51 B	-0-	817	2			N	-0-					-0-
06	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
*07	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
07	465	N	427	-0-	-38 B	-0-	427	2			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	706	-0-	-22 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-
04	720	N	697	-0-	-23 B	-0-	697	2			N	-0-					-0-
05	775	N	678	-0-	-97 B	-0-	678	2			N	-0-					-0-
06	720	N	671	-0-	-49 B	-0-	671	2			N	-0-					-0-
*07	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	380	-0-	-68 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
04	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
05	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
07	620	N	463	-0-	-157 B	-0-	463	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	636	-0-	-92 B	-0-	636	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					-0-
04	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
05	713	N	672	-0-	-41 B	-0-	672	2			N	-0-					-0-
06	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
*07	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
05	806	N	770	-0-	-36 B	-0-	770	2			N	-0-					-0-
06	780	N	711	-0-	-69 B	-0-	711	2			N	-0-					-0-
07	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23 B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	549	-0-	-95 B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
04	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
05	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
06	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
*07	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	717	-0-	-11 B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
04	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
05	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
07	837	N	789	-0-	-48 B	-0-	789	2			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	194	-0-	-30 B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	267	-0-	-74 B	-0-	267	2			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
04	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*07	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
04	1080	N	1050	-0-	-30 B	-0-	1050	2			N	-0-					-0-
05	1116	N	1036	-0-	-80 B	-0-	1036	2			N	-0-					-0-
06	1050	N	1002	-0-	-48 B	-0-	1002	2			N	-0-					-0-
07	1085	N	1056	-0-	-29 B	-0-	1056	2			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	961	-0-	-47 B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
04	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
05	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
07	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
04	630	N	615	-0-	-15	B	-0-	615	2			N	-0-					-0-
05	651	N	581	-0-	-70	B	-0-	581	2			N	-0-					-0-
06	660	N	553	-0-	-107	B	-0-	553	2			N	-0-					-0-
07	651	N	567	-0-	-84	B	-0-	567	2			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	489	N	489	-0-	-0-	B	-0-	489	2			N	-0-					-0-
04	480	N	475	-0-	-5	B	-0-	475	2			N	-0-					-0-
05	496	N	486	-0-	-10	B	-0-	486	2			N	-0-					-0-
06	480	N	454	-0-	-26	B	-0-	454	2			N	-0-					-0-
07	496	N	492	-0-	-4	B	-0-	492	2			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	776	-0-	-36	B	-0-	776	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
04	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
05	868	N	860	-0-	-8	B	-0-	860	2			N	-0-					-0-
06	840	N	816	-0-	-24	B	-0-	816	2			N	-0-					-0-
07	868	N	862	-0-	-6	B	-0-	862	2			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
04	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
06	270	N	255	-0-	-15	B	-0-	255	2			N	-0-					-0-
07	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
04	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
05	601	N	601	-0-	-0-	B	-0-	601	2			N	-0-					-0-
06	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
*07	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	526	-0-	-6 B	-0-	526	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	591	-0-	-60 B	-0-	591	2			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
05	589	N	583	-0-	-6 B	-0-	583	2			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	2			N	-0-					-0-
07	589	N	562	-0-	-27 B	-0-	562	2			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*07	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*07	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	606	-0-	-10 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
04	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-
05	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
06	690	N	642	-0-	-48 B	-0-	642	2			N	-0-					-0-
07	713	N	649	-0-	-64 B	-0-	649	2			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	275	-0-	-33 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
05	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
06	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	469	-0-	-735 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	496	-0-	-277 B	-0-	496	2			N	-0-					-0-
04	1230	N	975	-0-	-255 B	-0-	975	2			N	-0-					-0-
05	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
06	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
07	1023	N	953	-0-	-70 B	-0-	953	2			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	156	-0-	-216 B	-0-	156	2			N	-0-					-0-
04	300	N	149	-0-	-151 B	-0-	149	2			N	-0-					-0-
05	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
*07	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42 B	-0-	378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	411	-0-	-23 B	-0-	411	2			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-
05	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
*07	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
05	403	N	368	-0-	-35 B	-0-	368	2			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	2			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8 B	-0-	132	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	2			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	193	-0-	-3 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
07	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	328	-0-	-8 B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	362	-0-	-10 B	-0-	362	2			N	-0-					-0-
04	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
05	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
06	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	148	-0-	-20 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*07	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

02	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

02	504	N	476	-0-	-28 B	-0-	476	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	471	-0-	-118 B	-0-	471	2			N	-0-					-0-
04	540	N	480	-0-	-60 B	-0-	480	2			N	-0-					-0-
05	527	N	455	-0-	-72 B	-0-	455	2			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
*07	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

02	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
04	300	N	261	-0-	-39 B	-0-	261	2			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
04	180	N	144	-0-	-36 B	-0-	144	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
*07	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	834	-0-	-6 B	-0-	834	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
05	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
*07	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	374	-0-	-18 B	-0-	374	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	383	-0-	-93 B	-0-	383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
04	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-
05	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	566	-0-	-22 B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	628	-0-	-23 B	-0-	628	2			N	-0-					-0-
04	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
06	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
07	682	N	657	-0-	-25 B	-0-	657	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	538	-0-	-22 B	-0-	538	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	582	-0-	-7 B	-0-	582	2			N	-0-					-0-
04	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
05	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
*07	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
05	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
05	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*07	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25 B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	93	N	40	-0-	-53 B	-0-	40	2			N	-0-					-0-
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	231	-0-	-21 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	2			N	-0-					-0-
04	480	N	457	-0-	-23 B	-0-	457	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
07	465	N	445	-0-	-20 B	-0-	445	2			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*07	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	#	916	-0-	-8 B	-271	916	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-172	CANCELLED UNDERAGE ->			-99									
03	958	N	987	-0-	29 B	-143	987	2			N	-0-					-0-
04	960	N	874	-0-	-86 B	-143	874	2			N	-0-					-0-
05	1023	N	924	-0-	-99 B	-143	924	2			N	-0-					-0-
06	966		863	-0-	-103 B	-246	863	2			N	-0-					-0-
07	1023	#	924	-0-	-99 B	-345	924	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	641	-0-	-3 B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
04	720	N	532	-0-	-188 B	-0-	532	2			N	-0-					-0-
05	713	N	607	-0-	-106 B	-0-	607	2			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
*07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	180	N	101	-0-	-79 B	-0-	101	2			N	-0-					-0-
07	186	N	146	-0-	-40 B	-0-	146	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0- B	-0-	336	1	292	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	702	N	702	-0-	-0- B	-0-	372	1	330	2	N	-0-					-0-
04	684	N	684	-0-	-0- B	-0-	360	1	324	2	N	-0-					-0-
05	723	N	723	-0-	-0- B	-0-	372	1	351	2	N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	360	1	325	2	N	-0-					-0-
*07	703	N	703	-0-	-0- B	-0-	372	1	331	2	N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
04	300	N	250	-0-	-50 B	-0-	250	2			N	-0-					-0-
05	341	N	248	-0-	-93 B	-0-	248	2			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
*07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
*07	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28	B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					-0-
04	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
05	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
06	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
07	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
05	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	2			N	-0-					-0-
*07	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
04	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
05	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
06	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
*07	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
04	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
05	364	N	364	-0-	-0-	B	-0-	364	2			N	-0-					-0-
06	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
*07	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	263	-0-	-45	B	-0-	263	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	288	N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
04	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
05	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
06	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
07	341	N	297	-0-	-44	B	-0-	297	2			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	405	-0-	-60	B	-0-	405	2			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
05	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
05	279	N	251	-0-	-28 B	-0-	251	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	181	-0-	-15 B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
05	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6 B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	429	-0-	-36 B	-0-	429	2			N	-0-					-0-
04	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
04	420	N	379	-0-	-41 B	-0-	379	2			N	-0-					-0-
05	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*07	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9 B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*07	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	195	-0-	-57 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	182	-0-	-66 B	-0-	182	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*07	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	618	N	590	-0-	-28 B	-0-	590	2			N	-0-					-0-
04	600	N	544	-0-	-56 B	-0-	544	2			N	-0-					-0-
05	589	N	565	-0-	-24 B	-0-	565	2			N	-0-					-0-
06	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-
*07	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	202	-0-	-78 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	2			N	-0-					-0-
04	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
*07	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0- B	-0-	392	1	337	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	434	1	408	2	N	-0-					-0-
04	810	N	797	-0-	-13 B	-0-	419	1	378	2	N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	434	1	413	2	N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	420	1	399	2	N	-0-					-0-
07	837	N	830	-0-	-7 B	-0-	434	1	396	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
05	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
07	806	N	754	-0-	-52 B	-0-	754	2			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	195	-0-	-29 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-
04	300	N	268	-0-	-32 B	-0-	268	2			N	-0-					-0-
05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
06	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	479	-0-	-25 B	-0-	479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
04	510	N	479	-0-	-31 B	-0-	479	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
04	270	N	231	-0-	-39 B	-0-	231	2			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*07	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*07	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	129	-0-	-179 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	77	-0-	-264 B	-0-	77	2			N	-0-					-0-
04	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
07	248	N	90	-0-	-158 B	-0-	90	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	184	-0-	-33	B	-0-	184	2			N	-0-					-0-
04	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
05	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
06	180	N	162	-0-	-18	B	-0-	162	2			N	-0-					-0-
07	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	265	-0-	-15	B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	288	-0-	-53	B	-0-	288	2			N	-0-					-0-
04	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
07	341	N	288	-0-	-53	B	-0-	288	2			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

02	196	N	181	-0-	-15	B	-0-	181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
04	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-
05	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
06	210	N	206	-0-	-4	B	-0-	206	2			N	-0-					-0-
*07	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

02	1323	R	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	861		1400	-0-	539	B	539	1400	2			N	-0-					-0-
04	1875	R	1336	-0-	-539	B	-0-	1336	2			N	-0-					-0-
05	1457	#	1432	-0-	-25	B	-25	1432	2			N	-0-					-0-
06	869		1442	-0-	573	B	548	1442	2			N	-0-					-0-
*07	2033	R	1485	-0-	-548	B	-0-	1485	2			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	459	-0-	-6	B	-0-	459	2			N	-0-					-0-
04	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
05	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
07	496	N	457	-0-	-39	B	-0-	457	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

02	280 N	255	-0-	-25 B	-0-	255	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	279 N	271	-0-	-8 B	-0-	271	2		N	-0-			-0-
04	270 N	259	-0-	-11 B	-0-	259	2		N	-0-			-0-
05	282 N	282	-0-	-0- B	-0-	282	2		N	-0-			-0-
06	270 N	268	-0-	-2 B	-0-	268	2		N	-0-			-0-
*07	300 N	300	-0-	-0- B	-0-	300	2		N	-0-			-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

02	224 N	149	-0-	-75 B	-0-	149	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	186 N	154	-0-	-32 B	-0-	154	2		N	-0-			-0-
04	188 N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
05	247 N	247	-0-	-0- B	-0-	247	2		N	-0-			-0-
06	247 N	247	-0-	-0- B	-0-	247	2		N	-0-			-0-
*07	279 N	279	-0-	-0- B	-0-	279	2		N	-0-			-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

02	168 N	139	-0-	-29 B	-0-	139	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	155 N	146	-0-	-9 B	-0-	146	2		N	-0-			-0-
04	157 N	157	-0-	-0- B	-0-	157	2		N	-0-			-0-
05	185 N	185	-0-	-0- B	-0-	185	2		N	-0-			-0-
06	163 N	163	-0-	-0- B	-0-	163	2		N	-0-			-0-
*07	158 N	158	-0-	-0- B	-0-	158	2		N	-0-			-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

02	392 N	377	-0-	-15 B	-0-	377	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	434 N	411	-0-	-23 B	-0-	411	2		N	-0-			-0-
04	420 N	409	-0-	-11 B	-0-	409	2		N	-0-			-0-
05	440 N	440	-0-	-0- B	-0-	440	2		N	-0-			-0-
06	419 N	419	-0-	-0- B	-0-	419	2		N	-0-			-0-
07	434 N	431	-0-	-3 B	-0-	431	2		N	-0-			-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

02	308 N	297	-0-	-11 B	-0-	297	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	341 N	329	-0-	-12 B	-0-	329	2		N	-0-			-0-
04	330 N	320	-0-	-10 B	-0-	320	2		N	-0-			-0-
05	341 N	316	-0-	-25 B	-0-	316	2		N	-0-			-0-
06	330 N	298	-0-	-32 B	-0-	298	2		N	-0-			-0-
07	341 N	293	-0-	-48 B	-0-	293	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	2			N	-0-					-0-
05	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
04	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
*07	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
05	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	490	-0-	-14 B	-0-	490	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
04	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
05	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39 B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
04	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-
05	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	237	-0-	-15 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
04	270	N	213	-0-	-57 B	-0-	213	2			N	-0-					-0-
05	248	N	155	-0-	-93 B	-0-	155	2			N	-0-					-0-
06	240	N	149	-0-	-91 B	-0-	149	2			N	-0-					-0-
07	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
04	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	2			N	-0-					-0-
07	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	243	-0-	-37 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11 B	-0-	269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
07	310	N	275	-0-	-35 B	-0-	275	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6 B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
04	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	2			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
*07	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	342	-0-	-50 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	353	-0-	-50 B	-0-	353	2			N	-0-					-0-
04	390	N	357	-0-	-33 B	-0-	357	2			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
*07	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	155	-0-	-69	B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
04	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
05	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
*07	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	542	-0-	-78	B	-0-	542	2			N	-0-					-0-
04	570	N	540	-0-	-30	B	-0-	540	2			N	-0-					-0-
05	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
06	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
*07	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
04	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-
05	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
06	420	N	378	-0-	-42	B	-0-	378	2			N	-0-					-0-
07	434	N	379	-0-	-55	B	-0-	379	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-
04	420	N	415	-0-	-5	B	-0-	415	2			N	-0-					-0-
05	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
06	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
*07	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
04	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
06	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-
07	217	N	208	-0-	-9	B	-0-	208	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	199	-0-	-25 B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
06	210	N	164	-0-	-46 B	-0-	164	2			N	-0-					-0-
07	217	N	154	-0-	-63 B	-0-	154	2			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

02	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	2		N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2		N	-0-					-0-
*07	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

02	147	N	147	-0-	-0-	B	-0-	147	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-					-0-
05	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-					-0-
06	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-					-0-
*07	156	N	156	-0-	-0-	B	-0-	156	2		N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

02	377	N	377	-0-	-0-	B	-0-	377	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	395	-0-	-39	B	-0-	395	2		N	-0-					-0-
04	390	N	354	-0-	-36	B	-0-	354	2		N	-0-					-0-
05	403	N	360	-0-	-43	B	-0-	360	2		N	-0-					-0-
06	390	N	334	-0-	-56	B	-0-	334	2		N	-0-					-0-
07	372	N	339	-0-	-33	B	-0-	339	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-
04	330	N	271	-0-	-59 B	-0-	271	2			N	-0-					-0-
05	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
07	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	530	-0-	-30 B	-0-	530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
05	589	N	536	-0-	-53 B	-0-	536	2			N	-0-					-0-
06	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*07	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	188	-0-	-36 B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	267	-0-	-69 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	296	-0-	-76 B	-0-	296	2			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	2			N	-0-					-0-
*07	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26 B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	464	-0-	-96 B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	566	-0-	-85 B	-0-	566	2			N	-0-					-0-
04	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
05	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
*07	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-
04	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
*07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
04	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

02	168	N	141	-0-	-27 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	150	N	81	-0-	-69 B	-0-	81	2			N	-0-					-0-
07	217	N	66	-0-	-151 B	-0-	66	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	267	-0-	-69 B	-0-	267	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	374	-0-	-29 B	-0-	374	2			N	-0-					-0-
04	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
05	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
*07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	144	-0-	-24 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	432	-0-	-16 B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
04	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
07	465	N	453	-0-	-12 B	-0-	453	2			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17 B	-0-	375	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
04	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
07	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	687	-0-	-13 B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	2			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	472	-0-	-60 B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
04	540	N	536	-0-	-4 B	-0-	536	2			N	-0-					-0-
05	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
06	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	647	-0-	-81	B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
04	788	N	788	-0-	-0-	B	-0-	788	2			N	-0-					-0-
05	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
06	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
07	806	N	772	-0-	-34	B	-0-	772	2			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	573	-0-	-43	B	-0-	573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
04	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
05	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-
07	682	N	664	-0-	-18	B	-0-	664	2			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	334	-0-	-30	B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
05	372	N	329	-0-	-43	B	-0-	329	2			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
07	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	186	-0-	-38	B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
04	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-
05	217	N	187	-0-	-30	B	-0-	187	2			N	-0-					-0-
06	210	N	162	-0-	-48	B	-0-	162	2			N	-0-					-0-
07	217	N	183	-0-	-34	B	-0-	183	2			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	294	-0-	-70	B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	268	-0-	-135	B	-0-	268	2			N	-0-					-0-
04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
05	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
*07	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	440	-0-	-118 B	-0-	440	2			N	-0-					-0-
04	510	N	422	-0-	-88 B	-0-	422	2			N	-0-					-0-
05	496	N	441	-0-	-55 B	-0-	441	2			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
07	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	691	-0-	-205 B	-896	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -895 CANCELLED UNDERAGE -> -1																	
03	961	N	863	-0-	-98 B	-895	863	2			N	-0-					-0-
04	450	N	804	-0-	354 B	-541	804	2			N	-0-					-0-
05	775	N	855	-0-	80 B	-461	855	2			N	-0-					-0-
06	840	N	866	-0-	26 B	-435	866	2			N	-0-					-0-
07	837	N	910	-0-	73 B	-362	910	2			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*07	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
05	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	258	-0-	-50 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	270	-0-	-40 B	-0-	270	2			N	-0-					-0-
04	300	N	256	-0-	-44 B	-0-	256	2			N	-0-					-0-
05	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
06	270	N	235	-0-	-35 B	-0-	235	2			N	-0-					-0-
07	279	N	234	-0-	-45 B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	190	-0-	-34 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
05	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	217	-0-	-63 B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-
07	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
*07	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		4	-0-	4 B	4	4	2			N	-0-					-0-
07	14B2 EXT		11	-0-	11 B	15	11	2			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	2			N	-0-					-0-
05	806	N	768	-0-	-38 B	-0-	768	2			N	-0-					-0-
06	750	N	643	-0-	-107 B	-0-	643	2			N	-0-					-0-
07	775	N	763	-0-	-12 B	-0-	763	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
04	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
*07	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
04	570	N	546	-0-	-24	B	-0-	546	2			N	-0-					-0-
05	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
06	540	N	522	-0-	-18	B	-0-	522	2			N	-0-					-0-
*07	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	45	-0-	-39	B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	49	-0-	-44	B	-0-	49	2			N	-0-					-0-
04	90	N	62	-0-	-28	B	-0-	62	2			N	-0-					-0-
05	62	N	2	-0-	-60	B	-0-	2	2			N	-0-					-0-
06	60	N	19	-0-	-41	B	-0-	19	2			N	-0-					-0-
07	62	N	17	-0-	-45	B	-0-	17	2			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	140	-0-	-28	B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	149	-0-	-37	B	-0-	149	2			N	-0-					-0-
04	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
05	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
*07	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	B	-0-	303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	314	-0-	-27	B	-0-	314	2			N	-0-					-0-
04	330	N	308	-0-	-22	B	-0-	308	2			N	-0-					-0-
05	341	N	324	-0-	-17	B	-0-	324	2			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
*07	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	281	N	281	-0-	-0-	B	-0-	281	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	295	-0-	-15	B	-0-	295	2		N	-0-			-0-
04	300	N	266	-0-	-34	B	-0-	266	2		N	-0-			-0-
05	310	N	306	-0-	-4	B	-0-	306	2		N	-0-			-0-
06	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-			-0-
*07	309	N	309	-0-	-0-	B	-0-	309	2		N	-0-			-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

02	280	N	235	-0-	-45	B	-0-	235	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	232	-0-	-78	B	-0-	232	2		N	-0-			-0-
04	270	N	227	-0-	-43	B	-0-	227	2		N	-0-			-0-
05	248	N	232	-0-	-16	B	-0-	232	2		N	-0-			-0-
06	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-			-0-
07	248	N	230	-0-	-18	B	-0-	230	2		N	-0-			-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

02	504	N	477	-0-	-27	B	-0-	477	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	475	-0-	-114	B	-0-	475	2		N	-0-			-0-
04	540	N	360	-0-	-180	B	-0-	360	2		N	-0-			-0-
05	527	N	443	-0-	-84	B	-0-	443	2		N	-0-			-0-
06	450	N	440	-0-	-10	B	-0-	440	2		N	-0-			-0-
*07	423	N	423	-0-	-0-	B	-0-	423	2		N	-0-			-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

02	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	135	N	135	-0-	-0-	B	-0-	135	2		N	-0-			-0-
04	120	N	117	-0-	-3	B	-0-	117	2		N	-0-			-0-
05	155	N	87	-0-	-68	B	-0-	87	2		N	-0-			-0-
06	120	N	81	-0-	-39	B	-0-	81	2		N	-0-			-0-
07	124	N	77	-0-	-47	B	-0-	77	2		N	-0-			-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	122	-0-	-18	B	-0-	122	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
04	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
05	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-
06	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
*07	137	N	137	-0-	-0-	B	-0-	137	2		N	-0-			-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	476	N	433	-0-	-43	B	-0-	433	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	467	-0-	-60	B	-0-	467	2		N	-0-			-0-
04	480	N	447	-0-	-33	B	-0-	447	2		N	-0-			-0-
05	465	N	449	-0-	-16	B	-0-	449	2		N	-0-			-0-
06	488	N	488	-0-	-0-	B	-0-	488	2		N	-0-			-0-
07	465	N	390	-0-	-75	B	-0-	390	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
07	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
04	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
05	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
06	270	N	169	-0-	-101 B	-0-	169	2			N	-0-					-0-
07	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	403	-0-	-31 B	-0-	403	2			N	-0-					-0-
04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
05	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
06	390	N	389	-0-	-1 B	-0-	389	2			N	-0-					-0-
07	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

02	392	N	376	-0-	-16 B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	2			N	-0-					-0-
05	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
06	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-
04	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
05	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

02	280	N	246	-0-	-34 B	-0-	246	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

02	252	N	223	-0-	-29 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
05	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
06	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

02	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	191	-0-	-5 B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
05	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
07	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
05	310	N	278	-0-	-32 B	-0-	278	2			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	174	-0-	-22 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
07	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	32	-0-	-24 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	164	-0-	-4 B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
07	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	271	-0-	-37 B	-0-	271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	289	-0-	-52 B	-0-	289	2			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	2			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
04	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*07	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	589	-0-	-27 B	-0-	589	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
07	682	N	670	-0-	-12 B	-0-	670	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	224	-0-	-28 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-
05	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	494	-0-	-10 B	-0-	494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
06	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
07	589	N	527	-0-	-62 B	-0-	527	2			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	200	-0-	-24 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
04	390	N	364	-0-	-26 B	-0-	364	2			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	2			N	-0-					-0-
*07	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	360	N	294	-0-	-66 B	-0-	294	2			N	-0-					-0-
05	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
06	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
*07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
04	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
06	240	N	187	-0-	-53 B	-0-	187	2			N	-0-					-0-
07	248	N	164	-0-	-84 B	-0-	164	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	364	-0-	-8	B	-0-	364	2			N	-0-					-0-
04	360	N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
06	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
*07	409	N	409	-0-	-0-	B	-0-	409	2			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
04	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	2			N	-0-					-0-
06	180	N	157	-0-	-23	B	-0-	157	2			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	B	-0-	314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-
04	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
05	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
06	360	N	317	-0-	-43	B	-0-	317	2			N	-0-					-0-
07	372	N	335	-0-	-37	B	-0-	335	2			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	140	-0-	-15	B	-0-	140	2			N	-0-					-0-
04	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
05	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
06	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
*07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24	B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	302	-0-	-39	B	-0-	302	2			N	-0-					-0-
04	300	N	298	-0-	-2	B	-0-	298	2			N	-0-					-0-
05	310	N	293	-0-	-17	B	-0-	293	2			N	-0-					-0-
06	300	N	286	-0-	-14	B	-0-	286	2			N	-0-					-0-
07	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
06	210	N	157	-0-	-53 B	-0-	157	2			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*07	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	170	-0-	-16 B	-0-	170	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	338	-0-	-26 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
04	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
06	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
07	372	N	364	-0-	-8 B	-0-	364	2			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	379	-0-	-24 B	-0-	379	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	403	N	360	-0-	-43 B	-0-	360	2			N	-0-					-0-
06	360	N	317	-0-	-43 B	-0-	317	2			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	302	-0-	-118 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	496	N	461	-0-	-35 B	-0-	461	2			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					-0-
04	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-
05	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-
06	720	N	653	-0-	-67 B	-0-	653	2			N	-0-					-0-
07	713	N	673	-0-	-40 B	-0-	673	2			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	#	690	-0-	-94 B	-495	690	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -374 CANCELLED UNDERAGE -> -121																	
03	837	N	773	-0-	-64 B	-374	773	2			N	-0-					-0-
04	720	N	879	-0-	159 B	-215	879	2			N	-0-					-0-
05	775	N	866	-0-	91 B	-124	866	2			N	-0-					-0-
06	750	N	801	-0-	51 B	-73	801	2			N	-0-					-0-
07	899	N	884	-0-	-15 B	-73	884	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
06	180	N	172	-0-	-8 B	-0-	172	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	245	-0-	-35 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*07	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					-0-
04	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	2			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	17	-0-	-67 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
04	120	N	112	-0-	-8	B	-0-	112	2			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
06	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-
07	124	N	113	-0-	-11	B	-0-	113	2			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	210	-0-	-38	B	-0-	210	2			N	-0-					-0-
04	240	N	206	-0-	-34	B	-0-	206	2			N	-0-					-0-
05	279	N	241	-0-	-38	B	-0-	241	2			N	-0-					-0-
06	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
*07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
04	240	N	226	-0-	-14	B	-0-	226	2			N	-0-					-0-
05	217	N	207	-0-	-10	B	-0-	207	2			N	-0-					-0-
06	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-
07	248	N	219	-0-	-29	B	-0-	219	2			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	80	-0-	-32	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
04	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
05	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
06	90	N	54	-0-	-36	B	-0-	54	2			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
04	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
05	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
*07	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	122	-0-	-46	B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
04	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	277	-0-	-31 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	300	N	202	-0-	-98 B	-0-	202	2			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	221	-0-	-31 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	257	-0-	-22 B	-0-	257	2			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5 B	-0-	275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
04	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
05	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	301	-0-	-35 B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	321	-0-	-82 B	-0-	321	2			N	-0-					-0-
04	360	N	321	-0-	-39 B	-0-	321	2			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*07	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	239	-0-	-69	B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
04	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	247	-0-	-5	B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	235	-0-	-44	B	-0-	235	2			N	-0-					-0-
04	300	N	185	-0-	-115	B	-0-	185	2			N	-0-					-0-
05	279	N	179	-0-	-100	B	-0-	179	2			N	-0-					-0-
06	240	N	151	-0-	-89	B	-0-	151	2			N	-0-					-0-
*07	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-
05	248	N	223	-0-	-25	B	-0-	223	2			N	-0-					-0-
06	240	N	219	-0-	-21	B	-0-	219	2			N	-0-					-0-
*07	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
04	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
05	434	N	413	-0-	-21	B	-0-	413	2			N	-0-					-0-
06	420	N	396	-0-	-24	B	-0-	396	2			N	-0-					-0-
*07	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5	B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
04	197	N	197	-0-	-0-	B	-0-	197	2			N	-0-					-0-
05	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
07	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	541	-0-	-48	B	-0-	541	2			N	-0-					-0-
04	555	N	555	-0-	-0-	B	-0-	555	2			N	-0-					-0-
05	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
06	567	N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
07	589	N	575	-0-	-14	B	-0-	575	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	112	-0-	-28 B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

02	448	N	418	-0-	-30 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	2			N	-0-					-0-
04	480	N	448	-0-	-32 B	-0-	448	2			N	-0-					-0-
05	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
06	450	N	425	-0-	-25 B	-0-	425	2			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

02	252	N	242	-0-	-10 B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	279	N	252	-0-	-27 B	-0-	252	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
07	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

02	392	N	377	-0-	-15 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
04	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
07	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
05	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	178	-0-	-74 B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	216	-0-	-63 B	-0-	216	2			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*07	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	292	-0-	-44 B	-0-	292	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
05	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
07	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	618	-0-	-26 B	-0-	618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*07	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	401	-0-	-47 B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	2			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
06	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

02	644	N	591	-0-	-53 B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	635	-0-	-47 B	-0-	635	2			N	-0-					-0-
04	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
05	651	N	617	-0-	-34 B	-0-	617	2			N	-0-					-0-
06	600	N	488	-0-	-112 B	-0-	488	2			N	-0-					-0-
07	651	N	567	-0-	-84 B	-0-	567	2			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
04	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

02	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*07	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

02	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10 B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	2			N	-0-					-0-
07	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	360	-0-	-88 B	-0-	360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	369	-0-	-65 B	-0-	369	2			N	-0-					-0-
04	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					-0-
05	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	2			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
04	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	781	-0-	-87 B	-539	781	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -471 CANCELLED UNDERAGE -> -68																	
03	899	N	908	-0-	9 B	-462	908	2			N	-0-					-0-
04	840	N	858	-0-	18 B	-444	858	2			N	-0-					-0-
05	868	N	870	-0-	2 B	-442	870	2			N	-0-					-0-
06	870	N	898	-0-	28 B	-414	898	2			N	-0-					-0-
07	899	N	868	-0-	-31 B	-414	868	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
04	480	N	472	-0-	-8 B	-0-	472	2			N	-0-					-0-
05	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
06	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
07	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
04	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
05	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
*07	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
06	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
07	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
05	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	447	-0-	-1 B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	495	-0-	-1 B	-0-	495	2			N	-0-					-0-
04	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
05	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
06	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
07	930	N	770	-0-	-160 B	-0-	770	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22 B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					-0-
*07	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	251	-0-	-1 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
04	270	N	266	-0-	-4 B	-0-	266	2			N	-0-					-0-
05	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
05	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*07	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	157	-0-	-39 B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	452	-0-	-80 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	504	-0-	-147 B	-0-	504	2			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
*07	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	212	-0-	-96 B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	191	-0-	-119 B	-0-	191	2			N	-0-					-0-
04	270	N	195	-0-	-75 B	-0-	195	2			N	-0-					-0-
05	248	N	188	-0-	-60 B	-0-	188	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
07	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

02	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	2			N	-0-					-0-
04	480	N	479	-0-	-1 B	-0-	479	2			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
06	480	N	478	-0-	-2 B	-0-	478	2			N	-0-					-0-
07	496	N	480	-0-	-16 B	-0-	480	2			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	163	-0-	-5 B	-0-	163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
04	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	2			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13 B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
05	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
*07	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
*07	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
04	450	N	434	-0-	-16 B	-0-	434	2			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
*07	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	205	-0-	-75 B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
05	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
06	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
07	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1123	-0-	-25 B	-0-	1123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1236	-0-	-35 B	-0-	1236	2			N	-0-					-0-
04	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
05	1240	N	1232	-0-	-8 B	-0-	1232	2			N	-0-					-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
*07	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
04	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
05	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
*07	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
04	240	N	181	-0-	-59 B	-0-	181	2			N	-0-					-0-
05	186	N	178	-0-	-8 B	-0-	178	2			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	B	-0-	439	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-
04	450	N	429	-0-	-21	B	-0-	429	2			N	-0-					-0-
05	496	N	402	-0-	-94	B	-0-	402	2			N	-0-					-0-
06	450	N	425	-0-	-25	B	-0-	425	2			N	-0-					-0-
*07	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2	B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-
04	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
05	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
06	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
07	372	N	361	-0-	-11	B	-0-	361	2			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	389	-0-	-31	B	-0-	389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	389	-0-	-107	B	-0-	389	2			N	-0-					-0-
04	450	N	412	-0-	-38	B	-0-	412	2			N	-0-					-0-
05	434	N	397	-0-	-37	B	-0-	397	2			N	-0-					-0-
06	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
07	434	N	425	-0-	-9	B	-0-	425	2			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	821	-0-	-131	B	-0-	821	2			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	897	-0-	-64	B	-0-	897	2			N	-0-					52
04	930	N	922	-0-	-8	B	-0-	922	2			N	-0-					52
05	932	N	932	-0-	-0-	B	-0-	932	2			N	-0-					52
06	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					52
07	961	N	900	-0-	-61	B	-0-	900	2			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	443	-0-	-22	B	-0-	443	2			N	-0-					-0-
04	420	N	415	-0-	-5	B	-0-	415	2			N	-0-					-0-
05	434	N	421	-0-	-13	B	-0-	421	2			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
07	434	N	426	-0-	-8	B	-0-	426	2			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	565	-0-	-23	B	-0-	56	1	509	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	623	N	623	-0-	-0-	B	-0-	62	1	561	2	N	-0-					-0-
04	630	N	629	-0-	-1	B	-0-	60	1	569	2	N	-0-					-0-
05	627	N	627	-0-	-0-	B	-0-	62	1	565	2	N	-0-					-0-
06	612	N	612	-0-	-0-	B	-0-	60	1	552	2	N	-0-					-0-
07	651	N	628	-0-	-23	B	-0-	62	1	566	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1830	N	1830	-0-	-0-	B	-0-	1830	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1988	N	1988	-0-	-0-	B	-0-	1988	2			N	-0-					-0-
04	1830	N	1828	-0-	-2	B	-0-	1828	2			N	-0-					-0-
05	2015	N	1890	-0-	-125	B	-0-	1890	2			N	-0-					-0-
06	1920	N	1828	-0-	-92	B	-0-	1828	2			N	-0-					-0-
*07	1901	N	1901	-0-	-0-	B	-0-	1901	2			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	593	-0-	-23	B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-
04	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
05	651	N	608	-0-	-43	B	-0-	608	2			N	-0-					-0-
06	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
07	651	N	638	-0-	-13	B	-0-	638	2			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	778	-0-	-34	B	-0-	778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	882	-0-	-17	B	-0-	882	2			N	-0-					-0-
04	880	N	880	-0-	-0-	B	-0-	880	2			N	-0-					-0-
05	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
06	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
*07	918	N	918	-0-	-0-	B	-0-	918	2			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	503	-0-	-1	B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	557	-0-	-32	B	-0-	557	2			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
05	558	N	544	-0-	-14	B	-0-	544	2			N	-0-					-0-
06	540	N	536	-0-	-4	B	-0-	536	2			N	-0-					-0-
07	558	N	544	-0-	-14	B	-0-	544	2			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	709	-0-	-299	B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1047	N	1047	-0-	-0-	B	-0-	1047	2			N	-0-					-0-
04	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
05	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
06	1020	N	986	-0-	-34	B	-0-	986	2			N	-0-					-0-
*07	1071	N	1071	-0-	-0-	B	-0-	1071	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	B	-0-	390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
04	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
05	434	N	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
06	420	N	400	-0-	-20	B	-0-	400	2			N	-0-					-0-
07	434	N	379	-0-	-55	B	-0-	379	2			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	403	-0-	-73	B	-0-	403	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	423	-0-	-73	B	-0-	423	2			N	-0-					-0-
04	450	N	421	-0-	-29	B	-0-	421	2			N	-0-					-0-
05	480	N	480	-0-	-0-	B	-0-	480	2			N	-0-					-0-
06	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
*07	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21	B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
05	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
06	317	N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	322	-0-	-50	B	-0-	322	2			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	2			N	-0-					-0-
05	341	N	317	-0-	-24	B	-0-	317	2			N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
*07	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	256	-0-	-24	B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					-0-
04	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
05	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
06	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
07	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	892	-0-	-7	B	-0-	892	2			N	-0-					-0-
04	843	N	843	-0-	-0-	B	-0-	843	2			N	-0-					-0-
05	935	N	935	-0-	-0-	B	-0-	935	2			N	-0-					-0-
06	916	N	916	-0-	-0-	B	-0-	916	2			N	-0-					-0-
*07	871	N	871	-0-	-0-	B	-0-	871	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	351	-0-	-13 B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-
04	390	N	374	-0-	-16 B	-0-	374	2			N	-0-					-0-
05	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	571	-0-	-18 B	-0-	571	2			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
05	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
*07	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	649	-0-	-23 B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
04	720	N	710	-0-	-10 B	-0-	710	2			N	-0-					-0-
05	713	N	648	-0-	-65 B	-0-	648	2			N	-0-					-0-
06	690	N	674	-0-	-16 B	-0-	674	2			N	-0-					-0-
07	744	N	699	-0-	-45 B	-0-	699	2			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	64	-0-	-48 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	381	-0-	-39 B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-
04	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
05	434	N	425	-0-	-9 B	-0-	425	2			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	550	-0-	-10 B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	608	-0-	-12 B	-0-	608	2			N	-0-					-0-
04	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
05	620	N	609	-0-	-11 B	-0-	609	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
*07	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	863	-0-	-5 B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	922	-0-	-8 B	-0-	922	2			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
05	961	N	888	-0-	-73 B	-0-	888	2			N	-0-					-0-
06	900	N	878	-0-	-22 B	-0-	878	2			N	-0-					-0-
*07	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	667	-0-	-5 B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-
04	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
05	744	N	726	-0-	-18 B	-0-	726	2			N	-0-					-0-
06	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
*07	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	355	-0-	-9 B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	374	-0-	-60 B	-0-	374	2			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*07	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	772	-0-	-12 B	-0-	772	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	838	-0-	-30 B	-0-	838	2			N	-0-					-0-
04	840	N	834	-0-	-6 B	-0-	834	2			N	-0-					-0-
05	868	N	762	-0-	-106 B	-0-	762	2			N	-0-					-0-
06	810	N	792	-0-	-18 B	-0-	792	2			N	-0-					-0-
07	868	N	858	-0-	-10 B	-0-	858	2			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
05	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	676	-0-	-130 B	-0-	676	2			N	-0-					-0-
04	780	N	671	-0-	-109 B	-0-	671	2			N	-0-					-0-
05	744	N	668	-0-	-76 B	-0-	668	2			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*07	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	458	-0-	-18 B	-0-	458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	524	-0-	-3 B	-0-	524	2			N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
05	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
*07	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	724	-0-	-4 B	-0-	724	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	2			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	840	N	825	-0-	-15 B	-0-	825	2			N	-0-					-0-
07	961	N	927	-0-	-34 B	-0-	927	2			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
04	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
05	868	N	827	-0-	-41 B	-0-	827	2			N	-0-					-0-
06	810	N	799	-0-	-11 B	-0-	799	2			N	-0-					-0-
07	899	N	820	-0-	-79 B	-0-	820	2			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10 B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1052	-0-	-12 B	-0-	1052	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1168	-0-	-10 B	-0-	1168	2			N	-0-					-0-
04	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
05	1178	N	1158	-0-	-20 B	-0-	1158	2			N	-0-					-0-
06	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-
07	1178	N	1176	-0-	-2 B	-0-	1176	2			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	550	2			N	-0-					-0-
04	570	N	545	-0-	-25 B	-0-	545	2			N	-0-					-0-
05	620	N	544	-0-	-76 B	-0-	544	2			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
07	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-
05	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
06	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					38
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	62	2	21	9	N	19					57
04	88	N	88	-0-	-0- B	-0-	73	2	15	9	N	14					71
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					71
06	94	N	94	-0-	-0- B	-0-	76	2	18	9	N	16					87
07	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					87

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

02	616	N	557	-0-	-59 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
04	600	N	596	-0-	-4 B	-0-	596	2			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*07	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	505	-0-	-27 B	-0-	505	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	554	-0-	-35 B	-0-	554	2			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
05	558	N	554	-0-	-4 B	-0-	554	2			N	-0-					-0-
06	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
*07	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	384	-0-	-8 B	-0-	384	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-
04	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
05	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
*07	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	315	-0-	-21 B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-
04	330	N	96	-0-	-234 B	-0-	96	2			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*07	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	620	-0-	-52 B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	611	-0-	-133 B	-0-	611	2			N	-0-					-0-
04	690	N	653	-0-	-37 B	-0-	653	2			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
06	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
*07	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
04	510	N	485	-0-	-25 B	-0-	485	2			N	-0-					-0-
05	527	N	469	-0-	-58 B	-0-	469	2			N	-0-					-0-
06	480	N	456	-0-	-24 B	-0-	456	2			N	-0-					-0-
*07	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	106	-0-	-34 B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-
04	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
05	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*07	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1028	-0-	-8 B	-0-	1028	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1129	-0-	-18 B	-0-	1129	2			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
05	1147	N	1137	-0-	-10 B	-0-	1137	2			N	-0-					-0-
06	1080	N	1071	-0-	-9 B	-0-	1071	2			N	-0-					-0-
07	1147	N	1114	-0-	-33 B	-0-	1114	2			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
*07	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	541	-0-	-19 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	569	-0-	-20 B	-0-	569	2			N	-0-					-0-
04	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	2			N	-0-					-0-
06	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	498	-0-	-6 B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
04	570	N	546	-0-	-24 B	-0-	546	2			N	-0-					-0-
05	558	N	501	-0-	-57 B	-0-	501	2			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
*07	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	552	-0-	-8 B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	603	-0-	-17 B	-0-	603	2			N	-0-					-0-
04	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
05	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
04	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	2			N	-0-					-0-
07	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6 B	-0-	470	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	507	-0-	-51 B	-0-	507	2			N	-0-					-0-
04	510	N	503	-0-	-7 B	-0-	503	2			N	-0-					-0-
05	527	N	517	-0-	-10 B	-0-	517	2			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	365	-0-	-27 B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
07	434	N	426	-0-	-8 B	-0-	426	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

02	224 N	207	-0-	-17 B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248 N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
04	225 N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	234 N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
06	227 N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
07	248 N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
04	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	2			N	-0-					-0-
*07	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	295	-0-	-13	B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
04	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
05	341	N	325	-0-	-16	B	-0-	325	2			N	-0-					-0-
06	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
07	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
04	180	N	157	-0-	-23	B	-0-	157	2			N	-0-					-0-
05	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
06	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
*07	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
04	240	N	207	-0-	-33	B	-0-	207	2			N	-0-					-0-
05	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
07	217	N	206	-0-	-11	B	-0-	206	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
04	210	N	180	-0-	-30 B	-0-	180	2			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	533	-0-	-25 B	-0-	533	2			N	-0-					-0-
04	570	N	529	-0-	-41 B	-0-	529	2			N	-0-					-0-
05	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1517	-0-	-64 B	-0-	1517	2			N	-0-					-0-
04	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
05	1674	N	1450	-0-	-224 B	-0-	1450	2			N	-0-					-0-
06	1470	N	1442	-0-	-28 B	-0-	1442	2			N	-0-					-0-
07	1581	N	1543	-0-	-38 B	-0-	1543	2			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
04	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
05	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
04	870	N	850	-0-	-20 B	-0-	850	2			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
06	900	N	881	-0-	-19 B	-0-	881	2			N	-0-					-0-
*07	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1692	-0-	-44 B	-0-	1692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1682	-0-	-271 B	-0-	1682	2			N	-0-					-0-
04	1860	N	1642	-0-	-218 B	-0-	1642	2			N	-0-					-0-
05	1860	N	1810	-0-	-50 B	-0-	1810	2			N	-0-					-0-
06	1800	N	1800	-0-	-0- B	-0-	1800	2			N	-0-					-0-
*07	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
04	900	N	889	-0-	-11 B	-0-	889	2			N	-0-					-0-
05	961	N	894	-0-	-67 B	-0-	894	2			N	-0-					-0-
06	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*07	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	733	-0-	-23 B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	812	-0-	-25 B	-0-	812	2			N	-0-					-0-
04	810	N	791	-0-	-19 B	-0-	791	2			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
*07	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1037	-0-	-48 B	-0-	1037	2			N	-0-					-0-
04	1020	N	1005	-0-	-15 B	-0-	1005	2			N	-0-					-0-
05	1147	N	1017	-0-	-130 B	-0-	1017	2			N	-0-					-0-
06	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
07	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	624	-0-	-27 B	-0-	624	2			N	-0-					-0-
04	630	N	613	-0-	-17 B	-0-	613	2			N	-0-					-0-
05	620	N	619	-0-	-1 B	-0-	619	2			N	-0-					-0-
06	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	359	-0-	-5 B	-0-	359	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	396	-0-	-7 B	-0-	396	2			N	-0-					-0-
04	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
05	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
06	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
*07	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					-0-
04	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
05	713	N	603	-0-	-110 B	-0-	603	2			N	-0-					-0-
06	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
07	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	2			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	2			N	-0-					-0-
05	837	N	653	-0-	-184 B	-0-	653	2			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	2			N	-0-					-0-
07	775	N	758	-0-	-17 B	-0-	758	2			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	440	-0-	-25 B	-0-	440	2			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
05	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
06	420	N	389	-0-	-31 B	-0-	389	2			N	-0-					-0-
07	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	474	-0-	-282 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
*07	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	525	-0-	-7 B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	553	-0-	-36 B	-0-	553	2			N	-0-					-0-
04	570	N	542	-0-	-28 B	-0-	542	2			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	2			N	-0-					-0-
06	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1010	-0-	-44 B	-0-	1010	2			N	-0-					-0-
04	990	N	988	-0-	-2 B	-0-	988	2			N	-0-					-0-
05	1054	N	1017	-0-	-37 B	-0-	1017	2			N	-0-					-0-
06	990	N	987	-0-	-3 B	-0-	987	2			N	-0-					-0-
*07	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1155	-0-	-49 B	-0-	1155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1256	-0-	-15 B	-0-	1256	2			N	-0-					-0-
04	1260	N	1236	-0-	-24 B	-0-	1236	2			N	-0-					-0-
05	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
06	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
*07	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30 B	-0-	558	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
06	600	N	599	-0-	-1 B	-0-	599	2			N	-0-					-0-
*07	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	770	-0-	-14 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
05	868	N	862	-0-	-6 B	-0-	862	2			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
*07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	466	-0-	-38 B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
04	540	N	484	-0-	-56 B	-0-	484	2			N	-0-					-0-
05	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
06	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	877	-0-	-19 B	-0-	877	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
04	960	N	953	-0-	-7 B	-0-	953	2			N	-0-					-0-
05	961	N	958	-0-	-3 B	-0-	958	2			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	2			N	-0-					-0-
*07	1018	N	1018	-0-	-0- B	-0-	1018	2			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	579	-0-	-10 B	-0-	579	2			N	-0-					-0-
04	570	N	561	-0-	-9 B	-0-	561	2			N	-0-					-0-
05	620	N	564	-0-	-56 B	-0-	564	2			N	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	564	2			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	721	-0-	-23 B	-0-	721	2			N	-0-					-0-
04	720	N	693	-0-	-27 B	-0-	693	2			N	-0-					-0-
05	775	N	672	-0-	-103 B	-0-	672	2			N	-0-					-0-
06	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
*07	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	256	-0-	-52 B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
06	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	745	-0-	-11 B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	767	-0-	-39 B	-0-	767	2			N	-0-					-0-
04	780	N	766	-0-	-14 B	-0-	766	2			N	-0-					-0-
05	837	N	762	-0-	-75 B	-0-	762	2			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
*07	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	727	-0-	-29 B	-0-	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	782	-0-	-24 B	-0-	782	2			N	-0-					-0-
04	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
05	806	N	766	-0-	-40 B	-0-	766	2			N	-0-					-0-
06	750	N	691	-0-	-59 B	-0-	691	2			N	-0-					-0-
*07	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
05	682	N	643	-0-	-39 B	-0-	643	2			N	-0-					-0-
06	630	N	626	-0-	-4 B	-0-	626	2			N	-0-					-0-
*07	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
05	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	2			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	958	-0-	-22 B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1038	-0-	-16 B	-0-	1038	2			N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-
05	1054	N	1005	-0-	-49 B	-0-	1005	2			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
07	1054	N	1025	-0-	-29 B	-0-	1025	2			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1055	-0-	-65 B	-0-	1055	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1185	N	1185	-0-	-0- B	-0-	1185	2			N	-0-					-0-
04	1140	N	1132	-0-	-8 B	-0-	1132	2			N	-0-					-0-
05	1178	N	1139	-0-	-39 B	-0-	1139	2			N	-0-					-0-
06	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-
07	1178	N	1170	-0-	-8 B	-0-	1170	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	995	-0-	-13 B	-0-	995	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1068	-0-	-17 B	-0-	1068	2			N	-0-					-0-
04	1080	N	1053	-0-	-27 B	-0-	1053	2			N	-0-					-0-
05	1116	N	1084	-0-	-32 B	-0-	1084	2			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
*07	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
04	630	N	609	-0-	-21 B	-0-	609	2			N	-0-					-0-
05	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					-0-
06	630	N	592	-0-	-38 B	-0-	592	2			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
04	660	N	567	-0-	-93 B	-0-	567	2			N	-0-					-0-
05	682	N	538	-0-	-144 B	-0-	538	2			N	-0-					-0-
06	630	N	543	-0-	-87 B	-0-	543	2			N	-0-					-0-
07	589	N	516	-0-	-73 B	-0-	516	2			N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15 B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	655	-0-	-58 B	-0-	655	2			N	-0-					-0-
04	690	N	673	-0-	-17 B	-0-	673	2			N	-0-					-0-
05	682	N	577	-0-	-105 B	-0-	577	2			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
07	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	465	-0-	-11 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
04	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
05	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
06	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
07	527	N	505	-0-	-22 B	-0-	505	2			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	379	-0-	-13 B	-0-	379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	397	-0-	-6 B	-0-	397	2			N	-0-					-0-
04	390	N	93	-0-	-297 B	-0-	93	2			N	-0-					-0-
05	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
06	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
*07	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	180	-0-	-16 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
05	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					47
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	544	-0-	-14 B	-0-	537	2	7	9	N	6					53
04	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					53
05	558	N	536	-0-	-22 B	-0-	536	2			N	-0-					53
06	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					53
*07	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					53

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	257	-0-	-23 B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
04	300	N	285	-0-	-15 B	-0-	285	2			N	-0-					-0-
05	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
04	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
05	930	N	891	-0-	-39 B	-0-	891	2			N	-0-					-0-
06	900	N	895	-0-	-5 B	-0-	895	2			N	-0-					-0-
*07	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	446	-0-	-30 B	-0-	446	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	509	-0-	-18 B	-0-	509	2			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-	-37 B	-0-	467	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	500	-0-	-58 B	-0-	500	2			N	-0-					-0-
04	540	N	480	-0-	-60 B	-0-	480	2			N	-0-					-0-
05	527	N	464	-0-	-63 B	-0-	464	2			N	-0-					-0-
06	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-
*07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	445	-0-	-31	B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
04	510	N	499	-0-	-11	B	-0-	499	2			N	-0-					-0-
05	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-
06	506	N	506	-0-	-0-	B	-0-	506	2			N	-0-					-0-
07	527	N	512	-0-	-15	B	-0-	512	2			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	577	-0-	-11	B	-0-	577	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	641	-0-	-10	B	-0-	641	2			N	-0-					-0-
04	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
05	651	N	625	-0-	-26	B	-0-	625	2			N	-0-					-0-
06	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
*07	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	863	-0-	-5	B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	904	-0-	-57	B	-0-	904	2			N	-0-					-0-
04	960	N	925	-0-	-35	B	-0-	925	2			N	-0-					-0-
05	961	N	875	-0-	-86	B	-0-	875	2			N	-0-					-0-
06	870	N	863	-0-	-7	B	-0-	863	2			N	-0-					-0-
07	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1105	-0-	-15	B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1205	-0-	-35	B	-0-	1205	2			N	-0-					-0-
04	1230	N	1177	-0-	-53	B	-0-	1177	2			N	-0-					-0-
05	1209	N	1208	-0-	-1	B	-0-	1208	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	B	-0-	1232	2			N	-0-					-0-
*07	1238	N	1238	-0-	-0-	B	-0-	1238	2			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	574	N	574	-0-	-0-	B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-
04	600	N	570	-0-	-30	B	-0-	570	2			N	-0-					-0-
05	651	N	579	-0-	-72	B	-0-	579	2			N	-0-					-0-
06	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
*07	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	251	-0-	-29	B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	277	-0-	-2	B	-0-	277	2			N	-0-					-0-
04	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-
05	279	N	210	-0-	-69	B	-0-	210	2			N	-0-					-0-
06	270	N	219	-0-	-51	B	-0-	219	2			N	-0-					-0-
07	279	N	216	-0-	-63	B	-0-	216	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
05	620	N	572	-0-	-48 B	-0-	572	2			N	-0-					-0-
06	630	N	588	-0-	-42 B	-0-	588	2			N	-0-					-0-
07	620	N	568	-0-	-52 B	-0-	568	2			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1462	N	1462	-0-	-0- B	-0-	1462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1544	-0-	-130 B	-0-	1544	2			N	-0-					-0-
04	1560	N	1488	-0-	-72 B	-0-	1488	2			N	-0-					-0-
05	1612	N	1507	-0-	-105 B	-0-	1507	2			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-
*07	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
04	1590	N	1292	-0-	-298 B	-0-	1292	2			N	-0-					-0-
05	1581	N	1359	-0-	-222 B	-0-	1359	2			N	-0-					-0-
06	1470	N	1413	-0-	-57 B	-0-	1413	2			N	-0-					-0-
*07	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-
04	1590	N	1392	-0-	-198 B	-0-	1392	2			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
06	1590	N	1382	-0-	-208 B	-0-	1382	2			N	-0-					-0-
*07	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	617	-0-	-27 B	-0-	617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	690	-0-	-23 B	-0-	690	2			N	-0-					-0-
04	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
07	713	N	702	-0-	-11 B	-0-	702	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	920	-0-	-32 B	-0-	920	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1017	-0-	-37 B	-0-	1017	2			N	-0-					-0-
04	1020	N	1014	-0-	-6 B	-0-	1014	2			N	-0-					-0-
05	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
06	990	N	984	-0-	-6 B	-0-	984	2			N	-0-					-0-
07	1054	N	1015	-0-	-39 B	-0-	1015	2			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1392	-0-	-96 B	-0-	1392	2			N	-0-					-0-
04	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
05	1457	N	1449	-0-	-8 B	-0-	1449	2			N	-0-					-0-
06	1350	N	1329	-0-	-21 B	-0-	1329	2			N	-0-					-0-
07	1457	N	1337	-0-	-120 B	-0-	1337	2			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1527	-0-	-23 B	-0-	1527	2			N	-0-					-0-
04	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
05	1612	N	1568	-0-	-44 B	-0-	1568	2			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
07	1581	N	1551	-0-	-30 B	-0-	1551	2			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	504	-0-	-23 B	-0-	504	2			N	-0-					61
04	540	N	528	-0-	-12 B	-0-	528	2			N	-0-					61
05	558	N	552	-0-	-6 B	-0-	550	2	2	9	N	2					63
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					63
*07	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					63

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	862	-0-	-34 B	-0-	862	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	946	-0-	-15 B	-0-	946	2			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-
05	961	N	922	-0-	-39 B	-0-	922	2			N	-0-					-0-
06	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
07	930	N	925	-0-	-5 B	-0-	925	2			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	545	-0-	-15 B	-0-	545	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
06	630	N	613	-0-	-17 B	-0-	613	2			N	-0-					-0-
07	620	N	602	-0-	-18 B	-0-	602	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	528	-0-	-88 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	595	-0-	-25 B	-0-	595	2			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	2			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
*07	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	608	-0-	-36 B	-0-	608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
04	690	N	679	-0-	-11 B	-0-	679	2			N	-0-					-0-
05	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
06	690	N	683	-0-	-7 B	-0-	683	2			N	-0-					-0-
07	713	N	701	-0-	-12 B	-0-	701	2			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	402	-0-	-46 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
04	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	2			N	-0-					-0-
06	450	N	390	-0-	-60 B	-0-	390	2			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	765	-0-	-75 B	-0-	765	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-
04	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
07	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
05	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
06	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	570	-0-	-18 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	614	-0-	-37 B	-0-	614	2			N	-0-					-0-
04	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
05	620	N	607	-0-	-13 B	-0-	607	2			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
*07	634	N	634	-0-	-0- B	-0-	634	2			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	498	-0-	-29 B	-0-	498	2			N	-0-					-0-
04	510	N	506	-0-	-4 B	-0-	506	2			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
07	527	N	523	-0-	-4 B	-0-	523	2			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	703	-0-	-25 B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	785	-0-	-21 B	-0-	785	2			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
06	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
07	806	N	801	-0-	-5 B	-0-	801	2			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
05	310	N	201	-0-	-109 B	-0-	201	2			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*07	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
06	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	498	-0-	-34 B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	564	-0-	-25 B	-0-	564	2			N	-0-					-0-
04	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
06	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	516	-0-	-16 B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	2			N	-0-					-0-
04	570	N	544	-0-	-26 B	-0-	544	2			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
*07	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	739	-0-	-45 B	-0-	739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	835	-0-	-2 B	-0-	835	2			N	-0-					-0-
04	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
05	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
06	810	N	806	-0-	-4 B	-0-	806	2			N	-0-					-0-
07	868	N	827	-0-	-41 B	-0-	827	2			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	752	-0-	-54 B	-0-	752	2			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	2			N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
06	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
07	775	N	686	-0-	-89 B	-0-	686	2			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	595	-0-	-77 B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
05	651	N	619	-0-	-32 B	-0-	619	2			N	-0-					-0-
06	690	N	681	-0-	-9 B	-0-	681	2			N	-0-					-0-
*07	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
04	450	N	421	-0-	-29 B	-0-	421	2			N	-0-					-0-
05	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	750	-0-	-34 B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	792	-0-	-45 B	-0-	792	2			N	-0-					-0-
04	840	N	796	-0-	-44 B	-0-	796	2			N	-0-					-0-
05	837	N	382	-0-	-455 B	-0-	382	2			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-
*07	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	270	-0-	-10 B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
05	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
06	300	N	283	-0-	-17 B	-0-	283	2			N	-0-					-0-
*07	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	769	-0-	-43 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
05	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
06	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
07	868	N	842	-0-	-26 B	-0-	842	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	639	-0-	-33 B	-0-	639	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
04	690	N	685	-0-	-5 B	-0-	685	2			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
06	717	N	717	-0-	-0- B	-0-	717	2			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	418	-0-	-30 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	470	-0-	-57 B	-0-	470	2			N	-0-					-0-
04	510	N	438	-0-	-72 B	-0-	438	2			N	-0-					-0-
05	465	N	433	-0-	-32 B	-0-	433	2			N	-0-					-0-
06	450	N	441	-0-	-9 B	-0-	441	2			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	437	-0-	-39 B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
04	510	N	491	-0-	-19 B	-0-	491	2			N	-0-					-0-
05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	514	-0-	-18 B	-0-	514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	577	-0-	-12 B	-0-	577	2			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
05	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1358	-0-	-42 B	-0-	1358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					-0-
04	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
05	1519	N	1514	-0-	-5 B	-0-	1514	2			N	-0-					-0-
06	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
07	1612	N	1496	-0-	-116 B	-0-	1496	2			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	179	-0-	-17 B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	324	-0-	-40 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
05	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
07	620	N	507	-0-	-113 B	-0-	507	2			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
04	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
05	496	N	478	-0-	-18 B	-0-	478	2			N	-0-					-0-
06	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	613	-0-	-115 B	-0-	613	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
05	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
07	775	N	755	-0-	-20 B	-0-	755	2			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	335	-0-	-29 B	-0-	335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
04	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
05	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
07	403	N	385	-0-	-18 B	-0-	385	2			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	521	-0-	-11 B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-
04	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					-0-
*07	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	828	-0-	-12 B	-0-	828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
04	870	N	866	-0-	-4 B	-0-	866	2			N	-0-					-0-
05	930	N	908	-0-	-22 B	-0-	908	2			N	-0-					-0-
06	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
*07	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	543	-0-	-45 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	560	-0-	-91 B	-0-	560	2			N	-0-					-0-
04	600	N	553	-0-	-47 B	-0-	553	2			N	-0-					-0-
05	589	N	433	-0-	-156 B	-0-	433	2			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
*07	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
04	360	N	332	-0-	-28 B	-0-	332	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1146	-0-	-2 B	-0-	1146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1209	-0-	-248 B	-0-	1209	2			N	-0-					-0-
04	1230	N	1228	-0-	-2 B	-0-	1228	2			N	-0-					-0-
05	1271	N	1163	-0-	-108 B	-0-	1163	2			N	-0-					-0-
06	1170	N	1085	-0-	-85 B	-0-	1085	2			N	-0-					-0-
07	1271	N	1224	-0-	-47 B	-0-	1224	2			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1090	-0-	-58 B	-0-	1090	2			N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1182	-0-	-58 B	-0-	1182	2			N	-0-					34
04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					34
05	1317	N	1317	-0-	-0- B	-0-	1317	2			N	-0-					34
06	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					34
*07	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					34

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	597	-0-	-19 B	-0-	597	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
04	600	N	580	-0-	-20 B	-0-	580	2			N	-0-					-0-
05	651	N	579	-0-	-72 B	-0-	579	2			N	-0-					-0-
06	600	N	588	-0-	-12 B	-0-	588	2			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1139	-0-	-65 B	-0-	1139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1287	-0-	-15 B	-0-	1287	2			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
05	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
06	1275	N	1275	-0-	-0- B	-0-	1275	2			N	-0-					-0-
*07	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3183	-0-	-317 B	-0-	3183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3617	-0-	-227 B	-0-	3617	2			N	-0-					-0-
04	3570	N	3458	-0-	-112 B	-0-	3458	2			N	-0-					-0-
05	3534	N	3519	-0-	-15 B	-0-	3519	2			N	-0-					-0-
06	3528	N	3528	-0-	-0- B	-0-	3528	2			N	-0-					-0-
07	3565	N	3523	-0-	-42 B	-0-	3523	2			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
04	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
05	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
06	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
07	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	N	1704	-0-	-0- B	-0-	1704	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
04	1734	N	1734	-0-	-0- B	-0-	1734	2			N	-0-					-0-
05	1705	N	1705	-0-	-0- B	-0-	1705	2			N	-0-					-0-
06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
*07	1727	N	1727	-0-	-0- B	-0-	1727	2			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
*07	618	N	618	-0-	-0- B	-0-	618	2			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	917	-0-	-35 B	-0-	917	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
04	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
05	1023	N	1019	-0-	-4 B	-0-	1019	2			N	-0-					-0-
06	1020	N	1006	-0-	-14 B	-0-	1006	2			N	-0-					-0-
07	1085	N	1054	-0-	-31 B	-0-	1054	2			N	-0-					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF MCLEAN //CONT.// 154650
FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	36	-0-	-188 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
06	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
07	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	203	-0-	-21 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	390	N	217	-0-	-173 B	-0-	217	3			N	-0-					-0-
05	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
07	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
04	270	N	194	-0-	-76 B	-0-	194	3			N	-0-					-0-
05	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
05	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
06	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
05	372	N	242	-0-	-130 B	-0-	242	3			N	-0-					-0-
06	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
07	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
05	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	248	N	192	-0-	-56 B	-0-	192	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
05	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
05	279	N	173	-0-	-106 B	-0-	173	3			N	-0-					-0-
06	270	N	253	-0-	-17 B	-0-	253	3			N	-0-					-0-
07	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	217	N	133	-0-	-84 B	-0-	133	3			N	-0-					-0-
06	210	N	145	-0-	-65 B	-0-	145	3			N	-0-					-0-
07	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
06	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*07	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		44	-0-	44 B	464	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 464																	
03	14B2 EXT		60	-0-	60 B	524	60	3			N	-0-					-0-
04	14B2 EXT		55	-0-	55 B	579	55	3			N	-0-					-0-
05	14B2 EXT		54	-0-	54 B	633	54	3			N	-0-					-0-
06	14B2 EXT		52	-0-	52 B	685	52	3			N	-0-					-0-
07	T. A.		38	-0-	38 B	723	38	3			N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
07	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
06	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
04	660	N	643	-0-	-17 B	-0-	643	3			N	-0-					-0-
05	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
06	660	N	623	-0-	-37 B	-0-	623	3			N	-0-					-0-
07	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	98	-0-	-70 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
05	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
05	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
06	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
07	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
06	149	N	141	-0-	-8 B	-0-	141	3			N	-0-					-0-
07	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	162	-0-	-6	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
06	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
07	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-
05	403	N	277	-0-	-126	B	-0-	277	3			N	-0-					-0-
06	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
*07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	210	N	165	-0-	-45	B	-0-	165	3			N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
06	180	N	158	-0-	-22	B	-0-	158	3			N	-0-					-0-
07	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
06	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
07	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	157	-0-	-11 B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
05	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
06	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
*07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	114	-0-	-390 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	47	-0-	-242 B	-0-	47	3			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
05	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
06	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
07	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	315	-0-	-49 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	465	N	459	-0-	-6 B	-0-	459	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
04	600	N	575	-0-	-25 B	-0-	575	3			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	158	-0-	-59 B	-0-	158	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-
04	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1185	-0-	-55 B	-0-	1185	3			N	-0-					-0-
04	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
05	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-
06	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
07	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		128	-0-	128	B	128	128	3			N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
05	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
04	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
05	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	769	-0-		-407	B	-0-	769	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	960	-0-		-311	B	-0-	960	3			N	-0-				-0-
04	1260	N	1155	-0-		-105	B	-0-	1155	3			N	-0-				-0-
05	1676	N	1676	-0-		-0-	B	-0-	1676	3			N	-0-				-0-
06	930	N	-0-	-0-		-930	B	-0-					N	-0-				-0-
07	1209	N	532	-0-		-677	B	-0-	532	3			N	-0-				-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-		-0-	B	-0-	336	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	380	N	380	-0-		-0-	B	-0-	380	3			N	-0-				-0-
04	390	N	353	-0-		-37	B	-0-	353	3			N	-0-				-0-
05	320	N	320	-0-		-0-	B	-0-	320	3			N	-0-				-0-
06	360	N	273	-0-		-87	B	-0-	273	3			N	-0-				-0-
07	372	N	257	-0-		-115	B	-0-	257	3			N	-0-				-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	236	-0-		-156	B	-0-	236	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	412	-0-		-53	B	-0-	412	2			N	-0-				-0-
04	443	N	443	-0-		-0-	B	-0-	443	2			N	-0-				-0-
05	433	N	433	-0-		-0-	B	-0-	433	2			N	-0-				-0-
06	390	N	359	-0-		-31	B	-0-	359	2			N	-0-				-0-
07	465	N	331	-0-		-134	B	-0-	331	2			N	-0-				-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
04	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
05	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
06	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-
07	DOMESTIC	NO RPT		-0-		-0-	B	-0-					N	NO RPT				-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-		-0-	B	-0-	201	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	207	-0-		-10	B	-0-	207	2			N	-0-				-0-
04	214	N	214	-0-		-0-	B	-0-	214	2			N	-0-				-0-
05	217	N	216	-0-		-1	B	-0-	216	2			N	-0-				-0-
06	210	N	208	-0-		-2	B	-0-	208	2			N	-0-				-0-
07	217	N	209	-0-		-8	B	-0-	209	2			N	-0-				-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-		-0-	B	-0-	259	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	252	-0-		-27	B	-0-	252	2			N	-0-				-0-
04	240	N	226	-0-		-14	B	-0-	226	2			N	-0-				-0-
05	279	N	245	-0-		-34	B	-0-	245	2			N	-0-				-0-
06	240	N	219	-0-		-21	B	-0-	219	2			N	-0-				-0-
07	248	N	214	-0-		-34	B	-0-	214	2			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAWSON, BOBBY G. 208015
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
04	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
05	930	N	853	-0-	-77 B	-0-	853	2			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
*07	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	213	-0-	-151 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	225	-0-	-209 B	-0-	225	2			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	2			N	-0-					-0-
05	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
06	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*07	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	260	-0-	-112 B	-0-	260	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	2			N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	202	-0-	-78 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	203	-0-	-76 B	-0-	203	2			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
07	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
04	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
04	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
05	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
06	420	N	344	-0-	-76 B	-0-	344	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
04	390	N	344	-0-	-46 B	-0-	344	3			N	-0-					-0-
05	403	N	356	-0-	-47 B	-0-	356	3			N	-0-					-0-
06	390	N	326	-0-	-64 B	-0-	326	3			N	-0-					-0-
*07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-
05	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
06	420	N	372	-0-	-48 B	-0-	372	3			N	-0-					-0-
07	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
04	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
05	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
06	540	N	356	-0-	-184	B	-0-	356	3			N	-0-					-0-
07	403	N	324	-0-	-79	B	-0-	324	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
04	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	210	N	74	-0-	-136	B	-0-	74	3			N	-0-					-0-
07	186	N	77	-0-	-109	B	-0-	77	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	160	-0-	-8	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
04	210	N	160	-0-	-50	B	-0-	160	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
*07	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	200	-0-	-52	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
04	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-
05	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
06	210	N	193	-0-	-17	B	-0-	193	3			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

02	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	600	-0-	-82	B	-0-	600	3			N	-0-					-0-
04	690	N	567	-0-	-123	B	-0-	567	3			N	-0-					-0-
05	713	N	546	-0-	-167	B	-0-	546	3			N	-0-					-0-
06	570	N	493	-0-	-77	B	-0-	493	3			N	-0-					-0-
07	589	N	522	-0-	-67	B	-0-	522	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	272	-0-	272 B	272	272	3		N	-0-			-0-
*07	809 R	537	-0-	-272 B	-0-	537	3		N	-0-			-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28 N	28	-0-	-0- B	-0-	28	1		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	31 N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
04	30 N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-
05	31 N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-
06	30 N	30	-0-	-0- B	-0-	30	1		N	-0-			-0-
07	31 N	31	-0-	-0- B	-0-	31	1		N	-0-			-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

02	168 N	109	-0-	-59 B	-0-	109	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	186 N	138	-0-	-48 B	-0-	138	3		N	-0-			-0-
04	161 N	161	-0-	-0- B	-0-	161	3		N	-0-			-0-
05	176 N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
06	162 N	162	-0-	-0- B	-0-	162	3		N	-0-			-0-
*07	185 N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	181	N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
04	240	N	192	-0-	-48	B	-0-	192	3		N	-0-			-0-
05	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-
06	150	N	125	-0-	-25	B	-0-	125	3		N	-0-			-0-
*07	238	N	238	-0-	-0-	B	-0-	238	3		N	-0-			-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	187	-0-	-9	B	-0-	187	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	212	-0-	-5	B	-0-	212	3		N	-0-			-0-
04	210	N	164	-0-	-46	B	-0-	164	3		N	-0-			-0-
05	217	N	132	-0-	-85	B	-0-	132	3		N	-0-			-0-
06	210	N	125	-0-	-85	B	-0-	125	3		N	-0-			-0-
*07	144	N	144	-0-	-0-	B	-0-	144	3		N	-0-			-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	624	-0-	-104	B	-0-	624	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	764	N	764	-0-	-0-	B	-0-	764	3		N	-0-			-0-
04	750	N	591	-0-	-159	B	-0-	591	3		N	-0-			-0-
05	818	N	818	-0-	-0-	B	-0-	818	3		N	-0-			-0-
06	750	N	237	-0-	-513	B	-0-	237	3		N	-0-			-0-
*07	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	264	N	264	-0-	-0-	B	-0-	264	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21	B	-0-	289	3		N	-0-			-0-
04	300	N	280	-0-	-20	B	-0-	280	3		N	-0-			-0-
05	287	N	287	-0-	-0-	B	-0-	287	3		N	-0-			-0-
*06	281	N	281	-0-	-0-	B	-0-	281	3		N	-0-			-0-
*07	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
05	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
06	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
05	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
*06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
04	240	N	220	-0-	-20	B	-0-	220	3			N	-0-					-0-
05	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
*06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	369	-0-	-3	B	-0-	369	3			N	-0-					-0-
04	390	N	357	-0-	-33	B	-0-	357	3			N	-0-					-0-
05	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
06	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
*07	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4	B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
04	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
05	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
06	360	N	352	-0-	-8	B	-0-	352	3			N	-0-					-0-
*07	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
04	450	N	423	-0-	-27	B	-0-	423	3			N	-0-					-0-
05	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
*06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	389	-0-	-3 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
05	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
06	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
*07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
05	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*07	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
*07	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	332	-0-	-4 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
04	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
05	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
06	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
*07	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
05	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
06	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
*07	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
04	450	N	418	-0-	-32	B	-0-	418	3			N	-0-					-0-
05	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
06	420	N	418	-0-	-2	B	-0-	418	3			N	-0-					-0-
*07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
04	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
05	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
06	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
*07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
04	210	N	192	-0-	-18	B	-0-	192	3			N	-0-					-0-
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18 B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
*07	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

EAGLE ROCK MID-CONTINENT OP, LLC 238718
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
05	992	N	924	-0-	-68 B	-0-	924	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	894	-0-	-198 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
04	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
05	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
*06	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
07	1209	N	1162	-0-	-47 B	-0-	1162	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. 259780

LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56 N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	58 N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
04	60 N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
05	62 N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
06	60 N	13	-0-	-47 B	-0-	13	2			N	-0-					-0-
07	62 N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
FAIRWAY LINKS ENERGY, INC. //CONT.// 259780
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FORA COMPANY 275400
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-
04	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
*07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
FORA COMPANY //CONT.// 275400
WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH 2773 PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	7	-0-	-5 B	-0-	7	3			N	-0-					-0-
04	15	N	12	-0-	-3 B	-0-	12	3			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	616	N	377	-0-	-239 B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
04	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
06	684	N	684	-0-	-0- B	-0-	684	2			N	-0-					-0-
07	713	N	639	-0-	-74 B	-0-	639	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

02	336	N	308	-0-	-28 B	-0-	308	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	329	-0-	-74 B	-0-	329	2			N	-0-					-0-
04	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
05	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

02	448	N	382	-0-	-66 B	-0-	125	1	257	2	N	-0-					34
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	365	-0-	-69 B	-0-	140	1	225	2	N	-0-					34
04	453	N	453	-0-	-0- B	-0-	130	1	322	2	N	1					35
							1	9									
05	487	N	487	-0-	-0- B	-0-	135	1	352	2	N	-0-					35
06	487	N	487	-0-	-0- B	-0-	140	1	347	2	N	-0-					35
*07	470	N	470	-0-	-0- B	-0-	140	1	330	2	N	-0-					35

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	145	-0-	145	B	264	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 264																		
*03	14B2 EXT	153	-0-	153	B	417	153	2			N	-0-					-0-
*04	795 R	378	-0-	-417	B	-0-	378	2			N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

02	168 N	126	-0-	-42	B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155 N	149	-0-	-6	B	-0-	149	2			N	-0-					-0-
04	142 N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
05	155 N	145	-0-	-10	B	-0-	145	2			N	-0-					-0-
06	143 N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
07	155 N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

02	364 N	330	-0-	-34	B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403 N	332	-0-	-71	B	-0-	332	2			N	-0-					-0-
04	315 N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
05	372 N	323	-0-	-49	B	-0-	323	2			N	-0-					-0-
06	317 N	317	-0-	-0-	B	-0-	317	2			N	-0-					-0-
07	341 N	339	-0-	-2	B	-0-	339	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

02	261 N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	299 N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
04	297 N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
05	280 N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
*06	288 N	288	-0-	-0-	B	-0-	288	2			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

02	145 N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	157 N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
04	424 N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
05	164 N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
*06	153 N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HAGLER OIL & GAS COMPANY //CONT.// 342764
WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
*06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

02	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*06	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
04	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
05	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	588	N	525	-0-	-63 B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
07	837	N	788	-0-	-49 B	-0-	788	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
04	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	150	N	84	-0-	-66	B	-0-	84	2			N	-0-					-0-
*07	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	211	-0-	-41	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
04	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
05	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
06	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
*07	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

02	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
04	90	N	64	-0-	-26	B	-0-	64	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	90	N	6	-0-	-84	B	-0-	6	2			N	-0-					-0-
*07	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
04	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
05	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-
06	210	N	205	-0-	-5	B	-0-	205	2			N	-0-					-0-
*07	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	2			N	-0-					-0-
04	510	N	466	-0-	-44 B	-0-	466	2			N	-0-					-0-
05	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
06	450	N	411	-0-	-39 B	-0-	411	2			N	-0-					-0-
*07	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	2			N	-0-					-0-
05	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
06	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
*07	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0- B	-0-	1180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
04	1260	N	1170	-0-	-90 B	-0-	1170	2			N	-0-					-0-
05	1302	N	1181	-0-	-121 B	-0-	1181	2			N	-0-					-0-
06	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
*07	1149	N	1149	-0-	-0- B	-0-	1149	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	285	-0-	-25 B	-0-	285	2			N	-0-					-0-
04	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*07	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
06	210	N	192	-0-	-18 B	-0-	192	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	670	-0-	-21 B	-0-	670	2			N	-0-					-0-
04	720	N	713	-0-	-7 B	-0-	713	2			N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
06	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
*07	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12 B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
05	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
06	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
*07	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*07	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	444	-0-	-4 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
*07	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	80	-0-	-60 B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	263	N	263	-0-	-0- B	-0-	263	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	2			Y	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	2			Y	-0-					-0-
05	279	N	271	-0-	-8 B	-0-	271	2			Y	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	2			Y	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	65	-0-	-47 B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
04	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*07	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
07	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
07	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
JADE ENTERPRISES, INC. 429550
CHAPMAN E WELL #: 1 RRCID -> 136572 COMPL. DATE 10/24/1990 TOTAL DEPTH 2817 PERF. 2262 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	126	-0-	-70 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	270	N	163	-0-	-107 B	-0-	163	3			N	-0-					-0-
07	279	N	164	-0-	-115 B	-0-	164	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
*07	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	52	-0-	-134 B	-0-	52	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	186	N	150	-0-	-36 B	-0-	150	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	186	N	179	-0-	-7 B	-0-	179	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	135	-0-	-61 B	-0-	135	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
*07	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	130	-0-	-10 B	-0-	130	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	155	-0-	-0- B	-0-	155	2		N	-0-			-0-
04	150	N	110	-0-	-40 B	-0-	110	2		N	-0-			-0-
05	155	N	141	-0-	-14 B	-0-	141	2		N	-0-			-0-
06	150	N	5	-0-	-145 B	-0-	5	2		N	-0-			-0-
07	124	N	40	-0-	-84 B	-0-	40	2		N	-0-			-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

02	56	N	48	-0-	-8 B	-0-	48	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	52	-0-	-10 B	-0-	52	2		N	-0-			-0-
04	51	N	51	-0-	-0- B	-0-	51	2		N	-0-			-0-
05	62	N	57	-0-	-5 B	-0-	57	2		N	-0-			-0-
06	60	N	57	-0-	-3 B	-0-	57	2		N	-0-			-0-
07	62	N	57	-0-	-5 B	-0-	57	2		N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	398	N	398	-0-	-0- B	-0-	398	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	454	-0-	-11 B	-0-	454	2		N	-0-			-0-
04	480	N	445	-0-	-35 B	-0-	445	2		N	-0-			-0-
05	434	N	434	-0-	-0- B	-0-	434	2		N	-0-			-0-
06	450	N	419	-0-	-31 B	-0-	419	2		N	-0-			-0-
07	465	N	442	-0-	-23 B	-0-	442	2		N	-0-			-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	37	N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	36	N	36	-0-	-0- B	-0-	36	2		N	-0-			-0-
04	47	N	47	-0-	-0- B	-0-	47	2		N	-0-			-0-
05	45	N	45	-0-	-0- B	-0-	45	2		N	-0-			-0-
06	42	N	42	-0-	-0- B	-0-	42	2		N	-0-			-0-
07	62	N	42	-0-	-20 B	-0-	42	2		N	-0-			-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	79	-0-	-5 B	-0-	79	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	90	-0-	-3 B	-0-	90	2		N	-0-			-0-
04	108	N	108	-0-	-0- B	-0-	108	2		N	-0-			-0-
05	93	N	90	-0-	-3 B	-0-	90	2		N	-0-			-0-
06	93	N	93	-0-	-0- B	-0-	93	2		N	-0-			-0-
07	124	N	92	-0-	-32 B	-0-	92	2		N	-0-			-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	196	-0-	-0- B	-0-	196	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	184	-0-	-64 B	-0-	184	2		N	-0-			-0-
04	215	N	215	-0-	-0- B	-0-	215	2		N	-0-			-0-
05	217	N	202	-0-	-15 B	-0-	202	2		N	-0-			-0-
06	196	N	196	-0-	-0- B	-0-	196	2		N	-0-			-0-
07	217	N	190	-0-	-27 B	-0-	190	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	149	-0-	-19 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	339	-0-	-33 B	-0-	339	2			N	-0-					-0-
04	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
06	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
07	434	N	345	-0-	-89 B	-0-	345	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
05	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	2			N	-0-					-0-
07	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
04	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-
05	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
06	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
07	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
06	150	N	125	-0-	-25 B	-0-	125	2			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-

ZUEB WELL #: 17 RRCID -> 026638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
04	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
05	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
07	341	N	311	-0-	-30 B	-0-	311	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	96	-0-	-44 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-
04	120	N	43	-0-	-77 B	-0-	43	3			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	259	-0-	-77 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
07	434	N	324	-0-	-110 B	-0-	324	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	371	-0-	-21 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
04	450	N	140	-0-	-310 B	-0-	140	3			N	-0-					-0-
05	403	N	140	-0-	-263 B	-0-	140	3			N	-0-					-0-
06	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
06	330	N	209	-0-	-121 B	-0-	209	3			N	-0-					-0-
07	310	N	233	-0-	-77 B	-0-	233	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	636	-0-	-64 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	111	-0-	-695 B	-0-	111	3			N	-0-					-0-
04	690	N	577	-0-	-113 B	-0-	577	3			N	-0-					-0-
05	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	34	-0-	-245 B	-0-	34	3			N	-0-					-0-
04	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7 B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	270	N	192	-0-	-78 B	-0-	192	2			N	-0-					-0-
05	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*07	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	109	-0-	-3 B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	98	-0-	-26 B	-0-	98	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	450	N	388	-0-	-62 B	-0-	388	3			N	-0-					-0-
05	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
05	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*07	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
05	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
06	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
07	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	332	-0-	-71 B	-0-	332	3			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
05	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
06	240	N	185	-0-	-55 B	-0-	185	3			N	-0-					-0-
07	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
06	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
07	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
07	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	317	-0-	-75 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
07	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	800	-0-	-99 B	-0-	800	3			N	-0-					-0-
04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	173	R	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
04	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
07	372	N	315	-0-	-57 B	-0-	315	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	881	-0-	-99	B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1017	-0-	-37	B	-0-	1017	3			N	-0-					-0-
04	990	N	908	-0-	-82	B	-0-	908	3			N	-0-					-0-
05	961	N	884	-0-	-77	B	-0-	884	3			N	-0-					-0-
06	990	N	670	-0-	-320	B	-0-	670	3			N	-0-					-0-
07	930	N	886	-0-	-44	B	-0-	886	3			N	-0-					-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
04	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
05	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
06	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	706	-0-	-78	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	789	-0-	-48	B	-0-	789	3			N	-0-					-0-
04	780	N	778	-0-	-2	B	-0-	778	3			N	-0-					-0-
05	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
06	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
*07	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	447	-0-	-57	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
04	480	N	468	-0-	-12	B	-0-	468	3			N	-0-					-0-
05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
05	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
06	330	N	259	-0-	-71 B	-0-	259	3			N	-0-					-0-
07	341	N	277	-0-	-64 B	-0-	277	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
07	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
05	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
05	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
04	240	N	175	-0-	-65 B	-0-	175	3			N	-0-					-0-
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
04	630	N	458	-0-	-172 B	-0-	458	3			N	-0-					-0-
05	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
04	390	N	279	-0-	-111	B	-0-	279	3			N	-0-					-0-
05	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-
06	360	N	172	-0-	-188	B	-0-	172	3			N	-0-					-0-
07	279	N	277	-0-	-2	B	-0-	277	3			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	177	-0-	-131	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	217	-0-	-93	B	-0-	217	3			N	-0-					-0-
04	330	N	155	-0-	-175	B	-0-	155	3			N	-0-					-0-
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
*07	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
05	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
06	570	N	541	-0-	-29	B	-0-	541	3			N	-0-					-0-
*07	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
04	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
05	310	N	288	-0-	-22	B	-0-	288	2			N	-0-					-0-
06	270	N	269	-0-	-1	B	-0-	269	2			N	-0-					-0-
07	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIONHEART ENERGY CORPORATION //CONT.// 501830
HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	202	-0-	-22 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
07	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	430	-0-	-4 B	-0-	430	2			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
05	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-
06	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
07	434	N	359	-0-	-75 B	-0-	359	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
04	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
05	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					-0-
06	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	2			N	-0-					-0-
05	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
06	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

LLOYD POOL OPERATING, LLC 504582
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
*07	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
LLOYD POOL OPERATING, LLC //CONT.// 504582
BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
04	780	N	573	-0-	-207 B	-0-	573	3			N	-0-					-0-
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
06	780	N	725	-0-	-55 B	-0-	725	3			N	-0-					-0-
*07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	176	-0-	-64 B	-0-	176	3			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	240	N	222	-0-	-18 B	-0-	222	3			N	-0-					-0-
*07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	510	N	398	-0-	-112 B	-0-	398	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
*07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
04	240	N	179	-0-	-61 B	-0-	179	3			N	-0-					-0-
05	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
06	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
LLOYD POOL OPERATING, LLC //CONT.// 504582
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	281	-0-	-83 B	-0-	281	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	376	N	376	-0-	-0- B	-0-	376	3		N	-0-			-0-
04	360	N	272	-0-	-88 B	-0-	272	3		N	-0-			-0-
05	429	N	429	-0-	-0- B	-0-	429	3		N	-0-			-0-
06	397	N	397	-0-	-0- B	-0-	397	3		N	-0-			-0-
*07	439	N	439	-0-	-0- B	-0-	439	3		N	-0-			-0-

MCMURRY WELL #: 7201 RRCID -> 103221 COMPL. DATE 09/03/1981 TOTAL DEPTH 2268 PERF. 2155 - 2234

02	14B DENY		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

02	112	N	99	-0-	-13 B	-0-	99	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
04	120	N	91	-0-	-29 B	-0-	91	3		N	-0-			-0-
05	133	N	133	-0-	-0- B	-0-	133	3		N	-0-			-0-
06	120	N	117	-0-	-3 B	-0-	117	3		N	-0-			-0-
*07	140	N	140	-0-	-0- B	-0-	140	3		N	-0-			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	270	-0-	-94 B	-0-	270	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	337	N	337	-0-	-0- B	-0-	337	2		N	-0-			-0-
04	478	N	478	-0-	-0- B	-0-	478	2		N	-0-			-0-
05	522	N	522	-0-	-0- B	-0-	522	2		N	-0-			-0-
06	498	N	498	-0-	-0- B	-0-	498	2		N	-0-			-0-
*07	452	N	452	-0-	-0- B	-0-	452	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

02	112	N	53	-0-	-59 B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
06	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
04	630	N	505	-0-	-125 B	-0-	505	2			N	-0-					-0-
05	651	N	633	-0-	-18 B	-0-	633	2			N	-0-					-0-
06	630	N	598	-0-	-32 B	-0-	598	2			N	-0-					-0-
*07	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
05	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
06	240	N	225	-0-	-15 B	-0-	225	2			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	397	N	397	-0-	-0-	B	-0-	397	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
04	420	N	341	-0-	-79	B	-0-	341	2		N	-0-			-0-
05	439	N	439	-0-	-0-	B	-0-	439	2		N	-0-			-0-
06	420	N	419	-0-	-1	B	-0-	419	2		N	-0-			-0-
*07	431	N	431	-0-	-0-	B	-0-	431	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	164	-0-	-4	B	-0-	164	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	182	-0-	-4	B	-0-	182	2		N	-0-			-0-
04	180	N	148	-0-	-32	B	-0-	148	2		N	-0-			-0-
05	186	N	182	-0-	-4	B	-0-	182	2		N	-0-			-0-
06	180	N	175	-0-	-5	B	-0-	175	2		N	-0-			-0-
*07	180	N	180	-0-	-0-	B	-0-	180	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-			-0-
06	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
*07	22	N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	533	-0-	-56	B	-0-	533	3		N	-0-			-0-
04	540	N	516	-0-	-24	B	-0-	516	3		N	-0-			-0-
05	589	N	537	-0-	-52	B	-0-	537	3		N	-0-			-0-
06	516	N	516	-0-	-0-	B	-0-	516	3		N	-0-			-0-
07	527	N	490	-0-	-37	B	-0-	490	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	444	-0-	-4	B	-0-	444	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	490	-0-	-6	B	-0-	490	3		N	-0-			-0-
04	480	N	470	-0-	-10	B	-0-	470	3		N	-0-			-0-
05	496	N	469	-0-	-27	B	-0-	469	3		N	-0-			-0-
06	480	N	448	-0-	-32	B	-0-	448	3		N	-0-			-0-
07	496	N	473	-0-	-23	B	-0-	473	3		N	-0-			-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
04	270	N	268	-0-	-2	B	-0-	268	3		N	-0-			-0-
05	279	N	267	-0-	-12	B	-0-	267	3		N	-0-			-0-
06	270	N	255	-0-	-15	B	-0-	255	3		N	-0-			-0-
07	279	N	269	-0-	-10	B	-0-	269	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	290	-0-	-18	B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
05	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
06	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
05	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
06	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
07	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	194	-0-	-2	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
06	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
07	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
04	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
05	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
06	180	N	145	-0-	-35	B	-0-	145	3			N	-0-					-0-
*07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
05	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
06	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
07	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	270	-0-	-38 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
07	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	153	-0-	-127 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	180	-0-	-99 B	-0-	180	3			N	-0-					-0-
04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
*07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	363	-0-	-1 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
05	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CODY, R. WELL #: 1 RRCID -> 026400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	144	-0-	-52	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	184	-0-	-33	B	-0-	184	3			N	-0-					-0-
04	150	N	101	-0-	-49	B	-0-	101	3			N	-0-					-0-
05	155	N	74	-0-	-81	B	-0-	74	3			N	-0-					-0-
06	180	N	78	-0-	-102	B	-0-	78	3			N	-0-					-0-
07	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	358	-0-	-6	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
04	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
05	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
06	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-
07	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	185	-0-	-39	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
04	240	N	148	-0-	-92	B	-0-	148	3			N	-0-					-0-
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
06	153	N	105	-0-	-48	B	-0-	105	3			N	-0-					-0-
07	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	71	-0-	-13	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
04	90	N	57	-0-	-33	B	-0-	57	3			N	-0-					-0-
05	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-
06	90	N	40	-0-	-50	B	-0-	40	3			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	343	-0-	-21	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
04	420	N	279	-0-	-141	B	-0-	279	3			N	-0-					-0-
05	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*07	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	112	N	85	-0-	-27	B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	120	N	68	-0-	-52	B	-0-	68	3			N	-0-					-0-
05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
06	90	N	48	-0-	-42	B	-0-	48	3			N	-0-					-0-
07	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
04	480	N	342	-0-	-138	B	-0-	342	3			N	-0-					-0-
05	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
*07	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	10	-0-	-18	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	80	-0-	-116 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	150	N	44	-0-	-106 B	-0-	44	3			N	-0-					-0-
07	217	N	86	-0-	-131 B	-0-	86	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	156	-0-	-124 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
07	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	9	-0-	-187 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
06	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
07	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	31	-0-	-25 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23 B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	300	N	115	-0-	-185 B	-0-	115	3			N	-0-					-0-
05	310	N	77	-0-	-233 B	-0-	77	3			N	-0-					-0-
06	300	N	57	-0-	-243 B	-0-	57	3			N	-0-					-0-
07	124	N	34	-0-	-90 B	-0-	34	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	100	-0-	-124 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
07	310	N	211	-0-	-99 B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	275	-0-	-5 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
05	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
06	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
05	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
04	1290	N	1173	-0-	-117 B	-0-	1173	3			N	-0-					-0-
05	1395	N	1109	-0-	-286 B	-0-	1109	3			N	-0-					-0-
06	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
07	1209	N	1024	-0-	-185 B	-0-	1024	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	600	N	515	-0-	-85 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
05	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
07	727	N	688	-0-	-39 B	-0-	688	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
04	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
05	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
06	150	N	78	-0-	-72	B	-0-	78	3			N	-0-					-0-
07	279	N	235	-0-	-44	B	-0-	235	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
04	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	60	N	51	-0-	-9	B	-0-	51	3			N	-0-					-0-
07	124	N	56	-0-	-68	B	-0-	56	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
04	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
05	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
06	60	N	46	-0-	-14	B	-0-	46	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	212	-0-	-264	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	431	-0-	-78	B	-0-	431	3			N	-0-					-0-
04	510	N	492	-0-	-18	B	-0-	492	3			N	-0-					-0-
05	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
07	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
04	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
05	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
06	510	N	157	-0-	-353 B	-0-	157	3			N	-0-					-0-
*07	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
05	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
06	360	N	157	-0-	-203 B	-0-	157	3			N	-0-					-0-
07	341	N	242	-0-	-99 B	-0-	242	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	79	-0-	-61 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
06	90	N	17	-0-	-73 B	-0-	17	3			N	-0-					-0-
*07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
05	713	N	529	-0-	-184 B	-0-	529	3			N	-0-					-0-
06	539	N	334	-0-	-205 B	-0-	334	3			N	-0-					-0-
07	651	N	325	-0-	-326 B	-0-	325	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	140	N	62	-0-	-78	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	372	N	222	-0-	-150	B	-0-	222	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	364	N	238	-0-	-126	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
04	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
06	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
07	682	N	343	-0-	-339	B	-0-	343	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
06	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

02	56	N	36	-0-	-20	B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	49	N	49	-0-	-0-	B	-0-	49	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	76	N	76	-0-	-0-	B	-0-	76	3		N	-0-			-0-
04	60	N	59	-0-	-1	B	-0-	59	3		N	-0-			-0-
05	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
06	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
*07	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

02	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
04	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
05	310	N	304	-0-	-6	B	-0-	304	3		N	-0-			-0-
06	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
07	310	N	304	-0-	-6	B	-0-	304	3		N	-0-			-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

02	140	N	138	-0-	-2	B	-0-	138	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	153	-0-	-2	B	-0-	153	3		N	-0-			-0-
04	153	N	153	-0-	-0-	B	-0-	153	3		N	-0-			-0-
05	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
06	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
*07	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

02 14B DENY			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
05	155	N	111	-0-	-44 B	-0-	111	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	2			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
05	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
06	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
*07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

MORSE -65- WELL #: 1 RRCID -> 026468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	2			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
05	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
*07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
05	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
*07	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
04	300	N	228	-0-	-72 B	-0-	228	2			N	-0-					-0-
05	310	N	262	-0-	-48 B	-0-	262	2			N	-0-					-0-
06	360	N	234	-0-	-126 B	-0-	234	2			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
04	480	N	387	-0-	-93 B	-0-	387	2			N	-0-					-0-
05	496	N	494	-0-	-2 B	-0-	494	2			N	-0-					-0-
06	480	N	466	-0-	-14 B	-0-	466	2			N	-0-					-0-
*07	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
04	570	N	459	-0-	-111 B	-0-	459	2			N	-0-					-0-
05	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
*07	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
04	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
05	970	N	970	-0-	-0- B	-0-	970	2			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
*07	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
04	360	N	300	-0-	-60	B	-0-	300	2			N	-0-					-0-
05	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-
06	360	N	354	-0-	-6	B	-0-	354	2			N	-0-					-0-
*07	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	169	-0-	-83	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	69	-0-	-117	B	-0-	69	2			N	-0-					-0-
04	180	N	47	-0-	-133	B	-0-	47	2			N	-0-					-0-
05	186	N	126	-0-	-60	B	-0-	126	2			N	-0-					-0-
06	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
*07	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
04	360	N	290	-0-	-70	B	-0-	290	2			N	-0-					-0-
05	403	N	376	-0-	-27	B	-0-	376	2			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
*07	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 129174 COMPL. DATE 10/01/1988 TOTAL DEPTH 3120 PERF. 2300 - 3100

02	168	N	153	-0-	-15	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	2			N	-0-					-0-
05	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
06	180	N	142	-0-	-38	B	-0-	142	2			N	-0-					-0-
07	186	N	146	-0-	-40	B	-0-	146	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	40	N	40	-0-	-0-	B	-0-	40	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			Y	-0-					-0-
04	201	N	201	-0-	-0-	B	-0-	201	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	B	-0-	224	3			Y	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	3			Y	-0-					-0-
07	217	N	214	-0-	-3	B	-0-	214	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
04	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
05	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
06	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0- B	-0-	131	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			Y	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	3			Y	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			Y	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			Y	-0-					-0-
*07	140	N	140	-0-	-0- B	-0-	140	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
05	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*07	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
05	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*07	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	723	N	723	-0-	-0- B	-0-	252	1	471	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	689	-0-	-86 B	-0-	279	1	410	3	N	-0-					-0-
04	810	N	741	-0-	-69 B	-0-	270	1	471	3	N	-0-					-0-
05	879	N	879	-0-	-0- B	-0-	279	1	600	3	N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	270	1	558	3	N	-0-					-0-
*07	816	N	816	-0-	-0- B	-0-	279	1	537	3	N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
05	341	N	294	-0-	-47 B	-0-	294	2			N	-0-					-0-
*06	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
PETRO HALEY //CONT.// 660062
ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1	B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
04	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
05	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
05	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
*06	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	3					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3																		
03	14B	DENY	-0-	-0-	-0-	B	3					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	3					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	3					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	3					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	3					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRAIRIE OIL COMPANY 675850
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0-	B	-0-	92	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	92	-0-	-1	B	-0-	92	5			N	-0-					-0-
04	95	N	95	-0-	-0-	B	-0-	95	5			N	-0-					-0-
05	100	N	100	-0-	-0-	B	-0-	100	5			N	-0-					-0-
*06	94	N	94	-0-	-0-	B	-0-	94	5			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
PRAIRIE OIL COMPANY //CONT.// 675850
KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	289	N	289	-0-	-0- B	-0-	289	5			N	-0-					-0-
*06	289	N	289	-0-	-0- B	-0-	289	5			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
06	240	N	67	-0-	-173 B	-0-	67	2			N	-0-					-0-
07	248	N	53	-0-	-195 B	-0-	53	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*07	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	60	-0-	-2 B	-0-	60	2		N	-0-			-0-
04	60	N	53	-0-	-7 B	-0-	53	2		N	-0-			-0-
05	51	N	51	-0-	-0- B	-0-	51	2		N	-0-			-0-
06	60	N	25	-0-	-35 B	-0-	25	2		N	-0-			-0-
07	62	N	20	-0-	-42 B	-0-	20	2		N	-0-			-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	82	N	82	-0-	-0- B	-0-	82	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	154	-0-	-1 B	-0-	154	2		N	-0-			-0-
04	180	N	135	-0-	-45 B	-0-	135	2		N	-0-			-0-
05	146	N	146	-0-	-0- B	-0-	146	2		N	-0-			-0-
06	150	N	71	-0-	-79 B	-0-	71	2		N	-0-			-0-
07	155	N	57	-0-	-98 B	-0-	57	2		N	-0-			-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	229	N	229	-0-	-0- B	-0-	229	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	312	N	312	-0-	-0- B	-0-	312	2		N	-0-			-0-
04	283	N	283	-0-	-0- B	-0-	283	2		N	-0-			-0-
05	328	N	328	-0-	-0- B	-0-	328	2		N	-0-			-0-
06	319	N	319	-0-	-0- B	-0-	319	2		N	-0-			-0-
*07	321	N	321	-0-	-0- B	-0-	321	2		N	-0-			-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	315	N	315	-0-	-0- B	-0-	315	2		N	-0-			-0-
04	300	N	285	-0-	-15 B	-0-	285	2		N	-0-			-0-
05	303	N	303	-0-	-0- B	-0-	303	2		N	-0-			-0-
06	300	N	295	-0-	-5 B	-0-	295	2		N	-0-			-0-
07	310	N	297	-0-	-13 B	-0-	297	2		N	-0-			-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	251	N	251	-0-	-0- B	-0-	251	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	306	N	306	-0-	-0- B	-0-	306	2		N	-0-			-0-
04	278	N	278	-0-	-0- B	-0-	278	2		N	-0-			-0-
05	285	N	285	-0-	-0- B	-0-	285	2		N	-0-			-0-
06	300	N	277	-0-	-23 B	-0-	277	2		N	-0-			-0-
07	279	N	279	-0-	-0- B	-0-	279	2		N	-0-			-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	25	-0-	-37 B	-0-	25	2		N	-0-			-0-
04	30	N	23	-0-	-7 B	-0-	23	2		N	-0-			-0-
05	31	N	28	-0-	-3 B	-0-	28	2		N	-0-			-0-
06	30	N	27	-0-	-3 B	-0-	27	2		N	-0-			-0-
07	31	N	27	-0-	-4 B	-0-	27	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
07	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
04	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
05	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
06	300	N	255	-0-	-45 B	-0-	255	2			N	-0-					-0-
07	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-
07	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
05	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
06	210	N	193	-0-	-17 B	-0-	193	2			N	-0-					-0-
*07	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
04	90	N	33	-0-	-57 B	-0-	33	2			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
06	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
*07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
07	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
04	8	N	7	-0-	-1 B	-0-	7	2			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	37	-0-	-149 B	-0-	37	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
06	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*07	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1581	-0-	-0- B	-0-	1581	2			N	-0-					-0-
04	1525	N	1525	-0-	-0- B	-0-	1525	2			N	-0-					-0-
05	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-
06	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
*07	1566	N	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	111	-0-	-57 B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	242	-0-	-10 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
04	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
05	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
06	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
07	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28 B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
04	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*07	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
05	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
07	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
05	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
06	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
07	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
04	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
05	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
06	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
*07	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	3			N	-0-					-0-
05	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
*07	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	285	-0-	-79 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	282	-0-	-121 B	-0-	282	3			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
*07	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
*07	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	269	N	269	-0-	-0-	B	-0-	269	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
04	324	N	324	-0-	-0-	B	-0-	324	3		N	-0-			-0-
05	310	N	236	-0-	-74	B	-0-	236	3		N	-0-			-0-
06	300	N	237	-0-	-63	B	-0-	237	3		N	-0-			-0-
07	341	N	249	-0-	-92	B	-0-	249	3		N	-0-			-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

02	398	N	398	-0-	-0-	B	-0-	398	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	427	-0-	-7	B	-0-	427	3		N	-0-			-0-
04	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-			-0-
05	458	N	458	-0-	-0-	B	-0-	458	3		N	-0-			-0-
06	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
07	465	N	445	-0-	-20	B	-0-	445	3		N	-0-			-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

02	392	N	360	-0-	-32	B	-0-	360	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	407	-0-	-27	B	-0-	407	3		N	-0-			-0-
04	466	N	466	-0-	-0-	B	-0-	466	3		N	-0-			-0-
05	464	N	464	-0-	-0-	B	-0-	464	3		N	-0-			-0-
06	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
07	496	N	439	-0-	-57	B	-0-	439	3		N	-0-			-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

02	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	718	N	718	-0-	-0-	B	-0-	718	3		N	-0-			-0-
04	630	N	622	-0-	-8	B	-0-	622	3		N	-0-			-0-
05	651	N	644	-0-	-7	B	-0-	644	3		N	-0-			-0-
06	690	N	605	-0-	-85	B	-0-	605	3		N	-0-			-0-
07	651	N	623	-0-	-28	B	-0-	623	3		N	-0-			-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	-0-	-0-	-56	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	14	-0-	-17	B	-0-	14	3		N	-0-			-0-
04	5	N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14	N	-0-	-0-	-14	B	-0-				N	-0-			-0-
07	5	N	-0-	-0-	-5	B	-0-				N	-0-			-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

02	280	N	235	-0-	-45	B	-0-	235	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	689	N	689	-0-	-0-	B	-0-	689	3		N	-0-			-0-
04	646	N	646	-0-	-0-	B	-0-	646	3		N	-0-			-0-
05	690	N	690	-0-	-0-	B	-0-	690	3		N	-0-			-0-
06	697	N	697	-0-	-0-	B	-0-	697	3		N	-0-			-0-
*07	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	207	-0-	-45	B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
04	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
05	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
06	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
*07	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
05	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
06	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
05	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
06	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
07	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

02	364	N	301	-0-	-63	B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

02	224	N	204	-0-	-20	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
07	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*07	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	62	-0-	-50 B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
06	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2 B	-0-	122	1	100	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	324	1	300	3	N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	301	1	300	3	N	-0-					-0-
05	937	N	937	-0-	-0- B	-0-	500	1	437	3	N	-0-					-0-
06	851	N	851	-0-	-0- B	-0-	450	1	401	3	N	-0-					-0-
*07	791	N	791	-0-	-0- B	-0-	400	1	391	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					201
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					201
05	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					201
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					201
07	496	N	184	-0-	-312 B	-0-	184	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	151	-0-	-45 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	333	-0-	-115 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
06	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
07	558	N	498	-0-	-60 B	-0-	498	3			N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	294	-0-	-266 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
05	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
06	630	N	554	-0-	-76 B	-0-	554	3			N	-0-					-0-
07	713	N	521	-0-	-192 B	-0-	521	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
05	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	428	-0-	-188 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
*07	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	80	-0-	-200 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	135	-0-	-144 B	-0-	135	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
*07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-		-0-	-0-	B	-0-				N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-		-1	-0-	B	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	11	N	11	-0-		-0-	-0-	B	11	3			N	-0-					-0-
04	90	N	80	-0-		-10	-0-	B	80	3			N	-0-					-0-
05	167	N	167	-0-		-0-	-0-	B	167	3			N	-0-					-0-
06	123	N	123	-0-		-0-	-0-	B	123	3			N	-0-					-0-
*07	192	N	192	-0-		-0-	-0-	B	192	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	55	-0-		-1	-0-	B	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	11	N	11	-0-		-0-	-0-	B	11	3			N	-0-					-0-
04	90	N	80	-0-		-10	-0-	B	80	3			N	-0-					-0-
05	167	N	167	-0-		-0-	-0-	B	167	3			N	-0-					-0-
06	123	N	123	-0-		-0-	-0-	B	123	3			N	-0-					-0-
*07	192	N	192	-0-		-0-	-0-	B	192	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	666	N	666	-0-		-0-	-0-	B	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	748	N	748	-0-		-0-	-0-	B	748	3			N	-0-					-0-
04	660	N	589	-0-		-71	-0-	B	589	3			N	-0-					-0-
05	785	N	785	-0-		-0-	-0-	B	785	3			N	-0-					-0-
06	720	N	720	-0-		-0-	-0-	B	720	3			N	-0-					-0-
*07	739	N	739	-0-		-0-	-0-	B	739	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	78	-0-		-6	-0-	B	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	88	-0-		-5	-0-	B	88	3			N	-0-					-0-
04	90	N	69	-0-		-21	-0-	B	69	3			N	-0-					-0-
05	93	N	92	-0-		-1	-0-	B	92	3			N	-0-					-0-
06	90	N	84	-0-		-6	-0-	B	84	3			N	-0-					-0-
*07	86	N	86	-0-		-0-	-0-	B	86	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	630	N	609	-0-	-21 B	-0-	609	3			N	-0-					-0-
05	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
*04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*04	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*04	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*04	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
*04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

02	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*04	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
*04	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

02	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*04	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GETHING, E. E. -NCT- -1- WELL #: 17 RRCID -> 025935 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
05	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRY, E. WELL #: 1 RRCID -> 026379 COMPL. DATE 04/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*06	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
*06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOUGHERTY WELL #: 1 RRCID -> 026466 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH -R- WELL #: 1 RRCID -> 026549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMOCK, H. W. WELL #: 1 RRCID -> 026551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*06	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/00/1959 TOTAL DEPTH 1959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
*06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
05	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*06	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	601	N	601	-0-	-0- B	-0-	107	1	494	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	109	1	600	3	N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	108	1	510	3	N	-0-					-0-
05	655	N	655	-0-	-0- B	-0-	104	1	551	3	N	-0-					-0-
*06	644	N	644	-0-	-0- B	-0-	100	1	544	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0- B	-0-	35	1	162	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	19	1	104	3	N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	27	1	128	3	N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	23	1	125	3	N	-0-					-0-
*06	132	N	132	-0-	-0- B	-0-	21	1	111	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	11	1	49	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	24	1	132	3	N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	38	1	180	3	N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	27	1	142	3	N	-0-					-0-
*06	170	N	170	-0-	-0- B	-0-	26	1	144	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	13	1	60	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	11	1	61	3	N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	10	1	47	3	N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	9	1	49	3	N	-0-					-0-
*06	43	N	43	-0-	-0- B	-0-	7	1	36	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	90	N	90	-0-	-0-	B	-0-	16	1	74	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	80	N	80	-0-	-0-	B	-0-	12	1	68	3	N	-0-			-0-
04	74	N	74	-0-	-0-	B	-0-	13	1	61	3	N	-0-			-0-
05	105	N	105	-0-	-0-	B	-0-	17	1	88	3	N	-0-			-0-
*06	59	N	59	-0-	-0-	B	-0-	9	1	50	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	295	N	295	-0-	-0-	B	-0-	52	1	243	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	318	N	318	-0-	-0-	B	-0-	49	1	269	3	N	-0-			-0-
04	286	N	286	-0-	-0-	B	-0-	50	1	236	3	N	-0-			-0-
05	349	N	349	-0-	-0-	B	-0-	55	1	294	3	N	-0-			-0-
*06	309	N	309	-0-	-0-	B	-0-	48	1	261	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-			-0-
04	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-			-0-
05	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-			-0-
*06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	146	N	146	-0-	-0-	B	-0-	22	1	124	3	N	-0-			-0-
04	2	N	2	-0-	-0-	B	-0-	1	1	1	3	N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*06	86	N	86	-0-	-0-	B	-0-	13	1	73	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	199	N	199	-0-	-0-	B	-0-	36	1	163	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	118	N	118	-0-	-0-	B	-0-	18	1	100	3	N	-0-			-0-
04	68	N	68	-0-	-0-	B	-0-	13	1	55	3	N	-0-			-0-
05	134	N	134	-0-	-0-	B	-0-	21	1	113	3	N	-0-			-0-
*06	180	N	180	-0-	-0-	B	-0-	28	1	152	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	159	N	159	-0-	-0- B	-0-	28	1	131	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	175	N	175	-0-	-0- B	-0-	27	1	148	3	N	-0-			-0-
04	169	N	169	-0-	-0- B	-0-	30	1	139	3	N	-0-			-0-
05	190	N	190	-0-	-0- B	-0-	30	1	160	3	N	-0-			-0-
*06	186	N	186	-0-	-0- B	-0-	29	1	157	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-			-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-			-0-
05	185	N	185	-0-	-0- B	-0-	185	3			N	-0-			-0-
*06	115	N	115	-0-	-0- B	-0-	115	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	224	-0-	-0- B	-0-	40	1	184	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2	N	2	-0-	-0- B	-0-	1	1	1	3	N	-0-			-0-
04	66	N	66	-0-	-0- B	-0-	11	1	55	3	N	-0-			-0-
05	108	N	108	-0-	-0- B	-0-	17	1	91	3	N	-0-			-0-
*06	46	N	46	-0-	-0- B	-0-	7	1	39	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0- B	-0-	3	1	15	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	13	1	68	3	N	-0-					-0-
*06	31	N	31	-0-	-0- B	-0-	5	1	26	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	27	1	123	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	37	1	201	3	N	-0-					-0-
04	157	N	157	-0-	-0- B	-0-	28	1	129	3	N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	15	1	81	3	N	-0-					-0-
*06	171	N	171	-0-	-0- B	-0-	27	1	144	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-			-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-			-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
*06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 026844 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	71	N	71	-0-	-0- B	-0-	13	1	58	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	106	N	106	-0-	-0- B	-0-	16	1	90	3	N	-0-			-0-
04	92	N	92	-0-	-0- B	-0-	16	1	76	3	N	-0-			-0-
05	86	N	86	-0-	-0- B	-0-	14	1	72	3	N	-0-			-0-
*06	88	N	88	-0-	-0- B	-0-	13	1	75	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PAKAN, SAM WELL #: 1 RRCID -> 026847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	52	N	52	-0-	-0- B	-0-	9	1	43	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	67	N	67	-0-	-0- B	-0-	10	1	57	3	N	-0-			-0-
04	48	N	48	-0-	-0- B	-0-	8	1	40	3	N	-0-			-0-
05	94	N	94	-0-	-0- B	-0-	15	1	79	3	N	-0-			-0-
*06	64	N	64	-0-	-0- B	-0-	10	1	54	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	258	N	258	-0-	-0- B	-0-	46	1	212	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	44	1	241	3	N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	41	1	192	3	N	-0-					-0-
05	258	N	258	-0-	-0- B	-0-	41	1	217	3	N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	35	1	188	3	N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	296	N	296	-0-	-0- B	-0-	53	1	243	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	610	N	610	-0-	-0- B	-0-	93	1	517	3	N	-0-			-0-
04	580	N	580	-0-	-0- B	-0-	102	1	478	3	N	-0-			-0-
05	579	N	579	-0-	-0- B	-0-	91	1	488	3	N	-0-			-0-
*06	400	N	400	-0-	-0- B	-0-	62	1	338	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	25	N	25	-0-	-0- B	-0-	25	3			N	-0-			-0-
04	25	N	25	-0-	-0- B	-0-	25	3			N	-0-			-0-
05	25	N	25	-0-	-0- B	-0-	25	3			N	-0-			-0-
*06	35	N	35	-0-	-0- B	-0-	35	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	427		-0-	427	B	2000	427	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2000															
03 14B2 EXT	499		-0-	499	B	2499	499	3			N	-0-			-0-
04 14B2 EXT	498		-0-	498	B	2997	498	3			N	-0-			-0-
05 14B2 EXT	505		-0-	505	B	3502	505	3			N	-0-			-0-
06 14B2 EXT	444		-0-	444	B	3946	444	3			N	-0-			-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	3946					N	NO RPT			-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-			-0-
04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-			-0-
*06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
*06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
*06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
*06	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
*06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
05	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-			-0-
04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-			-0-
05	902	N	902	-0-	-0- B	-0-	902	3			N	-0-			-0-
*06	744	N	744	-0-	-0- B	-0-	744	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	508	N	508	-0-	-0- B	-0-	91	1	417	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	618	N	618	-0-	-0- B	-0-	95	1	523	3	N	-0-			-0-
04	578	N	578	-0-	-0- B	-0-	102	1	476	3	N	-0-			-0-
05	680	N	680	-0-	-0- B	-0-	108	1	572	3	N	-0-			-0-
*06	517	N	517	-0-	-0- B	-0-	80	1	437	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	20	1	93	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	94	N	94	-0-	-0- B	-0-	14	1	80	3	N	-0-			-0-
04	25	N	25	-0-	-0- B	-0-	4	1	21	3	N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*06	514	N	514	-0-	-0- B	-0-	80	1	434	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-			-0-
04	255	N	255	-0-	-0- B	-0-	255	3			N	-0-			-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-			-0-
*06	235	N	235	-0-	-0- B	-0-	235	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-			-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-			-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-			-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-			-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-			-0-
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*06	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
*06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
05	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*06	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
04	14B2 EXT		24	-0-	24 B	24	24	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	24					N	-0-					-0-
06	14B2 EXT		29	-0-	29 B	53	29	3			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	53					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
*06	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*06	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
04	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MCDONALD WELL #: 2 RRCID -> 027021 COMPL. DATE 12/30/1960 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*06	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
05	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	91	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			Y	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			Y	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			Y	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
*06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

02	92	N	92	-0-	-0- B	-0-	92	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			Y	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			Y	-0-					-0-
05	97	N	97	-0-	-0- B	-0-	97	3			Y	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	101	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	537					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 537																	
03	14B2 EXT		-0-	-0-	-0- B	537					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	537					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	537					N	-0-					-0-
06	14B2 EXT		96	-0-	96 B	633	96	3			N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
05	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESLEY WELL #: 1 RRCID -> 098935 COMPL. DATE 02/20/1982 TOTAL DEPTH 1996 PERF. 1714 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
*06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*06	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHNEIDER, J. C. WELL #: 1 RRCID -> 107659 COMPL. DATE 09/21/1983 TOTAL DEPTH 2495 PERF. 1982 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROACH WELL #: 3 RRCID -> 113209 COMPL. DATE 09/06/1984 TOTAL DEPTH 3050 PERF. 1982 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
04	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	888	-0-	-8	B	-1837	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1742	CANCELLED UNDERAGE ->			-95											
03	0	N	1003	-0-	1003	B	-739	1003	3			N	-0-					-0-
04	212	N	951	-0-	739	B	-0-	951	3			N	-0-					-0-
05	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
*06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

02	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

02	14B2	EXT	19	-0-	19	B	51	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			51															
03	14B2	EXT	21	-0-	21	B	72	21	3			N	-0-					-0-
04	14B2	EXT	20	-0-	20	B	92	20	3			N	-0-					-0-
05	14B2	EXT	20	-0-	20	B	112	20	3			N	-0-					-0-
06	14B2	EXT	20	-0-	20	B	132	20	3			N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	132					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*06	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					67
07	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					67

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	56	N	41	-0-	-15 B	-0-	41	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*06	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	72	-0-	-12 B	-0-	72	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	2			Y	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	2			Y	-0-					-0-
05	93	N	80	-0-	-13 B	-0-	80	2			Y	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			Y	-0-					-0-
07	62	N	9	-0-	-53 B	-0-	9	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	290	-0-	-46 B	-0-	290	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	2			Y	-0-					-0-
04	360	N	249	-0-	-111 B	-0-	249	2			Y	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	2			Y	-0-					-0-
06	240	N	194	-0-	-46 B	-0-	194	2			Y	-0-					-0-
07	248	N	38	-0-	-210 B	-0-	38	2			Y	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
04	120	N	74	-0-	-46 B	-0-	74	2			N	-0-					-0-
05	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
04	360	N	273	-0-	-87 B	-0-	273	2			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
06	360	N	216	-0-	-144 B	-0-	216	2			N	-0-					-0-
*07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	236	-0-	-16 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
04	270	N	225	-0-	-45 B	-0-	225	2			N	-0-					-0-
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*07	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
05	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*07	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	39	-0-	-73 B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	459	-0-	-17 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
07	651	N	622	-0-	-29 B	-0-	622	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
*07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
04	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					-0-
05	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
07	496	N	429	-0-	-67 B	-0-	429	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20 B	-0-	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
06	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

02	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
04	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

02	140	N	137	-0-	-3 B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
04	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
05	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
06	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

02 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
07	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JANES WELL #: 1 RRCID -> 090742 COMPL. DATE 11/02/1979 TOTAL DEPTH 2125 PERF. 1898 - 2030

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

02 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

02	476	N	459	-0-	-17 B	-0-	459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-					-0-
04	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
05	496	N	287	-0-	-209 B	-0-	287	2			N	-0-					-0-
06	900	N	276	-0-	-624 B	-0-	276	2			N	-0-					-0-
07	403	N	241	-0-	-162 B	-0-	241	2			N	-0-					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

02 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
HRNCIAR WELL #: 2 RRCID -> 100136 COMPL. DATE 02/12/1982 TOTAL DEPTH 1418 PERF. 1206 - 1386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 303 RRCID -> 104230 COMPL. DATE 12/08/1982 TOTAL DEPTH N/A PERF. 1836 - 1846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075 N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1213 N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-
04	1274 N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
05	1201 N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
06	1139 N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
*07	1169 N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84 N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93 N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-
04	90 N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
04	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	201	-0-	-99 B	-0-	201	3			N	-0-					-0-
05	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
04	180	N	130	-0-	-50 B	-0-	130	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	135	-0-	-45 B	-0-	135	3			N	-0-					-0-
05	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	300	N	210	-0-	-90 B	-0-	210	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
*06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*06	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					-0-
07	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	320	-0-	-128 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	410	-0-	-148 B	-0-	410	3			N	-0-					-0-
04	390	N	307	-0-	-83 B	-0-	307	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
06	390	N	305	-0-	-85 B	-0-	305	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
04	840	N	639	-0-	-201 B	-0-	639	3			N	-0-					-0-
05	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
06	810	N	631	-0-	-179 B	-0-	631	3			N	-0-					-0-
07	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
04	210	N	155	-0-	-55 B	-0-	155	3			N	-0-					-0-
05	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
*06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	162	-0-	-62 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
04	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	150	N	120	-0-	-30 B	-0-	120	3			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7 B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
05	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
04	60	N	53	-0-	-7	B	-0-	53	3			N	-0-					-0-
05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
04	270	N	201	-0-	-69	B	-0-	201	3			N	-0-					-0-
05	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
06	300	N	240	-0-	-60	B	-0-	240	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

02	252	N	147	-0-	-105	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
04	180	N	67	-0-	-113	B	-0-	67	3			N	-0-					-0-
05	155	N	66	-0-	-89	B	-0-	66	3			N	-0-					-0-
06	150	N	52	-0-	-98	B	-0-	52	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	167	-0-	-29 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	133	-0-	-35 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
04	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
05	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	70	-0-	-182 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	163	-0-	-147 B	-0-	163	3			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
05	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
04	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
05	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
07	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	306	-0-	-142 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
05	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
06	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
07	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	558	N	466	-0-	-92 B	-0-	466	3			N	-0-					-0-
*06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
04	480	N	324	-0-	-156 B	-0-	324	3			N	-0-					-0-
05	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 382																	
03	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	382					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	382					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	120	N	95	-0-	-25 B	-0-	95	3			N	-0-					-0-
05	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	160	-0-	-8 B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
04	210	N	143	-0-	-67 B	-0-	143	3			N	-0-					-0-
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

02	588	N	565	-0-	-23	B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
04	660	N	478	-0-	-182	B	-0-	478	3			N	-0-					-0-
05	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
06	630	N	591	-0-	-39	B	-0-	591	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

02	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	593	N	544	-0-	-49	B	-0-	544	3			N	-0-					-0-
04	690	N	564	-0-	-126	B	-0-	564	3			N	-0-					-0-
05	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
06	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
07	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	33	-0-	33	B	33	33	3			N	-0-					-0-
04	14B2	EXT	47	-0-	47	B	80	47	3			N	-0-					-0-
05	14B2	EXT	58	-0-	58	B	138	58	3			N	-0-					-0-
06	14B2	EXT	39	-0-	39	B	177	39	3			N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	177					N	NO RPT					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

02	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
04	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
05	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
*06	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
07	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	843	-0-	-165	B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
04	1170	N	836	-0-	-334	B	-0-	836	3			N	-0-					-0-
05	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
*06	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	194	-0-	-85	B	-0-	194	3			N	-0-					-0-
04	300	N	177	-0-	-123	B	-0-	177	3			N	-0-					-0-
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
*06	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
05	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
*06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13 B	-0-	43	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
04	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	600	N	469	-0-	-131 B	-0-	469	3			N	-0-					-0-
05	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
06	600	N	425	-0-	-175 B	-0-	425	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
06	120	N	61	-0-	-59 B	-0-	61	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
04	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	247	-0-	-89	B	-0-	247	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
04	321	N	321	-0-	-0-	B	-0-	321	2		N	-0-			-0-
05	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-
06	324	N	324	-0-	-0-	B	-0-	324	2		N	-0-			-0-
07	341	N	258	-0-	-83	B	-0-	258	2		N	-0-			-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	105	-0-	-7	B	-0-	105	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
04	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
05	124	N	103	-0-	-21	B	-0-	103	2		N	-0-			-0-
06	148	N	148	-0-	-0-	B	-0-	148	2		N	-0-			-0-
*07	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	88	N	88	-0-	-0-	B	-0-	88	2		N	-0-			-0-
04	122	N	122	-0-	-0-	B	-0-	122	2		N	-0-			-0-
05	139	N	139	-0-	-0-	B	-0-	139	2		N	-0-			-0-
06	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
07	124	N	115	-0-	-9	B	-0-	115	2		N	-0-			-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	204	-0-	-48	B	-0-	204	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	251	N	251	-0-	-0-	B	-0-	251	2		N	-0-			-0-
04	246	N	246	-0-	-0-	B	-0-	246	2		N	-0-			-0-
05	250	N	250	-0-	-0-	B	-0-	250	2		N	-0-			-0-
06	243	N	243	-0-	-0-	B	-0-	243	2		N	-0-			-0-
07	248	N	225	-0-	-23	B	-0-	225	2		N	-0-			-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
04	90	N	62	-0-	-28	B	-0-	62	2		N	-0-			-0-
05	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
06	175	N	175	-0-	-0-	B	-0-	175	2		N	-0-			-0-
*07	142	N	142	-0-	-0-	B	-0-	142	2		N	-0-			-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	349	-0-	-15	B	-0-	349	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	376	N	376	-0-	-0-	B	-0-	376	2		N	-0-			-0-
04	361	N	361	-0-	-0-	B	-0-	361	2		N	-0-			-0-
05	383	N	383	-0-	-0-	B	-0-	383	2		N	-0-			-0-
06	374	N	374	-0-	-0-	B	-0-	374	2		N	-0-			-0-
07	372	N	333	-0-	-39	B	-0-	333	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	251	-0-	-29 B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
04	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
07	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
07	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
07	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	326	-0-	-38 B	-0-	326	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	165	-0-	-31 B	-0-	165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	210	N	136	-0-	-74 B	-0-	136	2			N	-0-					-0-
07	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	509	-0-	-79 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
06	623	N	623	-0-	-0- B	-0-	623	2			N	-0-					-0-
07	651	N	474	-0-	-177 B	-0-	474	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	491	-0-	-13 B	-0-	491	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
04	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
05	558	N	557	-0-	-1 B	-0-	557	2			N	-0-					-0-
06	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
07	558	N	497	-0-	-61 B	-0-	497	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	158	-0-	-38 B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
05	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	180	-0-	-44 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	136	-0-	-32 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	226	-0-	-26 B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	331	-0-	-89 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
*07	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
05	203	N	203	-0-	-0-	B	-0-	203	2			N	-0-					-0-
06	210	N	182	-0-	-28	B	-0-	182	2			N	-0-					-0-
07	186	N	126	-0-	-60	B	-0-	126	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	286	-0-	-22	B	-0-	286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
04	372	N	372	-0-	-0-	B	-0-	372	2			N	-0-					-0-
05	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
06	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
07	372	N	305	-0-	-67	B	-0-	305	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	198	-0-	-26	B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
04	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					-0-
05	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
07	248	N	161	-0-	-87	B	-0-	161	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
05	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
06	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
*07	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	93	-0-	-47	B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
05	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
07	124	N	89	-0-	-35	B	-0-	89	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	209	-0-	-15	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	212	N	212	-0-	-0-	B	-0-	212	2			N	-0-					-0-
04	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
05	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
06	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
07	248	N	236	-0-	-12	B	-0-	236	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	141	-0-	-55 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
04	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
05	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	139	-0-	-29 B	-0-	139	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
05	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	544	-0-	-72 B	-0-	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
04	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
05	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	620	N	555	-0-	-65 B	-0-	555	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
05	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
06	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	141	-0-	-27 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
05	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
07	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	146	-0-	-22 B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
04	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
05	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	477	-0-	-55 B	-0-	477	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
05	527	N	433	-0-	-94 B	-0-	433	2			N	-0-					-0-
06	540	N	397	-0-	-143 B	-0-	397	2			N	-0-					-0-
07	558	N	354	-0-	-204 B	-0-	354	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	136	-0-	-32 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
05	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	310	-0-	-26 B	-0-	310	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	2			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	2			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-
07	341	N	298	-0-	-43 B	-0-	298	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	700	-0-	-56 B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	810	N	714	-0-	-96 B	-0-	714	2			N	-0-					-0-
05	775	N	767	-0-	-8 B	-0-	767	2			N	-0-					-0-
06	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-
07	744	N	587	-0-	-157 B	-0-	587	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*07	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	23	-0-	-33 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*07	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
04	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
05	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
07	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
04	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
05	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
06	60	N	38	-0-	-22 B	-0-	38	2			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

SMART, EUGENE E JR 789632
NELSON WELL #: 1 RRCID -> 027003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

02	252	N	149	-0-	-103 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
04	300	N	273	-0-	-27 B	-0-	273	2			N	-0-					-0-
05	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
07	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 12/00/1958 TOTAL DEPTH N/A PERF. N/A

02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

02	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
*05	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
*06	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

02	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*06	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
STINE-HAWKINS //CONT.// 821850
HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*05	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
05	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
06	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
05	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
06	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
05	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

02	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
04	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

02	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
05	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
04	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
05	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
06	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE WELL #: A 2 RRCID -> 027042 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
05	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURRELL, J. WELL #: 1 RRCID -> 078342 COMPL. DATE 08/17/1978 TOTAL DEPTH 1691 PERF. 1601 - 1617

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
05	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
06	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
04	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
06	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
04	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
06	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
04	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
05	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
06	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLLY, EARL WELL #: 2 RRCID -> 080680 COMPL. DATE 12/14/1978 TOTAL DEPTH 1810 PERF. 1653 - 1769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
05	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
06	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SUPA ENERGY, INC. //CONT.// 830245
LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIGRETT, ROBERT L. OIL & GAS CO. 860150
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
04	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	150	N	12	-0-	-138 B	-0-	12	2			N	-0-					-0-
07	155	N	38	-0-	-117 B	-0-	38	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	138	-0-	-58 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
06	210	N	19	-0-	-191 B	-0-	19	2			N	-0-					-0-
07	217	N	56	-0-	-161 B	-0-	56	2			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	450	N	319	-0-	-131 B	-0-	319	3			N	-0-					-0-
05	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*07	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		166	-0-	166 B	166	166	3			N	-0-					-0-
*07	622	R	456	-0-	-166 B	-0-	456	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
05	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
06	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
07	992	N	694	-0-	-298 B	-0-	694	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	60	-0-	-64 B	-0-	60	3			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
07	124	N	62	-0-	-62 B	-0-	62	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*07	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
07	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	310	N	187	-0-	-123 B	-0-	187	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
05	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	155	N	75	-0-	-80 B	-0-	75	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	9	-0-	-19 B	-0-	9	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	46	N	46	-0-	-0- B	-0-	46	3		N	-0-			-0-
04	42	N	42	-0-	-0- B	-0-	42	3		N	-0-			-0-
05	32	N	32	-0-	-0- B	-0-	32	3		N	-0-			-0-
06	30	N	29	-0-	-1 B	-0-	29	3		N	-0-			-0-
*07	36	N	36	-0-	-0- B	-0-	36	3		N	-0-			-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	56	N	56	-0-	-0- B	-0-	56	3		N	-0-			-0-
04	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
05	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-
06	60	N	52	-0-	-8 B	-0-	52	3		N	-0-			-0-
07	62	N	51	-0-	-11 B	-0-	51	3		N	-0-			-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	91	-0-	-21 B	-0-	91	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	82	-0-	-73 B	-0-	82	3		N	-0-			-0-
04	194	N	194	-0-	-0- B	-0-	194	3		N	-0-			-0-
05	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
06	179	N	179	-0-	-0- B	-0-	179	3		N	-0-			-0-
07	186	N	178	-0-	-8 B	-0-	178	3		N	-0-			-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	227	-0-	-21 B	-0-	227	3		N	-0-			-0-
04	240	N	219	-0-	-21 B	-0-	219	3		N	-0-			-0-
05	277	N	277	-0-	-0- B	-0-	277	3		N	-0-			-0-
06	252	N	252	-0-	-0- B	-0-	252	3		N	-0-			-0-
*07	258	N	258	-0-	-0- B	-0-	258	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	124	N	124	-0-	-0- B	-0-	124	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	130	-0-	-25 B	-0-	130	3		N	-0-			-0-
04	150	N	146	-0-	-4 B	-0-	146	3		N	-0-			-0-
05	141	N	141	-0-	-0- B	-0-	141	3		N	-0-			-0-
06	140	N	140	-0-	-0- B	-0-	140	3		N	-0-			-0-
07	155	N	146	-0-	-9 B	-0-	146	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	93	N	42	-0-	-51 B	-0-	42	3		N	-0-			-0-
04	90	N	23	-0-	-67 B	-0-	23	3		N	-0-			-0-
05	93	N	21	-0-	-72 B	-0-	21	3		N	-0-			-0-
06	54	N	54	-0-	-0- B	-0-	54	3		N	-0-			-0-
*07	102	N	102	-0-	-0- B	-0-	102	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
04	90	N	82	-0-	-8	B	-0-	82	3		N	-0-			-0-
05	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
06	120	N	72	-0-	-48	B	-0-	72	3		N	-0-			-0-
07	93	N	60	-0-	-33	B	-0-	60	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	49	-0-	-7	B	-0-	49	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-			-0-
04	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-
05	183	N	183	-0-	-0-	B	-0-	183	3		N	-0-			-0-
06	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
07	186	N	162	-0-	-24	B	-0-	162	2		N	-0-			-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	252	-0-	-28	B	-0-	252	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-
04	321	N	321	-0-	-0-	B	-0-	321	3		N	-0-			-0-
05	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
06	301	N	301	-0-	-0-	B	-0-	301	3		N	-0-			-0-
07	341	N	306	-0-	-35	B	-0-	306	2		N	-0-			-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	302	N	302	-0-	-0-	B	-0-	302	3		N	-0-			-0-
04	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
05	372	N	265	-0-	-107	B	-0-	265	3		N	-0-			-0-
06	300	N	239	-0-	-61	B	-0-	239	3		N	-0-			-0-
*07	278	N	278	-0-	-0-	B	-0-	278	2		N	-0-			-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	133	N	133	-0-	-0-	B	-0-	133	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	69	-0-	-24	B	-0-	69	3		N	-0-			-0-
04	90	N	51	-0-	-39	B	-0-	51	3		N	-0-			-0-
05	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
06	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
*07	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-			-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
GROGAN WELL #: E 1 RRCID -> 026885 COMPL. DATE 01/12/1984 TOTAL DEPTH 1910 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*07 50 R	50	-0-	-0- B	-0-	50	3	N	-0-			-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

02 66 N	66	-0-	-0- B	-0-	66	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 93 N	17	-0-	-76 B	-0-	17	3	N	-0-			-0-
04 90 N	15	-0-	-75 B	-0-	15	3	N	-0-			-0-
05 62 N	16	-0-	-46 B	-0-	16	3	N	-0-			-0-
06 30 N	14	-0-	-16 B	-0-	14	3	N	-0-			-0-
07 31 N	14	-0-	-17 B	-0-	14	2	N	-0-			-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

02 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 103 N	103	-0-	-0- B	-0-	103	2	N	-0-			-0-
*06 108 N	108	-0-	-0- B	-0-	108	2	N	-0-			-0-
*07 101 N	101	-0-	-0- B	-0-	101	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					78
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	103	R	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*06	101	N	101	-0-	-0- B	-0-	10	1	91	3	N	-0-					-0-
*07	107	N	107	-0-	-0- B	-0-	10	1	97	3	N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*07	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	162	N	162	-0-	-0- B	-0-	10	1	152	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	12	1	203	3	N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	9	1	165	3	N	-0-					-0-
05	188	N	188	-0-	-0- B	-0-	10	1	178	3	N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	9	1	163	3	N	-0-					-0-
*07	175	N	175	-0-	-0- B	-0-	9	1	166	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0- B	-0-	10	1	289	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	369	N	369	-0-	-0- B	-0-	20	1	349	3	N	-0-					-0-
04	373	N	373	-0-	-0- B	-0-	20	1	353	3	N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	19	1	343	3	N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	20	1	355	3	N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	20	1	358	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	309	N	309	-0-	-0- B	-0-	19	1	290	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	406	N	406	-0-	-0- B	-0-	22	1	384	3	N	-0-			-0-
04	407	N	407	-0-	-0- B	-0-	22	1	385	3	N	-0-			-0-
05	383	N	383	-0-	-0- B	-0-	20	1	363	3	N	-0-			-0-
06	405	N	405	-0-	-0- B	-0-	22	1	383	3	N	-0-			-0-
*07	407	N	407	-0-	-0- B	-0-	21	1	386	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	105	N	105	-0-	-0- B	-0-	7	1	98	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	130	N	130	-0-	-0- B	-0-	7	1	123	3	N	-0-			-0-
04	181	N	181	-0-	-0- B	-0-	10	1	171	3	N	-0-			-0-
05	142	N	142	-0-	-0- B	-0-	7	1	135	3	N	-0-			-0-
06	181	N	181	-0-	-0- B	-0-	10	1	171	3	N	-0-			-0-
*07	184	N	184	-0-	-0- B	-0-	10	1	174	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	324	N	324	-0-	-0- B	-0-	20	1	304	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	184	N	184	-0-	-0- B	-0-	10	1	174	3	N	-0-			-0-
04	227	N	227	-0-	-0- B	-0-	12	1	215	3	N	-0-			-0-
05	253	N	253	-0-	-0- B	-0-	13	1	240	3	N	-0-			-0-
06	229	N	229	-0-	-0- B	-0-	12	1	217	3	N	-0-			-0-
*07	231	N	231	-0-	-0- B	-0-	12	1	219	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	11	1	166	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	220	N	220	-0-	-0- B	-0-	12	1	208	3	N	-0-			-0-
04	213	N	213	-0-	-0- B	-0-	11	1	202	3	N	-0-			-0-
05	254	N	254	-0-	-0- B	-0-	13	1	241	3	N	-0-			-0-
06	214	N	214	-0-	-0- B	-0-	11	1	203	3	N	-0-			-0-
*07	217	N	217	-0-	-0- B	-0-	11	1	206	2	N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	380	N	380	-0-	-0- B	-0-	380	3			N	-0-			-0-
04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-			-0-
05	482	N	482	-0-	-0- B	-0-	482	3			N	-0-			-0-
06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-			-0-
*07	487	N	487	-0-	-0- B	-0-	26	1	461	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	163	N	163	-0-	-0- B	-0-	10	1	153	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	290	N	290	-0-	-0- B	-0-	16	1	274	3	N	-0-			-0-
04	199	N	199	-0-	-0- B	-0-	11	1	188	3	N	-0-			-0-
05	217	N	217	-0-	-0- B	-0-	11	1	206	3	N	-0-			-0-
06	196	N	196	-0-	-0- B	-0-	10	1	186	3	N	-0-			-0-
*07	199	N	199	-0-	-0- B	-0-	10	1	189	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	5	1	48	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	5	1	53	3	N	-0-					-0-
04	65	N	65	-0-	-0- B	-0-	5	1	60	3	N	-0-					-0-
05	71	N	71	-0-	-0- B	-0-	5	1	66	3	N	-0-					-0-
06	69	N	69	-0-	-0- B	-0-	5	1	64	3	N	-0-					-0-
*07	72	N	72	-0-	-0- B	-0-	5	1	67	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0- B	-0-	38	1	356	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	438	-0-	-27 B	-0-	38	1	400	3	N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	38	1	449	3	N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	38	1	494	3	N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	38	1	482	3	N	-0-					-0-
*07	537	N	537	-0-	-0- B	-0-	38	1	499	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0- B	-0-	7	1	71	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	7	1	80	3	N	-0-					-0-
04	97	N	97	-0-	-0- B	-0-	7	1	90	3	N	-0-					-0-
05	106	N	106	-0-	-0- B	-0-	7	1	99	3	N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	7	1	96	3	N	-0-					-0-
*07	107	N	107	-0-	-0- B	-0-	7	1	100	2	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	1	1	2	2	N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	213	N	213	-0-	-0- B	-0-	13	1	200	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	16	1	273	3	N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	14	1	251	3	N	-0-					-0-
05	271	N	271	-0-	-0- B	-0-	14	1	257	3	N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	14	1	253	3	N	-0-					-0-
*07	271	N	271	-0-	-0- B	-0-	14	1	256	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	52	1	49	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	292	N	292	-0-	-0- B	-0-	292	3			N	-0-			-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-			-0-
05	294	N	294	-0-	-0- B	-0-	294	3			N	-0-			-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-			-0-
*07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2	N	1	-0-	-1 B	-0-	1	3			N	-0-			-0-
04	2	N	1	-0-	-1 B	-0-	1	3			N	-0-			-0-
05	2	N	1	-0-	-1 B	-0-	1	3			N	-0-			-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
*07	3	N	3	-0-	-0- B	-0-	2	1	1	3	N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	8	1	120	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	149	N	149	-0-	-0- B	-0-	8	1	141	3	N	-0-			-0-
04	187	N	187	-0-	-0- B	-0-	10	1	177	3	N	-0-			-0-
05	204	N	204	-0-	-0- B	-0-	10	1	194	3	N	-0-			-0-
06	185	N	185	-0-	-0- B	-0-	10	1	175	3	N	-0-			-0-
*07	187	N	187	-0-	-0- B	-0-	10	1	178	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-			-0-
04	360	N	218	-0-	-142 B	-0-	218	3			N	-0-			-0-
05	403	N	95	-0-	-308 B	-0-	95	3			N	-0-			-0-
06	330	N	125	-0-	-205 B	-0-	125	3			N	-0-			-0-
*07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-			-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2	N	1	-0-	-1 B	-0-	1	3			N	-0-			-0-
04	101	N	101	-0-	-0- B	-0-	101	3			N	-0-			-0-
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-			-0-
06	103	N	103	-0-	-0- B	-0-	103	3			N	-0-			-0-
*07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-			-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	273	-0-	-130 B	-0-	273	3			N	-0-			-0-
04	420	N	250	-0-	-170 B	-0-	250	3			N	-0-			-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-			-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-			-0-
*07	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	200	-0-	-79 B	-0-	200	2			N	-0-					-0-
04	270	N	126	-0-	-144 B	-0-	126	2			N	-0-					-0-
05	279	N	223	-0-	-56 B	-0-	223	2			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*07	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
04	330	N	173	-0-	-157 B	-0-	173	2			N	-0-					-0-
05	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
06	240	N	184	-0-	-56 B	-0-	184	2			N	-0-					-0-
*07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
04	120	N	53	-0-	-67 B	-0-	53	2			N	-0-					-0-
05	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
06	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
*07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
04	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
*07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
04	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	369	N	285	-0-	-84 B	-0-	285	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	60	1	287	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	240	N	160	-0-	-80 B	-0-	160	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	34	1	162	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
05	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
04	1050	N	750	-0-	-300 B	-0-	750	3			N	-0-					-0-
05	1054	N	936	-0-	-118 B	-0-	936	3			N	-0-					-0-
06	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*07	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
*07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
*07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
04	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
05	651	N	343	-0-	-308 B	-0-	343	3			N	-0-					-0-
06	480	N	300	-0-	-180 B	-0-	300	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	116	-0-	-194 B	-0-	116	3			N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
05	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	26	1	375	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
04	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*07	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
04	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
05	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			1	-0-	1 B	4	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03 14B2 EXT			1	-0-	1 B	5	1	3			N	-0-					-0-
04 14B2 EXT			2	-0-	2 B	7	2	3			N	-0-					-0-
05 14B2 EXT			1	-0-	1 B	8	1	3			N	-0-					-0-
06 14B2 EXT			2	-0-	2 B	10	2	3			N	-0-					-0-
07 14B2 EXT			1	-0-	1 B	11	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
*07	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
04	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
06	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
*07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*07	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	5	N	2	-0-	-3 B	-0-	2	2			N	-0-					-0-
05	8	N	1	-0-	-7 B	-0-	1	2			N	-0-					-0-
06	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
*07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			100	-0-	100 B	100	100	2			N	-0-					-0-
06 14B2 EXT			108	-0-	108 B	208	108	2			N	-0-					-0-
07 14B2 EXT			101	-0-	101 B	309	101	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
06	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

02	100	N	100	-0-	-0- B	-0-	71	1	29	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	41	-0-	-52 B	-0-	41	2			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-
05	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

02	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
*07	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
*07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
04	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*07	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0- B	-0-	6	1	96	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	111	N	111	-0-	-0- B	-0-	6	1	105	3	N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	6	1	104	3	N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	7	1	126	3	N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	6	1	106	3	N	-0-					-0-
*07	115	N	115	-0-	-0- B	-0-	6	1	109	2	N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
*07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
06	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
*07	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
*07	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	568	-0-	-104 B	-322	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -322																	
03	682	N	337	-0-	-345 B	-322	337	3			N	-0-					-0-
04	690	N	686	-0-	-4 B	-322	686	3			N	-0-					-0-
05	620	N	706	-0-	86 B	-236	706	3			N	-0-					-0-
06	401	N	637	-0-	236 B	-0-	637	3			N	-0-					-0-
*07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
05	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
06	180	N	125	-0-	-55 B	-0-	125	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	100	R	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
05	200	R	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-
04	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
05	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
06	240	N	43	-0-	-197 B	-0-	43	3			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
05	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
*07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
04	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
05	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		101	-0-	101 B	101	101	3			N	-0-					-0-
06	14B2 EXT		152	-0-	152 B	253	152	3			N	-0-					-0-
07	14B2 EXT		155	-0-	155 B	408	155	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	1	1	1	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

02	134 N	134	-0-	-0- B	-0-	134	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	155 N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
04	150 N	148	-0-	-2 B	-0-	148	3		N	-0-			-0-
05	155 N	140	-0-	-15 B	-0-	140	3		N	-0-			-0-
06	150 N	130	-0-	-20 B	-0-	130	3		N	-0-			-0-
*07	123 N	123	-0-	-0- B	-0-	123	3		N	-0-			-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

02	428 N	428	-0-	-0- B	-0-	428	3		N	-0-			76
03/01 BALANCING DATE STATUS -> -0-													
03	496 N	496	-0-	-0- B	-0-	496	3		N	-0-			76
04	534 N	534	-0-	-0- B	-0-	534	3		N	-0-			76
05	522 N	522	-0-	-0- B	-0-	522	3		N	-0-			76
06	493 N	493	-0-	-0- B	-0-	493	3		N	-0-			76
*07	517 N	517	-0-	-0- B	-0-	517	3		N	-0-			-0-

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

02	1 N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1 N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
04	1 N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
05	1 N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
06	1 N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
*07	3 N	3	-0-	-0- B	-0-	2	1	1 2	N	-0-			-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

02	415 N	415	-0-	-0- B	-0-	415	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	477 N	477	-0-	-0- B	-0-	477	2		N	-0-			-0-
04	480 N	337	-0-	-143 B	-0-	337	2		N	-0-			-0-
05	465 N	460	-0-	-5 B	-0-	460	2		N	-0-			-0-
06	450 N	393	-0-	-57 B	-0-	393	2		N	-0-			-0-
*07	455 N	455	-0-	-0- B	-0-	455	3		N	-0-			-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

02	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION 945220
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	43	-0-	-41 B	-0-	43	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	74	-0-	-50 B	-0-	74	2		N	-0-			-0-
04	90	N	61	-0-	-29 B	-0-	61	2		N	-0-			-0-
05	62	N	37	-0-	-25 B	-0-	37	2		N	-0-			-0-
06	60	N	30	-0-	-30 B	-0-	30	2		N	-0-			-0-
07	62	N	15	-0-	-47 B	-0-	15	2		N	-0-			-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	68	-0-	-44 B	-0-	68	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	124	N	96	-0-	-28 B	-0-	96	2		N	-0-			-0-
04	120	N	88	-0-	-32 B	-0-	88	2		N	-0-			-0-
05	75	N	75	-0-	-0- B	-0-	75	2		N	-0-			-0-
06	90	N	65	-0-	-25 B	-0-	65	2		N	-0-			-0-
07	93	N	52	-0-	-41 B	-0-	52	2		N	-0-			-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	119	N	119	-0-	-0- B	-0-	119	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	141	-0-	-14 B	-0-	141	2		N	-0-			-0-
04	180	N	120	-0-	-60 B	-0-	120	2		N	-0-			-0-
05	124	N	103	-0-	-21 B	-0-	103	2		N	-0-			-0-
06	150	N	87	-0-	-63 B	-0-	87	2		N	-0-			-0-
07	124	N	70	-0-	-54 B	-0-	70	2		N	-0-			-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5	N	1	-0-	-4 B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3	N	1	-0-	-2 B	-0-	1	2		N	-0-			-0-
04	21	N	21	-0-	-0- B	-0-	21	2		N	-0-			-0-
05	24	N	24	-0-	-0- B	-0-	24	2		N	-0-			-0-
06	25	N	25	-0-	-0- B	-0-	25	2		N	-0-			-0-
07	31	N	17	-0-	-14 B	-0-	17	2		N	-0-			-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	10	-0-	-18 B	-0-	10	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14	N	14	-0-	-0- B	-0-	14	2		N	-0-			-0-
04	13	N	10	-0-	-3 B	-0-	10	2		N	-0-			-0-
05	10	N	1	-0-	-9 B	-0-	1	2		N	-0-			-0-
06	14	N	1	-0-	-13 B	-0-	1	2		N	-0-			-0-
07	10	N	1	-0-	-9 B	-0-	1	2		N	-0-			-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	11	-0-	-17 B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	14	-0-	-17 B	-0-	14	2		N	-0-			-0-
04	30	N	11	-0-	-19 B	-0-	11	2		N	-0-			-0-
05	11	N	4	-0-	-7 B	-0-	4	2		N	-0-			-0-
06	14	N	6	-0-	-8 B	-0-	6	2		N	-0-			-0-
07	11	N	4	-0-	-7 B	-0-	4	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	2			N	-0-					-0-
05	155	N	82	-0-	-73 B	-0-	82	2			N	-0-					-0-
06	180	N	59	-0-	-121 B	-0-	59	2			N	-0-					-0-
07	155	N	39	-0-	-116 B	-0-	39	2			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	95	-0-	-45 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-
05	93	N	31	-0-	-62 B	-0-	31	2			N	-0-					-0-
06	120	N	81	-0-	-39 B	-0-	81	2			N	-0-					-0-
07	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	96	-0-	-128 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
04	180	N	143	-0-	-37 B	-0-	143	3			N	-0-					-0-
05	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	475	-0-	-617 B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	810	N	707	-0-	-103 B	-0-	707	3			N	-0-					-0-
05	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
06	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*07	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	183	-0-	-237	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
04	330	N	272	-0-	-58	B	-0-	272	3			N	-0-					-0-
05	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
04	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
*07	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	460	-0-	-5	B	-0-	460	3			N	-0-					-0-
04	450	N	407	-0-	-43	B	-0-	407	3			N	-0-					-0-
05	465	N	421	-0-	-44	B	-0-	421	3			N	-0-					-0-
06	450	N	386	-0-	-64	B	-0-	386	3			N	-0-					-0-
07	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	250	-0-	-86	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
04	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
05	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
04	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
05	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
06	300	N	261	-0-	-39	B	-0-	261	3			N	-0-					-0-
07	310	N	259	-0-	-51	B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
04	600	N	540	-0-	-60 B	-0-	540	3			N	-0-					-0-
05	651	N	585	-0-	-66 B	-0-	585	3			N	-0-					-0-
06	615	N	481	-0-	-134 B	-0-	481	3			N	-0-					-0-
07	558	N	477	-0-	-81 B	-0-	477	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	126	3			N	-0-					-0-
07	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
04	360	N	311	-0-	-49 B	-0-	311	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	369	-0-	-51 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	314	-0-	-27	B	-0-	314	3			N	-0-					-0-
04	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
05	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
06	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
07	403	N	322	-0-	-81	B	-0-	322	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*07	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

02	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
04	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
05	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	9072	N	8437	-0-	-635	B	-0-	8437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9610	N	8052	-0-	-1558	B	-0-	8052	3			N	-0-					-0-
04	9570	N	7024	-0-	-2546	B	-0-	7024	3			N	-0-					-0-
05	9331	N	8775	-0-	-556	B	-0-	8775	3			N	-0-					-0-
06	8381	N	8381	-0-	-0-	B	-0-	8381	3			N	-0-					-0-
*07	8467	N	8467	-0-	-0-	B	-0-	8467	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	12348	N	11538	-0-	-810	B	-0-	11538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13206	N	10349	-0-	-2857	B	-0-	10349	3			N	-0-					-0-
04	12750	N	9080	-0-	-3670	B	-0-	9080	3			N	-0-					-0-
05	12772	N	12311	-0-	-461	B	-0-	12311	3			N	-0-					-0-
06	12474	N	12474	-0-	-0-	B	-0-	12474	3			N	-0-					-0-
*07	12162	N	12162	-0-	-0-	B	-0-	12162	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
04	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
05	1984	N	1839	-0-	-145	B	-0-	1839	3			N	-0-					-0-
*06	1650	N	614	-0-	-1036	B	-0-	614	3			N	-0-					-0-
07	1612	N	782	-0-	-830	B	-0-	782	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3232	-0-	-54	B	-0-	3232	3			N	-0-					-0-
04	3210	N	2695	-0-	-515	B	-0-	2695	3			N	-0-					-0-
*05	3286	N	2439	-0-	-847	B	-0-	2439	3			N	-0-					-0-
06	3120	N	3053	-0-	-67	B	-0-	3053	3			N	-0-					-0-
*07	3247	N	3247	-0-	-0-	B	-0-	3247	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2810	N	2810	-0-	-0-	B	-0-	2810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3379	N	3322	-0-	-57	B	-0-	3322	3			N	-0-					-0-
04	3195	N	3195	-0-	-0-	B	-0-	3195	3			N	-0-					-0-
*05	3228	N	3228	-0-	-0-	B	-0-	3228	3			N	-0-					-0-
06	3243	N	3243	-0-	-0-	B	-0-	3243	3			N	-0-					-0-
*07	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3136	N	1567	-0-	-1569 B	-0-	1567	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3534	N	1329	-0-	-2205 B	-0-	1329	3			N	-0-			-0-
04	3240	N	2348	-0-	-892 B	-0-	2348	3			N	-0-			-0-
*05	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-			-0-
06	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-			-0-
*07	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-			-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1183	N	1183	-0-	-0- B	-0-	299	1	884	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	500	-0-	-802 B	-0-	378	1	122	3	N	-0-			-0-
04	690	N	398	-0-	-292 B	-0-	280	1	118	3	N	-0-			-0-
05	1302	N	407	-0-	-895 B	-0-	271	1	136	3	N	-0-			-0-
*06	480	N	245	-0-	-235 B	-0-	153	1	92	3	N	-0-			-0-
*07	486	N	486	-0-	-0- B	-0-	332	1	154	3	N	-0-			-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	611	-0-	-537 B	-0-	611	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	702	-0-	-228 B	-0-	702	3			N	-0-			-0-
04	1020	N	748	-0-	-272 B	-0-	748	3			N	-0-			-0-
*05	940	N	940	-0-	-0- B	-0-	940	3			N	-0-			-0-
06	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-			-0-
*07	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-			-0-

BRUMLEY WELL #: A 1 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2100	N	1039	-0-	-1061 B	-0-	1039	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	921	-0-	-660 B	-0-	921	3			N	-0-			-0-
04	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-			-0-
*05	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-			-0-
06	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-
*07	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-			-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1260	-0-	-168 B	-0-	1260	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1404	-0-	-146 B	-0-	1404	3			N	-0-			-0-
04	1440	N	1390	-0-	-50 B	-0-	1390	3			N	-0-			-0-
*05	1395	N	1375	-0-	-20 B	-0-	1375	3			N	-0-			-0-
06	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-			-0-
*07	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

02	1988	N	1043	-0-	-945 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	695	-0-	-1351 B	-0-	695	3			N	-0-					-0-
04	1890	N	1300	-0-	-590 B	-0-	1300	3			N	-0-					-0-
05	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
06	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
*07	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1151	-0-	-361 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	576	-0-	-1253 B	-0-	576	3			N	-0-					-0-
04	1590	N	1157	-0-	-433 B	-0-	1157	3			N	-0-					-0-
05	1271	N	1105	-0-	-166 B	-0-	1105	3			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*07	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3164	N	2575	-0-	-589 B	-0-	2575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	1354	-0-	-2335 B	-0-	1354	3			N	-0-					-0-
04	3480	N	2171	-0-	-1309 B	-0-	2171	3			N	-0-					-0-
05	2852	N	2239	-0-	-613 B	-0-	2239	3			N	-0-					-0-
06	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
*07	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

02	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3410	-0-	-31 B	-0-	3410	3			N	-0-					-0-
04	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
05	3751	N	3648	-0-	-103 B	-0-	3648	3			N	-0-					-0-
06	3300	N	2784	-0-	-516 B	-0-	2784	3			N	-0-					-0-
07	3627	N	2847	-0-	-780 B	-0-	2847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	919	-0-	-61	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	934	-0-	-58	B	-0-	934	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
05	1023	N	1017	-0-	-6	B	-0-	1017	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
*07	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1747	-0-	-73	B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1979	-0-	-36	B	-0-	1979	3			N	-0-					-0-
04	2040	N	2040	-0-	-0-	B	-0-	2040	3			N	-0-					-0-
05	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
06	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
*07	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	2950	-0-	-690	B	-0-	2950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3381	N	3381	-0-	-0-	B	-0-	3381	3			N	-0-					-0-
04	3330	N	3278	-0-	-52	B	-0-	3278	3			N	-0-					-0-
05	3301	N	3301	-0-	-0-	B	-0-	3301	3			N	-0-					-0-
06	3270	N	3024	-0-	-246	B	-0-	3024	3			N	-0-					-0-
07	3379	N	3189	-0-	-190	B	-0-	3189	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3488	-0-	-264	B	-0-	3488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3908	-0-	-29	B	-0-	3908	3			N	-0-					-0-
04	4009	N	4009	-0-	-0-	B	-0-	4009	3			N	-0-					-0-
05	4222	N	4222	-0-	-0-	B	-0-	4222	3			N	-0-					-0-
06	3780	N	3647	-0-	-133	B	-0-	3647	3			N	-0-					-0-
07	4154	N	3605	-0-	-549	B	-0-	3605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1904	N	1431	-0-	-473 B	-3756	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3756																	
03	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
04	1950	N	1590	-0-	-360 B	-0-	1590	3			N	-0-					-0-
05	1581	N	1527	-0-	-54 B	-0-	1527	3			N	-0-					-0-
06	1800	N	1791	-0-	-9 B	-0-	1791	3			N	-0-					-0-
*07	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

02	1596	N	1537	-0-	-59 B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
04	1680	N	1640	-0-	-40 B	-0-	1640	3			N	-0-					-0-
05	1705	N	1639	-0-	-66 B	-0-	1639	3			N	-0-					-0-
06	1590	N	1564	-0-	-26 B	-0-	1564	3			N	-0-					-0-
07	1705	N	1563	-0-	-142 B	-0-	1563	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1064	N	1035	-0-	-29 B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1083	-0-	-157 B	-0-	1083	3			N	-0-					-0-
04	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
05	1147	N	951	-0-	-196 B	-0-	951	3			N	-0-					-0-
06	1050	N	720	-0-	-330 B	-0-	720	3			N	-0-					-0-
*07	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1411	-0-	-969 B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2423	-0-	-88 B	-0-	2423	3			N	-0-					-0-
04	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
05	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
06	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
*07	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

02	1708	N	1473	-0-	-235 B	-0-	1473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
04	1830	N	1711	-0-	-119 B	-0-	1711	3			N	-0-					-0-
05	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
06	1770	N	1714	-0-	-56 B	-0-	1714	3			N	-0-					-0-
07	1767	N	1268	-0-	-499 B	-0-	1268	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2576	N	2178	-0-	-398 B	-0-	2178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2436	-0-	-385 B	-0-	2436	3			N	-0-					-0-
04	2760	N	1649	-0-	-1111 B	-0-	1649	3			N	-0-					-0-
05	2418	N	2039	-0-	-379 B	-0-	2039	3			N	-0-					-0-
06	2370	N	2304	-0-	-66 B	-0-	2304	3			N	-0-					-0-
*07	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2772	N	2622	-0-	-150 B	-0-	2622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2708	-0-	-51 B	-0-	2708	3			N	-0-					-0-
04	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
05	2914	N	2884	-0-	-30 B	-0-	2884	3			N	-0-					-0-
06	2610	N	2506	-0-	-104 B	-0-	2506	3			N	-0-					-0-
07	2883	N	2513	-0-	-370 B	-0-	2513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	721	-0-	-483 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	550	-0-	-814 B	-0-	550	3			N	-0-					-0-
04	1050	N	463	-0-	-587 B	-0-	463	3			N	-0-					-0-
05	806	N	25	-0-	-781 B	-0-	25	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2912	N	2748	-0-	-164 B	-0-	2748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2943	-0-	-95 B	-0-	2943	3			N	-0-					-0-
04	3100	N	3100	-0-	-0- B	-0-	3100	3			N	-0-					-0-
05	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
06	2850	N	2478	-0-	-372 B	-0-	2478	3			N	-0-					-0-
07	3193	N	2470	-0-	-723 B	-0-	2470	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

02	3612	N	3244	-0-	-368 B	-0-	3244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	2649	-0-	-947 B	-0-	2649	3			N	-0-					-0-
04	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-
05	3763	N	3763	-0-	-0- B	-0-	3763	3			N	-0-					-0-
06	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
07	3565	N	3292	-0-	-273 B	-0-	3292	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2072	N	2059	-0-	-13 B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2290	-0-	-4 B	-0-	2290	3			N	-0-					-0-
04	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
05	2294	N	2283	-0-	-11 B	-0-	2283	3			N	-0-					-0-
06	2220	N	2191	-0-	-29 B	-0-	2191	3			N	-0-					-0-
07	2294	N	2255	-0-	-39 B	-0-	2255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2282	-0-	-714	B	-0-	2282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2552	N	2552	-0-	-0-	B	-0-	2552	3			N	-0-					-0-
04	2517	N	2517	-0-	-0-	B	-0-	2517	3			N	-0-					-0-
05	2787	N	2787	-0-	-0-	B	-0-	2787	3			N	-0-					-0-
06	2894	N	2894	-0-	-0-	B	-0-	2894	3			N	-0-					-0-
*07	3434	N	3434	-0-	-0-	B	-0-	3434	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	N	3600	-0-	-1496	B	-0-	3600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6169	N	1841	-0-	-4328	B	-0-	1841	3			N	-0-					-0-
04	5730	N	3660	-0-	-2070	B	-0-	3660	3			N	-0-					-0-
05	4049	N	4049	-0-	-0-	B	-0-	4049	3			N	-0-					-0-
06	4115	N	4115	-0-	-0-	B	-0-	4115	3			N	-0-					-0-
*07	4560	N	4560	-0-	-0-	B	-0-	4560	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	#	2459	-0-	-985	B	-985	2459	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -985																		
03	3813	#	254	-0-	-3559	B	-4544	254	2			N	-0-					-0-
04	3690	#	985	-0-	-2705	B	-7249	985	2			N	-0-					-0-
05	3937	#	856	-0-	-3081	B	-10330	856	2			N	-0-					-0-
06	3810	#	622	-0-	-3188	B	-13518	622	2			N	-0-					-0-
07	3937	#	1395	-0-	-2542	B	-16060	1395	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	990	-0-	-186	B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1228	-0-	-74	B	-0-	1228	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
05	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1395	N	1254	-0-	-141	B	-0-	1254	3			N	-0-					-0-

OLSSON WELL #: 1 RRCID -> 025587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3255	N	3128	-0-	-127	B	-0-	3128	3			N	-0-					-0-
04	3042	N	3042	-0-	-0-	B	-0-	3042	3			N	-0-					-0-
05	3185	N	3185	-0-	-0-	B	-0-	3185	3			N	-0-					-0-
06	3030	N	2513	-0-	-517	B	-0-	2513	3			N	-0-					-0-
*07	3200	N	3200	-0-	-0-	B	-0-	3200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OTIS PHILLIPS WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1290	-0-	-138 B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
04	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
05	1426	N	1418	-0-	-8 B	-0-	1418	3			N	-0-					-0-
06	1560	N	1208	-0-	-352 B	-0-	1208	3			N	-0-					-0-
*07	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

OTIS PHILLIPS WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2825	N	2825	-0-	-0- B	-0-	2825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	2917	-0-	-896 B	-0-	2917	3			N	-0-					-0-
04	3120	N	2906	-0-	-214 B	-0-	2906	3			N	-0-					-0-
05	3131	N	2865	-0-	-266 B	-0-	2865	3			N	-0-					-0-
06	2820	N	2277	-0-	-543 B	-0-	2277	3			N	-0-					-0-
07	3007	N	2984	-0-	-23 B	-0-	2984	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1322	-0-	-330 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
04	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
05	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
06	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-
*07	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1109	-0-	-67 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1251	-0-	-51 B	-0-	1251	3			N	-0-					-0-
04	1230	N	1181	-0-	-49 B	-0-	1181	3			N	-0-					-0-
05	1240	N	1221	-0-	-19 B	-0-	1221	3			N	-0-					-0-
06	1200	N	1171	-0-	-29 B	-0-	1171	3			N	-0-					-0-
*07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	691	-0-	-93 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	785	-0-	-83 B	-0-	785	3			N	-0-					-0-
04	810	N	737	-0-	-73 B	-0-	737	3			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
06	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*07	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	15	-0-	-209 B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	6	-0-	-211 B	-0-	6	3			N	-0-					-0-
04	180	N	42	-0-	-138 B	-0-	42	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	529	-0-	-59 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
04	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
05	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
06	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
07	527	N	429	-0-	-98 B	-0-	429	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1008	N	722	-0-	-286 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	901	-0-	-215 B	-0-	901	3			N	-0-					-0-
04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
05	806	N	685	-0-	-121 B	-0-	685	3			N	-0-					-0-
06	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
07	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1027	-0-	-151 B	-0-	1027	3			N	-0-					-0-
04	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
05	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
*06	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
07	2573	N	1744	-0-	-829 B	-0-	1744	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1540	N	1256	-0-	-284 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1436	-0-	-207 B	-0-	1436	3			N	-0-					-0-
04	1560	N	1454	-0-	-106 B	-0-	1454	3			N	-0-					-0-
05	1395	N	191	-0-	-1204 B	-0-	191	3			N	-0-					-0-
06	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
*07	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2364	-0-	-426 B	-0-	2364	3			N	-0-					-0-
04	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
05	2821	N	2619	-0-	-202 B	-0-	2619	3			N	-0-					-0-
06	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
07	2759	N	2755	-0-	-4 B	-0-	2755	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	N	4065	-0-	-2207 B	-22591	4065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -22591																	
03	7161	N	2108	-0-	-5053 B	-0-	2108	3			N	-0-					-0-
04	6780	N	3987	-0-	-2793 B	-0-	3987	3			N	-0-					-0-
05	4961	N	4961	-0-	-0- B	-0-	4961	3			N	-0-					-0-
06	4854	N	4854	-0-	-0- B	-0-	4854	3			N	-0-					-0-
*07	4880	N	4880	-0-	-0- B	-0-	4880	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2659	N	2659	-0-	-0- B	-0-	361	1	2298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2756	N	2756	-0-	-0- B	-0-	376	1	2380	3	N	-0-					-0-
04	3080	N	3080	-0-	-0- B	-0-	390	1	2690	3	N	-0-					-0-
05	2945	N	2917	-0-	-28 B	-0-	371	1	2546	3	N	-0-					-0-
06	2670	N	2610	-0-	-60 B	-0-	328	1	2282	3	N	-0-					-0-
07	3193	N	3135	-0-	-58 B	-0-	337	1	2798	3	N	-0-					-0-

SNEED WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2898	N	2898	-0-	-0- B	-0-	346	1	2552	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3427	N	3427	-0-	-0- B	-0-	400	1	3027	3	N	-0-					-0-
04	2900	N	2900	-0-	-0- B	-0-	339	1	2561	3	N	-0-					-0-
05	3335	N	3335	-0-	-0- B	-0-	402	1	2933	3	N	-0-					-0-
06	3330	N	2402	-0-	-928 B	-0-	237	1	2165	3	N	-0-					-0-
*07	3583	N	3583	-0-	-0- B	-0-	336	1	3247	3	N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1064	-0-	-392 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	645	-0-	-967 B	-0-	645	3			N	-0-					-0-
04	1470	N	1178	-0-	-292 B	-0-	1178	3			N	-0-					-0-
05	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*07	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

02	2996	N	2051	-0-	-945	B	-0-	2051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3131	N	2747	-0-	-384	B	-0-	2747	3			N	-0-					-0-
04	2940	N	2629	-0-	-311	B	-0-	2629	3			N	-0-					-0-
05	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
06	3043	N	3043	-0-	-0-	B	-0-	3043	3			N	-0-					-0-
*07	3388	N	3388	-0-	-0-	B	-0-	3388	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

02	3393	N	3393	-0-	-0-	B	-0-	3393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3277	-0-	-443	B	-0-	3277	3			N	-0-					-0-
04	3721	N	3721	-0-	-0-	B	-0-	3721	3			N	-0-					-0-
05	3751	N	3645	-0-	-106	B	-0-	3645	3			N	-0-					-0-
06	3516	N	3516	-0-	-0-	B	-0-	3516	3			N	-0-					-0-
07	3844	N	3726	-0-	-118	B	-0-	3726	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THATEN WELL #: 1 RRCID -> 025637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2334	-0-	-550	B	-0-	2334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-
04	2965	N	2965	-0-	-0-	B	-0-	2965	3			N	-0-					-0-
05	3046	N	3046	-0-	-0-	B	-0-	3046	3			N	-0-					-0-
06	3133	N	3133	-0-	-0-	B	-0-	3133	3			N	-0-					-0-
07	3069	N	2347	-0-	-722	B	-0-	2347	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD -A- WELL #: 2 RRCID -> 025643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

02	784	N	590	-0-	-194	B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	387	-0-	-171	B	-0-	387	3			N	-0-					-0-
04	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	360	N	161	-0-	-199	B	-0-	161	3			N	-0-					-0-
07	1240	N	555	-0-	-685	B	-0-	555	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, F. H. -ET- -AL- WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

02	2128 N	1905	-0-	-223 B	-2847	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2847																
03	2211 N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
04	2130 N	2068	-0-	-62 B	-0-	2068	3			N	-0-					-0-
05	2108 N	2080	-0-	-28 B	-0-	2080	3			N	-0-					-0-
06	2156 N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
07	2139 N	1864	-0-	-275 B	-0-	1864	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

02	2716 N	2125	-0-	-591 B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2945 N	2505	-0-	-440 B	-0-	2505	3			N	-0-					-0-
04	2850 N	2511	-0-	-339 B	-0-	2511	3			N	-0-					-0-
05	2356 N	339	-0-	-2017 B	-0-	339	3			N	-0-					-0-
06	2458 N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
*07	2792 N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

02	896 N	852	-0-	-44 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	966 N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	870 N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-
05	930 N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
06	930 N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
07	868 N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

02	1000 N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	992 N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-
04	750 N	733	-0-	-17 B	-0-	733	3			N	-0-					-0-
05	1116 N	699	-0-	-417 B	-0-	699	3			N	-0-					-0-
06	870 N	496	-0-	-374 B	-0-	496	3			N	-0-					-0-
*07	961 N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

02	224 N	64	-0-	-160 B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	56 N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
04	32 N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
05	62 N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
06	174 N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*07	134 N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4203	N	4203	-0-	-0- B	-0-	4203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4765	-0-	-164 B	-0-	4765	3			N	-0-					-0-
04	4950	N	3643	-0-	-1307 B	-0-	3643	3			N	-0-					-0-
05	4650	N	2865	-0-	-1785 B	-0-	2865	3			N	-0-					-0-
06	4620	N	2829	-0-	-1791 B	-0-	2829	3			N	-0-					-0-
07	3751	N	3010	-0-	-741 B	-0-	3010	3			N	-0-					-0-

MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	86	-0-	-810 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	85	-0-	-659 B	-0-	85	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	93	N	2	-0-	-91 B	-0-	2	3			N	-0-					-0-
06	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	391	-0-	-225 B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	242	-0-	-316 B	-0-	242	3			N	-0-					-0-
04	570	N	398	-0-	-172 B	-0-	398	3			N	-0-					-0-
05	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1795	-0-	-34 B	-0-	1795	2			N	-0-					-0-
04	1830	N	1183	-0-	-647 B	-0-	1183	2			N	-0-					-0-
05	1829	N	1622	-0-	-207 B	-0-	1622	2			N	-0-					-0-
06	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
*07	1816	N	1816	-0-	-0- B	-0-	1816	2			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2665	N	2665	-0-	-0- B	-0-	2665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2785	-0-	-160 B	-0-	2785	3			N	-0-					-0-
04	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
05	2945	N	2577	-0-	-368 B	-0-	2577	3			N	-0-					-0-
06	2700	N	2196	-0-	-504 B	-0-	2196	3			N	-0-					-0-
*07	3159	N	3159	-0-	-0- B	-0-	3159	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

02	2100 N	1793	-0-	-307 B	-0-	1793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2325 N	2126	-0-	-199 B	-0-	2126	3			N	-0-					-0-
04	2220 N	2177	-0-	-43 B	-0-	2177	3			N	-0-					-0-
05	2201 N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
06	2096 N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
07	2263 N	2152	-0-	-111 B	-0-	2152	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

02	1736 N	751	-0-	-985 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1984 N	1631	-0-	-353 B	-0-	1631	3			N	-0-					-0-
04	1980 N	1611	-0-	-369 B	-0-	1611	3			N	-0-					-0-
05	1096 N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
06	1590 N	1281	-0-	-309 B	-0-	1281	3			N	-0-					-0-
07	1674 N	1267	-0-	-407 B	-0-	1267	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

02	1409 N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395 N	727	-0-	-668 B	-0-	727	3			N	-0-					-0-
04	1510 N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
05	1838 N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
06	1711 N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
*07	1776 N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	213	-0-	-795 B	-0-	213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	437	-0-	-152 B	-0-	437	3			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
05	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
*07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*07	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1072	-0-	-1168 B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
04	1920	N	153	-0-	-1767 B	-0-	153	3			N	-0-					-0-
05	1178	N	410	-0-	-768 B	-0-	410	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1542	-0-	-726 B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	572	-0-	-1567 B	-0-	572	3			N	-0-					-0-
04	2310	N	1791	-0-	-519 B	-0-	1791	3			N	-0-					-0-
05	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
06	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
07	1860	N	1849	-0-	-11 B	-0-	1849	3			N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1003	-0-	-201 B	-0-	1003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1110	-0-	-223 B	-0-	1110	3			N	-0-					-0-
04	1230	N	1005	-0-	-225 B	-0-	1005	3			N	-0-					-0-
05	1116	N	1104	-0-	-12 B	-0-	1104	3			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*07	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	N	6243	-0-	-1149 B	-0-	6243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7037	N	6562	-0-	-475 B	-0-	6562	3			N	-0-					-0-
04	7680	N	5459	-0-	-2221 B	-0-	5459	3			N	-0-					-0-
05	7702	N	7702	-0-	-0- B	-0-	7702	3			N	-0-					-0-
06	7718	N	7718	-0-	-0- B	-0-	7718	3			N	-0-					-0-
*07	5800	N	5800	-0-	-0- B	-0-	5800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	657	-0-	-2927 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	238	-0-	-1095 B	-0-	238	3			N	-0-					-0-
04	1500	N	164	-0-	-1336 B	-0-	164	3			N	-0-					-0-
05	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-
06	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
*07	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1830	-0-	-74 B	-0-	1830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2058	-0-	-19 B	-0-	2058	3			N	-0-					-0-
04	1980	N	1959	-0-	-21 B	-0-	1959	3			N	-0-					-0-
05	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
06	1980	N	1966	-0-	-14 B	-0-	1966	3			N	-0-					-0-
07	2015	N	1990	-0-	-25 B	-0-	1990	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	751	-0-	-179 B	-0-	751	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
06	720	N	627	-0-	-93 B	-0-	627	3			N	-0-					-0-
07	713	N	631	-0-	-82 B	-0-	631	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	N	3383	-0-	-173 B	-0-	3383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4031	N	4031	-0-	-0- B	-0-	4031	3			N	-0-					-0-
04	3838	N	3838	-0-	-0- B	-0-	3838	3			N	-0-					-0-
05	3751	N	3629	-0-	-122 B	-0-	3629	3			N	-0-					-0-
06	3900	N	3810	-0-	-90 B	-0-	3810	3			N	-0-					-0-
07	3968	N	3926	-0-	-42 B	-0-	3926	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	683	-0-	-73 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	765	-0-	-72 B	-0-	765	3			N	-0-					-0-
04	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
*07	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1875	-0-	-141 B	-0-	1875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2127	-0-	-43 B	-0-	2127	3			N	-0-					-0-
04	2010	N	1696	-0-	-314 B	-0-	1696	3			N	-0-					-0-
05	2077	N	501	-0-	-1576 B	-0-	501	3			N	-0-					-0-
06	2070	N	249	-0-	-1821 B	-0-	249	3			N	-0-					-0-
07	1767	N	644	-0-	-1123 B	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1114	-0-	-734 B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	185	-0-	-497 B	-0-	185	3			N	-0-					-0-
04	1200	N	1082	-0-	-118 B	-0-	1082	3			N	-0-					-0-
05	1240	N	1119	-0-	-121 B	-0-	1119	3			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
07	1116	N	1106	-0-	-10 B	-0-	1106	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	519	-0-	-69 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	545	-0-	-137 B	-0-	545	3			N	-0-					-0-
04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
05	589	N	218	-0-	-371 B	-0-	218	3			N	-0-					-0-
06	540	N	100	-0-	-440 B	-0-	100	3			N	-0-					-0-
*07	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1362	-0-	-64 B	-0-	1362	3			N	-0-					-0-
04	1350	N	1322	-0-	-28 B	-0-	1322	3			N	-0-					-0-
05	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
06	1320	N	941	-0-	-379 B	-0-	941	3			N	-0-					-0-
07	1364	N	868	-0-	-496 B	-0-	868	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	2665	-0-	-1451 B	-0-	2665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4185	N	3592	-0-	-593 B	-0-	3592	3			N	-0-					-0-
04	3870	N	3477	-0-	-393 B	-0-	3477	3			N	-0-					-0-
05	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
06	4184	N	4184	-0-	-0- B	-0-	4184	3			N	-0-					-0-
*07	4331	N	4331	-0-	-0- B	-0-	4331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	365	-0-	-279 B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	443	-0-	-177 B	-0-	443	3			N	-0-					-0-
04	570	N	342	-0-	-228 B	-0-	342	3			N	-0-					-0-
05	403	N	347	-0-	-56 B	-0-	347	3			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
*07	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	N	3822	-0-	-14 B	-0-	3822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	3965	-0-	-313 B	-0-	3965	3			N	-0-					-0-
04	4170	N	4087	-0-	-83 B	-0-	4087	3			N	-0-					-0-
05	4247	N	3994	-0-	-253 B	-0-	3994	3			N	-0-					-0-
06	4104	N	4104	-0-	-0- B	-0-	4104	3			N	-0-					-0-
07	4216	N	4208	-0-	-8 B	-0-	4208	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2780	-0-	-227 B	-0-	2780	3			N	-0-					-0-
04	2811	N	2811	-0-	-0- B	-0-	2811	3			N	-0-					-0-
05	2883	N	2870	-0-	-13 B	-0-	2870	3			N	-0-					-0-
06	2700	N	2315	-0-	-385 B	-0-	2315	3			N	-0-					-0-
07	2914	N	2866	-0-	-48 B	-0-	2866	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
04	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
05	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
06	1830	N	1046	-0-	-784 B	-0-	1046	3			N	-0-					-0-
07	1922	N	1660	-0-	-262 B	-0-	1660	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1223	-0-	-233 B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	958	-0-	-747 B	-0-	958	3			N	-0-					-0-
04	1530	N	1469	-0-	-61 B	-0-	1469	3			N	-0-					-0-
05	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
06	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
07	1519	N	1340	-0-	-179 B	-0-	1340	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
06	1350	N	693	-0-	-657 B	-0-	693	3			N	-0-					-0-
07	1333	N	1005	-0-	-328 B	-0-	1005	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2056	-0-	-296 B	-0-	2056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2098	-0-	-258 B	-0-	2098	3			N	-0-					-0-
04	3330	N	2377	-0-	-953 B	-0-	2377	3			N	-0-					-0-
05	2263	N	2162	-0-	-101 B	-0-	2162	3			N	-0-					-0-
06	2040	N	1942	-0-	-98 B	-0-	1942	3			N	-0-					-0-
07	2449	N	1647	-0-	-802 B	-0-	1647	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1610	-0-	-350 B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1941	-0-	-136 B	-0-	1941	3			N	-0-					-0-
04	2070	N	1880	-0-	-190 B	-0-	1880	3			N	-0-					-0-
05	1882	N	1882	-0-	-0- B	-0-	1882	3			N	-0-					-0-
06	1890	N	1804	-0-	-86 B	-0-	1804	3			N	-0-					-0-
07	1953	N	1822	-0-	-131 B	-0-	1822	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	722	-0-	-1789 B	-0-	722	3			N	-0-					-0-
04	2160	N	1329	-0-	-831 B	-0-	1329	3			N	-0-					-0-
05	2263	N	1755	-0-	-508 B	-0-	1755	3			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
*07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	406	-0-	-90 B	-0-	406	3			N	-0-					-0-
04	540	N	392	-0-	-148 B	-0-	392	3			N	-0-					-0-
05	527	N	178	-0-	-349 B	-0-	178	3			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
07	403	N	315	-0-	-88 B	-0-	315	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	634	-0-	-290 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
04	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
05	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
06	720	N	628	-0-	-92 B	-0-	628	3			N	-0-					-0-
07	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	2418	N	1929	-0-	-489 B	-0-	1929	3			N	-0-					-0-
02	1092	N	66	-0-	-1026 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3362	-0-	262 B	262	3362	3			N	-0-					-0-
04	2446	N	2184	-0-	-262 B	-0-	2184	3			N	-0-					-0-
05	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-
06	3240	#	2548	-0-	-692 B	-692	2548	3			N	-0-					-0-
07	3348	#	2452	-0-	-896 B	-1588	2452	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1795	-0-	-53 B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
04	2010	N	1888	-0-	-122 B	-0-	1888	3			N	-0-					-0-
05	1984	N	1891	-0-	-93 B	-0-	1891	3			N	-0-					-0-
06	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
07	1953	N	1875	-0-	-78 B	-0-	1875	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	47	-0-	-170 B	-0-	47	3			N	-0-					-0-
04	150	N	50	-0-	-100 B	-0-	50	3			N	-0-					-0-
05	186	N	16	-0-	-170 B	-0-	16	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	254	-0-	-82 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*07	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	251	-0-	-57 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	3			N	-0-					-0-
05	279	N	34	-0-	-245 B	-0-	34	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2844	-0-	-348 B	-0-	331	1	2513	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3349	N	3349	-0-	-0- B	-0-	382	1	2967	3	N	-0-					-0-
04	5621	N	5621	-0-	-0- B	-0-	370	1	5251	3	N	-0-					-0-
05	6202	N	6202	-0-	-0- B	-0-	367	1	5835	3	N	-0-					-0-
06	4093	N	4093	-0-	-0- B	-0-	227	1	3866	3	N	-0-					-0-
07	5797	N	5314	-0-	-483 B	-0-	284	1	5030	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	319	-0-	-363 B	-0-	319	3			N	-0-					-0-
04	690	N	560	-0-	-130 B	-0-	560	3			N	-0-					-0-
05	713	N	551	-0-	-162 B	-0-	551	3			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
07	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	741	-0-	-211 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
06	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
07	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	482	-0-	-78 B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
04	600	N	516	-0-	-84 B	-0-	516	3			N	-0-					-0-
05	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	402	-0-	-74 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
07	527	N	423	-0-	-104 B	-0-	423	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2870	-0-	42 B	-1197	2870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -117 CANCELLED UNDERAGE -> -1080																	
03	2852	N	2446	-0-	-406 B	-117	2446	3			N	-0-					-0-
04	2850	N	1098	-0-	-1752 B	-117	1098	3			N	-0-					-0-
*05	3193	N	1221	-0-	-1972 B	-117	1221	3			N	-0-					-0-
06	3265	N	3382	-0-	117 B	-0-	3382	3			N	-0-					-0-
*07	3444	N	3444	-0-	-0- B	-0-	3444	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
05	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
06	510	N	472	-0-	-38 B	-0-	472	3			N	-0-					-0-
07	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1676	-0-	-200 B	-0-	1676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1833	-0-	-58 B	-0-	1833	3			N	-0-					-0-
04	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
05	1860	N	1815	-0-	-45 B	-0-	1815	3			N	-0-					-0-
06	1770	N	1735	-0-	-35 B	-0-	1735	3			N	-0-					-0-
*07	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	3			N	-0-					-0-
05	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
06	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	775	N	460	-0-	-315 B	-0-	460	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	887	-0-	-93 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	927	-0-	-65 B	-0-	927	3			N	-0-					-0-
04	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
05	992	N	854	-0-	-138 B	-0-	854	3			N	-0-					-0-
06	900	N	798	-0-	-102 B	-0-	798	3			N	-0-					-0-
07	1054	N	857	-0-	-197 B	-0-	857	3			N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1179	-0-	-249 B	-0-	1179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1301	-0-	-187 B	-0-	1301	3			N	-0-					-0-
04	1380	N	1187	-0-	-193 B	-0-	1187	3			N	-0-					-0-
05	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
06	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*07	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	162	-0-	-986 B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	312	-0-	-680 B	-0-	312	3			N	-0-					-0-
04	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
05	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
*07	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
04	1290	N	1099	-0-	-191 B	-0-	1099	3			N	-0-					-0-
05	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
*07	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	212	-0-	-68 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1063	-0-	-29 B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1104	-0-	-74 B	-0-	1104	3			N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
05	1178	N	781	-0-	-397 B	-0-	781	3			N	-0-					-0-
06	1080	N	428	-0-	-652 B	-0-	428	3			N	-0-					-0-
*07	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1737	-0-	-223 B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1812	-0-	-203 B	-0-	1812	3			N	-0-					-0-
04	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
05	1922	N	1673	-0-	-249 B	-0-	1673	3			N	-0-					-0-
06	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
*07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

BADGER OPERATIONS, LLC 042422
BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	972	-0-	-132 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1146	-0-	-63 B	-0-	1146	3			N	-0-					-0-
04	1170	N	896	-0-	-274 B	-0-	896	3			N	-0-					-0-
05	1085	N	896	-0-	-189 B	-0-	896	3			N	-0-					-0-
06	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*07	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1099	-0-	-71 B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	800	-0-	-347 B	-0-	800	3			N	-0-					-0-
04	1230	N	847	-0-	-383 B	-0-	847	3			N	-0-					-0-
05	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*07	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			101	-0-	101 B	143	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 143																	
03 14B2 EXT			103	-0-	103 B	246	103	2			N	-0-					-0-
04	356	R	110	-0-	-246 B	-0-	110	2			N	-0-					-0-
05	115	R	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
07	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	127	2	21	9	N	19	43	1			23
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	147	2	34	9	N	31	44	1			10
04	180	N	88	-0-	-92 B	-0-	60	2	28	9	N	25					35
05	155	N	131	-0-	-24 B	-0-	110	2	21	9	N	19	44	1			10
06	378	N	378	-0-	-0- B	-0-	151	2	227	9	N	206	176	1			40
*07	205	N	205	-0-	-0- B	-0-	158	2	47	9	N	43	44	1			39

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	750	N	750	-0-	-0- B	-0-	750	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	625	-0-	-181 B	-0-	625	2			N	-0-					-0-
04	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
05	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
06	600	N	-0-	-0-	-600 B	-0-					N	-0-					-0-
07	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	876	-0-	876 B	876	876	2			N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	876					N	NO RPT					-0-

BOHR, BILL & LEON 079570
BOHR WELL #: 1 RRCID -> 038759 COMPL. DATE 05/10/1965 TOTAL DEPTH 2904 PERF. 2857 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		DELQ PR	10	-0-	10 B	10	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10																	
03		DELQ PR	9	-0-	9 B	19	9	2			N	-0-					-0-
04	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	130	-0-	-66 B	-0-	130	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	113	-0-	-246 B	-0-	113	2			N	-0-					-0-
04	220	N	36	-0-	-184 B	-0-	36	2			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	700	N	700	-0-	-0- B	-0-	700	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	764	N	764	-0-	-0- B	-0-	764	3		N	-0-			-0-
04	548	N	548	-0-	-0- B	-0-	548	3		N	-0-			-0-
05	775	N	509	-0-	-266 B	-0-	509	3		N	-0-			-0-
06	750	N	348	-0-	-402 B	-0-	348	3		N	-0-			-0-
*07	805	N	805	-0-	-0- B	-0-	805	3		N	-0-			-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

02	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	249	-0-	-30 B	-0-	249	3		N	-0-			-0-
04	239	N	239	-0-	-0- B	-0-	239	3		N	-0-			-0-
05	279	N	241	-0-	-38 B	-0-	241	3		N	-0-			-0-
06	240	N	148	-0-	-92 B	-0-	148	3		N	-0-			-0-
*07	381	N	381	-0-	-0- B	-0-	381	3		N	-0-			-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

02	292	N	292	-0-	-0- B	-0-	292	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	271	-0-	-39 B	-0-	271	3		N	-0-			-0-
04	300	N	296	-0-	-4 B	-0-	296	3		N	-0-			-0-
05	311	N	311	-0-	-0- B	-0-	311	3		N	-0-			-0-
06	280	N	280	-0-	-0- B	-0-	280	3		N	-0-			-0-
07	310	N	296	-0-	-14 B	-0-	296	3		N	-0-			-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

02	952	N	900	-0-	-52 B	-0-	900	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1023	N	1015	-0-	-8 B	-0-	1015	3		N	-0-			-0-
04	1020	N	714	-0-	-306 B	-0-	714	3		N	-0-			-0-
05	992	N	942	-0-	-50 B	-0-	942	3		N	-0-			-0-
06	990	N	940	-0-	-50 B	-0-	940	3		N	-0-			-0-
*07	1023	N	1023	-0-	-0- B	-0-	1023	3		N	-0-			-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

02	420	N	407	-0-	-13 B	-0-	407	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	456	N	456	-0-	-0- B	-0-	456	3		N	-0-			-0-
04	420	N	320	-0-	-100 B	-0-	320	3		N	-0-			-0-
05	465	N	452	-0-	-13 B	-0-	452	3		N	-0-			-0-
06	450	N	422	-0-	-28 B	-0-	422	3		N	-0-			-0-
*07	433	N	433	-0-	-0- B	-0-	433	3		N	-0-			-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

02	471	N	471	-0-	-0- B	-0-	471	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	540	N	540	-0-	-0- B	-0-	540	3		N	-0-			-0-
04	0	W	511	-0-	511 B	511	511	3		N	-0-			-0-
05	0	W	629	-0-	629 B	1140	629	3		N	-0-			-0-
06	0	W	567	-0-	567 B	1707	567	3		N	-0-			-0-
07	0	W	582	-0-	582 B	2289	582	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

02	532	N	450	-0-	-82	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
04	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
05	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
06	630	N	544	-0-	-86	B	-0-	544	3			N	-0-					-0-
07	682	N	639	-0-	-43	B	-0-	639	3			N	-0-					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

02	700	N	694	-0-	-6	B	-0-	694	3			N	-0-					61
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	768	-0-	-7	B	-0-	768	3			N	-0-					61
04	750	N	559	-0-	-191	B	-0-	559	3			N	-0-					61
05	775	N	764	-0-	-11	B	-0-	764	3			N	-0-					61
06	750	N	737	-0-	-13	B	-0-	737	3			N	-0-					61
*07	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

02	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
04	1470	N	1061	-0-	-409	B	-0-	1061	3			N	-0-					-0-
05	1426	N	1373	-0-	-53	B	-0-	1373	3			N	-0-					-0-
06	1440	N	1294	-0-	-146	B	-0-	1294	3			N	-0-					-0-
*07	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN UNIT WELL #: 1 RRCID -> 040578 COMPL. DATE 05/29/1966 TOTAL DEPTH 2895 PERF. 2830 - 2885

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2014 - P&A 03/12/14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
04	240	N	184	-0-	-56	B	-0-	184	3			N	-0-					-0-
05	248	N	220	-0-	-28	B	-0-	220	3			N	-0-					-0-
06	210	N	190	-0-	-20	B	-0-	190	3			N	-0-					-0-
07	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
04	13	N	11	-0-	-2	B	-0-	11	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	295	-0-	-209	B	-0-	295	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	240	-0-	-318	B	-0-	240	3			N	-0-					56
04	600	N	230	-0-	-370	B	-0-	230	3			N	-0-					56
05	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					56
06	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					56
*07	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
04	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
05	1271	N	1253	-0-	-18	B	-0-	1253	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
*07	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1180	-0-	-24	B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
04	1290	N	965	-0-	-325	B	-0-	965	3			N	-0-					-0-
05	1302	N	1245	-0-	-57	B	-0-	1245	3			N	-0-					-0-
06	1290	N	1251	-0-	-39	B	-0-	1251	3			N	-0-					-0-
*07	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	610	-0-	-2190	B	4748	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4748																		
03	3100	N	670	-0-	-2430	B	2318	670	3			N	-0-					-0-
04	2956	N	638	-0-	-2318	B	-0-	638	3			N	-0-					-0-
05	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
06	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

HORN, EDITH S. WELL #: 2 RRCID -> 175559 COMPL. DATE 03/06/2009 TOTAL DEPTH 3019 PERF. 2860 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	117	-0-	-69	B	-0-	117	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
04	420	N	293	-0-	-127 B	-0-	293	3			N	-0-					-0-
05	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
*07	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1137	-0-	-151 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1306	-0-	-27 B	-0-	1306	3			N	-0-					-0-
04	1290	N	940	-0-	-350 B	-0-	940	3			N	-0-					-0-
05	1271	N	1178	-0-	-93 B	-0-	1178	3			N	-0-					-0-
06	1260	N	1173	-0-	-87 B	-0-	1173	3			N	-0-					-0-
*07	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	#	371	-0-	-1393 B	-18351	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10285 CANCELLED UNDERAGE -> -8066																	
03	1953	#	231	-0-	-1722 B	-12007	231	3			N	-0-					-0-
04	1890	#	167	-0-	-1723 B	-13730	167	3			N	-0-					-0-
05	1953	#	303	-0-	-1650 B	-15380	303	3			N	-0-					-0-
06	1890	N	380	-0-	-1510 B	-15380	380	3			N	-0-					-0-
07	1953	N	421	-0-	-1532 B	-15380	421	3			N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	B	-0-	38 1 63 9		268	2	N	57	50	1			34
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	269	-0-	-165	B	-0-	28 1 53 9		188	2	N	48	76	1			6
04	420	N	320	-0-	-100	B	-0-	4 1 53 9		263	2	N	48	51	1			3
05	403	N	374	-0-	-29	B	-0-	16 1 21 9		337	2	N	19					22
06	386	N	386	-0-	-0-	B	-0-	41 1 21 9		324	2	N	19	25	1			16
*07	399	N	399	-0-	-0-	B	-0-	48 1 7 9		344	2	N	6					22

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2121	N	2121	-0-	-0-	B	-0-	347 1		1774	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2195	N	2195	-0-	-0-	B	-0-	414 1		1781	2	N	-0-					-0-
04	2280	N	2105	-0-	-175	B	-0-	425 1		1680	2	N	-0-					-0-
05	2356	N	1921	-0-	-435	B	-0-	395 1		1526	2	N	-0-					-0-
06	2130	N	1151	-0-	-979	B	-0-	308 1		843	2	N	-0-					-0-
07	2170	N	289	-0-	-1881	B	-0-	86 1		203	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2256	-0-	-208 B	-0-	2256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2473	N	2473	-0-	-0- B	-0-	2473	2			N	-0-					-0-
04	2430	N	2316	-0-	-114 B	-0-	2316	2			N	-0-					-0-
05	2511	N	2367	-0-	-144 B	-0-	2367	2			N	-0-					-0-
06	2400	N	2194	-0-	-206 B	-0-	2194	2			N	-0-					-0-
*07	2401	N	2401	-0-	-0- B	-0-	2401	2			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1378	-0-	-442 B	-0-	1378	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
04	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					-0-
05	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
06	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
*07	2038	N	2038	-0-	-0- B	-0-	2038	2			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

02	756	N	700	-0-	-56 B	-0-	700	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	838	N	838	-0-	-0- B	-0-	838	2			N	-0-					-0-
04	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
05	775	N	642	-0-	-133 B	-0-	642	2			N	-0-					-0-
06	810	N	463	-0-	-347 B	-0-	463	2			N	-0-					-0-
07	806	N	490	-0-	-316 B	-0-	490	2			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

02	112	N	92	-0-	-20 B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
04	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

02	1428	N	1120	-0-	-308 B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	2			N	-0-					-0-
04	1230	N	1186	-0-	-44 B	-0-	1186	2			N	-0-					-0-
05	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
06	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
*07	1667	N	1667	-0-	-0- B	-0-	1667	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2520	N	1574	-0-	-946 B	-0-	1574	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2544	N	2544	-0-	-0- B	-0-	2544	2			N	-0-			-0-
04	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-			-0-
05	2281	N	2281	-0-	-0- B	-0-	2281	2			N	-0-			-0-
06	2460	N	2096	-0-	-364 B	-0-	2096	2			N	-0-			-0-
07	2356	N	2191	-0-	-165 B	-0-	2191	2			N	-0-			-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1461	-0-	-611 B	-0-	354	1	1107	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	864	-0-	-1182 B	-0-	277	1	587	2	N	-0-			-0-
04	2056	N	2056	-0-	-0- B	-0-	479	1	1577	2	N	-0-			-0-
05	2099	N	2099	-0-	-0- B	-0-	556	1	1543	2	N	-0-			-0-
06	2141	N	2141	-0-	-0- B	-0-	603	1	1538	2	N	-0-			-0-
*07	2362	N	2362	-0-	-0- B	-0-	685	1	1677	2	N	-0-			-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3165	N	3165	-0-	-0- B	-0-	3165	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3014	N	3014	-0-	-0- B	-0-	3014	2			N	-0-			-0-
04	4500	N	4341	-0-	-159 B	-0-	4341	2			N	-0-			-0-
05	3503	N	3488	-0-	-15 B	-0-	3488	2			N	-0-			-0-
06	4053	N	4053	-0-	-0- B	-0-	4053	2			N	-0-			-0-
07	4495	N	3816	-0-	-679 B	-0-	3816	2			N	-0-			-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	678	-0-	-330 B	-0-	678	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	905	-0-	-149 B	-0-	905	2			N	-0-			-0-
04	990	N	946	-0-	-44 B	-0-	946	2			N	-0-			-0-
05	851	N	851	-0-	-0- B	-0-	851	2			N	-0-			-0-
06	870	N	476	-0-	-394 B	-0-	476	2			N	-0-			-0-
07	992	N	372	-0-	-620 B	-0-	372	2			N	-0-			-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1904	N	1750	-0-	-154 B	-0-	1750	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1953	N	1912	-0-	-41 B	-0-	1912	2			N	-0-			-0-
04	1898	N	1898	-0-	-0- B	-0-	1898	2			N	-0-			-0-
05	1953	N	1936	-0-	-17 B	-0-	1936	2			N	-0-			-0-
06	1860	N	1729	-0-	-131 B	-0-	1729	2			N	-0-			-0-
*07	2044	N	2044	-0-	-0- B	-0-	2044	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2249	-0-	-243 B	-0-	2249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2515	N	2515	-0-	-0- B	-0-	2515	2			N	-0-					-0-
04	2551	N	2551	-0-	-0- B	-0-	2551	2			N	-0-					-0-
05	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-
06	2526	N	2526	-0-	-0- B	-0-	2526	2			N	-0-					-0-
*07	2663	N	2663	-0-	-0- B	-0-	2663	2			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4011	N	4738	-0-	727 B	-0-	590	1	4148	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4882	N	4882	-0-	-0- B	-0-	630	1	4252	2	N	-0-					-0-
04	4736	N	4736	-0-	-0- B	-0-	656	1	4080	2	N	-0-					-0-
05	5239	N	4814	-0-	-425 B	-0-	681	1	4133	2	N	-0-					-0-
06	4710	N	4552	-0-	-158 B	-0-	648	1	3904	2	N	-0-					-0-
07	4898	N	4598	-0-	-300 B	-0-	667	1	3931	2	N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1761	-0-	-3 B	-0-	1761	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
04	2070	N	2022	-0-	-48 B	-0-	2022	2			N	-0-					-0-
05	2118	N	2118	-0-	-0- B	-0-	2118	2			N	-0-					-0-
06	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					-0-
*07	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1462	-0-	-162 B	-0-	174	1	1225	2	N	57	50	1			32
							63	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1704	N	1704	-0-	-0- B	-0-	212	1	1439	2	N	48	76	1			4
							53	9									
04	1440	N	1272	-0-	-168 B	-0-	19	1	1200	2	N	48	51	1			1
							53	9									
05	1612	N	1539	-0-	-73 B	-0-	69	1	1449	2	N	19					20
							21	9									
06	1687	N	1687	-0-	-0- B	-0-	187	1	1479	2	N	19	25	1			14
							21	9									
*07	1723	N	1723	-0-	-0- B	-0-	212	1	1504	2	N	6					20
							7	9									

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2051	N	2051	-0-	-0- B	-0-	588	1	1400	2	N	57	50	1			37
							63	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2270	-0-	-148 B	-0-	673	1	1543	2	N	49	76	1			10
							54	9									
04	2310	N	1517	-0-	-793 B	-0-	339	1	1125	2	N	48	50	1			8
							53	9									
05	2263	N	1481	-0-	-782 B	-0-	369	1	1091	2	N	19					27
							21	9									
06	2190	N	894	-0-	-1296 B	-0-	279	1	593	2	N	20	25	1			22
							22	9									
*07	1895	N	1895	-0-	-0- B	-0-	612	1	1276	2	N	6					28
							7	9									

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1640	-0-	-124 B	-0-	196	1	1381	2	N	57	50	1			37
							63	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1886	N	1886	-0-	-0- B	-0-	235	1	1598	2	N	48	76	1			9
							53	9									
04	1740	N	1336	-0-	-404 B	-0-	20	1	1263	2	N	48	51	1			6
							53	9									
05	1829	N	1645	-0-	-184 B	-0-	73	1	1551	2	N	19					25
							21	9									
06	1843	N	1843	-0-	-0- B	-0-	205	1	1617	2	N	19	25	1			19
							21	9									
*07	1883	N	1883	-0-	-0- B	-0-	232	1	1644	2	N	6					25
							7	9									

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	701	-0-	-251 B	-0-	701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-
04	960	N	788	-0-	-172 B	-0-	788	2			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
*07	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	452	-0-	-248 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	220	-0-	-369 B	-0-	220	2			N	-0-					-0-
04	480	N	135	-0-	-345 B	-0-	135	2			N	-0-					-0-
05	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					-0-
06	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
*07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	768	-0-	-240 B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
04	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
05	837	N	797	-0-	-40 B	-0-	797	2			N	-0-					-0-
06	840	N	301	-0-	-539 B	-0-	301	2			N	-0-					-0-
07	1023	N	178	-0-	-845 B	-0-	178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6948	N	6678	-0-	-270 B	-2712	822	1	5793	2	N	57	50	1			32
							63	9									
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-2712										
03	9828	R	9828	-0-	-0- B	-0-	1255	1	8519	2	N	49	76	1			5
							54	9									
04	8760	#	6802	-0-	-1958 B	-1958	107	1	6642	2	N	48	51	1			2
							53	9									
05	8907		6823	-0-	-2084 B	-4042	308	1	6494	2	N	19					21
							21	9									
06	9510	#	4862	-0-	-4648 B	-8690	544	1	4296	2	N	20	25	1			16
							22	9									
07	9827	#	4727	-0-	-5100 B	-13790	583	1	4137	2	N	6					22
							7	9									

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

02	2184	N	1542	-0-	-642 B	-0-	256	1	1286	2	N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2132	N	2132	-0-	-0- B	-0-	404	1	1728	2	N	-0-					-0-
04	2343	N	2343	-0-	-0- B	-0-	415	1	1928	2	N	-0-					-0-
05	1705	N	1703	-0-	-2 B	-0-	304	1	1399	2	N	-0-					-0-
06	2272	N	2272	-0-	-0- B	-0-	432	1	1840	2	N	-0-					-0-
07	2418	N	2361	-0-	-57 B	-0-	446	1	1915	2	N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

02	3248	N	2822	-0-	-426 B	-0-	2822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3224	N	2879	-0-	-345 B	-0-	2879	2			N	-0-					-0-
04	3060	N	2882	-0-	-178 B	-0-	2882	2			N	-0-					-0-
05	3131	N	2588	-0-	-543 B	-0-	2588	2			N	-0-					-0-
06	2790	N	2087	-0-	-703 B	-0-	2087	2			N	-0-					-0-
07	2976	N	2894	-0-	-82 B	-0-	2894	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

02	896	N	835	-0-	-61 B	-0-	835	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
04	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
05	930	N	857	-0-	-73 B	-0-	857	2			N	-0-					-0-
06	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

02	1148	N	1131	-0-	-17 B	-0-	1131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1178	N	1136	-0-	-42 B	-0-	1136	2			N	-0-					-0-
04	1140	N	1108	-0-	-32 B	-0-	1108	2			N	-0-					-0-
05	1240	N	1192	-0-	-48 B	-0-	1192	2			N	-0-					-0-
06	1110	N	1073	-0-	-37 B	-0-	1073	2			N	-0-					-0-
*07	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1052	-0-	-152 B	-0-	1052	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1193	-0-	-78 B	-0-	1193	2			N	-0-					-0-
04	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
05	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
06	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
07	1302	N	1130	-0-	-172 B	-0-	1130	2			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2419	-0-	11 B	-1151	2419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1151																	
03	2811	N	2811	-0-	-0- B	-0-	2811	2			N	-0-					-0-
04	2630	N	2630	-0-	-0- B	-0-	2630	2			N	-0-					-0-
05	2666	N	2557	-0-	-109 B	-0-	2557	2			N	-0-					-0-
06	2730	N	2366	-0-	-364 B	-0-	2366	2			N	-0-					-0-
*07	2805	N	2805	-0-	-0- B	-0-	2805	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1444	-0-	-40 B	-0-	1444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
04	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
05	1612	N	1152	-0-	-460 B	-0-	1152	2			N	-0-					-0-
06	1620	N	1394	-0-	-226 B	-0-	1394	2			N	-0-					-0-
07	1643	N	1446	-0-	-197 B	-0-	1446	2			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1962	-0-	-278 B	-0-	391	1	1571	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2101	-0-	-131 B	-0-	422	1	1679	2	N	-0-					-0-
04	2160	N	1557	-0-	-603 B	-0-	319	1	1238	2	N	-0-					-0-
05	2170	N	1964	-0-	-206 B	-0-	379	1	1585	2	N	-0-					-0-
06	2040	N	1681	-0-	-359 B	-0-	320	1	1361	2	N	-0-					-0-
*07	2172	N	2172	-0-	-0- B	-0-	444	1	1728	2	N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2157	N	2157	-0-	-0- B	-0-	2157	2			N	-0-					-0-
04	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
05	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					-0-
06	1915	N	1915	-0-	-0- B	-0-	1915	2			N	-0-					-0-
*07	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	136	-0-	-60 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	120	-0-	-97 B	-0-	120	2			N	-0-					-0-
04	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
06	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
*07	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1285	-0-	-143 B	-0-	1285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1387	-0-	-101 B	-0-	1387	2			N	-0-					-0-
04	1440	N	1267	-0-	-173 B	-0-	1267	2			N	-0-					-0-
05	1426	N	1275	-0-	-151 B	-0-	1275	2			N	-0-					-0-
06	1350	N	1074	-0-	-276 B	-0-	1074	2			N	-0-					-0-
*07	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

02	756	N	580	-0-	-176 B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
04	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
05	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-
06	720	N	414	-0-	-306 B	-0-	414	2			N	-0-					-0-
*07	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

02	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
04	930	N	926	-0-	-4 B	-0-	926	2			N	-0-					-0-
05	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					-0-
06	930	N	826	-0-	-104 B	-0-	826	2			N	-0-					-0-
07	961	N	951	-0-	-10 B	-0-	951	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

02	2996	N	2381	-0-	-615 B	-0-	2381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2781	-0-	-443 B	-0-	2781	2			N	-0-					-0-
04	2675	N	2675	-0-	-0- B	-0-	2675	2			N	-0-					-0-
05	2635	N	2130	-0-	-505 B	-0-	2130	2			N	-0-					-0-
06	2700	N	2657	-0-	-43 B	-0-	2657	2			N	-0-					-0-
07	2759	N	2754	-0-	-5 B	-0-	2754	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

02	1002	N	1002	-0-	-0- B	-0-	1002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
04	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
05	1116	N	1067	-0-	-49 B	-0-	1067	2			N	-0-					-0-
06	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
*07	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

02	1680	N	1573	-0-	-107 B	-0-	1573	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
04	1860	N	1819	-0-	-41 B	-0-	1819	2			N	-0-					-0-
05	1736	N	1524	-0-	-212 B	-0-	1524	2			N	-0-					-0-
06	2009	N	2009	-0-	-0- B	-0-	2009	2			N	-0-					-0-
07	1891	N	1808	-0-	-83 B	-0-	1808	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					-0-
04	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
05	589	N	571	-0-	-18	B	-0-	571	2			N	-0-					-0-
06	639	N	639	-0-	-0-	B	-0-	639	2			N	-0-					-0-
*07	756	N	756	-0-	-0-	B	-0-	756	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

02	1820	N	1785	-0-	-35	B	-0-	1785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2025	N	2025	-0-	-0-	B	-0-	2025	2			N	-0-					-0-
04	2008	N	2008	-0-	-0-	B	-0-	2008	2			N	-0-					-0-
05	1984	N	1654	-0-	-330	B	-0-	1654	2			N	-0-					-0-
06	1950	N	1846	-0-	-104	B	-0-	1846	2			N	-0-					-0-
07	2077	N	2011	-0-	-66	B	-0-	2011	2			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

02	8512	N	9147	-0-	635	B	-1827	9147	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1827																		
03	10011	N	10011	-0-	-0-	B	-0-	10011	2			N	-0-					-0-
04	9900	N	9842	-0-	-58	B	-0-	9842	2			N	-0-					-0-
05	10137	N	7536	-0-	-2601	B	-0-	7536	2			N	-0-					-0-
06	9690	N	9351	-0-	-339	B	-0-	9351	2			N	-0-					-0-
07	10168	N	9134	-0-	-1034	B	-0-	9134	2			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

02	1932	N	1624	-0-	-308	B	-0-	436	1	1188	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2197	N	2197	-0-	-0-	B	-0-	664	1	1533	2	N	-0-					-0-
04	2134	N	2134	-0-	-0-	B	-0-	663	1	1471	2	N	-0-					-0-
05	2141	N	2141	-0-	-0-	B	-0-	663	1	1478	2	N	-0-					-0-
06	2130	N	2038	-0-	-92	B	-0-	604	1	1434	2	N	-0-					-0-
07	2201	N	2159	-0-	-42	B	-0-	685	1	1474	2	N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

02	1148	N	810	-0-	-338	B	-0-	256	1	554	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1727	N	1727	-0-	-0-	B	-0-	685	1	1042	2	N	-0-					-0-
04	1459	N	1459	-0-	-0-	B	-0-	658	1	801	2	N	-0-					-0-
05	1378	N	1378	-0-	-0-	B	-0-	634	1	744	2	N	-0-					-0-
06	1680	N	1407	-0-	-273	B	-0-	649	1	758	2	N	-0-					-0-
07	1519	N	1400	-0-	-119	B	-0-	665	1	735	2	N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

02	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1309	N	1309	-0-	-0-	B	-0-	1309	2			N	-0-					-0-
04	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
05	1488	N	1401	-0-	-87	B	-0-	1401	2			N	-0-					-0-
06	1289	N	1289	-0-	-0-	B	-0-	1289	2			N	-0-					-0-
07	1271	N	1248	-0-	-23	B	-0-	1248	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1507	-0-	-5	B	-0-	1507	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1623	-0-	-20	B	-0-	1623	2			N	-0-					-0-
04	1547	N	1547	-0-	-0-	B	-0-	1547	2			N	-0-					-0-
05	1674	N	1596	-0-	-78	B	-0-	1596	2			N	-0-					-0-
06	1610	N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					-0-
07	1612	N	1535	-0-	-77	B	-0-	1535	2			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2776	-0-	-52	B	-0-	326	1	2450	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	3006	-0-	-156	B	-0-	368	1	2638	2	N	-0-					-0-
04	3152	N	3152	-0-	-0-	B	-0-	432	1	2720	2	N	-0-					-0-
05	3202	N	3202	-0-	-0-	B	-0-	446	1	2756	2	N	-0-					-0-
06	2910	N	2906	-0-	-4	B	-0-	378	1	2528	2	N	-0-					-0-
07	3255	N	3065	-0-	-190	B	-0-	398	1	2667	2	N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1769	-0-	-219	B	-0-	316	1	1453	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1785	-0-	-230	B	-0-	353	1	1432	2	N	-0-					-0-
04	1950	N	892	-0-	-1058	B	-0-	117	1	775	2	N	-0-					-0-
05	2226	N	2226	-0-	-0-	B	-0-	317	1	1909	2	N	-0-					-0-
06	2550	N	2550	-0-	-0-	B	-0-	418	1	2132	2	N	-0-					-0-
*07	2507	N	2507	-0-	-0-	B	-0-	424	1	2083	2	N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1142	-0-	-398	B	-0-	188	1	954	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1105	N	1105	-0-	-0-	B	-0-	188	1	917	2	N	-0-					-0-
04	2043	N	2043	-0-	-0-	B	-0-	403	1	1640	2	N	-0-					-0-
05	1289	N	1289	-0-	-0-	B	-0-	249	1	1040	2	N	-0-					-0-
06	1080	N	932	-0-	-148	B	-0-	172	1	760	2	N	-0-					-0-
07	2108	N	547	-0-	-1561	B	-0-	119	1	428	2	N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	N	4493	-0-	-211	B	-0-	575	1	3918	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4754	N	4754	-0-	-0-	B	-0-	624	1	4130	2	N	-0-					-0-
04	4788	N	4788	-0-	-0-	B	-0-	663	1	4125	2	N	-0-					-0-
05	4960	N	4930	-0-	-30	B	-0-	685	1	4245	2	N	-0-					-0-
06	4590	N	4565	-0-	-25	B	-0-	628	1	3937	2	N	-0-					-0-
07	4960	N	4012	-0-	-948	B	-0-	557	1	3455	2	N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1686	-0-	-470	B	-0-	377	1	1309	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2768	N	2768	-0-	-0-	B	-0-	668	1	2100	2	N	-0-					-0-
04	2613	N	2613	-0-	-0-	B	-0-	663	1	1950	2	N	-0-					-0-
05	2741	N	2741	-0-	-0-	B	-0-	663	1	2078	2	N	-0-					-0-
06	2670	N	2606	-0-	-64	B	-0-	615	1	1991	2	N	-0-					-0-
07	2697	N	2662	-0-	-35	B	-0-	666	1	1996	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1044	-0-	-132	B	-0-	1044	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1227	N	1227	-0-	-0-	B	-0-	1227	2			N	-0-					-0-
04	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					-0-
05	1397	N	1397	-0-	-0-	B	-0-	1397	2			N	-0-					-0-
06	1334	N	1334	-0-	-0-	B	-0-	1334	2			N	-0-					-0-
07	1333	N	1207	-0-	-126	B	-0-	1207	2			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2209	-0-	-87	B	-0-	390	1	1819	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2419	N	2419	-0-	-0-	B	-0-	446	1	1973	2	N	-0-					-0-
04	2295	N	2295	-0-	-0-	B	-0-	432	1	1863	2	N	-0-					-0-
05	2458	N	2458	-0-	-0-	B	-0-	433	1	2025	2	N	-0-					-0-
06	2340	N	2089	-0-	-251	B	-0-	348	1	1741	2	N	-0-					-0-
07	2387	N	2223	-0-	-164	B	-0-	380	1	1843	2	N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	B	-0-	461	1	998	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1725	N	1725	-0-	-0-	B	-0-	615	1	1110	2	N	-0-					-0-
04	1550	N	1550	-0-	-0-	B	-0-	663	1	887	2	N	-0-					-0-
05	1612	N	1570	-0-	-42	B	-0-	642	1	928	2	N	-0-					-0-
06	1680	N	1474	-0-	-206	B	-0-	582	1	892	2	N	-0-					-0-
07	1612	N	1551	-0-	-61	B	-0-	665	1	886	2	N	-0-					-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1697	-0-	-235	B	-0-	259	1	1438	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2441	N	2441	-0-	-0-	B	-0-	386	1	2055	2	N	-0-					-0-
04	2369	N	2369	-0-	-0-	B	-0-	432	1	1937	2	N	-0-					-0-
05	2200	N	2200	-0-	-0-	B	-0-	433	1	1767	2	N	-0-					-0-
06	2370	N	2111	-0-	-259	B	-0-	407	1	1704	2	N	-0-					-0-
07	2449	N	2214	-0-	-235	B	-0-	433	1	1781	2	N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1269	-0-	-271	B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1371	-0-	-117	B	-0-	1371	2			N	-0-					-0-
04	1327	N	1327	-0-	-0-	B	-0-	1327	2			N	-0-					-0-
05	1395	N	1224	-0-	-171	B	-0-	1224	2			N	-0-					-0-
06	1553	N	1553	-0-	-0-	B	-0-	1553	2			N	-0-					-0-
*07	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1755	-0-	-149	B	-0-	235	1	1520	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1940	N	1940	-0-	-0-	B	-0-	283	1	1657	2	N	-0-					-0-
04	1620	N	1453	-0-	-167	B	-0-	182	1	1271	2	N	-0-					-0-
05	1954	N	1954	-0-	-0-	B	-0-	283	1	1671	2	N	-0-					-0-
06	1890	N	1758	-0-	-132	B	-0-	240	1	1518	2	N	-0-					-0-
*07	1751	N	1751	-0-	-0-	B	-0-	236	1	1515	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	945	-0-	-427 B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1212	-0-	-183 B	-0-	1212	2			N	-0-					-0-
04	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
05	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
06	1170	N	1067	-0-	-103 B	-0-	1067	2			N	-0-					-0-
07	1240	N	1127	-0-	-113 B	-0-	1127	2			N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1008	-0-	-224 B	-0-	1008	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
04	1359	N	1359	-0-	-0- B	-0-	1359	2			N	-0-					-0-
05	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
07	1395	N	1259	-0-	-136 B	-0-	1259	2			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2082	-0-	-242 B	-0-	2082	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2281	-0-	-354 B	-0-	2281	2			N	-0-					-0-
04	2100	N	1988	-0-	-112 B	-0-	1988	2			N	-0-					-0-
05	2294	N	2122	-0-	-172 B	-0-	2122	2			N	-0-					-0-
06	2220	N	2009	-0-	-211 B	-0-	2009	2			N	-0-					-0-
*07	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1762	N	1762	-0-	-0- B	-0-	504	1	1258	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2112	N	2112	-0-	-0- B	-0-	657	1	1455	2	N	-0-					-0-
04	2032	N	2032	-0-	-0- B	-0-	663	1	1369	2	N	-0-					-0-
05	2073	N	2073	-0-	-0- B	-0-	685	1	1388	2	N	-0-					-0-
06	2040	N	1866	-0-	-174 B	-0-	601	1	1265	2	N	-0-					-0-
07	2108	N	2009	-0-	-99 B	-0-	685	1	1324	2	N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	997	-0-	-179 B	-0-	997	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1177	-0-	-63 B	-0-	1177	2			N	-0-					-0-
04	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
05	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
07	1240	N	1215	-0-	-25 B	-0-	1215	2			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2228	-0-	-376 B	-0-	296	1	1932	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2823	N	2823	-0-	-0- B	-0-	394	1	2429	2	N	-0-					-0-
04	2852	N	2852	-0-	-0- B	-0-	432	1	2420	2	N	-0-					-0-
05	2900	N	2900	-0-	-0- B	-0-	432	1	2468	2	N	-0-					-0-
06	2916	N	2916	-0-	-0- B	-0-	432	1	2484	2	N	-0-					-0-
07	2945	N	2939	-0-	-6 B	-0-	446	1	2493	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2744	N	2525	-0-	-219 B	-0-	338	1	2187	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2920	N	2920	-0-	-0- B	-0-	432	1	2488	2	N	-0-			-0-
04	2892	N	2892	-0-	-0- B	-0-	425	1	2467	2	N	-0-			-0-
05	2837	N	2837	-0-	-0- B	-0-	432	1	2405	2	N	-0-			-0-
06	2820	N	2606	-0-	-214 B	-0-	396	1	2210	2	N	-0-			-0-
07	2976	N	2839	-0-	-137 B	-0-	446	1	2393	2	N	-0-			-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

02	2436	N	2233	-0-	-203 B	-0-	377	1	1856	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2214	-0-	-142 B	-0-	357	1	1857	2	N	-0-			-0-
04	2664	N	2664	-0-	-0- B	-0-	432	1	2232	2	N	-0-			-0-
05	2480	N	2154	-0-	-326 B	-0-	348	1	1806	2	N	-0-			-0-
06	2564	N	2564	-0-	-0- B	-0-	432	1	2132	2	N	-0-			-0-
07	2759	N	2192	-0-	-567 B	-0-	361	1	1831	2	N	-0-			-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

02	2576	N	2063	-0-	-513 B	-0-	311	1	1752	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2697	N	2650	-0-	-47 B	-0-	364	1	2286	2	N	-0-			-0-
04	2443	N	2443	-0-	-0- B	-0-	358	1	2085	2	N	-0-			-0-
05	2955	N	2955	-0-	-0- B	-0-	423	1	2532	2	N	-0-			-0-
06	2728	N	2728	-0-	-0- B	-0-	403	1	2325	2	N	-0-			-0-
*07	2782	N	2782	-0-	-0- B	-0-	434	1	2348	2	N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2408	N	2285	-0-	-123 B	-0-	383	1	1902	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2477	N	2477	-0-	-0- B	-0-	433	1	2044	2	N	-0-			-0-
04	2338	N	2338	-0-	-0- B	-0-	432	1	1906	2	N	-0-			-0-
05	2542	N	2354	-0-	-188 B	-0-	426	1	1928	2	N	-0-			-0-
06	2400	N	2292	-0-	-108 B	-0-	404	1	1888	2	N	-0-			-0-
07	2418	N	2377	-0-	-41 B	-0-	446	1	1931	2	N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

02	2800	N	2560	-0-	-240 B	-0-	368	1	2192	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3035	N	3035	-0-	-0- B	-0-	446	1	2589	2	N	-0-			-0-
04	2768	N	2768	-0-	-0- B	-0-	413	1	2355	2	N	-0-			-0-
05	2940	N	2940	-0-	-0- B	-0-	428	1	2512	2	N	-0-			-0-
06	2940	N	2281	-0-	-659 B	-0-	393	1	1888	2	N	-0-			-0-
07	2852	N	2227	-0-	-625 B	-0-	404	1	1823	2	N	-0-			-0-

COON, R. S. WELL #: S 8 R RRCID -> 024105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1860	-0-	-212 B	-0-	1860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
04	1955	N	1955	-0-	-0- B	-0-	1955	2			N	-0-					-0-
05	2046	N	1889	-0-	-157 B	-0-	1889	2			N	-0-					-0-
06	1950	N	1866	-0-	-84 B	-0-	1866	2			N	-0-					-0-
07	2015	N	1924	-0-	-91 B	-0-	1924	2			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1665	N	1665	-0-	-0- B	-0-	303	1	1362	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2011	N	2011	-0-	-0- B	-0-	389	1	1622	2	N	-0-					-0-
04	2135	N	2135	-0-	-0- B	-0-	432	1	1703	2	N	-0-					-0-
05	2117	N	2117	-0-	-0- B	-0-	407	1	1710	2	N	-0-					-0-
06	2068	N	2068	-0-	-0- B	-0-	432	1	1636	2	N	-0-					-0-
07	2201	N	2092	-0-	-109 B	-0-	446	1	1646	2	N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2454	-0-	-94 B	-0-	374	1	2080	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2685	N	2685	-0-	-0- B	-0-	419	1	2266	2	N	-0-					-0-
04	2560	N	2560	-0-	-0- B	-0-	432	1	2128	2	N	-0-					-0-
05	2728	N	2607	-0-	-121 B	-0-	427	1	2180	2	N	-0-					-0-
06	2610	N	2534	-0-	-76 B	-0-	432	1	2102	2	N	-0-					-0-
07	2635	N	2542	-0-	-93 B	-0-	426	1	2116	2	N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2525	-0-	-695 B	-0-	419	1	2106	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3507	N	3507	-0-	-0- B	-0-	629	1	2878	2	N	-0-					-0-
04	3362	N	3362	-0-	-0- B	-0-	663	1	2699	2	N	-0-					-0-
05	3373	N	3373	-0-	-0- B	-0-	653	1	2720	2	N	-0-					-0-
06	3390	N	3040	-0-	-350 B	-0-	592	1	2448	2	N	-0-					-0-
*07	3511	N	3511	-0-	-0- B	-0-	685	1	2826	2	N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
04	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
05	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
06	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
07	1364	N	893	-0-	-471 B	-0-	893	2			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	693	-0-	-791 B	-0-	693	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	870	-0-	-246 B	-0-	870	2			N	-0-					-0-
04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
05	775	N	670	-0-	-105 B	-0-	670	2			N	-0-					-0-
06	840	N	752	-0-	-88 B	-0-	752	2			N	-0-					-0-
07	899	N	799	-0-	-100 B	-0-	799	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2968	#	640	-0-	-2328 B	-5611	89	1	551	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5611															
03	3286	#	727	-0-	-2559 B	-8170	101	1	626	2	N	-0-			-0-
04	2220	N	3287	-0-	1067 B	-7103	432	1	2855	2	N	-0-			-0-
05	713	N	3051	-0-	2338 B	-4765	418	1	2633	2	N	-0-			-0-
06	690	N	2720	-0-	2030 B	-2735	374	1	2346	2	N	-0-			-0-
07	3410	N	3114	-0-	-296 B	-2735	432	1	2682	2	N	-0-			-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4	N	-0-	-0-	-4 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6	N	6	-0-	-0- B	-0-	6	2			N	-0-			-0-
04	15	N	4	-0-	-11 B	-0-	4	2			N	-0-			-0-
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-			-0-
06	11	N	11	-0-	-0- B	-0-	11	2			N	-0-			-0-
07	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2380	N	2172	-0-	-208 B	-0-	355	1	1817	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2480	N	2145	-0-	-335 B	-0-	358	1	1787	2	N	-0-			-0-
04	2562	N	2562	-0-	-0- B	-0-	427	1	2135	2	N	-0-			-0-
05	2418	N	2370	-0-	-48 B	-0-	389	1	1981	2	N	-0-			-0-
06	2574	N	2574	-0-	-0- B	-0-	432	1	2142	2	N	-0-			-0-
07	2635	N	2387	-0-	-248 B	-0-	389	1	1998	2	N	-0-			-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2716	N	2411	-0-	-305 B	-0-	341	1	2070	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2790	N	2779	-0-	-11 B	-0-	391	1	2388	2	N	-0-			-0-
04	2812	N	2812	-0-	-0- B	-0-	417	1	2395	2	N	-0-			-0-
05	2740	N	2740	-0-	-0- B	-0-	390	1	2350	2	N	-0-			-0-
06	2873	N	2873	-0-	-0- B	-0-	432	1	2441	2	N	-0-			-0-
07	2914	N	2872	-0-	-42 B	-0-	433	1	2439	2	N	-0-			-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4200	N	2128	-0-	-2072 B	-0-	343	1	1785	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3286	N	2222	-0-	-1064 B	-0-	290	1	1932	2	N	-0-			-0-
04	3060	N	2821	-0-	-239 B	-0-	350	1	2471	2	N	-0-			-0-
05	4283	N	4283	-0-	-0- B	-0-	597	1	3686	2	N	-0-			-0-
06	4274	N	4274	-0-	-0- B	-0-	663	1	3611	2	N	-0-			-0-
*07	4311	N	4311	-0-	-0- B	-0-	685	1	3626	2	N	-0-			-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	178	-0-	-214 B	-0-	178	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-			-0-
04	391	N	391	-0-	-0- B	-0-	391	2			N	-0-			-0-
05	342	N	342	-0-	-0- B	-0-	342	2			N	-0-			-0-
06	383	N	383	-0-	-0- B	-0-	383	2			N	-0-			-0-
07	403	N	97	-0-	-306 B	-0-	97	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	228	-0-	-528 B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	357	-0-	-263 B	-0-	357	2			N	-0-					-0-
04	480	N	372	-0-	-108 B	-0-	372	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
07	372	N	71	-0-	-301 B	-0-	71	2			N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

02	700	N	681	-0-	-19 B	-0-	681	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
04	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
05	744	N	697	-0-	-47 B	-0-	697	2			N	-0-					-0-
06	840	N	711	-0-	-129 B	-0-	711	2			N	-0-					-0-
07	961	N	930	-0-	-31 B	-0-	930	2			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3296	N	3296	-0-	-0- B	-0-	3296	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3453	N	3453	-0-	-0- B	-0-	3453	2			N	-0-					-0-
04	4435	N	4435	-0-	-0- B	-0-	4435	2			N	-0-					-0-
05	4025	N	4025	-0-	-0- B	-0-	4025	2			N	-0-					-0-
06	4156	N	4156	-0-	-0- B	-0-	4156	2			N	-0-					-0-
07	4588	N	3489	-0-	-1099 B	-0-	3489	2			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

02	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
04	1890	N	1639	-0-	-251 B	-0-	1639	2			N	-0-					-0-
05	1674	N	838	-0-	-836 B	-0-	838	2			N	-0-					-0-
06	1590	N	1209	-0-	-381 B	-0-	1209	2			N	-0-					-0-
07	1705	N	806	-0-	-899 B	-0-	806	2			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

02	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
05	527	N	308	-0-	-219 B	-0-	308	2			N	-0-					-0-
06	390	N	277	-0-	-113 B	-0-	277	2			N	-0-					-0-
07	465	N	372	-0-	-93 B	-0-	372	2			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

02	2324	N	1828	-0-	-496 B	-0-	1828	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2071	-0-	-316 B	-0-	2071	2			N	-0-					-0-
04	2131	N	2131	-0-	-0- B	-0-	2131	2			N	-0-					-0-
05	2015	N	1967	-0-	-48 B	-0-	1967	2			N	-0-					-0-
06	2010	N	1142	-0-	-868 B	-0-	1142	2			N	-0-					-0-
07	2201	N	1444	-0-	-757 B	-0-	1444	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	617	-0-	-167 B	-0-	617	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	710	-0-	-3 B	-0-	710	2			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
05	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
06	690	N	411	-0-	-279 B	-0-	411	2			N	-0-					-0-
07	744	N	527	-0-	-217 B	-0-	527	2			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3300	-0-	-200 B	-0-	525	1	2775	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3809	N	3809	-0-	-0- B	-0-	643	1	3166	2	N	-0-					-0-
04	3733	N	3733	-0-	-0- B	-0-	663	1	3070	2	N	-0-					-0-
05	3658	N	3641	-0-	-17 B	-0-	664	1	2977	2	N	-0-					-0-
06	3690	N	3586	-0-	-104 B	-0-	663	1	2923	2	N	-0-					-0-
07	3844	N	3598	-0-	-246 B	-0-	667	1	2931	2	N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
04	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-
05	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
06	1380	N	1306	-0-	-74 B	-0-	1306	2			N	-0-					-0-
07	1364	N	1124	-0-	-240 B	-0-	1124	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
05	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					-0-
06	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
07	868	N	683	-0-	-185 B	-0-	683	2			N	-0-					-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	N	3898	-0-	-1842 B	-0-	463	1	3435	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5052	N	5052	-0-	-0- B	-0-	512	1	4540	2	N	-0-					-0-
04	6470	N	6470	-0-	-0- B	-0-	650	1	5820	2	N	-0-					-0-
05	6077	N	6077	-0-	-0- B	-0-	620	1	5457	2	N	-0-					-0-
06	6203	N	6203	-0-	-0- B	-0-	663	1	5540	2	N	-0-					-0-
07	6696	N	6532	-0-	-164 B	-0-	685	1	5847	2	N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
04	1348	N	1348	-0-	-0- B	-0-	1348	2			N	-0-					-0-
05	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
*07	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2336	-0-	-408 B	-0-	2336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2759	-0-	-31 B	-0-	2759	2			N	-0-					-0-
04	2685	N	2685	-0-	-0- B	-0-	2685	2			N	-0-					-0-
05	2573	N	2333	-0-	-240 B	-0-	2333	2			N	-0-					-0-
06	2670	N	1847	-0-	-823 B	-0-	1847	2			N	-0-					-0-
07	2790	N	2745	-0-	-45 B	-0-	2745	2			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	682	-0-	-158 B	-0-	682	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
05	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
06	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
07	1271	N	335	-0-	-936 B	-0-	335	2			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
04	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-
05	1294	N	1294	-0-	-0- B	-0-	1294	2			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
07	1612	N	1434	-0-	-178 B	-0-	1434	2			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	203	-0-	-133 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	496	N	127	-0-	-369 B	-0-	127	2			N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	424	-0-	-220 B	-0-	66	1	358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	140	1	450	2	N	-0-					-0-
04	897	N	897	-0-	-0- B	-0-	196	1	701	2	N	-0-					-0-
05	465	N	133	-0-	-332 B	-0-	29	1	104	2	N	-0-					-0-
06	942	N	942	-0-	-0- B	-0-	260	1	682	2	N	-0-					-0-
07	930	N	888	-0-	-42 B	-0-	271	1	617	2	N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	642	-0-	-198 B	-0-	642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
04	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
07	806	N	791	-0-	-15 B	-0-	791	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	777	-0-	-175 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-
04	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
05	868	N	803	-0-	-65 B	-0-	803	2			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
*07	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	530	-0-	-142 B	-0-	530	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	503	-0-	-272 B	-0-	503	2			N	-0-					-0-
04	570	N	466	-0-	-104 B	-0-	466	2			N	-0-					-0-
05	589	N	462	-0-	-127 B	-0-	462	2			N	-0-					-0-
06	480	N	444	-0-	-36 B	-0-	444	2			N	-0-					-0-
*07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	2			N	-0-					-0-
04	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
05	992	N	581	-0-	-411 B	-0-	581	2			N	-0-					-0-
06	840	N	662	-0-	-178 B	-0-	662	2			N	-0-					-0-
07	837	N	573	-0-	-264 B	-0-	573	2			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1161	-0-	-127 B	-0-	1161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1269	-0-	-219 B	-0-	1269	2			N	-0-					-0-
04	1410	N	1390	-0-	-20 B	-0-	1390	2			N	-0-					-0-
05	1271	N	1123	-0-	-148 B	-0-	1123	2			N	-0-					-0-
06	1230	N	872	-0-	-358 B	-0-	872	2			N	-0-					-0-
07	1426	N	1243	-0-	-183 B	-0-	1243	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	441	-0-	-203 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	764	-0-	-135 B	-0-	764	2			N	-0-					-0-
04	1050	N	786	-0-	-264 B	-0-	786	2			N	-0-					-0-
05	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
06	750	N	534	-0-	-216 B	-0-	534	2			N	-0-					-0-
*07	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
05	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
06	570	N	239	-0-	-331 B	-0-	239	2			N	-0-					-0-
07	589	N	454	-0-	-135 B	-0-	454	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
04	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
05	1829	N	1419	-0-	-410 B	-0-	1419	2			N	-0-					-0-
06	1770	N	1423	-0-	-347 B	-0-	1423	2			N	-0-					-0-
07	1829	N	1762	-0-	-67 B	-0-	1762	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
04	1271	N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
05	1054	N	801	-0-	-253 B	-0-	801	2			N	-0-					-0-
06	1260	N	676	-0-	-584 B	-0-	676	2			N	-0-					-0-
07	1302	N	866	-0-	-436 B	-0-	866	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	450	-0-	-108 B	-0-	450	2			N	-0-					-0-
04	690	N	449	-0-	-241 B	-0-	449	2			N	-0-					-0-
05	837	N	380	-0-	-457 B	-0-	380	2			N	-0-					-0-
06	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
04	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
05	558	N	454	-0-	-104 B	-0-	454	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	699	-0-	-225 B	-0-	699	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
04	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
05	775	N	762	-0-	-13 B	-0-	762	2			N	-0-					-0-
06	1050	N	937	-0-	-113 B	-0-	937	2			N	-0-					-0-
*07	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
04	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
05	868	N	693	-0-	-175 B	-0-	693	2			N	-0-					-0-
06	840	N	577	-0-	-263 B	-0-	577	2			N	-0-					-0-
*07	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	756	-0-	-140 B	-0-	756	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
04	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
05	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
06	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
07	1054	N	1044	-0-	-10 B	-0-	1044	2			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1608	-0-	-128 B	-0-	337	1	1271	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	415	1	1536	2	N	-0-					-0-
04	1982	N	1982	-0-	-0- B	-0-	432	1	1550	2	N	-0-					-0-
05	1767	N	1282	-0-	-485 B	-0-	291	1	991	2	N	-0-					-0-
06	1953	N	1953	-0-	-0- B	-0-	403	1	1550	2	N	-0-					-0-
07	2046	N	2018	-0-	-28 B	-0-	446	1	1572	2	N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
06	240	N	88	-0-	-152 B	-0-	88	2			N	-0-					-0-
07	248	N	33	-0-	-215 B	-0-	33	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
04	840	N	760	-0-	-80 B	-0-	760	2			N	-0-					-0-
05	930	N	617	-0-	-313 B	-0-	617	2			N	-0-					-0-
06	750	N	694	-0-	-56 B	-0-	694	2			N	-0-					-0-
07	775	N	718	-0-	-57 B	-0-	718	2			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	258	-0-	-78 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
04	300	N	257	-0-	-43 B	-0-	257	2			N	-0-					-0-
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	2836	-0-	-860 B	-0-	319	1	2517	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3681	-0-	-8 B	-0-	377	1	3304	2	N	-0-					-0-
04	3990	N	3855	-0-	-135 B	-0-	425	1	3430	2	N	-0-					-0-
05	3649	N	3649	-0-	-0- B	-0-	404	1	3245	2	N	-0-					-0-
06	3768	N	3768	-0-	-0- B	-0-	413	1	3355	2	N	-0-					-0-
07	3999	N	3498	-0-	-501 B	-0-	397	1	3101	2	N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1039	-0-	-137 B	-0-	1039	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
04	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
05	1147	N	1110	-0-	-37 B	-0-	1110	2			N	-0-					-0-
06	1230	N	1205	-0-	-25 B	-0-	1205	2			N	-0-					-0-
07	1364	N	1286	-0-	-78 B	-0-	1286	2			N	-0-					-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
04	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
05	744	N	475	-0-	-269 B	-0-	475	2			N	-0-					-0-
06	600	N	413	-0-	-187 B	-0-	413	2			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	N	3595	-0-	-717 B	-0-	3595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4437	N	4437	-0-	-0- B	-0-	4437	2			N	-0-					-0-
04	3508	N	3508	-0-	-0- B	-0-	3508	2			N	-0-					-0-
05	3968	N	2693	-0-	-1275 B	-0-	2693	2			N	-0-					-0-
06	4290	N	2089	-0-	-2201 B	-0-	2089	2			N	-0-					-0-
*07	4228	N	4228	-0-	-0- B	-0-	4228	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1723	-0-	-41 B	-0-	1723	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
04	2144	N	2144	-0-	-0- B	-0-	2144	2			N	-0-					-0-
05	1922	N	1701	-0-	-221 B	-0-	1701	2			N	-0-					-0-
06	1890	N	1820	-0-	-70 B	-0-	1820	2			N	-0-					-0-
07	2201	N	1909	-0-	-292 B	-0-	1909	2			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	1024	-0-	-2588 B	-0-	1024	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	2671	-0-	-801 B	-0-	2671	2			N	-0-					-0-
04	3660	N	3468	-0-	-192 B	-0-	3468	2			N	-0-					-0-
05	3039	N	3039	-0-	-0- B	-0-	3039	2			N	-0-					-0-
06	3050	N	3050	-0-	-0- B	-0-	3050	2			N	-0-					-0-
*07	4130	N	4130	-0-	-0- B	-0-	4130	2			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	926	-0-	-110 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
04	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
05	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
06	1230	N	837	-0-	-393 B	-0-	837	2			N	-0-					-0-
07	1457	N	1332	-0-	-125 B	-0-	1332	2			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	854	-0-	-686 B	-0-	854	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	942	-0-	-515 B	-0-	942	2			N	-0-					-0-
04	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
05	961	N	642	-0-	-319 B	-0-	642	2			N	-0-					-0-
06	900	N	801	-0-	-99 B	-0-	801	2			N	-0-					-0-
07	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	738	-0-	-74 B	-0-	186	1	552	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1047	N	1047	-0-	-0- B	-0-	278	1	769	2	N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	281	1	743	2	N	-0-					-0-
05	910	N	910	-0-	-0- B	-0-	230	1	680	2	N	-0-					-0-
06	1020	N	861	-0-	-159 B	-0-	232	1	629	2	N	-0-					-0-
*07	1270	N	1270	-0-	-0- B	-0-	298	1	972	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	N	4289	-0-	-499 B	-0-	562	1	3727	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4898	N	4425	-0-	-473 B	-0-	566	1	3859	2	N	-0-					-0-
04	5237	N	5237	-0-	-0- B	-0-	663	1	4574	2	N	-0-					-0-
05	5109	N	5109	-0-	-0- B	-0-	663	1	4446	2	N	-0-					-0-
06	4870	N	4870	-0-	-0- B	-0-	651	1	4219	2	N	-0-					-0-
07	5425	N	4882	-0-	-543 B	-0-	663	1	4219	2	N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	905	-0-	-19 B	-0-	905	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
04	1165	N	1165	-0-	-0- B	-0-	1165	2			N	-0-					-0-
05	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
06	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
*07	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	1898	-0-	-846 B	-0-	1898	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2982	-0-	-149 B	-0-	2982	2			N	-0-					-0-
04	3000	N	3000	-0-	-0- B	-0-	3000	2			N	-0-					-0-
05	2929	N	2929	-0-	-0- B	-0-	2929	2			N	-0-					-0-
06	2957	N	2957	-0-	-0- B	-0-	2957	2			N	-0-					-0-
07	3100	N	2850	-0-	-250 B	-0-	2850	2			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1015	-0-	-357 B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1076	-0-	-381 B	-0-	1076	2			N	-0-					-0-
04	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
05	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
06	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
*07	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2884	-0-	-196 B	-0-	2884	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	2679	-0-	-731 B	-0-	2679	2			N	-0-					-0-
04	2970	N	2849	-0-	-121 B	-0-	2849	2			N	-0-					-0-
05	3193	N	2596	-0-	-597 B	-0-	2596	2			N	-0-					-0-
06	2580	N	2276	-0-	-304 B	-0-	2276	2			N	-0-					-0-
07	2945	N	2746	-0-	-199 B	-0-	2746	2			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
04	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
05	1508	N	1508	-0-	-0- B	-0-	1508	2			N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
07	1550	N	1409	-0-	-141 B	-0-	1409	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1492	-0-	-160 B	-0-	1492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	2			N	-0-					-0-
04	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					-0-
05	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
06	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
07	2201	N	2007	-0-	-194 B	-0-	2007	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1369	-0-	-227 B	-0-	416	1	953	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1705	-0-	-0- B	-0-	514	1	1191	2	N	-0-					-0-
04	1861	N	1861	-0-	-0- B	-0-	564	1	1297	2	N	-0-					-0-
05	1884	N	1884	-0-	-0- B	-0-	582	1	1302	2	N	-0-					-0-
06	1829	N	1829	-0-	-0- B	-0-	571	1	1258	2	N	-0-					-0-
07	1922	N	1854	-0-	-68 B	-0-	601	1	1253	2	N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	3258	-0-	-130 B	-0-	509	1	2749	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3648	N	3648	-0-	-0- B	-0-	593	1	3055	2	N	-0-					-0-
04	3993	N	3993	-0-	-0- B	-0-	663	1	3330	2	N	-0-					-0-
05	3991	N	3991	-0-	-0- B	-0-	656	1	3335	2	N	-0-					-0-
06	4030	N	4030	-0-	-0- B	-0-	663	1	3367	2	N	-0-					-0-
07	4123	N	4016	-0-	-107 B	-0-	685	1	3331	2	N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	2975	-0-	-441 B	-0-	2975	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3136	-0-	-491 B	-0-	3136	2			N	-0-					-0-
04	3614	N	3614	-0-	-0- B	-0-	3614	2			N	-0-					-0-
05	3286	N	3121	-0-	-165 B	-0-	3121	2			N	-0-					-0-
06	3304	N	3304	-0-	-0- B	-0-	3304	2			N	-0-					-0-
*07	3808	N	3808	-0-	-0- B	-0-	3808	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1444	-0-	-852 B	-0-	208	1	1236	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2414	N	2414	-0-	-0- B	-0-	357	1	2057	2	N	-0-					-0-
04	2630	N	2630	-0-	-0- B	-0-	408	1	2222	2	N	-0-					-0-
05	2423	N	2423	-0-	-0- B	-0-	366	1	2057	2	N	-0-					-0-
06	2864	N	2864	-0-	-0- B	-0-	432	1	2432	2	N	-0-					-0-
*07	2866	N	2866	-0-	-0- B	-0-	446	1	2420	2	N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2077	-0-	-975 B	-0-	286	1	1791	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	1674	-0-	-1116 B	-0-	184	1	1490	2	N	-0-					-0-
04	3214	N	3214	-0-	-0- B	-0-	391	1	2823	2	N	-0-					-0-
05	3372	N	3372	-0-	-0- B	-0-	432	1	2940	2	N	-0-					-0-
06	2943	N	2943	-0-	-0- B	-0-	370	1	2573	2	N	-0-					-0-
07	3317	N	1837	-0-	-1480 B	-0-	227	1	1610	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3108	N	2583	-0-	-525 B	-0-	425	1	2158	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3306	N	3306	-0-	-0- B	-0-	530	1	2776	2	N	-0-			-0-
04	4054	N	4054	-0-	-0- B	-0-	663	1	3391	2	N	-0-			-0-
05	3613	N	3613	-0-	-0- B	-0-	594	1	3019	2	N	-0-			-0-
06	3802	N	3802	-0-	-0- B	-0-	614	1	3188	2	N	-0-			-0-
07	4185	N	4102	-0-	-83 B	-0-	679	1	3423	2	N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	1384	-0-	-100 B	-0-	1384	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1278	-0-	-303 B	-0-	1278	2			N	-0-			-0-
04	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-			-0-
05	1519	N	1349	-0-	-170 B	-0-	1349	2			N	-0-			-0-
06	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-			-0-
07	1674	N	1624	-0-	-50 B	-0-	1624	2			N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2828	#	2463	-0-	-365 B	-2660	2463	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2660															
03	2542	N	2012	-0-	-530 B	-2660	2012	2			N	-0-			-0-
04	2700	N	2736	-0-	36 B	-2624	2736	2			N	-0-			-0-
05	2728	N	2246	-0-	-482 B	-2624	2246	2			N	-0-			-0-
06	1950	N	2495	-0-	545 B	-2079	2495	2			N	-0-			-0-
07	2821	N	2813	-0-	-8 B	-2079	2813	2			N	-0-			-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2100	N	1859	-0-	-241 B	-0-	299	1	1560	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1808	-0-	-331 B	-0-	362	1	1446	2	N	-0-			-0-
04	1740	N	548	-0-	-1192 B	-0-	135	1	413	2	N	-0-			-0-
05	2046	N	1510	-0-	-536 B	-0-	225	1	1285	2	N	-0-			-0-
06	1740	N	707	-0-	-1033 B	-0-	160	1	547	2	N	-0-			-0-
*07	2197	N	2197	-0-	-0- B	-0-	331	1	1866	2	N	-0-			-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1736	N	1535	-0-	-201 B	-0-	1535	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1403	N	1403	-0-	-0- B	-0-	1403	2			N	-0-			-0-
04	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-			-0-
05	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-			-0-
06	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-			-0-
*07	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2156	N	1839	-0-	-317 B	-0-	1839	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2139	N	1653	-0-	-486 B	-0-	1653	2			N	-0-			-0-
04	2322	N	2322	-0-	-0- B	-0-	2322	2			N	-0-			-0-
05	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-			-0-
06	2154	N	2154	-0-	-0- B	-0-	2154	2			N	-0-			-0-
*07	2439	N	2439	-0-	-0- B	-0-	2439	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1075	-0-	-633 B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1326	-0-	-441 B	-0-	1326	2			N	-0-					-0-
04	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
05	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
06	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
07	1860	N	1742	-0-	-118 B	-0-	1742	2			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1812	-0-	-176 B	-0-	1812	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1822	N	1822	-0-	-0- B	-0-	1822	2			N	-0-					-0-
04	2367	N	2367	-0-	-0- B	-0-	2367	2			N	-0-					-0-
05	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
06	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
07	2449	N	2440	-0-	-9 B	-0-	2440	2			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	311	-0-	-1509 B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1194	-0-	-728 B	-0-	1194	2			N	-0-					-0-
04	1800	N	1641	-0-	-159 B	-0-	1641	2			N	-0-					-0-
05	1951	N	1951	-0-	-0- B	-0-	1951	2			N	-0-					-0-
06	1632	N	1632	-0-	-0- B	-0-	1632	2			N	-0-					-0-
*07	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1776	-0-	-268 B	-0-	1776	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1414	-0-	-1004 B	-0-	1414	2			N	-0-					-0-
04	2190	N	1891	-0-	-299 B	-0-	1891	2			N	-0-					-0-
05	1953	N	1707	-0-	-246 B	-0-	1707	2			N	-0-					-0-
06	1380	N	1277	-0-	-103 B	-0-	1277	2			N	-0-					-0-
*07	2085	N	2085	-0-	-0- B	-0-	2085	2			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2324	-0-	-0- B	-0-	700	1	1624	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	759	1	1565	2	N	-0-					-0-
04	2493	N	2493	-0-	-0- B	-0-	750	1	1743	2	N	-0-					-0-
05	2573	N	2164	-0-	-409 B	-0-	758	1	1406	2	N	-0-					-0-
06	2250	N	1431	-0-	-819 B	-0-	506	1	925	2	N	-0-					-0-
07	2573	N	1734	-0-	-839 B	-0-	551	1	1183	2	N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	N	3329	-0-	-535 B	-150	537	1	2792	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -150																	
03	4433	N	4382	-0-	-51 B	-0-	621	1	3761	2	N	-0-					-0-
04	4254	N	4254	-0-	-0- B	-0-	644	1	3610	2	N	-0-					-0-
05	4456	N	4456	-0-	-0- B	-0-	669	1	3787	2	N	-0-					-0-
06	4378	N	4378	-0-	-0- B	-0-	663	1	3715	2	N	-0-					-0-
*07	4442	N	4442	-0-	-0- B	-0-	685	1	3757	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2179	-0-	-145 B	-0-	2179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2389	-0-	-401 B	-0-	2389	2			N	-0-					-0-
04	2864	N	2864	-0-	-0- B	-0-	2864	2			N	-0-					-0-
05	2709	N	2709	-0-	-0- B	-0-	2709	2			N	-0-					-0-
06	2346	N	2346	-0-	-0- B	-0-	2346	2			N	-0-					-0-
07	2945	N	2541	-0-	-404 B	-0-	2541	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	979	-0-	-505 B	-0-	115	1	864	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2451	N	2451	-0-	-0- B	-0-	421	1	2030	2	N	-0-					-0-
04	2523	N	2523	-0-	-0- B	-0-	411	1	2112	2	N	-0-					-0-
05	3100	N	3157	-0-	57 B	57	432	1	2725	2	N	-0-					-0-
06	3000	N	3375	-0-	375 B	432	432	1	2943	2	N	-0-					-0-
*07	3100	N	3496	-0-	396 B	828	446	1	3050	2	N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	663	-0-	-289 B	-0-	663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	771	-0-	-128 B	-0-	771	2			N	-0-					-0-
04	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
05	1100	N	1100	-0-	-0- B	-0-	1100	2			N	-0-					-0-
06	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
*07	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	995	-0-	-965 B	-0-	115	1	880	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1761	N	1761	-0-	-0- B	-0-	211	1	1550	2	N	-0-					-0-
04	1894	N	1894	-0-	-0- B	-0-	216	1	1678	2	N	-0-					-0-
05	2225	N	2225	-0-	-0- B	-0-	282	1	1943	2	N	-0-					-0-
06	2157	N	2157	-0-	-0- B	-0-	274	1	1883	2	N	-0-					-0-
*07	2128	N	2128	-0-	-0- B	-0-	288	1	1840	2	N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1542	-0-	-586 B	-0-	269	1	1273	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2225	N	2225	-0-	-0- B	-0-	397	1	1828	2	N	-0-					-0-
04	2317	N	2317	-0-	-0- B	-0-	424	1	1893	2	N	-0-					-0-
05	2203	N	2203	-0-	-0- B	-0-	428	1	1775	2	N	-0-					-0-
06	2172	N	2172	-0-	-0- B	-0-	387	1	1785	2	N	-0-					-0-
07	2387	N	2055	-0-	-332 B	-0-	347	1	1708	2	N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-
04	2272	N	2272	-0-	-0- B	-0-	2272	2			N	-0-					-0-
05	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
06	2010	N	1890	-0-	-120 B	-0-	1890	2			N	-0-					-0-
07	2356	N	1964	-0-	-392 B	-0-	1964	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	N	2362	-0-	-970 B	-0-	443	1	1919	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2790	-0-	-62 B	-0-	534	1	2256	2	N	-0-					-0-
04	3202	N	3202	-0-	-0- B	-0-	605	1	2597	2	N	-0-					-0-
05	2604	N	2338	-0-	-266 B	-0-	445	1	1893	2	N	-0-					-0-
06	2913	N	2913	-0-	-0- B	-0-	611	1	2302	2	N	-0-					-0-
*07	3370	N	3370	-0-	-0- B	-0-	685	1	2685	2	N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	358	-0-	-230 B	-0-	358	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	2			N	-0-					-0-
05	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
06	630	N	456	-0-	-174 B	-0-	456	2			N	-0-					-0-
07	682	N	406	-0-	-276 B	-0-	406	2			N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1518	-0-	-190 B	-0-	1518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1662	-0-	-167 B	-0-	1662	2			N	-0-					-0-
04	1650	N	1642	-0-	-8 B	-0-	1642	2			N	-0-					-0-
05	1674	N	1662	-0-	-12 B	-0-	1662	2			N	-0-					-0-
06	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
*07	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	N	3083	-0-	-1173 B	-0-	3083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	3595	-0-	-342 B	-0-	3595	2			N	-0-					-0-
04	3720	N	3693	-0-	-27 B	-0-	3693	2			N	-0-					-0-
05	3410	N	3191	-0-	-219 B	-0-	3191	2			N	-0-					-0-
06	3556	N	3556	-0-	-0- B	-0-	3556	2			N	-0-					-0-
07	3813	N	3567	-0-	-246 B	-0-	3567	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2064	-0-	-372 B	-0-	277	1	1787	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2792	N	2792	-0-	-0- B	-0-	377	1	2415	2	N	-0-					-0-
04	3065	N	3065	-0-	-0- B	-0-	432	1	2633	2	N	-0-					-0-
05	2796	N	2796	-0-	-0- B	-0-	383	1	2413	2	N	-0-					-0-
06	3073	N	3073	-0-	-0- B	-0-	432	1	2641	2	N	-0-					-0-
07	3162	N	2921	-0-	-241 B	-0-	418	1	2503	2	N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2501	-0-	-327 B	-0-	2501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	1421	-0-	-1493 B	-0-	1421	2			N	-0-					-0-
04	2970	N	2765	-0-	-205 B	-0-	2765	2			N	-0-					-0-
05	2759	N	2641	-0-	-118 B	-0-	2641	2			N	-0-					-0-
06	2839	N	2839	-0-	-0- B	-0-	2839	2			N	-0-					-0-
*07	3212	N	3212	-0-	-0- B	-0-	3212	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

02	728	N	715	-0-	-13 B	-0-	289	1	426	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	418	1	585	2	N	-0-					-0-
04	960	N	912	-0-	-48 B	-0-	432	1	480	2	N	-0-					-0-
05	806	N	705	-0-	-101 B	-0-	331	1	374	2	N	-0-					-0-
06	960	N	810	-0-	-150 B	-0-	425	1	385	2	N	-0-					-0-
07	930	N	377	-0-	-553 B	-0-	182	1	195	2	N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2604	N	2156	-0-	-448 B	-0-	2156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2720	-0-	-70 B	-0-	2720	2			N	-0-					-0-
04	2992	N	2992	-0-	-0- B	-0-	2992	2			N	-0-					-0-
05	2838	N	2838	-0-	-0- B	-0-	2838	2			N	-0-					-0-
06	3000	N	3069	-0-	69 B	69	3069	2			N	-0-					-0-
07	3100	N	3059	-0-	-41 B	28	3059	2			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

02	812	N	795	-0-	-17 B	-0-	795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
06	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
07	961	N	936	-0-	-25 B	-0-	936	2			N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

02	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
04	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
05	1643	N	1154	-0-	-489 B	-0-	1154	2			N	-0-					-0-
06	1350	N	1086	-0-	-264 B	-0-	1086	2			N	-0-					-0-
07	1147	N	1071	-0-	-76 B	-0-	1071	2			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

02	1708	N	1644	-0-	-64 B	-0-	1644	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1429	-0-	-245 B	-0-	1429	2			N	-0-					-0-
04	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
05	1829	N	1558	-0-	-271 B	-0-	1558	2			N	-0-					-0-
06	1380	N	926	-0-	-454 B	-0-	926	2			N	-0-					-0-
07	1612	N	926	-0-	-686 B	-0-	926	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	907	-0-	-885 B	-0-	907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1496	-0-	-85 B	-0-	1496	2			N	-0-					-0-
04	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
05	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	2			N	-0-					-0-
*07	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	967	-0-	-237 B	-0-	967	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
04	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
05	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
06	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
07	1426	N	1397	-0-	-29 B	-0-	1397	2			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1023	-0-	-13 B	-0-	1023	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1427	N	1427	-0-	-0- B	-0-	1427	2			N	-0-					-0-
04	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-
05	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
06	1380	N	1181	-0-	-199 B	-0-	1181	2			N	-0-					-0-
07	1333	N	1121	-0-	-212 B	-0-	1121	2			N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	669	-0-	-423 B	-0-	669	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1438	N	1438	-0-	-0- B	-0-	1438	2			N	-0-					-0-
04	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					-0-
05	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
06	1380	N	1278	-0-	-102 B	-0-	1278	2			N	-0-					-0-
07	1767	N	1257	-0-	-510 B	-0-	1257	2			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	108	-0-	-732 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-
04	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
05	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
06	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
*07	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	543	-0-	-409 B	-0-	543	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	590	-0-	-402 B	-0-	590	2			N	-0-					-0-
04	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
05	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
06	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
*07	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1317	-0-	-279 B	-0-	1317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1898	N	1898	-0-	-0- B	-0-	1898	2			N	-0-					-0-
04	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
05	1476	N	1476	-0-	-0- B	-0-	1476	2			N	-0-					-0-
06	1830	N	1698	-0-	-132 B	-0-	1698	2			N	-0-					-0-
07	1984	N	1669	-0-	-315 B	-0-	1669	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	202	-0-	-246 B	-0-	202	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
*07	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	108	-0-	-312 B	-0-	108	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	189	-0-	-276 B	-0-	189	2			N	-0-					-0-
04	390	N	287	-0-	-103 B	-0-	287	2			N	-0-					-0-
05	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
06	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1244	N	1244	-0-	-0- B	-0-	1244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
04	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
05	1364	N	1180	-0-	-184 B	-0-	1180	2			N	-0-					-0-
06	1170	N	1079	-0-	-91 B	-0-	1079	2			N	-0-					-0-
07	1209	N	1097	-0-	-112 B	-0-	1097	2			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1316	-0-	-140 B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
04	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-
05	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
07	1736	N	1083	-0-	-653 B	-0-	1083	2			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	3102	-0-	-174 B	-0-	3102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3381	-0-	-60 B	-0-	3381	2			N	-0-					-0-
04	3340	N	3340	-0-	-0- B	-0-	3340	2			N	-0-					-0-
05	3441	N	3370	-0-	-71 B	-0-	3370	2			N	-0-					-0-
06	3340	N	3340	-0-	-0- B	-0-	3340	2			N	-0-					-0-
07	3441	N	3318	-0-	-123 B	-0-	3318	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	463	-0-	-69 B	-0-	463	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	498	-0-	-91 B	-0-	498	2			N	-0-					-0-
04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
*07	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	974	-0-	-258 B	-0-	164	1	810	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1609	N	1609	-0-	-0- B	-0-	289	1	1320	2	N	-0-					-0-
04	1500	N	1429	-0-	-71 B	-0-	235	1	1194	2	N	-0-					-0-
05	1367	N	1367	-0-	-0- B	-0-	242	1	1125	2	N	-0-					-0-
06	1560	N	1248	-0-	-312 B	-0-	183	1	1065	2	N	-0-					-0-
07	1488	N	1394	-0-	-94 B	-0-	220	1	1174	2	N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1369	-0-	-367 B	-0-	1369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1923	N	1923	-0-	-0- B	-0-	1923	2			N	-0-					-0-
04	1710	N	1339	-0-	-371 B	-0-	1339	2			N	-0-					-0-
05	1519	N	1304	-0-	-215 B	-0-	1304	2			N	-0-					-0-
06	1860	N	1769	-0-	-91 B	-0-	1769	2			N	-0-					-0-
*07	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0- B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
04	690	N	522	-0-	-168 B	-0-	522	2			N	-0-					-0-
05	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
06	780	N	674	-0-	-106 B	-0-	674	2			N	-0-					-0-
*07	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	732	-0-	-108 B	-0-	732	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
04	870	N	656	-0-	-214 B	-0-	656	2			N	-0-					-0-
05	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-
06	900	N	784	-0-	-116 B	-0-	784	2			N	-0-					-0-
*07	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1880	-0-	-416 B	-0-	1880	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2164	N	2164	-0-	-0- B	-0-	2164	2			N	-0-					-0-
04	2010	N	1513	-0-	-497 B	-0-	1513	2			N	-0-					-0-
05	2077	N	1532	-0-	-545 B	-0-	1532	2			N	-0-					-0-
06	2130	N	2130	-0-	-0- B	-0-	2130	2			N	-0-					-0-
*07	2066	N	2066	-0-	-0- B	-0-	2066	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

02	700	N	627	-0-	-73	B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	398	-0-	-5	B	-0-	398	2			N	-0-					-0-
04	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
05	682	N	677	-0-	-5	B	-0-	677	2			N	-0-					-0-
06	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
07	713	N	695	-0-	-18	B	-0-	695	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2184	N	2114	-0-	-70	B	-0-	374	1	1740	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2449	N	2201	-0-	-248	B	-0-	373	1	1828	2	N	-0-					-0-
04	2315	N	2315	-0-	-0-	B	-0-	421	1	1894	2	N	-0-					-0-
05	2356	N	1964	-0-	-392	B	-0-	358	1	1606	2	N	-0-					-0-
06	2130	N	1831	-0-	-299	B	-0-	310	1	1521	2	N	-0-					-0-
07	2387	N	2232	-0-	-155	B	-0-	385	1	1847	2	N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

02	2380	N	1859	-0-	-521	B	-0-	247	1	1612	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2958	N	2958	-0-	-0-	B	-0-	404	1	2554	2	N	-0-					-0-
04	2810	N	2810	-0-	-0-	B	-0-	432	1	2378	2	N	-0-					-0-
05	2807	N	2807	-0-	-0-	B	-0-	432	1	2375	2	N	-0-					-0-
06	2850	N	2734	-0-	-116	B	-0-	432	1	2302	2	N	-0-					-0-
07	2914	N	2719	-0-	-195	B	-0-	432	1	2287	2	N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

02	3883	N	3883	-0-	-0-	B	-0-	556	1	3327	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	3907	-0-	-340	B	-0-	593	1	3314	2	N	-0-					-0-
04	4456	N	4456	-0-	-0-	B	-0-	643	1	3813	2	N	-0-					-0-
05	4309	N	4033	-0-	-276	B	-0-	600	1	3433	2	N	-0-					-0-
06	4021	N	4021	-0-	-0-	B	-0-	624	1	3397	2	N	-0-					-0-
07	4619	N	4072	-0-	-547	B	-0-	645	1	3427	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1367 N	1367	-0-	-0-	B	-0-	1367	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1587 N	1587	-0-	-0-	B	-0-	1587	2			N	-0-			-0-
04	1592 N	1592	-0-	-0-	B	-0-	1592	2			N	-0-			-0-
05	1635 N	1635	-0-	-0-	B	-0-	1635	2			N	-0-			-0-
06	1530 N	1462	-0-	-68	B	-0-	1462	2			N	-0-			-0-
*07	1708 N	1708	-0-	-0-	B	-0-	1708	2			N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2800 N	2607	-0-	-193	B	-0-	361	1	2246	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2610 N	2610	-0-	-0-	B	-0-	355	1	2255	2	N	-0-			-0-
04	2843 N	2843	-0-	-0-	B	-0-	418	1	2425	2	N	-0-			-0-
05	2990 N	2990	-0-	-0-	B	-0-	446	1	2544	2	N	-0-			-0-
06	2520 N	2128	-0-	-392	B	-0-	284	1	1844	2	N	-0-			-0-
*07	2977 N	2977	-0-	-0-	B	-0-	380	1	2597	2	N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1361 N	1361	-0-	-0-	B	-0-	425	1	936	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1674 N	1582	-0-	-92	B	-0-	464	1	1118	2	N	-0-			-0-
04	1793 N	1793	-0-	-0-	B	-0-	647	1	1146	2	N	-0-			-0-
05	1763 N	1763	-0-	-0-	B	-0-	663	1	1100	2	N	-0-			-0-
06	1624 N	1624	-0-	-0-	B	-0-	588	1	1036	2	N	-0-			-0-
07	1860 N	1765	-0-	-95	B	-0-	685	1	1080	2	N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1188 N	1188	-0-	-0-	B	-0-	1188	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1299 N	1299	-0-	-0-	B	-0-	1299	2			N	-0-			-0-
04	1252 N	1252	-0-	-0-	B	-0-	1252	2			N	-0-			-0-
05	1355 N	1355	-0-	-0-	B	-0-	1355	2			N	-0-			-0-
06	1361 N	1361	-0-	-0-	B	-0-	1361	2			N	-0-			-0-
*07	1451 N	1451	-0-	-0-	B	-0-	1451	2			N	-0-			-0-

DEAHL WELL #: E 1 R RRCID -> 033028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1876	N	1632	-0-	-244	B	-0-	1632	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1710	N	1710	-0-	-0-	B	-0-	1710	2			N	-0-			-0-
04	2033	N	2033	-0-	-0-	B	-0-	2033	2			N	-0-			-0-
05	1798	N	1688	-0-	-110	B	-0-	1688	2			N	-0-			-0-
06	1987	N	1987	-0-	-0-	B	-0-	1987	2			N	-0-			-0-
07	2108	N	1992	-0-	-116	B	-0-	1992	2			N	-0-			-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2151	N	2151	-0-	-0-	B	-0-	2151	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2604	N	2400	-0-	-204	B	-0-	2400	2			N	-0-			-0-
04	2593	N	2593	-0-	-0-	B	-0-	2593	2			N	-0-			-0-
05	2651	N	2651	-0-	-0-	B	-0-	2651	2			N	-0-			-0-
06	2360	N	2360	-0-	-0-	B	-0-	2360	2			N	-0-			-0-
*07	2733	N	2733	-0-	-0-	B	-0-	2733	2			N	-0-			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1876	N	1708	-0-	-168	B	-0-	293	1	1415	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2604	N	2503	-0-	-101	B	-0-	389	1	2114	2	N	-0-			-0-
04	2070	N	826	-0-	-1244	B	-0-	145	1	681	2	N	-0-			-0-
05	1891	N	772	-0-	-1119	B	-0-	81	1	691	2	N	-0-			-0-
06	2755	N	2755	-0-	-0-	B	-0-	360	1	2395	2	N	-0-			-0-
*07	2714	N	2714	-0-	-0-	B	-0-	420	1	2294	2	N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1266	N	1266	-0-	-0-	B	-0-	1266	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1481	N	1481	-0-	-0-	B	-0-	1481	2			N	-0-			-0-
04	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-			-0-
05	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-			-0-
06	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-			-0-
07	1550	N	1004	-0-	-546	B	-0-	1004	2			N	-0-			-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1736	N	167	-0-	-1569	B	-0-	33	1	134	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2325	N	2270	-0-	-55	B	-0-	319	1	1951	2	N	-0-			-0-
04	2369	N	2369	-0-	-0-	B	-0-	419	1	1950	2	N	-0-			-0-
05	2292	N	2292	-0-	-0-	B	-0-	424	1	1868	2	N	-0-			-0-
06	2194	N	2194	-0-	-0-	B	-0-	413	1	1781	2	N	-0-			-0-
07	2449	N	2247	-0-	-202	B	-0-	434	1	1813	2	N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1736	N	1301	-0-	-435	B	-0-	243	1	1058	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1933	N	1933	-0-	-0-	B	-0-	382	1	1551	2	N	-0-			-0-
04	1973	N	1973	-0-	-0-	B	-0-	432	1	1541	2	N	-0-			-0-
05	1917	N	1917	-0-	-0-	B	-0-	422	1	1495	2	N	-0-			-0-
06	1860	N	1733	-0-	-127	B	-0-	350	1	1383	2	N	-0-			-0-
07	2046	N	1727	-0-	-319	B	-0-	350	1	1377	2	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	N	1733	-0-	-339	B	-0-	386	1	1347	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2677	N	2677	-0-	-0-	B	-0-	663	1	2014	2	N	-0-			-0-
04	2528	N	2528	-0-	-0-	B	-0-	655	1	1873	2	N	-0-			-0-
05	2607	N	2607	-0-	-0-	B	-0-	679	1	1928	2	N	-0-			-0-
06	2580	N	2518	-0-	-62	B	-0-	641	1	1877	2	N	-0-			-0-
*07	2674	N	2674	-0-	-0-	B	-0-	685	1	1989	2	N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

02	2095	N	2095	-0-	-0-	B	-0-	298	1	1797	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2313	N	2313	-0-	-0-	B	-0-	424	1	1889	2	N	-0-			-0-
04	2485	N	2485	-0-	-0-	B	-0-	432	1	2053	2	N	-0-			-0-
05	2488	N	2488	-0-	-0-	B	-0-	446	1	2042	2	N	-0-			-0-
06	2250	N	2216	-0-	-34	B	-0-	376	1	1840	2	N	-0-			-0-
07	2573	N	1703	-0-	-870	B	-0-	265	1	1438	2	N	-0-			-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

02	1596	N	1127	-0-	-469	B	-0-	1127	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1209	N	451	-0-	-758	B	-0-	451	2			N	-0-			-0-
04	1590	N	1453	-0-	-137	B	-0-	1453	2			N	-0-			-0-
05	1454	N	1454	-0-	-0-	B	-0-	1454	2			N	-0-			-0-
06	1299	N	1299	-0-	-0-	B	-0-	1299	2			N	-0-			-0-
*07	1789	N	1789	-0-	-0-	B	-0-	1789	2			N	-0-			-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

02	1260	N	1170	-0-	-90	B	-0-	1170	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-			-0-
04	1290	N	1260	-0-	-30	B	-0-	1260	2			N	-0-			-0-
05	1302	N	1300	-0-	-2	B	-0-	1300	2			N	-0-			-0-
06	1216	N	1216	-0-	-0-	B	-0-	1216	2			N	-0-			-0-
07	1302	N	1274	-0-	-28	B	-0-	1274	2			N	-0-			-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH 2885 PERF. 2472 - 2885

02	1113	N	1113	-0-	-0-	B	-0-	1113	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1364	N	1179	-0-	-185	B	-0-	1179	2			N	-0-			-0-
04	1230	N	869	-0-	-361	B	-0-	869	2			N	-0-			-0-
05	1240	N	605	-0-	-635	B	-0-	605	2			N	-0-			-0-
06	1140	N	608	-0-	-532	B	-0-	608	2			N	-0-			-0-
*07	1349	N	1349	-0-	-0-	B	-0-	1349	2			N	-0-			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

02	840	N	487	-0-	-353	B	-0-	487	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	899	N	284	-0-	-615	B	-0-	284	2			N	-0-			-0-
04	810	N	209	-0-	-601	B	-0-	209	2			N	-0-			-0-
05	527	N	60	-0-	-467	B	-0-	60	2			N	-0-			-0-
06	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-			-0-
07	217	N	148	-0-	-69	B	-0-	148	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
04	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
06	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
*07	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

02	924	N	739	-0-	-185	B	-0-	739	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1104	N	1104	-0-	-0-	B	-0-	1104	2			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	B	-0-					N	-0-					-0-
05	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
06	1080	N	-0-	-0-	-1080	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

02 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

02	1344	N	1113	-0-	-231	B	-0-	1113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1425	N	1425	-0-	-0-	B	-0-	1425	2			N	-0-					-0-
04	1410	N	1399	-0-	-11	B	-0-	1399	2			N	-0-					-0-
05	1337	N	1337	-0-	-0-	B	-0-	1337	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	B	-0-	1423	2			N	-0-					-0-
*07	1470	N	1470	-0-	-0-	B	-0-	1470	2			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

02	1036	N	654	-0-	-382	B	-0-	654	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	743	-0-	-218	B	-0-	743	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	B	-0-	1026	2			N	-0-					-0-
05	713	N	280	-0-	-433	B	-0-	280	2			N	-0-					-0-
06	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
*07	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

02	700	N	638	-0-	-62	B	-0-	638	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	644	-0-	-38	B	-0-	644	2			N	-0-					-0-
04	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
05	713	N	654	-0-	-59	B	-0-	654	2			N	-0-					-0-
06	630	N	625	-0-	-5	B	-0-	625	2			N	-0-					-0-
07	713	N	656	-0-	-57	B	-0-	656	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
04	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
05	1209	N	1112	-0-	-97 B	-0-	1112	2			N	-0-					-0-
06	1020	N	920	-0-	-100 B	-0-	920	2			N	-0-					-0-
*07	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	502	-0-	-114 B	-0-	161	1	341	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	636	N	636	-0-	-0- B	-0-	200	1	436	2	N	-0-					-0-
04	573	N	573	-0-	-0- B	-0-	184	1	389	2	N	-0-					-0-
05	728	N	728	-0-	-0- B	-0-	229	1	499	2	N	-0-					-0-
06	630	N	465	-0-	-165 B	-0-	133	1	332	2	N	-0-					-0-
07	589	N	372	-0-	-217 B	-0-	106	1	266	2	N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2266	-0-	-814 B	-0-	2266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	1730	-0-	-1556 B	-0-	1730	2			N	-0-					-0-
04	3409	N	3409	-0-	-0- B	-0-	3409	2			N	-0-					-0-
05	3389	N	3389	-0-	-0- B	-0-	3389	2			N	-0-					-0-
06	3459	N	3459	-0-	-0- B	-0-	3459	2			N	-0-					-0-
*07	3541	N	3541	-0-	-0- B	-0-	3541	2			N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2360	-0-	-20 B	-0-	2360	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					-0-
04	2610	N	2471	-0-	-139 B	-0-	2471	2			N	-0-					-0-
05	2604	N	1573	-0-	-1031 B	-0-	1573	2			N	-0-					-0-
06	2520	N	2315	-0-	-205 B	-0-	2315	2			N	-0-					-0-
07	2542	N	2145	-0-	-397 B	-0-	2145	2			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2390	N	2390	-0-	-0- B	-0-	2390	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2780	N	2780	-0-	-0- B	-0-	2780	2			N	-0-					-0-
04	2669	N	2669	-0-	-0- B	-0-	2669	2			N	-0-					-0-
05	2635	N	2331	-0-	-304 B	-0-	2331	2			N	-0-					-0-
06	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-					-0-
07	2759	N	2713	-0-	-46 B	-0-	2713	2			N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1251	-0-	-569 B	-0-	1251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					-0-
04	1912	N	1912	-0-	-0- B	-0-	1912	2			N	-0-					-0-
05	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
06	1800	N	1663	-0-	-137 B	-0-	1663	2			N	-0-					-0-
*07	2081	N	2081	-0-	-0- B	-0-	2081	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2326	N	2326	-0-	-0- B	-0-	2326	2			N	-0-					-0-
04	2269	N	2269	-0-	-0- B	-0-	2269	2			N	-0-					-0-
05	2635	N	2484	-0-	-151 B	-0-	2484	2			N	-0-					-0-
06	2510	N	2510	-0-	-0- B	-0-	2510	2			N	-0-					-0-
*07	2593	N	2593	-0-	-0- B	-0-	2593	2			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	N	4539	-0-	-193 B	-0-	4539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4860	N	4860	-0-	-0- B	-0-	4860	2			N	-0-					-0-
04	4890	N	4738	-0-	-152 B	-0-	4738	2			N	-0-					-0-
05	5022	N	3961	-0-	-1061 B	-0-	3961	2			N	-0-					-0-
06	4940	N	4940	-0-	-0- B	-0-	4940	2			N	-0-					-0-
07	4898	N	4713	-0-	-185 B	-0-	4713	2			N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3314	N	3314	-0-	-0- B	-0-	3314	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3239	N	3239	-0-	-0- B	-0-	3239	2			N	-0-					-0-
04	3906	N	3906	-0-	-0- B	-0-	3906	2			N	-0-					-0-
05	3785	N	3785	-0-	-0- B	-0-	3785	2			N	-0-					-0-
06	3613	N	3613	-0-	-0- B	-0-	3613	2			N	-0-					-0-
07	4030	N	2477	-0-	-1553 B	-0-	2477	2			N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1183	-0-	-77 B	-0-	1183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
04	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
05	1302	N	1180	-0-	-122 B	-0-	1180	2			N	-0-					-0-
06	1290	N	1190	-0-	-100 B	-0-	1190	2			N	-0-					-0-
*07	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1669	N	1669	-0-	-0- B	-0-	340	1	1329	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1933	N	1933	-0-	-0- B	-0-	421	1	1512	2	N	-0-					-0-
04	1873	N	1873	-0-	-0- B	-0-	432	1	1441	2	N	-0-					-0-
05	1860	N	1838	-0-	-22 B	-0-	432	1	1406	2	N	-0-					-0-
06	1952	N	1952	-0-	-0- B	-0-	432	1	1520	2	N	-0-					-0-
07	1922	N	1905	-0-	-17 B	-0-	425	1	1480	2	N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	759	-0-	-171 B	-0-	759	2			N	-0-					-0-
04	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
05	899	N	856	-0-	-43 B	-0-	856	2			N	-0-					-0-
06	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
*07	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	2405	-0-	-1207 B	-0-	2405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4431	N	4431	-0-	-0- B	-0-	4431	2			N	-0-					-0-
04	4668	N	4668	-0-	-0- B	-0-	4668	2			N	-0-					-0-
05	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-
06	4340	N	4340	-0-	-0- B	-0-	4340	2			N	-0-					-0-
07	4836	N	4796	-0-	-40 B	-0-	4796	2			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2205	N	2205	-0-	-0- B	-0-	335	1	1870	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2423	N	2423	-0-	-0- B	-0-	401	1	2022	2	N	-0-					-0-
04	2383	N	2383	-0-	-0- B	-0-	432	1	1951	2	N	-0-					-0-
05	2449	N	2354	-0-	-95 B	-0-	418	1	1936	2	N	-0-					-0-
06	2413	N	2413	-0-	-0- B	-0-	432	1	1981	2	N	-0-					-0-
*07	2460	N	2460	-0-	-0- B	-0-	446	1	2014	2	N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2822	-0-	-258 B	-0-	2822	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2938	-0-	-224 B	-0-	2938	2			N	-0-					-0-
04	3060	N	3025	-0-	-35 B	-0-	3025	2			N	-0-					-0-
05	3243	N	3243	-0-	-0- B	-0-	3243	2			N	-0-					-0-
06	3054	N	3054	-0-	-0- B	-0-	3054	2			N	-0-					-0-
*07	3262	N	3262	-0-	-0- B	-0-	3262	2			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	670	-0-	-58 B	-0-	670	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
04	750	N	667	-0-	-83 B	-0-	667	2			N	-0-					-0-
05	744	N	548	-0-	-196 B	-0-	548	2			N	-0-					-0-
06	720	N	454	-0-	-266 B	-0-	454	2			N	-0-					-0-
07	682	N	496	-0-	-186 B	-0-	496	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	417	-0-	-479 B	-0-	417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	268	-0-	-414 B	-0-	268	2			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
06	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
07	775	N	719	-0-	-56 B	-0-	719	2			N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2303	N	2303	-0-	-0- B	-0-	2303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2432	N	2432	-0-	-0- B	-0-	2432	2			N	-0-					-0-
04	2287	N	2287	-0-	-0- B	-0-	2287	2			N	-0-					-0-
05	2542	N	2341	-0-	-201 B	-0-	2341	2			N	-0-					-0-
06	2340	N	2308	-0-	-32 B	-0-	2308	2			N	-0-					-0-
07	2356	N	2337	-0-	-19 B	-0-	2337	2			N	-0-					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1549	-0-	-271 B	-0-	1549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-
04	1891	N	1891	-0-	-0- B	-0-	1891	2			N	-0-					-0-
05	1705	N	1517	-0-	-188 B	-0-	1517	2			N	-0-					-0-
06	2010	N	1795	-0-	-215 B	-0-	1795	2			N	-0-					-0-
07	1953	N	1708	-0-	-245 B	-0-	1708	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	766	-0-	-9 B	-0-	766	2			N	-0-					-0-
04	810	N	754	-0-	-56 B	-0-	754	2			N	-0-					-0-
05	806	N	419	-0-	-387 B	-0-	419	2			N	-0-					-0-
06	750	N	181	-0-	-569 B	-0-	181	2			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1315	-0-	-141 B	-0-	156	1	1096	2	N	57	51	1			33
							63	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1486	-0-	-33 B	-0-	184	1	1249	2	N	48	76	1			5
							53	9									
04	1560	N	1097	-0-	-463 B	-0-	17	1	1027	2	N	48	50	1			3
							53	9									
05	1457	N	1078	-0-	-379 B	-0-	48	1	1008	2	N	20					23
							22	9									
06	1440	N	1405	-0-	-35 B	-0-	156	1	1228	2	N	19	25	1			17
							21	9									
*07	1493	N	1493	-0-	-0- B	-0-	183	1	1302	2	N	7					24
							8	9									

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	345	-0-	-554 B	-0-	345	2			N	-0-					-0-
04	810	N	278	-0-	-532 B	-0-	278	2			N	-0-					-0-
05	527	N	323	-0-	-204 B	-0-	323	2			N	-0-					-0-
06	330	N	300	-0-	-30 B	-0-	300	2			N	-0-					-0-
*07	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1574	-0-	-330 B	-0-	188	1	1324	2	N	56	51	1			36
							62	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	2091	N	2091	-0-	-0- B	-0-	261	1	1776	2	N	49	77	1			8
							54	9									
04	1710	N	1573	-0-	-137 B	-0-	24	1	1496	2	N	48	50	1			6
							53	9									
05	1736	N	1458	-0-	-278 B	-0-	65	1	1372	2	N	19					25
							21	9									
06	2010	N	1720	-0-	-290 B	-0-	191	1	1507	2	N	20	25	1			20
							22	9									
*07	1909	N	1909	-0-	-0- B	-0-	235	1	1667	2	N	6					26
							7	9									

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
04	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
05	992	N	628	-0-	-364 B	-0-	628	2			N	-0-					-0-
06	870	N	410	-0-	-460 B	-0-	410	2			N	-0-					-0-
07	930	N	710	-0-	-220 B	-0-	710	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1010	-0-	-810	B	-0-	266	1	744	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2275	N	2275	-0-	-0-	B	-0-	648	1	1627	2	N	-0-					-0-
04	2217	N	2217	-0-	-0-	B	-0-	647	1	1570	2	N	-0-					-0-
05	2265	N	2265	-0-	-0-	B	-0-	663	1	1602	2	N	-0-					-0-
06	2190	N	2106	-0-	-84	B	-0-	632	1	1474	2	N	-0-					-0-
07	2294	N	2161	-0-	-133	B	-0-	666	1	1495	2	N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2675	-0-	-209	B	-0-	382	1	2293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2978	N	2978	-0-	-0-	B	-0-	433	1	2545	2	N	-0-					-0-
04	2910	N	2910	-0-	-0-	B	-0-	432	1	2478	2	N	-0-					-0-
05	2976	N	2914	-0-	-62	B	-0-	432	1	2482	2	N	-0-					-0-
06	2880	N	2757	-0-	-123	B	-0-	432	1	2325	2	N	-0-					-0-
07	3007	N	2856	-0-	-151	B	-0-	403	1	2453	2	N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1464	-0-	-244	B	-0-	1464	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1274	-0-	-679	B	-0-	1274	2			N	-0-					-0-
04	1770	N	1650	-0-	-120	B	-0-	1650	2			N	-0-					-0-
05	1612	N	1595	-0-	-17	B	-0-	1595	2			N	-0-					-0-
06	1256	N	1256	-0-	-0-	B	-0-	1256	2			N	-0-					-0-
*07	1745	N	1745	-0-	-0-	B	-0-	1745	2			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2777	N	2777	-0-	-0-	B	-0-	2777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2597	N	2597	-0-	-0-	B	-0-	2597	2			N	-0-					-0-
04	3201	N	3201	-0-	-0-	B	-0-	3201	2			N	-0-					-0-
05	3163	N	3163	-0-	-0-	B	-0-	3163	2			N	-0-					-0-
06	2618	N	2618	-0-	-0-	B	-0-	2618	2			N	-0-					-0-
07	3317	N	3174	-0-	-143	B	-0-	3174	2			N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	634	-0-	-234	B	-0-	128	1	506	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1401	N	1401	-0-	-0-	B	-0-	241	1	1160	2	N	-0-					-0-
04	1275	N	1275	-0-	-0-	B	-0-	288	1	987	2	N	-0-					-0-
05	1266	N	1266	-0-	-0-	B	-0-	283	1	983	2	N	-0-					-0-
06	1350	N	1168	-0-	-182	B	-0-	247	1	921	2	N	-0-					-0-
07	1333	N	1259	-0-	-74	B	-0-	298	1	961	2	N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1471	-0-	-321	B	-0-	190	1	1281	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1835	N	1835	-0-	-0-	B	-0-	277	1	1558	2	N	-0-					-0-
04	1721	N	1721	-0-	-0-	B	-0-	274	1	1447	2	N	-0-					-0-
05	1680	N	1680	-0-	-0-	B	-0-	274	1	1406	2	N	-0-					-0-
06	1770	N	1668	-0-	-102	B	-0-	240	1	1428	2	N	-0-					-0-
07	1767	N	1761	-0-	-6	B	-0-	294	1	1467	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0- B	-0-	227	1	737	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	390	-0-	-540 B	-0-	92	1	298	2	N	-0-					-0-
04	690	N	685	-0-	-5 B	-0-	144	1	541	2	N	-0-					-0-
05	1054	N	892	-0-	-162 B	-0-	232	1	660	2	N	-0-					-0-
06	1096	N	1096	-0-	-0- B	-0-	261	1	835	2	N	-0-					-0-
*07	1108	N	1108	-0-	-0- B	-0-	298	1	810	2	N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2226	-0-	-490 B	-0-	271	1	1955	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2867	N	2867	-0-	-0- B	-0-	378	1	2489	2	N	-0-					-0-
04	2844	N	2844	-0-	-0- B	-0-	403	1	2441	2	N	-0-					-0-
05	2933	N	2933	-0-	-0- B	-0-	425	1	2508	2	N	-0-					-0-
06	3020	N	3020	-0-	-0- B	-0-	432	1	2588	2	N	-0-					-0-
*07	3033	N	3033	-0-	-0- B	-0-	446	1	2587	2	N	-0-					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	931	-0-	-105 B	-0-	931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
04	1230	N	1166	-0-	-64 B	-0-	1166	2			N	-0-					-0-
05	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
06	1062	N	1062	-0-	-0- B	-0-	1062	2			N	-0-					-0-
07	1209	N	990	-0-	-219 B	-0-	990	2			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2384	N	2384	-0-	-0- B	-0-	362	1	2022	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2618	N	2618	-0-	-0- B	-0-	446	1	2172	2	N	-0-					-0-
04	2562	N	2562	-0-	-0- B	-0-	432	1	2130	2	N	-0-					-0-
05	2653	N	2653	-0-	-0- B	-0-	432	1	2221	2	N	-0-					-0-
06	2653	N	2653	-0-	-0- B	-0-	432	1	2221	2	N	-0-					-0-
07	2635	N	2584	-0-	-51 B	-0-	423	1	2161	2	N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5180	N	5180	-0-	-0- B	-0-	5180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3138	N	3138	-0-	-0- B	-0-	3138	2			N	-0-					-0-
04	5677	N	5677	-0-	-0- B	-0-	5677	2			N	-0-					-0-
05	5735	N	4019	-0-	-1716 B	-0-	4019	2			N	-0-					-0-
06	4604	N	4604	-0-	-0- B	-0-	4604	2			N	-0-					-0-
07	5859	N	4378	-0-	-1481 B	-0-	4378	2			N	-0-					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3323	N	3323	-0-	-0- B	-0-	570	1	2753	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3731	N	3731	-0-	-0- B	-0-	644	1	3087	2	N	-0-					-0-
04	3687	N	3687	-0-	-0- B	-0-	663	1	3024	2	N	-0-					-0-
05	3737	N	3737	-0-	-0- B	-0-	663	1	3074	2	N	-0-					-0-
06	3754	N	3754	-0-	-0- B	-0-	663	1	3091	2	N	-0-					-0-
*07	3869	N	3869	-0-	-0- B	-0-	685	1	3184	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	923	-0-	-197 B	-0-	178	1	745	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	236	1	929	2	N	-0-					-0-
04	1251	N	1251	-0-	-0- B	-0-	283	1	968	2	N	-0-					-0-
05	1062	N	1062	-0-	-0- B	-0-	272	1	790	2	N	-0-					-0-
06	1231	N	1231	-0-	-0- B	-0-	273	1	958	2	N	-0-					-0-
07	1302	N	1133	-0-	-169 B	-0-	274	1	859	2	N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1963	-0-	-221 B	-0-	277	1	1686	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2378	N	2378	-0-	-0- B	-0-	378	1	2000	2	N	-0-					-0-
04	2419	N	2419	-0-	-0- B	-0-	419	1	2000	2	N	-0-					-0-
05	2485	N	2485	-0-	-0- B	-0-	377	1	2108	2	N	-0-					-0-
06	2581	N	2581	-0-	-0- B	-0-	432	1	2149	2	N	-0-					-0-
*07	2575	N	2575	-0-	-0- B	-0-	446	1	2129	2	N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1641	-0-	-67 B	-0-	1641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1700	N	1700	-0-	-0- B	-0-	1700	2			N	-0-					-0-
04	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
05	1829	N	1553	-0-	-276 B	-0-	1553	2			N	-0-					-0-
06	2031	N	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-
*07	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	728	-0-	-448 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	971	-0-	-331 B	-0-	971	2			N	-0-					-0-
04	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
07	1240	N	1104	-0-	-136 B	-0-	1104	2			N	-0-					-0-

MOORE WELL #: 2P RRCID -> 204332 COMPL. DATE 07/21/2004 TOTAL DEPTH 3800 PERF. 3096 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	90	-0-	-330 B	-0-	35	1	55	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	185	1	332	2	N	-0-					-0-
04	636	N	636	-0-	-0- B	-0-	227	1	409	2	N	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	210	1	386	2	N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	3058	-0-	-22 B	-1322	3058	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1322										
03	3461	N	3461	-0-	-0- B	-0-	3461	2			N	-0-					-0-
04	3513	N	3513	-0-	-0- B	-0-	3513	2			N	-0-					-0-
05	3479	N	3479	-0-	-0- B	-0-	3479	2			N	-0-					-0-
06	3411	N	3411	-0-	-0- B	-0-	3411	2			N	-0-					-0-
07	3627	N	3529	-0-	-98 B	-0-	3529	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1975	-0-	-153 B	-0-	1975	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2325	N	2122	-0-	-203 B	-0-	2122	2			N	-0-					-0-
04	2220	N	2016	-0-	-204 B	-0-	2016	2			N	-0-					-0-
05	2201	N	2150	-0-	-51 B	-0-	2150	2			N	-0-					-0-
06	2160	N	2160	-0-	-0- B	-0-	2160	2			N	-0-					-0-
*07	2136	N	2136	-0-	-0- B	-0-	2136	2			N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
04	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
05	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
06	1410	N	1307	-0-	-103 B	-0-	1307	2			N	-0-					-0-
07	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
04	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
06	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
04	330	N	232	-0-	-98 B	-0-	232	2			N	-0-					-0-
05	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1466	-0-	-662 B	-0-	1466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2117	N	2117	-0-	-0- B	-0-	2117	2			N	-0-					-0-
04	1710	N	1366	-0-	-344 B	-0-	1366	2			N	-0-					-0-
05	1626	N	1626	-0-	-0- B	-0-	1626	2			N	-0-					-0-
06	2040	N	1487	-0-	-553 B	-0-	1487	2			N	-0-					-0-
*07	2091	N	2091	-0-	-0- B	-0-	2091	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	156	-0-	-124 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	240	N	68	-0-	-172 B	-0-	68	2			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	153	-0-	-127 B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
04	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	240	N	31	-0-	-209 B	-0-	31	2			N	-0-					-0-
*07	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2191		2388	-0-	197 B	-4380	2388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4380																	
03	3813	#	2588	-0-	-1225 B	-5605	2588	2			N	-0-					-0-
04	2412		1918	-0-	-494 B	-6099	1918	2			N	-0-					-0-
05	2347		-0-	-0-	-2347 B	-8446					N	-0-					-0-
06	3256		-0-	-0-	-3256 B	-11702					N	-0-					-0-
07	2635	#	-0-	-0-	-2635 B	-14337					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
04	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
05	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
*07	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
04	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
05	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
06	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
*07	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1610		806	-0-	-804 B	-3289	806	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3289																	
03	2914		654	-0-	-2260 B	-5549	654	2			N	-0-					-0-
04	1757		605	-0-	-1152 B	-6701	605	2			N	-0-					-0-
05	1713		318	-0-	-1395 B	-8096	318	2			N	-0-					-0-
06	630	N	645	-0-	15 B	-8081	645	2			N	-0-					-0-
07	620	N	663	-0-	43 B	-8038	663	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1175	-0-	-85	B	-0-	1175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1876	N	1876	-0-	-0-	B	-0-	1876	2			N	-0-					-0-
04	1650	N	344	-0-	-1306	B	-0-	344	2			N	-0-					-0-
05	1302	N	725	-0-	-577	B	-0-	725	2			N	-0-					-0-
06	1830	N	148	-0-	-1682	B	-0-	148	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	986	-0-	-106	B	-0-	984	2	2	9	N	2					125
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1119	-0-	-369	B	-0-	1116	2	3	9	N	3					128
04	1020	N	265	-0-	-755	B	-0-	263	2	2	9	N	2					130
05	1476	N	1476	-0-	-0-	B	-0-	1470	2	6	9	N	5					135
06	1080	N	109	-0-	-971	B	-0-	109	2			N	-0-					135
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					135

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	950	-0-	-2	B	-0-	950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1749	-0-	-18	B	-0-	1749	2			N	-0-					-0-
04	1680	N	381	-0-	-1299	B	-0-	381	2			N	-0-					-0-
05	1054	N	649	-0-	-405	B	-0-	649	2			N	-0-					-0-
06	1680	N	110	-0-	-1570	B	-0-	110	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
04	450	N	361	-0-	-89	B	-0-	361	3			N	-0-					-0-
05	496	N	381	-0-	-115	B	-0-	381	3			N	-0-					-0-
06	390	N	348	-0-	-42	B	-0-	348	3			N	-0-					-0-
07	372	N	343	-0-	-29	B	-0-	343	3			N	-0-					-0-

BIVINS WELL #: 101 RRCID -> 089321 COMPL. DATE 01/25/1980 TOTAL DEPTH 3200 PERF. 2972 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COMSTOCK OIL & GAS, LP 170040
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1499	-0-	-13	B	-0-	1499	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1726	N	1726	-0-	-0-	B	-0-	1726	2			N	-0-					-0-
04	1440	N	1170	-0-	-270	B	-0-	1170	2			N	-0-					-0-
05	1674	N	1479	-0-	-195	B	-0-	1479	2			N	-0-					-0-
06	1695	N	1695	-0-	-0-	B	-0-	1695	2			N	-0-					-0-
*07	1506	N	1506	-0-	-0-	B	-0-	1506	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

02	1568	N	1251	-0-	-317	B	-0-	1251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1635	-0-	-39	B	-0-	1635	2			N	-0-					-0-
04	1620	N	1154	-0-	-466	B	-0-	1154	2			N	-0-					-0-
05	1637	N	1637	-0-	-0-	B	-0-	1637	2			N	-0-					-0-
06	1642	N	1642	-0-	-0-	B	-0-	1642	2			N	-0-					-0-
*07	1737	N	1737	-0-	-0-	B	-0-	1737	2			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2184	N	2096	-0-	-88	B	-0-	2096	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2360	N	2360	-0-	-0-	B	-0-	2360	2			N	-0-					-0-
04	2280	N	1632	-0-	-648	B	-0-	1632	2			N	-0-					-0-
05	2325	N	1986	-0-	-339	B	-0-	1986	2			N	-0-					-0-
06	2280	N	2200	-0-	-80	B	-0-	2200	2			N	-0-					-0-
*07	2351	N	2351	-0-	-0-	B	-0-	2351	2			N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
04	120	N	7	-0-	-113	B	-0-	7	2			N	-0-					-0-
05	155	N	2	-0-	-153	B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

02	308	N	305	-0-	-3	B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
04	330	N	266	-0-	-64	B	-0-	266	3			N	-0-					-0-
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
06	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
*07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20 B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
04	360	N	276	-0-	-84 B	-0-	276	2			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
06	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
*07	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
04	600	N	277	-0-	-323 B	-0-	277	3			N	-0-					-0-
05	620	N	572	-0-	-48 B	-0-	572	3			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	898	-0-	-26 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
04	990	N	682	-0-	-308 B	-0-	682	3			N	-0-					-0-
05	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
06	960	N	924	-0-	-36 B	-0-	924	3			N	-0-					-0-
*07	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

MORROW, GILL WELL #: 1 RRCID -> 024575 COMPL. DATE 12/23/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1085	-0-	-35 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1195	-0-	-14 B	-0-	1195	3			N	-0-					-0-
04	1140	N	861	-0-	-279 B	-0-	861	3			N	-0-					-0-
05	1209	N	1149	-0-	-60 B	-0-	1149	3			N	-0-					-0-
06	1170	N	900	-0-	-270 B	-0-	900	3			N	-0-					-0-
07	899	N	62	-0-	-837 B	-0-	62	3			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3213	-0-	-399 B	-0-	3213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3887	-0-	-19 B	-0-	3887	2			N	-0-					-0-
04	3690	N	3476	-0-	-214 B	-0-	3476	2			N	-0-					-0-
05	3985	N	3985	-0-	-0- B	-0-	3985	2			N	-0-					-0-
06	3852	N	3852	-0-	-0- B	-0-	3852	2			N	-0-					-0-
*07	3801	N	3801	-0-	-0- B	-0-	3801	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2686	-0-	-197	B	-0-	2686	3			N	-0-					-0-
04	2670	N	700	-0-	-1970	B	-0-	700	3			N	-0-					-0-
05	2666	N	1481	-0-	-1185	B	-0-	1481	3			N	-0-					-0-
06	2610	N	-0-	-0-	-2610	B	-0-					N	-0-					-0-
*07	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

02	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1659	-0-	-170	B	-0-	1659	3			N	-0-					-0-
04	1500	N	1166	-0-	-334	B	-0-	1166	3			N	-0-					-0-
05	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
06	1820	N	1820	-0-	-0-	B	-0-	1820	3			N	-0-					-0-
*07	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	728	N	680	-0-	-48	B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	771	-0-	-35	B	-0-	771	3			N	-0-					-0-
04	780	N	507	-0-	-273	B	-0-	507	3			N	-0-					-0-
05	744	N	634	-0-	-110	B	-0-	634	3			N	-0-					-0-
06	750	N	708	-0-	-42	B	-0-	708	3			N	-0-					-0-
*07	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1588	-0-	496	B	-15300	1588	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -15300																		
03	1953	N	1380	-0-	-573	B	-0-	1380	2			N	-0-					-0-
04	1800	N	1389	-0-	-411	B	-0-	1389	2			N	-0-					-0-
05	1767	N	1465	-0-	-302	B	-0-	1465	2			N	-0-					-0-
06	1622	N	1622	-0-	-0-	B	-0-	1622	2			N	-0-					-0-
*07	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

02	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	22	-0-	-195	B	-0-	22	3			N	-0-					-0-
04	210	N	161	-0-	-49	B	-0-	161	3			N	-0-					-0-
05	93	N	18	-0-	-75	B	-0-	18	3			N	-0-					-0-
06	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
07	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1803	-0-	-157 B	-0-	1803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
04	1800	N	1318	-0-	-482 B	-0-	1318	3			N	-0-					-0-
05	1984	N	1103	-0-	-881 B	-0-	1103	3			N	-0-					-0-
06	1920	N	1370	-0-	-550 B	-0-	1370	3			N	-0-					-0-
*07	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	639	-0-	-229 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
04	870	N	420	-0-	-450 B	-0-	420	3			N	-0-					-0-
05	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
06	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	844	-0-	-388 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1074	-0-	-197 B	-0-	1074	3			N	-0-					-0-
04	1140	N	775	-0-	-365 B	-0-	775	3			N	-0-					-0-
05	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*07	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 024717 COMPL. DATE 04/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
04	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
05	155	N	50	-0-	-105 B	-0-	50	3			N	-0-					-0-
06	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
07	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	2467	-0-	731 B	-2101	2467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2101																	
03	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
04	2520	N	1985	-0-	-535 B	-0-	1985	3			N	-0-					-0-
05	2728	N	2295	-0-	-433 B	-0-	2295	3			N	-0-					-0-
06	2670	N	2355	-0-	-315 B	-0-	2355	3			N	-0-					-0-
*07	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-			-0-
04	360	N	268	-0-	-92	B	-0-	268	3			N	-0-			-0-
05	279	N	119	-0-	-160	B	-0-	119	3			N	-0-			-0-
06	300	N	287	-0-	-13	B	-0-	287	3			N	-0-			-0-
07	279	N	231	-0-	-48	B	-0-	231	3			N	-0-			-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2449	N	2325	-0-	-124	B	-0-	2325	3			N	-0-			-0-
04	2250	N	1630	-0-	-620	B	-0-	1630	3			N	-0-			-0-
05	2077	N	2009	-0-	-68	B	-0-	2009	3			N	-0-			-0-
06	2250	N	2244	-0-	-6	B	-0-	2244	3			N	-0-			-0-
*07	2413	N	2413	-0-	-0-	B	-0-	2413	3			N	-0-			-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	1286	-0-	-338	B	-0-	533	1	753	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2088	N	2088	-0-	-0-	B	-0-	668	1	1420	3	N	-0-			-0-
04	1510	N	1510	-0-	-0-	B	-0-	522	1	988	3	N	-0-			-0-
05	1426	N	953	-0-	-473	B	-0-	373	1	580	3	N	-0-			-0-
06	2076	N	2076	-0-	-0-	B	-0-	657	1	1419	3	N	-0-			-0-
*07	2391	N	2391	-0-	-0-	B	-0-	728	1	1663	3	N	-0-			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	756	-0-	-56	B	-0-	756	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	806	N	800	-0-	-6	B	-0-	800	3			N	-0-			-0-
04	750	N	536	-0-	-214	B	-0-	536	3			N	-0-			-0-
05	837	N	452	-0-	-385	B	-0-	452	3			N	-0-			-0-
06	780	N	549	-0-	-231	B	-0-	549	3			N	-0-			-0-
*07	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-			-0-
04	810	N	573	-0-	-237	B	-0-	573	3			N	-0-			-0-
05	961	N	466	-0-	-495	B	-0-	466	3			N	-0-			-0-
06	810	N	604	-0-	-206	B	-0-	604	3			N	-0-			-0-
*07	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-			-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	876	-0-	-132	B	-0-	363	1	513	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1288	N	1288	-0-	-0-	B	-0-	412	1	876	3	N	-0-			-0-
04	780	N	764	-0-	-16	B	-0-	264	1	500	3	N	-0-			-0-
05	961	N	580	-0-	-381	B	-0-	227	1	353	3	N	-0-			-0-
06	1312	N	1312	-0-	-0-	B	-0-	415	1	897	3	N	-0-			-0-
*07	1303	N	1303	-0-	-0-	B	-0-	397	1	906	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1011	-0-	-137 B	-0-	1011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
04	1170	N	817	-0-	-353 B	-0-	817	3			N	-0-					-0-
05	1116	N	1082	-0-	-34 B	-0-	1082	3			N	-0-					-0-
06	1200	N	1172	-0-	-28 B	-0-	1172	3			N	-0-					-0-
*07	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	-0-	-0-	-1652 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
04	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
05	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
06	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*07	1113	N	1113	-0-	-0- B	-0-	234	1	879	3	N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1337	-0-	-259 B	-0-	1337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
04	1470	N	1162	-0-	-308 B	-0-	1162	3			N	-0-					-0-
05	1488	N	1192	-0-	-296 B	-0-	1192	3			N	-0-					-0-
06	1560	N	1497	-0-	-63 B	-0-	1497	3			N	-0-					-0-
*07	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1134	-0-	-70 B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
04	1290	N	948	-0-	-342 B	-0-	948	3			N	-0-					-0-
05	1271	N	1270	-0-	-1 B	-0-	1270	3			N	-0-					-0-
06	1320	N	1279	-0-	-41 B	-0-	1279	3			N	-0-					-0-
*07	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	742	-0-	-95 B	-0-	742	3			N	-0-					-0-
04	750	N	483	-0-	-267 B	-0-	483	3			N	-0-					-0-
05	744	N	523	-0-	-221 B	-0-	523	3			N	-0-					-0-
06	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
*07	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2101	-0-	-55 B	-0-	2101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
04	2340	N	1589	-0-	-751 B	-0-	1589	3			N	-0-					-0-
05	2325	N	2108	-0-	-217 B	-0-	2108	3			N	-0-					-0-
06	2280	N	2163	-0-	-117 B	-0-	2163	3			N	-0-					-0-
*07	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1733	-0-	-171 B	-0-	825	1	908	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2032	-0-	-14 B	-0-	957	1	1075	3	N	-0-					-0-
04	2040	N	1183	-0-	-857 B	-0-	561	1	622	3	N	-0-					-0-
05	1922	N	1887	-0-	-35 B	-0-	759	1	1128	3	N	-0-					-0-
06	2104	N	2104	-0-	-0- B	-0-	990	1	1114	3	N	-0-					-0-
*07	2103	N	2103	-0-	-0- B	-0-	1023	1	1080	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	692	-0-	-8 B	-0-	216	1	476	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	526	-0-	-373 B	-0-	216	1	310	3	N	-0-					-0-
04	900	N	700	-0-	-200 B	-0-	198	1	502	3	N	-0-					-0-
05	775	N	561	-0-	-214 B	-0-	180	1	381	3	N	-0-					-0-
06	510	N	223	-0-	-287 B	-0-	63	1	160	3	N	-0-					-0-
07	713	N	423	-0-	-290 B	-0-	252	1	171	3	N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
04	690	N	476	-0-	-214 B	-0-	476	3			N	-0-					-0-
05	496	N	220	-0-	-276 B	-0-	220	3			N	-0-					-0-
06	600	N	516	-0-	-84 B	-0-	516	3			N	-0-					-0-
07	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
04	1680	N	1094	-0-	-586 B	-0-	1094	3			N	-0-					-0-
05	1767	N	1436	-0-	-331 B	-0-	1436	3			N	-0-					-0-
06	1710	N	1664	-0-	-46 B	-0-	1664	3			N	-0-					-0-
*07	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-
04	360	N	265	-0-	-95 B	-0-	265	3			N	-0-					-0-
05	341	N	235	-0-	-106 B	-0-	235	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*07	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2700	N	1124	-0-	-1576 B	3035	1024	3	100	9	Y	91	107	1			20
03/01 BALANCING DATE STATUS -> 3035																	
03	3100	N	1260	-0-	-1840 B	1195	1170	3	90	9	Y	82	98	1			4
04	INC G-10		752	-0-	752 B	1947	664	3	88	9	Y	80	48	1			36
05	INC G-10		834	-0-	834 B	2781	802	3	32	9	Y	29	44	1			21
06	INC G-10		88	-0-	88 B	2869	53	3	35	9	Y	32	43	1			10
07	INC G-10		54	-0-	54 B	2923	52	3	2	9	Y	2					12

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1069	-0-	-23 B	-0-	1069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
04	1200	N	811	-0-	-389 B	-0-	811	3			N	-0-					-0-
05	1178	N	1067	-0-	-111 B	-0-	1067	3			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*07	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-					-0-
04	1980	N	438	-0-	-1542 B	-0-	438	3			N	-0-					-0-
05	2077	N	869	-0-	-1208 B	-0-	869	3			N	-0-					-0-
06	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1354	-0-	-158 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
04	1650	N	1223	-0-	-427 B	-0-	1223	3			N	-0-					-0-
05	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
06	1710	N	1648	-0-	-62 B	-0-	1648	3			N	-0-					-0-
*07	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	873	-0-	-51 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	885	-0-	-138 B	-0-	885	3			N	-0-					-0-
04	990	N	705	-0-	-285 B	-0-	705	3			N	-0-					-0-
05	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	323	-0-	-237 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2400	-0-	-92 B	-0-	504	1	1896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2601	-0-	-34 B	-0-	558	1	2043	3	N	-0-					-0-
04	2640	N	1806	-0-	-834 B	-0-	396	1	1410	3	N	-0-					-0-
05	2666	N	2172	-0-	-494 B	-0-	396	1	1776	3	N	-0-					-0-
06	2741	N	2741	-0-	-0- B	-0-	540	1	2201	3	N	-0-					-0-
*07	2157	N	2157	-0-	-0- B	-0-	468	1	1689	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1451	-0-	-89 B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1446	-0-	-42 B	-0-	1446	3			N	-0-					-0-
04	1230	N	1031	-0-	-199 B	-0-	1031	3			N	-0-					-0-
05	1612	N	1009	-0-	-603 B	-0-	1009	3			N	-0-					-0-
06	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
*07	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	872	-0-	-52 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
04	720	N	490	-0-	-230 B	-0-	490	3			N	-0-					-0-
05	961	N	101	-0-	-860 B	-0-	101	3			N	-0-					-0-
06	930	N	120	-0-	-810 B	-0-	120	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1645	-0-	-63 B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
04	1800	N	1332	-0-	-468 B	-0-	1332	3			N	-0-					-0-
05	1829	N	1543	-0-	-286 B	-0-	1543	3			N	-0-					-0-
06	1830	N	1689	-0-	-141 B	-0-	1689	3			N	-0-					-0-
*07	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	921	-0-	-227 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
04	1320	N	1133	-0-	-187 B	-0-	1133	3			N	-0-					-0-
05	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
06	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
*07	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	436	-0-	-12 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
04	450	N	303	-0-	-147 B	-0-	303	3			N	-0-					-0-
05	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*07	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1899	-0-	-33 B	-0-	1899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
04	2070	N	1470	-0-	-600 B	-0-	1470	3			N	-0-					-0-
05	2108	N	2046	-0-	-62 B	-0-	2046	3			N	-0-					-0-
06	2130	N	1956	-0-	-174 B	-0-	1956	3			N	-0-					-0-
*07	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1837	-0-	-515 B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1884	-0-	-38 B	-0-	1884	3			N	-0-					-0-
04	2340	N	1202	-0-	-1138 B	-0-	1202	3			N	-0-					-0-
05	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
*07	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	176	-0-	-258 B	-0-	176	3			N	-0-					-0-
04	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
05	310	N	32	-0-	-278 B	-0-	32	3			N	-0-					-0-
06	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	890	-0-	-118 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
04	960	N	675	-0-	-285 B	-0-	675	3			N	-0-					-0-
05	992	N	873	-0-	-119 B	-0-	873	3			N	-0-					-0-
06	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
*07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1566	-0-	-356 B	-0-	1566	3			N	-0-					-0-
04	1560	N	1273	-0-	-287 B	-0-	1273	3			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
06	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
*07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	673	N	673	-0-	-0- B	-0-	528	1	145	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3066	N	3066	-0-	-0- B	-0-	990	1	2076	3	N	-0-					-0-
04	1516	N	1516	-0-	-0- B	-0-	528	1	988	3	N	-0-					-0-
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	2970	N	613	-0-	-2357 B	-0-	561	1	52	3	N	-0-					-0-
07	1581	N	952	-0-	-629 B	-0-	396	1	556	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
04	807	N	633	-0-	-174 B	-0-	633	3			N	-0-					-0-
05	784	N	450	-0-	-334 B	-0-	450	3			N	-0-					-0-
06	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
*07	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
04	720	N	524	-0-	-196 B	-0-	524	3			N	-0-					-0-
05	558	N	378	-0-	-180 B	-0-	378	3			N	-0-					-0-
06	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*07	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	116	-0-	-1256 B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	690	N	239	-0-	-451 B	-0-	239	3			N	-0-					-0-
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
*07	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1120	-0-	-588 B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2107	N	2107	-0-	-0- B	-0-	2107	2			N	-0-					-0-
04	2070	N	1862	-0-	-208 B	-0-	1862	2			N	-0-					-0-
05	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
06	2040	N	1804	-0-	-236 B	-0-	1804	2			N	-0-					-0-
*07	2111	N	2111	-0-	-0- B	-0-	2111	2			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	989	-0-	-439 B	-0-	989	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-
04	1680	N	1561	-0-	-119 B	-0-	1561	2			N	-0-					-0-
05	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
06	1680	N	1565	-0-	-115 B	-0-	1565	2			N	-0-					-0-
*07	1867	N	1867	-0-	-0- B	-0-	1867	2			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	580	-0-	-204 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
04	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
04	450	N	340	-0-	-110 B	-0-	340	3			N	-0-					-0-
05	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
06	390	N	292	-0-	-98 B	-0-	292	3			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	122	-0-	-186	B	-0-	122	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
04	360	N	277	-0-	-83	B	-0-	277	2			N	-0-					-0-
05	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
06	330	N	294	-0-	-36	B	-0-	294	2			N	-0-					-0-
*07	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2432	-0-	-284	B	-0-	432	1	2000	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3023	N	3023	-0-	-0-	B	-0-	486	1	2537	3	N	-0-					-0-
04	1671	N	1671	-0-	-0-	B	-0-	324	1	1347	3	N	-0-					-0-
05	2697	N	1283	-0-	-1414	B	-0-	234	1	1049	3	N	-0-					-0-
06	3079	N	3079	-0-	-0-	B	-0-	540	1	2539	3	N	-0-					-0-
*07	2633	N	2633	-0-	-0-	B	-0-	414	1	2219	3	N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	538	-0-	-20	B	-0-	538	3			N	-0-					-0-
04	600	N	442	-0-	-158	B	-0-	442	3			N	-0-					-0-
05	465	N	306	-0-	-159	B	-0-	306	3			N	-0-					-0-
06	510	N	450	-0-	-60	B	-0-	450	3			N	-0-					-0-
07	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
04	570	N	512	-0-	-58	B	-0-	512	3			N	-0-					-0-
05	527	N	150	-0-	-377	B	-0-	150	3			N	-0-					-0-
06	930	N	767	-0-	-163	B	-0-	767	3			N	-0-					-0-
*07	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2276	-0-	-160	B	-0-	396	1	1880	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3524	N	3524	-0-	-0-	B	-0-	558	1	2966	3	N	-0-					-0-
04	2353	N	2353	-0-	-0-	B	-0-	414	1	1939	3	N	-0-					-0-
05	2526	N	2526	-0-	-0-	B	-0-	414	1	2112	3	N	-0-					-0-
06	3420	N	3327	-0-	-93	B	-0-	540	1	2787	3	N	-0-					-0-
*07	2778	N	2778	-0-	-0-	B	-0-	558	1	2220	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1426	-0-	-142 B	-0-	1426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1615	-0-	-183 B	-0-	1615	3			N	-0-					-0-
04	1590	N	1051	-0-	-539 B	-0-	1051	3			N	-0-					-0-
05	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
06	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
*07	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1867	-0-	-149 B	-0-	1867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1736	-0-	-434 B	-0-	1736	3			N	-0-					-0-
04	2010	N	1650	-0-	-360 B	-0-	1650	3			N	-0-					-0-
05	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
06	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
*07	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2985	N	2985	-0-	-0- B	-0-	126	1	2859	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3102	N	3102	-0-	-0- B	-0-	144	1	2958	3	N	-0-					-0-
04	2239	N	2239	-0-	-0- B	-0-	140	1	2099	3	N	-0-					-0-
05	3317	N	2510	-0-	-807 B	-0-	132	1	2378	3	N	-0-					-0-
06	3000	N	1860	-0-	-1140 B	-0-	144	1	1716	3	N	-0-					-0-
*07	3461	N	3461	-0-	-0- B	-0-	140	1	3321	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1404	-0-	-304 B	-0-	1404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2041	-0-	-67 B	-0-	2041	2			N	-0-					-0-
04	1877	N	1877	-0-	-0- B	-0-	1877	2			N	-0-					-0-
05	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					-0-
06	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
*07	2099	N	2099	-0-	-0- B	-0-	2099	2			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0- B	-0-	280	1	359	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	310	1	596	3	N	-0-					-0-
04	780	N	584	-0-	-196 B	-0-	220	1	364	3	N	-0-					-0-
05	713	N	349	-0-	-364 B	-0-	150	1	199	3	N	-0-					-0-
06	870	N	505	-0-	-365 B	-0-	220	1	285	3	N	-0-					-0-
*07	892	N	892	-0-	-0- B	-0-	310	1	582	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1230	-0-	-114 B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1399	-0-	-27 B	-0-	1399	3			N	-0-					-0-
04	1350	N	977	-0-	-373 B	-0-	977	3			N	-0-					-0-
05	1364	N	1255	-0-	-109 B	-0-	1255	3			N	-0-					-0-
06	1350	N	1317	-0-	-33 B	-0-	1317	3			N	-0-					-0-
*07	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2127	-0-	-421 B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
04	2730	N	2011	-0-	-719 B	-0-	2011	3			N	-0-					-0-
05	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
06	2820	N	2463	-0-	-357 B	-0-	2463	3			N	-0-					-0-
*07	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
04	330	N	264	-0-	-66 B	-0-	264	3			N	-0-					-0-
05	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
06	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
*07	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8117	N	694	-0-	-7423 B	-0-	649	3	45	9	Y	41	68	1			9
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1937	-0-	-326 B	-0-	1853	3	84	9	Y	76	82	1			3
04	INC G-10		-0-	-0-	-0- B	-0-					Y	-0-	3	1			-0-
05	INC G-10		1403	-0-	1403 B	1403	1370	3	33	9	Y	30	8	1			22
06	INC G-10		-0-	-0-	-0- B	1403					Y	-0-	22	1			-0-
07	INC G-10		1388	-0-	1388 B	2791	1363	3	25	9	Y	23					23

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	959	-0-	-161 B	-0-	959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
04	1020	N	761	-0-	-259 B	-0-	761	3			N	-0-					-0-
05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
06	1170	N	1068	-0-	-102 B	-0-	1068	3			N	-0-					-0-
*07	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	419	-0-	-1457 B	-0-	280	1	139	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	190	1	975	3	N	-0-					-0-
04	600	N	104	-0-	-496 B	-0-	60	1	44	3	N	-0-					-0-
05	1590	N	1590	-0-	-0- B	-0-	220	1	1370	3	N	-0-					-0-
06	2296	N	2296	-0-	-0- B	-0-	300	1	1996	3	N	-0-					-0-
*07	1927	N	1927	-0-	-0- B	-0-	310	1	1617	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	603	-0-	-13 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	710	-0-	-3 B	-0-	710	3			N	-0-					-0-
04	720	N	561	-0-	-159 B	-0-	561	3			N	-0-					-0-
05	682	N	433	-0-	-249 B	-0-	433	3			N	-0-					-0-
06	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
*07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	487	-0-	-45 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	225	-0-	-426 B	-0-	225	3			N	-0-					-0-
04	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
05	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*07	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1389	-0-	-235 B	-0-	1389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
04	1380	N	1049	-0-	-331 B	-0-	1049	3			N	-0-					-0-
05	1550	N	915	-0-	-635 B	-0-	915	3			N	-0-					-0-
06	1500	N	1147	-0-	-353 B	-0-	1147	3			N	-0-					-0-
*07	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
04	810	N	550	-0-	-260 B	-0-	550	3			N	-0-					-0-
05	899	N	417	-0-	-482 B	-0-	417	3			N	-0-					-0-
06	840	N	495	-0-	-345 B	-0-	495	3			N	-0-					-0-
*07	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2532	N	2532	-0-	-0- B	-0-	345	1	2187	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4895	N	4895	-0-	-0- B	-0-	713	1	4182	3	N	-0-					-0-
04	3858	N	3858	-0-	-0- B	-0-	460	1	3398	3	N	-0-					-0-
05	2790	N	1563	-0-	-1227 B	-0-	276	1	1287	3	N	-0-					-0-
06	4740	N	3986	-0-	-754 B	-0-	690	1	3296	3	N	-0-					-0-
*07	4243	N	4243	-0-	-0- B	-0-	644	1	3599	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2660	N	1860	-0-	-800 B	-0-	1860	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2294	N	2200	-0-	-94 B	-0-	2200	3			N	-0-			-0-
04	2040	N	1454	-0-	-586 B	-0-	1454	3			N	-0-			-0-
05	2046	N	1873	-0-	-173 B	-0-	1873	3			N	-0-			-0-
06	2130	N	1725	-0-	-405 B	-0-	1725	3			N	-0-			-0-
*07	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5544	#	1602	-0-	-3942 B	-8289	1602	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -8289															
03	6138	#	1794	-0-	-4344 B	-12633	1794	3			N	-0-			-0-
04	5940	#	1261	-0-	-4679 B	-17312	1261	3			N	-0-			-0-
05	6138	#	1680	-0-	-4458 B	-21770	1680	3			N	-0-			-0-
06	5850	#	1660	-0-	-4190 B	-25960	1660	3			N	-0-			-0-
07	5859	#	1809	-0-	-4050 B	-30010	1809	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	997	N	997	-0-	-0- B	-0-	280	1	717	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1425	N	1425	-0-	-0- B	-0-	310	1	1115	3	N	-0-			-0-
04	1230	N	921	-0-	-309 B	-0-	230	1	691	3	N	-0-			-0-
05	1665	N	1665	-0-	-0- B	-0-	310	1	1355	3	N	-0-			-0-
06	1380	N	1334	-0-	-46 B	-0-	300	1	1034	3	N	-0-			-0-
*07	1304	N	1304	-0-	-0- B	-0-	310	1	994	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	115	-0-	-195 B	-0-	115	3			N	-0-			-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-			-0-
05	279	N	189	-0-	-90 B	-0-	189	3			N	-0-			-0-
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-			-0-
*07	295	N	295	-0-	-0- B	-0-	295	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	880	N	880	-0-	-0- B	-0-	342	1	538	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1317	N	1317	-0-	-0- B	-0-	558	1	759	3	N	-0-			-0-
04	1290	N	46	-0-	-1244 B	-0-	36	1	10	3	N	-0-			-0-
05	961	N	291	-0-	-670 B	-0-	288	1	3	3	N	-0-			-0-
06	1260	N	-0-	-0-	-1260 B	-0-					N	-0-			-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	412	-0-	-92 B	-0-	412	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-			-0-
04	480	N	352	-0-	-128 B	-0-	352	3			N	-0-			-0-
05	465	N	327	-0-	-138 B	-0-	327	3			N	-0-			-0-
06	540	N	391	-0-	-149 B	-0-	391	3			N	-0-			-0-
07	372	N	351	-0-	-21 B	-0-	351	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ERADO WELL #: 1 RRCID -> 024840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

02	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
04	390	N	302	-0-	-88	B	-0-	302	3			N	-0-					-0-
05	403	N	345	-0-	-58	B	-0-	345	3			N	-0-					-0-
06	390	N	259	-0-	-131	B	-0-	259	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1767	-0-	-53	B	-0-	1767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
04	1950	N	1367	-0-	-583	B	-0-	1367	3			N	-0-					-0-
05	1953	N	1791	-0-	-162	B	-0-	1791	3			N	-0-					-0-
06	1890	N	1802	-0-	-88	B	-0-	1802	3			N	-0-					-0-
*07	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

02	2856	N	2465	-0-	-391	B	-0-	2465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3000	-0-	-100	B	-0-	3000	2			N	-0-					-0-
04	2880	N	2734	-0-	-146	B	-0-	2734	2			N	-0-					-0-
05	3014	N	3014	-0-	-0-	B	-0-	3014	2			N	-0-					-0-
06	2950	N	2950	-0-	-0-	B	-0-	2950	2			N	-0-					-0-
07	2821	N	2817	-0-	-4	B	-0-	2817	2			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

02	252	N	204	-0-	-48	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
04	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
05	217	N	10	-0-	-207	B	-0-	10	3			N	-0-					-0-
06	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-
07	248	N	113	-0-	-135	B	-0-	113	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

02	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
04	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
05	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
07	217	N	155	-0-	-62	B	-0-	155	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1113	-0-	-203 B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
04	1470	N	961	-0-	-509 B	-0-	961	3			N	-0-					-0-
05	1240	N	834	-0-	-406 B	-0-	834	3			N	-0-					-0-
06	1380	N	1271	-0-	-109 B	-0-	1271	3			N	-0-					-0-
*07	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1224	-0-	-326 B	-0-	1224	3			N	-0-					-0-
04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
05	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
06	1170	N	740	-0-	-430 B	-0-	740	3			N	-0-					-0-
*07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	2051	-0-	595 B	-7418	2051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7418																	
03	2375	N	2375	-0-	-0- B	-0-	2375	3			N	-0-					-0-
04	2370	N	1841	-0-	-529 B	-0-	1841	3			N	-0-					-0-
05	2263	N	519	-0-	-1744 B	-0-	519	3			N	-0-					-0-
06	2310	N	18	-0-	-2292 B	-0-	18	3			N	-0-					-0-
07	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1398	-0-	-183 B	-0-	1398	3			N	-0-					-0-
04	1440	N	976	-0-	-464 B	-0-	976	3			N	-0-					-0-
05	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
06	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
*07	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	780	N	641	-0-	-139 B	-0-	641	3			N	-0-					-0-
07	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1170	-0-	-146 B	-0-	1170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
04	1230	N	914	-0-	-316 B	-0-	914	3			N	-0-					-0-
05	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
06	1410	N	1256	-0-	-154 B	-0-	1256	3			N	-0-					-0-
*07	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	548	-0-	-320 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	803	-0-	-220 B	-0-	803	3			N	-0-					-0-
04	840	N	437	-0-	-403 B	-0-	437	3			N	-0-					-0-
05	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
06	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*07	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0- B	-0-	504	1	963	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1734	N	1734	-0-	-0- B	-0-	558	1	1176	3	N	-0-					-0-
04	1500	N	1146	-0-	-354 B	-0-	540	1	606	3	N	-0-					-0-
05	1612	N	1404	-0-	-208 B	-0-	558	1	846	3	N	-0-					-0-
06	1680	N	1550	-0-	-130 B	-0-	540	1	1010	3	N	-0-					-0-
07	1178	N	268	-0-	-910 B	-0-	198	1	70	3	N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1858	-0-	-130 B	-0-	1858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2091	-0-	-17 B	-0-	2091	3			N	-0-					-0-
04	2040	N	1466	-0-	-574 B	-0-	1466	3			N	-0-					-0-
05	2046	N	1923	-0-	-123 B	-0-	1923	3			N	-0-					-0-
06	2010	N	1960	-0-	-50 B	-0-	1960	3			N	-0-					-0-
*07	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	168	-0-	-252 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
05	186	N	119	-0-	-67 B	-0-	119	3			N	-0-					-0-
06	480	N	388	-0-	-92 B	-0-	388	3			N	-0-					-0-
07	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	186	-0-	-234 B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
04	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	571	-0-	-241 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	717	-0-	-58 B	-0-	717	3			N	-0-					-0-
04	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
05	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
06	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2138	-0-	-18 B	-0-	2138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2418	-0-	-0- B	-0-	2418	3			N	-0-					-0-
04	2280	N	1691	-0-	-589 B	-0-	1691	3			N	-0-					-0-
05	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
06	2340	N	2191	-0-	-149 B	-0-	2191	3			N	-0-					-0-
*07	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	558	-0-	-30 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
04	810	N	659	-0-	-151 B	-0-	659	3			N	-0-					-0-
05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
*07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2709	N	2709	-0-	-0- B	-0-	120	1	2589	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3073	-0-	-27 B	-0-	134	1	2939	2	N	-0-					-0-
04	2969	N	2969	-0-	-0- B	-0-	127	1	2842	2	N	-0-					-0-
05	3007	N	2947	-0-	-60 B	-0-	123	1	2824	2	N	-0-					-0-
06	2970	N	2452	-0-	-518 B	-0-	127	1	2325	2	N	-0-					-0-
*07	3280	N	3280	-0-	-0- B	-0-	123	1	3157	2	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
05	496	N	346	-0-	-150 B	-0-	346	3			N	-0-					-0-
06	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2687	-0-	-141 B	-0-	119	1	2568	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3139	-0-	-116 B	-0-	137	1	3002	2	N	-0-					-0-
04	3060	N	3015	-0-	-45 B	-0-	129	1	2886	2	N	-0-					-0-
05	3109	N	3109	-0-	-0- B	-0-	130	1	2979	2	N	-0-					-0-
06	3030	N	2757	-0-	-273 B	-0-	143	1	2614	2	N	-0-					-0-
*07	3675	N	3675	-0-	-0- B	-0-	138	1	3537	2	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	382	-0-	-178 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-
04	570	N	451	-0-	-119 B	-0-	451	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
04	210	N	28	-0-	-182 B	-0-	28	3			N	-0-					-0-
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	360	N	134	-0-	-226 B	-0-	134	3			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
04	420	N	134	-0-	-286 B	-0-	134	3			N	-0-					-0-
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	600	N	435	-0-	-165 B	-0-	435	3			N	-0-					-0-
*07	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1405	-0-	-23 B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
04	1530	N	1069	-0-	-461 B	-0-	1069	3			N	-0-					-0-
05	1550	N	1177	-0-	-373 B	-0-	1177	3			N	-0-					-0-
06	1560	N	1401	-0-	-159 B	-0-	1401	3			N	-0-					-0-
*07	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

HATCH-JOHNSON WELL #: 1 RRCID -> 024895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	590	-0-	-61 B	-0-	590	3			N	-0-					-0-
04	600	N	383	-0-	-217 B	-0-	383	3			N	-0-					-0-
05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
*07	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1538	-0-	-12 B	-0-	1538	3			N	-0-					-0-
04	1530	N	839	-0-	-691 B	-0-	839	3			N	-0-					-0-
05	1519	N	1187	-0-	-332 B	-0-	1187	3			N	-0-					-0-
06	1500	N	1130	-0-	-370 B	-0-	1130	3			N	-0-					-0-
*07	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	#	2931	-0-	-373 B	-2546	2931	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2546																	
03	3658	#	3426	-0-	-232 B	-2778	3426	2			N	-0-					-0-
04	3540	#	3464	-0-	-76 B	-2854	3464	2			N	-0-					-0-
05	3658	#	3606	-0-	-52 B	-2906	3606	2			N	-0-					-0-
06	3330	N	2571	-0-	-759 B	-2906	2571	2			N	-0-					-0-
07	3565	N	2645	-0-	-920 B	-2906	2645	2			N	-0-					-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
04	9	N	6	-0-	-3 B	-0-	6	3			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	8	N	7	-0-	-1 B	-0-	7	3			N	-0-					-0-
07	6	N	5	-0-	-1 B	-0-	5	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3556	-0-	-350 B	-0-	3556	3			N	-0-					-0-
04	3600	N	603	-0-	-2997 B	-0-	603	3			N	-0-					-0-
05	3410	N	1569	-0-	-1841 B	-0-	1569	3			N	-0-					-0-
06	3450	N	-0-	-0-	-3450 B	-0-					N	-0-					-0-
*07	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	149	-0-	-192 B	-0-	149	3			N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
05	372	N	5	-0-	-367 B	-0-	5	3			N	-0-					-0-
06	150	N	61	-0-	-89 B	-0-	61	3			N	-0-					-0-
*07	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	364	-0-	-56 B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	530	-0-	-152 B	-0-	530	3			N	-0-					-0-
04	600	N	478	-0-	-122 B	-0-	478	3			N	-0-					-0-
05	403	N	201	-0-	-202 B	-0-	201	3			N	-0-					-0-
06	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
07	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0- B	-0-	504	1	561	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1228	N	1228	-0-	-0- B	-0-	558	1	670	3	N	-0-					-0-
04	1212	N	1212	-0-	-0- B	-0-	540	1	672	3	N	-0-					-0-
05	1449	N	1449	-0-	-0- B	-0-	558	1	891	3	N	-0-					-0-
06	1200	N	609	-0-	-591 B	-0-	540	1	69	3	N	-0-					-0-
07	1240	N	1144	-0-	-96 B	-0-	558	1	586	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 1 RRCID -> 024912 COMPL. DATE 03/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1308	-0-	-1044 B	-0-	396	1	912	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	675	-0-	-25 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
04	720	N	541	-0-	-179 B	-0-	541	3			N	-0-					-0-
05	744	N	740	-0-	-4 B	-0-	740	3			N	-0-					-0-
06	750	N	683	-0-	-67 B	-0-	683	3			N	-0-					-0-
*07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
05	155	N	61	-0-	-94 B	-0-	61	3			N	-0-					-0-
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	-0-	-0-	-1148 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
04	300	N	44	-0-	-256 B	-0-	44	3			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
05	310	N	55	-0-	-255	B	-0-	55	3			N	-0-					-0-
06	270	N	191	-0-	-79	B	-0-	191	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	253	-0-	-1063	B	-657	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -657																		
03	1116	N	332	-0-	-784	B	-657	332	3			N	-0-					-0-
04	1500	N	1220	-0-	-280	B	-657	1220	3			N	-0-					-0-
05	906	N	1563	-0-	657	B	-0-	1563	3			N	-0-					-0-
06	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
*07	2106	N	2106	-0-	-0-	B	-0-	2106	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	401	-0-	-188	B	-0-	401	3			N	-0-					-0-
04	480	N	154	-0-	-326	B	-0-	154	3			N	-0-					-0-
05	527	N	247	-0-	-280	B	-0-	247	3			N	-0-					-0-
06	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-
*07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
04	1830	N	1209	-0-	-621	B	-0-	1209	3			N	-0-					-0-
05	1829	N	1546	-0-	-283	B	-0-	1546	3			N	-0-					-0-
06	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
*07	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
04	480	N	125	-0-	-355	B	-0-	125	3			N	-0-					-0-
05	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
06	600	N	95	-0-	-505	B	-0-	95	3			N	-0-					-0-
07	124	N	68	-0-	-56	B	-0-	68	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18259	N	3641	-0-	-14618	B	-0-	3538	3	103	9	Y	94	110	1			20
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	3975	-0-	-799	B	-0-	3884	3	91	9	Y	83	99	1			4
04	INC G-10		1219	-0-	1219	B	1219	1179	3	40	9	Y	36	24	1			16
05	INC G-10		2315	-0-	2315	B	3534	2282	3	33	9	Y	30	24	1			22
06	INC G-10		-0-	-0-	-0-	B	3534					Y	-0-	22	1			-0-
07	INC G-10		2967	-0-	2967	B	6501	2942	3	25	9	Y	23					23

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	895	-0-	-309 B	-0-	288	1	607	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1456	N	1456	-0-	-0- B	-0-	558	1	898	3	N	-0-			-0-
04	1170	N	964	-0-	-206 B	-0-	396	1	568	3	N	-0-			-0-
05	1093	N	1093	-0-	-0- B	-0-	396	1	697	3	N	-0-			-0-
06	1434	N	1434	-0-	-0- B	-0-	540	1	894	3	N	-0-			-0-
*07	1352	N	1352	-0-	-0- B	-0-	558	1	794	3	N	-0-			-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1904	N	1748	-0-	-156 B	-0-	450	1	1298	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2222	N	2222	-0-	-0- B	-0-	540	1	1682	3	N	-0-			-0-
04	1890	N	954	-0-	-936 B	-0-	270	1	684	3	N	-0-			-0-
05	1922	N	1674	-0-	-248 B	-0-	378	1	1296	3	N	-0-			-0-
06	2197	N	2197	-0-	-0- B	-0-	540	1	1657	3	N	-0-			-0-
*07	2236	N	2236	-0-	-0- B	-0-	558	1	1678	3	N	-0-			-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1430	-0-	-138 B	-0-	1430	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-			-0-
04	1560	N	1153	-0-	-407 B	-0-	1153	3			N	-0-			-0-
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-			-0-
06	1650	N	1542	-0-	-108 B	-0-	1542	3			N	-0-			-0-
*07	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-			-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	239	N	239	-0-	-0- B	-0-	239	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	289	-0-	-21 B	-0-	289	3			N	-0-			-0-
04	270	N	182	-0-	-88 B	-0-	182	3			N	-0-			-0-
05	279	N	203	-0-	-76 B	-0-	203	3			N	-0-			-0-
06	270	N	269	-0-	-1 B	-0-	269	3			N	-0-			-0-
*07	249	N	249	-0-	-0- B	-0-	249	3			N	-0-			-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	893	-0-	-31 B	-0-	893	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	965	-0-	-27 B	-0-	965	3			N	-0-			-0-
04	990	N	667	-0-	-323 B	-0-	667	3			N	-0-			-0-
05	992	N	907	-0-	-85 B	-0-	907	3			N	-0-			-0-
06	930	N	861	-0-	-69 B	-0-	861	3			N	-0-			-0-
*07	871	N	871	-0-	-0- B	-0-	871	3			N	-0-			-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2542	N	2385	-0-	-157 B	-0-	2385	3			N	-0-			-0-
04	2370	N	1027	-0-	-1343 B	-0-	1027	3			N	-0-			-0-
05	2325	N	1980	-0-	-345 B	-0-	1980	3			N	-0-			-0-
06	2310	N	-0-	-0-	-2310 B	-0-					N	-0-			-0-
*07	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	784	N	520	-0-	-264 B	-0-	210	1	310	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	881	N	881	-0-	-0- B	-0-	310	1	571	3	N	-0-			-0-
04	720	N	669	-0-	-51 B	-0-	230	1	439	3	N	-0-			-0-
05	802	N	802	-0-	-0- B	-0-	310	1	492	3	N	-0-			-0-
06	928	N	928	-0-	-0- B	-0-	300	1	628	3	N	-0-			-0-
*07	1011	N	1011	-0-	-0- B	-0-	310	1	701	3	N	-0-			-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-			-0-
04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-			-0-
05	1178	N	770	-0-	-408 B	-0-	770	3			N	-0-			-0-
06	1050	N	1028	-0-	-22 B	-0-	1028	3			N	-0-			-0-
07	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-			-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	213	-0-	-95 B	-0-	213	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-			-0-
04	300	N	214	-0-	-86 B	-0-	214	3			N	-0-			-0-
05	248	N	222	-0-	-26 B	-0-	222	3			N	-0-			-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-			-0-
*07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-			-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

02	334	N	334	-0-	-0- B	-0-	334	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-			-0-
04	360	N	263	-0-	-97 B	-0-	263	3			N	-0-			-0-
05	381	N	381	-0-	-0- B	-0-	381	3			N	-0-			-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-			-0-
*07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

02	252	N	227	-0-	-25 B	-0-	227	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	240	-0-	-8 B	-0-	240	3			N	-0-			-0-
04	300	N	232	-0-	-68 B	-0-	232	3			N	-0-			-0-
05	248	N	144	-0-	-104 B	-0-	144	3			N	-0-			-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-			-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-			-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	823	N	823	-0-	-0- B	-0-	823	3			N	-0-			-0-
04	730	N	730	-0-	-0- B	-0-	730	3			N	-0-			-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-			-0-
06	810	N	163	-0-	-647 B	-0-	163	3			N	-0-			-0-
*07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1162	-0-	-42 B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1200	N	887	-0-	-313 B	-0-	887	3			N	-0-					-0-
05	1302	N	1213	-0-	-89 B	-0-	1213	3			N	-0-					-0-
06	1230	N	1216	-0-	-14 B	-0-	1216	3			N	-0-					-0-
*07	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1056	-0-	-372 B	-0-	280	1	776	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1014	-0-	-412 B	-0-	310	1	704	3	N	-0-					-0-
04	1290	N	819	-0-	-471 B	-0-	220	1	599	3	N	-0-					-0-
05	1330	N	1330	-0-	-0- B	-0-	270	1	1060	3	N	-0-					-0-
06	1207	N	1207	-0-	-0- B	-0-	260	1	947	3	N	-0-					-0-
*07	1506	N	1506	-0-	-0- B	-0-	310	1	1196	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	762	-0-	-75 B	-0-	762	3			N	-0-					-0-
04	900	N	661	-0-	-239 B	-0-	661	3			N	-0-					-0-
05	899	N	836	-0-	-63 B	-0-	836	3			N	-0-					-0-
06	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-

JOHNSON, N. R. WELL #: 1 RRCID -> 024969 COMPL. DATE 09/28/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	318	-0-	-46 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
04	420	N	30	-0-	-390 B	-0-	30	3			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
04	2220	N	1621	-0-	-599 B	-0-	1621	3			N	-0-					-0-
05	2511	N	1922	-0-	-589 B	-0-	1922	3			N	-0-					-0-
06	2430	N	1037	-0-	-1393 B	-0-	1037	3			N	-0-					-0-
*07	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	590	-0-	-54 B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	394	-0-	-319 B	-0-	394	3			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	3			N	-0-					-0-
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*07	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	664	-0-	-176 B	-0-	420	1	244	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	566	-0-	-209 B	-0-	375	1	191	3	N	-0-			-0-
04	900	N	804	-0-	-96 B	-0-	330	1	474	3	N	-0-			-0-
05	744	N	516	-0-	-228 B	-0-	345	1	171	3	N	-0-			-0-
06	650	N	650	-0-	-0- B	-0-	450	1	200	3	N	-0-			-0-
07	837	N	788	-0-	-49 B	-0-	465	1	323	3	N	-0-			-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	638	-0-	-258 B	-0-	638	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-			-0-
04	690	N	671	-0-	-19 B	-0-	671	3			N	-0-			-0-
05	713	N	697	-0-	-16 B	-0-	697	3			N	-0-			-0-
06	930	N	408	-0-	-522 B	-0-	408	3			N	-0-			-0-
*07	903	N	903	-0-	-0- B	-0-	903	3			N	-0-			-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1792	N	1558	-0-	-234 B	-0-	646	1	912	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2296	N	2296	-0-	-0- B	-0-	734	1	1562	3	N	-0-			-0-
04	1441	N	1441	-0-	-0- B	-0-	498	1	943	3	N	-0-			-0-
05	1736	N	1019	-0-	-717 B	-0-	399	1	620	3	N	-0-			-0-
06	2220	N	2183	-0-	-37 B	-0-	691	1	1492	3	N	-0-			-0-
*07	2227	N	2227	-0-	-0- B	-0-	678	1	1549	3	N	-0-			-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-			-0-
04	762	N	762	-0-	-0- B	-0-	762	3			N	-0-			-0-
05	1116	N	793	-0-	-323 B	-0-	793	3			N	-0-			-0-
06	1140	N	498	-0-	-642 B	-0-	498	3			N	-0-			-0-
*07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1376	-0-	-52 B	-0-	1376	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-			-0-
04	1320	N	1030	-0-	-290 B	-0-	1030	3			N	-0-			-0-
05	1519	N	1062	-0-	-457 B	-0-	1062	3			N	-0-			-0-
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-			-0-
*07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3	N	-0-	-0-	-3 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	35	N	35	-0-	-0- B	-0-	35	3			N	-0-			-0-
04	37	N	37	-0-	-0- B	-0-	37	3			N	-0-			-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-			-0-
*07	58	N	58	-0-	-0- B	-0-	58	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	613	-0-	-87 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	661	-0-	-52 B	-0-	661	3			N	-0-					-0-
04	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
05	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
*07	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1868	-0-	-64 B	-0-	1868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2136	N	2136	-0-	-0- B	-0-	2136	3			N	-0-					-0-
04	1650	N	1547	-0-	-103 B	-0-	1547	3			N	-0-					-0-
05	2077	N	1464	-0-	-613 B	-0-	1464	3			N	-0-					-0-
06	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
*07	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5013	N	5013	-0-	-0- B	-0-	5013	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6179	N	6179	-0-	-0- B	-0-	6179	2			N	-0-					-0-
04	6697	N	6697	-0-	-0- B	-0-	6697	2			N	-0-					-0-
05	5638	N	5638	-0-	-0- B	-0-	5638	2			N	-0-					-0-
06	5970	N	4258	-0-	-1712 B	-0-	4258	2			N	-0-					-0-
07	6913	N	4525	-0-	-2388 B	-0-	4525	2			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1616	-0-	-151 B	-0-	1616	3			N	-0-					-0-
04	1590	N	1125	-0-	-465 B	-0-	1125	3			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*07	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3413	N	3413	-0-	-0- B	-0-	486	1	2927	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2095	-0-	-13 B	-0-	288	1	1807	2	N	-0-					-0-
04	4411	N	4411	-0-	-0- B	-0-	540	1	3871	2	N	-0-					-0-
05	4078	N	4078	-0-	-0- B	-0-	558	1	3520	2	N	-0-					-0-
06	3503	N	3503	-0-	-0- B	-0-	540	1	2963	2	N	-0-					-0-
07	4557	N	3988	-0-	-569 B	-0-	558	1	3430	2	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
04	720	N	517	-0-	-203 B	-0-	517	3			N	-0-					-0-
05	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
06	720	N	588	-0-	-132 B	-0-	588	3			N	-0-					-0-
07	527	N	439	-0-	-88 B	-0-	439	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
05	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
07	124	N	53	-0-	-71 B	-0-	53	3			N	-0-					-0-

KNAPP WELL #: 1 RRCID -> 024993 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2298	N	2298	-0-	-0- B	-0-	97	1	2201	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2288	N	2288	-0-	-0- B	-0-	106	1	2182	3	N	-0-					-0-
04	1609	N	1609	-0-	-0- B	-0-	101	1	1508	3	N	-0-					-0-
05	2542	N	2077	-0-	-465 B	-0-	109	1	1968	3	N	-0-					-0-
06	2220	N	1352	-0-	-868 B	-0-	104	1	1248	3	N	-0-					-0-
*07	2706	N	2706	-0-	-0- B	-0-	110	1	2596	3	N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	449	-0-	-171 B	-0-	449	3			N	-0-					-0-
04	385	N	338	-0-	-47 B	-0-	338	3			N	-0-					-0-
05	375	N	362	-0-	-13 B	-0-	362	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*07	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

02	3164	N	3047	-0-	-117 B	-0-	135	1	2912	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3402	-0-	-194 B	-0-	148	1	3254	2	N	-0-					-0-
04	3510	N	3463	-0-	-47 B	-0-	148	1	3315	2	N	-0-					-0-
05	4503	N	4503	-0-	-0- B	-0-	188	1	4315	2	N	-0-					-0-
06	3304	N	3304	-0-	-0- B	-0-	171	1	3133	2	N	-0-					-0-
*07	4516	N	4516	-0-	-0- B	-0-	169	1	4347	2	N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
04	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
05	248	N	89	-0-	-159 B	-0-	89	3			N	-0-					-0-
06	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
07	279	N	203	-0-	-76 B	-0-	203	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	#	1274	-0-	-2646 B	-7961	1274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7961																	
03	4340	#	3035	-0-	-1305 B	-9266	3035	3			N	-0-					-0-
04	4200	#	1866	-0-	-2334 B	-11600	1866	3			N	-0-					-0-
05	3565	#	3312	-0-	-253 B	-11853	3312	3			N	-0-					-0-
06	2940	N	3439	-0-	499 B	-11354	3439	3			N	-0-					-0-
07	1922	N	3425	-0-	1503 B	-9851	3425	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1208	-0-	-63 B	-0-	1208	3			N	-0-					-0-
04	1170	N	603	-0-	-567 B	-0-	603	3			N	-0-					-0-
05	1240	N	1070	-0-	-170 B	-0-	1070	3			N	-0-					-0-
06	1170	N	106	-0-	-1064 B	-0-	106	3			N	-0-					-0-
*07	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
04	1620	N	1111	-0-	-509 B	-0-	1111	3			N	-0-					-0-
05	1767	N	1405	-0-	-362 B	-0-	1405	3			N	-0-					-0-
06	1620	N	1446	-0-	-174 B	-0-	1446	3			N	-0-					-0-
*07	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1664	-0-	-382 B	-0-	1664	3			N	-0-					-0-
04	1740	N	1164	-0-	-576 B	-0-	1164	3			N	-0-					-0-
05	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
06	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
*07	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	766	-0-	-130 B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	780	N	554	-0-	-226 B	-0-	554	3			N	-0-					-0-
05	837	N	736	-0-	-101 B	-0-	736	3			N	-0-					-0-
06	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

LEOLA WELL #: 1 RRCID -> 025003 COMPL. DATE 08/26/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	39	-0-	-409 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	902	-0-	-59 B	-0-	902	3			N	-0-					-0-
04	900	N	617	-0-	-283 B	-0-	617	3			N	-0-					-0-
05	899	N	823	-0-	-76 B	-0-	823	3			N	-0-					-0-
06	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
04	1350	N	976	-0-	-374 B	-0-	976	3			N	-0-					-0-
05	1271	N	892	-0-	-379 B	-0-	892	3			N	-0-					-0-
06	1260	N	1022	-0-	-238 B	-0-	1022	3			N	-0-					-0-
07	1023	N	982	-0-	-41 B	-0-	982	3			N	-0-					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	572	-0-	-72 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
04	630	N	404	-0-	-226 B	-0-	404	3			N	-0-					-0-
05	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
*07	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	682	-0-	-124 B	-0-	682	3			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
05	682	N	538	-0-	-144 B	-0-	538	3			N	-0-					-0-
06	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
*07	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	736	-0-	-608 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1235	-0-	-191 B	-0-	1235	3			N	-0-					-0-
04	1200	N	891	-0-	-309 B	-0-	891	3			N	-0-					-0-
05	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
06	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
*07	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	438	-0-	-66 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	536	-0-	-146 B	-0-	536	3			N	-0-					-0-
04	540	N	390	-0-	-150 B	-0-	390	3			N	-0-					-0-
05	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
06	510	N	117	-0-	-393 B	-0-	117	3			N	-0-					-0-
07	403	N	117	-0-	-286 B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1860	-0-	-44 B	-0-	1860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1732	-0-	-531 B	-0-	1732	3			N	-0-					-0-
04	2250	N	1996	-0-	-254 B	-0-	1996	3			N	-0-					-0-
05	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
06	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
*07	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
04	2550	N	1599	-0-	-951 B	-0-	1599	3			N	-0-					-0-
05	2325	N	2038	-0-	-287 B	-0-	2038	3			N	-0-					-0-
06	2332	N	2332	-0-	-0- B	-0-	2332	3			N	-0-					-0-
*07	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
04	570	N	423	-0-	-147 B	-0-	423	3			N	-0-					-0-
05	496	N	218	-0-	-278 B	-0-	218	3			N	-0-					-0-
06	570	N	439	-0-	-131 B	-0-	439	3			N	-0-					-0-
07	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	N	3801	-0-	-147 B	-0-	168	1	3633	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5084	N	4174	-0-	-910 B	-0-	182	1	3992	2	N	-0-					-0-
04	4961	N	4961	-0-	-0- B	-0-	213	1	4748	2	N	-0-					-0-
05	4663	N	4663	-0-	-0- B	-0-	195	1	4468	2	N	-0-					-0-
06	4050	N	3390	-0-	-660 B	-0-	175	1	3215	2	N	-0-					-0-
*07	5557	N	5557	-0-	-0- B	-0-	209	1	5348	2	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1440	-0-	-44 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1590	N	1172	-0-	-418 B	-0-	1172	3			N	-0-					-0-
05	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
06	1620	N	1438	-0-	-182 B	-0-	1438	3			N	-0-					-0-
*07	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	750	N	523	-0-	-227 B	-0-	523	3			N	-0-					-0-
05	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
06	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*07	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
04	2400	N	1617	-0-	-783 B	-0-	1617	3			N	-0-					-0-
05	2511	N	2141	-0-	-370 B	-0-	2141	3			N	-0-					-0-
06	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
*07	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	480	N	408	-0-	-72 B	-0-	408	3			N	-0-					-0-
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	450	N	304	-0-	-146 B	-0-	304	3			N	-0-					-0-
07	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	674	-0-	-54 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	750	N	546	-0-	-204 B	-0-	546	3			N	-0-					-0-
05	744	N	683	-0-	-61 B	-0-	683	3			N	-0-					-0-
06	750	N	684	-0-	-66 B	-0-	684	3			N	-0-					-0-
*07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
05	837	N	437	-0-	-400 B	-0-	437	3			N	-0-					-0-
06	870	N	635	-0-	-235 B	-0-	635	3			N	-0-					-0-
*07	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1949	N	1949	-0-	-0- B	-0-	82	1	1867	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1923	N	1923	-0-	-0- B	-0-	89	1	1834	3	N	-0-					-0-
04	1352	N	1352	-0-	-0- B	-0-	85	1	1267	3	N	-0-					-0-
05	2170	N	1654	-0-	-516 B	-0-	87	1	1567	3	N	-0-					-0-
06	1860	N	1087	-0-	-773 B	-0-	84	1	1003	3	N	-0-					-0-
*07	2205	N	2205	-0-	-0- B	-0-	89	1	2116	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1493	-0-	-467 B	-0-	212	1	1281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1712	N	1712	-0-	-0- B	-0-	257	1	1455	3	N	-0-					-0-
04	1500	N	1209	-0-	-291 B	-0-	211	1	998	3	N	-0-					-0-
05	1643	N	1258	-0-	-385 B	-0-	178	1	1080	3	N	-0-					-0-
06	1757	N	1757	-0-	-0- B	-0-	222	1	1535	3	N	-0-					-0-
*07	1679	N	1679	-0-	-0- B	-0-	237	1	1442	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
04	1170	N	956	-0-	-214 B	-0-	956	3			N	-0-					-0-
05	1271	N	913	-0-	-358 B	-0-	913	3			N	-0-					-0-
06	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
*07	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	998	-0-	-262 B	-0-	142	1	856	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1062	-0-	-240 B	-0-	159	1	903	3	N	-0-					-0-
04	1170	N	768	-0-	-402 B	-0-	134	1	634	3	N	-0-					-0-
05	1116	N	536	-0-	-580 B	-0-	76	1	460	3	N	-0-					-0-
06	1020	N	951	-0-	-69 B	-0-	120	1	831	3	N	-0-					-0-
*07	862	N	862	-0-	-0- B	-0-	121	1	741	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
05	1271	N	980	-0-	-291 B	-0-	980	3			N	-0-					-0-
06	1080	N	660	-0-	-420 B	-0-	660	3			N	-0-					-0-
*07	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 025054 COMPL. DATE 01/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	805	-0-	-259 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	997	-0-	-57 B	-0-	997	3			N	-0-					-0-
04	870	N	646	-0-	-224 B	-0-	646	3			N	-0-					-0-
05	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
06	960	N	876	-0-	-84 B	-0-	876	3			N	-0-					-0-
*07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1134	-0-	-14 B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1229	-0-	-11 B	-0-	1229	2			N	-0-					-0-
04	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
05	1271	N	1254	-0-	-17 B	-0-	1254	2			N	-0-					-0-
06	1230	N	1230	-0-	-0- B	-0-	1230	2			N	-0-					-0-
*07	1273	N	1273	-0-	-0- B	-0-	1273	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3967	N	3967	-0-	-0- B	-0-	168	1	3799	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3957	N	3957	-0-	-0- B	-0-	183	1	3774	3	N	-0-					-0-
04	2761	N	2761	-0-	-0- B	-0-	173	1	2588	3	N	-0-					-0-
05	4402	N	3559	-0-	-843 B	-0-	187	1	3372	3	N	-0-					-0-
06	3840	N	2350	-0-	-1490 B	-0-	181	1	2169	3	N	-0-					-0-
*07	4505	N	4505	-0-	-0- B	-0-	183	1	4322	3	N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2077	-0-	-555 B	-0-	2077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	1548	-0-	-1769 B	-0-	1548	3			N	-0-					-0-
04	3030	N	2290	-0-	-740 B	-0-	2290	3			N	-0-					-0-
05	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
06	3025	N	3025	-0-	-0- B	-0-	3025	3			N	-0-					-0-
*07	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2756	N	2756	-0-	-0- B	-0-	117	1	2639	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2634	N	2634	-0-	-0- B	-0-	122	1	2512	3	N	-0-					-0-
04	1872	N	1872	-0-	-0- B	-0-	117	1	1755	3	N	-0-					-0-
05	3038	N	2493	-0-	-545 B	-0-	131	1	2362	3	N	-0-					-0-
06	2550	N	1610	-0-	-940 B	-0-	124	1	1486	3	N	-0-					-0-
*07	3100	N	3167	-0-	67 B	67	128	1	3039	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	#	1643	-0-	-2305 B	-7609	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7609																	
03	4433	#	2107	-0-	-2326 B	-9935	2107	3			N	-0-					-0-
04	2790	N	-0-	-0-	-2790 B	-9935					N	-0-					-0-
05	1829	N	2207	-0-	378 B	-9557	2207	3			N	-0-					-0-
06	2040	N	-0-	-0-	-2040 B	-9557					N	-0-					-0-
07	0	N	2704	-0-	2704 B	-6853	2704	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	390	N	291	-0-	-99 B	-0-	291	3			N	-0-					-0-
05	403	N	257	-0-	-146 B	-0-	257	3			N	-0-					-0-
06	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*07	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1095	-0-	-52 B	-0-	1095	3			N	-0-					-0-
04	1050	N	752	-0-	-298 B	-0-	752	3			N	-0-					-0-
05	1240	N	1058	-0-	-182 B	-0-	1058	3			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*07	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3094	-0-	-409 B	-0-	3094	3			N	-0-					-0-
04	2670	N	2177	-0-	-493 B	-0-	2177	3			N	-0-					-0-
05	2573	N	1875	-0-	-698 B	-0-	1875	3			N	-0-					-0-
06	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
*07	3316	N	3316	-0-	-0- B	-0-	3316	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1916	-0-	-0- B	-0-	644	1	1272	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1506	-0-	-850 B	-0-	713	1	793	3	N	-0-					-0-
04	2160	N	1734	-0-	-426 B	-0-	529	1	1205	3	N	-0-					-0-
05	2108	N	1598	-0-	-510 B	-0-	460	1	1138	3	N	-0-					-0-
06	2382	N	2382	-0-	-0- B	-0-	690	1	1692	3	N	-0-					-0-
*07	2244	N	2244	-0-	-0- B	-0-	713	1	1531	3	N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	303	N	113	-0-	-190 B	-0-	113	3			N	-0-					-0-
06	390	N	149	-0-	-241 B	-0-	149	3			N	-0-					-0-
07	310	N	21	-0-	-289 B	-0-	21	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1057	-0-	-307 B	-0-	1057	3			N	-0-					-0-
04	1080	N	764	-0-	-316 B	-0-	764	3			N	-0-					-0-
05	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*07	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1889	-0-	293 B	-7030	84	1	1805	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7030																	
03	2015	N	1885	-0-	-130 B	-0-	82	1	1803	2	N	-0-					-0-
04	1920	N	1887	-0-	-33 B	-0-	81	1	1806	2	N	-0-					-0-
05	2077	N	1760	-0-	-317 B	-0-	74	1	1686	2	N	-0-					-0-
06	1830	N	1672	-0-	-158 B	-0-	86	1	1586	2	N	-0-					-0-
*07	2078	N	2078	-0-	-0- B	-0-	78	1	2000	2	N	-0-					-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2545	-0-	25 B	-10581	113	1	2432	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -10581																	
03	3007	N	2910	-0-	-97 B	-0-	127	1	2783	2	N	-0-					-0-
04	3030	N	2784	-0-	-246 B	-0-	119	1	2665	2	N	-0-					-0-
05	2821	N	2784	-0-	-37 B	-0-	116	1	2668	2	N	-0-					-0-
06	2820	N	2144	-0-	-676 B	-0-	111	1	2033	2	N	-0-					-0-
*07	3139	N	3139	-0-	-0- B	-0-	118	1	3021	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	1895	-0-	411 B	-30966	1895	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-30966							
03	2581	N	2581	-0-	-0- B	-0-	2581	2		N	-0-			-0-
04	2292	N	2292	-0-	-0- B	-0-	2292	2		N	-0-			-0-
05	3211	N	3211	-0-	-0- B	-0-	3211	2		N	-0-			-0-
06	3015	N	3015	-0-	-0- B	-0-	3015	2		N	-0-			-0-
*07	3134	N	3134	-0-	-0- B	-0-	3134	2		N	-0-			-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2	EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03 14B2	EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04 14B2	EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05 14B2	EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06 14B2	EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07 14B2	EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	672	N	1011	-0-	339 B	-4450	1011	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-4450							
03	1085	N	985	-0-	-100 B	-0-	985	2		N	-0-			-0-
04	1110	N	836	-0-	-274 B	-0-	836	2		N	-0-			-0-
05	1166	N	1166	-0-	-0- B	-0-	1166	2		N	-0-			-0-
06	1130	N	1130	-0-	-0- B	-0-	1130	2		N	-0-			-0-
*07	1157	N	1157	-0-	-0- B	-0-	1157	2		N	-0-			-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

02	1372	N	1357	-0-	-15 B	-0-	1357	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	1506	N	1506	-0-	-0- B	-0-	1506	3		N	-0-			-0-
04	1500	N	1019	-0-	-481 B	-0-	1019	3		N	-0-			-0-
05	1488	N	1411	-0-	-77 B	-0-	1411	3		N	-0-			-0-
06	1470	N	1421	-0-	-49 B	-0-	1421	3		N	-0-			-0-
*07	1505	N	1505	-0-	-0- B	-0-	1505	3		N	-0-			-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1699	-0-	-121 B	-0-	1699	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	1988	N	1988	-0-	-0- B	-0-	1988	3		N	-0-			-0-
04	1710	N	1521	-0-	-189 B	-0-	1521	3		N	-0-			-0-
05	1891	N	1377	-0-	-514 B	-0-	1377	3		N	-0-			-0-
06	2105	N	2105	-0-	-0- B	-0-	2105	3		N	-0-			-0-
*07	1951	N	1951	-0-	-0- B	-0-	1951	3		N	-0-			-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	190	-0-	-62 B	-0-	190	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->				-0-										
03	255	N	255	-0-	-0- B	-0-	255	3		N	-0-			-0-
04	210	N	179	-0-	-31 B	-0-	179	3		N	-0-			-0-
05	217	N	187	-0-	-30 B	-0-	187	3		N	-0-			-0-
06	240	N	112	-0-	-128 B	-0-	112	3		N	-0-			-0-
*07	247	N	247	-0-	-0- B	-0-	247	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1102	-0-	-354 B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
04	1320	N	1011	-0-	-309 B	-0-	1011	3			N	-0-					-0-
05	1209	N	550	-0-	-659 B	-0-	550	3			N	-0-					-0-
06	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
07	1054	N	1025	-0-	-29 B	-0-	1025	3			N	-0-					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
04	510	N	374	-0-	-136 B	-0-	374	3			N	-0-					-0-
05	434	N	280	-0-	-154 B	-0-	280	3			N	-0-					-0-
06	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*07	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2077	-0-	-107 B	-0-	2077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2321	-0-	-4 B	-0-	2321	3			N	-0-					-0-
04	2340	N	1635	-0-	-705 B	-0-	1635	3			N	-0-					-0-
05	2294	N	2201	-0-	-93 B	-0-	2201	3			N	-0-					-0-
06	2250	N	2223	-0-	-27 B	-0-	2223	3			N	-0-					-0-
*07	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	N	5901	-0-	1169 B	-42284	5901	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -42284																	
03	7688	N	5246	-0-	-2442 B	-0-	5246	2			N	-0-					-0-
04	6540	N	5332	-0-	-1208 B	-0-	5332	2			N	-0-					-0-
05	7799	N	7799	-0-	-0- B	-0-	7799	2			N	-0-					-0-
06	7461	N	7461	-0-	-0- B	-0-	7461	2			N	-0-					-0-
*07	8314	N	8314	-0-	-0- B	-0-	8314	2			N	-0-					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2219	-0-	-133 B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
04	2460	N	1861	-0-	-599 B	-0-	1861	3			N	-0-					-0-
05	2449	N	2444	-0-	-5 B	-0-	2444	3			N	-0-					-0-
06	2490	N	2395	-0-	-95 B	-0-	2395	3			N	-0-					-0-
*07	2565	N	2565	-0-	-0- B	-0-	2565	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2325	-0-	-335 B	-0-	2325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2647	-0-	-267 B	-0-	2647	2			N	-0-					-0-
04	2670	N	2600	-0-	-70 B	-0-	2600	2			N	-0-					-0-
05	2573	N	2526	-0-	-47 B	-0-	2526	2			N	-0-					-0-
06	2701	N	2701	-0-	-0- B	-0-	2701	2			N	-0-					-0-
*07	2709	N	2709	-0-	-0- B	-0-	2709	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
04	1830	N	1292	-0-	-538 B	-0-	1292	3			N	-0-					-0-
05	1922	N	1738	-0-	-184 B	-0-	1738	3			N	-0-					-0-
06	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
*07	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2399	N	2399	-0-	-0- B	-0-	101	1	2298	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2351	N	2351	-0-	-0- B	-0-	109	1	2242	3	N	-0-					-0-
04	1613	N	1613	-0-	-0- B	-0-	101	1	1512	3	N	-0-					-0-
05	2666	N	2074	-0-	-592 B	-0-	109	1	1965	3	N	-0-					-0-
06	2280	N	1451	-0-	-829 B	-0-	112	1	1339	3	N	-0-					-0-
*07	2768	N	2768	-0-	-0- B	-0-	112	1	2656	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1312	-0-	-4 B	-0-	1312	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1292	-0-	-165 B	-0-	1292	2			N	-0-					-0-
04	1440	N	1207	-0-	-233 B	-0-	1207	2			N	-0-					-0-
05	1457	N	1333	-0-	-124 B	-0-	1333	2			N	-0-					-0-
06	1260	N	1181	-0-	-79 B	-0-	1181	2			N	-0-					-0-
*07	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	3007	-0-	-157 B	-0-	3007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3263	-0-	-240 B	-0-	3263	2			N	-0-					-0-
04	3330	N	3212	-0-	-118 B	-0-	3212	2			N	-0-					-0-
05	3440	N	3440	-0-	-0- B	-0-	3440	2			N	-0-					-0-
06	3150	N	3020	-0-	-130 B	-0-	3020	2			N	-0-					-0-
*07	3472	N	3472	-0-	-0- B	-0-	3472	2			N	-0-					-0-

RUDY WELL #: 1 RRCID -> 025111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	430	-0-	-158 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	539	-0-	-174 B	-0-	539	3			N	-0-					-0-
04	660	N	247	-0-	-413 B	-0-	247	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*07	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	-0-	-0-	-1120 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
04	990	N	102	-0-	-888 B	-0-	102	3			N	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*07	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1306	-0-	-178 B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	850	-0-	-700 B	-0-	850	3			N	-0-					-0-
04	1470	N	1379	-0-	-91 B	-0-	1379	3			N	-0-					-0-
05	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
*07	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1769	-0-	-23 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
04	1890	N	1424	-0-	-466 B	-0-	1424	3			N	-0-					-0-
05	1953	N	1847	-0-	-106 B	-0-	1847	3			N	-0-					-0-
06	1950	N	1809	-0-	-141 B	-0-	1809	3			N	-0-					-0-
*07	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	660	N	445	-0-	-215 B	-0-	445	3			N	-0-					-0-
05	589	N	214	-0-	-375 B	-0-	214	3			N	-0-					-0-
06	600	N	520	-0-	-80 B	-0-	520	3			N	-0-					-0-
07	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1964	-0-	-220 B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
04	1680	N	1620	-0-	-60 B	-0-	1620	3			N	-0-					-0-
05	2170	N	2031	-0-	-139 B	-0-	2031	3			N	-0-					-0-
06	2220	N	864	-0-	-1356 B	-0-	864	3			N	-0-					-0-
*07	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	432	-0-	-296 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	540	N	462	-0-	-78 B	-0-	462	3			N	-0-					-0-
05	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*07	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2235	N	2235	-0-	-0- B	-0-	250	1	1985	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3027	N	3027	-0-	-0- B	-0-	310	1	2717	3	N	-0-			-0-
04	2790	N	807	-0-	-1983 B	-0-	100	1	707	3	N	-0-			-0-
05	2480	N	1637	-0-	-843 B	-0-	170	1	1467	3	N	-0-			-0-
06	2949	N	2949	-0-	-0- B	-0-	300	1	2649	3	N	-0-			-0-
*07	2995	N	2995	-0-	-0- B	-0-	310	1	2685	3	N	-0-			-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	N	1065	-0-	-279 B	-0-	1065	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-			-0-
04	1200	N	986	-0-	-214 B	-0-	986	3			N	-0-			-0-
05	1178	N	859	-0-	-319 B	-0-	859	3			N	-0-			-0-
06	1440	N	1379	-0-	-61 B	-0-	1379	3			N	-0-			-0-
*07	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-			-0-

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1484	N	930	-0-	-554 B	-0-	132	1	798	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1085	N	948	-0-	-137 B	-0-	142	1	806	3	N	-0-			-0-
04	1080	N	805	-0-	-275 B	-0-	141	1	664	3	N	-0-			-0-
05	1128	N	1128	-0-	-0- B	-0-	160	1	968	3	N	-0-			-0-
06	1561	N	1561	-0-	-0- B	-0-	197	1	1364	3	N	-0-			-0-
*07	1419	N	1419	-0-	-0- B	-0-	200	1	1219	3	N	-0-			-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1377	-0-	-204 B	-0-	1377	3			N	-0-			-0-
04	1140	N	950	-0-	-190 B	-0-	950	3			N	-0-			-0-
05	1581	N	1074	-0-	-507 B	-0-	1074	3			N	-0-			-0-
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-			-0-
*07	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980	N	605	-0-	-375 B	-0-	116	1	489	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1226	N	1226	-0-	-0- B	-0-	241	1	985	3	N	-0-			-0-
04	1112	N	1112	-0-	-0- B	-0-	189	1	923	3	N	-0-			-0-
05	1298	N	1298	-0-	-0- B	-0-	204	1	1094	3	N	-0-			-0-
06	1664	N	1664	-0-	-0- B	-0-	249	1	1415	3	N	-0-			-0-
*07	1656	N	1656	-0-	-0- B	-0-	258	1	1398	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1876	N	1550	-0-	-326 B	-0-	280	1	1270	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2008	N	2008	-0-	-0- B	-0-	310	1	1698	3	N	-0-			-0-
04	1920	N	1223	-0-	-697 B	-0-	220	1	1003	3	N	-0-			-0-
05	1705	N	732	-0-	-973 B	-0-	210	1	522	3	N	-0-			-0-
06	1950	N	1780	-0-	-170 B	-0-	300	1	1480	3	N	-0-			-0-
*07	1929	N	1929	-0-	-0- B	-0-	310	1	1619	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: L 1 RRCID -> 025131 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	85	-0-	-195 B	-0-	85	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
05	1023	N	311	-0-	-712 B	-0-	311	3			N	-0-					-0-
06	900	N	383	-0-	-517 B	-0-	383	3			N	-0-					-0-
*07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1449	-0-	-7 B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	3			N	-0-					-0-
05	1612	N	653	-0-	-959 B	-0-	653	3			N	-0-					-0-
06	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
*07	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
04	390	N	295	-0-	-95 B	-0-	295	3			N	-0-					-0-
05	465	N	205	-0-	-260 B	-0-	205	3			N	-0-					-0-
06	420	N	387	-0-	-33 B	-0-	387	3			N	-0-					-0-
*07	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1567	-0-	-561 B	-0-	375	1	1192	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1287	-0-	-883 B	-0-	375	1	912	3	N	-0-					-0-
04	1980	N	1513	-0-	-467 B	-0-	450	1	1063	3	N	-0-					-0-
05	1736	N	842	-0-	-894 B	-0-	210	1	632	3	N	-0-					-0-
06	1260	N	521	-0-	-739 B	-0-	225	1	296	3	N	-0-					-0-
*07	2161	N	2161	-0-	-0- B	-0-	465	1	1696	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
04	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
05	527	N	431	-0-	-96 B	-0-	431	3			N	-0-					-0-
06	570	N	460	-0-	-110 B	-0-	460	3			N	-0-					-0-
*07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1484	-0-	-97	B	-0-	1484	3			N	-0-					-0-
04	1440	N	1038	-0-	-402	B	-0-	1038	3			N	-0-					-0-
05	1395	N	1192	-0-	-203	B	-0-	1192	3			N	-0-					-0-
06	1440	N	1369	-0-	-71	B	-0-	1369	3			N	-0-					-0-
*07	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	2737	-0-	-371	B	-0-	2737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	3284	-0-	-33	B	-0-	3284	2			N	-0-					-0-
04	3120	N	3059	-0-	-61	B	-0-	3059	2			N	-0-					-0-
05	3344	N	3344	-0-	-0-	B	-0-	3344	2			N	-0-					-0-
06	3284	N	3284	-0-	-0-	B	-0-	3284	2			N	-0-					-0-
*07	3260	N	3260	-0-	-0-	B	-0-	3260	2			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
04	1140	N	886	-0-	-254	B	-0-	886	3			N	-0-					-0-
05	1178	N	867	-0-	-311	B	-0-	867	3			N	-0-					-0-
06	1170	N	1003	-0-	-167	B	-0-	1003	3			N	-0-					-0-
*07	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1347	-0-	-613	B	-0-	1347	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2374	N	2374	-0-	-0-	B	-0-	2374	2			N	-0-					-0-
04	2310	N	2087	-0-	-223	B	-0-	2087	2			N	-0-					-0-
05	2182	N	2182	-0-	-0-	B	-0-	2182	2			N	-0-					-0-
06	2310	N	2029	-0-	-281	B	-0-	2029	2			N	-0-					-0-
*07	2383	N	2383	-0-	-0-	B	-0-	2383	2			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4556	N	4556	-0-	-0-	B	-0-	4556	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4798	N	4798	-0-	-0-	B	-0-	4798	2			N	-0-					-0-
04	5010	N	3053	-0-	-1957	B	-0-	3053	2			N	-0-					-0-
05	5053	N	4095	-0-	-958	B	-0-	4095	2			N	-0-					-0-
06	4650	N	2812	-0-	-1838	B	-0-	2812	2			N	-0-					-0-
07	3162	N	2644	-0-	-518	B	-0-	2644	2			N	-0-					-0-

STENCIL WELL #: 1 RRCID -> 025148 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	807	-0-	-145 B	-0-	807	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-			-0-
04	870	N	670	-0-	-200 B	-0-	670	3			N	-0-			-0-
05	899	N	814	-0-	-85 B	-0-	814	3			N	-0-			-0-
06	990	N	884	-0-	-106 B	-0-	884	3			N	-0-			-0-
*07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-			-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

02	1932	N	1700	-0-	-232 B	-0-	1700	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-			-0-
04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-			-0-
05	1891	N	1749	-0-	-142 B	-0-	1749	3			N	-0-			-0-
06	2010	N	720	-0-	-1290 B	-0-	720	3			N	-0-			-0-
*07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-			-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

02	980	N	953	-0-	-27 B	-0-	234	1	719	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2367	N	2367	-0-	-0- B	-0-	558	1	1809	3	N	-0-			-0-
04	1465	N	1465	-0-	-0- B	-0-	540	1	925	3	N	-0-			-0-
05	1248	N	1248	-0-	-0- B	-0-	414	1	834	3	N	-0-			-0-
06	2280	N	1106	-0-	-1174 B	-0-	288	1	818	3	N	-0-			-0-
*07	2072	N	2072	-0-	-0- B	-0-	504	1	1568	3	N	-0-			-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1764	N	1553	-0-	-211 B	-0-	1553	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1891	N	1475	-0-	-416 B	-0-	1475	3			N	-0-			-0-
04	1860	N	1416	-0-	-444 B	-0-	1416	3			N	-0-			-0-
05	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-			-0-
06	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-			-0-
*07	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-			-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

02	1428	N	647	-0-	-781 B	-0-	647	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-			-0-
04	1590	N	1372	-0-	-218 B	-0-	1372	2			N	-0-			-0-
05	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-			-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-			-0-
*07	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-			-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-			-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-			-0-
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-			-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-			-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2167	N	2167	-0-	-0- B	-0-	280	1	1887	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2331	N	2331	-0-	-0- B	-0-	310	1	2021	3	N	-0-			-0-
04	2010	N	1488	-0-	-522 B	-0-	220	1	1268	3	N	-0-			-0-
05	2387	N	1846	-0-	-541 B	-0-	220	1	1626	3	N	-0-			-0-
06	2250	N	1915	-0-	-335 B	-0-	300	1	1615	3	N	-0-			-0-
*07	1878	N	1878	-0-	-0- B	-0-	310	1	1568	3	N	-0-			-0-

TEDDY WELL #: 1 RRCID -> 025163 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

02	280	N	-0-	-0-	-280 B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	-0-	-0-	-465 B	-0-					N	-0-			-0-
04	450	N	-0-	-0-	-450 B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1120	N	1055	-0-	-65 B	-0-	365	1	690	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	160	N	160	-0-	-0- B	-0-	86	1	74	3	N	-0-			-0-
04	1080	N	1059	-0-	-21 B	-0-	174	1	885	3	N	-0-			-0-
05	1178	N	507	-0-	-671 B	-0-	149	1	358	3	N	-0-			-0-
06	563	N	563	-0-	-0- B	-0-	87	1	476	3	N	-0-			-0-
*07	1479	N	1479	-0-	-0- B	-0-	195	1	1284	3	N	-0-			-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1400	N	1163	-0-	-237 B	-0-	1163	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1457	N	1140	-0-	-317 B	-0-	1140	3			N	-0-			-0-
04	1470	N	1100	-0-	-370 B	-0-	1100	3			N	-0-			-0-
05	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-			-0-
06	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-			-0-
*07	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-			-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1120	N	1107	-0-	-13 B	-0-	1107	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-			-0-
04	1200	N	877	-0-	-323 B	-0-	877	3			N	-0-			-0-
05	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-			-0-
06	1200	N	1107	-0-	-93 B	-0-	1107	3			N	-0-			-0-
*07	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-			-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-			-0-
04	660	N	557	-0-	-103 B	-0-	557	3			N	-0-			-0-
05	434	N	166	-0-	-268 B	-0-	166	3			N	-0-			-0-
06	540	N	502	-0-	-38 B	-0-	502	3			N	-0-			-0-
07	589	N	377	-0-	-212 B	-0-	377	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	550	-0-	-66 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	630	N	425	-0-	-205 B	-0-	425	3			N	-0-					-0-
05	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
06	600	N	591	-0-	-9 B	-0-	591	3			N	-0-					-0-
*07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	908	-0-	-1024 B	-0-	255	1	653	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	757	-0-	-1196 B	-0-	360	1	397	3	N	-0-					-0-
04	1920	N	1336	-0-	-584 B	-0-	330	1	1006	3	N	-0-					-0-
05	1709	N	1709	-0-	-0- B	-0-	435	1	1274	3	N	-0-					-0-
06	2117	N	2117	-0-	-0- B	-0-	450	1	1667	3	N	-0-					-0-
*07	2120	N	2120	-0-	-0- B	-0-	465	1	1655	3	N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1678	-0-	-114 B	-0-	1678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
04	1920	N	1291	-0-	-629 B	-0-	1291	3			N	-0-					-0-
05	1860	N	1581	-0-	-279 B	-0-	1581	3			N	-0-					-0-
06	1950	N	1714	-0-	-236 B	-0-	1714	3			N	-0-					-0-
*07	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1367	-0-	-285 B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
04	1470	N	1106	-0-	-364 B	-0-	1106	3			N	-0-					-0-
05	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
06	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
*07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1674	-0-	-248 B	-0-	1674	3			N	-0-					-0-
04	1650	N	307	-0-	-1343 B	-0-	307	3			N	-0-					-0-
05	1550	N	1348	-0-	-202 B	-0-	1348	3			N	-0-					-0-
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
*07	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	N	1863	-0-	-0- B	-0-	79	1	1784	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2028	N	2028	-0-	-0- B	-0-	94	1	1934	3	N	-0-					-0-
04	1656	N	1656	-0-	-0- B	-0-	104	1	1552	3	N	-0-					-0-
05	2077	N	1962	-0-	-115 B	-0-	103	1	1859	3	N	-0-					-0-
06	1950	N	1100	-0-	-850 B	-0-	85	1	1015	3	N	-0-					-0-
*07	2106	N	2106	-0-	-0- B	-0-	85	1	2021	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1804	-0-	-16 B	-0-	1804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1632	-0-	-352 B	-0-	1632	2			N	-0-					-0-
04	1890	N	1660	-0-	-230 B	-0-	1660	2			N	-0-					-0-
05	1984	N	1711	-0-	-273 B	-0-	1711	2			N	-0-					-0-
06	1702	N	1702	-0-	-0- B	-0-	1702	2			N	-0-					-0-
*07	1746	N	1746	-0-	-0- B	-0-	1746	2			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4795	N	4795	-0-	-0- B	-0-	4795	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4806	N	4806	-0-	-0- B	-0-	4806	2			N	-0-					-0-
04	5280	N	2713	-0-	-2567 B	-0-	2713	2			N	-0-					-0-
05	5301	N	3904	-0-	-1397 B	-0-	3904	2			N	-0-					-0-
06	4650	N	2791	-0-	-1859 B	-0-	2791	2			N	-0-					-0-
*07	3622	N	3622	-0-	-0- B	-0-	3622	2			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5745	N	5745	-0-	-0- B	-0-	5745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6120	N	6120	-0-	-0- B	-0-	6120	2			N	-0-					-0-
04	6030	N	4237	-0-	-1793 B	-0-	4237	2			N	-0-					-0-
05	6355	N	4255	-0-	-2100 B	-0-	4255	2			N	-0-					-0-
06	5910	N	3338	-0-	-2572 B	-0-	3338	2			N	-0-					-0-
*07	4459	N	4459	-0-	-0- B	-0-	4459	2			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2580	N	2580	-0-	-0- B	-0-	2580	2			N	-0-					-0-
04	2370	N	1597	-0-	-773 B	-0-	1597	2			N	-0-					-0-
05	2635	N	1956	-0-	-679 B	-0-	1956	2			N	-0-					-0-
06	2490	N	1336	-0-	-1154 B	-0-	1336	2			N	-0-					-0-
*07	1845	N	1845	-0-	-0- B	-0-	1845	2			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	324	-0-	-264 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
04	630	N	414	-0-	-216 B	-0-	414	3			N	-0-					-0-
05	372	N	277	-0-	-95 B	-0-	277	3			N	-0-					-0-
06	750	N	479	-0-	-271 B	-0-	479	3			N	-0-					-0-
07	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1718	-0-	-158 B	-0-	280	1	1438	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2106	N	2106	-0-	-0- B	-0-	310	1	1796	3	N	-0-					-0-
04	1860	N	1550	-0-	-310 B	-0-	220	1	1330	3	N	-0-					-0-
05	1891	N	1757	-0-	-134 B	-0-	220	1	1537	3	N	-0-					-0-
06	2268	N	2268	-0-	-0- B	-0-	300	1	1968	3	N	-0-					-0-
*07	2282	N	2282	-0-	-0- B	-0-	310	1	1972	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2516	-0-	-172 B	-0-	468	1	2048	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3013	N	3013	-0-	-0- B	-0-	558	1	2455	3	N	-0-					-0-
04	3150	N	2163	-0-	-987 B	-0-	378	1	1785	3	N	-0-					-0-
05	2790	N	2429	-0-	-361 B	-0-	396	1	2033	3	N	-0-					-0-
06	3031	N	3031	-0-	-0- B	-0-	504	1	2527	3	N	-0-					-0-
*07	2987	N	2987	-0-	-0- B	-0-	522	1	2465	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1558	-0-	-94 B	-0-	375	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1969	N	1969	-0-	-0- B	-0-	465	1	1504	3	N	-0-					-0-
04	1920	N	1474	-0-	-446 B	-0-	330	1	1144	3	N	-0-					-0-
05	1736	N	1512	-0-	-224 B	-0-	270	1	1242	3	N	-0-					-0-
06	2034	N	2034	-0-	-0- B	-0-	435	1	1599	3	N	-0-					-0-
*07	2053	N	2053	-0-	-0- B	-0-	465	1	1588	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3453	N	3453	-0-	-0- B	-0-	3453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3729	N	3729	-0-	-0- B	-0-	3729	2			N	-0-					-0-
04	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
05	3960	N	3960	-0-	-0- B	-0-	3960	2			N	-0-					-0-
06	3600	N	2984	-0-	-616 B	-0-	2984	2			N	-0-					-0-
07	4247	N	3025	-0-	-1222 B	-0-	3025	2			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	180	N	141	-0-	-39 B	-0-	141	3			N	-0-					-0-
05	124	N	39	-0-	-85 B	-0-	39	3			N	-0-					-0-
06	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	535	-0-	-53 B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	544	-0-	-107 B	-0-	544	3			N	-0-					-0-
04	600	N	415	-0-	-185 B	-0-	415	3			N	-0-					-0-
05	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-
07	186	N	98	-0-	-88 B	-0-	98	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1393	-0-	-7 B	-0-	59	1	1334	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1493	N	1493	-0-	-0- B	-0-	69	1	1424	3	N	-0-			-0-
04	1049	N	1049	-0-	-0- B	-0-	66	1	983	3	N	-0-			-0-
05	1550	N	1173	-0-	-377 B	-0-	62	1	1111	3	N	-0-			-0-
06	1440	N	736	-0-	-704 B	-0-	57	1	679	3	N	-0-			-0-
*07	1728	N	1728	-0-	-0- B	-0-	70	1	1658	3	N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1624	N	628	-0-	-996 B	-0-	180	1	448	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	1969	-0-	-15 B	-0-	468	1	1501	3	N	-0-			-0-
04	1650	N	1500	-0-	-150 B	-0-	396	1	1104	3	N	-0-			-0-
05	1297	N	1297	-0-	-0- B	-0-	378	1	919	3	N	-0-			-0-
06	1920	N	1883	-0-	-37 B	-0-	540	1	1343	3	N	-0-			-0-
07	1550	N	966	-0-	-584 B	-0-	558	1	408	3	N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1216	N	1216	-0-	-0- B	-0-	250	1	966	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1374	N	1374	-0-	-0- B	-0-	310	1	1064	3	N	-0-			-0-
04	935	N	935	-0-	-0- B	-0-	220	1	715	3	N	-0-			-0-
05	1333	N	867	-0-	-466 B	-0-	190	1	677	3	N	-0-			-0-
06	1320	N	1155	-0-	-165 B	-0-	300	1	855	3	N	-0-			-0-
07	961	N	666	-0-	-295 B	-0-	310	1	356	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1092	N	795	-0-	-297 B	-0-	270	1	525	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	46	-0-	-1008 B	-0-	15	1	31	3	N	-0-			-0-
04	1170	N	881	-0-	-289 B	-0-	195	1	686	3	N	-0-			-0-
05	1210	N	1210	-0-	-0- B	-0-	330	1	880	3	N	-0-			-0-
06	1668	N	1668	-0-	-0- B	-0-	450	1	1218	3	N	-0-			-0-
*07	1497	N	1497	-0-	-0- B	-0-	450	1	1047	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-			-0-
04	240	N	217	-0-	-23 B	-0-	217	3			N	-0-			-0-
05	155	N	65	-0-	-90 B	-0-	65	3			N	-0-			-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-			-0-
07	217	N	151	-0-	-66 B	-0-	151	3			N	-0-			-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1148	N	933	-0-	-215 B	-0-	306	1	627	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1517	N	1517	-0-	-0- B	-0-	558	1	959	3	N	-0-			-0-
04	1140	N	1116	-0-	-24 B	-0-	324	1	792	3	N	-0-			-0-
05	1023	N	958	-0-	-65 B	-0-	306	1	652	3	N	-0-			-0-
06	1470	N	1426	-0-	-44 B	-0-	540	1	886	3	N	-0-			-0-
07	1147	N	558	-0-	-589 B	-0-	558	1			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
05	682	N	115	-0-	-567 B	-0-	115	3			N	-0-					-0-
06	600	N	460	-0-	-140 B	-0-	460	3			N	-0-					-0-
*07	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
05	775	N	214	-0-	-561 B	-0-	214	3			N	-0-					-0-
06	660	N	496	-0-	-164 B	-0-	496	3			N	-0-					-0-
*07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	3999	-0-	-145 B	-0-	3999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4568	N	4568	-0-	-0- B	-0-	4568	3			N	-0-					-0-
04	4230	N	3321	-0-	-909 B	-0-	3321	3			N	-0-					-0-
05	4433	N	4061	-0-	-372 B	-0-	4061	3			N	-0-					-0-
06	4410	N	4190	-0-	-220 B	-0-	4190	3			N	-0-					-0-
*07	4491	N	4491	-0-	-0- B	-0-	4491	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4369	N	4369	-0-	-0- B	-0-	4369	3			N	-0-					-0-
04	4230	N	3197	-0-	-1033 B	-0-	3197	3			N	-0-					-0-
05	4216	N	2866	-0-	-1350 B	-0-	2866	3			N	-0-					-0-
06	4230	N	3372	-0-	-858 B	-0-	3372	3			N	-0-					-0-
07	3317	N	3071	-0-	-246 B	-0-	3071	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1055	-0-	-177 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
04	1260	N	878	-0-	-382 B	-0-	878	3			N	-0-					-0-
05	1178	N	1109	-0-	-69 B	-0-	1109	3			N	-0-					-0-
06	1230	N	1106	-0-	-124 B	-0-	1106	3			N	-0-					-0-
*07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
05	186	N	42	-0-	-144 B	-0-	42	3			N	-0-					-0-
06	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
07	279	N	129	-0-	-150 B	-0-	129	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1335	-0-	-60 B	-0-	1335	3			N	-0-					-0-
04	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
05	1426	N	1147	-0-	-279 B	-0-	1147	3			N	-0-					-0-
06	1290	N	860	-0-	-430 B	-0-	860	3			N	-0-					-0-
*07	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
05	527	N	207	-0-	-320 B	-0-	207	3			N	-0-					-0-
06	450	N	358	-0-	-92 B	-0-	358	3			N	-0-					-0-
07	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2044	-0-	-0- B	-0-	2044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1786	-0-	-260 B	-0-	1786	3			N	-0-					-0-
04	1740	N	1483	-0-	-257 B	-0-	1483	3			N	-0-					-0-
05	2263	N	1717	-0-	-546 B	-0-	1717	3			N	-0-					-0-
06	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
*07	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	509	-0-	-359 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	217	-0-	-744 B	-0-	217	3			N	-0-					-0-
04	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
05	558	N	129	-0-	-429 B	-0-	129	3			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
*07	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
05	403	N	69	-0-	-334 B	-0-	69	3			N	-0-					-0-
06	420	N	106	-0-	-314 B	-0-	106	3			N	-0-					-0-
*07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1199	N	1199	-0-	-0- B	-0-	53	1	1146	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1358	N	1358	-0-	-0- B	-0-	59	1	1299	2	N	-0-					-0-
04	1410	N	1237	-0-	-173 B	-0-	53	1	1184	2	N	-0-					-0-
05	1407	N	1407	-0-	-0- B	-0-	59	1	1348	2	N	-0-					-0-
06	1320	N	964	-0-	-356 B	-0-	50	1	914	2	N	-0-					-0-
*07	1482	N	1482	-0-	-0- B	-0-	56	1	1426	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1206	-0-	-34 B	-0-	1206	3			N	-0-					-0-
04	1050	N	732	-0-	-318 B	-0-	732	3			N	-0-					-0-
05	1364	N	792	-0-	-572 B	-0-	792	3			N	-0-					-0-
06	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
*07	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	960	-0-	-125 B	-0-	960	3			N	-0-					-0-
04	960	N	673	-0-	-287 B	-0-	673	3			N	-0-					-0-
05	1240	N	773	-0-	-467 B	-0-	773	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*07	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
04	1500	N	992	-0-	-508 B	-0-	992	3			N	-0-					-0-
05	1581	N	1115	-0-	-466 B	-0-	1115	3			N	-0-					-0-
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
*07	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1167	-0-	-166 B	-0-	1167	3			N	-0-					-0-
04	1140	N	1002	-0-	-138 B	-0-	1002	3			N	-0-					-0-
05	1333	N	1057	-0-	-276 B	-0-	1057	3			N	-0-					-0-
06	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
*07	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1061	-0-	-3 B	-0-	1061	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1024	-0-	-185 B	-0-	1024	2			N	-0-					-0-
04	1440	N	1127	-0-	-313 B	-0-	1127	2			N	-0-					-0-
05	1334	N	1334	-0-	-0- B	-0-	1334	2			N	-0-					-0-
06	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
*07	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	3099	-0-	-289 B	-0-	3099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3426	N	3426	-0-	-0- B	-0-	3426	2			N	-0-					-0-
04	3458	N	3458	-0-	-0- B	-0-	3458	2			N	-0-					-0-
05	3500	N	3500	-0-	-0- B	-0-	3500	2			N	-0-					-0-
06	3554	N	3554	-0-	-0- B	-0-	3554	2			N	-0-					-0-
*07	4001	N	4001	-0-	-0- B	-0-	4001	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2554	N	2554	-0-	-0-	B	-0-	2554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2843	N	2843	-0-	-0-	B	-0-	2843	2			N	-0-					-0-
04	2970	N	2827	-0-	-143	B	-0-	2827	2			N	-0-					-0-
05	3320	N	3320	-0-	-0-	B	-0-	3320	2			N	-0-					-0-
06	3065	N	3065	-0-	-0-	B	-0-	3065	2			N	-0-					-0-
*07	3129	N	3129	-0-	-0-	B	-0-	3129	2			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2672	N	2672	-0-	-0-	B	-0-	504	1	2168	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2412	N	2412	-0-	-0-	B	-0-	558	1	1854	2	N	-0-					-0-
04	2892	N	2892	-0-	-0-	B	-0-	540	1	2352	2	N	-0-					-0-
05	2945	N	2501	-0-	-444	B	-0-	558	1	1943	2	N	-0-					-0-
06	2973	N	2973	-0-	-0-	B	-0-	540	1	2433	2	N	-0-					-0-
*07	3167	N	3167	-0-	-0-	B	-0-	558	1	2609	2	N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3881	N	3881	-0-	-0-	B	-0-	3881	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3749	N	3749	-0-	-0-	B	-0-	3749	2			N	-0-					-0-
04	2750	N	2750	-0-	-0-	B	-0-	2750	2			N	-0-					-0-
05	4202	N	4070	-0-	-132	B	-0-	4070	2			N	-0-					-0-
06	3630	N	3002	-0-	-628	B	-0-	3002	2			N	-0-					-0-
*07	3746	N	3746	-0-	-0-	B	-0-	3746	2			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1594	-0-	-58	B	-0-	1594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1815	N	1815	-0-	-0-	B	-0-	1815	2			N	-0-					-0-
04	1860	N	1756	-0-	-104	B	-0-	1756	2			N	-0-					-0-
05	1767	N	1401	-0-	-366	B	-0-	1401	2			N	-0-					-0-
06	1770	N	1121	-0-	-649	B	-0-	1121	2			N	-0-					-0-
*07	2158	N	2158	-0-	-0-	B	-0-	2158	2			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	842	-0-	-250	B	-0-	378	1	464	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1230	N	1230	-0-	-0-	B	-0-	558	1	672	3	N	-0-					-0-
04	870	N	858	-0-	-12	B	-0-	414	1	444	3	N	-0-					-0-
05	954	N	954	-0-	-0-	B	-0-	396	1	558	3	N	-0-					-0-
06	1200	N	1182	-0-	-18	B	-0-	540	1	642	3	N	-0-					-0-
*07	1053	N	1053	-0-	-0-	B	-0-	486	1	567	3	N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	47	-0-	-205	B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	94	-0-	-92	B	-0-	94	3			N	-0-					-0-
04	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	774	-0-	-150 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
05	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
06	3000	N	3236	-0-	236 B	236	3236	3			N	-0-					-0-
*07	3100	N	3813	-0-	713 B	949	3813	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	602	-0-	-42 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
05	682	N	122	-0-	-560 B	-0-	122	3			N	-0-					-0-
06	570	N	442	-0-	-128 B	-0-	442	3			N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	51	-0-	-929 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
07	961	N	597	-0-	-364 B	-0-	597	3			N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
04	630	N	471	-0-	-159 B	-0-	471	3			N	-0-					-0-
05	713	N	350	-0-	-363 B	-0-	350	3			N	-0-					-0-
06	660	N	563	-0-	-97 B	-0-	563	3			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
04	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
05	1891	N	1499	-0-	-392 B	-0-	1499	3			N	-0-					-0-
06	1980	N	1523	-0-	-457 B	-0-	1523	3			N	-0-					-0-
*07	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-
04	2190	N	587	-0-	-1603 B	-0-	587	3			N	-0-					-0-
05	2294	N	651	-0-	-1643 B	-0-	651	3			N	-0-					-0-
06	2370	N	670	-0-	-1700 B	-0-	670	3			N	-0-					-0-
*07	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0- B	-0-	378	1	291	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2023	N	2023	-0-	-0- B	-0-	558	1	1465	3	N	-0-					-0-
04	1380	N	1306	-0-	-74 B	-0-	396	1	910	3	N	-0-					-0-
05	1071	N	1071	-0-	-0- B	-0-	414	1	657	3	N	-0-					-0-
06	1950	N	1840	-0-	-110 B	-0-	540	1	1300	3	N	-0-					-0-
*07	1949	N	1949	-0-	-0- B	-0-	558	1	1391	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		10	-0-	10 B	31	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 31																	
03	0		-0-	-0-	-0- B	31					N	-0-					-0-
04	0		13	-0-	13 B	44	13	3			N	-0-					-0-
05	0		-0-	-0-	-0- B	44					N	-0-					-0-
06	44	N	-0-	-0-	-44 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
04	1770	N	1185	-0-	-585 B	-0-	1185	3			N	-0-					-0-
05	1612	N	1042	-0-	-570 B	-0-	1042	3			N	-0-					-0-
06	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
*07	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
04	450	N	287	-0-	-163 B	-0-	287	3			N	-0-					-0-
05	465	N	250	-0-	-215 B	-0-	250	3			N	-0-					-0-
06	390	N	292	-0-	-98 B	-0-	292	3			N	-0-					-0-
*07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
04	3000	N	3673	-0-	673 B	673	3673	3			N	-0-					-0-
05	3100	N	2760	-0-	-340 B	333	2760	3			N	-0-					-0-
06	3000	N	7702	-0-	4702 B	5035	990	1	6712	3	N	-0-					-0-
*07	11798	R	6763	-0-	-5035 B	-0-	990	1	5773	3	N	-0-					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1538	-0-	-170 B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1816	-0-	-13 B	-0-	1816	3			N	-0-					-0-
04	1770	N	1251	-0-	-519 B	-0-	1251	3			N	-0-					-0-
05	1705	N	1382	-0-	-323 B	-0-	1382	3			N	-0-					-0-
06	1770	N	1569	-0-	-201 B	-0-	1569	3			N	-0-					-0-
*07	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
04	630	N	477	-0-	-153 B	-0-	477	3			N	-0-					-0-
05	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
06	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
07	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	746	-0-	-346 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
04	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	1080	N	507	-0-	-573 B	-0-	507	3			N	-0-					-0-
*07	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	551	-0-	-9 B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	600	N	421	-0-	-179 B	-0-	421	3			N	-0-					-0-
05	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1283	N	1283	-0-	-0- B	-0-	468	1	815	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	119	-0-	-966 B	-0-	72	1	47	3	N	-0-					-0-
04	1440	N	226	-0-	-1214 B	-0-	126	1	100	3	N	-0-					-0-
05	1426	N	796	-0-	-630 B	-0-	396	1	400	3	N	-0-					-0-
06	1214	N	1214	-0-	-0- B	-0-	540	1	674	3	N	-0-					-0-
*07	1462	N	1462	-0-	-0- B	-0-	558	1	904	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1440	-0-	-156 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
04	1590	N	1357	-0-	-233 B	-0-	1357	3			N	-0-					-0-
05	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
06	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
*07	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0- B	-0-	460	1	817	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1931	N	1931	-0-	-0- B	-0-	713	1	1218	3	N	-0-					-0-
04	1830	N	1468	-0-	-362 B	-0-	506	1	962	3	N	-0-					-0-
05	1512	N	1512	-0-	-0- B	-0-	483	1	1029	3	N	-0-					-0-
06	2131	N	2131	-0-	-0- B	-0-	690	1	1441	3	N	-0-					-0-
*07	2055	N	2055	-0-	-0- B	-0-	667	1	1388	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	274	-0-	-314 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	990	N	984	-0-	-6 B	-0-	984	3			N	-0-					-0-
*07	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1924	N	1924	-0-	-0- B	-0-	1924	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2061	-0-	-47 B	-0-	2061	2			N	-0-					-0-
04	2100	N	2062	-0-	-38 B	-0-	2062	2			N	-0-					-0-
05	2139	N	1782	-0-	-357 B	-0-	1782	2			N	-0-					-0-
06	1980	N	1890	-0-	-90 B	-0-	1890	2			N	-0-					-0-
07	2139	N	1944	-0-	-195 B	-0-	1944	2			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1608	-0-	-72 B	-0-	1608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
04	1783	N	1783	-0-	-0- B	-0-	1783	2			N	-0-					-0-
05	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
06	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					-0-
*07	1879	N	1879	-0-	-0- B	-0-	1879	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	170	-0-	-194 B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	420	N	117	-0-	-303 B	-0-	117	3			N	-0-					-0-
*07	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1093	-0-	-223 B	-0-	1093	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
04	1766	N	1766	-0-	-0- B	-0-	1766	2			N	-0-					-0-
05	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
06	1931	N	1931	-0-	-0- B	-0-	1931	2			N	-0-					-0-
*07	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1143	-0-	-531 B	-0-	1143	2			N	-0-					-0-
04	1290	N	659	-0-	-631 B	-0-	659	2			N	-0-					-0-
05	1116	N	1058	-0-	-58 B	-0-	1058	2			N	-0-					-0-
06	1110	N	996	-0-	-114 B	-0-	996	2			N	-0-					-0-
07	682	N	149	-0-	-533 B	-0-	149	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
04	480	R	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	434	R	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
06	900	N	51	-0-	-849 B	-0-	51	3			N	-0-					-0-
07	496	N	306	-0-	-190 B	-0-	306	3			N	-0-					-0-

COLSON WELL #: 2 RRCID -> 107661 COMPL. DATE 07/22/1983 TOTAL DEPTH N/A PERF. 3573 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	699	-0-	-29 B	-0-	300	1	399	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	465	1	569	3	N	-0-					-0-
04	812	N	812	-0-	-0- B	-0-	450	1	362	3	N	-0-					-0-
05	775	N	377	-0-	-398 B	-0-	240	1	137	3	N	-0-					-0-
06	990	N	95	-0-	-895 B	-0-	60	1	35	3	N	-0-					-0-
07	837	N	659	-0-	-178 B	-0-	315	1	344	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2484	-0-	-596 B	-0-	2484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2906	-0-	-70 B	-0-	2906	2			N	-0-					-0-
04	2940	N	2781	-0-	-159 B	-0-	2781	2			N	-0-					-0-
05	3468	N	3468	-0-	-0- B	-0-	3468	2			N	-0-					-0-
06	3009	N	3009	-0-	-0- B	-0-	3009	2			N	-0-					-0-
*07	3405	N	3405	-0-	-0- B	-0-	3405	2			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
04	690	N	578	-0-	-112 B	-0-	578	3			N	-0-					-0-
05	527	N	185	-0-	-342 B	-0-	185	3			N	-0-					-0-
06	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
07	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6955	N	6955	-0-	-0- B	-0-	6955	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5331	N	5331	-0-	-0- B	-0-	5331	2			N	-0-					-0-
04	6503	N	6503	-0-	-0- B	-0-	6503	2			N	-0-					-0-
05	7688	N	7244	-0-	-444 B	-0-	7244	2			N	-0-					-0-
06	7281	N	7281	-0-	-0- B	-0-	7281	2			N	-0-					-0-
*07	6789	N	6789	-0-	-0- B	-0-	6789	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4090	N	4090	-0-	-0- B	-0-	4090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4847	N	4847	-0-	-0- B	-0-	4847	2			N	-0-					-0-
04	5160	N	5053	-0-	-107 B	-0-	5053	2			N	-0-					-0-
05	5645	N	5645	-0-	-0- B	-0-	5645	2			N	-0-					-0-
06	5143	N	5143	-0-	-0- B	-0-	5143	2			N	-0-					-0-
*07	5535	N	5535	-0-	-0- B	-0-	5535	2			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2149	-0-	105 B	-3812	95	1	2054	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3812																	
03	2504	N	2504	-0-	-0- B	-0-	109	1	2395	2	N	-0-					-0-
04	2130	N	1860	-0-	-270 B	-0-	80	1	1780	2	N	-0-					-0-
05	2387	N	2215	-0-	-172 B	-0-	93	1	2122	2	N	-0-					-0-
06	2430	N	1705	-0-	-725 B	-0-	88	1	1617	2	N	-0-					-0-
*07	2351	N	2351	-0-	-0- B	-0-	88	1	2263	2	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1739	-0-	-277 B	-0-	420	1	1319	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2155	-0-	-542 B	-0-	465	1	1690	3	N	-0-					-0-
04	2340	N	1397	-0-	-943 B	-0-	285	1	1112	3	N	-0-					-0-
05	1985	N	1985	-0-	-0- B	-0-	330	1	1655	3	N	-0-					-0-
06	2757	N	2757	-0-	-0- B	-0-	405	1	2352	3	N	-0-					-0-
*07	3623	N	3623	-0-	-0- B	-0-	465	1	3158	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1249	-0-	-177 B	-0-	1249	3			N	-0-					-0-
04	1350	N	1008	-0-	-342 B	-0-	1008	3			N	-0-					-0-
05	1209	N	687	-0-	-522 B	-0-	687	3			N	-0-					-0-
06	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
*07	1150	N	1150	-0-	-0- B	-0-	1150	3			N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1915	-0-	-17 B	-0-	1915	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	2004	2			N	-0-					-0-
04	2070	N	2022	-0-	-48 B	-0-	2022	2			N	-0-					-0-
05	2108	N	2019	-0-	-89 B	-0-	2019	2			N	-0-					-0-
06	1966	N	1966	-0-	-0- B	-0-	1966	2			N	-0-					-0-
07	2077	N	2022	-0-	-55 B	-0-	2022	2			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	945	-0-	-63 B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
04	1020	N	729	-0-	-291 B	-0-	729	2			N	-0-					-0-
05	1054	N	1009	-0-	-45 B	-0-	1009	2			N	-0-					-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
*07	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5194	N	5194	-0-	-0-	B	-0-	431	1	4763	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4247	N	3890	-0-	-357	B	-0-	381	1	3509	3	N	-0-					-0-
04	3990	N	3398	-0-	-592	B	-0-	475	1	2923	3	N	-0-					-0-
05	5766	N	3863	-0-	-1903	B	-0-	454	1	3409	3	N	-0-					-0-
06	4577	N	4577	-0-	-0-	B	-0-	401	1	4176	3	N	-0-					-0-
*07	6704	N	6704	-0-	-0-	B	-0-	497	1	6207	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4233	N	4233	-0-	-0-	B	-0-	4233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5013	N	5013	-0-	-0-	B	-0-	5013	3			N	-0-					-0-
04	3180	N	1376	-0-	-1804	B	-0-	1376	3			N	-0-					-0-
05	4681	N	2873	-0-	-1808	B	-0-	2873	3			N	-0-					-0-
06	4860	N	-0-	-0-	-4860	B	-0-					N	-0-					-0-
*07	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
04	750	N	525	-0-	-225	B	-0-	525	3			N	-0-					-0-
05	837	N	416	-0-	-421	B	-0-	416	3			N	-0-					-0-
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
*07	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	2010	-0-	1058	B	-3303	2010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2168 CANCELLED UNDERAGE -> -1135																		
03	2604	N	2233	-0-	-371	B	-2168	2233	3			N	-0-					-0-
04	2370	N	741	-0-	-1629	B	-2168	741	3			N	-0-					-0-
05	2232	N	1598	-0-	-634	B	-2168	1598	3			N	-0-					-0-
06	2160	N	-0-	-0-	-2160	B	-2168					N	-0-					-0-
07	775	N	1392	-0-	617	B	-1551	1392	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12658	N	2429	-0-	-10229	B	-0-	70	1	2256	3	Y	94	110	1			20
								103	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	2576	-0-	-927	B	-0-	78	1	2407	3	Y	83	99	1			4
								91	9									
04	INC G-10		74	-0-	74	B	74	43	3	31	9	Y	28	19	1			13
05	INC G-10		1912	-0-	1912	B	1986	1879	3	33	9	Y	30	21	1			22
06	INC G-10		-0-	-0-	-0-	B	1986					Y	32	44	1			10
07	INC G-10		2130	-0-	2130	B	4116	2105	3	25	9	Y	23					33

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1599	N	1599	-0-	-0-	B	-0-	133	1	1466	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1192	-0-	-110	B	-0-	117	1	1075	3	N	-0-					-0-
04	1290	N	1059	-0-	-231	B	-0-	148	1	911	3	N	-0-					-0-
05	1767	N	1219	-0-	-548	B	-0-	143	1	1076	3	N	-0-					-0-
06	1374	N	1374	-0-	-0-	B	-0-	120	1	1254	3	N	-0-					-0-
*07	2028	N	2028	-0-	-0-	B	-0-	150	1	1878	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17577	N	3670	-0-	-13907 B	-0-	3567	3	103	9	Y	94	110	1			20
03/01 BALANCING DATE STATUS -> -0-																	
03	4650	N	3698	-0-	-952 B	-0-	3613	3	85	9	Y	77	94	1			3
04	INC G-10		-0-	-0-	-0- B	-0-					Y	122	71	1			54
05	INC G-10		2168	-0-	2168 B	2168	2134	3	34	9	Y	31	63	1			22
06	INC G-10		-0-	-0-	-0- B	2168					Y	-0-	22	1			-0-
07	INC G-10		2476	-0-	2476 B	4644	2451	3	25	9	Y	23					23

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	N	376	-0-	-1179 B	-0-	376	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	511	3			Y	-0-					-0-
04	INC G-10		291	-0-	291 B	291	291	3			Y	-0-					-0-
05	INC G-10		338	-0-	338 B	629	338	3			Y	-0-					-0-
06	INC G-10		617	-0-	617 B	1246	617	3			Y	-0-					-0-
07	INC G-10		626	-0-	626 B	1872	626	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1479	-0-	-761 B	-0-	1479	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3053	N	3053	-0-	-0- B	-0-	3053	2			N	-0-					-0-
04	2130	N	1252	-0-	-878 B	-0-	1252	2			N	-0-					-0-
05	2401	N	2401	-0-	-0- B	-0-	2401	2			N	-0-					-0-
06	2940	N	2822	-0-	-118 B	-0-	2822	2			N	-0-					-0-
*07	2397	N	2397	-0-	-0- B	-0-	2397	2			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	539	-0-	-143 B	-0-	539	3			N	-0-					-0-
04	570	N	406	-0-	-164 B	-0-	406	3			N	-0-					-0-
05	589	N	298	-0-	-291 B	-0-	298	3			N	-0-					-0-
06	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
*07	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1058	-0-	-306 B	-0-	1058	3			N	-0-					-0-
04	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
05	1209	N	725	-0-	-484 B	-0-	725	3			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
*07	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

BROWN, R. S. WELL #: 1R RRCID -> 148311 COMPL. DATE 01/11/1994 TOTAL DEPTH 3500 PERF. 2930 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	607	-0-	-289 B	-0-	252	1	355	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1016	N	1016	-0-	-0- B	-0-	325	1	691	3	N	-0-					-0-
04	676	N	676	-0-	-0- B	-0-	234	1	442	3	N	-0-					-0-
05	682	N	442	-0-	-240 B	-0-	173	1	269	3	N	-0-					-0-
06	990	N	967	-0-	-23 B	-0-	306	1	661	3	N	-0-					-0-
*07	1101	N	1101	-0-	-0- B	-0-	335	1	766	3	N	-0-					-0-

JAY, D. WELL #: 4-R RRCID -> 149206 COMPL. DATE 05/02/1994 TOTAL DEPTH 3101 PERF. 2580 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	595	-0-	203 B	-3131	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3131																	
03	589	N	481	-0-	-108 B	-0-	481	2			N	-0-					-0-
04	600	N	449	-0-	-151 B	-0-	449	2			N	-0-					-0-
05	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
*07	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1007	-0-	-140 B	-0-	1007	3			N	-0-					-0-
04	990	N	174	-0-	-816 B	-0-	174	3			N	-0-					-0-
05	992	N	535	-0-	-457 B	-0-	535	3			N	-0-					-0-
06	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	1677	-0-	-1113 B	-0-	1677	3			N	-0-					-0-
04	1980	N	-0-	-0-	-1980 B	-0-					N	-0-					-0-
05	1860	N	1124	-0-	-736 B	-0-	1124	3			N	-0-					-0-
06	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
*07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
04	570	N	422	-0-	-148 B	-0-	422	3			N	-0-					-0-
05	434	N	89	-0-	-345 B	-0-	89	3			N	-0-					-0-
06	450	N	250	-0-	-200 B	-0-	250	3			N	-0-					-0-
07	434	N	207	-0-	-227 B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	215	-0-	-849 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1152	-0-	-429 B	-0-	1152	3			N	-0-					-0-
04	1500	N	1103	-0-	-397 B	-0-	1103	3			N	-0-					-0-
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1110	N	642	-0-	-468 B	-0-	642	3			N	-0-					-0-
*07	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	574	-0-	-14 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	627	-0-	-24 B	-0-	627	3			N	-0-					-0-
04	630	N	448	-0-	-182 B	-0-	448	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0- B	-0-	57	1	631	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	549	-0-	-40 B	-0-	54	1	495	3	N	-0-					-0-
04	630	N	478	-0-	-152 B	-0-	67	1	411	3	N	-0-					-0-
05	775	N	597	-0-	-178 B	-0-	70	1	527	3	N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	53	1	556	3	N	-0-					-0-
*07	893	N	893	-0-	-0- B	-0-	66	1	827	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
04	1140	N	898	-0-	-242 B	-0-	898	3			N	-0-					-0-
05	1116	N	961	-0-	-155 B	-0-	961	3			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*07	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1802	-0-	-298 B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3239	N	3239	-0-	-0- B	-0-	3239	3			N	-0-					-0-
04	1860	N	1852	-0-	-8 B	-0-	1852	3			N	-0-					-0-
05	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
06	3120	N	322	-0-	-2798 B	-0-	322	3			N	-0-					-0-
07	1922	N	1375	-0-	-547 B	-0-	1375	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3344	N	3344	-0-	-0- B	-0-	3344	3			N	-0-					-0-
04	3090	N	2376	-0-	-714 B	-0-	2376	3			N	-0-					-0-
05	4822	N	4822	-0-	-0- B	-0-	4822	3			N	-0-					-0-
06	3240	N	2001	-0-	-1239 B	-0-	2001	3			N	-0-					-0-
*07	3538	N	3538	-0-	-0- B	-0-	3538	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	-0-	-0-	-1848 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
04	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
05	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
06	3690	N	1836	-0-	-1854 B	-0-	1836	3			N	-0-					-0-
*07	4222	N	4222	-0-	-0- B	-0-	4222	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	223	-0-	-393 B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-
05	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
06	659	N	659	-0-	-0- B	-0-	659	2			N	-0-					-0-
07	775	N	703	-0-	-72 B	-0-	703	2			N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	981	-0-	-55 B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1045	-0-	-133 B	-0-	1045	2			N	-0-					-0-
04	1140	N	956	-0-	-184 B	-0-	956	2			N	-0-					-0-
05	1085	N	1059	-0-	-26 B	-0-	1059	2			N	-0-					-0-
06	1020	N	952	-0-	-68 B	-0-	952	2			N	-0-					-0-
*07	1029	N	1029	-0-	-0- B	-0-	1029	2			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2157	-0-	-447 B	-0-	2157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2283	-0-	-228 B	-0-	2283	3			N	-0-					-0-
04	2550	N	2289	-0-	-261 B	-0-	2289	3			N	-0-					-0-
05	2387	N	2368	-0-	-19 B	-0-	2368	3			N	-0-					-0-
06	2220	N	957	-0-	-1263 B	-0-	957	3			N	-0-					-0-
*07	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6964	N	6964	-0-	-0- B	-0-	6964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7979	N	7979	-0-	-0- B	-0-	7979	2			N	-0-					-0-
04	7784	N	7784	-0-	-0- B	-0-	7784	2			N	-0-					-0-
05	8531	N	8531	-0-	-0- B	-0-	8531	2			N	-0-					-0-
06	7710	N	5889	-0-	-1821 B	-0-	5889	2			N	-0-					-0-
07	8029	N	6125	-0-	-1904 B	-0-	6125	2			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	950	-0-	-30 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
04	1080	N	1026	-0-	-54 B	-0-	1026	3			N	-0-					-0-
05	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
06	1050	N	1047	-0-	-3 B	-0-	1047	3			N	-0-					-0-
*07	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
04	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
05	2635	N	2550	-0-	-85 B	-0-	2550	3			N	-0-					-0-
06	2460	N	2138	-0-	-322 B	-0-	2138	3			N	-0-					-0-
07	2542	N	1953	-0-	-589 B	-0-	1953	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
04	1530	N	1066	-0-	-464 B	-0-	1066	3			N	-0-					-0-
05	1457	N	901	-0-	-556 B	-0-	901	3			N	-0-					-0-
06	1440	N	1400	-0-	-40 B	-0-	1400	3			N	-0-					-0-
*07	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	1358	-0-	-1190 B	-0-	470	1	888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	181	-0-	-377 B	-0-	97	1	84	3	N	-0-					-0-
04	1720	N	1720	-0-	-0- B	-0-	283	1	1437	3	N	-0-					-0-
05	1519	N	742	-0-	-777 B	-0-	218	1	524	3	N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	128	1	700	3	N	-0-					-0-
*07	2588	N	2588	-0-	-0- B	-0-	341	1	2247	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
04	1650	N	1193	-0-	-457 B	-0-	1193	3			N	-0-					-0-
05	2325	N	1571	-0-	-754 B	-0-	1571	3			N	-0-					-0-
06	1890	N	655	-0-	-1235 B	-0-	655	3			N	-0-					-0-
*07	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1273	-0-	-308 B	-0-	1273	3			N	-0-					-0-
04	1290	N	432	-0-	-858 B	-0-	432	3			N	-0-					-0-
05	1302	N	952	-0-	-350 B	-0-	952	3			N	-0-					-0-
06	1230	N	-0-	-0-	-1230 B	-0-					N	-0-					-0-
*07	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
04	2970	N	1959	-0-	-1011 B	-0-	1959	3			N	-0-					-0-
05	2728	N	2101	-0-	-627 B	-0-	2101	3			N	-0-					-0-
06	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-
*07	3124	N	3124	-0-	-0- B	-0-	3124	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	612	-0-	-32 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
04	660	N	522	-0-	-138 B	-0-	522	3			N	-0-					-0-
05	682	N	503	-0-	-179 B	-0-	503	3			N	-0-					-0-
06	720	N	687	-0-	-33 B	-0-	687	3			N	-0-					-0-
*07	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	3344	-0-	-128 B	-0-	3344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3627	-0-	-186 B	-0-	3627	3			N	-0-					-0-
04	3690	N	2583	-0-	-1107 B	-0-	2583	3			N	-0-					-0-
05	3689	N	2677	-0-	-1012 B	-0-	2677	3			N	-0-					-0-
06	3580	N	3580	-0-	-0- B	-0-	3580	3			N	-0-					-0-
*07	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1528	-0-	-124 B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
04	1620	N	1226	-0-	-394 B	-0-	1226	3			N	-0-					-0-
05	1705	N	1370	-0-	-335 B	-0-	1370	3			N	-0-					-0-
06	1710	N	1116	-0-	-594 B	-0-	1116	3			N	-0-					-0-
*07	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1391	-0-	-9 B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
04	1530	N	1075	-0-	-455 B	-0-	1075	3			N	-0-					-0-
05	1550	N	1314	-0-	-236 B	-0-	1314	3			N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
*07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1559	-0-	-597 B	-0-	627	1	932	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2466	N	2466	-0-	-0- B	-0-	1023	1	1443	3	N	-0-					-0-
04	2070	N	1942	-0-	-128 B	-0-	990	1	952	3	N	-0-					-0-
05	1780	N	1780	-0-	-0- B	-0-	726	1	1054	3	N	-0-					-0-
06	2456	N	2456	-0-	-0- B	-0-	990	1	1466	3	N	-0-					-0-
*07	2505	N	2505	-0-	-0- B	-0-	1023	1	1482	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	330	N	28	-0-	-302 B	-0-	28	3			N	-0-					-0-
05	496	N	6	-0-	-490 B	-0-	6	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6300	N	4060	-0-	-2240 B	-0-	420	1	3640	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4395	N	4395	-0-	-0- B	-0-	465	1	3930	3	N	-0-					-0-
04	3840	N	3523	-0-	-317 B	-0-	450	1	3073	3	N	-0-					-0-
05	4495	N	3576	-0-	-919 B	-0-	465	1	3111	3	N	-0-					-0-
06	4519	N	4519	-0-	-0- B	-0-	450	1	4069	3	N	-0-					-0-
*07	4537	N	4537	-0-	-0- B	-0-	465	1	4072	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2037	N	2037	-0-	-0- B	-0-	705	1	1332	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	231	1	199	3	N	-0-					-0-
04	2130	N	992	-0-	-1138 B	-0-	163	1	829	3	N	-0-					-0-
05	2263	N	472	-0-	-1791 B	-0-	139	1	333	3	N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	129	1	703	3	N	-0-					-0-
*07	1339	N	1339	-0-	-0- B	-0-	177	1	1162	3	N	-0-					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1944	-0-	-408 B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1791	-0-	-627 B	-0-	1791	3			N	-0-					-0-
04	2460	N	1175	-0-	-1285 B	-0-	1175	3			N	-0-					-0-
05	2139	N	1514	-0-	-625 B	-0-	1514	3			N	-0-					-0-
06	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
*07	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2086	N	2086	-0-	-0- B	-0-	2086	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-
04	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
05	3100	N	3462	-0-	362 B	362	3462	2			N	-0-					-0-
06	3000	N	4631	-0-	1631 B	1993	4631	2			N	-0-					-0-
*07	3100	N	4671	-0-	1571 B	3564	4671	2			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2879	N	2879	-0-	-0- B	-0-	2879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3127	-0-	-655 B	-0-	3127	3			N	-0-					-0-
04	3180	N	826	-0-	-2354 B	-0-	826	3			N	-0-					-0-
05	3193	N	1692	-0-	-1501 B	-0-	1692	3			N	-0-					-0-
06	3030	N	-0-	-0-	-3030 B	-0-					N	-0-					-0-
*07	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2406	-0-	-814 B	-0-	2406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
04	2640	N	2226	-0-	-414 B	-0-	2226	3			N	-0-					-0-
05	2666	N	2598	-0-	-68 B	-0-	2598	3			N	-0-					-0-
06	3120	N	1405	-0-	-1715 B	-0-	1405	3			N	-0-					-0-
*07	3414	N	3414	-0-	-0- B	-0-	3414	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	869	-0-	-139 B	-0-	38	1	831	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1018	-0-	-5 B	-0-	44	1	974	2	N	-0-					-0-
04	960	N	926	-0-	-34 B	-0-	40	1	886	2	N	-0-					-0-
05	1072	N	1072	-0-	-0- B	-0-	45	1	1027	2	N	-0-					-0-
06	990	N	758	-0-	-232 B	-0-	39	1	719	2	N	-0-					-0-
*07	1185	N	1185	-0-	-0- B	-0-	44	1	1141	2	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2240	-0-	-0- B	-0-	95	1	2145	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	107	1	2209	3	N	-0-					-0-
04	1628	N	1628	-0-	-0- B	-0-	102	1	1526	3	N	-0-					-0-
05	2480	N	1934	-0-	-546 B	-0-	102	1	1832	3	N	-0-					-0-
06	2250	N	1278	-0-	-972 B	-0-	99	1	1179	3	N	-0-					-0-
*07	2567	N	2567	-0-	-0- B	-0-	104	1	2463	3	N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1333	-0-	-515 B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
04	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-
05	1488	N	1440	-0-	-48 B	-0-	1440	3			N	-0-					-0-
06	1890	N	836	-0-	-1054 B	-0-	836	3			N	-0-					-0-
*07	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
04	1680	N	1164	-0-	-516 B	-0-	1164	3			N	-0-					-0-
05	1519	N	1067	-0-	-452 B	-0-	1067	3			N	-0-					-0-
06	1590	N	1430	-0-	-160 B	-0-	1430	3			N	-0-					-0-
*07	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-

CORETERRA OPERATING, LLC 178422
MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
04	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
05	341	N	175	-0-	-166 B	-0-	175	3			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
*07	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CORETERRA OPERATING, LLC //CONT.// 178422
MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	299	-0-	-93	B	-0-	299	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
04	376	N	376	-0-	-0-	B	-0-	376	3		N	-0-			-0-
05	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
06	384	N	384	-0-	-0-	B	-0-	384	3		N	-0-			-0-
07	403	N	381	-0-	-22	B	-0-	381	3		N	-0-			-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

02 14B2 EXT			-0-	-0-	-0-	B	-0-	-124			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -124															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

02 DOMESTIC	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DOMESTIC	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04 DOMESTIC	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
05 DOMESTIC	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
06 DOMESTIC	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07 DOMESTIC	NO RPT		-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

DANIELS ENERGY 199450
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

02	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	22	-0-	-9	B	-0-	22	3		N	-0-			-0-
04	30	N	30	-0-	-0-	B	-0-	30	3		N	-0-			-0-
05	35	N	35	-0-	-0-	B	-0-	35	3		N	-0-			-0-
06	30	N	20	-0-	-10	B	-0-	20	3		N	-0-			-0-
07	31	N	25	-0-	-6	B	-0-	25	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWKINS ENERGIES, INC. //CONT.// 208009
MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
04	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
05	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*07	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	168	-0-	-56	B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
04	210	N	168	-0-	-42	B	-0-	168	2			N	-0-					-0-
05	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
*07	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1904	-0-	-0-	B	-0-	1904	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2149	-0-	-207	B	-0-	2149	2			N	-0-					-0-
04	2100	N	2094	-0-	-6	B	-0-	2094	2			N	-0-					-0-
05	2379	N	2379	-0-	-0-	B	-0-	2379	2			N	-0-					-0-
06	2295	N	2295	-0-	-0-	B	-0-	2295	2			N	-0-					-0-
*07	2390	N	2390	-0-	-0-	B	-0-	2390	2			N	-0-					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1210	N	1210	-0-	-0-	B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1059	-0-	-88	B	-0-	1059	2			N	-0-					-0-
04	1170	N	1075	-0-	-95	B	-0-	1075	2			N	-0-					-0-
05	1333	N	1115	-0-	-218	B	-0-	1115	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	B	-0-	1063	2			N	-0-					-0-
07	1116	N	1073	-0-	-43	B	-0-	1073	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1451	-0-	-369	B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1730	-0-	-285	B	-0-	1730	3			N	-0-					-0-
04	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
05	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
06	1680	N	1517	-0-	-163	B	-0-	1517	3			N	-0-					-0-
07	2046	N	1616	-0-	-430	B	-0-	1616	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1732	-0-	-228	B	-0-	1732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-
04	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
05	2727	N	2727	-0-	-0-	B	-0-	2727	3			N	-0-					-0-
06	2562	N	2562	-0-	-0-	B	-0-	2562	3			N	-0-					-0-
*07	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1658	-0-	-274 B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
04	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
05	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
06	2070	N	2019	-0-	-51 B	-0-	2019	3			N	-0-					-0-
*07	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
05	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
06	900	N	787	-0-	-113 B	-0-	787	3			N	-0-					-0-
07	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1202	-0-	-226 B	-0-	1202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
04	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
06	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
*07	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	752	-0-	-200 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
04	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2573	-0-	-31 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2767	-0-	-240 B	-0-	2767	3			N	-0-					-0-
04	2850	N	2702	-0-	-148 B	-0-	2702	3			N	-0-					-0-
05	2852	N	2789	-0-	-63 B	-0-	2789	3			N	-0-					-0-
06	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
07	2790	N	2738	-0-	-52 B	-0-	2738	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
04	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
05	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
06	1980	N	1903	-0-	-77 B	-0-	1903	3			N	-0-					-0-
07	2046	N	1926	-0-	-120 B	-0-	1926	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	1041	-0-	363 B	-28114	1041	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6640 CANCELLED UNDERAGE -> -21474																	
03	1147	N	967	-0-	-180 B	-6640	967	2			N	-0-					-0-
04	745	N	1136	-0-	391 B	-6249	1136	2			N	-0-					-0-
05	725	N	544	-0-	-181 B	-6249	544	2			N	-0-					-0-
06	930	N	255	-0-	-675 B	-6249	255	2			N	-0-					-0-
07	981	N	1186	-0-	205 B	-6044	1186	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	2331	-0-	1248 B	-674	2331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -674																	
03	3007	#	2368	-0-	-639 B	-1313	2368	2			N	-0-					-0-
04	2910	#	2642	-0-	-268 B	-1581	2642	2			N	-0-					-0-
05	3007	#	1877	-0-	-1130 B	-2711	1877	2			N	-0-					-0-
06	2910	#	1179	-0-	-1731 B	-4442	1179	2			N	-0-					-0-
07	2728	N	2887	-0-	159 B	-4283	2887	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0- B	-0-	1423	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
04	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
05	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-
06	1072	N	712	-0-	-360 B	-0-	712	2			N	-0-					-0-
*07	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28196	#	5888	-0-	-22308 B	-285708	5888	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -143503 CANCELLED UNDERAGE -> -142205																	
03	7130	N	6534	-0-	-596 B	-143503	6534	2			N	-0-					-0-
04	6420	N	5853	-0-	-567 B	-143503	5853	2			N	-0-					-0-
05	6510	N	6170	-0-	-340 B	-143503	6170	2			N	-0-					-0-
06	6330	N	5452	-0-	-878 B	-143503	5452	2			N	-0-					-0-
07	6045	N	4863	-0-	-1182 B	-143503	4863	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	2			N	-0-					-0-
04	300	N	210	-0-	-90 B	-0-	210	2			N	-0-					-0-
05	372	N	203	-0-	-169 B	-0-	203	2			N	-0-					-0-
06	270	N	257	-0-	-13 B	-0-	257	2			N	-0-					-0-
*07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

02	1456	N	1279	-0-	-177 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
04	1440	N	1159	-0-	-281 B	-0-	1159	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1590	N	1419	-0-	-171 B	-0-	1419	3			N	-0-					-0-
*07	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
04	2130	N	1567	-0-	-563 B	-0-	1567	2			N	-0-					-0-
05	1860	N	1537	-0-	-323 B	-0-	1537	2			N	-0-					-0-
06	2354	N	2354	-0-	-0- B	-0-	2354	2			N	-0-					-0-
*07	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

02	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	515	2			N	-0-					-0-
05	620	N	410	-0-	-210 B	-0-	410	2			N	-0-					-0-
06	750	N	478	-0-	-272 B	-0-	478	2			N	-0-					-0-
07	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	376	-0-	-72 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
06	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
07	496	N	402	-0-	-94 B	-0-	402	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	194	-0-	-271 B	-0-	194	3			N	-0-					-0-
04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

ELLEDGE WELL #: 1 RRCID -> 131918 COMPL. DATE 08/08/1989 TOTAL DEPTH 3346 PERF. 2736 - 2840

02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

02	392	N	325	-0-	-67 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	510	N	428	-0-	-82 B	-0-	428	3			N	-0-					-0-
07	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2352	N	2163	-0-	-189 B	-0-	2163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
04	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
05	2840	N	2840	-0-	-0- B	-0-	2840	3			N	-0-					-0-
06	2460	N	1835	-0-	-625 B	-0-	1835	3			N	-0-					-0-
07	2635	N	2212	-0-	-423 B	-0-	2212	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

02	3525	5093	-0-	1568 B	9779	5093	3			N	-0-					-0-	
03/01 BALANCING DATE STATUS -> 9779																	
03	6728	2244	-0-	-4484 B	5295	2244	3			N	-0-					-0-	
04	3884	2331	-0-	-1553 B	3742	2331	3			N	-0-					-0-	
05	3779	2465	-0-	-1314 B	2428	2465	3			N	-0-					-0-	
06	5270	2297	-0-	-2973 B	-545	2297	3			N	-0-					-0-	
07	5201	2418	-0-	-2783 B	-3328	2418	3			N	-0-					-0-	

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1148	N	1097	-0-	-51 B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-
04	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
*06	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
07	1364	N	1339	-0-	-25 B	-0-	1339	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	750	N	566	-0-	-184 B	-0-	566	3			N	-0-					-0-
05	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
06	780	N	740	-0-	-40 B	-0-	740	3			N	-0-					-0-
*07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1028	-0-	-8 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
04	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
06	1140	N	1109	-0-	-31 B	-0-	1109	3			N	-0-					-0-
*07	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
04	480	N	430	-0-	-50 B	-0-	430	3			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
*06	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
*07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	177	-0-	-215 B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	272	-0-	-162 B	-0-	272	3			N	-0-					-0-
04	480	N	333	-0-	-147 B	-0-	333	3			N	-0-					-0-
05	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
*06	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
04	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-
05	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
*06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	269	-0-	-207 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	324	-0-	-172 B	-0-	324	3			N	-0-					-0-
04	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
05	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	305	-0-	-3 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
04	360	N	259	-0-	-101 B	-0-	259	3			N	-0-					-0-
05	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
06	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	462	-0-	-42 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
04	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
07	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
05	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
06	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
04	540	N	352	-0-	-188 B	-0-	352	3			N	-0-					-0-
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
*07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FAIRWAY LINKS ENERGY, INC. 259780
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FORA COMPANY 275400
PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

02	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	279	-0-	-2821 B	-0-	279	2			N	-0-					-0-
04	3300	N	2895	-0-	-405 B	-0-	2895	2			N	-0-					-0-
05	2909	N	2909	-0-	-0- B	-0-	2909	2			N	-0-					-0-
06	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					-0-
*07	3874	N	3874	-0-	-0- B	-0-	3874	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

02	3332	N	2616	-0-	-716 B	-0-	2616	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3479	N	3479	-0-	-0- B	-0-	3479	2			N	-0-					-0-
04	3210	N	2729	-0-	-481 B	-0-	2729	2			N	-0-					-0-
05	3263	N	3263	-0-	-0- B	-0-	3263	2			N	-0-					-0-
06	3360	N	3223	-0-	-137 B	-0-	3223	2			N	-0-					-0-
*07	3439	N	3439	-0-	-0- B	-0-	3439	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

02	1512	N	1032	-0-	-480 B	-0-	1032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	444	-0-	-1013 B	-0-	444	2			N	-0-					-0-
04	2010	N	1515	-0-	-495 B	-0-	1515	2			N	-0-					-0-
05	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	2			N	-0-					-0-
07	1581	N	1438	-0-	-143 B	-0-	1438	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	#	2153	-0-	-843 B	-2807	2153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2807																	
03	3317	#	2367	-0-	-950 B	-3757	2367	2			N	-0-					-0-
04	3210	#	2262	-0-	-948 B	-4705	2262	2			N	-0-					-0-
05	3317	#	2362	-0-	-955 B	-5660	2362	2			N	-0-					-0-
06	2280	N	2342	-0-	62 B	-5598	2342	2			N	-0-					-0-
07	2325	N	2368	-0-	43 B	-5555	2368	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
05	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
06	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
07	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-

G C & W INC. 291898
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	30	-0-	-222 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	420	N	117	-0-	-303 B	-0-	117	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
04	450	N	280	-0-	-170 B	-0-	280	3			N	-0-					-0-
05	682	N	466	-0-	-216 B	-0-	466	3			N	-0-					-0-
06	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					-0-
07	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
05	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
06	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
07	1205	N	NO RPT	-0-	-1205 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2800 N	212	-0-	-2588	B	1076	212	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1076														
03	1392 N	316	-0-	-1076	B	-0-	316	3		N	-0-			-0-
04	397 N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
05	389 N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
06	319 N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
07	403 N	344	-0-	-59	B	-0-	344	3		N	-0-			-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

02	392 N	317	-0-	-75	B	-0-	317	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	217 N	157	-0-	-60	B	-0-	157	3		N	-0-			-0-
04	270 N	126	-0-	-144	B	-0-	126	3		N	-0-			-0-
05	605 N	605	-0-	-0-	B	-0-	605	3		N	-0-			-0-
06	521 N	521	-0-	-0-	B	-0-	521	3		N	-0-			-0-
*07	494 N	494	-0-	-0-	B	-0-	494	3		N	-0-			-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

02	579 N	534	-0-	-45	B	-0-	534	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589 N	583	-0-	-6	B	-0-	583	3		N	-0-			-0-
04	578 N	578	-0-	-0-	B	-0-	578	3		N	-0-			-0-
05	658 N	658	-0-	-0-	B	-0-	658	3		N	-0-			-0-
06	570 N	534	-0-	-36	B	-0-	534	3		N	-0-			-0-
*07	624 N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	5 N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
04	4 N	4	-0-	-0-	B	-0-	4	3		N	-0-			-0-
05	5 N	5	-0-	-0-	B	-0-	5	3		N	-0-			-0-
06	5 N	-0-	-0-	-5	B	-0-				N	-0-			-0-
07	4 N	-0-	-0-	-4	B	-0-				N	-0-			-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

02	308 N	281	-0-	-27	B	-0-	281	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	349 N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
04	270 N	249	-0-	-21	B	-0-	249	3		N	-0-			-0-
05	362 N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
06	330 N	127	-0-	-203	B	-0-	127	3		N	-0-			-0-
*07	280 N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	590	-0-	-82	B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-
04	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
05	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
06	2481	N	2481	-0-	-0-	B	-0-	2481	3			N	-0-					-0-
*07	2504	N	2504	-0-	-0-	B	-0-	2504	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3157	N	3157	-0-	-0-	B	-0-	3157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3094	N	3094	-0-	-0-	B	-0-	3094	3			N	-0-					-0-
04	2980	N	2980	-0-	-0-	B	-0-	2980	3			N	-0-					-0-
05	3503	N	3190	-0-	-313	B	-0-	3190	3			N	-0-					-0-
06	3000	N	2669	-0-	-331	B	-0-	2669	3			N	-0-					-0-
07	3069	N	2923	-0-	-146	B	-0-	2923	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	363	-0-	-71	B	-0-	363	3			N	-0-					-0-
04	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
05	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
06	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	303	-0-	-5	B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
04	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
05	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
06	330	N	321	-0-	-9	B	-0-	321	3			N	-0-					-0-
07	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	429	-0-	-2371	B	4159	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4159																		
03	3100	N	594	-0-	-2506	B	1653	594	3			N	-0-					-0-
04	2314	N	661	-0-	-1653	B	-0-	661	3			N	-0-					-0-
05	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
06	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
*07	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
JAYTEN WELL #: 3012 RRCID -> 025778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		148	-0-	148	B	148	148	2			N	-0-					-0-
04	14B2 EXT		6	-0-	6	B	154	6	2			N	-0-					-0-
05	154	N	-0-	-0-	-154	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GRANITEBAY OPERATING, INC. //CONT.// 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2485	N	2485	-0-	-0- B	-0-	2485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2583	N	2583	-0-	-0- B	-0-	2583	2			N	-0-					-0-
04	2550	N	2305	-0-	-245 B	-0-	2305	2			N	-0-					-0-
05	2759	N	2191	-0-	-568 B	-0-	2191	2			N	-0-					-0-
06	2632	N	2632	-0-	-0- B	-0-	2632	2			N	-0-					-0-
*07	2954	N	2954	-0-	-0- B	-0-	2954	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
04	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
06	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*07	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
06	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
*07	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	856	-0-	-74 B	-0-	856	2			N	-0-					-0-
04	990	N	912	-0-	-78 B	-0-	912	2			N	-0-					-0-
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	840	N	839	-0-	-1 B	-0-	839	2			N	-0-					-0-
07	930	N	920	-0-	-10 B	-0-	920	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	SHUT IN	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	300 N	300	-0-	-0-	B	-0-	300	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	372 N	250	-0-	-122	B	-0-	250	2		N	-0-			-0-
04	450 N	450	-0-	-0-	B	-0-	450	2		N	-0-			-0-
05	341 N	26	-0-	-315	B	-0-	26	2		N	-0-			-0-
06	349 N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
07	465 N	450	-0-	-15	B	-0-	450	2		N	-0-			-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HORN, TOM D. 400215
CULVER, C. L. WELL #: 2 RRCID -> 096941 COMPL. DATE 03/25/1996 TOTAL DEPTH 2378 PERF. 2212 - 2323

02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BOWERS, CHARLES WELL #: 1 RRCID -> 100593 COMPL. DATE 12/11/1981 TOTAL DEPTH 3000 PERF. 2956 - 2962

02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2332	N	2608	-0-	276 B	365	2608	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 365																	
03	2845	N	2480	-0-	-365 B	-0-	2480	2			N	-0-					-0-
04	2578		2710	-0-	132 B	132	2710	2			N	-0-					-0-
05	2505		2674	-0-	169 B	301	2674	2			N	-0-					-0-
06	2820	#	2338	-0-	-482 B	-181	2338	2			N	-0-					-0-
07	2883	#	2397	-0-	-486 B	-667	2397	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HY-TECH, INC. 421135
SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

02	504	N	449	-0-	-55 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
05	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
06	570	N	540	-0-	-30 B	-0-	540	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	209	-0-	-71 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
06	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
*07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

02	553	N	553	-0-	-0- B	-0-	553	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	658	-0-	-24 B	-0-	658	2			N	-0-					-0-
04	660	N	509	-0-	-151 B	-0-	509	2			N	-0-					-0-
05	620	N	416	-0-	-204 B	-0-	416	2			N	-0-					-0-
06	630	N	619	-0-	-11 B	-0-	619	2			N	-0-					-0-
*07	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*06	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
04	1200	N	1179	-0-	-21 B	-0-	1179	2			N	-0-					-0-
05	1221	N	1221	-0-	-0- B	-0-	1221	2			N	-0-					-0-
*06	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
07	1209	N	1183	-0-	-26 B	-0-	1183	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
04	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
05	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
*06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

02	112	N	103	-0-	-9	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	112	-0-	-12	B	-0-	112	2			N	-0-					-0-
04	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
05	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
*06	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
*07	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

02	336	N	302	-0-	-34	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
04	330	N	254	-0-	-76	B	-0-	254	3			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
06	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

02	364	N	293	-0-	-71	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
05	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
06	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
07	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	362	-0-	-86	B	-0-	362	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	443	-0-	-53	B	-0-	443	2			N	-0-					-0-
04	480	N	451	-0-	-29	B	-0-	451	2			N	-0-					-0-
05	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-
06	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-
07	465	N	431	-0-	-34	B	-0-	431	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2380	-0-	-131 B	-0-	2380	3			N	-0-					-0-
04	2400	N	1755	-0-	-645 B	-0-	1755	3			N	-0-					-0-
05	2325	N	1738	-0-	-587 B	-0-	1738	3			N	-0-					-0-
06	2310	N	2150	-0-	-160 B	-0-	2150	3			N	-0-					-0-
07	1829	N	931	-0-	-898 B	-0-	931	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
04	180	N	169	-0-	-11 B	-0-	169	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*07	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	199	-0-	-109 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
04	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
05	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	225	-0-	-27 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41 B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	8	-0-	-209 B	-0-	8	3			N	-0-					-0-
04	390	N	10	-0-	-380 B	-0-	10	3			N	-0-					-0-
05	527	N	82	-0-	-445 B	-0-	82	3			N	-0-					-0-
06	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
07	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	478	-0-	-250 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
04	600	N	518	-0-	-82 B	-0-	518	3			N	-0-					-0-
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	239	-0-	-265 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	177	-0-	-257 B	-0-	177	3			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
05	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
06	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*07	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	315	-0-	-357 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	233	-0-	-325 B	-0-	233	3			N	-0-					-0-
04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
*07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	76	-0-	-92 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	56	-0-	-68 B	-0-	56	3			N	-0-					-0-
04	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	214	-0-	-206 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
05	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
*07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

02	1428	N	1339	-0-	-89	B	-0-	1339	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1135	-0-	-477	B	-0-	1135	3		N	-0-					-0-
04	1320	N	537	-0-	-783	B	-0-	537	3		N	-0-					-0-
05	2027	N	2027	-0-	-0-	B	-0-	2027	3		N	-0-					-0-
06	2516	N	2516	-0-	-0-	B	-0-	2516	3		N	-0-					-0-
*07	2143	N	2143	-0-	-0-	B	-0-	2143	3		N	-0-					-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

02	1876	N	1359	-0-	-517	B	-0-	1359	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1316	-0-	-544	B	-0-	1316	3		N	-0-					-0-
04	1650	N	1422	-0-	-228	B	-0-	1422	3		N	-0-					-0-
05	1604	N	1604	-0-	-0-	B	-0-	1604	3		N	-0-					-0-
06	2253	N	2253	-0-	-0-	B	-0-	2253	3		N	-0-					-0-
*07	2337	N	2337	-0-	-0-	B	-0-	2337	3		N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

02	588	N	489	-0-	-99	B	-0-	489	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-					-0-
04	510	N	484	-0-	-26	B	-0-	484	3		N	-0-					-0-
05	637	N	637	-0-	-0-	B	-0-	637	3		N	-0-					-0-
06	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-					-0-
*07	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

02	706	N	706	-0-	-0-	B	-0-	706	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	189	-0-	-524	B	-0-	189	3		N	-0-					-0-
04	660	N	564	-0-	-96	B	-0-	564	3		N	-0-					-0-
05	775	N	688	-0-	-87	B	-0-	688	3		N	-0-					-0-
06	820	N	820	-0-	-0-	B	-0-	820	3		N	-0-					-0-
*07	859	N	859	-0-	-0-	B	-0-	859	3		N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

02	812	N	695	-0-	-117	B	-0-	695	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0-	B	-0-	843	3		N	-0-					-0-
04	810	N	577	-0-	-233	B	-0-	577	3		N	-0-					-0-
05	775	N	706	-0-	-69	B	-0-	706	3		N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	3		N	-0-					-0-
*07	747	N	747	-0-	-0-	B	-0-	747	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KEISLING, H. N. 453695
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
04	1950	N	332	-0-	-1618 B	-0-	332	2			N	-0-					-0-
05	1612	N	1408	-0-	-204 B	-0-	1408	2			N	-0-					-0-
06	1590	N	98	-0-	-1492 B	-0-	98	2			N	-0-					-0-
07	341	N	251	-0-	-90 B	-0-	251	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

02	728	N	593	-0-	-135 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
04	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
06	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
07	868	N	627	-0-	-241 B	-0-	627	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
05	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
06	120	N	68	-0-	-52 B	-0-	68	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
05	77	N	43	-0-	-34 B	-0-	43	3			N	-0-					-0-
06	123	N	80	-0-	-43 B	-0-	80	3			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
05	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
04	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
05	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
06	1710	N	1546	-0-	-164 B	-0-	1546	3			N	-0-					-0-
07	1767	N	1715	-0-	-52 B	-0-	1715	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
05	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	26	-0-	-30 B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
04	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
*07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	87	-0-	-25 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
07	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		289	-0-	289 B	3135	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3135																	
03	807	N	707	-0-	-100 B	3035	707	3			N	-0-					-0-
04	476	N	520	-0-	44 B	3079	520	3			N	-0-					-0-
05	464		392	-0-	-72 B	3007	392	3			N	-0-					-0-
06	3000	N	636	-0-	-2364 B	643	636	3			N	-0-					-0-
*07	1775	N	1132	-0-	-643 B	-0-	1132	3			N	-0-					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	510	N	79	-0-	-431 B	-0-	79	3			N	-0-					-0-
07	465	N	11	-0-	-454 B	-0-	11	3			N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*07	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

JOHNSON, -ET- -AL- WELL #: 20 RRCID -> 024627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	433	N	1236	-0-	803 B	2071	1236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2071																	
03	754	N	966	-0-	212 B	2283	966	3			N	-0-					-0-
04	469		817	-0-	348 B	2631	817	3			N	-0-					-0-
05	500		438	-0-	-62 B	2569	438	3			N	-0-					-0-
06	3000	N	991	-0-	-2009 B	560	991	3			N	-0-					-0-
*07	817	N	257	-0-	-560 B	-0-	257	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	54	N	37	-0-	-17 B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944		2388	-0-	1444 B	6334	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					6334												
03	1554		2873	-0-	1319 B	7653	2873	3			N	-0-					-0-
04	1014		2081	-0-	1067 B	8720	2081	3			N	-0-					-0-
05	992		2369	-0-	1377 B	10097	2369	3			N	-0-					-0-
06	3000	N	2742	-0-	-258 B	9839	2742	3			N	-0-					-0-
*07	3100	N	2954	-0-	-146 B	9693	2954	3			N	-0-					-0-

SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

02 14B2 EXT			-0-	-0-	-0- B	10423					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					10423												
03 14B2 EXT			-0-	-0-	-0- B	10423					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	10423					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	10423					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	10423					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	10423					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

02	422	N	264	-0-	-158 B	369	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					369												
03	792	N	647	-0-	-145 B	224	647	3			N	-0-					-0-
04	464	N	476	-0-	12 B	236	476	3			N	-0-					-0-
05	452		358	-0-	-94 B	142	358	3			N	-0-					-0-
06	724	N	582	-0-	-142 B	-0-	582	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
05	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
06	360	N	292	-0-	-68 B	-0-	292	3			N	-0-					-0-
07	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

02	T. A.		-0-	-0-	-0- B	1					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					1												
03	T. A.		-0-	-0-	-0- B	1					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	1					N	-0-					-0-
05	T. A.		3	-0-	3 B	4	3	3			N	-0-					-0-
06	T. A.		74	-0-	74 B	78	74	3			N	-0-					-0-
07	T. A.		109	-0-	109 B	187	109	3			N	-0-					-0-

HERRING SIXTEEN WELL #: 16 RRCID -> 172702 COMPL. DATE 01/01/1999 TOTAL DEPTH 3450 PERF. 2905 - 3206

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		129	-0-	129 B	240	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 240																	
03	T. A.		136	-0-	136 B	376	136	3			N	-0-					-0-
04	497	N	121	-0-	-376 B	-0-	121	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

02	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
04	1671	R	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
05	1840	R	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
06	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
*07	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
05	1013	R	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
06	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*07	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

02	1175	N	1557	-0-	382 B	1112	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1112																	
03	1985	N	873	-0-	-1112 B	-0-	873	3			N	-0-					-0-
04	1320		1862	-0-	542 B	542	1862	3			N	-0-					-0-
05	1283		1811	-0-	528 B	1070	1811	3			N	-0-					-0-
06	2184	N	1114	-0-	-1070 B	-0-	1114	3			N	-0-					-0-
07	1840	N	1067	-0-	-773 B	-0-	1067	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

02	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
05	826	R	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
06	840	N	407	-0-	-433 B	-0-	407	3			N	-0-					-0-
07	806	N	461	-0-	-345 B	-0-	461	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

02	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
04	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	690	N	581	-0-	-109 B	-0-	581	3			N	-0-					-0-
*07	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

02	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	913	-0-	-110	B	-0-	913	2			N	-0-					-0-
04	930	N	762	-0-	-168	B	-0-	762	2			N	-0-					-0-
05	1054	N	799	-0-	-255	B	-0-	799	2			N	-0-					-0-
*06	892	N	892	-0-	-0-	B	-0-	892	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

02	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1597	N	1597	-0-	-0-	B	-0-	1597	2			N	-0-					-0-
04	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
05	1271	N	773	-0-	-498	B	-0-	773	2			N	-0-					-0-
06	1560	N	852	-0-	-708	B	-0-	852	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

02	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-
04	330	N	206	-0-	-124	B	-0-	206	2			N	-0-					-0-
05	341	N	251	-0-	-90	B	-0-	251	2			N	-0-					-0-
06	330	N	144	-0-	-186	B	-0-	144	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
04	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
05	372	N	302	-0-	-70	B	-0-	302	3			N	-0-					-0-
06	330	N	232	-0-	-98	B	-0-	232	3			N	-0-					-0-
*07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
05	217	N	193	-0-	-24	B	-0-	193	3			N	-0-					-0-
06	180	N	127	-0-	-53	B	-0-	127	3			N	-0-					-0-
07	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	129	-0-	-39	B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-
05	155	N	21	-0-	-134	B	-0-	21	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	B	-0-	676	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
04	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
05	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					-0-
06	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
*07	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP 495445
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	163	-0-	163 B	646	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					646												
03	882	N	236	-0-	-646 B	-0-	236	3			N	-0-					-0-
04	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	240	N	211	-0-	-29 B	-0-	211	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	99	-0-	99 B	571	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					571												
03	651	N	80	-0-	-571 B	-0-	80	3			N	-0-					-0-
04	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	178	-0-	178 B	852	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					852												
03	1084	N	232	-0-	-852 B	-0-	232	3			N	-0-					-0-
04	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	729	-0-	729 B	2549	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					2549												
03	3100	N	808	-0-	-2292 B	257	808	3			N	-0-					-0-
04	828	N	571	-0-	-257 B	-0-	571	3			N	-0-					-0-
05	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*07	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	89	-0-	89 B	387	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 387																	
03	483	N	96	-0-	-387 B	-0-	96	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	404	-0-	-174 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	503	-0-	-117 B	-0-	503	3			N	-0-					-0-
04	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
05	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
06	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
05	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	1107	-0-	-0- B	-0-	574	1	533	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	574	1	667	3	N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	574	1	643	3	N	-0-					-0-
05	1166	N	1166	-0-	-0- B	-0-	574	1	592	3	N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	574	1	651	3	N	-0-					-0-
*07	1174	N	1174	-0-	-0- B	-0-	574	1	600	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	87	-0-	87 B	433	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 433																	
03	523	N	90	-0-	-433 B	-0-	90	3			N	-0-					-0-
04	120	N	49	-0-	-71 B	-0-	49	3			N	-0-					-0-
05	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
*07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	113	-0-	113 B	560	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 560																	
03	697	N	137	-0-	-560 B	-0-	137	3			N	-0-					-0-
04	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
05	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
06	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-
07	155	N	18	-0-	-137 B	-0-	18	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	62	-0-	62 B	306	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 306																	
03	380	N	74	-0-	-306 B	-0-	74	3			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	3			N	-0-					-0-
05	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
07	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1512	-0-	236 B	1086	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1086																	
03	2490		1665	-0-	-825 B	261	1665	3			N	-0-					-0-
04	1411		1279	-0-	-132 B	129	1279	3			N	-0-					-0-
05	1372		1760	-0-	388 B	517	1760	3			N	-0-					-0-
06	2056	N	1539	-0-	-517 B	-0-	1539	3			N	-0-					-0-
*07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	270	N	28	-0-	-242 B	-0-	28	3			N	-0-					-0-
07	310	N	118	-0-	-192 B	-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
04	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
05	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
05	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	1477	-0-	1007 B	1807	1091	1	386	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1807																	
03	914	N	1765	-0-	851 B	2658	1091	1	674	3	N	-0-					-0-
04	641	N	1535	-0-	894 B	3552	1091	1	444	3	N	-0-					-0-
05	684		1454	-0-	770 B	4322	1091	1	363	3	N	-0-					-0-
06	3000	N	1811	-0-	-1189 B	3133	1091	1	720	3	N	-0-					-0-
*07	3100	N	1735	-0-	-1365 B	1768	1091	1	644	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	503	-0-	302 B	1193	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1193																	
03	335	N	536	-0-	201 B	1394	536	3			N	-0-					-0-
04	210	N	375	-0-	165 B	1559	375	3			N	-0-					-0-
05	206		421	-0-	215 B	1774	421	3			N	-0-					-0-
06	2317	N	543	-0-	-1774 B	-0-	543	3			N	-0-					-0-
*07	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	289	N	1825	-0-	1536	B	4043	1091	1	734	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4043																
03	413	N	2009	-0-	1596	B	5639	1091	1	918	3	N	-0-			-0-
04	413		1670	-0-	1257	B	6896	1091	1	579	3	N	-0-			-0-
05	442		1808	-0-	1366	B	8262	1091	1	717	3	N	-0-			-0-
06	3000	N	1958	-0-	-1042	B	7220	1091	1	867	3	N	-0-			-0-
*07	3100	N	2123	-0-	-977	B	6243	1091	1	1032	3	N	-0-			-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	710	N	1098	-0-	388	B	2306	1098	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2306																
03	1363	N	1279	-0-	-84	B	2222	1279	3			N	-0-			-0-
04	815		1014	-0-	199	B	2421	1014	3			N	-0-			-0-
05	794		1034	-0-	240	B	2661	1034	3			N	-0-			-0-
06	3000	N	1523	-0-	-1477	B	1184	1523	3			N	-0-			-0-
*07	2468	N	1284	-0-	-1184	B	-0-	1284	3			N	-0-			-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-			-0-
04	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-			-0-
05	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-			-0-
06	270	N	26	-0-	-244	B	-0-	26	3			N	-0-			-0-
07	279	N	109	-0-	-170	B	-0-	109	3			N	-0-			-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	2409					N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2409																
03	T. A.		-0-	-0-	-0-	B	2409					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	2409					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	B	2409					N	-0-			-0-
06	T. A.		965	-0-	965	B	3374	965	3			N	-0-			-0-
07	0		-0-	-0-	-0-	B	3374					N	-0-			-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT			-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-			-0-
04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-			-0-
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-			-0-
06	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-			-0-
*07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	556	-0-	367 B	1610	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1610																	
03	291	N	578	-0-	287 B	1897	578	3			N	-0-					-0-
04	201	N	449	-0-	248 B	2145	449	3			N	-0-					-0-
05	197		349	-0-	152 B	2297	349	3			N	-0-					-0-
06	2949	N	652	-0-	-2297 B	-0-	652	3			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	360	N	297	-0-	-63 B	-0-	297	3			N	-0-					-0-
07	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
05	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
06	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
*07	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	679	-0-	316	B	316	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 316																		
03	665	N	838	-0-	173	B	489	838	3			N	-0-					-0-
04	397	N	569	-0-	172	B	661	569	3			N	-0-					-0-
05	386		626	-0-	240	B	901	626	3			N	-0-					-0-
06	1691	N	790	-0-	-901	B	-0-	790	3			N	-0-					-0-
*07	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
05	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
06	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-
*07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	689	-0-	105	B	482	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 482																		
03	1152	N	703	-0-	-449	B	33	703	3			N	-0-					-0-
04	534	N	501	-0-	-33	B	-0-	501	3			N	-0-					-0-
05	629		733	-0-	104	B	104	733	3			N	-0-					-0-
06	770	N	666	-0-	-104	B	-0-	666	3			N	-0-					-0-
*07	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*07	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
05	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
06	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	421	-0-	-18 B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
04	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*07	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
06	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
*07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	1156	-0-	743 B	2325	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2325																	
03	627	N	947	-0-	320 B	2645	947	3			N	-0-					-0-
04	438		1182	-0-	744 B	3389	1182	3			N	-0-					-0-
05	430		1401	-0-	971 B	4360	1401	3			N	-0-					-0-
06	3000	N	1278	-0-	-1722 B	2638	1278	3			N	-0-					-0-
*07	3100	N	1313	-0-	-1787 B	851	1313	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
06	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
07	62	N	7	-0-	-55 B	-0-	7	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
04	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
07	403	N	281	-0-	-122 B	-0-	281	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	1317	-0-	939 B	3703	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3703																	
03	533		1397	-0-	864 B	4567	1397	3			N	-0-					-0-
04	397		900	-0-	503 B	5070	900	3			N	-0-					-0-
05	390		1068	-0-	678 B	5748	1068	3			N	-0-					-0-
06	3000	N	1460	-0-	-1540 B	4208	1460	3			N	-0-					-0-
*07	3100	N	1322	-0-	-1778 B	2430	1322	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550		1984	-0-	434 B	1444	1984	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1444																	
03	2787		1992	-0-	-795 B	649	1992	3			N	-0-					-0-
04	1690		1959	-0-	269 B	918	1959	3			N	-0-					-0-
05	1510		1613	-0-	103 B	1021	1613	3			N	-0-					-0-
06	2439	N	1418	-0-	-1021 B	-0-	1418	3			N	-0-					-0-
07	2015	N	1996	-0-	-19 B	-0-	1996	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2491	N	5864	-0-	3373 B	6313	5864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					6313												
03	3905	N	5551	-0-	1646 B	7959	5551	3			N	-0-					-0-
04	2474	N	6706	-0-	4232 B	12191	6706	3			N	-0-					-0-
05	2323	N	7089	-0-	4766 B	16957	7089	3			N	-0-					-0-
06	2878		7167	-0-	4289 B	21246	7167	3			N	-0-					-0-
07	2931		7384	-0-	4453 B	25699	7384	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
04	857	R	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	1120	R	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
06	1230	N	1143	-0-	-87 B	-0-	1143	3			N	-0-					-0-
*07	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*07	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*07	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
05	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*07	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	257	-0-	-47 B	2	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2																	
03	405	N	403	-0-	-2 B	-0-	403	3			N	-0-					-0-
04	336	N	362	-0-	26 B	26	362	3			N	-0-					-0-
*05	327	N	479	-0-	152 B	178	479	3			N	-0-					-0-
*06	641	N	463	-0-	-178 B	-0-	463	3			N	-0-					-0-
*07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
04	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
05	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
05	502	R	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
06	540	N	525	-0-	-15 B	-0-	525	3			N	-0-					-0-
07	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	76	-0-	-92 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
05	531	R	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	588	-0-	21 B	41	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 41																	
03	705	N	664	-0-	-41 B	-0-	664	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	523	R	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*07	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	622	-0-	43 B	108	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 108																	
03	958	N	850	-0-	-108 B	-0-	850	3			N	-0-					-0-
04	642	N	839	-0-	197 B	197	839	3			N	-0-					-0-
05	T. A.		594	-0-	594 B	791	594	3			N	-0-					-0-
06	T. A.		577	-0-	577 B	1368	577	3			N	-0-					-0-
07	T. A.		506	-0-	506 B	1874	506	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
04	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
05	767	R	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
06	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
07	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1665	R	1665	-0-	-0-	B	-0-	1665	3			N	-0-					-0-
04	1279	R	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
05	1760	R	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
06	1620	N	1539	-0-	-81	B	-0-	1539	3			N	-0-					-0-
*07	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	933	-0-	499	B	1928	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1928																		
03	644	N	1127	-0-	483	B	2411	1127	3			N	-0-					-0-
04	458		776	-0-	318	B	2729	776	3			N	-0-					-0-
05	450		895	-0-	445	B	3174	895	3			N	-0-					-0-
06	3000	N	1016	-0-	-1984	B	1190	1016	3			N	-0-					-0-
*07	2287	N	1097	-0-	-1190	B	-0-	1097	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	N	583	-0-	334	B	1274	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1274																		
03	418	N	705	-0-	287	B	1561	705	3			N	-0-					-0-
04	268	N	485	-0-	217	B	1778	485	3			N	-0-					-0-
05	262		560	-0-	298	B	2076	560	3			N	-0-					-0-
06	2711	N	635	-0-	-2076	B	-0-	635	3			N	-0-					-0-
*07	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
05	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	434	N	356	-0-	-78 B	-0-	356	3		N	-0-			-0-
04	360	N	165	-0-	-195 B	-0-	165	3		N	-0-			-0-
05	403	N	270	-0-	-133 B	-0-	270	3		N	-0-			-0-
06	330	N	182	-0-	-148 B	-0-	182	3		N	-0-			-0-
07	186	N	24	-0-	-162 B	-0-	24	3		N	-0-			-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	217	N	217	-0-	-0- B	-0-	217	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	346	N	346	-0-	-0- B	-0-	346	3		N	-0-			-0-
04	317	N	317	-0-	-0- B	-0-	317	3		N	-0-			-0-
05	248	N	122	-0-	-126 B	-0-	122	3		N	-0-			-0-
06	330	N	318	-0-	-12 B	-0-	318	3		N	-0-			-0-
07	341	N	233	-0-	-108 B	-0-	233	3		N	-0-			-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	110	-0-	-226 B	-0-	110	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	35	-0-	-120 B	-0-	35	3		N	-0-			-0-
04	120	N	110	-0-	-10 B	-0-	110	3		N	-0-			-0-
05	127	N	127	-0-	-0- B	-0-	127	3		N	-0-			-0-
06	138	N	138	-0-	-0- B	-0-	138	3		N	-0-			-0-
*07	137	N	137	-0-	-0- B	-0-	137	3		N	-0-			-0-

LERA 496774
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1344	N	1277	-0-	-67 B	-0-	1277	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1798	N	1548	-0-	-250 B	-0-	1548	2		N	-0-			-0-
04	1620	N	1059	-0-	-561 B	-0-	1059	2		N	-0-			-0-
05	1426	N	1223	-0-	-203 B	-0-	1223	2		N	-0-			-0-
06	1500	N	1352	-0-	-148 B	-0-	1352	2		N	-0-			-0-
07	1085	N	560	-0-	-525 B	-0-	560	2		N	-0-			-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336	N	301	-0-	-35 B	-0-	301	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	337	N	337	-0-	-0- B	-0-	337	2		N	-0-			-0-
04	330	N	226	-0-	-104 B	-0-	226	2		N	-0-			-0-
05	341	N	193	-0-	-148 B	-0-	193	2		N	-0-			-0-
06	366	N	366	-0-	-0- B	-0-	366	2		N	-0-			-0-
*07	388	N	388	-0-	-0- B	-0-	388	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	731	-0-	-81 B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	824	-0-	-75 B	-0-	824	2			N	-0-					-0-
04	750	N	596	-0-	-154 B	-0-	596	2			N	-0-					-0-
05	806	N	598	-0-	-208 B	-0-	598	2			N	-0-					-0-
06	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
*07	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	274	-0-	-6 B	-0-	274	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
04	300	N	205	-0-	-95 B	-0-	205	2			N	-0-					-0-
05	310	N	176	-0-	-134 B	-0-	176	2			N	-0-					-0-
06	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52 B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
04	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-
07	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
05	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-
04	1830	N	1326	-0-	-504 B	-0-	1326	2			N	-0-					-0-
05	1767	N	1502	-0-	-265 B	-0-	1502	2			N	-0-					-0-
06	2010	N	883	-0-	-1127 B	-0-	883	2			N	-0-					-0-
*07	2250	N	2250	-0-	-0- B	-0-	2250	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

02	2800	N	2514	-0-	-286 B	1436	2514	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1436																	
03	3875	#	1944	-0-	-1931 B	-495	1944	2			N	-0-					-0-
04	3930	#	663	-0-	-3267 B	-3762	663	2			N	-0-					-0-
05	4061	#	2271	-0-	-1790 B	-5552	2271	2			N	-0-					-0-
06	3930	#	1505	-0-	-2425 B	-7977	1505	2			N	-0-					-0-
07	4061	#	1425	-0-	-2636 B	-10613	1425	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
05	217	N	87	-0-	-130 B	-0-	87	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

02	6184	N	6184	-0-	-0- B	-0-	6184	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8625	N	8625	-0-	-0- B	-0-	8625	2			N	-0-					-0-
04	7005	N	7005	-0-	-0- B	-0-	7005	2			N	-0-					-0-
05	6851	N	4717	-0-	-2134 B	-0-	4717	2			N	-0-					-0-
06	9468	N	9468	-0-	-0- B	-0-	9468	2			N	-0-					-0-
*07	8965	N	8965	-0-	-0- B	-0-	8965	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	151	-0-	-17 B	-0-	151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	121	-0-	-158 B	-0-	121	2			N	-0-					-0-
04	270	N	83	-0-	-187 B	-0-	83	2			N	-0-					-0-
05	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
05	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	729	-0-	-387 B	-0-	729	2			N	-0-					-0-
04	1110	N	41	-0-	-1069 B	-0-	41	2			N	-0-					-0-
05	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
06	720	N	376	-0-	-344 B	-0-	376	2			N	-0-					-0-
*07	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*06	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
07	217	N	140	-0-	-77 B	-0-	140	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
04	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
05	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
07	93	N	23	-0-	-70 B	-0-	23	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1032	-0-	-32 B	-0-	1032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1051	-0-	-406 B	-0-	1051	2			N	-0-					-0-
04	1230	N	615	-0-	-615 B	-0-	615	2			N	-0-					-0-
05	1147	N	544	-0-	-603 B	-0-	544	2			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
*07	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	571	-0-	-17 B	-0-	571	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	600	N	440	-0-	-160 B	-0-	440	2			N	-0-					-0-
05	620	N	554	-0-	-66 B	-0-	554	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*07	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
04	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	599	-0-	-114	B	-0-	599	2			N	-0-					-0-
04	690	N	520	-0-	-170	B	-0-	520	2			N	-0-					-0-
05	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
06	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
*07	655	N	655	-0-	-0-	B	-0-	655	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1152	-0-	-108	B	-0-	1152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1102	-0-	-169	B	-0-	1102	2			N	-0-					-0-
04	1140	N	897	-0-	-243	B	-0-	897	2			N	-0-					-0-
05	1271	N	960	-0-	-311	B	-0-	960	2			N	-0-					-0-
06	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-
*07	1534	N	1534	-0-	-0-	B	-0-	1534	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 09/05/2011 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1194	-0-	-178	B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1368	-0-	-58	B	-0-	1368	2			N	-0-					-0-
04	1350	N	1082	-0-	-268	B	-0-	1082	2			N	-0-					-0-
05	1333	N	1160	-0-	-173	B	-0-	1160	2			N	-0-					-0-
06	1320	N	1264	-0-	-56	B	-0-	1264	2			N	-0-					-0-
*07	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	544	-0-	-16	B	-824	544	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -81 CANCELLED UNDERAGE -> -743																		
03	558	N	622	-0-	64	B	-17	622	2			N	-0-					-0-
04	570	N	419	-0-	-151	B	-17	419	2			N	-0-					-0-
05	589	N	528	-0-	-61	B	-17	528	2			N	-0-					-0-
06	651	N	668	-0-	17	B	-0-	668	2			N	-0-					-0-
*07	672	N	672	-0-	-0-	B	-0-	672	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
04	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
05	558	N	479	-0-	-79	B	-0-	479	3			N	-0-					-0-
06	540	N	403	-0-	-137	B	-0-	403	3			N	-0-					-0-
*07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
04	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
05	713	N	545	-0-	-168	B	-0-	545	3			N	-0-					-0-
06	630	N	548	-0-	-82	B	-0-	548	3			N	-0-					-0-
07	682	N	490	-0-	-192	B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1042	-0-	-136	B	-0-	1042	3			N	-0-					-0-
04	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
05	1846	N	1846	-0-	-0-	B	-0-	1846	3			N	-0-					-0-
06	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
*07	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
04	2100	N	1821	-0-	-279	B	-0-	1821	3			N	-0-					-0-
05	1984	N	1725	-0-	-259	B	-0-	1725	3			N	-0-					-0-
06	1890	N	1740	-0-	-150	B	-0-	1740	3			N	-0-					-0-
07	1891	N	1746	-0-	-145	B	-0-	1746	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1311	-0-	-145	B	-0-	1311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1514	-0-	-98	B	-0-	1514	3			N	-0-					-0-
04	1500	N	1398	-0-	-102	B	-0-	1398	3			N	-0-					-0-
05	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
06	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-
07	1457	N	1416	-0-	-41	B	-0-	1416	3			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	B	-331					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-331											
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

02	952	N	655	-0-	-297	B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
04	900	N	692	-0-	-208	B	-0-	692	3			N	-0-					-0-
05	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
*07	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-

JAMESON WELL #: 1 RRCID -> 023784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	365	-0-	-83	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-														
03	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
04	450	N	315	-0-	-135	B	-0-	315	3			N	-0-					-0-
05	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-
06	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*07	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	935	-0-	-150 B	-0-	935	3			N	-0-					-0-
04	960	N	642	-0-	-318 B	-0-	642	3			N	-0-					-0-
05	992	N	845	-0-	-147 B	-0-	845	3			N	-0-					-0-
06	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
04	270	N	186	-0-	-84 B	-0-	186	3			N	-0-					-0-
05	248	N	202	-0-	-46 B	-0-	202	3			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

02	364	N	302	-0-	-62 B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
05	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

02	1568	N	969	-0-	-599 B	-10510	969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1568 CANCELLED UNDERAGE -> -8942																	
03	1674	N	1132	-0-	-542 B	-1568	1132	3			N	-0-					-0-
04	780	N	1111	-0-	331 B	-1237	1111	3			N	-0-					-0-
05	1085	N	1461	-0-	376 B	-861	1461	3			N	-0-					-0-
06	1110	N	1397	-0-	287 B	-574	1397	3			N	-0-					-0-
07	1147	N	1497	-0-	350 B	-224	1497	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1083	N	109	-0-	-974 B	-0-	4	1	105	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	643	-0-	-566 B	-0-	23	1	620	3	N	-0-					-0-
04	306	N	306	-0-	-0- B	-0-	12	1	294	3	N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*07	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	709	-0-	709	B	709	709	3			N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	709					N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	7	-0-	-3 B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1964		2303	-0-	339 B	4581	2303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4581																	
03	3723		2445	-0-	-1278 B	3303	2445	3			N	-0-					-0-
04	2161		2692	-0-	531 B	3834	2692	3			N	-0-					-0-
05	2103		3090	-0-	987 B	4821	3090	3			N	-0-					-0-
06	2914		3032	-0-	118 B	4939	3032	3			N	-0-					-0-
07	2877		5826	-0-	2949 B	7888	5826	3			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4228	-0-	1428 B	1428	4228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1428																	
03	3100	N	2315	-0-	-785 B	643	2315	3			N	-0-					-0-
04	2967	N	2324	-0-	-643 B	-0-	2324	3			N	-0-					-0-
05	4681	#	2361	-0-	-2320 B	-2320	2361	3			N	-0-					-0-
06	4530	#	2300	-0-	-2230 B	-4550	2300	3			N	-0-					-0-
07	4681	#	4422	-0-	-259 B	-4809	4422	3			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	343	N	343	-0-	-0-	B	-0-	343	3		N	-0-			-0-
04	360	N	231	-0-	-129	B	-0-	231	3		N	-0-			-0-
05	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-			-0-
06	356	N	356	-0-	-0-	B	-0-	356	3		N	-0-			-0-
*07	308	N	308	-0-	-0-	B	-0-	308	3		N	-0-			-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

02	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	129	N	129	-0-	-0-	B	-0-	129	3		N	-0-			-0-
04	150	N	99	-0-	-51	B	-0-	99	3		N	-0-			-0-
05	155	N	155	-0-	-0-	B	-0-	155	3		N	-0-			-0-
06	172	N	172	-0-	-0-	B	-0-	172	3		N	-0-			-0-
*07	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-	

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	307	-0-	-1	B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	252	-0-	-58	B	-0-	252	3		N	-0-			-0-
04	270	N	171	-0-	-99	B	-0-	171	3		N	-0-			-0-
05	341	N	226	-0-	-115	B	-0-	226	3		N	-0-			-0-
06	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
07	186	N	29	-0-	-157	B	-0-	29	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
04	270	N	170	-0-	-100 B	-0-	170	3			N	-0-					-0-
05	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*07	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

02	1456	N	855	-0-	-601 B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
04	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
05	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
06	1530	N	553	-0-	-977 B	-0-	553	3			N	-0-					-0-
07	1550	N	69	-0-	-1481 B	-0-	69	3			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	86	-0-	-166 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	91	-0-	-188 B	-0-	91	3			N	-0-					-0-
04	180	N	98	-0-	-82 B	-0-	98	3			N	-0-					-0-
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
04	360	N	262	-0-	-98 B	-0-	262	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252 N	189	-0-	-63 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279 N	195	-0-	-84 B	-0-	195	3			N	-0-					-0-
04	235 N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
05	291 N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
06	271 N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*07	281 N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308 N	220	-0-	-88 B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	326 N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
04	309 N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
05	365 N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	366 N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*07	385 N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196 N	49	-0-	-147 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	155 N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-
04	103 N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	122 N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
06	169 N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*07	233 N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
04	1470	N	264	-0-	-1206	B	-0-	264	3			N	-0-					-0-
05	341	N	266	-0-	-75	B	-0-	266	3			N	-0-					-0-
06	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-
07	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
04	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
05	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
06	210	N	209	-0-	-1	B	-0-	209	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1149	-0-	-122 B	-0-	1149	3			N	-0-					-0-
04	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
06	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
07	1271	N	1073	-0-	-198 B	-0-	1073	3			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: J 1 RRCID -> 023934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
04	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
05	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
06	1620	N	1493	-0-	-127 B	-0-	1493	3			N	-0-					-0-
*07	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1150	-0-	-222 B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1306	-0-	-182 B	-0-	1306	3			N	-0-					-0-
04	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
05	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
06	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
*07	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	351	-0-	-83 B	-0-	351	3			N	-0-					-0-
04	330	N	243	-0-	-87 B	-0-	243	3			N	-0-					-0-
05	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	937	-0-	-239 B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
04	1230	N	878	-0-	-352 B	-0-	878	3			N	-0-					-0-
05	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
06	1290	N	1247	-0-	-43 B	-0-	1247	3			N	-0-					-0-
07	899	N	157	-0-	-742 B	-0-	157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	285	-0-	-107 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
04	420	N	273	-0-	-147 B	-0-	273	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

HERRING, W.E. WELL #: 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	34	-0-	-26 B	-0-	34	3			N	-0-					-0-
05	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
*07	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
04	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
07	837	N	654	-0-	-183 B	-0-	654	3			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1757	-0-	-175 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	#	1921	-0-	-1272 B	-1272	1921	3			N	-0-					-0-
04	3090	#	1819	-0-	-1271 B	-2543	1819	3			N	-0-					-0-
05	3193	#	2122	-0-	-1071 B	-3614	2122	3			N	-0-					-0-
06	3090	#	2133	-0-	-957 B	-4571	2133	3			N	-0-					-0-
07	3193	#	2351	-0-	-842 B	-5413	2351	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
04	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
05	1116	N	994	-0-	-122 B	-0-	994	3			N	-0-					-0-
06	1080	N	951	-0-	-129 B	-0-	951	3			N	-0-					-0-
07	1085	N	944	-0-	-141 B	-0-	944	3			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	523	-0-	-93 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
04	630	N	560	-0-	-70 B	-0-	560	3			N	-0-					-0-
05	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
06	600	N	542	-0-	-58 B	-0-	542	3			N	-0-					-0-
*07	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2720	-0-	-472 B	-0-	2720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3618	-0-	-133 B	-0-	3618	3			N	-0-					-0-
04	3690	N	3493	-0-	-197 B	-0-	3493	3			N	-0-					-0-
05	3016	N	3016	-0-	-0- B	-0-	3016	3			N	-0-					-0-
06	3510	N	3240	-0-	-270 B	-0-	3240	3			N	-0-					-0-
*07	3914	N	3914	-0-	-0- B	-0-	3914	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	196	-0-	-112 B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	244	-0-	-66 B	-0-	244	3			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	385	-0-	-875 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
05	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
*07	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1533	-0-	-315 B	-0-	1533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1891	-0-	-155 B	-0-	1891	3			N	-0-					-0-
04	1860	N	1805	-0-	-55 B	-0-	1805	3			N	-0-					-0-
05	1705	N	1500	-0-	-205 B	-0-	1500	3			N	-0-					-0-
06	1830	N	1622	-0-	-208 B	-0-	1622	3			N	-0-					-0-
*07	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	341	-0-	-51 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	407	-0-	-58 B	-0-	407	3			N	-0-					-0-
04	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
05	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
06	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
*07	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	812	-0-	-252 B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1010	-0-	-44 B	-0-	1010	3			N	-0-					-0-
04	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
05	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
06	990	N	911	-0-	-79 B	-0-	911	3			N	-0-					-0-
*07	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	909	-0-	-799 B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1437	-0-	-144 B	-0-	1437	3			N	-0-					-0-
04	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
05	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
*07	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	523	-0-	-289 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	703	-0-	-103 B	-0-	703	3			N	-0-					-0-
04	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
05	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*07	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1004	-0-	-200 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
04	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
05	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
06	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
*07	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1546 N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1799 N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
*04	2498 N	2498	-0-	-0-	B	-0-	2498	3			N	-0-					-0-
*05	3012 N	3012	-0-	-0-	B	-0-	3012	3			N	-0-					-0-
*06	2951 N	2951	-0-	-0-	B	-0-	2951	3			N	-0-					-0-
*07	3100 N	3429	-0-	329	B	329	3429	3			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42	B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
04	420	N	358	-0-	-62	B	-0-	358	3			N	-0-					-0-
05	434	N	371	-0-	-63	B	-0-	371	3			N	-0-					-0-
06	420	N	357	-0-	-63	B	-0-	357	3			N	-0-					-0-
07	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
04	420	N	325	-0-	-95	B	-0-	325	3			N	-0-					-0-
05	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
06	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
*07	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	472	-0-	-60	B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
04	420	N	297	-0-	-123	B	-0-	297	3			N	-0-					-0-
05	527	N	165	-0-	-362	B	-0-	165	3			N	-0-					-0-
06	480	N	394	-0-	-86	B	-0-	394	3			N	-0-					-0-
*07	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112 N	68	-0-	-44	B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155 N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
04	150 N	108	-0-	-42	B	-0-	108	3			N	-0-					-0-
05	66 N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
06	154 N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	124 N	41	-0-	-83	B	-0-	41	3			N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	2	-0-	-6 B	-0-	2	3			N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
05	7	N	2	-0-	-5 B	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
*07	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

STEVENS WELL #: 1 RRCID -> 025150 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

02	1148	N	960	-0-	-188 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
04	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
05	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
06	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
07	1302	N	1258	-0-	-44 B	-0-	1258	3			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

02	1904	N	1636	-0-	-268 B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
04	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
05	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
06	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
07	2573	N	2554	-0-	-19 B	-0-	2554	3			N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

02	2072	N	1587	-0-	-485 B	-0-	1587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
04	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
05	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
06	2310	N	2170	-0-	-140 B	-0-	2170	3			N	-0-					-0-
*07	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	N	4656	-0-	-300 B	-0-	4656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5512	N	5512	-0-	-0- B	-0-	5512	3			N	-0-					-0-
04	5610	N	5170	-0-	-440 B	-0-	5170	3			N	-0-					-0-
05	5406	N	5406	-0-	-0- B	-0-	5406	3			N	-0-					-0-
06	5340	N	5031	-0-	-309 B	-0-	5031	3			N	-0-					-0-
07	5332	N	5180	-0-	-152 B	-0-	5180	3			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7290		6044	-0-	-1246 B	-13048	6044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8219 CANCELLED UNDERAGE -> -4829																	
03	6541	N	7056	-0-	515 B	-7704	7056	3			N	-0-					-0-
04	7170	N	6502	-0-	-668 B	-7704	6502	3			N	-0-					-0-
05	6696	N	6456	-0-	-240 B	-7704	6456	3			N	-0-					-0-
06	6840	N	5815	-0-	-1025 B	-7704	5815	3			N	-0-					-0-
07	6727	N	5850	-0-	-877 B	-7704	5850	3			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	660	-0-	-40 B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4516	N	4516	-0-	-0- B	-0-	4516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6231	N	5684	-0-	-547 B	-0-	5684	3			N	-0-					-0-
04	6030	N	5184	-0-	-846 B	-0-	5184	3			N	-0-					-0-
05	5383	N	5383	-0-	-0- B	-0-	5383	3			N	-0-					-0-
06	5490	N	5020	-0-	-470 B	-0-	5020	3			N	-0-					-0-
*07	5436	N	5436	-0-	-0- B	-0-	5436	3			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	522	-0-	-402 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	534	-0-	-551 B	-0-	534	3			N	-0-					-0-
04	990	N	539	-0-	-451 B	-0-	539	3			N	-0-					-0-
05	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
*07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
04	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
05	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
06	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*07	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	457	-0-	-47	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
04	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
*07	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	560	N	533	-0-	-27	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
04	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
05	589	N	507	-0-	-82	B	-0-	507	3			N	-0-					-0-
06	600	N	502	-0-	-98	B	-0-	502	3			N	-0-					-0-
07	589	N	517	-0-	-72	B	-0-	517	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

02	8036	N	7263	-0-	-773	B	-0-	7263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8773	N	8664	-0-	-109	B	-0-	8664	3			N	-0-					-0-
04	8542	N	8542	-0-	-0-	B	-0-	8542	3			N	-0-					-0-
05	0	W	8841	-0-	8841	B	8841	8841	3			N	-0-					-0-
06	0	W	8720	-0-	8720	B	17561	8720	3			N	-0-					-0-
07	0	W	8759	-0-	8759	B	26320	8759	3			N	-0-					-0-

SHELTON -A- WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

02	6860	N	6687	-0-	-173	B	-0-	6687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7378	N	7040	-0-	-338	B	-0-	7040	3			N	-0-					-0-
04	6990	N	6569	-0-	-421	B	-0-	6569	3			N	-0-					-0-
05	0	W	6871	-0-	6871	B	6871	6871	3			N	-0-					-0-
06	0	W	6547	-0-	6547	B	13418	6547	3			N	-0-					-0-
07	0	W	6526	-0-	6526	B	19944	6526	3			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

02	4340	N	4219	-0-	-121	B	-0-	4219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5053	N	4877	-0-	-176	B	-0-	4877	3			N	-0-					-0-
04	4878	N	4878	-0-	-0-	B	-0-	4878	3			N	-0-					-0-
05	0	W	5138	-0-	5138	B	5138	5138	3			N	-0-					-0-
06	0	W	4935	-0-	4935	B	10073	4935	3			N	-0-					-0-
07	0	W	4943	-0-	4943	B	15016	4943	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4770	N	4770	-0-	-0- B	-0-	4770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5642	N	5370	-0-	-272 B	-0-	5370	3			N	-0-					-0-
04	5340	N	5241	-0-	-99 B	-0-	5241	3			N	-0-					-0-
05	0	W	5539	-0-	5539 B	5539	5539	3			N	-0-					-0-
06	0	W	5271	-0-	5271 B	10810	5271	3			N	-0-					-0-
07	0	W	5251	-0-	5251 B	16061	5251	3			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1350	-0-	-262 B	-0-	1350	3			N	-0-					-0-
04	1320	N	1193	-0-	-127 B	-0-	1193	3			N	-0-					-0-
05	0	W	1388	-0-	1388 B	1388	1388	3			N	-0-					-0-
06	0	W	1404	-0-	1404 B	2792	1404	3			N	-0-					-0-
07	0	W	1490	-0-	1490 B	4282	1490	3			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		924	-0-	924 B	924	924	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	719	-0-	-459 B	-0-	719	3			N	-0-					-0-
04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
05	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
06	690	N	545	-0-	-145 B	-0-	545	3			N	-0-					-0-
07	1271	N	566	-0-	-705 B	-0-	566	3			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3626	-0-	526 B	526	3626	3			N	-0-					-0-
04	3000	N	2984	-0-	-16 B	510	2984	3			N	-0-					-0-
05	2650	N	2140	-0-	-510 B	-0-	2140	3			N	-0-					-0-
06	3510	#	1792	-0-	-1718 B	-1718	1792	3			N	-0-					-0-
07	3627	#	1859	-0-	-1768 B	-3486	1859	3			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
05	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
*07	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
07	837	N	700	-0-	-137 B	-0-	700	3			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	756	-0-	-143 B	-0-	756	3			N	-0-					-0-
04	840	N	623	-0-	-217 B	-0-	623	3			N	-0-					-0-
05	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
06	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
*07	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1119	-0-	-197 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
04	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
05	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
06	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
*07	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
05	682	N	398	-0-	-284 B	-0-	398	3			N	-0-					-0-
06	450	N	353	-0-	-97 B	-0-	353	3			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	912	-0-	-348 B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1271	-0-	-31 B	-0-	1271	3			N	-0-					-0-
04	1230	N	1022	-0-	-208 B	-0-	1022	3			N	-0-					-0-
05	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
06	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
04	14B2	EXT	265	-0-	265 B	265	265	3			N	-0-					-0-
05	14B2	EXT	179	-0-	179 B	444	179	3			N	-0-					-0-
06	14B2	EXT	556	-0-	556 B	1000	556	3			N	-0-					-0-
07	14B2	EXT	443	-0-	443 B	1443	443	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 1 RRCID -> 025448 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

02	SHUT IN		23	-0-	23 B	23	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 23																	
03	SHUT IN		37	-0-	37 B	60	37	3			N	-0-					-0-
04	SHUT IN		44	-0-	44 B	104	44	3			N	-0-					-0-
05	SHUT IN		233	-0-	233 B	337	233	3			N	-0-					-0-
06	SHUT IN		497	-0-	497 B	834	497	3			N	-0-					-0-
07	SHUT IN		116	-0-	116 B	950	116	3			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, E. L. -A- WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	668	R	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
06	683	R	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
07	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	DLQ G-10	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	DLQ G-10	436	-0-	436 B	436	436	3		N	-0-			-0-
07	DLQ G-10	848	-0-	848 B	1284	848	3		N	-0-			-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1001 N	1001	-0-	-0- B	-0-	1001	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1302 N	1262	-0-	-40 B	-0-	1262	3		N	-0-			-0-
04	1260 N	1120	-0-	-140 B	-0-	1120	3		N	-0-			-0-
05	1251 N	1251	-0-	-0- B	-0-	1251	3		N	-0-			-0-
06	1230 N	1204	-0-	-26 B	-0-	1204	3		N	-0-			-0-
*07	1900 N	1900	-0-	-0- B	-0-	1900	3		N	-0-			-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	997 N	997	-0-	-0- B	-0-	997	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1488 N	1216	-0-	-272 B	-0-	1216	3		N	-0-			-0-
04	1302 N	1302	-0-	-0- B	-0-	1302	3		N	-0-			-0-
05	1244 N	1244	-0-	-0- B	-0-	1244	3		N	-0-			-0-
06	1170 N	1075	-0-	-95 B	-0-	1075	3		N	-0-			-0-
*07	1624 N	1624	-0-	-0- B	-0-	1624	3		N	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1233 N	1233	-0-	-0- B	-0-	1233	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	2015 N	1345	-0-	-670 B	-0-	1345	3		N	-0-			-0-
04	1740 N	770	-0-	-970 B	-0-	770	3		N	-0-			-0-
05	1364 N	1258	-0-	-106 B	-0-	1258	3		N	-0-			-0-
06	1666 N	1666	-0-	-0- B	-0-	1666	3		N	-0-			-0-
*07	1368 N	1368	-0-	-0- B	-0-	1368	3		N	-0-			-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1546 N	1546	-0-	-0- B	-0-	1546	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1749 N	1749	-0-	-0- B	-0-	1749	3		N	-0-			-0-
04	1421 N	1421	-0-	-0- B	-0-	1421	3		N	-0-			-0-
05	1705 N	1498	-0-	-207 B	-0-	1498	3		N	-0-			-0-
06	1695 N	1695	-0-	-0- B	-0-	1695	3		N	-0-			-0-
*07	1537 N	1537	-0-	-0- B	-0-	1537	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

YAKE, WM. D WELL #: 1 RRCID -> 025764 COMPL. DATE 05/25/1966 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAG-HERRING WELL #: 5 T RRCID -> 030445 COMPL. DATE 10/07/1969 TOTAL DEPTH 2913 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280 N	227	-0-	-53	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341 N	261	-0-	-80	B	-0-	261	3			N	-0-					-0-
04	270 N	180	-0-	-90	B	-0-	180	3			N	-0-					-0-
05	248 N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
06	240 N	156	-0-	-84	B	-0-	156	3			N	-0-					-0-
07	186 N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	780	N	577	-0-	-203 B	-0-	577	3			N	-0-					-0-
05	775	N	607	-0-	-168 B	-0-	607	3			N	-0-					-0-
06	780	N	697	-0-	-83 B	-0-	697	3			N	-0-					-0-
*07	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

MCBRIDE A WELL #: 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	515	-0-	-185 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	253	1	687	3	N	-0-					-0-
05	977	N	977	-0-	-0- B	-0-	256	1	721	3	N	-0-					-0-
06	968	N	968	-0-	-0- B	-0-	254	1	714	3	N	-0-					-0-
*07	992	N	992	-0-	-0- B	-0-	259	1	733	3	N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
05	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
06	450	N	361	-0-	-89 B	-0-	361	3			N	-0-					-0-
07	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1152	-0-	-640 B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
04	1620	N	1318	-0-	-302 B	-0-	1318	3			N	-0-					-0-
05	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
06	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
*07	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	466	-0-	-66 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	570	N	547	-0-	-23 B	-0-	547	3			N	-0-					-0-
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	630	N	520	-0-	-110 B	-0-	520	3			N	-0-					-0-
07	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	104	-0-	-36 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
*07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

02	1876	N	1475	-0-	-401 B	-0-	1475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1829	-0-	-93 B	-0-	1829	3			N	-0-					-0-
04	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
05	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
06	1770	N	1615	-0-	-155 B	-0-	1615	3			N	-0-					-0-
07	1891	N	1798	-0-	-93 B	-0-	1798	3			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

02	476	N	365	-0-	-111 B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

02	2380	N	1961	-0-	-419 B	-0-	1961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2282	-0-	-229 B	-0-	2282	3			N	-0-					-0-
04	2400	N	2056	-0-	-344 B	-0-	2056	3			N	-0-					-0-
05	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
06	2220	N	2038	-0-	-182 B	-0-	2038	3			N	-0-					-0-
07	2139	N	2105	-0-	-34 B	-0-	2105	3			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

02	728	N	677	-0-	-51 B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
*07	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD WELL #: 5 RRCID -> 035258 COMPL. DATE 02/12/1965 TOTAL DEPTH 2460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	616	N	535	-0-	-81	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	628	-0-	-147	B	-0-	628	3			N	-0-					-0-
04	810	N	597	-0-	-213	B	-0-	597	3			N	-0-					-0-
05	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
06	600	N	550	-0-	-50	B	-0-	550	3			N	-0-					-0-
07	620	N	535	-0-	-85	B	-0-	535	3			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

02	560	N	366	-0-	-194	B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	351	-0-	-207	B	-0-	351	3			N	-0-					-0-
04	480	N	281	-0-	-199	B	-0-	281	3			N	-0-					-0-
05	403	N	347	-0-	-56	B	-0-	347	3			N	-0-					-0-
06	330	N	115	-0-	-215	B	-0-	115	3			N	-0-					-0-
07	279	N	6	-0-	-273	B	-0-	6	3			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

02	812	N	698	-0-	-114	B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	811	-0-	-57	B	-0-	811	3			N	-0-					-0-
04	840	N	811	-0-	-29	B	-0-	811	3			N	-0-					-0-
05	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*07	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

02	560	N	308	-0-	-252	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	435	-0-	-123	B	-0-	435	3			N	-0-					-0-
04	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

02	3111 N	3111	-0-	-0-	B	-0-	3111	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3565 N	3470	-0-	-95	B	-0-	3470	3		N	-0-			-0-
04	4020 N	3427	-0-	-593	B	-0-	3427	3		N	-0-			-0-
05	3608 N	3608	-0-	-0-	B	-0-	3608	3		N	-0-			-0-
06	3360 N	3332	-0-	-28	B	-0-	3332	3		N	-0-			-0-
07	3534 N	3466	-0-	-68	B	-0-	3466	3		N	-0-			-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

02	336 N	224	-0-	-112	B	-0-	224	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372 N	315	-0-	-57	B	-0-	315	3		N	-0-			-0-
*04	501 N	501	-0-	-0-	B	-0-	501	3		N	-0-			-0-
*05	581 N	581	-0-	-0-	B	-0-	581	3		N	-0-			-0-
*06	586 N	586	-0-	-0-	B	-0-	586	3		N	-0-			-0-
*07	575 N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

02	532 N	470	-0-	-62	B	-0-	470	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	620 N	612	-0-	-8	B	-0-	612	3		N	-0-			-0-
04	570 N	547	-0-	-23	B	-0-	547	3		N	-0-			-0-
05	600 N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
06	600 N	547	-0-	-53	B	-0-	547	3		N	-0-			-0-
*07	585 N	585	-0-	-0-	B	-0-	585	3		N	-0-			-0-

POLING WELL #: B 1 A RRCID -> 045084 COMPL. DATE 11/11/1968 TOTAL DEPTH 3045 PERF. 2688 - 2926

02	1026 N	1026	-0-	-0-	B	-0-	1026	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1364 N	1224	-0-	-140	B	-0-	1224	3		N	-0-			-0-
04	1200 N	1146	-0-	-54	B	-0-	1146	3		N	-0-			-0-
05	1147 N	1043	-0-	-104	B	-0-	1043	3		N	-0-			-0-
06	1170 N	985	-0-	-185	B	-0-	985	3		N	-0-			-0-
07	1178 N	1049	-0-	-129	B	-0-	1049	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3893	N	3893	-0-	-0-	B	-0-	3893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4506	N	4506	-0-	-0-	B	-0-	4506	3			N	-0-					-0-
04	3854	N	3854	-0-	-0-	B	-0-	3854	3			N	-0-					-0-
05	4536	N	4536	-0-	-0-	B	-0-	4536	3			N	-0-					-0-
06	4350	N	3670	-0-	-680	B	-0-	3670	3			N	-0-					-0-
07	3968	N	3756	-0-	-212	B	-0-	3756	3			N	-0-					-0-

SHELTON -A- WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

02	2520	N	2445	-0-	-75	B	-0-	2445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2677	-0-	-82	B	-0-	2677	3			N	-0-					-0-
04	2640	N	2437	-0-	-203	B	-0-	2437	3			N	-0-					-0-
05	0	W	3076	-0-	3076	B	3076	3076	3			N	-0-					-0-
06	0	W	2964	-0-	2964	B	6040	2964	3			N	-0-					-0-
07	0	W	2910	-0-	2910	B	8950	2910	3			N	-0-					-0-

SHELTON -A- WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

02	6300	N	6192	-0-	-108	B	-0-	6192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6851	N	6810	-0-	-41	B	-0-	6810	3			N	-0-					-0-
04	6630	N	6630	-0-	-0-	B	-0-	6630	3			N	-0-					-0-
05	0	W	7025	-0-	7025	B	7025	7025	3			N	-0-					-0-
06	0	W	6783	-0-	6783	B	13808	6783	3			N	-0-					-0-
07	0	W	6811	-0-	6811	B	20619	6811	3			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

02	2296	N	1848	-0-	-448	B	-0-	1848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2139	N	1782	-0-	-357	B	-0-	1782	3			N	-0-					-0-
04	2400	N	1642	-0-	-758	B	-0-	1642	3			N	-0-					-0-
05	2046	N	1713	-0-	-333	B	-0-	1713	3			N	-0-					-0-
06	1710	N	1661	-0-	-49	B	-0-	1661	3			N	-0-					-0-
*07	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	-0-		-0-	-0-	B	-0-					N	-0-					-0-
05	0	160	-0-	160	B	160	160	3			N	-0-					-0-
06	990	# 92	-0-	-898	B	-738	92	3			N	-0-					-0-
07	1023	N 205	-0-	-818	B	-738	205	3			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

02	448	N	259	-0-	-189	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	272	-0-	-131	B	-0-	272	3			N	-0-					-0-
04	420	N	358	-0-	-62	B	-0-	358	3			N	-0-					-0-
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
*07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	639	-0-	-5 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
05	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	1356	-0-	1356 B	1356		1356	3			N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	1356						N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

*02	308	N	307	-0-	-1 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*04	390	N	221	-0-	-169 B	-0-	221	3			N	-0-					-0-
*05	527	N	234	-0-	-293 B	-0-	234	3			N	-0-					-0-
*06	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

02	420	N	396	-0-	-24 B	-0-	396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
04	480	N	443	-0-	-37 B	-0-	443	3			N	-0-					-0-
05	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
06	660	N	657	-0-	-3 B	-0-	657	3			N	-0-					-0-
*07	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288 N	1251	-0-	-37	B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519 N	1393	-0-	-126	B	-0-	1393	3			N	-0-					-0-
04	1440 N	1109	-0-	-331	B	-0-	1109	3			N	-0-					-0-
05	1395 N	712	-0-	-683	B	-0-	712	3			N	-0-					-0-
06	1516 N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
*07	1476 N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484 N	1466	-0-	-18	B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1884 N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
04	1768 N	1768	-0-	-0-	B	-0-	1768	3			N	-0-					-0-
05	1964 N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
06	1920 N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
*07	2007 N	2007	-0-	-0-	B	-0-	2007	3			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	132	-0-	-64	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
05	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2122 R RRCID -> 099070 COMPL. DATE 11/13/1981 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	768	-0-	-240	B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	885	-0-	-293	B	-0-	885	3			N	-0-					-0-
04	1020	N	997	-0-	-23	B	-0-	997	3			N	-0-					-0-
05	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
06	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
*07	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	459	-0-	-465	B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	140	-0-	-294	B	-0-	140	3			N	-0-					-0-
04	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
05	496	N	442	-0-	-54	B	-0-	442	3			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
*07	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY -A- WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	871	-0-	-165	B	-0-	871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
04	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
06	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
*07	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	898	-0-	422	B	-27727	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9296 CANCELLED UNDERAGE -> -18431																		
03	527	N	855	-0-	328	B	-8968	855	3			N	-0-					-0-
04	870	N	768	-0-	-102	B	-8968	768	3			N	-0-					-0-
05	992	N	1084	-0-	92	B	-8876	1084	3			N	-0-					-0-
06	840	N	790	-0-	-50	B	-8876	790	3			N	-0-					-0-
07	806	N	802	-0-	-4	B	-8876	802	3			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	227	-0-	-109	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	219	-0-	-122	B	-0-	219	3			N	-0-					-0-
04	270	N	147	-0-	-123	B	-0-	147	3			N	-0-					-0-
05	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-
06	210	N	172	-0-	-38	B	-0-	172	3			N	-0-					-0-
07	155	N	19	-0-	-136	B	-0-	19	3			N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1114	-0-	-454	B	-0-	1114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1135	-0-	-353	B	-0-	1135	3			N	-0-					-0-
04	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
05	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
06	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
07	2232	N	2159	-0-	-73	B	-0-	2159	3			N	-0-					-0-

SMITH, ETHEL L. WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	621	-0-	565 B	-2445	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2445																	
03	62	N	915	-0-	853 B	-1592	915	3			N	-0-					-0-
04	60	N	480	-0-	420 B	-1172	480	3			N	-0-					-0-
05	682	N	816	-0-	134 B	-1038	816	3			N	-0-					-0-
06	900	N	1096	-0-	196 B	-842	1096	3			N	-0-					-0-
07	496	N	1041	-0-	545 B	-297	1041	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	650	-0-	-218 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	720	-0-	-210 B	-0-	720	3			N	-0-					-0-
04	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
05	713	N	309	-0-	-404 B	-0-	309	3			N	-0-					-0-
06	690	N	645	-0-	-45 B	-0-	645	3			N	-0-					-0-
*07	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	645	-0-	-55 B	-0-	645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
04	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
05	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
06	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
*07	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

02	4060 N	3988	-0-	-72	B	-0-	3988	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4438 N	4438	-0-	-0-	B	-0-	4438	3		N	-0-			-0-
04	4556 N	4556	-0-	-0-	B	-0-	4556	3		N	-0-			-0-
05	4402 N	4094	-0-	-308	B	-0-	4094	3		N	-0-			-0-
06	4516 N	4516	-0-	-0-	B	-0-	4516	3		N	-0-			-0-
*07	4836 N	4836	-0-	-0-	B	-0-	4836	3		N	-0-			-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

02	616 N	513	-0-	-103	B	-0-	513	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	682 N	599	-0-	-83	B	-0-	599	3		N	-0-			-0-
04	690 N	523	-0-	-167	B	-0-	523	3		N	-0-			-0-
05	567 N	567	-0-	-0-	B	-0-	567	3		N	-0-			-0-
06	570 N	549	-0-	-21	B	-0-	549	3		N	-0-			-0-
*07	557 N	557	-0-	-0-	B	-0-	557	3		N	-0-			-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

02	1764 N	1418	-0-	-346	B	-0-	1418	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2713 N	2713	-0-	-0-	B	-0-	2713	3		N	-0-			-0-
04	3000 N	3823	-0-	823	B	823	3823	3		N	-0-			-0-
05	3100 N	2773	-0-	-327	B	496	2773	3		N	-0-			-0-
06	3000 N	2552	-0-	-448	B	48	2552	3		N	-0-			-0-
07	3937 #	2556	-0-	-1381	B	-1333	2556	3		N	-0-			-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

02	2856 N	2181	-0-	-675	B	-0-	2181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2945 N	2510	-0-	-435	B	-0-	2510	3		N	-0-			-0-
04	2700 N	2377	-0-	-323	B	-0-	2377	3		N	-0-			-0-
05	2647 N	2647	-0-	-0-	B	-0-	2647	3		N	-0-			-0-
06	2569 N	2569	-0-	-0-	B	-0-	2569	3		N	-0-			-0-
*07	2632 N	2632	-0-	-0-	B	-0-	2632	3		N	-0-			-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

02	4397 N	4397	-0-	-0-	B	-0-	4397	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4585 N	4585	-0-	-0-	B	-0-	4585	3		N	-0-			-0-
04	4208 N	4208	-0-	-0-	B	-0-	4208	3		N	-0-			-0-
05	4867 N	4603	-0-	-264	B	-0-	4603	3		N	-0-			-0-
06	4647 N	4647	-0-	-0-	B	-0-	4647	3		N	-0-			-0-
07	4340 N	4153	-0-	-187	B	-0-	4153	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		0	814	-0-	814 B	814	814	3			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
04	1800	N	273	-0-	-1527 B	-0-	273	3			N	-0-					-0-
05	1209	N	259	-0-	-950 B	-0-	259	3			N	-0-					-0-
06	270	N	61	-0-	-209 B	-0-	61	3			N	-0-					-0-
07	279	N	23	-0-	-256 B	-0-	23	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	410	-0-	-38 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	450	-0-	-46 B	-0-	450	3			N	-0-					-0-
04	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
05	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	1128	-0-	1128 B	1128	275	1	853	3	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	1128					N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	316	-0-	-216 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	423	-0-	-104 B	-0-	423	3			N	-0-					-0-
04	570	N	503	-0-	-67 B	-0-	503	3			N	-0-					-0-
05	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1661	-0-	-159 B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1919	-0-	-65 B	-0-	1919	3			N	-0-					-0-
04	2190	N	2062	-0-	-128 B	-0-	2062	3			N	-0-					-0-
05	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
06	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
07	2139	N	2127	-0-	-12 B	-0-	2127	3			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	249	-0-	-115 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
05	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*07	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
04	1410	N	1274	-0-	-136 B	-0-	1274	3			N	-0-					-0-
05	1209	N	1180	-0-	-29 B	-0-	1180	3			N	-0-					-0-
06	1410	N	1288	-0-	-122 B	-0-	1288	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	337	-0-	-615 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	933	-0-	-183 B	-0-	933	3			N	-0-					-0-
04	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	900	N	642	-0-	-258 B	-0-	642	3			N	-0-					-0-
*07	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
04	1080	N	566	-0-	-514 B	-0-	566	3			N	-0-					-0-
05	961	N	598	-0-	-363 B	-0-	598	3			N	-0-					-0-
06	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*07	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1256	-0-	-844 B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1703	-0-	-591 B	-0-	1703	3			N	-0-					-0-
*04	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
*05	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
*06	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
*07	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2017	-0-	-419 B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	342	-0-	-2634 B	-0-	342	3			N	-0-					-0-
04	2580	N	2083	-0-	-497 B	-0-	2083	3			N	-0-					-0-
05	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
06	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
*07	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	571	-0-	-17 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
04	720	N	695	-0-	-25 B	-0-	695	3			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
06	690	N	646	-0-	-44 B	-0-	646	3			N	-0-					-0-
07	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-

YAKE "B" WELL #: 7 RRCID -> 167936 COMPL. DATE 08/07/1997 TOTAL DEPTH 3061 PERF. 2430 - 2628

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

02	392	N	294	-0-	-98 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

02	2632	N	2399	-0-	-233 B	-0-	2399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2680	-0-	-141 B	-0-	2680	3			N	-0-					-0-
04	2910	N	2559	-0-	-351 B	-0-	2559	3			N	-0-					-0-
05	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
06	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
*07	5196	N	5196	-0-	-0- B	-0-	5196	3			N	-0-					-0-

SHELTON "A" WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

02	3646	N	3646	-0-	-0- B	-0-	3646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	0	W	4113	-0-	4113 B	4113	4113	3			N	-0-					-0-
06	0	W	3970	-0-	3970 B	8083	3970	3			N	-0-					-0-
07	0	W	4689	-0-	4689 B	12772	4689	3			N	-0-					-0-

SHELTON "A" WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	1276	-0-	1276 B	1276	1276	3			N	-0-					-0-
07	14B2	EXT	1220	-0-	1220 B	2496	1220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

02	2240 N	1475	-0-	-765	B	-0-	1475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2637 N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-
04	2683 N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
05	2826 N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
06	2708 N	2708	-0-	-0-	B	-0-	2708	3			N	-0-					-0-
07	2759 N	2726	-0-	-33	B	-0-	2726	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

02	2400	3493	-0-	1093	B	5110	3493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5110																	
03	4510	3868	-0-	-642	B	4468	3868	3			N	-0-					-0-
04	2608	4017	-0-	1409	B	5877	4017	3			N	-0-					-0-
05	2538	3850	-0-	1312	B	7189	3850	3			N	-0-					-0-
06	3506	3119	-0-	-387	B	6802	3119	3			N	-0-					-0-
07	3461	3507	-0-	46	B	6848	3507	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

02	1204 N	1027	-0-	-177 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1260 N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
04	1279 N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
05	1601 N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
06	1577 N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
*07	1668 N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

02	1538 N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1831 N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
04	2144 N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
05	2191 N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
06	2104 N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
07	2201 N	2186	-0-	-15 B	-0-	2186	3			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

02	1260 N	883	-0-	-377 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1302 N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
04	1424 N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
05	1591 N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
06	1554 N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
*07	1705 N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

02	1092 N	964	-0-	-128 B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1259 N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
04	1230 N	1198	-0-	-32 B	-0-	1198	3			N	-0-					-0-
05	1239 N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
06	1230 N	1146	-0-	-84 B	-0-	1146	3			N	-0-					-0-
07	1240 N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

02	3948 N	3292	-0-	-656 B	-0-	3292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4535 N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
04	4380 N	4244	-0-	-136 B	-0-	4244	3			N	-0-					-0-
05	4592 N	4592	-0-	-0- B	-0-	4592	3			N	-0-					-0-
06	4422 N	4422	-0-	-0- B	-0-	4422	3			N	-0-					-0-
*07	4623 N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2318	-0-	-118 B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2480	-0-	-124 B	-0-	2480	3			N	-0-					-0-
04	2670	N	2430	-0-	-240 B	-0-	2430	3			N	-0-					-0-
05	2573	N	1370	-0-	-1203 B	-0-	1370	3			N	-0-					-0-
06	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-
07	2511	N	316	-0-	-2195 B	-0-	316	3			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	998	-0-	-178 B	-0-	998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1045	-0-	-226 B	-0-	1045	3			N	-0-					-0-
04	1170	N	757	-0-	-413 B	-0-	757	3			N	-0-					-0-
05	1116	N	901	-0-	-215 B	-0-	901	3			N	-0-					-0-
06	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
07	775	N	133	-0-	-642 B	-0-	133	3			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	818	-0-	-1030 B	-2519	818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2519																	
03	1984	N	1130	-0-	-854 B	-0-	1130	3			N	-0-					-0-
04	1740	N	1197	-0-	-543 B	-0-	1197	3			N	-0-					-0-
05	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
06	1080	N	917	-0-	-163 B	-0-	917	3			N	-0-					-0-
07	1240	N	159	-0-	-1081 B	-0-	159	3			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3019	-0-	-677 B	-0-	3019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3350	-0-	-618 B	-0-	3350	3			N	-0-					-0-
04	4170	N	2588	-0-	-1582 B	-0-	2588	3			N	-0-					-0-
05	3485	N	3485	-0-	-0- B	-0-	3485	3			N	-0-					-0-
06	4055	N	4055	-0-	-0- B	-0-	4055	3			N	-0-					-0-
07	2666	N	513	-0-	-2153 B	-0-	513	3			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2166	-0-	-130 B	-0-	2166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2352	-0-	-97 B	-0-	2352	3			N	-0-					-0-
04	2580	N	2248	-0-	-332 B	-0-	2248	3			N	-0-					-0-
05	2387	N	1565	-0-	-822 B	-0-	1565	3			N	-0-					-0-
06	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
07	2325	N	319	-0-	-2006 B	-0-	319	3			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5656	#	4343	-0-	-1313 B	-10075	4343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4530 CANCELLED UNDERAGE -> -5545																	
03	5270	N	5301	-0-	31 B	-4499	5301	3			N	-0-					-0-
04	5460	N	5193	-0-	-267 B	-4499	5193	3			N	-0-					-0-
05	4805	N	5492	-0-	687 B	-3812	5492	3			N	-0-					-0-
06	5130	N	5249	-0-	119 B	-3693	5249	3			N	-0-					-0-
07	5363	N	5426	-0-	63 B	-3630	5426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1191	-0-	-181 B	-1379	1191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-1379										
03	1457	N	1392	-0-	-65 B	-0-	1392	3			N	-0-					-0-
04	1470	N	1302	-0-	-168 B	-0-	1302	3			N	-0-					-0-
05	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
06	1350	N	1269	-0-	-81 B	-0-	1269	3			N	-0-					-0-
07	1333	N	175	-0-	-1158 B	-0-	175	3			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1197	-0-	-203 B	-0-	1197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	1519	N	1350	-0-	-169 B	-0-	1350	3			N	-0-					-0-
04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
05	1333	N	699	-0-	-634 B	-0-	699	3			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
*07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1706	-0-	-254 B	-0-	1706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2108	N	2017	-0-	-91 B	-0-	2017	3			N	-0-					-0-
04	2190	N	1981	-0-	-209 B	-0-	1981	3			N	-0-					-0-
05	1891	N	1456	-0-	-435 B	-0-	1456	3			N	-0-					-0-
06	1950	N	1888	-0-	-62 B	-0-	1888	3			N	-0-					-0-
07	2046	N	257	-0-	-1789 B	-0-	257	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5051		4723	-0-	-328 B	-1830	4723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-866	CANCELLED UNDERAGE ->		-964										
03	8215	#	6707	-0-	-1508 B	-2374	6707	3			N	-0-					-0-
04	5527		7564	-0-	2037 B	-337	904	1	6660	3	N	-0-					-0-
05	5376		8558	-0-	3182 B	2845	932	1	7626	3	N	-0-					-0-
06	7554		8688	-0-	1134 B	3979	903	1	7785	3	N	-0-					-0-
07	7453		8460	-0-	1007 B	4986	936	1	7524	3	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	343	-0-	315 B	-23314	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-7785	CANCELLED UNDERAGE ->		-15529										
03	31	N	401	-0-	370 B	-7415	401	3			N	-0-					-0-
04	30	N	316	-0-	286 B	-7129	316	3			N	-0-					-0-
05	372	N	337	-0-	-35 B	-7129	337	3			N	-0-					-0-
06	390	N	352	-0-	-38 B	-7129	352	3			N	-0-					-0-
07	341	N	572	-0-	231 B	-6898	572	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	722	-0-	-762 B	-382	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-382										
03	1581	N	1352	-0-	-229 B	-0-	1352	3			N	-0-					-0-
04	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
05	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
06	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
07	1178	N	291	-0-	-887 B	-0-	291	3			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
04	1680	N	1552	-0-	-128 B	-0-	1552	3			N	-0-					-0-
05	1612	N	1055	-0-	-557 B	-0-	1055	3			N	-0-					-0-
06	2040	N	1485	-0-	-555 B	-0-	1485	3			N	-0-					-0-
07	1612	N	1532	-0-	-80 B	-0-	1532	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	188	-0-	-120 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	341	N	202	-0-	-139 B	-0-	202	3			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING B WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	611	-0-	-145 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	806	N	623	-0-	-183 B	-0-	623	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	651	N	103	-0-	-548 B	-0-	103	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	970	-0-	-178 B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
05	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
06	1200	N	1070	-0-	-130 B	-0-	1070	3			N	-0-					-0-
07	1178	N	1090	-0-	-88 B	-0-	1090	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	921	-0-	-171 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1035	-0-	-143 B	-0-	1035	3			N	-0-					-0-
04	1080	N	954	-0-	-126 B	-0-	954	3			N	-0-					-0-
05	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
06	990	N	915	-0-	-75 B	-0-	915	3			N	-0-					-0-
07	992	N	975	-0-	-17 B	-0-	975	3			N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
04	180	N	90	-0-	-90 B	-0-	90	3			N	-0-					-0-
05	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1705	N	1561	-0-	-144 B	-0-	1561	3			N	-0-					-0-
06	1650	N	1401	-0-	-249 B	-0-	1401	3			N	-0-					-0-
07	1674	N	1241	-0-	-433 B	-0-	1241	3			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
04	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-
05	682	N	336	-0-	-346 B	-0-	336	3			N	-0-					-0-
06	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	N	3974	-0-	54 B	-4909	3974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-4909										
03	6944	N	6462	-0-	-482 B	-0-	6462	3			N	-0-					-0-
04	6300	N	4488	-0-	-1812 B	-0-	4488	3			N	-0-					-0-
05	4980	N	4980	-0-	-0- B	-0-	4980	3			N	-0-					-0-
06	6537	N	6537	-0-	-0- B	-0-	6537	3			N	-0-					-0-
*07	6660	N	6660	-0-	-0- B	-0-	6660	3			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4108	-0-	1308 B	3310	4108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3310														
03	7729	R	4419	-0-	-3310 B	-0-	4419	3			N	-0-					-0-
04	4620	#	4038	-0-	-582 B	-582	4038	3			N	-0-					-0-
05	4774	#	4120	-0-	-654 B	-1236	4120	3			N	-0-					-0-
06	4620	#	3927	-0-	-693 B	-1929	3927	3			N	-0-					-0-
07	4774	#	3920	-0-	-854 B	-2783	3920	3			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1891	N	1821	-0-	-70 B	-0-	1821	3			N	-0-					-0-
04	1800	N	1261	-0-	-539 B	-0-	1261	3			N	-0-					-0-
05	1829	N	1319	-0-	-510 B	-0-	1319	3			N	-0-					-0-
06	1770	N	1765	-0-	-5 B	-0-	1765	3			N	-0-					-0-
*07	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	N	3645	-0-	-527 B	-0-	3645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4681	N	4165	-0-	-516 B	-0-	4165	3			N	-0-					-0-
04	4290	N	3569	-0-	-721 B	-0-	3569	3			N	-0-					-0-
05	4030	N	3927	-0-	-103 B	-0-	3927	3			N	-0-					-0-
06	4020	N	3900	-0-	-120 B	-0-	3900	3			N	-0-					-0-
*07	5601	N	5601	-0-	-0- B	-0-	5601	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	-0-	-0-	-448 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
05	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
06	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
07	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3725	N	3725	-0-	-0- B	-0-	3725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3007	N	2782	-0-	-225 B	-0-	2782	3			N	-0-					-0-
04	2850	N	2535	-0-	-315 B	-0-	2535	3			N	-0-					-0-
05	4123	N	2559	-0-	-1564 B	-0-	2559	3			N	-0-					-0-
06	2700	N	2233	-0-	-467 B	-0-	2233	3			N	-0-					-0-
07	2635	N	2301	-0-	-334 B	-0-	2301	3			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	865	-0-	-227 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1209	N	1187	-0-	-22 B	-0-	1187	3			N	-0-					-0-
04	1140	N	1067	-0-	-73 B	-0-	1067	3			N	-0-					-0-
05	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
06	1140	N	900	-0-	-240 B	-0-	900	3			N	-0-					-0-
07	1116	N	1020	-0-	-96 B	-0-	1020	3			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	598	-0-	-102 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
04	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
07	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	280	-0-	-112	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	323	-0-	-80	B	-0-	323	3			N	-0-					-0-
04	300	N	167	-0-	-133	B	-0-	167	3			N	-0-					-0-
05	310	N	235	-0-	-75	B	-0-	235	3			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*07	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
04	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
05	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
06	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*07	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	625	-0-	-383	B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	722	-0-	-363	B	-0-	722	3			N	-0-					-0-
04	1020	N	704	-0-	-316	B	-0-	704	3			N	-0-					-0-
05	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
06	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
07	713	N	82	-0-	-631	B	-0-	82	3			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1085	-0-	-847	B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1465	-0-	-612	B	-0-	1465	3			N	-0-					-0-
04	1500	N	1461	-0-	-39	B	-0-	1461	3			N	-0-					-0-
05	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
06	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
07	1519	N	188	-0-	-1331	B	-0-	188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	894	-0-	-254 B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
04	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
05	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
06	1560	N	1462	-0-	-98 B	-0-	1462	3			N	-0-					-0-
07	1178	N	189	-0-	-989 B	-0-	189	3			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3540	N	3540	-0-	-0- B	-0-	3540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3820	-0-	-179 B	-0-	3820	3			N	-0-					-0-
04	3780	N	2657	-0-	-1123 B	-0-	2657	3			N	-0-					-0-
05	3906	N	3304	-0-	-602 B	-0-	3304	3			N	-0-					-0-
06	3690	N	3669	-0-	-21 B	-0-	3669	3			N	-0-					-0-
*07	3891	N	3891	-0-	-0- B	-0-	3891	3			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5182	N	5182	-0-	-0- B	-0-	5182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5391	N	5391	-0-	-0- B	-0-	5391	3			N	-0-					-0-
04	6210	N	5930	-0-	-280 B	-0-	5930	3			N	-0-					-0-
05	5549	N	4455	-0-	-1094 B	-0-	4455	3			N	-0-					-0-
06	6206	N	6206	-0-	-0- B	-0-	6206	3			N	-0-					-0-
*07	11921	N	11921	-0-	-0- B	-0-	11921	3			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2144	-0-	-124 B	-0-	2144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2377	-0-	-41 B	-0-	2377	3			N	-0-					-0-
04	2580	N	2108	-0-	-472 B	-0-	2108	3			N	-0-					-0-
05	2387	N	2337	-0-	-50 B	-0-	2337	3			N	-0-					-0-
06	2310	N	1966	-0-	-344 B	-0-	1966	3			N	-0-					-0-
*07	3100	N	4052	-0-	952 B	952	4052	3			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1771	-0-	-161 B	-16629	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16629																	
03	2077	N	1857	-0-	-220 B	-0-	1857	3			N	-0-					-0-
04	1920	N	1893	-0-	-27 B	-0-	1893	3			N	-0-					-0-
05	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
*07	3100	N	3444	-0-	344 B	344	3444	3			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7683	N	2710	-0-	-4973 B	-17707	2710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14212 CANCELLED UNDERAGE -> -3495																	
03	6789	N	3098	-0-	-3691 B	-14212	3098	3			N	-0-					-0-
04	5031	N	908	-0-	-4123 B	-14212	908	3			N	-0-					-0-
05	3007	N	745	-0-	-2262 B	-14212	745	3			N	-0-					-0-
06	3000	N	1261	-0-	-1739 B	-14212	1261	3			N	-0-					-0-
07	930	N	1225	-0-	295 B	-13917	1225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	N	2689	-0-	-643 B	-0-	2689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2916	-0-	-649 B	-0-	2916	3			N	-0-					-0-
04	3330	N	3063	-0-	-267 B	-0-	3063	3			N	-0-					-0-
05	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
06	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
07	3162	N	3026	-0-	-136 B	-0-	3026	3			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2000	-0-	-268 B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2279	-0-	-170 B	-0-	2279	3			N	-0-					-0-
04	2460	N	2093	-0-	-367 B	-0-	2093	3			N	-0-					-0-
05	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
06	2220	N	1967	-0-	-253 B	-0-	1967	3			N	-0-					-0-
*07	3100	N	4134	-0-	1034 B	1034	4134	3			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1130	-0-	-18 B	-5916	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5916																	
03	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
04	1320	N	880	-0-	-440 B	-0-	880	3			N	-0-					-0-
05	1240	N	1020	-0-	-220 B	-0-	1020	3			N	-0-					-0-
06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
07	899	N	176	-0-	-723 B	-0-	176	3			N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
04	1290	N	1255	-0-	-35 B	-0-	1255	3			N	-0-					-0-
05	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
06	1290	N	1256	-0-	-34 B	-0-	1256	3			N	-0-					-0-
*07	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	921	-0-	-3 B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
04	900	N	706	-0-	-194 B	-0-	706	3			N	-0-					-0-
05	1023	N	851	-0-	-172 B	-0-	851	3			N	-0-					-0-
06	960	N	867	-0-	-93 B	-0-	867	3			N	-0-					-0-
*07	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
04	990	N	678	-0-	-312 B	-0-	678	3			N	-0-					-0-
05	992	N	612	-0-	-380 B	-0-	612	3			N	-0-					-0-
06	810	N	512	-0-	-298 B	-0-	512	3			N	-0-					-0-
*07	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	343	-0-	-21 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-
04	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
05	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*07	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2216	-0-	-584 B	-0-	2216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2547	-0-	-274 B	-0-	2547	3			N	-0-					-0-
04	2670	N	2463	-0-	-207 B	-0-	2463	3			N	-0-					-0-
05	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
06	2485	N	2485	-0-	-0- B	-0-	2485	3			N	-0-					-0-
07	2542	N	2481	-0-	-61 B	-0-	2481	3			N	-0-					-0-

LUXOR DUNAWAY -B- WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1729	-0-	-539 B	-5524	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5524																	
03	2108	N	2047	-0-	-61 B	-0-	2047	3			N	-0-					-0-
04	2130	N	1943	-0-	-187 B	-0-	1943	3			N	-0-					-0-
05	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
06	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
07	2015	N	1978	-0-	-37 B	-0-	1978	3			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
04	120	N	96	-0-	-24 B	-0-	96	3			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6254		9687	-0-	3433 B	10938	9687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10938																	
03	12036		10756	-0-	-1280 B	9658	10756	3			N	-0-					-0-
04	7108		10512	-0-	3404 B	13062	10512	3			N	-0-					-0-
05	6916		10778	-0-	3862 B	16924	10778	3			N	-0-					-0-
06	9625		10079	-0-	454 B	17378	10079	3			N	-0-					-0-
07	9455		16465	-0-	7010 B	24388	16465	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2899		3003	-0-	104 B	-1302	3003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-902	CANCELLED UNDERAGE ->		-400										
03	3472	#	3245	-0-	-227 B	-1129	3245	3			N	-0-					-0-
04	3178		3264	-0-	86 B	-1043	3264	3			N	-0-					-0-
05	3075		3584	-0-	509 B	-534	3584	3			N	-0-					-0-
06	3540	#	2739	-0-	-801 B	-1335	2739	3			N	-0-					-0-
07	3658	#	4186	-0-	528 B	-807	4186	3			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1513	-0-	-363 B	-338	1513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-338										
03	2015	N	1716	-0-	-299 B	-0-	1716	3			N	-0-					-0-
04	1830	N	1591	-0-	-239 B	-0-	1591	3			N	-0-					-0-
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1650	N	1557	-0-	-93 B	-0-	1557	3			N	-0-					-0-
*07	3100	N	3319	-0-	219 B	219	3319	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*04	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
*05	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*06	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
*07	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

BURNETT WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2432	-0-	-284 B	-0-	2432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2914	N	2680	-0-	-234 B	-0-	2680	3			N	-0-					-0-
04	2940	N	2604	-0-	-336 B	-0-	2604	3			N	-0-					-0-
05	2873	N	2873	-0-	-0- B	-0-	2873	3			N	-0-					-0-
06	2580	N	2574	-0-	-6 B	-0-	2574	3			N	-0-					-0-
*07	5049	N	5049	-0-	-0- B	-0-	5049	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1351	-0-	-469 B	-111	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-111										
03	1953	N	1760	-0-	-193 B	-0-	1760	3			N	-0-					-0-
04	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
05	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
06	1710	N	1528	-0-	-182 B	-0-	1528	3			N	-0-					-0-
07	1984	N	1469	-0-	-515 B	-0-	1469	3			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5526	N	5526	-0-	-0- B	-0-	5526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	5392	N	5392	-0-	-0- B	-0-	5392	3			N	-0-					-0-
04	4385	N	4385	-0-	-0- B	-0-	4385	3			N	-0-					-0-
05	6107	N	3770	-0-	-2337 B	-0-	3770	3			N	-0-					-0-
06	5220	N	4908	-0-	-312 B	-0-	4908	3			N	-0-					-0-
*07	4852	N	4852	-0-	-0- B	-0-	4852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	545	-0-	-43 B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
04	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
05	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
06	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
07	620	N	616	-0-	-4 B	-0-	616	3			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	426	-0-	-162 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
05	465	N	178	-0-	-287 B	-0-	178	3			N	-0-					-0-
06	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
*07	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2639	-0-	-133 B	-0-	2639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2834	-0-	-235 B	-0-	2834	3			N	-0-					-0-
04	3030	N	2658	-0-	-372 B	-0-	2658	3			N	-0-					-0-
05	2914	N	2700	-0-	-214 B	-0-	2700	3			N	-0-					-0-
06	2768	N	2768	-0-	-0- B	-0-	2768	3			N	-0-					-0-
*07	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1171	-0-	-5 B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
04	1320	N	793	-0-	-527 B	-0-	793	3			N	-0-					-0-
05	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
06	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
*07	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6056	N	5125	-0-	-931 B	13954	5125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13954																	
03	12077	N	5099	-0-	-6978 B	6976	5099	3			N	-0-					-0-
04	6546	N	4940	-0-	-1606 B	5370	4940	3			N	-0-					-0-
05	6355	N	5381	-0-	-974 B	4396	5381	3			N	-0-					-0-
06	9338	N	5012	-0-	-4326 B	70	5012	3			N	-0-					-0-
*07	5326	N	5256	-0-	-70 B	-0-	5256	3			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3732	-0-	-81 B	-0-	3732	3			N	-0-					-0-
04	3866	N	3866	-0-	-0- B	-0-	3866	3			N	-0-					-0-
05	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
06	3852	N	3852	-0-	-0- B	-0-	3852	3			N	-0-					-0-
*07	4036	N	4036	-0-	-0- B	-0-	4036	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	488	-0-	488	B	-628	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-485	CANCELLED UNDERAGE ->		-143											
03	117	N	602	-0-	485	B	-0-	602	3			N	-0-					-0-
04	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
05	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
06	570	N	517	-0-	-53	B	-0-	517	3			N	-0-					-0-
*07	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-0-													
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT NO RPT	-0-	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
04	1530	N	1181	-0-	-349 B	-0-	1181	3			N	-0-					-0-
05	1581	N	1459	-0-	-122 B	-0-	1459	3			N	-0-					-0-
06	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
*07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1233	-0-	-251 B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1558	-0-	-23 B	-0-	1558	3			N	-0-					-0-
04	1530	N	1113	-0-	-417 B	-0-	1113	3			N	-0-					-0-
05	1364	N	1308	-0-	-56 B	-0-	1308	3			N	-0-					-0-
06	1500	N	1336	-0-	-164 B	-0-	1336	3			N	-0-					-0-
*07	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
04	810	N	662	-0-	-148 B	-0-	662	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
06	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
*07	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1458	-0-	-54 B	-0-	1458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
04	1590	N	1231	-0-	-359 B	-0-	1231	3			N	-0-					-0-
05	1612	N	1522	-0-	-90 B	-0-	1522	3			N	-0-					-0-
06	1530	N	1514	-0-	-16 B	-0-	1514	3			N	-0-					-0-
*07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1450	-0-	-6 B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
04	1680	N	1255	-0-	-425 B	-0-	1255	3			N	-0-					-0-
05	1612	N	1568	-0-	-44 B	-0-	1568	3			N	-0-					-0-
06	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*07	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2338		2713	-0-	375 B	-2120	2713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -515 CANCELLED UNDERAGE -> -1605																	
03	3224	#	3017	-0-	-207 B	-722	3017	3			N	-0-					-0-
04	2591		2408	-0-	-183 B	-905	2408	3			N	-0-					-0-
05	2517		2875	-0-	358 B	-547	2875	3			N	-0-					-0-
06	3060	#	2846	-0-	-214 B	-761	2846	3			N	-0-					-0-
07	3162	#	3209	-0-	47 B	-714	3209	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1244	-0-	-128 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
04	1470	N	1019	-0-	-451 B	-0-	1019	3			N	-0-					-0-
05	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
06	1410	N	1336	-0-	-74 B	-0-	1336	3			N	-0-					-0-
*07	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	927	-0-	-109 B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	1140	N	771	-0-	-369 B	-0-	771	3			N	-0-					-0-
05	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
06	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
*07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
07	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	807	-0-	-5	B	-0-	807	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					7
04	840	N	813	-0-	-27	B	-0-	813	3			N	-0-					7
05	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					7
06	840	N	805	-0-	-35	B	-0-	805	3			N	-0-					7
07	837	N	812	-0-	-25	B	-0-	812	3			N	-0-					7

MEGG, L.P. 559350
MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

02	4004	#	4980	-0-	976	B	-1255	4980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1255																		
03	4433	#	5528	-0-	1095	B	-160	5528	3			N	-0-					-0-
04	4290	#	2532	-0-	-1758	B	-1918	2532	3			N	-0-					-0-
05	9393	#	3317	-0-	-6076	B	-7994	3317	3			N	-0-					-0-
06	5340	N	5152	-0-	-188	B	-7994	5152	3			N	-0-					-0-
07	2604	N	2443	-0-	-161	B	-7994	2443	3			N	-0-					-0-

MEXCO ENERGY CORPORATION 562563
WATTERS, W. L. WELL #: 1 RRCID -> 108015 COMPL. DATE 09/30/1983 TOTAL DEPTH 3250 PERF. 3000 - 3061

02	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEXCO ENERGY CORPORATION //CONT.// 562563
LYNETTE WELL #: 1 RRCID -> 111117 COMPL. DATE 02/10/1984 TOTAL DEPTH 3250 PERF. 2976 - 3055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

02	476 N	353	-0-	-123 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	502 N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
04	505 N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
05	496 N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	480 N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
07	527 N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	623 N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	799 N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
04	738 N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
05	873 N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
06	814 N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
*07	825 N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	384 N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	448 N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
04	456 N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
05	477 N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
06	450 N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*07	469 N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	247 N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	266 N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
04	296 N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
05	283 N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
06	270 N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
07	303 N	267	-0-	-36 B	-0-	267	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	308	N	273	-0-	-35 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	336	N	314	-0-	-22 B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*07	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	282	-0-	-121 B	-0-	282	3			N	-0-					-0-
04	480	N	338	-0-	-142 B	-0-	338	3			N	-0-					-0-
05	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
06	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
07	341	N	319	-0-	-22 B	-0-	319	2			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
04	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
05	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
06	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
07	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	B	-0-	1434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
04	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-
05	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
06	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
07	1693	N	1540	-0-	-153	B	-0-	1540	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
04	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
05	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
06	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
*07	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
04	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
*07	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
04	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
05	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
06	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
07	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
04	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
05	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
06	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	292	-0-	-16	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
04	330	N	243	-0-	-87	B	-0-	243	3			N	-0-					-0-
05	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
06	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
*07	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

02	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	601	-0-	-143	B	-0-	601	3			N	-0-					-0-
04	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
05	713	N	676	-0-	-37	B	-0-	676	3			N	-0-					-0-
06	570	N	560	-0-	-10	B	-0-	560	3			N	-0-					-0-
07	744	N	579	-0-	-165	B	-0-	579	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: A 5 RRCID -> 023842 COMPL. DATE 11/00/1926 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

02	672	N	509	-0-	-163	B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	616	-0-	-159	B	-0-	616	2			N	-0-					-0-
04	1050	N	494	-0-	-556	B	-0-	494	2			N	-0-					-0-
05	558	N	216	-0-	-342	B	-0-	216	2			N	-0-					-0-
06	600	N	500	-0-	-100	B	-0-	500	2			N	-0-					-0-
*07	752	N	752	-0-	-0-	B	-0-	752	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

02	18	N	18	-0-	-0-	B	-0-	18	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	21	-0-	-10	B	-0-	21	1			N	-0-					-0-
04	14	N	14	-0-	-0-	B	-0-	14	1			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
06	30	N	23	-0-	-7	B	-0-	23	1			N	-0-					-0-
*07	18	N	18	-0-	-0-	B	-0-	18	1			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

02	336	N	229	-0-	-107	B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	286	-0-	-148	B	-0-	286	2			N	-0-					-0-
04	330	N	99	-0-	-231	B	-0-	99	2			N	-0-					-0-
05	248	N	81	-0-	-167	B	-0-	81	2			N	-0-					-0-
06	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
*07	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432

HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	254	-0-	-82	B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	322	-0-	-19	B	-0-	322	2			N	-0-					-0-
04	330	N	219	-0-	-111	B	-0-	219	2			N	-0-					-0-
05	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
06	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
07	217	N	26	-0-	-191	B	-0-	26	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
04	360	N	333	-0-	-27	B	-0-	333	2			N	-0-					-0-
05	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
06	390	N	260	-0-	-130	B	-0-	260	2			N	-0-					-0-
07	341	N	287	-0-	-54	B	-0-	287	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	43	-0-	-13	B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	60	-0-	-2	B	-0-	60	2			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	2			N	-0-					-0-
05	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
06	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	489	-0-	-15	B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	390	-0-	-106	B	-0-	390	2			N	-0-					-0-
04	570	N	268	-0-	-302	B	-0-	268	2			N	-0-					-0-
05	527	N	463	-0-	-64	B	-0-	463	2			N	-0-					-0-
06	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
*07	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI MULT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		295	-0-	295	B	1218	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1218																		
03	T. A.		587	-0-	587	B	1805	587	2			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	1805					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	1805					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	1805					N	-0-					-0-
*07	1805	R	-0-	-0-	-1805	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18 B	-0-	290	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
05	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
06	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
04	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	57	-0-	-27 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

02	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
05	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	2			N	-0-					-0-
07	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

02	224	N	177	-0-	-47 B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
04	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-
05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	2			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1652	N	332	-0-	-1320 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
04	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
05	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
07	1240	N	533	-0-	-707 B	-0-	533	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	3633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3633																		
03	14B2	EXT	-0-	-0-	-0-	B	3633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	3633					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	3633					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	3633					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	3633					N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1025	-0-	-67	B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1184	-0-	-25	B	-0-	1184	2			N	-0-					-0-
04	1110	N	836	-0-	-274	B	-0-	836	2			N	-0-					-0-
05	1147	N	706	-0-	-441	B	-0-	706	2			N	-0-					-0-
06	1166	N	1166	-0-	-0-	B	-0-	1166	2			N	-0-					-0-
*07	1129	N	1129	-0-	-0-	B	-0-	1129	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	532	N	450	-0-	-82	B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
04	510	N	431	-0-	-79	B	-0-	431	2			N	-0-					-0-
05	496	N	346	-0-	-150	B	-0-	346	2			N	-0-					-0-
06	570	N	551	-0-	-19	B	-0-	551	2			N	-0-					-0-
*07	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	32	-0-	32 B	32	32	2			N	-0-					-0-
04	14B2	EXT	64	-0-	64 B	96	64	2			N	-0-					-0-
05	14B2	EXT	77	-0-	77 B	173	77	2			N	-0-					-0-
06	14B2	EXT	106	-0-	106 B	279	106	2			N	-0-					-0-
07	14B2	EXT	124	-0-	124 B	403	124	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	129	-0-	129 B	129	129	2			N	-0-					-0-
04	14B2	EXT	257	-0-	257 B	386	257	2			N	-0-					-0-
05	14B2	EXT	309	-0-	309 B	695	309	2			N	-0-					-0-
06	14B2	EXT	423	-0-	423 B	1118	423	2			N	-0-					-0-
07	14B2	EXT	494	-0-	494 B	1612	494	2			N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
04	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
05	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
06	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*07	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	48	-0-	-8 B	-0-	48	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
05	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	162	-0-	-118	B	-0-	162	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-			-0-
04	330	N	226	-0-	-104	B	-0-	226	2		N	-0-			-0-
05	186	N	151	-0-	-35	B	-0-	151	2		N	-0-			-0-
06	300	N	291	-0-	-9	B	-0-	291	2		N	-0-			-0-
*07	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	331	-0-	-33	B	-0-	331	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	335	-0-	-6	B	-0-	335	2		N	-0-			-0-
04	330	N	276	-0-	-54	B	-0-	276	2		N	-0-			-0-
05	372	N	330	-0-	-42	B	-0-	330	2		N	-0-			-0-
06	400	N	400	-0-	-0-	B	-0-	400	2		N	-0-			-0-
07	279	N	113	-0-	-166	B	-0-	113	2		N	-0-			-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
04	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
05	31	N	17	-0-	-14	B	-0-	17	2			N	-0-					-0-
06	30	N	13	-0-	-17	B	-0-	13	2			N	-0-					-0-
07	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	798	N	798	-0-	-0-	B	-0-	798	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	805	-0-	-94	B	-0-	805	2			N	-0-					-0-
04	870	N	382	-0-	-488	B	-0-	382	2			N	-0-					-0-
05	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
*07	1325	N	1325	-0-	-0-	B	-0-	1325	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	2			N	-0-					-0-
04	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
05	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					-0-
06	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
*07	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	433	-0-	-15 B	-0-	433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
04	420	N	353	-0-	-67 B	-0-	353	2			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
07	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1586	N	1586	-0-	-0- B	-0-	1586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1730	N	1730	-0-	-0- B	-0-	1730	2			N	-0-					-0-
04	1770	N	994	-0-	-776 B	-0-	994	2			N	-0-					-0-
05	1767	N	1341	-0-	-426 B	-0-	1341	2			N	-0-					-0-
06	1680	N	1610	-0-	-70 B	-0-	1610	2			N	-0-					-0-
*07	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	2			N	-0-					-0-
04	510	N	333	-0-	-177 B	-0-	333	2			N	-0-					-0-
05	558	N	370	-0-	-188 B	-0-	370	2			N	-0-					-0-
06	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
*07	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2137	-0-	-187 B	-0-	2137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2771	N	2771	-0-	-0- B	-0-	2771	2			N	-0-					-0-
04	2734	N	2734	-0-	-0- B	-0-	2734	2			N	-0-					-0-
05	2772	N	2772	-0-	-0- B	-0-	2772	2			N	-0-					-0-
06	2695	N	2695	-0-	-0- B	-0-	2695	2			N	-0-					-0-
07	2821	N	2615	-0-	-206 B	-0-	2615	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2720	N	2720	-0-	-0- B	-0-	2720	2			N	-0-					-0-
04	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					-0-
05	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
06	2640	N	2567	-0-	-73 B	-0-	2567	2			N	-0-					-0-
*07	2526	N	2526	-0-	-0- B	-0-	2526	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1057	-0-	-35 B	-0-	1057	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3526	-0-	426 B	426	3526	2			N	-0-					-0-
04	3000	N	3111	-0-	111 B	537	3111	2			N	-0-					-0-
05	3100	N	3236	-0-	136 B	673	3236	2			N	-0-					-0-
06	3518	R	2845	-0-	-673 B	-0-	2845	2			N	-0-					-0-
07	3534	#	2168	-0-	-1366 B	-1366	2168	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	9	-0-	-19 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
04	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
*07	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	474	-0-	-58 B	-0-	474	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	514	-0-	-13 B	-0-	514	2			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
05	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
*07	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
04	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
05	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*07	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-			-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-			-0-
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-			-0-
06	120	N	118	-0-	-2 B	-0-	118	3			N	-0-			-0-
07	124	N	119	-0-	-5 B	-0-	119	3			N	-0-			-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	158	-0-	-28 B	-0-	158	3			N	-0-			-0-
04	210	N	152	-0-	-58 B	-0-	152	3			N	-0-			-0-
05	310	N	148	-0-	-162 B	-0-	148	3			N	-0-			-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-			-0-
*07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-			-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	616	N	538	-0-	-78 B	-0-	7	1	531	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	533	N	533	-0-	-0- B	-0-	44	1	489	3	N	-0-			-0-
04	600	N	514	-0-	-86 B	-0-	61	1	453	3	N	-0-			-0-
05	589	N	436	-0-	-153 B	-0-	436	2			N	-0-			-0-
06	633	N	633	-0-	-0- B	-0-	633	2			N	-0-			-0-
*07	765	N	765	-0-	-0- B	-0-	765	2			N	-0-			-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2618		2543	-0-	-75 B	3034	33	1	2510	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3034															
03	5039		2360	-0-	-2679 B	355	196	1	2164	3	N	-0-			-0-
04	2889		2685	-0-	-204 B	151	319	1	2366	3	N	-0-			-0-
*05	2810		-0-	-0-	-2810 B	-2659					N	-0-			-0-
06	3690	#	-0-	-0-	-3690 B	-6349					N	-0-			-0-
07	3193	#	-0-	-0-	-3193 B	-9542					N	-0-			-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	4	1	274	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	151	N	151	-0-	-0- B	-0-	13	1	138	3	N	-0-			-0-
04	270	N	139	-0-	-131 B	-0-	17	1	122	3	N	-0-			-0-
05	310	N	198	-0-	-112 B	-0-	198	2			N	-0-			-0-
06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-			-0-
*07	304	N	304	-0-	-0- B	-0-	304	2			N	-0-			-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	14B2 EXT		147	-0-	147 B	147	147	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	349	N	349	-0-	-0- B	-0-	5	1	344	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	280	N	280	-0-	-0- B	-0-	23	1	257	3	N	-0-			-0-
04	360	N	152	-0-	-208 B	-0-	18	1	134	3	N	-0-			-0-
05	372	N	238	-0-	-134 B	-0-	238	2			N	-0-			-0-
06	345	N	345	-0-	-0- B	-0-	345	2			N	-0-			-0-
*07	420	N	420	-0-	-0- B	-0-	420	2			N	-0-			-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	615	N	615	-0-	-0- B	-0-	8	1	607	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	726	N	726	-0-	-0- B	-0-	60	1	666	3	N	-0-			-0-
04	741	N	741	-0-	-0- B	-0-	88	1	653	3	N	-0-			-0-
05	682	N	635	-0-	-47 B	-0-	635	2			N	-0-			-0-
06	920	N	920	-0-	-0- B	-0-	920	2			N	-0-			-0-
*07	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-			-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	631		-0-	631 B	631	631	2				N	-0-			-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

02	97	N	97	-0-	-0- B	-0-	1	1	96	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	75	N	75	-0-	-0- B	-0-	6	1	69	3	N	-0-			-0-
04	90	N	67	-0-	-23 B	-0-	8	1	59	3	N	-0-			-0-
05	93	N	40	-0-	-53 B	-0-	40	2			N	-0-			-0-
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-			-0-
*07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-			-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	331		-0-	331 B	331	331	2				N	-0-			-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

02	433	N	433	-0-	-0- B	-0-	6	1	427	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	382	N	382	-0-	-0- B	-0-	32	1	350	3	N	-0-			-0-
04	388	N	388	-0-	-0- B	-0-	46	1	342	3	N	-0-			-0-
05	355	N	278	-0-	-77 B	-0-	278	2			N	-0-			-0-
06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-			-0-
07	403	N	205	-0-	-198 B	-0-	205	2			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1784																	
03	0	Z	-0-	-0-	-0- B	1784					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	1784					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	1784					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	1784					N	NO RPT					-0-
07	14B2	EXT	311	-0-	311 B	2095	311	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

02	756	N	619	-0-	-137 B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	684	-0-	-153 B	-0-	684	2			N	-0-					-0-
04	690	N	148	-0-	-542 B	-0-	148	2			N	-0-					-0-
05	682	N	347	-0-	-335 B	-0-	347	2			N	-0-					-0-
06	660	N	579	-0-	-81 B	-0-	579	2			N	-0-					-0-
*07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MR. GALVANIZED-W, INC. 592443
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

02	2126	N	2053	-0-	-73 B	-0-	2053	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2292	-0-	-33 B	-0-	2292	2			N	-0-					-0-
04	3060	#	2178	-0-	-882 B	-882	2178	2			N	-0-					-0-
05	3162	#	2141	-0-	-1021 B	-1903	2141	2			N	-0-					-0-
06	3060	#	1875	-0-	-1185 B	-3088	1875	2			N	-0-					-0-
07	3162	#	2149	-0-	-1013 B	-4101	2149	2			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

02	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1237	-0-	-3 B	-0-	1237	2			N	-0-					-0-
04	1710	N	1214	-0-	-496 B	-0-	1214	2			N	-0-					-0-
05	1302	N	1104	-0-	-198 B	-0-	1104	2			N	-0-					-0-
06	1200	N	1109	-0-	-91 B	-0-	1109	2			N	-0-					-0-
07	1240	N	1136	-0-	-104 B	-0-	1136	2			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

02	1064	N	968	-0-	-96 B	-0-	968	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1219	N	1219	-0-	-0- B	-0-	1219	2			N	-0-					-0-
04	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
05	1085	N	1084	-0-	-1 B	-0-	1084	2			N	-0-					-0-
06	1170	N	982	-0-	-188 B	-0-	982	2			N	-0-					-0-
07	1116	N	1071	-0-	-45 B	-0-	1071	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
05	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
06	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
*07	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

02	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
06	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
*07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																	
03 14B2 EXT			-0-	-0-	-0- B	2346					N	-0-					-0-
04 14B DENY			-0-	-0-	-0- B	2346					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	2346					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	2346					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	2346					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1680	-0-	-180 B	-0-	1680	3			N	-0-					-0-
04	1770	N	1015	-0-	-755 B	-0-	1015	3			N	-0-					-0-
05	1767	N	1277	-0-	-490 B	-0-	1277	3			N	-0-					-0-
06	1620	N	709	-0-	-911 B	-0-	709	3			N	-0-					-0-
*07	1942	N	1942	-0-	-0- B	-0-	1942	99			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
04	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
05	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
06	1140	N	1136	-0-	-4 B	-0-	1136	3			N	-0-					-0-
07	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

02	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
04	810	N	708	-0-	-102 B	-0-	708	3			N	-0-					-0-
05	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
06	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*07	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

02	336	N	327	-0-	-9 B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
05	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
07	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
05 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
06 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	465	N	364	-0-	-101 B	-0-	364	3		N	-0-			-0-
04	420	N	228	-0-	-192 B	-0-	228	3		N	-0-			-0-
05	341	N	281	-0-	-60 B	-0-	281	3		N	-0-			-0-
06	382	N	382	-0-	-0- B	-0-	382	3		N	-0-			-0-
*07	390	N	390	-0-	-0- B	-0-	390	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	139	-0-	-47 B	-0-	139	3		N	-0-			-0-
04	150	N	87	-0-	-63 B	-0-	87	3		N	-0-			-0-
05	124	N	107	-0-	-17 B	-0-	107	3		N	-0-			-0-
06	145	N	145	-0-	-0- B	-0-	145	3		N	-0-			-0-
*07	148	N	148	-0-	-0- B	-0-	148	3		N	-0-			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	225	-0-	-54 B	-0-	225	3		N	-0-			-0-
04	270	N	141	-0-	-129 B	-0-	141	3		N	-0-			-0-
05	217	N	174	-0-	-43 B	-0-	174	3		N	-0-			-0-
06	236	N	236	-0-	-0- B	-0-	236	3		N	-0-			-0-
*07	241	N	241	-0-	-0- B	-0-	241	3		N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	346	N	346	-0-	-0- B	-0-	346	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	496	N	398	-0-	-98 B	-0-	398	3		N	-0-			-0-
04	480	N	250	-0-	-230 B	-0-	250	3		N	-0-			-0-
05	372	N	308	-0-	-64 B	-0-	308	3		N	-0-			-0-
06	418	N	418	-0-	-0- B	-0-	418	3		N	-0-			-0-
*07	427	N	427	-0-	-0- B	-0-	427	3		N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	24	N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-
05	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
06	3	N	3	-0-	-0- B	-0-	3	3		N	-0-			-0-
*07	19	N	19	-0-	-0- B	-0-	19	3		N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	32	-0-	-52 B	-0-	32	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	48	N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
04	60	N	42	-0-	-18 B	-0-	42	3		N	-0-			-0-
05	45	N	45	-0-	-0- B	-0-	45	3		N	-0-			-0-
06	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-
*07	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	59	-0-	-81 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
04	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

02	252	N	174	-0-	-78 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
04	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
06	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

02	392	N	375	-0-	-17 B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	450	N	396	-0-	-54 B	-0-	396	3			N	-0-					-0-
*07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
04	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
*07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	606	-0-	-169	B	-0-	606	3			N	-0-					-0-
04	720	N	381	-0-	-339	B	-0-	381	3			N	-0-					-0-
05	589	N	469	-0-	-120	B	-0-	469	3			N	-0-					-0-
06	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
*07	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
04	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
05	62	N	39	-0-	-23	B	-0-	39	3			N	-0-					-0-
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
*07	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
04	240	N	205	-0-	-35	B	-0-	205	3			N	-0-					-0-
05	279	N	194	-0-	-85	B	-0-	194	3			N	-0-					-0-
06	390	N	298	-0-	-92	B	-0-	298	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1707	-0-	-122	B	-0-	1707	3			N	-0-					-0-
04	1770	N	1156	-0-	-614	B	-0-	1156	3			N	-0-					-0-
05	1829	N	1327	-0-	-502	B	-0-	1327	3			N	-0-					-0-
06	1650	N	1628	-0-	-22	B	-0-	1628	3			N	-0-					-0-
*07	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
04	180	N	34	-0-	-146 B	-0-	34	2			N	-0-					-0-
05	202	N	31	-0-	-171 B	-0-	31	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
04	615	N	286	-0-	-329 B	-0-	286	2			N	-0-					-0-
05	602	N	389	-0-	-213 B	-0-	389	2			N	-0-					-0-
06	719	N	224	-0-	-495 B	-0-	224	2			N	-0-					-0-
*07	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	2	-0-	-60 B	-0-	2	2			N	-0-					-0-
04	90	N	18	-0-	-72 B	-0-	18	2			N	-0-					-0-
05	124	N	17	-0-	-107 B	-0-	17	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	7	-0-	-210 B	-0-	7	2			N	-0-					-0-
04	305	N	74	-0-	-231 B	-0-	74	2			N	-0-					-0-
05	298	N	68	-0-	-230 B	-0-	68	2			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	16	-0-	-449 B	-0-	16	2			N	-0-					-0-
04	523	N	162	-0-	-361 B	-0-	162	2			N	-0-					-0-
05	513	N	148	-0-	-365 B	-0-	148	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
04	150	N	29	-0-	-121 B	-0-	29	2			N	-0-					-0-
05	186	N	26	-0-	-160 B	-0-	26	2			N	-0-					-0-
06	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. 621040
BENEDICT WELL #: 1 RRCID -> 023041 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	36	-0-	-20 B	-0-	36	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	55	N	55	-0-	-0- B	-0-	55	2		N	-0-			-0-
04	46	N	46	-0-	-0- B	-0-	46	2		N	-0-			-0-
05	60	N	60	-0-	-0- B	-0-	60	2		N	-0-			-0-
06	60	N	59	-0-	-1 B	-0-	59	2		N	-0-			-0-
*07	77	N	77	-0-	-0- B	-0-	77	2		N	-0-			-0-

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	492	-0-	-68 B	-0-	492	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	640	N	640	-0-	-0- B	-0-	640	2		N	-0-			-0-
04	570	N	415	-0-	-155 B	-0-	415	2		N	-0-			-0-
05	558	N	473	-0-	-85 B	-0-	473	2		N	-0-			-0-
06	630	N	538	-0-	-92 B	-0-	538	2		N	-0-			-0-
*07	576	N	576	-0-	-0- B	-0-	576	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	971	N	971	-0-	-0- B	-0-	971	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1115	N	1115	-0-	-0- B	-0-	1115	2		N	-0-			-0-
04	807	N	807	-0-	-0- B	-0-	807	2		N	-0-			-0-
05	701	N	538	-0-	-163 B	-0-	538	2		N	-0-			-0-
06	1087	N	1087	-0-	-0- B	-0-	1087	2		N	-0-			-0-
*07	1061	N	1061	-0-	-0- B	-0-	1061	2		N	-0-			-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	N	206	-0-	-18 B	-0-	206	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
04	240	N	191	-0-	-49 B	-0-	191	2		N	-0-			-0-
05	217	N	159	-0-	-58 B	-0-	159	2		N	-0-			-0-
06	281	N	281	-0-	-0- B	-0-	281	2		N	-0-			-0-
*07	284	N	284	-0-	-0- B	-0-	284	2		N	-0-			-0-

PABLO ENERGY II, LLC 631643
NORTH JACKSON WELL #: 4 RRCID -> 025313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-				N	NO RPT			-0-

JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1021	-0-	-379 B	-0-	1021	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1426	N	1345	-0-	-81 B	-0-	1345	2		N	-0-			-0-
04	1140	N	900	-0-	-240 B	-0-	900	2		N	-0-			-0-
05	1116	N	927	-0-	-189 B	-0-	927	2		N	-0-			-0-
06	1472	N	1472	-0-	-0- B	-0-	1472	2		N	-0-			-0-
*07	1084	N	1084	-0-	-0- B	-0-	1084	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*05	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*07	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

*02	476	N	110	-0-	-366 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*04	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*05	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*07	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		446	-0-	446 B	446	446	2			N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0- B	446					N	-0-					-0-
06	14B2 EXT		248	-0-	248 B	694	248	3			N	-0-					-0-
07	14B2 EXT		3349	-0-	3349 B	4043	3349	3			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

02	146	S	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	S	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
04	222	S	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
05	312	S	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
06	547	S	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
07	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

*02	168	N	13	-0-	-155 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*05	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	504	N	449	-0-	-55 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
05	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
06	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	401	-0-	-47 B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	450	N	394	-0-	-56 B	-0-	394	3			N	-0-					-0-
07	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	905	-0-	905 B	5126	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5126																	
03	0	N	1007	-0-	1007 B	6133	1007	3			N	-0-					-0-
04	0		928	-0-	928 B	7061	928	3			N	-0-					-0-
05	0		889	-0-	889 B	7950	889	3			N	-0-					-0-
06	3000	N	906	-0-	-2094 B	5856	906	3			N	-0-					-0-
*07	3100	N	867	-0-	-2233 B	3623	867	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
05	683	N	640	-0-	-43 B	-0-	640	3			N	-0-					-0-
06	955	N	694	-0-	-261 B	-0-	694	3			N	-0-					-0-
07	837	N	684	-0-	-153 B	-0-	684	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	324	-0-	-27 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
*07	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	666	-0-	-118 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
04	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
05	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	223	-0-	-225 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
04	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
05	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
06	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
07	837	N	701	-0-	-136 B	-0-	701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	320	-0-	-44	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	390	N	352	-0-	-38	B	-0-	352	3			N	-0-					-0-
05	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*07	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

02	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
04	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
05	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

BIVINS, L. T. WELL #: 1 RRCID -> 023662 COMPL. DATE 04/30/1954 TOTAL DEPTH 2880 PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
04	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
05	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
06	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
*07	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1359		4144	-0-	2785	B	14238	4144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14238																		
03	2134		4438	-0-	2304	B	16542	4438	3			N	-0-					-0-
04	1449		4340	-0-	2891	B	19433	4340	3			N	-0-					-0-
05	1419		4658	-0-	3239	B	22672	4658	3			N	-0-					-0-
06	1639		4509	-0-	2870	B	25542	4509	3			N	-0-					-0-
07	1629		4599	-0-	2970	B	28512	4599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
05	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
04	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
05	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
*07	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	1034	-0-	578 B	4511	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4511																	
03	689	N	1538	-0-	849 B	5360	1538	3			N	-0-					-0-
04	484		1516	-0-	1032 B	6392	1516	3			N	-0-					-0-
05	475		1615	-0-	1140 B	7532	1615	3			N	-0-					-0-
06	3000	N	1556	-0-	-1444 B	6088	1556	3			N	-0-					-0-
*07	3100	N	1612	-0-	-1488 B	4600	1612	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
05	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
06	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
04	336	N	295	-0-	-41 B	-0-	295	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
05	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
06	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
*07	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	270	N	229	-0-	-41 B	-0-	229	3			N	-0-					-0-
05	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	3			N	-0-					-0-
05	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*07	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	861		2517	-0-	1656 B	7140	2517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7140																	
03	1336		2823	-0-	1487 B	8627	2823	3			N	-0-					-0-
04	910		2205	-0-	1295 B	9922	2205	3			N	-0-					-0-
05	892		1794	-0-	902 B	10824	1794	3			N	-0-					-0-
06	3000	N	2950	-0-	-50 B	10774	2950	3			N	-0-					-0-
*07	3100	N	2537	-0-	-563 B	10211	2537	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	313	N	866	-0-	553 B	2966	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2966																	
03	500	N	975	-0-	475 B	3441	975	3			N	-0-					-0-
04	335		907	-0-	572 B	4013	907	3			N	-0-					-0-
05	328		919	-0-	591 B	4604	919	3			N	-0-					-0-
06	3000	N	1011	-0-	-1989 B	2615	1011	3			N	-0-					-0-
*07	3100	N	1085	-0-	-2015 B	600	1085	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	799	-0-	515 B	2726	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2726																	
03	463	N	730	-0-	267 B	2993	730	3			N	-0-					-0-
04	317	N	771	-0-	454 B	3447	771	3			N	-0-					-0-
05	310		963	-0-	653 B	4100	963	3			N	-0-					-0-
06	3000	N	892	-0-	-2108 B	1992	892	3			N	-0-					-0-
*07	2885	N	893	-0-	-1992 B	-0-	893	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650		1764	-0-	1114 B	5936	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5936																	
03	1030		2019	-0-	989 B	6925	2019	3			N	-0-					-0-
04	694		1786	-0-	1092 B	8017	1786	3			N	-0-					-0-
05	680		1890	-0-	1210 B	9227	1890	3			N	-0-					-0-
06	3000	N	1795	-0-	-1205 B	8022	1795	3			N	-0-					-0-
*07	3100	N	1892	-0-	-1208 B	6814	1892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	802		2343	-0-	1541 B	8279	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8279																	
03	1223		2901	-0-	1678 B	9957	2901	3			N	-0-					-0-
04	852		2859	-0-	2007 B	11964	2859	3			N	-0-					-0-
05	835		2925	-0-	2090 B	14054	2925	3			N	-0-					-0-
06	3000	N	2755	-0-	-245 B	13809	2755	3			N	-0-					-0-
*07	3100	N	2934	-0-	-166 B	13643	2934	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	1432	-0-	899 B	4166	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4166																	
03	881	N	1488	-0-	607 B	4773	1488	3			N	-0-					-0-
04	573		1384	-0-	811 B	5584	1384	3			N	-0-					-0-
05	560		1437	-0-	877 B	6461	1437	3			N	-0-					-0-
06	3000	N	1317	-0-	-1683 B	4778	1317	3			N	-0-					-0-
*07	3100	N	1402	-0-	-1698 B	3080	1402	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
04	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
*07	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 023796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896		2798	-0-	1902 B	10068	2798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10068																	
03	1342		3097	-0-	1755 B	11823	3097	3			N	-0-					-0-
04	949		2120	-0-	1171 B	12994	2120	3			N	-0-					-0-
05	931		1614	-0-	683 B	13677	1614	3			N	-0-					-0-
06	1025		3059	-0-	2034 B	15711	3059	3			N	-0-					-0-
07	1021		3210	-0-	2189 B	17900	3210	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	1677	-0-	1056 B	5216	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5216																	
03	948	N	1891	-0-	943 B	6159	1891	3			N	-0-					-0-
04	627		1111	-0-	484 B	6643	1111	3			N	-0-					-0-
05	614		844	-0-	230 B	6873	844	3			N	-0-					-0-
06	3000	N	1862	-0-	-1138 B	5735	1862	3			N	-0-					-0-
*07	3100	N	1961	-0-	-1139 B	4596	1961	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	105	-0-	-35 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
05	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
05	392	N	315	-0-	-77 B	-0-	315	3			N	-0-					-0-
06	525	N	436	-0-	-89 B	-0-	436	3			N	-0-					-0-
07	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

02	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
04	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
05	321	N	261	-0-	-60 B	-0-	261	3			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

02	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	364	N	295	-0-	-69 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	447	N	381	-0-	-66 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
07	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	307	-0-	-56 B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
05	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
06	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
05	309	N	299	-0-	-10 B	-0-	299	3			N	-0-					-0-
06	330	N	162	-0-	-168 B	-0-	162	3			N	-0-					-0-
07	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738		2111	-0-	1373 B	7601	2111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7601																	
03	1142		2579	-0-	1437 B	9038	2579	3			N	-0-					-0-
04	785		2541	-0-	1756 B	10794	2541	3			N	-0-					-0-
05	770		2823	-0-	2053 B	12847	2823	3			N	-0-					-0-
06	3000	N	1755	-0-	-1245 B	11602	1755	3			N	-0-					-0-
*07	3100	N	2111	-0-	-989 B	10613	2111	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
04	336	N	184	-0-	-152 B	-0-	184	3			N	-0-					-0-
05	327	N	182	-0-	-145 B	-0-	182	3			N	-0-					-0-
06	210	N	79	-0-	-131 B	-0-	79	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1984		1957	-0-	-27 B	2073	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2073																	
03	3338		5521	-0-	2183 B	4256	5521	3			N	-0-					-0-
04	2139		5403	-0-	3264 B	7520	5403	3			N	-0-					-0-
05	2091		5077	-0-	2986 B	10506	5077	3			N	-0-					-0-
06	2582		4660	-0-	2078 B	12584	4660	3			N	-0-					-0-
07	2560		5163	-0-	2603 B	15187	5163	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	98	-0-	-350 B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	390	N	277	-0-	-113 B	-0-	277	3			N	-0-					-0-
05	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	300	-0-	-2500 B	14068	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14068																	
03	3100	N	-0-	-0-	-3100 B	10968					N	-0-					-0-
04	3000	N	822	-0-	-2178 B	8790	822	3			N	-0-					-0-
05	3100	N	3953	-0-	853 B	9643	3953	3			N	-0-					-0-
06	3000	N	1046	-0-	-1954 B	7689	1046	3			N	-0-					-0-
*07	3100	N	1066	-0-	-2034 B	5655	1066	3			N	-0-					-0-

BROWN WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
04	1500	N	1023	-0-	-477 B	-0-	1023	3			N	-0-					-0-
05	1488	N	1149	-0-	-339 B	-0-	1149	3			N	-0-					-0-
06	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
*07	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-

BROWN WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
04	1590	N	1038	-0-	-552 B	-0-	1038	3			N	-0-					-0-
05	1581	N	1498	-0-	-83 B	-0-	1498	3			N	-0-					-0-
06	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
*07	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	13	-0-	-519 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*07	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	459	-0-	-114 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
05	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
06	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
*07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
05	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
04	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	899	N	719	-0-	-180 B	-0-	719	3			N	-0-					-0-
07	888	N	746	-0-	-142 B	-0-	746	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	83	-0-	-29 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
04	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	24	-0-	-172 B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
04	90	N	34	-0-	-56 B	-0-	34	3			N	-0-					-0-
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
04	1170	N	1077	-0-	-93 B	-0-	1077	3			N	-0-					-0-
05	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
*07	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		139	-0-	139 B	139	139	3			N	-0-					-0-
*07	282	N	143	-0-	-139 B	-0-	143	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
04	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
05	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
06	1200	N	1177	-0-	-23 B	-0-	1177	3			N	-0-					-0-
*07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-
07	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

02	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
05	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
06	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
*07	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

02	1596	N	1316	-0-	-280 B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
04	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
05	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
07	1922	N	1771	-0-	-151 B	-0-	1771	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
06	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*07	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

02	1288	N	1251	-0-	-37 B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
04	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
05	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
06	1470	N	1443	-0-	-27 B	-0-	1443	3			N	-0-					-0-
07	1581	N	1477	-0-	-104 B	-0-	1477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1185	-0-	-75 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
04	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1364	N	1324	-0-	-40 B	-0-	1324	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	522	-0-	-94 B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
04	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*07	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	769	-0-	-15 B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
05	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	899	N	349	-0-	-550 B	-0-	349	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	788	-0-	-80 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
04	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
05	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
06	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
07	1054	N	971	-0-	-83 B	-0-	971	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1381	-0-	-75 B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
04	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
05	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
06	1530	N	1515	-0-	-15 B	-0-	1515	3			N	-0-					-0-
07	1674	N	1566	-0-	-108 B	-0-	1566	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	286	-0-	-806 B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	420	N	371	-0-	-49 B	-0-	371	3			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	420	N	373	-0-	-47 B	-0-	373	3			N	-0-					-0-
07	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	269	-0-	-39 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
05	310	N	259	-0-	-51 B	-0-	259	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
*07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2367	N	1538	-0-	-829 B	230	1538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 230																	
03	2013	N	1783	-0-	-230 B	-0-	1783	3			N	-0-					-0-
04	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
05	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
06	3090	#	1801	-0-	-1289 B	-1289	1801	3			N	-0-					-0-
07	3193	#	1955	-0-	-1238 B	-2527	1955	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1790	R	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2557	R	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
04	2457		2816	-0-	359 B	359	2816	3			N	-0-					-0-
05	2380		2767	-0-	387 B	746	2767	3			N	-0-					-0-
06	3000	N	2777	-0-	-223 B	523	2777	3			N	-0-					-0-
*07	3100	N	2830	-0-	-270 B	253	2830	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
05	1209	N	1114	-0-	-95 B	-0-	1114	3			N	-0-					-0-
06	1440	N	1138	-0-	-302 B	-0-	1138	3			N	-0-					-0-
07	1395	N	1166	-0-	-229 B	-0-	1166	3			N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	120	N	28	-0-	-92 B	-0-	28	3			N	-0-					-0-
05	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
04	360	N	252	-0-	-108 B	-0-	252	3			N	-0-					-0-
05	310	N	220	-0-	-90 B	-0-	220	3			N	-0-					-0-
06	390	N	208	-0-	-182 B	-0-	208	3			N	-0-					-0-
07	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	331	-0-	-32 B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
06	519	N	470	-0-	-49 B	-0-	470	3			N	-0-					-0-
*07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	207	-0-	-91 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
05	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
*07	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	262	-0-	-102 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*07	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033		1743	-0-	710 B	2681	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2681																	
03	1823		2382	-0-	559 B	3240	2382	3			N	-0-					-0-
04	1122		2719	-0-	1597 B	4837	2719	3			N	-0-					-0-
05	1095		2875	-0-	1780 B	6617	2875	3			N	-0-					-0-
06	3000	N	2986	-0-	-14 B	6603	2986	3			N	-0-					-0-
*07	3100	N	2956	-0-	-144 B	6459	2956	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	513	-0-	-131 B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
06	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
07	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
04	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
06	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
07	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
04	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
06	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1835	R	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2111	R	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
04	2158	R	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
05	2111	R	2111	-0-	-0-	B	-0-	2111	3			N	-0-					-0-
06	2098	N	2098	-0-	-0-	B	-0-	2098	3			N	-0-					-0-
07	2232	N	2211	-0-	-21	B	-0-	2211	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1138	-0-	-38	B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
04	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
05	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
06	1230	N	1121	-0-	-109	B	-0-	1121	3			N	-0-					-0-
07	1333	N	1139	-0-	-194	B	-0-	1139	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1465	-0-	-131	B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
04	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
05	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
06	1800	N	1800	-0-	-0-	B	-0-	1800	3			N	-0-					-0-
07	2015	N	1945	-0-	-70	B	-0-	1945	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	341	-0-	-107	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
04	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
05	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
05	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
06	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
07	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	424	-0-	-52 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
06	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
*07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			616	-0-	616 B	616	616	3			N	-0-					-0-
07 14B2 EXT			513	-0-	513 B	1129	513	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	807	-0-	-61 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
05	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
06	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*07	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
04	420	N	277	-0-	-143 B	-0-	277	3			N	-0-					-0-
05	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*07	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
05	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
07	942	N	861	-0-	-81 B	-0-	861	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
06	840	N	781	-0-	-59 B	-0-	781	3			N	-0-					-0-
07	806	N	762	-0-	-44 B	-0-	762	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	805	-0-	-455 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
05	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
06	1590	N	1560	-0-	-30 B	-0-	1560	3			N	-0-					-0-
07	1674	N	1659	-0-	-15 B	-0-	1659	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1494	-0-	-242 B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
04	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
05	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
06	1830	N	1633	-0-	-197 B	-0-	1633	3			N	-0-					-0-
07	1922	N	1672	-0-	-250 B	-0-	1672	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	469	-0-	-98 B	-0-	469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
04	629	N	617	-0-	-12 B	-0-	617	3			N	-0-					-0-
05	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
06	570	N	538	-0-	-32 B	-0-	538	3			N	-0-					-0-
07	651	N	590	-0-	-61 B	-0-	590	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
04	1560	N	1549	-0-	-11 B	-0-	1549	3			N	-0-					-0-
05	1643	N	1385	-0-	-258 B	-0-	1385	3			N	-0-					-0-
06	1620	N	1333	-0-	-287 B	-0-	1333	3			N	-0-					-0-
07	1612	N	1341	-0-	-271 B	-0-	1341	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1718	-0-	-438 B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
04	1980	N	1952	-0-	-28 B	-0-	1952	3			N	-0-					-0-
05	1891	N	1662	-0-	-229 B	-0-	1662	3			N	-0-					-0-
06	1980	N	1348	-0-	-632 B	-0-	1348	3			N	-0-					-0-
07	2015	N	1143	-0-	-872 B	-0-	1143	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2613	N	3503	-0-	890 B	4991	3503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4991																	
03	4956	N	4312	-0-	-644 B	4347	4312	3			N	-0-					-0-
04	2876	N	4001	-0-	1125 B	5472	4001	3			N	-0-					-0-
05	2799	N	4161	-0-	1362 B	6834	4161	3			N	-0-					-0-
06	3880		3995	-0-	115 B	6949	3995	3			N	-0-					-0-
07	3830		4193	-0-	363 B	7312	4193	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		325	-0-	325 B	325	325	3			N	-0-					-0-
07	806	N	461	-0-	-345 B	-0-	461	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	645	N	645	-0-	-0- B	-0-	645	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	697	N	697	-0-	-0- B	-0-	697	3			Y	-0-					-0-
04	750	N	715	-0-	-35 B	-0-	715	3			Y	-0-					-0-
05	713	N	703	-0-	-10 B	-0-	703	3			Y	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	3			Y	-0-					-0-
07	744	N	724	-0-	-20 B	-0-	724	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
05	682	N	623	-0-	-59 B	-0-	623	3			N	-0-					-0-
06	780	N	339	-0-	-441 B	-0-	339	3			N	-0-					-0-
07	837	N	354	-0-	-483 B	-0-	354	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

02	756	N	717	-0-	-39 B	-0-	717	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			Y	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	3			Y	-0-					-0-
05	859	N	859	-0-	-0- B	-0-	859	3			Y	-0-					-0-
06	900	N	814	-0-	-86 B	-0-	814	3			Y	-0-					-0-
07	992	N	847	-0-	-145 B	-0-	847	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
05	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

02	588	N	528	-0-	-60 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
*07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

02	420	N	317	-0-	-103 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
04	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
06	960	N	887	-0-	-73 B	-0-	887	3			N	-0-					-0-
*07	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE 12/16/1960 TOTAL DEPTH 1474 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	620	-0-	30 B	707	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 707																	
03	1069	N	615	-0-	-454 B	253	615	3			N	-0-					-0-
04	637	N	384	-0-	-253 B	-0-	384	3			N	-0-					-0-
05	268	R	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
06	600	N	86	-0-	-514 B	-0-	86	3			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
04	1230	N	564	-0-	-666 B	-0-	564	3			N	-0-					-0-
05	1240	N	1057	-0-	-183 B	-0-	1057	3			N	-0-					-0-
06	1260	N	619	-0-	-641 B	-0-	619	3			N	-0-					-0-
*07	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2455	N	3018	-0-	563 B	2362	3018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2362																	
03	4313	N	1951	-0-	-2362 B	-0-	1951	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	3480	#	1495	-0-	-1985 B	-1985	1495	3			N	-0-					-0-
07	3596	#	3378	-0-	-218 B	-2203	3378	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2373		2384	-0-	11 B	925	2384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 925																	
03	3478	R	2553	-0-	-925 B	-0-	2553	3			N	-0-					-0-
04	2627		2235	-0-	-392 B	-392	2235	3			N	-0-					-0-
05	2553		2063	-0-	-490 B	-882	2063	3			N	-0-					-0-
06	3120	#	3500	-0-	380 B	-502	3500	3			N	-0-					-0-
07	3224	#	2538	-0-	-686 B	-1188	2538	3			N	-0-					-0-

BURNETT WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON, A. J. WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
04	1440	N	1096	-0-	-344 B	-0-	1096	3			N	-0-					-0-
05	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
06	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
*07	3100	N	3185	-0-	85 B	85	3185	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DONALDSON, B. A. WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2936	N	4830	-0-	1894	B	5884	4830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5884																		
03	5365	N	5587	-0-	222	B	6106	5587	3			N	-0-					-0-
04	3210	N	4115	-0-	905	B	7011	4115	3			N	-0-					-0-
05	3128		3890	-0-	762	B	7773	3890	3			N	-0-					-0-
06	4186		5500	-0-	1314	B	9087	5500	3			N	-0-					-0-
07	4137		5764	-0-	1627	B	10714	5764	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
04	90	N	88	-0-	-2	B	-0-	88	3			N	-0-					-0-
05	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-
06	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
07	93	N	42	-0-	-51	B	-0-	42	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
04	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
05	434	N	357	-0-	-77	B	-0-	357	3			N	-0-					-0-
06	480	N	-0-	-0-	-480	B	-0-					N	-0-					-0-
*07	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2626	-0-	-174	B	2105	2626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2105																		
03	3100	N	2458	-0-	-642	B	1463	2458	3			N	-0-					-0-
04	3000	N	1863	-0-	-1137	B	326	1863	3			N	-0-					-0-
05	1855	N	1529	-0-	-326	B	-0-	1529	3			N	-0-					-0-
06	2563	N	2563	-0-	-0-	B	-0-	2563	3			N	-0-					-0-
*07	2727	N	2727	-0-	-0-	B	-0-	2727	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1378	-0-	-358	B	-0-	1378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
04	1860	N	1525	-0-	-335	B	-0-	1525	3			N	-0-					-0-
05	1519	N	1358	-0-	-161	B	-0-	1358	3			N	-0-					-0-
06	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-
*07	1671	N	1671	-0-	-0-	B	-0-	1671	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
05	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
06	2070	N	11	-0-	-2059	B	-0-	11	3			N	-0-					-0-
07	403	N	41	-0-	-362	B	-0-	41	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
04	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
05	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-
06	2065	N	1191	-0-	-874 B	-0-	1191	3			N	-0-					-0-
*07	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-

JONES, C. R. WELL #: G 1 RRCID -> 024669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

02	2631	N	6454	-0-	3823 B	12212	6454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12212																	
03	5291	N	6561	-0-	1270 B	13482	6561	3			N	-0-					-0-
04	3367	N	4512	-0-	1145 B	14627	4512	3			N	-0-					-0-
05	3283	N	3764	-0-	481 B	15108	3764	3			N	-0-					-0-
06	4331		6733	-0-	2402 B	17510	6733	3			N	-0-					-0-
07	4282		6318	-0-	2036 B	19546	6318	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2431	N	2742	-0-	311 B	1418	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1418																	
03	4581	N	3163	-0-	-1418 B	-0-	3163	3			N	-0-					-0-
04	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
05	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
06	3090	#	3029	-0-	-61 B	-61	3029	3			N	-0-					-0-
07	3193	#	3126	-0-	-67 B	-128	3126	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	1170	N	232	-0-	-938 B	-0-	232	3			N	-0-					-0-
05	1209	N	1044	-0-	-165 B	-0-	1044	3			N	-0-					-0-
06	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
*07	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2338	2927	-0-	589 B	-532	2927	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-532											
03	3224 #	3027	-0-	-197 B	-729	3027	3		N	-0-			-0-
04	2591	2154	-0-	-437 B	-1166	2154	3		N	-0-			-0-
05	2523	2456	-0-	-67 B	-1233	2456	3		N	-0-			-0-
06	3150 #	1478	-0-	-1672 B	-2905	1478	3		N	-0-			-0-
07	3255 #	3278	-0-	23 B	-2882	3278	3		N	-0-			-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1219 N	1219	-0-	-0- B	-0-	1219	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	1358 N	1358	-0-	-0- B	-0-	1358	3		N	-0-			-0-
04	1235 N	842	-0-	-393 B	-0-	842	3		N	-0-			-0-
05	1211 N	1183	-0-	-28 B	-0-	1183	3		N	-0-			-0-
06	1324 N	1324	-0-	-0- B	-0-	1324	3		N	-0-			-0-
*07	1265 N	1265	-0-	-0- B	-0-	1265	3		N	-0-			-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2525 N	3503	-0-	978 B	3339	3503	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		3339											
03	4844 N	3708	-0-	-1136 B	2203	3708	3		N	-0-			-0-
04	2748 N	2546	-0-	-202 B	2001	2546	3		N	-0-			-0-
05	2673 N	2038	-0-	-635 B	1366	2038	3		N	-0-			-0-
06	3752	3675	-0-	-77 B	1289	3675	3		N	-0-			-0-
07	3702	3777	-0-	75 B	1364	3777	3		N	-0-			-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1937 N	4819	-0-	2882 B	12074	4819	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		12074											
03	3278 N	5379	-0-	2101 B	14175	5379	3		N	-0-			-0-
04	2090 N	3557	-0-	1467 B	15642	3557	3		N	-0-			-0-
05	2043	3851	-0-	1808 B	17450	3851	3		N	-0-			-0-
06	2521	4803	-0-	2282 B	19732	4803	3		N	-0-			-0-
07	2498	4810	-0-	2312 B	22044	4810	3		N	-0-			-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1263 N	1360	-0-	97 B	1323	1360	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		1323											
03	2422 N	1367	-0-	-1055 B	268	1367	3		N	-0-			-0-
04	1368	1159	-0-	-209 B	59	1159	3		N	-0-			-0-
05	1331	1496	-0-	165 B	224	1496	3		N	-0-			-0-
06	1885 N	1661	-0-	-224 B	-0-	1661	3		N	-0-			-0-
*07	1546 N	1546	-0-	-0- B	-0-	1546	3		N	-0-			-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
04	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
04	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
05	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
06	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
*07	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
*07	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
04	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-
05	186	N	103	-0-	-83	B	-0-	103	3			N	-0-					-0-
06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
*07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	861	-0-	390	B	1101	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1101																		
03	927	N	802	-0-	-125	B	976	802	3			N	-0-					-0-
04	537	N	581	-0-	44	B	1020	581	3			N	-0-					-0-
05	541		489	-0-	-52	B	968	489	3			N	-0-					-0-
06	1786	N	818	-0-	-968	B	-0-	818	3			N	-0-					-0-
07	589	N	255	-0-	-334	B	-0-	255	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	948		1847	-0-	899	B	4406	1847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4406																		
03	1576		2007	-0-	431	B	4837	2007	3			N	-0-					-0-
04	957		1433	-0-	476	B	5313	1433	3			N	-0-					-0-
05	935		1362	-0-	427	B	5740	1362	3			N	-0-					-0-
06	3000	N	2051	-0-	-949	B	4791	2051	3			N	-0-					-0-
*07	3100	N	2056	-0-	-1044	B	3747	2056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
05	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	470	-0-	-34 B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	570	N	456	-0-	-114 B	-0-	456	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
*07	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690		2980	-0-	2290 B	13018	2980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13018																	
03	901		2960	-0-	2059 B	15077	2960	3			N	-0-					-0-
04	716		3274	-0-	2558 B	17635	3274	3			N	-0-					-0-
05	706		3240	-0-	2534 B	20169	3240	3			N	-0-					-0-
06	676		2789	-0-	2113 B	22282	2789	3			N	-0-					-0-
07	678		1699	-0-	1021 B	23303	1699	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	587		1709	-0-	1122 B	4823	1709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4823																	
03	779		1413	-0-	634 B	5457	1413	3			N	-0-					-0-
04	595		2351	-0-	1756 B	7213	2351	3			N	-0-					-0-
05	586		2355	-0-	1769 B	8982	2355	3			N	-0-					-0-
06	3000	N	2237	-0-	-763 B	8219	2237	3			N	-0-					-0-
*07	3100	N	1861	-0-	-1239 B	6980	1861	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 8004 RRCID -> 025424 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800 N	1297	-0-	-1503	B	4246	1297	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		4246												
03	3100 N	1341	-0-	-1759	B	2487	1341	3		N	-0-			-0-
04	3000 N	1295	-0-	-1705	B	782	1295	3		N	-0-			-0-
05	2093 N	1311	-0-	-782	B	-0-	1311	3		N	-0-			-0-
06	1410 N	1410	-0-	-0-	B	-0-	1410	3		N	-0-			-0-
*07	1439 N	1439	-0-	-0-	B	-0-	1439	3		N	-0-			-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800 N	1556	-0-	-1244	B	5714	1556	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		5714												
03	3100 N	1633	-0-	-1467	B	4247	1633	3		N	-0-			-0-
04	3000 N	2000	-0-	-1000	B	3247	2000	3		N	-0-			-0-
05	3100 N	1807	-0-	-1293	B	1954	1807	3		N	-0-			-0-
06	3000 N	1369	-0-	-1631	B	323	1369	3		N	-0-			-0-
*07	2202 N	1879	-0-	-323	B	-0-	1879	3		N	-0-			-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308 N	302	-0-	-6	B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	347 N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
04	348 N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
05	380 N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-
06	330 N	294	-0-	-36	B	-0-	294	3		N	-0-			-0-
*07	407 N	407	-0-	-0-	B	-0-	407	3		N	-0-			-0-

JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2800 N	704	-0-	-2096	B	1920	704	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		1920												
03	3039 N	1119	-0-	-1920	B	-0-	1119	3		N	-0-			-0-
04	1076 N	1076	-0-	-0-	B	-0-	1076	3		N	-0-			-0-
05	1155 N	1155	-0-	-0-	B	-0-	1155	3		N	-0-			-0-
06	1105 N	1105	-0-	-0-	B	-0-	1105	3		N	-0-			-0-
*07	1126 N	1126	-0-	-0-	B	-0-	1126	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
05	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
06	870	N	856	-0-	-14	B	-0-	856	3			N	-0-					-0-
07	920	N	815	-0-	-105	B	-0-	815	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	565	-0-	-471	B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
04	1290	N	865	-0-	-425	B	-0-	865	3			N	-0-					-0-
05	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
06	1140	N	529	-0-	-611	B	-0-	529	3			N	-0-					-0-
*07	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2292	N	2292	-0-	-0-	B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
04	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
05	1912	N	1082	-0-	-830	B	-0-	1082	3			N	-0-					-0-
06	1950	N	1834	-0-	-116	B	-0-	1834	3			N	-0-					-0-
*07	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	410	-0-	-3	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
04	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
05	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
06	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
*07	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
04	1200	N	1157	-0-	-43	B	-0-	1157	3			N	-0-					-0-
05	1209	N	1208	-0-	-1	B	-0-	1208	3			N	-0-					-0-
06	1230	N	1050	-0-	-180	B	-0-	1050	3			N	-0-					-0-
07	1209	N	1190	-0-	-19	B	-0-	1190	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
07	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	139	-0-	-134 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
04	270	N	167	-0-	-103 B	-0-	167	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
*07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	81	-0-	-31 B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1345	-0-	-419 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
04	1770	N	1765	-0-	-5 B	-0-	1765	3			N	-0-					-0-
05	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
06	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
*07	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
04	2236	N	2236	-0-	-0-	B	-0-	2236	3			N	-0-					-0-
05	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
06	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
*07	2166	N	2166	-0-	-0-	B	-0-	2166	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
04	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
05	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
06	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-
07	589	N	316	-0-	-273	B	-0-	316	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	163	-0-	-61	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
04	210	N	137	-0-	-73	B	-0-	137	3			N	-0-					-0-
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	359	-0-	-33	B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
04	420	N	292	-0-	-128	B	-0-	292	3			N	-0-					-0-
05	403	N	320	-0-	-83	B	-0-	320	3			N	-0-					-0-
06	450	N	383	-0-	-67	B	-0-	383	3			N	-0-					-0-
*07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
04	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
05	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
06	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
*07	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
04	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
05	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
06	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
*07	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	206	-0-	-18 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
05	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
*07	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	187	-0-	-15 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	246	N	190	-0-	-56 B	-0-	190	3			N	-0-					-0-
*07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1738	N	1738	-0-	-0- B	-0-	1738	3			N	-0-					-0-
04	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
05	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
06	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
*07	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	156	-0-	-12 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

MCDOWELL -C- WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
04	1260	N	737	-0-	-523 B	-0-	737	3			N	-0-					-0-
05	1302	N	648	-0-	-654 B	-0-	648	3			N	-0-					-0-
06	1290	N	1036	-0-	-254 B	-0-	1036	3			N	-0-					-0-
*07	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
04	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
05	1147	N	954	-0-	-193	B	-0-	954	3			N	-0-					-0-
06	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
07	1333	N	1258	-0-	-75	B	-0-	1258	3			N	-0-					-0-

MCDOWELL WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
04	360	N	349	-0-	-11	B	-0-	349	3			N	-0-					-0-
05	403	N	276	-0-	-127	B	-0-	276	3			N	-0-					-0-
06	420	N	362	-0-	-58	B	-0-	362	3			N	-0-					-0-
*07	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
04	90	N	52	-0-	-38	B	-0-	52	3			N	-0-					-0-
05	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
*07	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	234	-0-	-130	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
05	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
06	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
07	434	N	393	-0-	-41	B	-0-	393	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	587	-0-	-29 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
04	690	N	649	-0-	-41 B	-0-	649	3			N	-0-					-0-
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*07	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
05	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
06	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*07	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5822	N	2439	-0-	-3383 B	7315	2439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7315																	
03	10287	N	2972	-0-	-7315 B	-0-	2972	3			N	-0-					-0-
04	2857	R	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
05	2945	#	2788	-0-	-157 B	-157	2788	3			N	-0-					-0-
06	2880	N	2575	-0-	-305 B	-157	2575	3			N	-0-					-0-
07	2945	N	2812	-0-	-133 B	-157	2812	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	633	-0-	-207 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
04	900	N	629	-0-	-271 B	-0-	629	3			N	-0-					-0-
05	713	N	615	-0-	-98 B	-0-	615	3			N	-0-					-0-
06	780	N	761	-0-	-19 B	-0-	761	3			N	-0-					-0-
*07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*07	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	359	-0-	-89 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
05	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
06	450	N	373	-0-	-77 B	-0-	373	3			N	-0-					-0-
07	496	N	446	-0-	-50 B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
05	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
06	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
07	1085	N	1061	-0-	-24 B	-0-	1061	3			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2942		5843	-0-	2901 B	4297	5843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4297																	
03	5373		5936	-0-	563 B	4860	5936	3			N	-0-					-0-
04	3331		1006	-0-	-2325 B	2535	1006	3			N	-0-					-0-
05	3248		1266	-0-	-1982 B	553	1266	3			N	-0-					-0-
06	4297		84	-0-	-4213 B	-3660	84	3			N	-0-					-0-
07	4249		6977	-0-	2728 B	-932	6977	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	900	N	584	-0-	-316 B	-0-	584	3			N	-0-					-0-
05	806	N	491	-0-	-315 B	-0-	491	3			N	-0-					-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17820	N	3192	-0-	-14628 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3626	N	3626	-0-	-0- B	-0-	3626	3			N	-0-					-0-
04	3660	N	2403	-0-	-1257 B	-0-	2403	3			N	-0-					-0-
05	3534	N	2088	-0-	-1446 B	-0-	2088	3			N	-0-					-0-
06	3510	N	3500	-0-	-10 B	-0-	3500	3			N	-0-					-0-
*07	3301	N	3301	-0-	-0- B	-0-	3301	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	387	-0-	-201 B	-0-	387	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			Y	-0-					-0-
04	477	N	477	-0-	-0- B	-0-	477	3			Y	-0-					-0-
05	608	N	608	-0-	-0- B	-0-	608	3			Y	-0-					-0-
06	709	N	709	-0-	-0- B	-0-	709	3			Y	-0-					-0-
*07	732	N	732	-0-	-0- B	-0-	732	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	357	N	266	-0-	-91 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
04	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
*07	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	372	-0-	-636 B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	690	N	486	-0-	-204 B	-0-	486	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
05	930	N	556	-0-	-374 B	-0-	556	3			N	-0-					-0-
06	900	N	485	-0-	-415 B	-0-	485	3			N	-0-					-0-
07	992	N	488	-0-	-504 B	-0-	488	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

02	336	N	114	-0-	-222 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*07	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

02	16299	N	3371	-0-	-12928 B	1606	3371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1606																	
03	5485	N	3879	-0-	-1606 B	-0-	3879	3			N	-0-					-0-
04	3837	N	3837	-0-	-0- B	-0-	3837	3			N	-0-					-0-
05	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
06	3750	N	3469	-0-	-281 B	-0-	3469	3			N	-0-					-0-
07	3968	N	3720	-0-	-248 B	-0-	3720	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

02	2800	N	2083	-0-	-717 B	8886	2083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8886																	
03	3100	N	2339	-0-	-761 B	8125	2339	3			N	-0-					-0-
04	3000	N	2298	-0-	-702 B	7423	2298	3			N	-0-					-0-
05	3100	N	2372	-0-	-728 B	6695	2372	3			N	-0-					-0-
06	3000	N	2284	-0-	-716 B	5979	2284	3			N	-0-					-0-
*07	3100	N	2406	-0-	-694 B	5285	2406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	940	-0-	-12	B	-0-	940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
04	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
05	1087	N	1087	-0-	-0-	B	-0-	1087	3			N	-0-					-0-
06	1020	N	864	-0-	-156	B	-0-	864	3			N	-0-					-0-
*07	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	785	-0-	-27	B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
04	960	N	874	-0-	-86	B	-0-	874	3			N	-0-					-0-
05	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
06	960	N	909	-0-	-51	B	-0-	909	3			N	-0-					-0-
*07	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	222	-0-	-2	B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
04	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
06	270	N	242	-0-	-28	B	-0-	242	3			N	-0-					-0-
07	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	258	-0-	-162	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
04	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
05	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
06	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
07	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-

VANDERBURG WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	974	-0-	-62	B	-0-	974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
04	1290	N	637	-0-	-653	B	-0-	637	3			N	-0-					-0-
05	1085	N	382	-0-	-703	B	-0-	382	3			N	-0-					-0-
06	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
07	651	N	587	-0-	-64	B	-0-	587	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
05	1211	N	868	-0-	-343 B	-0-	868	3			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
04	780	N	718	-0-	-62 B	-0-	718	3			N	-0-					-0-
05	744	N	699	-0-	-45 B	-0-	699	3			N	-0-					-0-
06	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	510	N	112	-0-	-398 B	-0-	112	3			N	-0-					-0-
05	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	617	N	573	-0-	-44 B	-0-	573	3			N	-0-					-0-
05	599	N	589	-0-	-10 B	-0-	589	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*07	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	570	N	408	-0-	-162 B	-0-	408	3			N	-0-					-0-
05	593	N	527	-0-	-66 B	-0-	527	3			N	-0-					-0-
06	690	N	521	-0-	-169 B	-0-	521	3			N	-0-					-0-
07	434	N	259	-0-	-175 B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	704	-0-	-136	B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	894	N	894	-0-	-0-	B	-0-	894	3			N	-0-					-0-
04	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
05	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
06	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
07	930	N	893	-0-	-37	B	-0-	893	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	753	-0-	-283	B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
04	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
05	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
*07	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	988	-0-	-48	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
04	1170	N	1045	-0-	-125	B	-0-	1045	3			N	-0-					-0-
05	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
06	1080	N	963	-0-	-117	B	-0-	963	3			N	-0-					-0-
07	1085	N	1023	-0-	-62	B	-0-	1023	3			N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	302	-0-	-62	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
04	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
05	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
06	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
05	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
06	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
07	465	N	424	-0-	-41	B	-0-	424	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
04	1230	N	1196	-0-	-34	B	-0-	1196	3			N	-0-					-0-
05	1240	N	1149	-0-	-91	B	-0-	1149	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
07	1240	N	1045	-0-	-195	B	-0-	1045	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18560	N	2797	-0-	-15763 B	1327	2797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1327																	
03	6924	N	5597	-0-	-1327 B	-0-	5597	3			N	-0-					-0-
04	4320	N	4312	-0-	-8 B	-0-	4312	3			N	-0-					-0-
05	4260	N	4260	-0-	-0- B	-0-	4260	3			N	-0-					-0-
06	5430	N	4795	-0-	-635 B	-0-	4795	3			N	-0-					-0-
*07	4558	N	4558	-0-	-0- B	-0-	4558	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	844	-0-	-136 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	930	N	531	-0-	-399 B	-0-	531	3			N	-0-					-0-
05	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
06	1050	N	999	-0-	-51 B	-0-	999	3			N	-0-					-0-
*07	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5105	N	2275	-0-	-2830 B	8515	2275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8515																	
03	10577	N	3598	-0-	-6979 B	1536	3598	3			N	-0-					-0-
04	4211	R	2675	-0-	-1536 B	-0-	2675	3			N	-0-					-0-
05	3410	#	2730	-0-	-680 B	-680	2730	3			N	-0-					-0-
06	3480	#	2395	-0-	-1085 B	-1765	2395	3			N	-0-					-0-
07	2759	N	3488	-0-	729 B	-1036	3488	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	702	-0-	-166 B	-0-	702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
05	775	N	641	-0-	-134 B	-0-	641	3			N	-0-					-0-
06	1020	N	618	-0-	-402 B	-0-	618	3			N	-0-					-0-
07	1023	N	642	-0-	-381 B	-0-	642	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	650	-0-	-50 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
04	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
05	713	N	679	-0-	-34 B	-0-	679	3			N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2531	N	3531	-0-	1000 B	3574	3531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3574																	
03	4852	N	3768	-0-	-1084 B	2490	3768	3			N	-0-					-0-
04	2785	N	3777	-0-	992 B	3482	3777	3			N	-0-					-0-
05	2709		3738	-0-	1029 B	4511	3738	3			N	-0-					-0-
06	3780		3629	-0-	-151 B	4360	3629	3			N	-0-					-0-
07	3729		3755	-0-	26 B	4386	3755	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
07	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
04	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
05	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
*07	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2834	N	6518	-0-	3684 B	19983	6518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 19983																	
03	4417		4785	-0-	368 B	20351	4785	3			N	-0-					-0-
04	3019		7342	-0-	4323 B	24674	7342	3			N	-0-					-0-
05	2959		5138	-0-	2179 B	26853	5138	3			N	-0-					-0-
06	3278		5393	-0-	2115 B	28968	5393	3			N	-0-					-0-
07	3258		4488	-0-	1230 B	30198	4488	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	313	-0-	-331 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
04	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
06	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
07	837	N	741	-0-	-96 B	-0-	741	3			N	-0-					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22 B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*07	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	316	-0-	-76 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
05	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
06	450	N	378	-0-	-72 B	-0-	378	3			N	-0-					-0-
*07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
05	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
06	1005	N	954	-0-	-51 B	-0-	954	3			N	-0-					-0-
*07	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
05	440	N	431	-0-	-9 B	-0-	431	3			N	-0-					-0-
06	569	N	497	-0-	-72 B	-0-	497	3			N	-0-					-0-
*07	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	586		2533	-0-	1947 B	10377	2533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10377																	
03	766		2558	-0-	1792 B	12169	2558	3			N	-0-					-0-
04	609		2750	-0-	2141 B	14310	2750	3			N	-0-					-0-
05	600		2759	-0-	2159 B	16469	2759	3			N	-0-					-0-
06	3000	N	2668	-0-	-332 B	16137	2668	3			N	-0-					-0-
*07	3100	N	4547	-0-	1447 B	17584	4547	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
06	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
*07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	299	-0-	-149 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	360	N	250	-0-	-110 B	-0-	250	3			N	-0-					-0-
05	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*07	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2355		2137	-0-	-218 B	-218	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -218																	
03	3317	#	2070	-0-	-1247 B	-1465	2070	3			N	-0-					-0-
04	2609		2026	-0-	-583 B	-2048	2026	3			N	-0-					-0-
05	1924		2327	-0-	403 B	-1645	2327	3			N	-0-					-0-
06	2115		2017	-0-	-98 B	-1743	2017	3			N	-0-					-0-
07	2091		2076	-0-	-15 B	-1758	2076	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

02	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
*07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

FUQUA WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
04	201	R	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
05	141	R	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
*07	2724	N	2724	-0-	-0- B	-0-	2724	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
*07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-

BIVINS, L.T. WELL #: 1A RRCID -> 213185 COMPL. DATE 11/05/2005 TOTAL DEPTH 3071 PERF. 2380 - 3071

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*07	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	92	-0-	-132	B	-0-	92	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
04	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
*07	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	532	-0-	181	B	671	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 671																		
03	650	N	683	-0-	33	B	704	683	3			N	-0-					-0-
04	385	N	492	-0-	107	B	811	492	3			N	-0-					-0-
05	375		470	-0-	95	B	906	470	3			N	-0-					-0-
06	1506	N	600	-0-	-906	B	-0-	600	3			N	-0-					-0-
*07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	503	-0-	-113	B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
04	540	N	409	-0-	-131	B	-0-	409	3			N	-0-					-0-
05	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
06	600	N	595	-0-	-5	B	-0-	595	3			N	-0-					-0-
*07	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
04	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
05	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
06	2220	N	1901	-0-	-319	B	-0-	1901	3			N	-0-					-0-
07	1705	N	1580	-0-	-125	B	-0-	1580	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	780	-0-	-60	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
04	840	N	639	-0-	-201	B	-0-	639	3			N	-0-					-0-
05	868	N	578	-0-	-290	B	-0-	578	3			N	-0-					-0-
06	810	N	654	-0-	-156	B	-0-	654	3			N	-0-					-0-
07	651	N	593	-0-	-58	B	-0-	593	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	1462	-0-	906	B	4683	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4683																		
03	911	N	1566	-0-	655	B	5338	1566	3			N	-0-					-0-
04	597		1288	-0-	691	B	6029	1288	3			N	-0-					-0-
05	584		1423	-0-	839	B	6868	1423	3			N	-0-					-0-
06	3000	N	1470	-0-	-1530	B	5338	1470	3			N	-0-					-0-
*07	3100	N	1606	-0-	-1494	B	3844	1606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	770	-0-	-70 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
04	1020	N	737	-0-	-283 B	-0-	737	3			N	-0-					-0-
05	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
06	1050	N	1034	-0-	-16 B	-0-	1034	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-
05	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	103	-0-	-121 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
04	360	N	223	-0-	-137 B	-0-	223	3			N	-0-					-0-
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
05	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
06	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*07	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
04	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
04	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
05	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
06	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*07	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	184	-0-	-68	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
04	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
05	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
06	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
04	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
05	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
06	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
*07	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
04	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
05	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
06	1380	N	1366	-0-	-14	B	-0-	1366	3			N	-0-					-0-
*07	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	667	N	632	-0-	-35	B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
04	733	N	468	-0-	-265	B	-0-	468	3			N	-0-					-0-
05	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
06	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
*07	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
04	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
05	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
*07	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
06	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
*07	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189		3642	-0-	1453 B	6636	3642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6636																	
03	3501		3975	-0-	474 B	7110	3975	3			N	-0-					-0-
04	2266		3712	-0-	1446 B	8556	3712	3			N	-0-					-0-
05	2139		3802	-0-	1663 B	10219	3802	3			N	-0-					-0-
06	2627		3899	-0-	1272 B	11491	3899	3			N	-0-					-0-
07	2604		4188	-0-	1584 B	13075	4188	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	440	-0-	-120 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
04	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
05	496	N	358	-0-	-138 B	-0-	358	3			N	-0-					-0-
06	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
07	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	371	-0-	-133 B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
07	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	870	N	178	-0-	-692 B	-0-	178	3			N	-0-					-0-
05	930	N	768	-0-	-162 B	-0-	768	3			N	-0-					-0-
06	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791		3852	-0-	2061 B	9881	3852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9881																	
03	3092		4095	-0-	1003 B	10884	4095	3			N	-0-					-0-
04	1920		4194	-0-	2274 B	13158	4194	3			N	-0-					-0-
05	1875		4201	-0-	2326 B	15484	4201	3			N	-0-					-0-
06	2382		3723	-0-	1341 B	16825	3723	3			N	-0-					-0-
07	2359		4029	-0-	1670 B	18495	4029	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
04	1447	N	1345	-0-	-102 B	-0-	1345	3			N	-0-					-0-
05	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
06	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
*07	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2472	N	2983	-0-	511 B	608	2983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 608																	
03	3923	N	3315	-0-	-608 B	-0-	3315	3			N	-0-					-0-
04	2730		2188	-0-	-542 B	-542	2188	3			N	-0-					-0-
05	2655		2853	-0-	198 B	-344	2853	3			N	-0-					-0-
06	3210	#	3428	-0-	218 B	-126	3428	3			N	-0-					-0-
07	3317	#	3130	-0-	-187 B	-313	3130	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2494		6487	-0-	3993 B	20009	6487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20009																	
03	3985		7352	-0-	3367 B	23376	7352	3			N	-0-					-0-
04	2618		5062	-0-	2444 B	25820	5062	3			N	-0-					-0-
05	2564		3820	-0-	1256 B	27076	3820	3			N	-0-					-0-
06	2977		7353	-0-	4376 B	31452	7353	3			N	-0-					-0-
07	2956		6942	-0-	3986 B	35438	6942	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2365		6588	-0-	4223 B	18070	6588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 18070																	
03	3822		7228	-0-	3406 B	21476	7228	3			N	-0-					-0-
04	2533		4841	-0-	2308 B	23784	4841	3			N	-0-					-0-
05	2474		2301	-0-	-173 B	23611	2301	3			N	-0-					-0-
06	2827		4245	-0-	1418 B	25029	4245	3			N	-0-					-0-
07	2805		3205	-0-	400 B	25429	3205	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
04	1435	N	1388	-0-	-47 B	-0-	1388	3			N	-0-					-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
06	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
*07	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
04	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
05	700	R	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*07	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	#	7945	-0-	-2247 B	-13187	7945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13187																	
03	11284	#	9522	-0-	-1762 B	-14949	9522	3			N	-0-					-0-
04	10230	#	199	-0-	-10031 B	-24980	199	3			N	-0-					-0-
05	10571	#	5280	-0-	-5291 B	-30271	5280	3			N	-0-					-0-
06	9990	#	5362	-0-	-4628 B	-34899	5362	3			N	-0-					-0-
07	217	N	8932	-0-	8715 B	-26184	8932	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
04	1530	N	1071	-0-	-459 B	-0-	1071	3			N	-0-					-0-
05	1581	N	1386	-0-	-195 B	-0-	1386	3			N	-0-					-0-
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
*07	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

02	7364	N	6129	-0-	-1235 B	-11441	6129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8087 CANCELLED UNDERAGE -> -3354																	
03	0	N	7072	-0-	7072 B	-1015	7072	3			N	-0-					-0-
04	7350	N	7723	-0-	373 B	-642	7723	3			N	-0-					-0-
05	6930	N	7572	-0-	642 B	-0-	7572	3			N	-0-					-0-
06	6840	N	6564	-0-	-276 B	-0-	6564	3			N	-0-					-0-
07	7967	N	5978	-0-	-1989 B	-0-	5978	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

02	9286		6570	-0-	-2716 B	-16285	6570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13698 CANCELLED UNDERAGE -> -2587																	
03	10974	#	6992	-0-	-3982 B	-17680	6992	3			N	-0-					-0-
04	10295		5801	-0-	-4494 B	-22174	5801	3			N	-0-					-0-
05	10003		7638	-0-	-2365 B	-24539	7638	3			N	-0-					-0-
06	6780	N	7886	-0-	1106 B	-23433	7886	3			N	-0-					-0-
07	5983	N	8179	-0-	2196 B	-21237	8179	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

02	2750	R	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5042	R	5042	-0-	-0- B	-0-	5042	3			N	-0-					-0-
04	5343	R	5343	-0-	-0- B	-0-	5343	3			N	-0-					-0-
05	5384	R	5384	-0-	-0- B	-0-	5384	3			N	-0-					-0-
06	4890	N	4049	-0-	-841 B	-0-	4049	3			N	-0-					-0-
07	5518	N	4913	-0-	-605 B	-0-	4913	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

02	784	N	847	-0-	63 B	-14806	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -14806																	
03	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
04	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
05	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
06	2610	N	1305	-0-	-1305 B	-0-	1305	3			N	-0-					-0-
*07	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

02	2128	N	1669	-0-	-459 B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
04	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
05	1860	N	1640	-0-	-220 B	-0-	1640	3			N	-0-					-0-
06	1650	N	1566	-0-	-84 B	-0-	1566	3			N	-0-					-0-
07	2666	N	1723	-0-	-943 B	-0-	1723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	1894	-0-	1222 B	-15001	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-15001											
03	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
04	1830	N	1233	-0-	-597 B	-0-	1233	3			N	-0-					-0-
05	2108	N	1678	-0-	-430 B	-0-	1678	3			N	-0-					-0-
06	1980	N	847	-0-	-1133 B	-0-	847	3			N	-0-					-0-
*07	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	855	-0-	-2393 B	-7862	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4738		CANCELLED UNDERAGE ->	-3124											
03	0	N	1077	-0-	1077 B	-3661	1077	3			N	-0-					-0-
04	1020	N	1090	-0-	70 B	-3591	1090	3			N	-0-					-0-
05	961	N	1442	-0-	481 B	-3110	1442	3			N	-0-					-0-
06	1050	N	1211	-0-	161 B	-2949	1211	3			N	-0-					-0-
07	1116	N	1151	-0-	35 B	-2914	1151	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1186	-0-	1186 B	34975	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			34975														
03	0	W	2012	-0-	2012 B	36987	2012	3			N	-0-					-0-
04	0	W	2666	-0-	2666 B	39653	2666	3			N	-0-					-0-
05	7212		2356	-0-	-4856 B	34797	2356	3			N	-0-					-0-
06	3000	N	2143	-0-	-857 B	33940	2143	3			N	-0-					-0-
*07	3100	N	2210	-0-	-890 B	33050	2210	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	2986	-0-	1082 B	-21886	2986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3876		CANCELLED UNDERAGE ->	-18010											
03	0	N	3661	-0-	3661 B	-215	3661	3			N	-0-					-0-
04	3660	N	2566	-0-	-1094 B	-215	2566	3			N	-0-					-0-
05	3317	N	2896	-0-	-421 B	-215	2896	3			N	-0-					-0-
06	3789	N	4004	-0-	215 B	-0-	4004	3			N	-0-					-0-
*07	3459	N	3459	-0-	-0- B	-0-	3459	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10808	#	9086	-0-	-1722 B	-11575	9086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11575														
03	11966	#	8782	-0-	-3184 B	-14759	8782	3			N	-0-					-0-
04	10830	#	1819	-0-	-9011 B	-23770	1819	3			N	-0-					-0-
05	10075	N	-0-	-0-	-10075 B	-23770					N	-0-					-0-
06	8490	N	3376	-0-	-5114 B	-23770	3376	3			N	-0-					-0-
07	1891	N	10013	-0-	8122 B	-15648	10013	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	991	-0-	151 B	-17138	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-6259		CANCELLED UNDERAGE ->	-10879											
03	0	N	1639	-0-	1639 B	-4620	1639	3			N	-0-					-0-
04	1080	N	1113	-0-	33 B	-4587	1113	3			N	-0-					-0-
05	1085	N	1000	-0-	-85 B	-4587	1000	3			N	-0-					-0-
06	1590	N	1700	-0-	110 B	-4477	1700	3			N	-0-					-0-
07	1147	N	1245	-0-	98 B	-4379	1245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP 639020
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6797		2960	-0-	-3837 B	281	2960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			281														
03	4067	R	3786	-0-	-281 B	-0-	3786	3			N	-0-					-0-
04	3840	#	2610	-0-	-1230 B	-1230	2610	3			N	-0-					-0-
05	3968	#	3214	-0-	-754 B	-1984	3214	3			N	-0-					-0-
06	3780	#	3144	-0-	-636 B	-2620	3144	3			N	-0-					-0-
07	3906	#	3626	-0-	-280 B	-2900	3626	3			N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

02	560	N	516	-0-	-44 B	-0-	516	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
04	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*07	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

02	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
04	1283	N	927	-0-	-356 B	-0-	927	3			N	-0-					-0-
05	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
06	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
*07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

02	896	N	723	-0-	-173 B	-0-	252	1	471	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	1025	-0-	-29 B	-0-	279	1	746	3	N	-0-					-0-
04	930	N	834	-0-	-96 B	-0-	270	1	564	3	N	-0-					-0-
05	1115	N	1115	-0-	-0- B	-0-	279	1	836	3	N	-0-					-0-
06	997	N	997	-0-	-0- B	-0-	270	1	727	3	N	-0-					-0-
*07	1064	N	1064	-0-	-0- B	-0-	279	1	785	3	N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

02	784	N	650	-0-	-134 B	-0-	252	1	398	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	879	N	879	-0-	-0- B	-0-	279	1	600	3	N	-0-					-0-
04	720	N	648	-0-	-72 B	-0-	270	1	378	3	N	-0-					-0-
05	885	N	885	-0-	-0- B	-0-	279	1	606	3	N	-0-					-0-
06	840	N	829	-0-	-11 B	-0-	270	1	559	3	N	-0-					-0-
*07	873	N	873	-0-	-0- B	-0-	279	1	594	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	948	N	948	-0-	-0- B	-0-	252	1	696	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1497	N	1497	-0-	-0- B	-0-	279	1	1218	3	N	-0-			-0-
04	1130	N	1130	-0-	-0- B	-0-	270	1	860	3	N	-0-			-0-
05	927	N	927	-0-	-0- B	-0-	279	1	648	3	N	-0-			-0-
06	1034	N	1034	-0-	-0- B	-0-	270	1	764	3	N	-0-			-0-
*07	1169	N	1169	-0-	-0- B	-0-	279	1	890	3	N	-0-			-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

02	2440	N	1905	-0-	-535 B	-0-	252	1	1653	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2945	N	2945	-0-	-0- B	-0-	279	1	2666	3	N	-0-			-0-
04	2738	N	2140	-0-	-598 B	-0-	270	1	1870	3	N	-0-			-0-
05	2108	N	1711	-0-	-397 B	-0-	279	1	1432	3	N	-0-			-0-
06	2850	N	2103	-0-	-747 B	-0-	270	1	1833	3	N	-0-			-0-
*07	3012	N	3012	-0-	-0- B	-0-	279	1	2733	3	N	-0-			-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

02	560	N	455	-0-	-105 B	-0-	252	1	203	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	589	-0-	-0- B	-0-	279	1	310	3	N	-0-			-0-
04	544	N	544	-0-	-0- B	-0-	270	1	274	3	N	-0-			-0-
05	519	N	519	-0-	-0- B	-0-	279	1	240	3	N	-0-			-0-
06	570	N	497	-0-	-73 B	-0-	270	1	227	3	N	-0-			-0-
07	558	N	504	-0-	-54 B	-0-	279	1	225	3	N	-0-			-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

02	1135	N	1135	-0-	-0- B	-0-	252	1	883	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1535	N	1535	-0-	-0- B	-0-	279	1	1256	3	N	-0-			-0-
04	1125	N	1125	-0-	-0- B	-0-	270	1	855	3	N	-0-			-0-
05	1461	N	1461	-0-	-0- B	-0-	279	1	1182	3	N	-0-			-0-
06	1418	N	1418	-0-	-0- B	-0-	270	1	1148	3	N	-0-			-0-
*07	1148	N	1148	-0-	-0- B	-0-	279	1	869	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	289	N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
04	304	N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
05	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
06	360	N	296	-0-	-64	B	-0-	296	3		N	-0-			-0-
07	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

02	1085		560	-0-	-525	B	-2865	560	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2865															
03	1633		664	-0-	-969	B	-3834	664	3		N	-0-			-0-
04	1150		474	-0-	-676	B	-4510	474	3		N	-0-			-0-
05	1128		608	-0-	-520	B	-5030	608	3		N	-0-			-0-
06	630	N	645	-0-	15	B	-5015	645	3		N	-0-			-0-
07	496	N	642	-0-	146	B	-4869	642	3		N	-0-			-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	682	N	682	-0-	-0-	B	-0-	682	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	774	N	774	-0-	-0-	B	-0-	774	3		N	-0-			-0-
04	780	N	546	-0-	-234	B	-0-	546	3		N	-0-			-0-
05	744	N	731	-0-	-13	B	-0-	731	3		N	-0-			-0-
06	750	N	725	-0-	-25	B	-0-	725	3		N	-0-			-0-
07	558	N	532	-0-	-26	B	-0-	532	3		N	-0-			-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1764	N	1662	-0-	-102	B	-0-	1662	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1966	N	1966	-0-	-0-	B	-0-	1966	3		N	-0-			-0-
04	1830	N	1374	-0-	-456	B	-0-	1374	3		N	-0-			-0-
05	1943	N	1943	-0-	-0-	B	-0-	1943	3		N	-0-			-0-
06	1890	N	1790	-0-	-100	B	-0-	1790	3		N	-0-			-0-
*07	1952	N	1952	-0-	-0-	B	-0-	1952	3		N	-0-			-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

02	2273	N	2195	-0-	-78	B	-0-	2195	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2666	N	2600	-0-	-66	B	-0-	2600	3		N	-0-			-0-
04	2490	N	1884	-0-	-606	B	-0-	1884	3		N	-0-			-0-
05	2774	N	2774	-0-	-0-	B	-0-	2774	3		N	-0-			-0-
06	2763	N	2763	-0-	-0-	B	-0-	2763	3		N	-0-			-0-
*07	2781	N	2781	-0-	-0-	B	-0-	2781	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	90	-0-	-274 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	233	-0-	-77 B	-0-	233	3			N	-0-					-0-
04	240	N	65	-0-	-175 B	-0-	65	3			N	-0-					-0-
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
06	240	N	40	-0-	-200 B	-0-	40	3			N	-0-					-0-
*07	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	903	-0-	-49 B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	989	-0-	-65 B	-0-	989	3			N	-0-					-0-
04	960	N	721	-0-	-239 B	-0-	721	3			N	-0-					-0-
05	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
06	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*07	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1411	-0-	-73 B	-0-	1411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
04	1560	N	1121	-0-	-439 B	-0-	1121	3			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
06	1560	N	1478	-0-	-82 B	-0-	1478	3			N	-0-					-0-
*07	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1501	-0-	-151 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
04	1590	N	1229	-0-	-361 B	-0-	1229	3			N	-0-					-0-
05	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
06	1650	N	1627	-0-	-23 B	-0-	1627	3			N	-0-					-0-
*07	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	656	N	656	-0-	-0- B	-0-	62	1	594	3	N	-0-					-0-
*11	535	N	535	-0-	-0- B	-0-	60	1	475	3	N	-0-					-0-
*12	496	N	426	-0-	-70 B	-0-	62	1	364	3	N	-0-					-0-
*01	589	N	492	-0-	-97 B	-0-	62	1	430	3	N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	56	1	421	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	504	N	504	-0-	-0- B	-0-	62	1	442	3	N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	60	1	402	3	N	-0-					-0-
*05	552	N	552	-0-	-0- B	-0-	62	1	490	3	N	-0-					-0-
*06	548	N	548	-0-	-0- B	-0-	60	1	488	3	N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	62	1	497	3	N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	902	-0-	-218 B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1111	-0-	-36 B	-0-	1111	3			N	-0-					-0-
04	1050	N	781	-0-	-269 B	-0-	781	3			N	-0-					-0-
05	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
*07	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	630	N	630	-0-	-0-	B	-0-	62	1	568	3	N	-0-			-0-
*11	514	N	514	-0-	-0-	B	-0-	60	1	454	3	N	-0-			-0-
*12	496	N	412	-0-	-84	B	-0-	62	1	350	3	N	-0-			-0-
*01	558	N	475	-0-	-83	B	-0-	62	1	413	3	N	-0-			-0-
*02	460	N	460	-0-	-0-	B	-0-	56	1	404	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	487	N	487	-0-	-0-	B	-0-	62	1	425	3	N	-0-			-0-
*04	446	N	446	-0-	-0-	B	-0-	60	1	386	3	N	-0-			-0-
*05	533	N	533	-0-	-0-	B	-0-	62	1	471	3	N	-0-			-0-
*06	529	N	529	-0-	-0-	B	-0-	60	1	469	3	N	-0-			-0-
*07	539	N	539	-0-	-0-	B	-0-	62	1	477	3	N	-0-			-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

02	10035	N	6570	-0-	-3465	B	-0-	6570	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	8649	N	7045	-0-	-1604	B	-0-	7045	3			N	-0-			-0-
04	8139	N	8139	-0-	-0-	B	-0-	8139	3			N	-0-			-0-
05	8386	N	8386	-0-	-0-	B	-0-	8386	3			N	-0-			-0-
06	7719	N	7719	-0-	-0-	B	-0-	7719	3			N	-0-			-0-
07	8401	N	8171	-0-	-230	B	-0-	8171	3			N	-0-			-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

02	5588	N	5588	-0-	-0-	B	-0-	5588	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	6169	N	6070	-0-	-99	B	-0-	6070	3			N	-0-			-0-
04	5940	N	5806	-0-	-134	B	-0-	5806	3			N	-0-			-0-
05	6200	N	5958	-0-	-242	B	-0-	5958	3			N	-0-			-0-
06	5880	N	5863	-0-	-17	B	-0-	5863	3			N	-0-			-0-
*07	6238	N	6238	-0-	-0-	B	-0-	6238	3			N	-0-			-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 07/20/1995 TOTAL DEPTH 2557 PERF. 2000 - 2557

02	2800	N	2208	-0-	-592	B	3565	2208	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 3565																
03	3100	N	2450	-0-	-650	B	2915	2450	3			N	-0-			-0-
04	3000	N	2305	-0-	-695	B	2220	2305	3			N	-0-			-0-
05	3100	N	2428	-0-	-672	B	1548	2428	3			N	-0-			-0-
06	3000	N	2215	-0-	-785	B	763	2215	3			N	-0-			-0-
*07	3050	N	2287	-0-	-763	B	-0-	2287	3			N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 08/21/1995 TOTAL DEPTH 2540 PERF. 2185 - 2540

02	2800	N	2016	-0-	-784	B	2897	2016	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> 2897																
03	3100	N	2215	-0-	-885	B	2012	2215	3			N	-0-			-0-
04	3000	N	2168	-0-	-832	B	1180	2168	3			N	-0-			-0-
05	3100	N	2246	-0-	-854	B	326	2246	3			N	-0-			-0-
06	2478	N	2152	-0-	-326	B	-0-	2152	3			N	-0-			-0-
07	2232	N	2219	-0-	-13	B	-0-	2219	3			N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE N/A TOTAL DEPTH 3283 PERF. 3243 - 3283

02	4368	N	4221	-0-	-147	B	-0-	4221	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	4712	N	4543	-0-	-169	B	-0-	4543	3			N	-0-			-0-
04	4500	N	4212	-0-	-288	B	-0-	4212	3			N	-0-			-0-
05	4681	N	4364	-0-	-317	B	-0-	4364	3			N	-0-			-0-
06	4410	N	3470	-0-	-940	B	-0-	3470	3			N	-0-			-0-
07	4340	N	4184	-0-	-156	B	-0-	4184	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 09/21/1927 TOTAL DEPTH 2438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2179	-0-	-621 B	2557	2179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2557																	
03	3100	N	2238	-0-	-862 B	1695	2238	3			N	-0-					-0-
04	3000	N	2098	-0-	-902 B	793	2098	3			N	-0-					-0-
05	0	W	2125	-0-	2125 B	2918	2125	3			N	-0-					-0-
06	0	W	2007	-0-	2007 B	4925	2007	3			N	-0-					-0-
07	0	W	2024	-0-	2024 B	6949	2024	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18609	R	2152	-0-	-16457 B	-0-	2152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	1599	-0-	-1718 B	-1718	1599	3			N	-0-					-0-
04	3090	#	1836	-0-	-1254 B	-2972	1836	3			N	-0-					-0-
05	3193	#	3868	-0-	675 B	-2297	3868	3			N	-0-					-0-
06	2970	#	3704	-0-	734 B	-1563	3704	3			N	-0-					-0-
07	2821	#	2513	-0-	-308 B	-1871	2513	3			N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/06/1929 TOTAL DEPTH 2864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	687	-0-	-2337 B	-0-	687	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	897	-0-	-188 B	-0-	897	3			N	-0-					-0-
04	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
05	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
06	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
*07	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/00/1926 TOTAL DEPTH 2810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2421	-0-	-379 B	4396	2421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4396																	
03	3100	N	2631	-0-	-469 B	3927	2631	3			N	-0-					-0-
04	3000	N	2779	-0-	-221 B	3706	2779	3			N	-0-					-0-
05	3100	N	3131	-0-	31 B	3737	3131	3			N	-0-					-0-
06	3000	N	2828	-0-	-172 B	3565	2828	3			N	-0-					-0-
*07	3100	N	2907	-0-	-193 B	3372	2907	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/26/1929 TOTAL DEPTH 2555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1632	-0-	-1168 B	1207	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1207																	
03	2942	N	1735	-0-	-1207 B	-0-	1735	3			N	-0-					-0-
04	1770	N	1700	-0-	-70 B	-0-	1700	3			N	-0-					-0-
05	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
06	1680	N	1675	-0-	-5 B	-0-	1675	3			N	-0-					-0-
*07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 12/31/1929 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1049	-0-	1049 B	17377	1049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 17377																	
03	0	W	1094	-0-	1094 B	18471	1094	3			N	-0-					-0-
04	0	W	1116	-0-	1116 B	19587	1116	3			N	-0-					-0-
05	0	W	1085	-0-	1085 B	20672	1085	3			N	-0-					-0-
06	0	W	1014	-0-	1014 B	21686	1014	3			N	-0-					-0-
07	0	W	757	-0-	757 B	22443	757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	N	5529	-0-	-71 B	-0-	5529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6293	N	5081	-0-	-1212 B	-0-	5081	3			N	-0-					-0-
04	5970	N	4013	-0-	-1957 B	-0-	4013	3			N	-0-					-0-
05	6107	N	3616	-0-	-2491 B	-0-	3616	3			N	-0-					-0-
06	4920	N	3794	-0-	-1126 B	-0-	3794	3			N	-0-					-0-
*07	4616	N	4616	-0-	-0- B	-0-	4616	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1998	-0-	-802 B	2798	1998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2798																	
03	3100	N	2221	-0-	-879 B	1919	2221	3			N	-0-					-0-
04	3000	N	2104	-0-	-896 B	1023	2104	3			N	-0-					-0-
05	3100	N	2258	-0-	-842 B	181	2258	3			N	-0-					-0-
06	0	W	2168	-0-	2168 B	2349	2168	3			N	-0-					-0-
07	0	W	2252	-0-	2252 B	4601	2252	3			N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/10/1930 TOTAL DEPTH 2563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1841	-0-	-959 B	1915	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1915																	
03	3100	N	1975	-0-	-1125 B	790	1975	3			N	-0-					-0-
04	2839	N	2049	-0-	-790 B	-0-	2049	3			N	-0-					-0-
05	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
06	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
07	2108	N	2003	-0-	-105 B	-0-	2003	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/10/1939 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2848	-0-	-36 B	-0-	2848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	N	3238	-0-	-234 B	-0-	3238	3			N	-0-					-0-
04	3300	N	3162	-0-	-138 B	-0-	3162	3			N	-0-					-0-
05	3380	N	3380	-0-	-0- B	-0-	3380	3			N	-0-					-0-
06	3120	N	2811	-0-	-309 B	-0-	2811	3			N	-0-					-0-
07	3255	N	3127	-0-	-128 B	-0-	3127	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/16/1995 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1746	-0-	-1054 B	1630	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1630																	
03	3100	N	1954	-0-	-1146 B	484	1954	3			N	-0-					-0-
04	2389	N	1905	-0-	-484 B	-0-	1905	3			N	-0-					-0-
05	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
06	1890	N	1878	-0-	-12 B	-0-	1878	3			N	-0-					-0-
07	1984	N	1956	-0-	-28 B	-0-	1956	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 03/21/1939 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	737	-0-	-355 B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
04	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
05	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
06	1470	N	1301	-0-	-169 B	-0-	1301	3			N	-0-					-0-
07	1364	N	1321	-0-	-43 B	-0-	1321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2284	-0-	-516 B	3894	2284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3894																	
03	3100	N	2482	-0-	-618 B	3276	2482	3			N	-0-					-0-
04	3000	N	2428	-0-	-572 B	2704	2428	3			N	-0-					-0-
05	3100	N	2508	-0-	-592 B	2112	2508	3			N	-0-					-0-
06	3000	N	2416	-0-	-584 B	1528	2416	3			N	-0-					-0-
*07	3100	N	2473	-0-	-627 B	901	2473	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 08/16/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1694	-0-	-602 B	-9021	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9021																	
03	2294	N	2055	-0-	-239 B	-0-	2055	3			N	-0-					-0-
04	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
05	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
*07	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1171	N	992	-0-	-179 B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-					-0-
04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
05	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
07	1147	N	1133	-0-	-14 B	-0-	1133	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 06/01/1995 TOTAL DEPTH 2584 PERF. 2263 - 2601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	3387	-0-	-85 B	-0-	3387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3696	-0-	-148 B	-0-	3696	3			N	-0-					-0-
04	3660	N	3554	-0-	-106 B	-0-	3554	3			N	-0-					-0-
05	3751	N	3676	-0-	-75 B	-0-	3676	3			N	-0-					-0-
06	3570	N	3468	-0-	-102 B	-0-	3468	3			N	-0-					-0-
07	3658	N	3562	-0-	-96 B	-0-	3562	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	146	-0-	-470 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	16	-0-	-821 B	-0-	16	3			N	-0-					-0-
04	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*07	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/03/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12267		4416	-0-	-7851 B	9799	4416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9799																	
03	14682	R	4883	-0-	-9799 B	-0-	4883	3			N	-0-					-0-
04	4770	N	4728	-0-	-42 B	-0-	4728	3			N	-0-					-0-
05	4898	N	4806	-0-	-92 B	-0-	4806	3			N	-0-					-0-
06	4740	N	4552	-0-	-188 B	-0-	4552	3			N	-0-					-0-
07	4898	N	4647	-0-	-251 B	-0-	4647	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 06/27/1995 TOTAL DEPTH 2500 PERF. 2188 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3364	-0-	-220 B	-0-	3364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3720	-0-	-93 B	-0-	3720	3			N	-0-					-0-
04	3630	N	3567	-0-	-63 B	-0-	3567	3			N	-0-					-0-
05	3720	N	3707	-0-	-13 B	-0-	3707	3			N	-0-					-0-
06	3600	N	3568	-0-	-32 B	-0-	3568	3			N	-0-					-0-
07	3689	N	3660	-0-	-29 B	-0-	3660	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 08/11/1995 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2699	-0-	-101 B	-0-	2699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2953	-0-	-116 B	-0-	2953	3			N	-0-					-0-
04	2910	N	2796	-0-	-114 B	-0-	2796	3			N	-0-					-0-
05	2976	N	2896	-0-	-80 B	-0-	2896	3			N	-0-					-0-
06	2850	N	2783	-0-	-67 B	-0-	2783	3			N	-0-					-0-
07	2883	N	2838	-0-	-45 B	-0-	2838	3			N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2164	N	1213	-0-	-951 B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1308	-0-	-87 B	-0-	1308	3			N	-0-					-0-
04	1320	N	1255	-0-	-65 B	-0-	1255	3			N	-0-					-0-
05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
06	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
*07	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 01/14/1995 TOTAL DEPTH 2447 PERF. 2122 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2326	-0-	-474 B	4348	2326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4348																	
03	3100	N	2359	-0-	-741 B	3607	2359	3			N	-0-					-0-
04	3000	N	2477	-0-	-523 B	3084	2477	3			N	-0-					-0-
05	3100	N	2593	-0-	-507 B	2577	2593	3			N	-0-					-0-
06	3000	N	2534	-0-	-466 B	2111	2534	3			N	-0-					-0-
*07	3100	N	2608	-0-	-492 B	1619	2608	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 01/17/1995 TOTAL DEPTH 2900 PERF. 2593 - 2827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
05	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
06	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	N	3685	-0-	-403 B	-0-	3685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4033	-0-	-276 B	-0-	4033	3			N	-0-					-0-
04	4020	N	3823	-0-	-197 B	-0-	3823	3			N	-0-					-0-
05	4092	N	3929	-0-	-163 B	-0-	3929	3			N	-0-					-0-
06	3900	N	3742	-0-	-158 B	-0-	3742	3			N	-0-					-0-
07	3937	N	3496	-0-	-441 B	-0-	3496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	N	2844	-0-	-68	B	-0-	2844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3639	N	3639	-0-	-0-	B	-0-	3639	3			N	-0-					-0-
04	3833	N	3833	-0-	-0-	B	-0-	3833	3			N	-0-					-0-
05	4024	N	4024	-0-	-0-	B	-0-	4024	3			N	-0-					-0-
06	3510	N	3013	-0-	-497	B	-0-	3013	3			N	-0-					-0-
07	3968	N	3033	-0-	-935	B	-0-	3033	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/02/1942 TOTAL DEPTH 2651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	3966	-0-	-94	B	-0-	3966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4512	N	4512	-0-	-0-	B	-0-	4512	3			N	-0-					-0-
04	4403	N	4403	-0-	-0-	B	-0-	4403	3			N	-0-					-0-
05	4554	N	4554	-0-	-0-	B	-0-	4554	3			N	-0-					-0-
06	4380	N	4363	-0-	-17	B	-0-	4363	3			N	-0-					-0-
07	4557	N	4406	-0-	-151	B	-0-	4406	3			N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 07/12/1996 TOTAL DEPTH 2875 PERF. 2556 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1532	-0-	-1268	B	671	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 671																		
03	2382	N	1711	-0-	-671	B	-0-	1711	3			N	-0-					-0-
04	1653	N	1653	-0-	-0-	B	-0-	1653	3			N	-0-					-0-
05	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
06	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
07	1705	N	1686	-0-	-19	B	-0-	1686	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3651	N	3651	-0-	-0-	B	-0-	3651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4142	N	4142	-0-	-0-	B	-0-	4142	3			N	-0-					-0-
04	3981	N	3981	-0-	-0-	B	-0-	3981	3			N	-0-					-0-
05	4081	N	4081	-0-	-0-	B	-0-	4081	3			N	-0-					-0-
06	4020	N	3803	-0-	-217	B	-0-	3803	3			N	-0-					-0-
07	4123	N	3803	-0-	-320	B	-0-	3803	3			N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 06/10/1995 TOTAL DEPTH 2590 PERF. 2395 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	N	7149	-0-	-103	B	-0-	7149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8091	N	7623	-0-	-468	B	-0-	7623	3			N	-0-					-0-
04	7650	N	7574	-0-	-76	B	-0-	7574	3			N	-0-					-0-
05	7905	N	7764	-0-	-141	B	-0-	7764	3			N	-0-					-0-
06	7509	N	7509	-0-	-0-	B	-0-	7509	3			N	-0-					-0-
07	7812	N	7520	-0-	-292	B	-0-	7520	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 08/29/1942 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2483	-0-	-317	B	4897	2483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4897																		
03	3100	N	2750	-0-	-350	B	4547	2750	3			N	-0-					-0-
04	3000	N	2655	-0-	-345	B	4202	2655	3			N	-0-					-0-
05	3100	N	2756	-0-	-344	B	3858	2756	3			N	-0-					-0-
06	3000	N	2671	-0-	-329	B	3529	2671	3			N	-0-					-0-
*07	3100	N	2742	-0-	-358	B	3171	2742	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 10/21/1942 TOTAL DEPTH 2754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	960	N	931	-0-	-29 B	-0-	931	3			N	-0-					-0-
05	1054	N	889	-0-	-165 B	-0-	889	3			N	-0-					-0-
06	1050	N	817	-0-	-233 B	-0-	817	3			N	-0-					-0-
07	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2846 PERF. 1843 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	#	1951	-0-	-1073 B	-1073	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1073																	
03	3441	#	2005	-0-	-1436 B	-2509	2005	3			N	-0-					-0-
04	3330	#	3186	-0-	-144 B	-2653	3186	3			N	-0-					-0-
05	3441	#	3134	-0-	-307 B	-2960	3134	3			N	-0-					-0-
06	1950	N	2990	-0-	1040 B	-1920	2990	3			N	-0-					-0-
07	3286	N	4791	-0-	1505 B	-415	4791	3			N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1899	-0-	-901 B	2377	1899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2377																	
03	3100	N	2084	-0-	-1016 B	1361	2084	3			N	-0-					-0-
04	3000	N	2008	-0-	-992 B	369	2008	3			N	-0-					-0-
05	2465	N	2096	-0-	-369 B	-0-	2096	3			N	-0-					-0-
06	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
07	2077	N	2065	-0-	-12 B	-0-	2065	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2561 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18395	N	10480	-0-	-7915 B	-0-	10480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11780	N	11444	-0-	-336 B	-0-	11444	3			N	-0-					-0-
04	11190	N	11047	-0-	-143 B	-0-	11047	3			N	-0-					-0-
05	11594	N	11351	-0-	-243 B	-0-	11351	3			N	-0-					-0-
06	11070	N	10291	-0-	-779 B	-0-	10291	3			N	-0-					-0-
07	11408	N	9490	-0-	-1918 B	-0-	9490	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/10/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	3337	-0-	565 B	-5481	3337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5481																	
03	4030	N	3324	-0-	-706 B	-0-	3324	3			N	-0-					-0-
04	3690	N	2874	-0-	-816 B	-0-	2874	3			N	-0-					-0-
05	3689	N	3634	-0-	-55 B	-0-	3634	3			N	-0-					-0-
06	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
*07	3969	N	3969	-0-	-0- B	-0-	3969	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1535	-0-	-1265 B	299	1535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 299																	
03	2173	N	1874	-0-	-299 B	-0-	1874	3			N	-0-					-0-
04	2070	N	1694	-0-	-376 B	-0-	1694	3			N	-0-					-0-
05	1705	N	1550	-0-	-155 B	-0-	1550	3			N	-0-					-0-
06	1800	N	1370	-0-	-430 B	-0-	1370	3			N	-0-					-0-
07	1736	N	1134	-0-	-602 B	-0-	1134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 10/06/1999 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14433	N	10395	-0-	-4038 B	11783	10395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			11783														
03	22719	N	10936	-0-	-11783 B	-0-	10936	3			N	-0-					-0-
04	11062	N	11062	-0-	-0- B	-0-	11062	3			N	-0-					-0-
05	11501	N	10655	-0-	-846 B	-0-	10655	3			N	-0-					-0-
06	10648	N	10648	-0-	-0- B	-0-	10648	3			N	-0-					-0-
07	11439	N	10898	-0-	-541 B	-0-	10898	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	#	3760	-0-	-944 B	-944	3760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-944														
03	4929	#	4067	-0-	-862 B	-1806	4067	3			N	-0-					-0-
04	4170	N	3982	-0-	-188 B	-1806	3982	3			N	-0-					-0-
05	4154	N	3989	-0-	-165 B	-1806	3989	3			N	-0-					-0-
06	3930	N	3790	-0-	-140 B	-1806	3790	3			N	-0-					-0-
07	4123	N	3908	-0-	-215 B	-1806	3908	3			N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE N/A TOTAL DEPTH 2682 PERF. 2268 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2733	N	954	-0-	-1779 B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1643	N	1094	-0-	-549 B	-0-	1094	3			N	-0-					-0-
04	1530	N	1121	-0-	-409 B	-0-	1121	3			N	-0-					-0-
05	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
06	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
07	1147	N	1068	-0-	-79 B	-0-	1068	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 07/22/1945 TOTAL DEPTH 2466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
04	990	N	920	-0-	-70 B	-0-	920	3			N	-0-					-0-
05	1116	N	749	-0-	-367 B	-0-	749	3			N	-0-					-0-
06	1050	N	867	-0-	-183 B	-0-	867	3			N	-0-					-0-
07	961	N	915	-0-	-46 B	-0-	915	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 01/07/1995 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
05	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
06	510	N	419	-0-	-91 B	-0-	419	3			N	-0-					-0-
07	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/00/1946 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	3128	-0-	-64 B	-0-	3128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3503	N	3190	-0-	-313 B	-0-	3190	3			N	-0-					-0-
04	3360	N	3260	-0-	-100 B	-0-	3260	3			N	-0-					-0-
05	3472	N	3371	-0-	-101 B	-0-	3371	3			N	-0-					-0-
06	3224	N	3224	-0-	-0- B	-0-	3224	3			N	-0-					-0-
07	3379	N	3310	-0-	-69 B	-0-	3310	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16428		3699	-0-	-12729 B	7826	3699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7826																	
03	11907	R	4081	-0-	-7826 B	-0-	4081	3			N	-0-					-0-
04	4020	N	3856	-0-	-164 B	-0-	3856	3			N	-0-					-0-
05	4092	N	3783	-0-	-309 B	-0-	3783	3			N	-0-					-0-
06	3960	N	3319	-0-	-641 B	-0-	3319	3			N	-0-					-0-
07	3999	N	2776	-0-	-1223 B	-0-	2776	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 04/06/2002 TOTAL DEPTH 2598 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	N	6681	-0-	-263 B	-0-	6681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7750	N	7093	-0-	-657 B	-0-	7093	3			N	-0-					-0-
04	7290	N	7150	-0-	-140 B	-0-	7150	3			N	-0-					-0-
05	7409	N	7221	-0-	-188 B	-0-	7221	3			N	-0-					-0-
06	6898	N	6898	-0-	-0- B	-0-	6898	3			N	-0-					-0-
07	7378	N	7000	-0-	-378 B	-0-	7000	3			N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3281	N	3281	-0-	-0- B	-0-	3281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3521	-0-	-168 B	-0-	3521	3			N	-0-					-0-
04	3630	N	3401	-0-	-229 B	-0-	3401	3			N	-0-					-0-
05	3627	N	3504	-0-	-123 B	-0-	3504	3			N	-0-					-0-
06	3420	N	3299	-0-	-121 B	-0-	3299	3			N	-0-					-0-
07	3503	N	3196	-0-	-307 B	-0-	3196	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4570	N	4570	-0-	-0- B	-0-	4570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3379	-0-	-0- B	-0-	3379	3			N	-0-					-0-
04	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
05	5053	N	3143	-0-	-1910 B	-0-	3143	3			N	-0-					-0-
06	3270	N	2966	-0-	-304 B	-0-	2966	3			N	-0-					-0-
07	3007	N	3003	-0-	-4 B	-0-	3003	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 03/22/1949 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1540	-0-	-1260 B	1294	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1294																	
03	3100	N	1833	-0-	-1267 B	27	1833	3			N	-0-					-0-
04	1828	N	1801	-0-	-27 B	-0-	1801	3			N	-0-					-0-
05	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
06	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
*07	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1886	-0-	-914 B	2343	1886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2343																	
03	3100	N	2156	-0-	-944 B	1399	2156	3			N	-0-					-0-
04	3000	N	1913	-0-	-1087 B	312	1913	3			N	-0-					-0-
05	2077	N	1756	-0-	-321 B	-0-	1756	3			N	-0-					-0-
06	2100	N	1711	-0-	-389 B	-0-	1711	3			N	-0-					-0-
07	1984	N	1763	-0-	-221 B	-0-	1763	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	N	-0-	-0-	-4480 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	-0-	-0-	-4929 B	-0-					N	-0-					-0-
04	4740	N	-0-	-0-	-4740 B	-0-					N	-0-					-0-
05	4805	N	4739	-0-	-66 B	-0-	4739	3			N	-0-					-0-
06	4650	N	4480	-0-	-170 B	-0-	4480	3			N	-0-					-0-
07	4805	N	4427	-0-	-378 B	-0-	4427	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1783	-0-	-1017 B	2589	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2589																	
03	3100	N	2256	-0-	-844 B	1745	2256	3			N	-0-					-0-
04	3000	N	2236	-0-	-764 B	981	2236	3			N	-0-					-0-
05	3100	N	2262	-0-	-838 B	143	2262	3			N	-0-					-0-
06	2296	N	2153	-0-	-143 B	-0-	2153	3			N	-0-					-0-
07	2325	N	2044	-0-	-281 B	-0-	2044	3			N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1850	N	1182	-0-	-668 B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
04	1260	N	1237	-0-	-23 B	-0-	1237	3			N	-0-					-0-
05	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
06	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
07	1271	N	1254	-0-	-17 B	-0-	1254	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/14/2000 TOTAL DEPTH 2700 PERF. 2424 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2403	N	1222	-0-	-1181 B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
04	1620	N	1453	-0-	-167 B	-0-	1453	3			N	-0-					-0-
05	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
06	1500	N	1209	-0-	-291 B	-0-	1209	3			N	-0-					-0-
07	1488	N	1436	-0-	-52 B	-0-	1436	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 01/21/2000 TOTAL DEPTH 2424 PERF. 2330 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3413	-0-	-171 B	-0-	3413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	N	2520	-0-	-1417 B	-0-	2520	3			N	-0-					-0-
04	3570	N	2417	-0-	-1153 B	-0-	2417	3			N	-0-					-0-
05	3842	N	3842	-0-	-0- B	-0-	3842	3			N	-0-					-0-
06	3635	N	3635	-0-	-0- B	-0-	3635	3			N	-0-					-0-
*07	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 05/27/1994 TOTAL DEPTH 3165 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
05	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
06	540	N	518	-0-	-22 B	-0-	518	3			N	-0-					-0-
07	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 03/28/1954 TOTAL DEPTH 2912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1967	-0-	-833 B	2477	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2477																	
03	3100	N	2171	-0-	-929 B	1548	2171	3			N	-0-					-0-
04	3000	N	2056	-0-	-944 B	604	2056	3			N	-0-					-0-
05	2667	N	2063	-0-	-604 B	-0-	2063	3			N	-0-					-0-
06	2100	N	2001	-0-	-99 B	-0-	2001	3			N	-0-					-0-
07	2139	N	1867	-0-	-272 B	-0-	1867	3			N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/15/1954 TOTAL DEPTH 2911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
04	990	N	976	-0-	-14 B	-0-	976	3			N	-0-					-0-
05	1054	N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
06	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
07	1023	N	865	-0-	-158 B	-0-	865	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/28/1954 TOTAL DEPTH 2708 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5815	N	5815	-0-	-0- B	-0-	5815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6572	N	6259	-0-	-313 B	-0-	6259	3			N	-0-					-0-
04	6240	N	6132	-0-	-108 B	-0-	6132	3			N	-0-					-0-
05	6448	N	6310	-0-	-138 B	-0-	6310	3			N	-0-					-0-
06	6060	N	6032	-0-	-28 B	-0-	6032	3			N	-0-					-0-
07	6324	N	6156	-0-	-168 B	-0-	6156	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 04/18/1954 TOTAL DEPTH 2848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3508	N	3508	-0-	-0- B	-0-	3508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	3787	-0-	-212 B	-0-	3787	3			N	-0-					-0-
04	3843	N	3843	-0-	-0- B	-0-	3843	3			N	-0-					-0-
05	3935	N	3935	-0-	-0- B	-0-	3935	3			N	-0-					-0-
06	3660	N	3630	-0-	-30 B	-0-	3630	3			N	-0-					-0-
07	3968	N	3691	-0-	-277 B	-0-	3691	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1448	N	954	-0-	-494 B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1172	-0-	-254 B	-0-	1172	3			N	-0-					-0-
04	1080	N	1074	-0-	-6 B	-0-	1074	3			N	-0-					-0-
05	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
06	1140	N	1070	-0-	-70 B	-0-	1070	3			N	-0-					-0-
07	1116	N	1080	-0-	-36 B	-0-	1080	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/14/1957 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2609	-0-	-107 B	-0-	2609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
04	2910	N	2899	-0-	-11 B	-0-	2899	3			N	-0-					-0-
05	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					-0-
06	2910	N	2842	-0-	-68 B	-0-	2842	3			N	-0-					-0-
07	3007	N	2969	-0-	-38 B	-0-	2969	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 10/27/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5290	N	2148	-0-	-3142 B	-0-	2148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	#	2472	-0-	-1744 B	-1744	2472	3			N	-0-					-0-
04	4080	#	2255	-0-	-1825 B	-3569	2255	3			N	-0-					-0-
05	2387	N	2286	-0-	-101 B	-3569	2286	3			N	-0-					-0-
06	2400	N	2276	-0-	-124 B	-3569	2276	3			N	-0-					-0-
07	2325	N	2342	-0-	17 B	-3552	2342	3			N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 07/20/1957 TOTAL DEPTH 3580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3682	N	3682	-0-	-0- B	-0-	3682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4154	N	3945	-0-	-209 B	-0-	3945	3			N	-0-					-0-
04	4051	N	4051	-0-	-0- B	-0-	4051	3			N	-0-					-0-
05	4103	N	4103	-0-	-0- B	-0-	4103	3			N	-0-					-0-
06	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
07	4185	N	4085	-0-	-100 B	-0-	4085	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 08/02/1957 TOTAL DEPTH 3583 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	965	-0-	-491 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	866	-0-	-281 B	-0-	866	3			N	-0-					-0-
04	1140	N	827	-0-	-313 B	-0-	827	3			N	-0-					-0-
05	1054	N	855	-0-	-199 B	-0-	855	3			N	-0-					-0-
06	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-
07	868	N	825	-0-	-43 B	-0-	825	3			N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 07/06/1960 TOTAL DEPTH 3503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2754	N	1440	-0-	-1314 B	-0-	1440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
04	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
05	1581	N	1534	-0-	-47 B	-0-	1534	3			N	-0-					-0-
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
07	1581	N	1426	-0-	-155 B	-0-	1426	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10579	N	5704	-0-	-4875 B	-0-	5704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7285	N	6953	-0-	-332 B	-0-	6953	3			N	-0-					-0-
04	7050	N	7017	-0-	-33 B	-0-	7017	3			N	-0-					-0-
05	7388	N	7388	-0-	-0- B	-0-	7388	3			N	-0-					-0-
06	6935	N	6935	-0-	-0- B	-0-	6935	3			N	-0-					-0-
*07	7372	N	7372	-0-	-0- B	-0-	7372	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2547	N	1074	-0-	-1473 B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1346	-0-	-204 B	-0-	1346	3			N	-0-					-0-
04	1470	N	1361	-0-	-109 B	-0-	1361	3			N	-0-					-0-
05	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
06	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
*07	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10098		5120	-0-	-4978 B	3655	5120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3655																	
03	9812	R	6157	-0-	-3655 B	-0-	6157	3			N	-0-					-0-
04	7050	#	6841	-0-	-209 B	-209	6841	3			N	-0-					-0-
05	6670	N	6879	-0-	209 B	-0-	6879	3			N	-0-					-0-
06	6624	N	6624	-0-	-0- B	-0-	6624	3			N	-0-					-0-
07	7068	N	7035	-0-	-33 B	-0-	7035	3			N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2152	-0-	-732 B	-0-	2152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2425	-0-	-644 B	-0-	2425	3			N	-0-					-0-
04	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
05	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-
06	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
*07	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7849	N	3917	-0-	-3932 B	696	3917	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 696																	
03	4866	N	4170	-0-	-696 B	-0-	4170	3			N	-0-					-0-
04	4440	N	4392	-0-	-48 B	-0-	4392	3			N	-0-					-0-
05	4610	N	4610	-0-	-0- B	-0-	4610	3			N	-0-					-0-
06	4489	N	4489	-0-	-0- B	-0-	4489	3			N	-0-					-0-
*07	4644	N	4644	-0-	-0- B	-0-	4644	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	491	-0-	-489 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
05	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
06	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
07	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	663	-0-	-149 B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	838	-0-	-61 B	-0-	838	3			N	-0-					-0-
04	930	N	829	-0-	-101 B	-0-	829	3			N	-0-					-0-
05	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
*07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	112	-0-	-896 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	575	-0-	-479 B	-0-	575	3			N	-0-					-0-
04	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
05	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
06	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*07	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2394	N	1314	-0-	-1080 B	-0-	1314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1372	-0-	-54 B	-0-	1372	3			N	-0-					-0-
04	1380	N	1357	-0-	-23 B	-0-	1357	3			N	-0-					-0-
05	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
06	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
07	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1431	-0-	-1369 B	531	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 531																	
03	2180	N	1649	-0-	-531 B	-0-	1649	3			N	-0-					-0-
04	1590	N	1572	-0-	-18 B	-0-	1572	3			N	-0-					-0-
05	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
06	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
*07	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 03/06/1952 TOTAL DEPTH 2865 PERF. 2197 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3398	-0-	-46 B	-0-	3398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3746	-0-	-98 B	-0-	3746	3			N	-0-					-0-
04	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
05	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
06	3634	N	3634	-0-	-0- B	-0-	3634	3			N	-0-					-0-
07	3751	N	3734	-0-	-17 B	-0-	3734	3			N	-0-					-0-

BURNETT L UNIT WELL #: 86 RRCID -> 024005 COMPL. DATE 05/09/1995 TOTAL DEPTH 2608 PERF. 2246 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3485	-0-	-43 B	-0-	3485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	-0-	-0-	-3813 B	-0-					N	-0-					-0-
04	3600	N	-0-	-0-	-3600 B	-0-					N	-0-					-0-
05	3844	N	3531	-0-	-313 B	-0-	3531	3			N	-0-					-0-
06	3779	N	3779	-0-	-0- B	-0-	3779	3			N	-0-					-0-
*07	3946	N	3946	-0-	-0- B	-0-	3946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1347	-0-	-81 B	-0-	1347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1548	-0-	-2 B	-0-	1548	3			N	-0-					-0-
04	1470	N	1106	-0-	-364 B	-0-	1106	3			N	-0-					-0-
05	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
06	1500	N	1495	-0-	-5 B	-0-	1495	3			N	-0-					-0-
*07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15 B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
05	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
06	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
*07	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	411	-0-	-317 B	-0-	50	1	361	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
04	746	N	746	-0-	-0- B	-0-	125	1	621	3	N	-0-					-0-
05	870	N	870	-0-	-0- B	-0-	145	1	725	3	N	-0-					-0-
06	720	N	597	-0-	-123 B	-0-	100	1	497	3	N	-0-					-0-
*07	935	N	935	-0-	-0- B	-0-	155	1	780	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	926	N	926	-0-	-0- B	-0-	120	1	806	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	150	1	952	3	N	-0-					-0-
04	1048	N	1048	-0-	-0- B	-0-	145	1	903	3	N	-0-					-0-
05	1043	N	1043	-0-	-0- B	-0-	150	1	893	3	N	-0-					-0-
06	1080	N	1005	-0-	-75 B	-0-	145	1	860	3	N	-0-					-0-
07	1085	N	1059	-0-	-26 B	-0-	155	1	904	3	N	-0-					-0-

NEILD -D- WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1314	-0-	-1486 B	27137	207	1	1107	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 27137																	
03	3100	N	-0-	-0-	-3100 B	24037					N	-0-					-0-
04	3000	N	-0-	-0-	-3000 B	21037					N	-0-					-0-
05	3100	N	1868	-0-	-1232 B	19805	270	1	1598	3	N	-0-					-0-
06	3000	N	1708	-0-	-1292 B	18513	261	1	1447	3	N	-0-					-0-
*07	3100	N	1702	-0-	-1398 B	17115	252	1	1450	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 5280 PERF. 2302 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	#	4334	-0-	-874 B	-874	594	1	3740	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -874																	
03	5766	#	4739	-0-	-1027 B	-1901	638	1	4101	3	N	-0-					-0-
04	4260	N	4847	-0-	587 B	-1314	638	1	4209	3	N	-0-					-0-
05	4805	N	5273	-0-	468 B	-846	682	1	4591	3	N	-0-					-0-
06	4590	N	5096	-0-	506 B	-340	660	1	4436	3	N	-0-					-0-
07	5022	N	4921	-0-	-101 B	-340	638	1	4283	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

02	0		5407	-0-	5407 B	67228	702	1	4705	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 67228																	
03	0		5547	-0-	5547 B	72775	783	1	4764	3	N	-0-					-0-
04	0		5595	-0-	5595 B	78370	810	1	4785	3	N	-0-					-0-
05	0		5442	-0-	5442 B	83812	810	1	4632	3	N	-0-					-0-
06	0		5101	-0-	5101 B	88913	810	1	4291	3	N	-0-					-0-
07	0		4952	-0-	4952 B	93865	783	1	4169	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

02	0		829	-0-	829 B	12446	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 12446																	
03	0		1007	-0-	1007 B	13453	1007	3			N	-0-					-0-
04	0		1007	-0-	1007 B	14460	1007	3			N	-0-					-0-
05	0		1083	-0-	1083 B	15543	1083	3			N	-0-					-0-
06	3000	N	1014	-0-	-1986 B	13557	1014	3			N	-0-					-0-
*07	3100	N	1012	-0-	-2088 B	11469	1012	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

02	0		1383	-0-	1383 B	20752	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20752																	
03	0		1623	-0-	1623 B	22375	1623	3			N	-0-					-0-
04	0		1717	-0-	1717 B	24092	1717	3			N	-0-					-0-
05	0		1791	-0-	1791 B	25883	1791	3			N	-0-					-0-
06	3000	N	1581	-0-	-1419 B	24464	1581	3			N	-0-					-0-
*07	3100	N	1506	-0-	-1594 B	22870	1506	3			N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

02	0		1491	-0-	1491 B	31478	450	1	1041	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 31478																	
03	0		1710	-0-	1710 B	33188	522	1	1188	3	N	-0-					-0-
04	0		1522	-0-	1522 B	34710	486	1	1036	3	N	-0-					-0-
05	0		1622	-0-	1622 B	36332	522	1	1100	3	N	-0-					-0-
06	3000	N	1389	-0-	-1611 B	34721	450	1	939	3	N	-0-					-0-
*07	3100	N	404	-0-	-2696 B	32025	198	1	206	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

02	0		2589	-0-	2589 B	40241	252	1	2337	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 40241																	
03	0		3730	-0-	3730 B	43971	406	1	3324	3	N	-0-					-0-
04	0		3584	-0-	3584 B	47555	406	1	3178	3	N	-0-					-0-
05	0		3948	-0-	3948 B	51503	420	1	3528	3	N	-0-					-0-
06	28099		3443	-0-	-24656 B	26847	406	1	3037	3	N	-0-					-0-
*07	27624		3935	-0-	-23689 B	3158	420	1	3515	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	60380					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 60380																	
03	0		-0-	-0-	-0- B	60380					N	-0-					-0-
04	0		-0-	-0-	-0- B	60380					N	-0-					-0-
05	0		2161	-0-	2161 B	62541	145	1	2016	3	N	-0-					-0-
06	3000	N	2142	-0-	-858 B	61683	145	1	1997	3	N	-0-					-0-
*07	3100	N	2166	-0-	-934 B	60749	145	1	2021	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		5727	-0-	5727 B	76056	540	1	5187	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 76056																	
03	0		6989	-0-	6989 B	83045	600	1	6389	3	N	-0-					-0-
04	0		6359	-0-	6359 B	89404	580	1	5779	3	N	-0-					-0-
05	0		6239	-0-	6239 B	95643	580	1	5659	3	N	-0-					-0-
06	16646		5991	-0-	-10655 B	84988	580	1	5411	3	N	-0-					-0-
*07	16386		6321	-0-	-10065 B	74923	600	1	5721	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1502	-0-	1502 B	32992	96	1	1406	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 32992																	
03	3100	N	1551	-0-	-1549 B	31443	112	1	1439	3	N	-0-					-0-
04	3000	N	1622	-0-	-1378 B	30065	116	1	1506	3	N	-0-					-0-
05	3100	N	1661	-0-	-1439 B	28626	120	1	1541	3	N	-0-					-0-
06	3000	N	1620	-0-	-1380 B	27246	116	1	1504	3	N	-0-					-0-
*07	3100	N	1636	-0-	-1464 B	25782	116	1	1520	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	N	3568	-0-	-1360 B	-0-	528	1	3040	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	4249	-0-	-866 B	-0-	720	1	3529	3	N	-0-					-0-
04	4770	N	2055	-0-	-2715 B	-0-	360	1	1695	3	N	-0-					-0-
05	4675	N	4675	-0-	-0- B	-0-	720	1	3955	3	N	-0-					-0-
06	4511	N	4511	-0-	-0- B	-0-	720	1	3791	3	N	-0-					-0-
*07	5347	N	5347	-0-	-0- B	-0-	672	1	4675	3	N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 4636 PERF. 2330 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4124		2596	-0-	-1528 B	4287	891	1	1705	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4287																	
03	7220	R	2933	-0-	-4287 B	-0-	990	1	1943	3	N	-0-					-0-
04	3120	#	2941	-0-	-179 B	-179	990	1	1951	3	N	-0-					-0-
05	3224	#	3002	-0-	-222 B	-401	990	1	2012	3	N	-0-					-0-
06	3120	#	2902	-0-	-218 B	-619	957	1	1945	3	N	-0-					-0-
07	3038	N	2464	-0-	-574 B	-619	990	1	1474	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5026		1627	-0-	-3399 B	191	170	1	1457	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 191																	
*03	3379	#	988	-0-	-2391 B	-2200	50	1	938	3	N	-0-					-0-
*04	3270	#	3338	-0-	68 B	-2132	270	1	3068	3	N	-0-					-0-
*05	3379	#	3412	-0-	33 B	-2099	290	1	3122	3	N	-0-					-0-
*06	3090	#	3462	-0-	372 B	-1727	260	1	3202	3	N	-0-					-0-
*07	3441	N	3612	-0-	171 B	-1556	280	1	3332	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2800	N	1069	-0-	-1731 B	167	256	1	813	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 167																	
03	1592	N	1425	-0-	-167 B	-0-	368	1	1057	3	N	-0-					-0-
04	1662	N	1662	-0-	-0- B	-0-	400	1	1262	3	N	-0-					-0-
05	2008	N	2008	-0-	-0- B	-0-	448	1	1560	3	N	-0-					-0-
06	1986	N	1986	-0-	-0- B	-0-	432	1	1554	3	N	-0-					-0-
07	1705	N	1659	-0-	-46 B	-0-	368	1	1291	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 01/12/1984 TOTAL DEPTH 2527 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2632	N	1864	-0-	-768 B	-0-	286	1	1578	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2829	-0-	-23 B	-0-	308	1	2521	3	N	-0-					-0-
04	2813	N	2813	-0-	-0- B	-0-	319	1	2494	3	N	-0-					-0-
05	2900	N	2900	-0-	-0- B	-0-	330	1	2570	3	N	-0-					-0-
06	2730	N	2672	-0-	-58 B	-0-	319	1	2353	3	N	-0-					-0-
07	2914	N	2792	-0-	-122 B	-0-	330	1	2462	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2800	N	1771	-0-	-1029 B	2095	225	1	1546	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2095																	
03	3100	N	2024	-0-	-1076 B	1019	261	1	1763	3	N	-0-					-0-
04	2979	N	1960	-0-	-1019 B	-0-	261	1	1699	3	N	-0-					-0-
05	1953	N	1878	-0-	-75 B	-0-	243	1	1635	3	N	-0-					-0-
06	1950	N	1910	-0-	-40 B	-0-	261	1	1649	3	N	-0-					-0-
07	2015	N	1966	-0-	-49 B	-0-	270	1	1696	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2164	N	936	-0-	-1228 B	-0-	110	1	826	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	985	-0-	-441 B	-0-	150	1	835	3	N	-0-					-0-
04	1363	N	1363	-0-	-0- B	-0-	135	1	1228	3	N	-0-					-0-
05	1620	N	1620	-0-	-0- B	-0-	155	1	1465	3	N	-0-					-0-
06	1840	N	1840	-0-	-0- B	-0-	145	1	1695	3	N	-0-					-0-
*07	1897	N	1897	-0-	-0- B	-0-	145	1	1752	3	N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	504	N	162	-0-	-342 B	-0-	12	1	150	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	5	-0-	-181 B	-0-	5	3			N	-0-					-0-
04	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2800	N	1206	-0-	-1594 B	98	306	1	900	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 98																	
03	1862	N	1764	-0-	-98 B	-0-	510	1	1254	3	N	-0-					-0-
04	1710	N	1638	-0-	-72 B	-0-	476	1	1162	3	N	-0-					-0-
05	1584	N	1584	-0-	-0- B	-0-	510	1	1074	3	N	-0-					-0-
06	1857	N	1857	-0-	-0- B	-0-	493	1	1364	3	N	-0-					-0-
*07	2001	N	2001	-0-	-0- B	-0-	510	1	1491	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3313		-0-	-0-	-3313 B	27502					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			27502														
03	6464		-0-	-0-	-6464 B	21038					N	-0-					-0-
04	3665		-0-	-0-	-3665 B	17373					N	-0-					-0-
05	3563		4275	-0-	712 B	18085	896	1	3379	3	N	-0-					-0-
06	5013		3988	-0-	-1025 B	17060	864	1	3124	3	N	-0-					-0-
*07	4943		4336	-0-	-607 B	16453	960	1	3376	3	N	-0-					-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

02	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
05	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
06	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
*07	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

02	699	N	-0-	-0-	-699 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	278	-0-	-156 B	-0-	24	1	254	3	N	-0-					-0-
04	1183	N	1183	-0-	-0- B	-0-	162	1	1021	3	N	-0-					-0-
05	953	N	953	-0-	-0- B	-0-	156	1	797	3	N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	174	1	853	3	N	-0-					-0-
07	1022	N	902	-0-	-120 B	-0-	156	1	746	3	N	-0-					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

02	803	N	803	-0-	-0- B	-0-	108	1	695	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	698	N	698	-0-	-0- B	-0-	100	1	598	3	N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	108	1	682	3	N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	120	1	803	3	N	-0-					-0-
06	767	N	767	-0-	-0- B	-0-	104	1	663	3	N	-0-					-0-
*07	871	N	871	-0-	-0- B	-0-	112	1	759	3	N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

02	2576	N	67	-0-	-2509 B	-0-	67	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	837	N	138	-0-	-699 B	-0-	138	3			N	-0-					-0-
04	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1353	-0-	1353 B	45140	270	1	1083	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 45140																	
03	0		1297	-0-	1297 B	46437	280	1	1017	3	N	-0-					-0-
04	0		2485	-0-	2485 B	48922	220	1	2265	3	N	-0-					-0-
05	3100	N	3351	-0-	251 B	49173	300	1	3051	3	N	-0-					-0-
06	3000	N	2697	-0-	-303 B	48870	260	1	2437	3	N	-0-					-0-
*07	3100	N	3319	-0-	219 B	49089	300	1	3019	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

02	868	N	436	-0-	-432 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	719	-0-	-211 B	-0-	719	3			N	-0-					-0-
04	810	N	386	-0-	-424 B	-0-	386	3			N	-0-					-0-
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

02	2044	N	1044	-0-	-1000 B	-0-	1044	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1439	-0-	-514 B	-0-	1439	3			N	-0-					-0-
04	1710	N	648	-0-	-1062 B	-0-	648	3			N	-0-					-0-
05	1147	N	3	-0-	-1144 B	-0-	3	3			N	-0-					-0-
06	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

02	448	N	38	-0-	-410 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	126	-0-	-184 B	-0-	126	3			N	-0-					-0-
04	210	N	114	-0-	-96 B	-0-	114	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

02	3330	N	3330	-0-	-0- B	-0-	858	1	2472	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3308	N	3308	-0-	-0- B	-0-	990	1	2318	3	N	-0-					-0-
04	3116	N	3116	-0-	-0- B	-0-	990	1	2126	3	N	-0-					-0-
05	3689	N	3169	-0-	-520 B	-0-	990	1	2179	3	N	-0-					-0-
06	3210	N	3004	-0-	-206 B	-0-	957	1	2047	3	N	-0-					-0-
07	3224	N	3219	-0-	-5 B	-0-	1023	1	2196	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

02	3930		2733	-0-	-1197 B	4859	2733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4859																	
03	7299		2956	-0-	-4343 B	516	2956	3			N	-0-					-0-
04	4309		2889	-0-	-1420 B	-904	2889	3			N	-0-					-0-
05	4197		2953	-0-	-1244 B	-2148	2953	3			N	-0-					-0-
06	2850	N	2808	-0-	-42 B	-2148	2808	3			N	-0-					-0-
07	3348	#	2810	-0-	-538 B	-2686	2810	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10379	N	2584	-0-	-7795 B	1336	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1336																	
03	7100	N	5764	-0-	-1336 B	-0-	5764	3			N	-0-					-0-
04	6540	N	6176	-0-	-364 B	-0-	6176	3			N	-0-					-0-
05	6594	N	6594	-0-	-0- B	-0-	6594	3			N	-0-					-0-
06	6160	N	6160	-0-	-0- B	-0-	6160	3			N	-0-					-0-
07	6386	N	5957	-0-	-429 B	-0-	5957	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13190		10207	-0-	-2983 B	16591	10207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 16591																	
03	26796	N	11756	-0-	-15040 B	1551	11756	3			N	-0-					-0-
04	13021	N	11470	-0-	-1551 B	-0-	11470	3			N	-0-					-0-
05	11830	N	11830	-0-	-0- B	-0-	11830	3			N	-0-					-0-
06	11370	N	11094	-0-	-276 B	-0-	11094	3			N	-0-					-0-
07	12214	#	9758	-0-	-2456 B	-2456	9758	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
04	2759	N	2759	-0-	-0- B	-0-	2759	3			N	-0-					-0-
05	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
06	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
07	2852	N	1687	-0-	-1165 B	-0-	1687	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1599	-0-	-1201 B	756	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 756																	
03	2430	N	1674	-0-	-756 B	-0-	1674	3			N	-0-					-0-
04	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
05	1767	N	1677	-0-	-90 B	-0-	1677	3			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
07	1705	N	1207	-0-	-498 B	-0-	1207	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5658	N	4762	-0-	-896 B	-0-	4762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5487	N	5419	-0-	-68 B	-0-	5419	3			N	-0-					-0-
04	5430	N	5104	-0-	-326 B	-0-	5104	3			N	-0-					-0-
05	5525	N	5525	-0-	-0- B	-0-	5525	3			N	-0-					-0-
06	5343	N	5343	-0-	-0- B	-0-	5343	3			N	-0-					-0-
*07	5475	N	5475	-0-	-0- B	-0-	5475	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7639		4567	-0-	-3072 B	4172	4567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4172																	
03	9126	R	4954	-0-	-4172 B	-0-	4954	3			N	-0-					-0-
04	7290	#	5236	-0-	-2054 B	-2054	5236	3			N	-0-					-0-
05	7533	#	5238	-0-	-2295 B	-4349	5238	3			N	-0-					-0-
06	4800	N	4326	-0-	-474 B	-4349	4326	3			N	-0-					-0-
07	5425	N	4495	-0-	-930 B	-4349	4495	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	-0-	-0-	-1400 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	680	-0-	-20 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
05	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
07	837	N	776	-0-	-61 B	-0-	776	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	N	2565	-0-	-599 B	-0-	286	1	2279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3073	N	3073	-0-	-0- B	-0-	364	1	2709	3	N	-0-					-0-
04	3219	N	3219	-0-	-0- B	-0-	390	1	2829	3	N	-0-					-0-
05	3249	N	3249	-0-	-0- B	-0-	403	1	2846	3	N	-0-					-0-
06	3057	N	3057	-0-	-0- B	-0-	377	1	2680	3	N	-0-					-0-
07	3317	N	3289	-0-	-28 B	-0-	403	1	2886	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	274	-0-	-34 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
05	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
06	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		889	-0-	889 B	8534	126	1	763	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8534																	
03	0		1091	-0-	1091 B	9625	161	1	930	3	N	-0-					-0-
04	0		968	-0-	968 B	10593	154	1	814	3	N	-0-					-0-
05	0		1065	-0-	1065 B	11658	147	1	918	3	N	-0-					-0-
06	3000	N	1307	-0-	-1693 B	9965	203	1	1104	3	N	-0-					-0-
*07	3100	N	1322	-0-	-1778 B	8187	203	1	1119	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2040	-0-	2040 B	18371	2040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 18371																	
03	0		2397	-0-	2397 B	20768	2397	3			N	-0-					-0-
04	0		2197	-0-	2197 B	22965	2197	3			N	-0-					-0-
05	0		2258	-0-	2258 B	25223	2258	3			N	-0-					-0-
06	3000	N	2160	-0-	-840 B	24383	2160	3			N	-0-					-0-
*07	3100	N	2111	-0-	-989 B	23394	2111	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		520	-0-	520 B	14214	56	1	464	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14214																	
03	0		676	-0-	676 B	14890	72	1	604	3	N	-0-					-0-
04	0		615	-0-	615 B	15505	64	1	551	3	N	-0-					-0-
05	3100	N	873	-0-	-2227 B	13278	104	1	769	3	N	-0-					-0-
06	3000	N	795	-0-	-2205 B	11073	104	1	691	3	N	-0-					-0-
*07	3100	N	815	-0-	-2285 B	8788	108	1	707	3	N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		2344	-0-	2344 B	20970	175	1	2169	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 20970																	
03	0		-0-	-0-	-0- B	20970					N	-0-					-0-
04	0		-0-	-0-	-0- B	20970					N	-0-					-0-
05	3100	N	2474	-0-	-626 B	20344	210	1	2264	3	N	-0-					-0-
06	3000	N	2572	-0-	-428 B	19916	203	1	2369	3	N	-0-					-0-
*07	3100	N	2685	-0-	-415 B	19501	210	1	2475	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1616	-0-	-1184 B	1524	323	1	1293	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1524																	
03	2786	N	1262	-0-	-1524 B	-0-	255	1	1007	3	N	-0-					-0-
04	2340	N	2142	-0-	-198 B	-0-	459	1	1683	3	N	-0-					-0-
05	2119	N	2119	-0-	-0- B	-0-	459	1	1660	3	N	-0-					-0-
06	2183	N	2183	-0-	-0- B	-0-	442	1	1741	3	N	-0-					-0-
07	2201	N	2009	-0-	-192 B	-0-	442	1	1567	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	N	1230	-0-	-0- B	-0-	224	1	1006	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	329	-0-	-663 B	-0-	72	1	257	3	N	-0-					-0-
04	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
05	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3424	N	2489	-0-	-935 B	-0-	459	1	2030	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3220	N	3220	-0-	-0- B	-0-	567	1	2653	3	N	-0-					-0-
04	3657	N	3657	-0-	-0- B	-0-	675	1	2982	3	N	-0-					-0-
05	4126	N	4126	-0-	-0- B	-0-	810	1	3316	3	N	-0-					-0-
06	3120	N	3037	-0-	-83 B	-0-	594	1	2443	3	N	-0-					-0-
*07	4183	N	4183	-0-	-0- B	-0-	810	1	3373	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	#	1817	-0-	-1431 B	-1431	238	1	1579	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1431																	
03	3596	#	2551	-0-	-1045 B	-2476	378	1	2173	3	N	-0-					-0-
04	2130	N	2109	-0-	-21 B	-2476	350	1	1759	3	N	-0-					-0-
05	2015	N	2754	-0-	739 B	-1737	392	1	2362	3	N	-0-					-0-
06	2460	N	3165	-0-	705 B	-1032	406	1	2759	3	N	-0-					-0-
07	2170	N	3013	-0-	843 B	-189	378	1	2635	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1940	N	1252	-0-	-688	B	-0-	1252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
04	2347	N	2347	-0-	-0-	B	-0-	2347	3			N	-0-					-0-
05	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
06	2400	N	1816	-0-	-584	B	-0-	1816	3			N	-0-					-0-
07	2418	N	1802	-0-	-616	B	-0-	1802	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1882	-0-	-22	B	-0-	161	1	1721	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2312	N	2312	-0-	-0-	B	-0-	210	1	2102	3	N	-0-					-0-
04	2231	N	2231	-0-	-0-	B	-0-	203	1	2028	3	N	-0-					-0-
05	2264	N	2264	-0-	-0-	B	-0-	203	1	2061	3	N	-0-					-0-
06	2250	N	2228	-0-	-22	B	-0-	189	1	2039	3	N	-0-					-0-
*07	2409	N	2409	-0-	-0-	B	-0-	210	1	2199	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	869	-0-	-197	B	-0-	126	1	743	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1710	N	1710	-0-	-0-	B	-0-	203	1	1507	3	N	-0-					-0-
04	988	N	988	-0-	-0-	B	-0-	175	1	813	3	N	-0-					-0-
05	792	N	792	-0-	-0-	B	-0-	196	1	596	3	N	-0-					-0-
06	1066	N	732	-0-	-334	B	-0-	203	1	529	3	N	-0-					-0-
07	1023	N	870	-0-	-153	B	-0-	189	1	681	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8624	N	1801	-0-	-6823	B	-0-	1801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7432	N	7432	-0-	-0-	B	-0-	7432	3			N	-0-					-0-
04	7372	N	7372	-0-	-0-	B	-0-	7372	3			N	-0-					-0-
05	7538	N	7538	-0-	-0-	B	-0-	7538	3			N	-0-					-0-
06	7200	N	7161	-0-	-39	B	-0-	7161	3			N	-0-					-0-
07	7626	N	7426	-0-	-200	B	-0-	7426	3			N	-0-					-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	#	2767	-0-	-1545	B	-7096	2767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7096																		
03	1643	N	2992	-0-	1349	B	-5747	2992	3			N	-0-					-0-
04	960	N	2058	-0-	1098	B	-4649	2058	3			N	-0-					-0-
05	3069	N	4462	-0-	1393	B	-3256	4462	3			N	-0-					-0-
06	2910	N	3880	-0-	970	B	-2286	3880	3			N	-0-					-0-
07	2139	N	2031	-0-	-108	B	-2286	2031	3			N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	#	2470	-0-	-2206	B	-1350	2470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1350																		
03	5177	#	4074	-0-	-1103	B	-2453	4074	3			N	-0-					-0-
04	5010	#	3855	-0-	-1155	B	-3608	3855	3			N	-0-					-0-
05	5177	#	4047	-0-	-1130	B	-4738	4047	3			N	-0-					-0-
06	3930	N	2873	-0-	-1057	B	-4738	2873	3			N	-0-					-0-
07	3999	N	3834	-0-	-165	B	-4738	3834	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1804	-0-	-996 B	1794	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1794																	
03	3100	N	1699	-0-	-1401 B	393	1699	3			N	-0-					-0-
04	1881	N	1488	-0-	-393 B	-0-	1488	3			N	-0-					-0-
05	1984	N	1200	-0-	-784 B	-0-	1200	3			N	-0-					-0-
06	1650	N	394	-0-	-1256 B	-0-	394	3			N	-0-					-0-
07	1550	N	966	-0-	-584 B	-0-	966	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

02	3899	N	3899	-0-	-0- B	-0-	437	1	3462	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4448	N	4448	-0-	-0- B	-0-	551	1	3897	3	N	-0-					-0-
04	3990	N	3353	-0-	-637 B	-0-	437	1	2916	3	N	-0-					-0-
05	4309	N	4278	-0-	-31 B	-0-	570	1	3708	3	N	-0-					-0-
06	4290	N	4166	-0-	-124 B	-0-	551	1	3615	3	N	-0-					-0-
*07	4252	N	4252	-0-	-0- B	-0-	570	1	3682	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

02	1954	N	1026	-0-	-928 B	-0-	140	1	886	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1292	-0-	-10 B	-0-	189	1	1103	3	N	-0-					-0-
04	1308	N	1308	-0-	-0- B	-0-	203	1	1105	3	N	-0-					-0-
05	1328	N	1328	-0-	-0- B	-0-	210	1	1118	3	N	-0-					-0-
06	1279	N	1279	-0-	-0- B	-0-	203	1	1076	3	N	-0-					-0-
07	1364	N	1337	-0-	-27 B	-0-	210	1	1127	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/09/1997 TOTAL DEPTH 4384 PERF. 2400 - 2985

02	2800	N	1232	-0-	-1568 B	1996	110	1	1122	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1996																	
03	3100	N	2524	-0-	-576 B	1420	240	1	2284	3	N	-0-					-0-
04	3000	N	2677	-0-	-323 B	1097	290	1	2387	3	N	-0-					-0-
05	3100	N	2291	-0-	-809 B	288	270	1	2021	3	N	-0-					-0-
06	2709	N	2421	-0-	-288 B	-0-	290	1	2131	3	N	-0-					-0-
07	2759	N	1901	-0-	-858 B	-0-	230	1	1671	3	N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

02	2800	N	2239	-0-	-561 B	2985	270	1	1969	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2985																	
03	3100	N	2503	-0-	-597 B	2388	310	1	2193	3	N	-0-					-0-
04	3000	N	2103	-0-	-897 B	1491	250	1	1853	3	N	-0-					-0-
05	3100	N	2524	-0-	-576 B	915	300	1	2224	3	N	-0-					-0-
06	3000	N	2397	-0-	-603 B	312	290	1	2107	3	N	-0-					-0-
*07	2874	N	2562	-0-	-312 B	-0-	300	1	2262	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

02	2522	N	2522	-0-	-0- B	-0-	260	1	2262	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2478	N	2478	-0-	-0- B	-0-	270	1	2208	3	N	-0-					-0-
04	2441	N	2441	-0-	-0- B	-0-	290	1	2151	3	N	-0-					-0-
05	2790	N	2529	-0-	-261 B	-0-	300	1	2229	3	N	-0-					-0-
06	2400	N	2298	-0-	-102 B	-0-	280	1	2018	3	N	-0-					-0-
07	2511	N	2489	-0-	-22 B	-0-	300	1	2189	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 5018 PERF. 2465 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3212	-0-	-372	B	-0-	384	1	2828	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3793	N	3793	-0-	-0-	B	-0-	464	1	3329	3	N	-0-					-0-
04	3844	N	3844	-0-	-0-	B	-0-	464	1	3380	3	N	-0-					-0-
05	3818	N	3818	-0-	-0-	B	-0-	448	1	3370	3	N	-0-					-0-
06	3660	N	3528	-0-	-132	B	-0-	448	1	3080	3	N	-0-					-0-
07	3968	N	3887	-0-	-81	B	-0-	480	1	3407	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 5017 PERF. 2344 - 3214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	N	2799	-0-	-1625	B	-0-	324	1	2475	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4681	N	4299	-0-	-382	B	-0-	522	1	3777	3	N	-0-					-0-
04	4440	N	4080	-0-	-360	B	-0-	486	1	3594	3	N	-0-					-0-
05	4830	N	4830	-0-	-0-	B	-0-	540	1	4290	3	N	-0-					-0-
06	4430	N	4430	-0-	-0-	B	-0-	540	1	3890	3	N	-0-					-0-
*07	4623	N	4623	-0-	-0-	B	-0-	558	1	4065	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 4599 PERF. 2322 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5557	N	5557	-0-	-0-	B	-0-	648	1	4909	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5828	N	5553	-0-	-275	B	-0-	720	1	4833	3	N	-0-					-0-
04	5520	N	5431	-0-	-89	B	-0-	696	1	4735	3	N	-0-					-0-
05	6138	N	5841	-0-	-297	B	-0-	720	1	5121	3	N	-0-					-0-
06	5573	N	5573	-0-	-0-	B	-0-	696	1	4877	3	N	-0-					-0-
*07	5818	N	5818	-0-	-0-	B	-0-	744	1	5074	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2447 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5582	-0-	5582	B	134836	1748	1	3834	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 134836																		
03	0	W	6109	-0-	6109	B	140945	1976	1	4133	3	N	-0-					-0-
04	0	W	6771	-0-	6771	B	147716	2204	1	4567	3	N	-0-					-0-
05	0	W	7151	-0-	7151	B	154867	2280	1	4871	3	N	-0-					-0-
06	0	W	7014	-0-	7014	B	161881	2204	1	4810	3	N	-0-					-0-
07	0	W	7294	-0-	7294	B	169175	2356	1	4938	3	N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2505	N	1215	-0-	-1290	B	-0-	180	1	1035	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1785	N	1785	-0-	-0-	B	-0-	270	1	1515	3	N	-0-					-0-
04	1770	N	1607	-0-	-163	B	-0-	250	1	1357	3	N	-0-					-0-
05	1715	N	1715	-0-	-0-	B	-0-	290	1	1425	3	N	-0-					-0-
06	1740	N	1651	-0-	-89	B	-0-	300	1	1351	3	N	-0-					-0-
07	1674	N	1592	-0-	-82	B	-0-	270	1	1322	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	393	-0-	-55	B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	480	N	478	-0-	-2	B	-0-	478	3			N	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
06	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
*07	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2153	-0-	-647 B	51725	324	1	1829	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 51725																	
03	3100	N	2397	-0-	-703 B	51022	348	1	2049	3	N	-0-					-0-
04	3000	N	2390	-0-	-610 B	50412	348	1	2042	3	N	-0-					-0-
05	3100	N	2462	-0-	-638 B	49774	360	1	2102	3	N	-0-					-0-
06	3000	N	2383	-0-	-617 B	49157	348	1	2035	3	N	-0-					-0-
*07	3100	N	2457	-0-	-643 B	48514	360	1	2097	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13174		3629	-0-	-9545 B	67993	270	1	3359	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 67993																	
03	28367		3925	-0-	-24442 B	43551	300	1	3625	3	N	-0-					-0-
04	14810		3741	-0-	-11069 B	32482	290	1	3451	3	N	-0-					-0-
05	14339		3635	-0-	-10704 B	21778	280	1	3355	3	N	-0-					-0-
06	22413		3350	-0-	-19063 B	2715	270	1	3080	3	N	-0-					-0-
*07	6489	R	3774	-0-	-2715 B	-0-	280	1	3494	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2003	-0-	-797 B	1375	240	1	1763	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1375																	
03	2139	N	341	-0-	-1798 B	-0-	30	1	311	3	N	-0-					-0-
04	2310	N	2130	-0-	-180 B	-0-	200	1	1930	3	N	-0-					-0-
05	2505	N	2505	-0-	-0- B	-0-	290	1	2215	3	N	-0-					-0-
06	2189	N	2189	-0-	-0- B	-0-	290	1	1899	3	N	-0-					-0-
*07	2360	N	2360	-0-	-0- B	-0-	290	1	2070	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	N	3434	-0-	-1989 B	3680	484	1	2950	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3680																	
03	7703	N	4023	-0-	-3680 B	-0-	638	1	3385	3	N	-0-					-0-
04	3382	N	3382	-0-	-0- B	-0-	616	1	2766	3	N	-0-					-0-
05	4099	N	4099	-0-	-0- B	-0-	660	1	3439	3	N	-0-					-0-
06	4244	N	4244	-0-	-0- B	-0-	638	1	3606	3	N	-0-					-0-
*07	4438	N	4438	-0-	-0- B	-0-	660	1	3778	3	N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1230	-0-	-1570 B	818	525	1	705	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 818																	
03	2749	N	1931	-0-	-818 B	-0-	650	1	1281	3	N	-0-					-0-
04	1931	N	1931	-0-	-0- B	-0-	725	1	1206	3	N	-0-					-0-
05	2171	N	2171	-0-	-0- B	-0-	750	1	1421	3	N	-0-					-0-
06	2125	N	2125	-0-	-0- B	-0-	725	1	1400	3	N	-0-					-0-
*07	2293	N	2293	-0-	-0- B	-0-	750	1	1543	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	#	2144	-0-	-1020 B	-1020	306	1	1838	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1020																	
03	3503	#	3000	-0-	-503 B	-1523	459	1	2541	3	N	-0-					-0-
04	2430	N	2787	-0-	357 B	-1166	425	1	2362	3	N	-0-					-0-
05	2387	N	3121	-0-	734 B	-432	493	1	2628	3	N	-0-					-0-
06	2910	N	3041	-0-	131 B	-301	510	1	2531	3	N	-0-					-0-
07	2883	N	2849	-0-	-34 B	-301	459	1	2390	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	558	-0-	-86 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-
04	510	N	407	-0-	-103 B	-0-	407	3			N	-0-					-0-
05	620	N	459	-0-	-161 B	-0-	459	3			N	-0-					-0-
06	570	N	365	-0-	-205 B	-0-	365	3			N	-0-					-0-
*07	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	803	-0-	-65 B	-0-	728	1	75	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	936	N	936	-0-	-0- B	-0-	806	1	130	3	N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	780	1	150	3	N	-0-					-0-
05	952	N	952	-0-	-0- B	-0-	780	1	172	3	N	-0-					-0-
06	947	N	947	-0-	-0- B	-0-	780	1	167	3	N	-0-					-0-
*07	982	N	982	-0-	-0- B	-0-	806	1	176	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	N	4620	-0-	-252 B	-0-	572	1	4048	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5168	N	5168	-0-	-0- B	-0-	660	1	4508	3	N	-0-					-0-
04	4920	N	4904	-0-	-16 B	-0-	638	1	4266	3	N	-0-					-0-
05	5115	N	4653	-0-	-462 B	-0-	660	1	3993	3	N	-0-					-0-
06	5010	N	4967	-0-	-43 B	-0-	660	1	4307	3	N	-0-					-0-
07	5053	N	4976	-0-	-77 B	-0-	660	1	4316	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4339	N	4339	-0-	-0- B	-0-	532	1	3807	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4604	-0-	-263 B	-0-	551	1	4053	3	N	-0-					-0-
04	4680	N	4592	-0-	-88 B	-0-	551	1	4041	3	N	-0-					-0-
05	4805	N	4679	-0-	-126 B	-0-	570	1	4109	3	N	-0-					-0-
06	4470	N	4019	-0-	-451 B	-0-	551	1	3468	3	N	-0-					-0-
*07	4787	N	4787	-0-	-0- B	-0-	589	1	4198	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2548	N	1591	-0-	-957 B	-0-	360	1	1231	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2914	N	1726	-0-	-1188 B	-0-	390	1	1336	3	N	-0-					-0-
*04	3616	N	3616	-0-	-0- B	-0-	405	1	3211	3	N	-0-					-0-
*05	3513	N	3513	-0-	-0- B	-0-	450	1	3063	3	N	-0-					-0-
*06	3533	N	3533	-0-	-0- B	-0-	450	1	3083	3	N	-0-					-0-
07	3751	N	3565	-0-	-186 B	-0-	450	1	3115	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	514	-0-	514 B	999	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 999																	
03	0	W	559	-0-	559 B	1558	559	3			N	-0-					-0-
04	0	W	452	-0-	452 B	2010	452	3			N	-0-					-0-
05	2563	N	553	-0-	-2010 B	-0-	553	3			N	-0-					-0-
06	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
07	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	770	-0-	-238 B	-0-	100	1	670	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	135	1	840	3	N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	140	1	829	3	N	-0-					-0-
05	938	N	938	-0-	-0- B	-0-	150	1	788	3	N	-0-					-0-
06	930	N	768	-0-	-162 B	-0-	135	1	633	3	N	-0-					-0-
07	992	N	983	-0-	-9 B	-0-	150	1	833	3	N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1527	N	1004	-0-	-523 B	-0-	114	1	890	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1274	N	1274	-0-	-0- B	-0-	180	1	1094	3	N	-0-					-0-
04	1200	N	1176	-0-	-24 B	-0-	174	1	1002	3	N	-0-					-0-
05	1201	N	1201	-0-	-0- B	-0-	180	1	1021	3	N	-0-					-0-
06	1230	N	1155	-0-	-75 B	-0-	168	1	987	3	N	-0-					-0-
07	1209	N	1205	-0-	-4 B	-0-	162	1	1043	3	N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	852	-0-	-1948 B	1533	57	1	795	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1533																	
03	2601	N	1068	-0-	-1533 B	-0-	78	1	990	3	N	-0-					-0-
04	1131	N	1131	-0-	-0- B	-0-	87	1	1044	3	N	-0-					-0-
05	1119	N	1119	-0-	-0- B	-0-	90	1	1029	3	N	-0-					-0-
06	1022	N	1022	-0-	-0- B	-0-	84	1	938	3	N	-0-					-0-
07	1178	N	1149	-0-	-29 B	-0-	90	1	1059	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	584	-0-	-32 B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	780	N	766	-0-	-14 B	-0-	766	3			N	-0-					-0-
05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
07	806	N	693	-0-	-113 B	-0-	693	3			N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	944	N	944	-0-	-0- B	-0-	297	1	647	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	717	-0-	-120 B	-0-	297	1	420	3	N	-0-					-0-
04	816	N	816	-0-	-0- B	-0-	297	1	519	3	N	-0-					-0-
05	1054	N	520	-0-	-534 B	-0-	308	1	212	3	N	-0-					-0-
06	816	N	816	-0-	-0- B	-0-	319	1	497	3	N	-0-					-0-
07	837	N	813	-0-	-24 B	-0-	319	1	494	3	N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	710	N	710	-0-	-0- B	-0-	93	1	617	3	N	-0-					-0-
*11	583	N	583	-0-	-0- B	-0-	90	1	493	3	N	-0-					-0-
*12	527	N	472	-0-	-55 B	-0-	93	1	379	3	N	-0-					-0-
*01	620	N	540	-0-	-80 B	-0-	93	1	447	3	N	-0-					-0-
*02	700	N	522	-0-	-178 B	-0-	84	1	438	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	553	-0-	-98 B	-0-	93	1	460	3	N	-0-					-0-
*04	690	N	508	-0-	-182 B	-0-	90	1	418	3	N	-0-					-0-
*05	775	N	603	-0-	-172 B	-0-	93	1	510	3	N	-0-					-0-
*06	720	N	598	-0-	-122 B	-0-	90	1	508	3	N	-0-					-0-
07	713	N	610	-0-	-103 B	-0-	93	1	517	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	655	N	655	-0-	-0- B	-0-	62	1	593	3	N	-0-					-0-
*11	534	N	534	-0-	-0- B	-0-	60	1	474	3	N	-0-					-0-
*12	496	N	426	-0-	-70 B	-0-	62	1	364	3	N	-0-					-0-
*01	589	N	492	-0-	-97 B	-0-	62	1	430	3	N	-0-					-0-
*02	477	N	477	-0-	-0- B	-0-	56	1	421	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	504	N	504	-0-	-0- B	-0-	62	1	442	3	N	-0-					-0-
*04	462	N	462	-0-	-0- B	-0-	60	1	402	3	N	-0-					-0-
*05	552	N	552	-0-	-0- B	-0-	62	1	490	3	N	-0-					-0-
*06	548	N	548	-0-	-0- B	-0-	60	1	488	3	N	-0-					-0-
*07	559	N	559	-0-	-0- B	-0-	62	1	497	3	N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

02	1036	N	1002	-0-	-34 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	3			N	-0-					-0-
04	1080	N	811	-0-	-269 B	-0-	811	3			N	-0-					-0-
05	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
06	1080	N	1079	-0-	-1 B	-0-	1079	3			N	-0-					-0-
*07	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 10/17/1974 TOTAL DEPTH 2314 PERF. 2960 - 3098

02	5152	N	1710	-0-	-3442 B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1595	-0-	-234 B	-0-	1595	3			N	-0-					-0-
04	1860	N	1412	-0-	-448 B	-0-	1412	3			N	-0-					-0-
05	1891	N	1491	-0-	-400 B	-0-	1491	3			N	-0-					-0-
06	1530	N	1450	-0-	-80 B	-0-	1450	3			N	-0-					-0-
*07	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

02	84	N	40	-0-	-44 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*07	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 02/14/1995 TOTAL DEPTH 2806 PERF. 2302 - 2706

02	2795	N	1338	-0-	-1457 B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1534	-0-	-47 B	-0-	1534	3			N	-0-					-0-
04	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
05	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
06	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
*07	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

02	2800	N	1772	-0-	-1028 B	2053	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2053																	
03	3100	N	1964	-0-	-1136 B	917	1964	3			N	-0-					-0-
04	2809	N	1892	-0-	-917 B	-0-	1892	3			N	-0-					-0-
05	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
06	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
*07	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

02	3024	N	2145	-0-	-879	B	-0-	270	1	1875	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3584	N	3584	-0-	-0-	B	-0-	420	1	3164	3	N	-0-				-0-
04	3526	N	3526	-0-	-0-	B	-0-	435	1	3091	3	N	-0-				-0-
05	2904	N	2904	-0-	-0-	B	-0-	360	1	2544	3	N	-0-				-0-
06	3480	N	3066	-0-	-414	B	-0-	360	1	2706	3	N	-0-				-0-
07	3658	N	3431	-0-	-227	B	-0-	435	1	2996	3	N	-0-				-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

*02	2800	N	1901	-0-	-899	B	1744	260	1	1641	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> 1744																	
03	3100	N	1766	-0-	-1334	B	410	270	1	1496	3	N	-0-				-0-
*04	2425	N	2015	-0-	-410	B	-0-	270	1	1745	3	N	-0-				-0-
*05	2647	N	2647	-0-	-0-	B	-0-	310	1	2337	3	N	-0-				-0-
*06	2506	N	2506	-0-	-0-	B	-0-	280	1	2226	3	N	-0-				-0-
*07	2828	N	2828	-0-	-0-	B	-0-	310	1	2518	3	N	-0-				-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

*02	8849	N	4520	-0-	-4329	B	-0-	672	1	3848	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6218	N	6218	-0-	-0-	B	-0-	812	1	5406	3	N	-0-				-0-
*04	6960	#	6472	-0-	-488	B	-488	812	1	5660	3	N	-0-				-0-
*05	7192	#	6720	-0-	-472	B	-960	868	1	5852	3	N	-0-				-0-
*06	6780	#	6595	-0-	-185	B	-1145	840	1	5755	3	N	-0-				-0-
*07	6696	#	6799	-0-	103	B	-1042	868	1	5931	3	N	-0-				-0-

MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

02	3528	#	3176	-0-	-352	B	-8528	3176	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -1557 CANCELLED UNDERAGE -> -6971																	
03	4371	#	3763	-0-	-608	B	-2165	3763	3			N	-0-				-0-
04	4230	#	2686	-0-	-1544	B	-3709	2686	3			N	-0-				-0-
05	4371	#	3443	-0-	-928	B	-4637	3443	3			N	-0-				-0-
06	4230	#	3655	-0-	-575	B	-5212	3655	3			N	-0-				-0-
07	4371	#	3637	-0-	-734	B	-5946	3637	3			N	-0-				-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 03/06/1995 TOTAL DEPTH 3206 PERF. 2714 - 2792

02	3688	N	3688	-0-	-0-	B	-0-	3688	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4161	-0-	-86	B	-0-	4161	3			N	-0-				-0-
04	4050	N	3977	-0-	-73	B	-0-	3977	3			N	-0-				-0-
05	4097	N	4097	-0-	-0-	B	-0-	4097	3			N	-0-				-0-
06	4020	N	3861	-0-	-159	B	-0-	3861	3			N	-0-				-0-
07	4123	N	3992	-0-	-131	B	-0-	3992	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	3763	N	3763	-0-	-0- B	-0-	324	1	3439	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4090	N	4090	-0-	-0- B	-0-	360	1	3730	3	N	-0-			-0-
04	4004	N	4004	-0-	-0- B	-0-	348	1	3656	3	N	-0-			-0-
05	4154	N	4034	-0-	-120 B	-0-	348	1	3686	3	N	-0-			-0-
06	3960	N	3375	-0-	-585 B	-0-	288	1	3087	3	N	-0-			-0-
07	4123	N	512	-0-	-3611 B	-0-	36	1	476	3	N	-0-			-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 5172 PERF. 2316 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	0	W	2283	-0-	2283 B	58896	300	1	1983	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 58896															
03	0	W	2764	-0-	2764 B	61660	360	1	2404	3	N	-0-			-0-
04	0	W	2581	-0-	2581 B	64241	348	1	2233	3	N	-0-			-0-
05	0	W	2718	-0-	2718 B	66959	360	1	2358	3	N	-0-			-0-
06	0	W	2748	-0-	2748 B	69707	360	1	2388	3	N	-0-			-0-
07	0	W	2840	-0-	2840 B	72547	372	1	2468	3	N	-0-			-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-			20
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-			20
04	360	N	264	-0-	-96 B	-0-	264	3			N	-0-			20
05	488	N	488	-0-	-0- B	-0-	488	3			N	-0-			20
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-			20
*07	386	N	386	-0-	-0- B	-0-	386	3			N	-0-			20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	1097	-0-	-1703 B	391	136	1	961	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 391															
03	2500	N	2109	-0-	-391 B	-0-	232	1	1877	3	N	-0-			-0-
04	1647	N	1647	-0-	-0- B	-0-	224	1	1423	3	N	-0-			-0-
05	1910	N	1910	-0-	-0- B	-0-	208	1	1702	3	N	-0-			-0-
06	2040	N	2004	-0-	-36 B	-0-	232	1	1772	3	N	-0-			-0-
*07	1926	N	1926	-0-	-0- B	-0-	248	1	1678	3	N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	2240	N	1931	-0-	-309 B	-0-	324	1	1607	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2291	N	2291	-0-	-0- B	-0-	360	1	1931	3	N	-0-			-0-
04	2377	N	2377	-0-	-0- B	-0-	348	1	2029	3	N	-0-			-0-
05	2417	N	2417	-0-	-0- B	-0-	360	1	2057	3	N	-0-			-0-
06	2541	N	2541	-0-	-0- B	-0-	360	1	2181	3	N	-0-			-0-
*07	2599	N	2599	-0-	-0- B	-0-	360	1	2239	3	N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
02	2800	N	2289	-0-	-511 B	4034	275	1	2014	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 4034															
03	3100	N	2629	-0-	-471 B	3563	319	1	2310	3	N	-0-			-0-
04	3000	N	2577	-0-	-423 B	3140	330	1	2247	3	N	-0-			-0-
05	3100	N	2607	-0-	-493 B	2647	341	1	2266	3	N	-0-			-0-
06	3000	N	2564	-0-	-436 B	2211	330	1	2234	3	N	-0-			-0-
*07	3100	N	2623	-0-	-477 B	1734	341	1	2282	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1343	-0-	-1457 B	630	207	1	1136	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 630																	
03	2257	N	1627	-0-	-630 B	-0-	252	1	1375	3	N	-0-					-0-
04	1680	N	1635	-0-	-45 B	-0-	261	1	1374	3	N	-0-					-0-
05	1818	N	1818	-0-	-0- B	-0-	270	1	1548	3	N	-0-					-0-
06	1613	N	1613	-0-	-0- B	-0-	243	1	1370	3	N	-0-					-0-
07	1705	N	1596	-0-	-109 B	-0-	243	1	1353	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1175	-0-	-1625 B	3085	165	1	1010	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3085																	
03	3100	N	2961	-0-	-139 B	2946	450	1	2511	3	N	-0-					-0-
04	3000	N	2751	-0-	-249 B	2697	435	1	2316	3	N	-0-					-0-
05	3100	N	2712	-0-	-388 B	2309	450	1	2262	3	N	-0-					-0-
06	3000	N	2862	-0-	-138 B	2171	435	1	2427	3	N	-0-					-0-
*07	3100	N	2985	-0-	-115 B	2056	450	1	2535	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9416	N	1993	-0-	-7423 B	-0-	1993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
04	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
05	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
06	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
07	2387	N	2332	-0-	-55 B	-0-	2332	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/30/1997 TOTAL DEPTH 5213 PERF. 2366 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3594	-0-	3594 B	111982	396	1	3198	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 111982																	
03	0	W	5275	-0-	5275 B	117257	638	1	4637	3	N	-0-					-0-
04	0	W	5006	-0-	5006 B	122263	638	1	4368	3	N	-0-					-0-
05	0	W	4589	-0-	4589 B	126852	638	1	3951	3	N	-0-					-0-
06	0	W	5119	-0-	5119 B	131971	638	1	4481	3	N	-0-					-0-
07	0	W	5356	-0-	5356 B	137327	682	1	4674	3	N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12348	#	9321	-0-	-3027 B	-3027	9321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3027																	
03	9331	N	11906	-0-	2575 B	-452	11906	3			N	-0-					-0-
04	12354	N	12806	-0-	452 B	-0-	12806	3			N	-0-					-0-
05	13507	N	13507	-0-	-0- B	-0-	13507	3			N	-0-					-0-
06	12305	N	12305	-0-	-0- B	-0-	12305	3			N	-0-					-0-
07	13237	N	12229	-0-	-1008 B	-0-	12229	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	41	-0-	-43 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
04	90	N	21	-0-	-69 B	-0-	21	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2800	N	1661	-0-	-1139 B	4996	240	1	1421	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4996																	
03	3100	N	2048	-0-	-1052 B	3944	290	1	1758	3	N	-0-					-0-
04	3000	N	2028	-0-	-972 B	2972	300	1	1728	3	N	-0-					-0-
05	3100	N	2013	-0-	-1087 B	1885	310	1	1703	3	N	-0-					-0-
06	3000	N	1879	-0-	-1121 B	764	290	1	1589	3	N	-0-					-0-
*07	2738	N	1974	-0-	-764 B	-0-	310	1	1664	3	N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	4760	N	4721	-0-	-39 B	-0-	500	1	4221	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	4877	-0-	-548 B	-0-	520	1	4357	3	N	-0-					-0-
04	5070	N	3938	-0-	-1132 B	-0-	580	1	3358	3	N	-0-					-0-
05	5239	N	4075	-0-	-1164 B	-0-	600	1	3475	3	N	-0-					-0-
06	4710	N	2840	-0-	-1870 B	-0-	440	1	2400	3	N	-0-					-0-
*07	4120	N	4120	-0-	-0- B	-0-	600	1	3520	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2800	N	1639	-0-	-1161 B	768	300	1	1339	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 768																	
03	2609	N	1841	-0-	-768 B	-0-	360	1	1481	3	N	-0-					-0-
04	1776	N	1776	-0-	-0- B	-0-	348	1	1428	3	N	-0-					-0-
05	1829	N	1374	-0-	-455 B	-0-	276	1	1098	3	N	-0-					-0-
06	1770	N	1303	-0-	-467 B	-0-	300	1	1003	3	N	-0-					-0-
07	1829	N	1543	-0-	-286 B	-0-	348	1	1195	3	N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	8307	N	6180	-0-	-2127 B	6518	1175	1	5005	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6518																	
03	13026	R	6508	-0-	-6518 B	-0-	1316	1	5192	3	N	-0-					-0-
04	8190	#	6801	-0-	-1389 B	-1389	1363	1	5438	3	N	-0-					-0-
05	8091	#	7525	-0-	-566 B	-1955	1363	1	6162	3	N	-0-					-0-
06	6300	N	7360	-0-	1060 B	-895	1363	1	5997	3	N	-0-					-0-
07	7595	#	7713	-0-	118 B	-777	1410	1	6303	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	2800	N	730	-0-	-2070 B	3336	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3336																	
03	3100	N	826	-0-	-2274 B	1062	826	3			N	-0-					-0-
04	1647	N	585	-0-	-1062 B	-0-	585	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
07	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	4131	N	1912	-0-	-2219 B	-0-	1912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-
04	3289	N	3289	-0-	-0- B	-0-	3289	3			N	-0-					-0-
05	3555	N	3555	-0-	-0- B	-0-	3555	3			N	-0-					-0-
06	3686	N	3686	-0-	-0- B	-0-	3686	3			N	-0-					-0-
*07	3770	N	3770	-0-	-0- B	-0-	3770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 09/26/1993 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	840	-0-	-2968 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
04	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
05	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
*07	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0- B	-0-	175	1	188	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	511	N	511	-0-	-0- B	-0-	189	1	322	3	N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	168	1	301	3	N	-0-					-0-
05	839	N	839	-0-	-0- B	-0-	210	1	629	3	N	-0-					-0-
06	656	N	656	-0-	-0- B	-0-	203	1	453	3	N	-0-					-0-
*07	1054	N	1054	-0-	-0- B	-0-	210	1	844	3	N	-0-					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	N	5963	-0-	-449 B	-0-	1350	1	4613	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7254	N	6521	-0-	-733 B	-0-	1300	1	5221	3	N	-0-					-0-
04	7205	N	7205	-0-	-0- B	-0-	1350	1	5855	3	N	-0-					-0-
05	7905	N	7905	-0-	-0- B	-0-	1400	1	6505	3	N	-0-					-0-
06	7648	N	7648	-0-	-0- B	-0-	1400	1	6248	3	N	-0-					-0-
*07	8251	N	8251	-0-	-0- B	-0-	1500	1	6751	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1350	-0-	-1450 B	1607	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1607																	
03	2388	N	781	-0-	-1607 B	-0-	781	3			N	-0-					-0-
04	1890	N	712	-0-	-1178 B	-0-	712	3			N	-0-					-0-
05	1488	N	786	-0-	-702 B	-0-	786	3			N	-0-					-0-
06	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
*07	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6655	N	4548	-0-	-2107 B	-0-	4548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5350	N	5350	-0-	-0- B	-0-	5350	3			N	-0-					-0-
04	6085	N	6085	-0-	-0- B	-0-	6085	3			N	-0-					-0-
05	5278	N	5278	-0-	-0- B	-0-	5278	3			N	-0-					-0-
06	5190	N	5128	-0-	-62 B	-0-	5128	3			N	-0-					-0-
07	6293	N	5281	-0-	-1012 B	-0-	5281	3			N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1529	-0-	-823 B	-0-	700	1	829	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1239	-0-	-435 B	-0-	775	1	464	3	N	-0-					-0-
04	1410	N	30	-0-	-1380 B	-0-	25	1	5	3	N	-0-					-0-
05	1705	N	283	-0-	-1422 B	-0-	250	1	33	3	N	-0-					-0-
06	1605	N	1605	-0-	-0- B	-0-	750	1	855	3	N	-0-					-0-
*07	2303	N	2303	-0-	-0- B	-0-	775	1	1528	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8330	N	4758	-0-	-3572 B	3900	4758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3900																	
03	9054	N	5154	-0-	-3900 B	-0-	5154	3			N	-0-					-0-
04	5940	N	3086	-0-	-2854 B	-0-	3086	3			N	-0-					-0-
05	5702	N	5702	-0-	-0- B	-0-	5702	3			N	-0-					-0-
06	5552	N	5552	-0-	-0- B	-0-	5552	3			N	-0-					-0-
*07	5479	N	5479	-0-	-0- B	-0-	5479	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2009	-0-	-483 B	-0-	200	1	1809	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2998	N	2998	-0-	-0- B	-0-	300	1	2698	3	N	-0-					-0-
04	2811	N	2811	-0-	-0- B	-0-	270	1	2541	3	N	-0-					-0-
05	3037	N	3037	-0-	-0- B	-0-	300	1	2737	3	N	-0-					-0-
06	2910	N	2777	-0-	-133 B	-0-	290	1	2487	3	N	-0-					-0-
07	2914	N	2785	-0-	-129 B	-0-	290	1	2495	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	3650	-0-	-158 B	-0-	567	1	3083	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4285	N	4285	-0-	-0- B	-0-	630	1	3655	3	N	-0-					-0-
04	4227	N	4227	-0-	-0- B	-0-	609	1	3618	3	N	-0-					-0-
05	4293	N	4293	-0-	-0- B	-0-	630	1	3663	3	N	-0-					-0-
06	4140	N	4006	-0-	-134 B	-0-	630	1	3376	3	N	-0-					-0-
07	4371	N	4058	-0-	-313 B	-0-	609	1	3449	3	N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 09/12/1999 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2237	-0-	-339 B	-0-	2237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2521	-0-	-207 B	-0-	2521	3			N	-0-					-0-
04	2425	N	2425	-0-	-0- B	-0-	2425	3			N	-0-					-0-
05	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
06	2430	N	2402	-0-	-28 B	-0-	2402	3			N	-0-					-0-
*07	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/06/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	N	2660	-0-	-2268 B	-0-	2660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2829	-0-	-147 B	-0-	2829	3			N	-0-					-0-
04	2873	N	2873	-0-	-0- B	-0-	2873	3			N	-0-					-0-
05	2955	N	2955	-0-	-0- B	-0-	2955	3			N	-0-					-0-
06	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
07	2976	N	2934	-0-	-42 B	-0-	2934	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 2677 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	N	6619	-0-	-325 B	-0-	6619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7533	N	7262	-0-	-271 B	-0-	7262	3			N	-0-					-0-
04	7110	N	6947	-0-	-163 B	-0-	6947	3			N	-0-					-0-
05	7316	N	7081	-0-	-235 B	-0-	7081	3			N	-0-					-0-
06	7020	N	6814	-0-	-206 B	-0-	6814	3			N	-0-					-0-
07	7192	N	6892	-0-	-300 B	-0-	6892	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/15/1996 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12057	N	5759	-0-	-6298 B	236	5759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			236														
03	6820	N	3354	-0-	-3466 B	-0-	3354	3			N	-0-					-0-
04	6600	N	5752	-0-	-848 B	-0-	5752	3			N	-0-					-0-
05	6386	N	5932	-0-	-454 B	-0-	5932	3			N	-0-					-0-
06	5529	N	5529	-0-	-0- B	-0-	5529	3			N	-0-					-0-
07	5952	N	5724	-0-	-228 B	-0-	5724	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/17/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

02	16291	N	9960	-0-	-6331 B	-0-	9960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	10943	N	10762	-0-	-181 B	-0-	10762	3			N	-0-					-0-
04	10500	N	10133	-0-	-367 B	-0-	10133	3			N	-0-					-0-
05	11036	N	10517	-0-	-519 B	-0-	10517	3			N	-0-					-0-
06	10410	N	9571	-0-	-839 B	-0-	9571	3			N	-0-					-0-
07	10478	N	9649	-0-	-829 B	-0-	9649	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

02	2800	N	1424	-0-	-1376 B	388	168	1	1256	3	N	-0-					-0-
03/01 BALANCING DATE STATUS ->			388														
03	2131	N	1743	-0-	-388 B	-0-	210	1	1533	3	N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	203	1	1546	3	N	-0-					-0-
05	1773	N	1773	-0-	-0- B	-0-	210	1	1563	3	N	-0-					-0-
06	1680	N	1602	-0-	-78 B	-0-	203	1	1399	3	N	-0-					-0-
*07	1865	N	1865	-0-	-0- B	-0-	210	1	1655	3	N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

02	3528	N	3057	-0-	-471 B	-0-	3057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3627	N	3375	-0-	-252 B	-0-	3375	3			N	-0-					-0-
04	3390	N	-0-	-0-	-3390 B	-0-					N	-0-					-0-
05	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-
06	3647	N	3647	-0-	-0- B	-0-	3647	3			N	-0-					-0-
*07	3972	N	3972	-0-	-0- B	-0-	3972	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

02	448	N	330	-0-	-118 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
05	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

02	3528	N	3283	-0-	-245 B	-13976	3283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-13976										
03	3937	N	3914	-0-	-23 B	-0-	3914	3			N	-0-					-0-
04	4021	N	4021	-0-	-0- B	-0-	4021	3			N	-0-					-0-
05	4060	N	4060	-0-	-0- B	-0-	4060	3			N	-0-					-0-
06	3934	N	3934	-0-	-0- B	-0-	3934	3			N	-0-					-0-
07	4154	N	4051	-0-	-103 B	-0-	4051	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/30/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
05	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3461	N	3461	-0-	-0- B	-0-	3461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	2974	-0-	-994 B	-0-	2974	3			N	-0-					-0-
04	3780	N	3011	-0-	-769 B	-0-	3011	3			N	-0-					-0-
05	3844	N	3122	-0-	-722 B	-0-	3122	3			N	-0-					-0-
06	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
07	3100	N	2999	-0-	-101 B	-0-	2999	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2475	-0-	-325 B	4570	270	1	2205	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4570																	
03	3100	N	2713	-0-	-387 B	4183	310	1	2403	3	N	-0-					-0-
04	3000	N	2482	-0-	-518 B	3665	290	1	2192	3	N	-0-					-0-
05	3100	N	2658	-0-	-442 B	3223	310	1	2348	3	N	-0-					-0-
06	3000	N	2403	-0-	-597 B	2626	280	1	2123	3	N	-0-					-0-
*07	3100	N	2606	-0-	-494 B	2132	300	1	2306	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 01/30/1998 TOTAL DEPTH 2976 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1481	-0-	-1319 B	41	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 41																	
03	1519	N	1460	-0-	-59 B	-0-	1460	3			N	-0-					-0-
04	1440	N	1384	-0-	-56 B	-0-	1384	3			N	-0-					-0-
05	1643	N	1485	-0-	-158 B	-0-	1485	3			N	-0-					-0-
06	1410	N	1265	-0-	-145 B	-0-	1265	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 12/29/1997 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3019	-0-	-298 B	-0-	3019	3			N	-0-					-0-
04	3210	N	2801	-0-	-409 B	-0-	2801	3			N	-0-					-0-
05	3055	N	3055	-0-	-0- B	-0-	3055	3			N	-0-					-0-
06	2910	N	2889	-0-	-21 B	-0-	2889	3			N	-0-					-0-
*07	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6358	N	5373	-0-	-985 B	-0-	5373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6262	N	5652	-0-	-610 B	-0-	5652	3			N	-0-					-0-
04	5910	N	5538	-0-	-372 B	-0-	5538	3			N	-0-					-0-
05	5952	N	5723	-0-	-229 B	-0-	5723	3			N	-0-					-0-
06	5460	N	5426	-0-	-34 B	-0-	5426	3			N	-0-					-0-
07	5735	N	5344	-0-	-391 B	-0-	5344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4191	N	4191	-0-	-0-	B	-0-	4191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5394	N	4578	-0-	-816	B	-0-	4578	3			N	-0-					-0-
04	4560	N	-0-	-0-	-4560	B	-0-					N	-0-					-0-
05	4650	N	4597	-0-	-53	B	-0-	4597	3			N	-0-					-0-
06	4440	N	4355	-0-	-85	B	-0-	4355	3			N	-0-					-0-
07	4681	N	4476	-0-	-205	B	-0-	4476	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 06/02/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2306	-0-	-494	B	3901	2306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3901																		
03	3100	N	2577	-0-	-523	B	3378	2577	3			N	-0-					-0-
04	3000	N	2499	-0-	-501	B	2877	2499	3			N	-0-					-0-
05	3100	N	2547	-0-	-553	B	2324	2547	3			N	-0-					-0-
06	3000	N	2084	-0-	-916	B	1408	2084	3			N	-0-					-0-
*07	3100	N	2562	-0-	-538	B	870	2562	3			N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	953	-0-	-1847	B	1414	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1414																		
03	2476	N	1062	-0-	-1414	B	-0-	1062	3			N	-0-					-0-
04	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
05	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
06	1020	N	877	-0-	-143	B	-0-	877	3			N	-0-					-0-
*07	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/11/1999 TOTAL DEPTH 2949 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2264	-0-	-536	B	3972	2264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3972																		
03	3100	N	2407	-0-	-693	B	3279	2407	3			N	-0-					-0-
04	3000	N	2457	-0-	-543	B	2736	2457	3			N	-0-					-0-
05	3100	N	2482	-0-	-618	B	2118	2482	3			N	-0-					-0-
06	3000	N	2380	-0-	-620	B	1498	2380	3			N	-0-					-0-
*07	3100	N	2508	-0-	-592	B	906	2508	3			N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 06/13/2011 TOTAL DEPTH 3003 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2102	-0-	-698	B	5047	2102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5047																		
03	3100	N	2215	-0-	-885	B	4162	2215	3			N	-0-					-0-
04	3000	N	2198	-0-	-802	B	3360	2198	3			N	-0-					-0-
05	3100	N	2291	-0-	-809	B	2551	2291	3			N	-0-					-0-
06	3000	N	2174	-0-	-826	B	1725	2174	3			N	-0-					-0-
*07	3100	N	2214	-0-	-886	B	839	2214	3			N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1590	-0-	-1210	B	257	150	1	1440	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 257																		
03	2186	N	1929	-0-	-257	B	-0-	180	1	1749	3	N	-0-					-0-
04	1826	N	1826	-0-	-0-	B	-0-	174	1	1652	3	N	-0-					-0-
05	1924	N	1924	-0-	-0-	B	-0-	186	1	1738	3	N	-0-					-0-
06	1860	N	1704	-0-	-156	B	-0-	174	1	1530	3	N	-0-					-0-
07	1891	N	1863	-0-	-28	B	-0-	186	1	1677	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800 B	10800					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 10800																	
03	3100	N	-0-	-0-	-3100 B	7700					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	7700					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	7700					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	7700					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 07/21/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3485	N	2980	-0-	-505 B	-0-	2980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3483	-0-	-82 B	-0-	3483	3			N	-0-					-0-
04	3355	N	3355	-0-	-0- B	-0-	3355	3			N	-0-					-0-
05	3523	N	3523	-0-	-0- B	-0-	3523	3			N	-0-					-0-
06	3360	N	2674	-0-	-686 B	-0-	2674	3			N	-0-					-0-
07	3472	N	3453	-0-	-19 B	-0-	3453	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	778	-0-	-174 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	941	-0-	-51 B	-0-	941	3			N	-0-					-0-
04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
05	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
06	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*07	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1610	-0-	-1190 B	1015	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1015																	
03	2699	N	1684	-0-	-1015 B	-0-	1684	3			N	-0-					-0-
04	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
05	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
06	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
07	1829	N	1705	-0-	-124 B	-0-	1705	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2054	-0-	-746 B	3001	2054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3001																	
03	3100	N	2261	-0-	-839 B	2162	2261	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
05	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
06	2190	N	2084	-0-	-106 B	-0-	2084	3			N	-0-					-0-
07	2263	N	2183	-0-	-80 B	-0-	2183	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 12/04/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5816		2103	-0-	-3713 B	339	2103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 339																	
03	3348	#	2251	-0-	-1097 B	-758	2251	3			N	-0-					-0-
04	3240	#	2242	-0-	-998 B	-1756	2242	3			N	-0-					-0-
05	3348	#	2312	-0-	-1036 B	-2792	2312	3			N	-0-					-0-
06	2190	N	2057	-0-	-133 B	-2792	2057	3			N	-0-					-0-
07	2325	N	2353	-0-	28 B	-2764	2353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3658	N	3658	-0-	-0- B	-0-	3658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4025	N	4025	-0-	-0- B	-0-	4025	3			N	-0-					-0-
04	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
05	4061	N	2884	-0-	-1177 B	-0-	2884	3			N	-0-					-0-
06	3900	N	2919	-0-	-981 B	-0-	2919	3			N	-0-					-0-
07	3565	N	2950	-0-	-615 B	-0-	2950	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

02	3668	N	2484	-0-	-1184 B	-0-	2484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2720	-0-	-101 B	-0-	2720	3			N	-0-					-0-
04	2670	N	2643	-0-	-27 B	-0-	2643	3			N	-0-					-0-
05	2759	N	2748	-0-	-11 B	-0-	2748	3			N	-0-					-0-
06	2640	N	2630	-0-	-10 B	-0-	2630	3			N	-0-					-0-
07	2728	N	2713	-0-	-15 B	-0-	2713	3			N	-0-					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

02	5516	N	1084	-0-	-4432 B	-0-	1084	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6107	#	1187	-0-	-4920 B	-4920	1187	3			N	-0-					-0-
04	5910	#	1154	-0-	-4756 B	-9676	1154	3			N	-0-					-0-
05	1209	N	1211	-0-	2 B	-9674	1211	3			N	-0-					-0-
06	1140	N	1164	-0-	24 B	-9650	1164	3			N	-0-					-0-
07	1178	N	1176	-0-	-2 B	-9650	1176	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

02	2334	N	2415	-0-	81 B	4758	2415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4758																	
03	4576	N	2618	-0-	-1958 B	2800	2618	3			N	-0-					-0-
04	2584	N	2447	-0-	-137 B	2663	2447	3			N	-0-					-0-
05	2512	N	2448	-0-	-64 B	2599	2448	3			N	-0-					-0-
06	3593	N	1867	-0-	-1726 B	873	1867	3			N	-0-					-0-
*07	3316	N	2443	-0-	-873 B	-0-	2443	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

02	2800	N	417	-0-	-2383 B	6698	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6698																	
03	3100	N	90	-0-	-3010 B	3688	90	3			N	-0-					-0-
04	3000	N	-0-	-0-	-3000 B	688					N	-0-					-0-
05	688	N	-0-	-0-	-688 B	-0-					N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
*07	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

02	10670	N	10377	-0-	-293 B	-0-	324	1	10053	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13020	N	11513	-0-	-1507 B	-0-	360	1	11153	3	N	-0-					-0-
04	10950	N	9857	-0-	-1093 B	-0-	348	1	9509	3	N	-0-					-0-
05	11501	N	10176	-0-	-1325 B	-0-	336	1	9840	3	N	-0-					-0-
06	11130	N	10095	-0-	-1035 B	-0-	348	1	9747	3	N	-0-					-0-
07	10199	N	9415	-0-	-784 B	-0-	360	1	9055	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1662	-0-	-1138 B	1139	1662	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1139																	
03	2485	N	1346	-0-	-1139 B	-0-	1346	3			N	-0-					-0-
04	1740	N	-0-	-0-	-1740 B	-0-					N	-0-					-0-
05	1829	N	1407	-0-	-422 B	-0-	1407	3			N	-0-					-0-
06	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
*07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2180	-0-	-982 B	-0-	2180	3			N	-0-					-0-
04	3120	N	2166	-0-	-954 B	-0-	2166	3			N	-0-					-0-
05	3689	N	2167	-0-	-1522 B	-0-	2167	3			N	-0-					-0-
06	2100	N	2036	-0-	-64 B	-0-	2036	3			N	-0-					-0-
07	2232	N	2115	-0-	-117 B	-0-	2115	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3171	N	2578	-0-	-593 B	-0-	250	1	2328	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2419	-0-	-588 B	-0-	260	1	2159	3	N	-0-					-0-
04	2850	N	2412	-0-	-438 B	-0-	240	1	2172	3	N	-0-					-0-
05	2852	N	2834	-0-	-18 B	-0-	300	1	2534	3	N	-0-					-0-
06	2491	N	2491	-0-	-0- B	-0-	280	1	2211	3	N	-0-					-0-
07	2480	N	2255	-0-	-225 B	-0-	250	1	2005	3	N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	#	1989	-0-	-699 B	-699	264	1	1725	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -699																	
03	2914	#	2481	-0-	-433 B	-1132	336	1	2145	3	N	-0-					-0-
04	2520	N	2429	-0-	-91 B	-1132	348	1	2081	3	N	-0-					-0-
05	2201	N	2472	-0-	271 B	-861	360	1	2112	3	N	-0-					-0-
06	2400	N	2423	-0-	23 B	-838	348	1	2075	3	N	-0-					-0-
07	2511	N	2417	-0-	-94 B	-838	360	1	2057	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	743	-0-	-125 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	817	-0-	-237 B	-0-	817	3			N	-0-					-0-
04	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
05	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
06	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-
07	806	N	751	-0-	-55 B	-0-	751	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	2351	-0-	-757 B	-0-	276	1	2075	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2672	-0-	-490 B	-0-	300	1	2372	3	N	-0-					-0-
04	2820	N	2671	-0-	-149 B	-0-	312	1	2359	3	N	-0-					-0-
05	2604	N	2115	-0-	-489 B	-0-	264	1	1851	3	N	-0-					-0-
06	2716	N	2716	-0-	-0- B	-0-	360	1	2356	3	N	-0-					-0-
*07	2798	N	2798	-0-	-0- B	-0-	372	1	2426	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 10/07/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2055	-0-	-745 B	1496	2055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1496																	
03	3100	N	2116	-0-	-984 B	512	2116	3			N	-0-					-0-
04	2525	N	2013	-0-	-512 B	-0-	2013	3			N	-0-					-0-
05	2263	N	2085	-0-	-178 B	-0-	2085	3			N	-0-					-0-
06	2040	N	1876	-0-	-164 B	-0-	1876	3			N	-0-					-0-
07	2077	N	1952	-0-	-125 B	-0-	1952	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 11/28/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	903	-0-	-3549 B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
04	1440	N	564	-0-	-876 B	-0-	564	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
06	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2515	N	1529	-0-	-986 B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
04	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
05	1705	N	1382	-0-	-323 B	-0-	1382	3			N	-0-					-0-
06	2010	N	1931	-0-	-79 B	-0-	1931	3			N	-0-					-0-
*07	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1390	-0-	-1410 B	1936	1390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1936																	
03	3100	N	1589	-0-	-1511 B	425	1589	3			N	-0-					-0-
04	1677	N	1252	-0-	-425 B	-0-	1252	3			N	-0-					-0-
05	1550	N	1274	-0-	-276 B	-0-	1274	3			N	-0-					-0-
06	1530	N	1220	-0-	-310 B	-0-	1220	3			N	-0-					-0-
07	1302	N	1174	-0-	-128 B	-0-	1174	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2974	-0-	2974 B	94291	276	1	2698	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 94291																	
03	0	W	3227	-0-	3227 B	97518	324	1	2903	3	N	-0-					-0-
04	4024		2289	-0-	-1735 B	95783	216	1	2073	3	N	-0-					-0-
05	38937		3721	-0-	-35216 B	60567	360	1	3361	3	N	-0-					-0-
06	61766		3659	-0-	-58107 B	2460	348	1	3311	3	N	-0-					-0-
*07	6401	R	3941	-0-	-2460 B	-0-	360	1	3581	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2127	-0-	-841 B	-0-	240	1	1887	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2141	-0-	-990 B	-0-	216	1	1925	3	N	-0-					-0-
04	3096	N	3096	-0-	-0- B	-0-	336	1	2760	3	N	-0-					-0-
05	3250	N	3250	-0-	-0- B	-0-	360	1	2890	3	N	-0-					-0-
06	3074	N	3074	-0-	-0- B	-0-	360	1	2714	3	N	-0-					-0-
07	3193	N	3132	-0-	-61 B	-0-	372	1	2760	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	17169		4404	-0-	-12765 B	46485	4404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 46485																	
*03	36391		4720	-0-	-31671 B	14814	4720	3			N	-0-					-0-
*04	19295		4702	-0-	-14593 B	221	4702	3			N	-0-					-0-
*05	5089	N	4868	-0-	-221 B	-0-	4868	3			N	-0-					-0-
*06	4609	N	4609	-0-	-0- B	-0-	4609	3			N	-0-					-0-
07	4867	N	4395	-0-	-472 B	-0-	4395	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

02	0		1226	-0-	1226 B	30440	288	1	938	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 30440																	
03	0		1281	-0-	1281 B	31721	324	1	957	3	N	-0-					-0-
04	0		936	-0-	936 B	32657	216	1	720	3	N	-0-					-0-
05	0		1374	-0-	1374 B	34031	360	1	1014	3	N	-0-					-0-
06	0		1298	-0-	1298 B	35329	348	1	950	3	N	-0-					-0-
07	0		1312	-0-	1312 B	36641	360	1	952	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

02	0		761	-0-	761 B	33866	252	1	509	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 33866																	
03	0		1287	-0-	1287 B	35153	360	1	927	3	N	-0-					-0-
04	3000	N	1241	-0-	-1759 B	33394	312	1	929	3	N	-0-					-0-
05	3100	N	1255	-0-	-1845 B	31549	324	1	931	3	N	-0-					-0-
06	3000	N	1177	-0-	-1823 B	29726	336	1	841	3	N	-0-					-0-
*07	3100	N	1047	-0-	-2053 B	27673	324	1	723	3	N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

02	0		2226	-0-	2226 B	72102	324	1	1902	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 72102																	
03	0		2449	-0-	2449 B	74551	324	1	2125	3	N	-0-					-0-
04	16832		1812	-0-	-15020 B	59531	264	1	1548	3	N	-0-					-0-
05	16242		-0-	-0-	-16242 B	43289					N	-0-					-0-
06	3000	N	2934	-0-	-66 B	43223	324	1	2610	3	N	-0-					-0-
*07	3100	N	2595	-0-	-505 B	42718	372	1	2223	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

02	0		1543	-0-	1543 B	74283	192	1	1351	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 74283																	
03	0		2574	-0-	2574 B	76857	324	1	2250	3	N	-0-					-0-
04	0		2690	-0-	2690 B	79547	348	1	2342	3	N	-0-					-0-
05	0		2490	-0-	2490 B	82037	312	1	2178	3	N	-0-					-0-
06	0		2427	-0-	2427 B	84464	300	1	2127	3	N	-0-					-0-
07	0		2411	-0-	2411 B	86875	300	1	2111	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

02	0		1375	-0-	1375 B	15307	324	1	1051	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15307																	
03	0		1405	-0-	1405 B	16712	348	1	1057	3	N	-0-					-0-
04	3000	N	1449	-0-	-1551 B	15161	360	1	1089	3	N	-0-					-0-
05	3100	N	1451	-0-	-1649 B	13512	312	1	1139	3	N	-0-					-0-
06	3000	N	1954	-0-	-1046 B	12466	348	1	1606	3	N	-0-					-0-
*07	3100	N	1618	-0-	-1482 B	10984	372	1	1246	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 1955 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4096	N	4096	-0-	-0- B	-0-	4096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3883	N	3883	-0-	-0- B	-0-	3883	3			N	-0-					-0-
04	3977	N	3977	-0-	-0- B	-0-	3977	3			N	-0-					-0-
05	4526	N	4040	-0-	-486 B	-0-	4040	3			N	-0-					-0-
06	3878	N	3878	-0-	-0- B	-0-	3878	3			N	-0-					-0-
07	4123	N	3820	-0-	-303 B	-0-	3820	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1544	-0-	1544 B	38808	230	1	1314	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 38808																	
03	0		1775	-0-	1775 B	40583	270	1	1505	3	N	-0-					-0-
04	0		1821	-0-	1821 B	42404	290	1	1531	3	N	-0-					-0-
05	0		1874	-0-	1874 B	44278	300	1	1574	3	N	-0-					-0-
06	0		1825	-0-	1825 B	46103	280	1	1545	3	N	-0-					-0-
07	0		1869	-0-	1869 B	47972	290	1	1579	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0- B	9628					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9628																	
03	0		-0-	-0-	-0- B	9628					N	-0-					-0-
04	0		-0-	-0-	-0- B	9628					N	-0-					-0-
05	3100	N	-0-	-0-	-3100 B	6528					N	-0-					-0-
06	3000	N	-0-	-0-	-3000 B	3528					N	-0-					-0-
*07	3100	N	-0-	-0-	-3100 B	428					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	721	-0-	-259 B	-1370	336	1	385	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1370																	
03	1085	#	859	-0-	-226 B	-1596	372	1	487	3	N	-0-					-0-
04	1050	#	698	-0-	-352 B	-1948	360	1	338	3	N	-0-					-0-
05	806	N	880	-0-	74 B	-1874	372	1	508	3	N	-0-					-0-
06	840	N	807	-0-	-33 B	-1874	360	1	447	3	N	-0-					-0-
07	713	N	692	-0-	-21 B	-1874	372	1	320	3	N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	220	-0-	220 B	-1646	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1646																	
03	0	W	240	-0-	240 B	240	240	3			N	-0-					-0-
04	0	W	194	-0-	194 B	434	194	3			N	-0-					-0-
05	0	W	237	-0-	237 B	671	237	3			N	-0-					-0-
06	0	W	260	-0-	260 B	931	260	3			N	-0-					-0-
07	0	W	185	-0-	185 B	1116	185	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		786	-0-	786 B	24495	240	1	546	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 24495																	
03	0		1050	-0-	1050 B	25545	348	1	702	3	N	-0-					-0-
04	0		923	-0-	923 B	26468	336	1	587	3	N	-0-					-0-
05	0		975	-0-	975 B	27443	360	1	615	3	N	-0-					-0-
06	0		928	-0-	928 B	28371	348	1	580	3	N	-0-					-0-
07	0		966	-0-	966 B	29337	372	1	594	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1710 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	5146	-0-	5146	B	95149	5146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 95149																		
03	0	W	-0-	-0-	-0-	B	95149					N	-0-					-0-
04	0	W	5625	-0-	5625	B	100774	5625	3			N	-0-					-0-
05	0	W	5789	-0-	5789	B	106563	5789	3			N	-0-					-0-
06	0	W	5523	-0-	5523	B	112086	5523	3			N	-0-					-0-
07	0	W	5448	-0-	5448	B	117534	5448	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1895 - 4750

02	0	W	2954	-0-	2954	B	50847	2954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 50847																		
03	0	W	-0-	-0-	-0-	B	50847					N	-0-					-0-
04	0	W	2980	-0-	2980	B	53827	2980	3			N	-0-					-0-
05	0	W	2950	-0-	2950	B	56777	2950	3			N	-0-					-0-
06	0	W	2786	-0-	2786	B	59563	2786	3			N	-0-					-0-
07	0	W	2798	-0-	2798	B	62361	2798	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 12/14/2012 TOTAL DEPTH 2908 PERF. 1940 - 4875

02	1148	N	2060	-0-	912	B	-6089	2060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -793 CANCELLED UNDERAGE -> -5296																		
03	2201	N	2285	-0-	84	B	-709	2285	3			N	-0-					-0-
04	2190	N	2117	-0-	-73	B	-709	2117	3			N	-0-					-0-
05	2294	N	2185	-0-	-109	B	-709	2185	3			N	-0-					-0-
06	2220	N	2080	-0-	-140	B	-709	2080	3			N	-0-					-0-
07	2201	N	2104	-0-	-97	B	-709	2104	3			N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 11/05/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

02	10780	N	10604	-0-	-176	B	-30329	10604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11156 CANCELLED UNDERAGE -> -19173																		
03	11935	N	11077	-0-	-858	B	-11156	11077	3			N	-0-					-0-
04	11340	N	9279	-0-	-2061	B	-11156	9279	3			N	-0-					-0-
05	11749	N	9043	-0-	-2706	B	-11156	9043	3			N	-0-					-0-
06	10710	N	8609	-0-	-2101	B	-11156	8609	3			N	-0-					-0-
07	9579	N	8548	-0-	-1031	B	-11156	8548	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

03/01 BALANCING DATE STATUS -> -11156 CANCELLED UNDERAGE -> -19173																		
03	0		1431	-0-	1431	B	1431	1431	3			N	-0-					-0-
04	0		2425	-0-	2425	B	3856	2425	3			N	-0-					-0-
05	15746	R	11890	-0-	-3856	B	-0-	11890	3			N	-0-					-0-
06	11164	R	11164	-0-	-0-	B	-0-	11164	3			N	-0-					-0-
*07	3100	N	8866	-0-	5766	B	5766	8866	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

02	2688	#	2294	-0-	-394	B	-5029	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1460 CANCELLED UNDERAGE -> -3569																		
03	2976	#	2666	-0-	-310	B	-1770	2666	3			N	-0-					-0-
04	2880	#	2560	-0-	-320	B	-2090	2560	3			N	-0-					-0-
05	2976	#	3048	-0-	72	B	-2018	3048	3			N	-0-					-0-
06	2880	#	2470	-0-	-410	B	-2428	2470	3			N	-0-					-0-
07	2976	#	2607	-0-	-369	B	-2797	2607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		9311	-0-	9311 B	35548	9311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		9645	-0-	9645 B	45193	9645	3			N	-0-					-0-
*10	54462	R	9269	-0-	-45193 B	-0-	9269	3			N	-0-					-0-
11	10440	#	9111	-0-	-1329 B	-1329	9111	3			N	-0-					-0-
12	10788	#	8789	-0-	-1999 B	-3328	8789	3			N	-0-					-0-
01	10788	#	6383	-0-	-4405 B	-7733	6383	3			N	-0-					-0-
02	9744	#	5549	-0-	-4195 B	-11928	5549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11928																	
03	10788	#	8683	-0-	-2105 B	-14033	8683	3			N	-0-					-0-
04	10440	#	8591	-0-	-1849 B	-15882	8591	3			N	-0-					-0-
05	10788	#	8623	-0-	-2165 B	-18047	8623	3			N	-0-					-0-
06	10440	#	8422	-0-	-2018 B	-20065	8422	3			N	-0-					-0-
07	10788	#	8529	-0-	-2259 B	-22324	8529	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3922	-0-	3922 B	3922	3922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3922																	
03	0		7138	-0-	7138 B	11060	7138	3			N	-0-					-0-
*04	18174	R	7114	-0-	-11060 B	-0-	7114	3			N	-0-					-0-
05	7440	#	6785	-0-	-655 B	-655	6785	3			N	-0-					-0-
06	7200	#	6343	-0-	-857 B	-1512	6343	3			N	-0-					-0-
07	7440	#	6488	-0-	-952 B	-2464	6488	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18424	#	NO RPT	-0-	-18424 B	-94094					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -94094																	
03	20398	#	NO RPT	-0-	-20398 B	-114492					N	NO RPT					-0-
04	19740	#	NO RPT	-0-	-19740 B	-134232					N	NO RPT					-0-
05	20398	#	NO RPT	-0-	-20398 B	-154630					N	NO RPT					-0-
06	19740	#	NO RPT	-0-	-19740 B	-174370					N	NO RPT					-0-
07	20398	#	NO RPT	-0-	-20398 B	-194768					N	NO RPT					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	#	NO RPT	-0-	-3192 B	-16302					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -16302																	
03	3534	#	NO RPT	-0-	-3534 B	-19836					N	NO RPT					-0-
04	3420	#	NO RPT	-0-	-3420 B	-23256					N	NO RPT					-0-
05	3534	#	NO RPT	-0-	-3534 B	-26790					N	NO RPT					-0-
06	3420	#	NO RPT	-0-	-3420 B	-30210					N	NO RPT					-0-
07	3534	#	NO RPT	-0-	-3534 B	-33744					N	NO RPT					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	#	NO RPT	-0-	-1792 B	-9152					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -9152																	
03	1984	#	NO RPT	-0-	-1984 B	-11136					N	NO RPT					-0-
04	1920	#	NO RPT	-0-	-1920 B	-13056					N	NO RPT					-0-
05	1984	#	NO RPT	-0-	-1984 B	-15040					N	NO RPT					-0-
06	1920	#	NO RPT	-0-	-1920 B	-16960					N	NO RPT					-0-
07	1984	#	NO RPT	-0-	-1984 B	-18944					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2569	-0-	-231 B	-0-	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2741	-0-	-266 B	-0-	2741	3			N	-0-					-0-
04	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
05	3131	#	2198	-0-	-933 B	-933	2198	3			N	-0-					-0-
06	3030	#	2616	-0-	-414 B	-1347	2616	3			N	-0-					-0-
07	3131	#	2252	-0-	-879 B	-2226	2252	3			N	-0-					-0-

PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	140	N	2	-0-	-138 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
04	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
*05	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*06	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168	N	126	-0-	-42 B	-0-	126	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*06	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

02	1624	N	1607	-0-	-17 B	-0-	1607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2871	N	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
04	2620	N	2620	-0-	-0- B	-0-	2620	2			N	-0-					-0-
*05	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-					-0-
06	2790	N	2463	-0-	-327 B	-0-	2463	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

02	504	N	434	-0-	-70 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
*05	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
*06	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO MANAGEMENT INTERN'L, INC. 660036
CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
04	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
04	90	N	47	-0-	-43 B	-0-	47	2			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
*07	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*07	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO MANAGEMENT INTERN'L, INC. //CONT.// 660036
WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	402	-0-	-74 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
04	480	N	250	-0-	-230 B	-0-	250	2			N	-0-					-0-
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
*07	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

02	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																	
03	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

02	0	N	-0-	-0-	-0- B	-180					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -180																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM WELL #: 101 RRCID -> 116974 COMPL. DATE 04/01/1983 TOTAL DEPTH 4498 PERF. 3927 - 3977

02 14B DENY			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04 14B DENY			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05 14B DENY			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06 14B DENY			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07 14B DENY			NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

02 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			1330	-0-	1330 B	1330	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1330																	
03	0		1839	-0-	1839 B	3169	1839	3			N	-0-					-0-
04	0		1430	-0-	1430 B	4599	1430	3			N	-0-					-0-
05	0		1514	-0-	1514 B	6113	1514	3			N	-0-					-0-
06	0		1432	-0-	1432 B	7545	1432	3			N	-0-					-0-
07	0		1418	-0-	1418 B	8963	1418	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
04	3450	N	3243	-0-	-207 B	-0-	3243	3			N	-0-					-0-
05	3596	N	3127	-0-	-469 B	-0-	3127	3			N	-0-					-0-
06	3420	N	2965	-0-	-455 B	-0-	2965	3			N	-0-					-0-
*07	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	995	N	995	-0-	-0-	B	-0-	995	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1125	N	1125	-0-	-0-	B	-0-	1125	3		N	-0-			-0-
04	1080	N	1069	-0-	-11	B	-0-	1069	3		N	-0-			-0-
05	1116	N	1042	-0-	-74	B	-0-	1042	3		N	-0-			-0-
06	1080	N	985	-0-	-95	B	-0-	985	3		N	-0-			-0-
*07	1121	N	1121	-0-	-0-	B	-0-	1121	3		N	-0-			-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

02	2912	N	2788	-0-	-124	B	-0-	2788	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3131	N	3068	-0-	-63	B	-0-	3068	3		N	-0-			-0-
04	3100	N	3100	-0-	-0-	B	-0-	3100	3		N	-0-			-0-
05	3225	N	3225	-0-	-0-	B	-0-	3225	3		N	-0-			-0-
06	3088	N	3088	-0-	-0-	B	-0-	3088	3		N	-0-			-0-
*07	3224	N	3224	-0-	-0-	B	-0-	3224	3		N	-0-			-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1652	N	1569	-0-	-83	B	-0-	1569	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1800	N	1800	-0-	-0-	B	-0-	1800	3		N	-0-			-0-
04	1752	N	1752	-0-	-0-	B	-0-	1752	3		N	-0-			-0-
05	1777	N	1777	-0-	-0-	B	-0-	1777	3		N	-0-			-0-
06	1762	N	1762	-0-	-0-	B	-0-	1762	3		N	-0-			-0-
*07	1837	N	1837	-0-	-0-	B	-0-	1837	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1643	-0-	-65	B	-0-	1643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
04	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
05	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
06	1830	N	1666	-0-	-164	B	-0-	1666	3			N	-0-					-0-
07	1891	N	1802	-0-	-89	B	-0-	1802	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2101	N	2101	-0-	-0-	B	-0-	336	1	1765	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2275	N	2275	-0-	-0-	B	-0-	372	1	1903	3	N	-0-					-0-
04	2234	N	2234	-0-	-0-	B	-0-	360	1	1874	3	N	-0-					-0-
05	2325	N	2283	-0-	-42	B	-0-	372	1	1911	3	N	-0-					-0-
06	2294	N	2294	-0-	-0-	B	-0-	360	1	1934	3	N	-0-					-0-
*07	2350	N	2350	-0-	-0-	B	-0-	372	1	1978	3	N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	483	-0-	-189	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	509	-0-	-204	B	-0-	509	3			N	-0-					-0-
04	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
05	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*07	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1801	-0-	-152 B	-0-	1801	3			N	-0-					-0-
04	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
05	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
06	1740	N	1697	-0-	-43 B	-0-	1697	3			N	-0-					-0-
07	1829	N	1779	-0-	-50 B	-0-	1779	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

02	3920	N	3884	-0-	-36 B	-0-	3884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4184	-0-	-63 B	-0-	4184	3			N	-0-					-0-
04	4200	N	4121	-0-	-79 B	-0-	4121	3			N	-0-					-0-
05	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
06	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
*07	4290	N	4290	-0-	-0- B	-0-	4290	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

02	2380	N	1804	-0-	-576 B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
04	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
05	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
06	2580	N	2377	-0-	-203 B	-0-	2377	3			N	-0-					-0-
07	2604	N	2458	-0-	-146 B	-0-	2458	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

02	1176	N	844	-0-	-332 B	-0-	844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	950	-0-	-197 B	-0-	950	3			N	-0-					-0-
04	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
05	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
06	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
07	1488	N	1441	-0-	-47 B	-0-	1441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672 N	368	-0-	-304 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	651 N	583	-0-	-68 B	-0-	583	3			N	-0-					-0-
04	630 N	584	-0-	-46 B	-0-	584	3			N	-0-					-0-
05	600 N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	570 N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
*07	609 N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	1186	-0-	1186 B	1186	1186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1186																
03	0	46	-0-	46 B	1232	46	3			N	-0-					-0-
04	0	862	-0-	862 B	2094	862	3			N	-0-					-0-
05	0	382	-0-	382 B	2476	382	3			N	-0-					-0-
06	0	999	-0-	999 B	3475	999	3			N	-0-					-0-
07	0	828	-0-	828 B	4303	828	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3314 N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3743 N	3743	-0-	-0- B	-0-	3743	3			N	-0-					-0-
04	3717 N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-
05	3761 N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
06	3798 N	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-
07	3844 N	3779	-0-	-65 B	-0-	3779	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924 N	526	-0-	-398 B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	868 N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	1024 N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	1072 N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
06	995 N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
07	1054 N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652 N	1618	-0-	-34 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1812 N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
04	1791 N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
05	1848 N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
06	1766 N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
07	1860 N	1846	-0-	-14 B	-0-	1846	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	2915	-0-	-1229 B	-0-	2915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4121	N	4121	-0-	-0- B	-0-	4121	3			N	-0-					-0-
04	4294	N	4294	-0-	-0- B	-0-	4294	3			N	-0-					-0-
05	4553	N	4553	-0-	-0- B	-0-	4553	3			N	-0-					-0-
06	4661	N	4661	-0-	-0- B	-0-	4661	3			N	-0-					-0-
*07	4528	N	4528	-0-	-0- B	-0-	4528	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

02	4872	N	4574	-0-	-298 B	-0-	4574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	N	5055	-0-	-277 B	-0-	5055	3			N	-0-					-0-
04	5040	N	4863	-0-	-177 B	-0-	4863	3			N	-0-					-0-
05	5053	N	4974	-0-	-79 B	-0-	4974	3			N	-0-					-0-
06	4890	N	4774	-0-	-116 B	-0-	4774	3			N	-0-					-0-
07	5022	N	4922	-0-	-100 B	-0-	4922	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

02	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

02	17528	N	14185	-0-	-3343 B	-0-	14185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19515	N	19515	-0-	-0- B	-0-	19515	3			N	-0-					-0-
04	18533	N	18533	-0-	-0- B	-0-	18533	3			N	-0-					-0-
05	18488	N	18488	-0-	-0- B	-0-	18488	3			N	-0-					-0-
06	18900	N	18194	-0-	-706 B	-0-	18194	3			N	-0-					-0-
07	19158	N	18199	-0-	-959 B	-0-	18199	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

02	1428	N	1244	-0-	-184 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
04	1470	N	1381	-0-	-89 B	-0-	1381	3			N	-0-					-0-
05	1364	N	1296	-0-	-68 B	-0-	1296	3			N	-0-					-0-
06	1440	N	1022	-0-	-418 B	-0-	1022	3			N	-0-					-0-
*07	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2486	-0-	-6 B	-0-	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2748	-0-	-11 B	-0-	2748	3			N	-0-					-0-
04	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
05	2759	N	2635	-0-	-124 B	-0-	2635	3			N	-0-					-0-
06	2670	N	2516	-0-	-154 B	-0-	2516	3			N	-0-					-0-
07	2728	N	2724	-0-	-4 B	-0-	2724	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
04	1020	N	945	-0-	-75 B	-0-	945	3			N	-0-					-0-
05	1054	N	924	-0-	-130 B	-0-	924	3			N	-0-					-0-
06	990	N	898	-0-	-92 B	-0-	898	3			N	-0-					-0-
07	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	N	4836	-0-	-120 B	-0-	4836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5357	N	5357	-0-	-0- B	-0-	5357	3			N	-0-					-0-
04	5250	N	5135	-0-	-115 B	-0-	5135	3			N	-0-					-0-
05	5363	N	4965	-0-	-398 B	-0-	4965	3			N	-0-					-0-
06	5190	N	4063	-0-	-1127 B	-0-	4063	3			N	-0-					-0-
07	5301	N	3506	-0-	-1795 B	-0-	3506	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1258	-0-	-114 B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1459	-0-	-29 B	-0-	1459	3			N	-0-					-0-
04	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
05	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
06	1410	N	1379	-0-	-31 B	-0-	1379	3			N	-0-					-0-
*07	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1062	-0-	-58 B	-0-	1062	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
04	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
05	1178	N	1142	-0-	-36 B	-0-	1142	3			N	-0-					-0-
06	1170	N	1050	-0-	-120 B	-0-	1050	3			N	-0-					-0-
07	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	3010	-0-	-42 B	-0-	3010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3095	-0-	-98 B	-0-	3095	3			N	-0-					-0-
04	3210	N	3101	-0-	-109 B	-0-	3101	3			N	-0-					-0-
05	3348	N	3130	-0-	-218 B	-0-	3130	3			N	-0-					-0-
06	3000	N	2269	-0-	-731 B	-0-	2269	3			N	-0-					-0-
*07	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	995	-0-	-153 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-
04	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1050	N	932	-0-	-118 B	-0-	932	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

02	4648	N	4432	-0-	-216 B	-0-	4432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5030	N	5030	-0-	-0- B	-0-	5030	3			N	-0-					-0-
04	4860	N	4738	-0-	-122 B	-0-	4738	3			N	-0-					-0-
05	4898	N	4562	-0-	-336 B	-0-	4562	3			N	-0-					-0-
06	4860	N	3818	-0-	-1042 B	-0-	3818	3			N	-0-					-0-
07	4898	N	4484	-0-	-414 B	-0-	4484	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

02	4956	N	4891	-0-	-65 B	-0-	4891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	5371	-0-	-54 B	-0-	5371	3			N	-0-					-0-
04	5180	N	5180	-0-	-0- B	-0-	5180	3			N	-0-					-0-
05	5425	N	5205	-0-	-220 B	-0-	5205	3			N	-0-					-0-
06	5190	N	4496	-0-	-694 B	-0-	4496	3			N	-0-					-0-
07	5363	N	5188	-0-	-175 B	-0-	5188	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1232	N	1046	-0-	-186 B	-0-	1046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
04	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
05	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
07	1302	N	1276	-0-	-26 B	-0-	1276	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	896	N	842	-0-	-54 B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
04	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
05	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
06	1020	N	923	-0-	-97 B	-0-	923	3			N	-0-					-0-
07	1054	N	1000	-0-	-54 B	-0-	1000	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1708	-0-	-28 B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
04	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
05	1891	N	1881	-0-	-10 B	-0-	1881	3			N	-0-					-0-
06	1920	N	1834	-0-	-86 B	-0-	1834	3			N	-0-					-0-
07	1922	N	1837	-0-	-85 B	-0-	1837	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	2011	-0-	-4 B	-0-	2011	3			N	-0-					-0-
04	1950	N	1857	-0-	-93 B	-0-	1857	3			N	-0-					-0-
05	2015	N	1914	-0-	-101 B	-0-	1914	3			N	-0-					-0-
06	1950	N	1717	-0-	-233 B	-0-	1717	3			N	-0-					-0-
*07	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1539	-0-	-169 B	-0-	1539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
04	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
05	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
06	1680	N	1584	-0-	-96 B	-0-	1584	3			N	-0-					-0-
*07	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	4033	-0-	-335 B	-0-	4033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4843	N	4843	-0-	-0- B	-0-	4843	3			N	-0-					-0-
04	4709	N	4709	-0-	-0- B	-0-	4709	3			N	-0-					-0-
05	4835	N	4835	-0-	-0- B	-0-	4835	3			N	-0-					-0-
06	4688	N	4688	-0-	-0- B	-0-	4688	3			N	-0-					-0-
07	4867	N	4825	-0-	-42 B	-0-	4825	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	N	5200	-0-	-512 B	-0-	5200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5936	N	5936	-0-	-0- B	-0-	5936	3			N	-0-					-0-
04	5904	N	5904	-0-	-0- B	-0-	5904	3			N	-0-					-0-
05	6128	N	6128	-0-	-0- B	-0-	6128	3			N	-0-					-0-
06	5730	N	5591	-0-	-139 B	-0-	5591	3			N	-0-					-0-
07	6107	N	6013	-0-	-94 B	-0-	6013	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2644	-0-	-16 B	-0-	2644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2914	-0-	-62 B	-0-	2914	3			N	-0-					-0-
04	2820	N	2343	-0-	-477 B	-0-	2343	3			N	-0-					-0-
05	2914	N	2366	-0-	-548 B	-0-	2366	3			N	-0-					-0-
06	2820	N	2185	-0-	-635 B	-0-	2185	3			N	-0-					-0-
07	2418	N	2393	-0-	-25 B	-0-	2393	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2024	-0-	-76 B	-0-	2024	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
04	2370	N	2171	-0-	-199 B	-0-	2171	3			N	-0-					-0-
05	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
06	2160	N	2020	-0-	-140 B	-0-	2020	3			N	-0-					-0-
*07	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1762	-0-	-30 B	-0-	1762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1946	-0-	-38 B	-0-	1946	3			N	-0-					-0-
04	1890	N	1866	-0-	-24 B	-0-	1866	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
*07	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1399	-0-	-141 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1780	-0-	-49 B	-0-	1780	3			N	-0-					-0-
04	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
05	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	1922	N	1788	-0-	-134 B	-0-	1788	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	N	5127	-0-	-473 B	-0-	5127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6232	N	6232	-0-	-0- B	-0-	6232	3			N	-0-					-0-
04	6027	N	6027	-0-	-0- B	-0-	6027	3			N	-0-					-0-
05	6135	N	6135	-0-	-0- B	-0-	6135	3			N	-0-					-0-
06	6030	N	5954	-0-	-76 B	-0-	5954	3			N	-0-					-0-
07	6231	N	6103	-0-	-128 B	-0-	6103	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	N	4004	-0-	-392 B	-0-	4004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4815	N	4815	-0-	-0- B	-0-	4815	3			N	-0-					-0-
04	4726	N	4726	-0-	-0- B	-0-	4726	3			N	-0-					-0-
05	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
06	4650	N	3201	-0-	-1449 B	-0-	3201	3			N	-0-					-0-
07	4898	N	4409	-0-	-489 B	-0-	4409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1504	-0-	-92	B	-0-	1504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1687	-0-	-49	B	-0-	1687	3			N	-0-					-0-
04	1650	N	1616	-0-	-34	B	-0-	1616	3			N	-0-					-0-
05	1674	N	1668	-0-	-6	B	-0-	1668	3			N	-0-					-0-
06	1620	N	1293	-0-	-327	B	-0-	1293	3			N	-0-					-0-
*07	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		7101	-0-	7101	B	8200	7101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8200																		
03	0		5444	-0-	5444	B	13644	5444	3			N	-0-					-0-
04	0		4665	-0-	4665	B	18309	4665	3			N	-0-					-0-
05	0		4439	-0-	4439	B	22748	4439	3			N	-0-					-0-
06	26772	R	4024	-0-	-22748	B	-0-	4024	3			N	-0-					-0-
07	7874	#	3820	-0-	-4054	B	-4054	3820	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0		1223	-0-	1223	B	1223	1223	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		1990	-0-	1990	B	1990	1990	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2482	-0-	-262	B	-0-	2482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3002	N	3002	-0-	-0-	B	-0-	3002	3			N	-0-					-0-
04	2923	N	2923	-0-	-0-	B	-0-	2923	3			N	-0-					-0-
05	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
06	2941	N	2941	-0-	-0-	B	-0-	2941	3			N	-0-					-0-
07	3007	N	2986	-0-	-21	B	-0-	2986	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3721	N	3721	-0-	-0-	B	-0-	3721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3942	N	3942	-0-	-0-	B	-0-	3942	3			N	-0-					-0-
04	4500	N	3465	-0-	-1035	B	-0-	3465	3			N	-0-					-0-
05	4123	N	3115	-0-	-1008	B	-0-	3115	3			N	-0-					-0-
06	3810	N	2457	-0-	-1353	B	-0-	2457	3			N	-0-					-0-
07	3596	N	2251	-0-	-1345	B	-0-	2251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	711	-0-	-129 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
05	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
06	900	N	821	-0-	-79 B	-0-	821	3			N	-0-					-0-
07	961	N	881	-0-	-80 B	-0-	881	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3624	-0-	-128 B	-0-	3624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	4005	-0-	-56 B	-0-	4005	3			N	-0-					-0-
04	3864	N	3864	-0-	-0- B	-0-	3864	3			N	-0-					-0-
05	3999	N	3660	-0-	-339 B	-0-	3660	3			N	-0-					-0-
06	3870	N	2811	-0-	-1059 B	-0-	2811	3			N	-0-					-0-
*07	4262	N	4262	-0-	-0- B	-0-	4262	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		766	-0-	766 B	766	766	3			N	-0-					-0-
04	0		736	-0-	736 B	1502	736	3			N	-0-					-0-
05	0		727	-0-	727 B	2229	727	3			N	-0-					-0-
06	0		651	-0-	651 B	2880	651	3			N	-0-					-0-
07	0		635	-0-	635 B	3515	635	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	#	3086	-0-	-246 B	-654	3086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -654																	
03	3689	#	3368	-0-	-321 B	-975	3368	3			N	-0-					-0-
04	3570	#	3244	-0-	-326 B	-1301	3244	3			N	-0-					-0-
05	3565	#	3325	-0-	-240 B	-1541	3325	3			N	-0-					-0-
06	3420	#	3158	-0-	-262 B	-1803	3158	3			N	-0-					-0-
07	3348	N	3247	-0-	-101 B	-1803	3247	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	N	3385	-0-	-563 B	-0-	3385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
04	4021	N	4021	-0-	-0- B	-0-	4021	3			N	-0-					-0-
05	4016	N	4016	-0-	-0- B	-0-	4016	3			N	-0-					-0-
06	4034	N	4034	-0-	-0- B	-0-	4034	3			N	-0-					-0-
*07	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	803	-0-	-233 B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1047	-0-	-38 B	-0-	1047	3			N	-0-					-0-
04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
05	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
06	1020	N	901	-0-	-119 B	-0-	901	3			N	-0-					-0-
07	1023	N	996	-0-	-27 B	-0-	996	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1688	-0-	-132 B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1925	-0-	-28 B	-0-	1925	3			N	-0-					-0-
04	1920	N	1909	-0-	-11 B	-0-	1909	3			N	-0-					-0-
05	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
06	1860	N	1486	-0-	-374 B	-0-	1486	3			N	-0-					-0-
*07	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	937	-0-	-99 B	-0-	336	1	601	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1023	-0-	-62 B	-0-	372	1	651	3	N	-0-					-0-
04	1080	N	1028	-0-	-52 B	-0-	360	1	668	3	N	-0-					-0-
05	1035	N	1035	-0-	-0- B	-0-	372	1	663	3	N	-0-					-0-
06	1004	N	1004	-0-	-0- B	-0-	360	1	644	3	N	-0-					-0-
07	1054	N	1045	-0-	-9 B	-0-	372	1	673	3	N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		571	-0-	571 B	741	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 741																	
03	0		651	-0-	651 B	1392	651	3			N	-0-					-0-
04	0		527	-0-	527 B	1919	527	3			N	-0-					-0-
05	0		560	-0-	560 B	2479	560	3			N	-0-					-0-
06	0		500	-0-	500 B	2979	500	3			N	-0-					-0-
07	0		562	-0-	562 B	3541	562	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2607	-0-	-277 B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3081	-0-	-50 B	-0-	3081	3			N	-0-					-0-
04	3030	N	3018	-0-	-12 B	-0-	3018	3			N	-0-					-0-
05	3071	N	3071	-0-	-0- B	-0-	3071	3			N	-0-					-0-
06	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
07	3131	N	3116	-0-	-15 B	-0-	3116	3			N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2591	-0-	-69 B	-0-	2591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
04	2823	N	2823	-0-	-0- B	-0-	2823	3			N	-0-					-0-
05	2883	N	2783	-0-	-100 B	-0-	2783	3			N	-0-					-0-
06	2820	N	2797	-0-	-23 B	-0-	2797	3			N	-0-					-0-
07	2914	N	2878	-0-	-36 B	-0-	2878	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2017	-0-	-83 B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2203	-0-	-60 B	-0-	2203	3			N	-0-					-0-
04	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
05	2232	N	2172	-0-	-60 B	-0-	2172	3			N	-0-					-0-
06	2130	N	2105	-0-	-25 B	-0-	2105	3			N	-0-					-0-
07	2263	N	2147	-0-	-116 B	-0-	2147	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

02	1820	N	1798	-0-	-22 B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
04	1920	N	1889	-0-	-31 B	-0-	1889	3			N	-0-					-0-
05	1984	N	1764	-0-	-220 B	-0-	1764	3			N	-0-					-0-
06	1920	N	1452	-0-	-468 B	-0-	1452	3			N	-0-					-0-
07	1953	N	1921	-0-	-32 B	-0-	1921	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

02	3164	N	2769	-0-	-395 B	-0-	2769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3419	N	3419	-0-	-0- B	-0-	3419	3			N	-0-					-0-
04	3330	N	3197	-0-	-133 B	-0-	3197	3			N	-0-					-0-
05	3415	N	3415	-0-	-0- B	-0-	3415	3			N	-0-					-0-
06	3300	N	3118	-0-	-182 B	-0-	3118	3			N	-0-					-0-
*07	3359	N	3359	-0-	-0- B	-0-	3359	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

02	1428	N	1376	-0-	-52 B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1508	-0-	-11 B	-0-	1508	3			N	-0-					-0-
04	1410	N	1230	-0-	-180 B	-0-	1230	3			N	-0-					-0-
05	1519	N	1223	-0-	-296 B	-0-	1223	3			N	-0-					-0-
06	1470	N	1115	-0-	-355 B	-0-	1115	3			N	-0-					-0-
07	1271	N	1270	-0-	-1 B	-0-	1270	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

02	3304	N	3242	-0-	-62 B	-0-	3242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3629	N	3629	-0-	-0- B	-0-	3629	3			N	-0-					-0-
04	3827	N	3827	-0-	-0- B	-0-	3827	3			N	-0-					-0-
05	3596	N	3089	-0-	-507 B	-0-	3089	3			N	-0-					-0-
06	3510	N	2564	-0-	-946 B	-0-	2564	3			N	-0-					-0-
07	3968	N	2791	-0-	-1177 B	-0-	2791	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		942	-0-	942 B	942	942	3			N	-0-					-0-
04	0		1003	-0-	1003 B	1945	1003	3			N	-0-					-0-
05	0		876	-0-	876 B	2821	876	3			N	-0-					-0-
06	3000	N	780	-0-	-2220 B	601	780	3			N	-0-					-0-
07	1023	N	299	-0-	-724 B	-0-	299	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	252	N	223	-0-	-29 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

02	224	N	221	-0-	-3 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
07	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

02	1456	N	1425	-0-	-31 B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1657	-0-	-17 B	-0-	1657	3			N	-0-					-0-
04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
05	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
06	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
07	1736	N	1703	-0-	-33 B	-0-	1703	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	196	N	174	-0-	-22 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
05	744	N	670	-0-	-74 B	-0-	670	3			N	-0-					-0-
06	690	N	578	-0-	-112 B	-0-	578	3			N	-0-					-0-
07	682	N	591	-0-	-91 B	-0-	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	308	-0-	-28 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
07	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	2340		-0-	2340 B	2340	2340	3				N	-0-					-0-
04	0	2079	-0-	2079 B	4419	2079	3				N	-0-					-0-
05	0	1766	-0-	1766 B	6185	1766	3				N	-0-					-0-
06	0	1492	-0-	1492 B	7677	1492	3				N	-0-					-0-
07	0	1124	-0-	1124 B	8801	1124	3				N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

02	0	7025	-0-	7025 B	8511	7025	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8511																	
03	0	5065	-0-	5065 B	13576	5065	3				N	-0-					-0-
04	0	4209	-0-	4209 B	17785	4209	3				N	-0-					-0-
05	0	3899	-0-	3899 B	21684	3899	3				N	-0-					-0-
06	0	3581	-0-	3581 B	25265	3581	3				N	-0-					-0-
07	0	3421	-0-	3421 B	28686	3421	3				N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

02	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	1020	N	963	-0-	-57 B	-0-	963	3			N	-0-					-0-
05	1023	N	981	-0-	-42 B	-0-	981	3			N	-0-					-0-
06	990	N	916	-0-	-74 B	-0-	916	3			N	-0-					-0-
*07	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

02	3192	N	2920	-0-	-272 B	-0-	2920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3881	N	3881	-0-	-0- B	-0-	3881	3			N	-0-					-0-
04	3870	N	3657	-0-	-213 B	-0-	3657	3			N	-0-					-0-
05	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-
06	3750	N	3589	-0-	-161 B	-0-	3589	3			N	-0-					-0-
07	3782	N	3748	-0-	-34 B	-0-	3748	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

02	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	1020	N	979	-0-	-41 B	-0-	979	3			N	-0-					-0-
05	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
06	990	N	968	-0-	-22 B	-0-	968	3			N	-0-					-0-
07	1023	N	1018	-0-	-5 B	-0-	1018	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

02	980	N	953	-0-	-27	B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
05	1054	N	1046	-0-	-8	B	-0-	1046	3			N	-0-					-0-
06	1050	N	949	-0-	-101	B	-0-	949	3			N	-0-					-0-
07	1085	N	1055	-0-	-30	B	-0-	1055	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

02	3528	N	3409	-0-	-119	B	-0-	336	1	3073	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3937	N	3825	-0-	-112	B	-0-	372	1	3453	3	N	-0-					-0-
04	3840	N	3735	-0-	-105	B	-0-	360	1	3375	3	N	-0-					-0-
05	3782	N	3586	-0-	-196	B	-0-	372	1	3214	3	N	-0-					-0-
06	3690	N	3666	-0-	-24	B	-0-	360	1	3306	3	N	-0-					-0-
07	3875	N	3779	-0-	-96	B	-0-	372	1	3407	3	N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

02	4396	N	4095	-0-	-301	B	-0-	4095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4864	N	4864	-0-	-0-	B	-0-	4864	3			N	-0-					-0-
04	4650	N	4637	-0-	-13	B	-0-	4637	3			N	-0-					-0-
05	4787	N	4787	-0-	-0-	B	-0-	4787	3			N	-0-					-0-
06	4710	N	4533	-0-	-177	B	-0-	4533	3			N	-0-					-0-
07	4805	N	4798	-0-	-7	B	-0-	4798	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

02	2800	N	2584	-0-	-216	B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3015	-0-	-85	B	-0-	3015	3			N	-0-					-0-
04	3000	N	2977	-0-	-23	B	-0-	2977	3			N	-0-					-0-
05	3014	N	3014	-0-	-0-	B	-0-	3014	3			N	-0-					-0-
06	3106	N	3106	-0-	-0-	B	-0-	3106	3			N	-0-					-0-
*07	3197	N	3197	-0-	-0-	B	-0-	3197	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

02	2436	N	2364	-0-	-72	B	-0-	2364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2697	N	2614	-0-	-83	B	-0-	2614	3			N	-0-					-0-
04	2693	N	2693	-0-	-0-	B	-0-	2693	3			N	-0-					-0-
05	2831	N	2831	-0-	-0-	B	-0-	2831	3			N	-0-					-0-
06	2815	N	2815	-0-	-0-	B	-0-	2815	3			N	-0-					-0-
07	2790	N	2692	-0-	-98	B	-0-	2692	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1924	-0-	-288 B	-0-	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
04	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
05	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
06	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-
*07	2419	N	2419	-0-	-0- B	-0-	2419	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2014	-0-	-2 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2250	-0-	-44 B	-0-	2250	3			N	-0-					-0-
04	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
05	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
*07	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
04	1740	N	1683	-0-	-57 B	-0-	1683	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	1680	N	1512	-0-	-168 B	-0-	1512	3			N	-0-					-0-
07	1736	N	1711	-0-	-25 B	-0-	1711	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2591	-0-	-349 B	-0-	2591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-
04	3023	N	3023	-0-	-0- B	-0-	3023	3			N	-0-					-0-
05	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
06	2940	N	2145	-0-	-795 B	-0-	2145	3			N	-0-					-0-
*07	3244	N	3244	-0-	-0- B	-0-	3244	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	124	N	22	-0-	-102 B	-0-	22	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1727	-0-	-37	B	-0-	1727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1926	N	1926	-0-	-0-	B	-0-	1926	3			N	-0-					-0-
04	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
05	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
06	1860	N	1418	-0-	-442	B	-0-	1418	3			N	-0-					-0-
07	1922	N	1486	-0-	-436	B	-0-	1486	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	2431	-0-	2431	B	2431	2431	3			N	-0-					-0-
06	14B2	EXT	1203	-0-	1203	B	3634	1203	3			N	-0-					-0-
07	14B2	EXT	1169	-0-	1169	B	4803	1169	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2846	N	2846	-0-	-0-	B	-0-	2846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3273	N	3273	-0-	-0-	B	-0-	3273	3			N	-0-					-0-
04	3390	N	3225	-0-	-165	B	-0-	3225	3			N	-0-					-0-
05	3423	N	3423	-0-	-0-	B	-0-	3423	3			N	-0-					-0-
06	3180	N	3116	-0-	-64	B	-0-	3116	3			N	-0-					-0-
*07	3448	N	3448	-0-	-0-	B	-0-	3448	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2257	-0-	-123	B	-0-	2257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-
04	2513	N	2513	-0-	-0-	B	-0-	2513	3			N	-0-					-0-
05	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-
06	2520	N	2410	-0-	-110	B	-0-	2410	3			N	-0-					-0-
*07	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1675	-0-	-30 B	-0-	1675	3			N	-0-					-0-
04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
05	1674	N	1668	-0-	-6 B	-0-	1668	3			N	-0-					-0-
06	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
07	1674	N	1660	-0-	-14 B	-0-	1660	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1176	-0-	-28 B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1319	-0-	-14 B	-0-	1319	3			N	-0-					-0-
04	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
05	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
06	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*07	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1603	-0-	-77 B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
04	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
05	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
06	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
07	2077	N	2011	-0-	-66 B	-0-	2011	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1087	-0-	-60 B	-0-	1087	3			N	-0-					-0-
04	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
05	1116	N	1107	-0-	-9 B	-0-	1107	3			N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
07	1116	N	1058	-0-	-58 B	-0-	1058	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2169	-0-	-99 B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2470	N	2470	-0-	-0- B	-0-	2470	3			N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
05	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
06	2400	N	2219	-0-	-181 B	-0-	2219	3			N	-0-					-0-
07	2480	N	2463	-0-	-17 B	-0-	2463	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1392	-0-	-204	B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
04	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-
05	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
06	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
*07	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1286	-0-	-78	B	-0-	1286	3			N	-0-					-0-
04	1290	N	1257	-0-	-33	B	-0-	1257	3			N	-0-					-0-
05	1333	N	1299	-0-	-34	B	-0-	1299	3			N	-0-					-0-
06	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
07	1302	N	1234	-0-	-68	B	-0-	1234	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	747	-0-	-65	B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	897	-0-	-2	B	-0-	897	3			N	-0-					-0-
04	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
05	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
06	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
*07	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3283	N	3283	-0-	-0-	B	-0-	3283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
04	3630	N	3552	-0-	-78	B	-0-	3552	3			N	-0-					-0-
05	3637	N	3637	-0-	-0-	B	-0-	3637	3			N	-0-					-0-
06	3510	N	3329	-0-	-181	B	-0-	3329	3			N	-0-					-0-
07	3658	N	3623	-0-	-35	B	-0-	3623	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2050	-0-	-78	B	-0-	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2668	N	2668	-0-	-0-	B	-0-	2668	3			N	-0-					-0-
04	3105	N	3105	-0-	-0-	B	-0-	3105	3			N	-0-					-0-
05	3167	N	3167	-0-	-0-	B	-0-	3167	3			N	-0-					-0-
06	2580	N	2328	-0-	-252	B	-0-	2328	3			N	-0-					-0-
*07	3228	N	3228	-0-	-0-	B	-0-	3228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	644	-0-	-224 B	-0-	644	3			N	-0-					-0-
04	1050	N	634	-0-	-416 B	-0-	634	3			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
06	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
*07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3052	N	2440	-0-	-612 B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4123	N	2942	-0-	-1181 B	-0-	2942	3			N	-0-					-0-
04	3360	N	1833	-0-	-1527 B	-0-	1833	3			N	-0-					-0-
05	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-
06	4174	N	4174	-0-	-0- B	-0-	4174	3			N	-0-					-0-
*07	4126	N	4126	-0-	-0- B	-0-	4126	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1183	-0-	-26 B	-0-	1183	3			N	-0-					-0-
04	1200	N	1149	-0-	-51 B	-0-	1149	3			N	-0-					-0-
05	1240	N	1195	-0-	-45 B	-0-	1195	3			N	-0-					-0-
06	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
*07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

02	3248	N	3192	-0-	-56 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3543	-0-	-22 B	-0-	3543	3			N	-0-					-0-
04	3450	N	3403	-0-	-47 B	-0-	3403	3			N	-0-					-0-
05	3534	N	3421	-0-	-113 B	-0-	3421	3			N	-0-					-0-
06	3420	N	3371	-0-	-49 B	-0-	3371	3			N	-0-					-0-
07	3503	N	3496	-0-	-7 B	-0-	3496	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

02	2464	N	2349	-0-	-115 B	-0-	2349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
04	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-
05	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
06	2610	N	2545	-0-	-65 B	-0-	2545	3			N	-0-					-0-
07	2666	N	2647	-0-	-19 B	-0-	2647	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		504	-0-	504 B	504	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					504												
03	0		457	-0-	457 B	961	457	3			N	-0-					-0-
04	0		415	-0-	415 B	1376	415	3			N	-0-					-0-
05	0		428	-0-	428 B	1804	428	3			N	-0-					-0-
06	0		386	-0-	386 B	2190	386	3			N	-0-					-0-
07	0		416	-0-	416 B	2606	416	3			N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	337	-0-	337	B	337	337	3			N	-0-					-0-
06	14B2 EXT	505	-0-	505	B	842	505	3			N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	842					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

02	1064	N	1036	-0-	-28	B	-0-	1036	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-				-0-
04	1080	N	1075	-0-	-5	B	-0-	1075	3			N	-0-				-0-
05	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-				-0-
06	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-				-0-
*07	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-				-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-				-0-
04	930	N	917	-0-	-13	B	-0-	917	3			N	-0-				-0-
05	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-				-0-
06	960	N	929	-0-	-31	B	-0-	929	3			N	-0-				-0-
*07	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-				-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

02	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-				-0-
04	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-				-0-
05	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-				-0-
06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-				-0-
*07	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-				-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2580	N	2580	-0-	-0-	B	-0-	2580	3			N	-0-				-0-
03/01 BALANCING DATE STATUS ->					-0-												
03	2883	N	2876	-0-	-7	B	-0-	2876	3			N	-0-				-0-
04	2764	N	2764	-0-	-0-	B	-0-	2764	3			N	-0-				-0-
05	2852	N	2639	-0-	-213	B	-0-	2639	3			N	-0-				-0-
06	2790	N	2528	-0-	-262	B	-0-	2528	3			N	-0-				-0-
07	2852	N	2599	-0-	-253	B	-0-	2599	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

02	5807	N	5807	-0-	-0- B	-0-	5807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6510	N	6492	-0-	-18 B	-0-	6492	3			N	-0-					-0-
04	6277	N	6277	-0-	-0- B	-0-	6277	3			N	-0-					-0-
05	6417	N	6276	-0-	-141 B	-0-	6276	3			N	-0-					-0-
06	6270	N	6177	-0-	-93 B	-0-	6177	3			N	-0-					-0-
07	6479	N	6192	-0-	-287 B	-0-	6192	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

02	2663	N	2663	-0-	-0- B	-0-	2663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2943	N	2943	-0-	-0- B	-0-	2943	3			N	-0-					-0-
04	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
05	2945	N	2842	-0-	-103 B	-0-	2842	3			N	-0-					-0-
06	2850	N	2795	-0-	-55 B	-0-	2795	3			N	-0-					-0-
07	2976	N	2878	-0-	-98 B	-0-	2878	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

02	7728	N	7491	-0-	-237 B	-0-	7491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8463	N	8304	-0-	-159 B	-0-	8304	3			N	-0-					-0-
04	8100	N	8042	-0-	-58 B	-0-	8042	3			N	-0-					-0-
05	8308	N	7989	-0-	-319 B	-0-	7989	3			N	-0-					-0-
06	8040	N	7778	-0-	-262 B	-0-	7778	3			N	-0-					-0-
07	8308	N	8100	-0-	-208 B	-0-	8100	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

02	3164	N	3149	-0-	-15 B	-0-	3149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-
04	3488	N	3488	-0-	-0- B	-0-	3488	3			N	-0-					-0-
05	3630	N	3630	-0-	-0- B	-0-	3630	3			N	-0-					-0-
06	3420	N	3347	-0-	-73 B	-0-	3347	3			N	-0-					-0-
07	3596	N	3532	-0-	-64 B	-0-	3532	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

02	3192	N	3117	-0-	-75 B	-0-	3117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3394	-0-	-140 B	-0-	3394	3			N	-0-					-0-
04	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
05	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
06	3351	N	3351	-0-	-0- B	-0-	3351	3			N	-0-					-0-
*07	3606	N	3606	-0-	-0- B	-0-	3606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	435	-0-	-69 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
04	510	N	504	-0-	-6 B	-0-	504	3			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1598	-0-	-76 B	-0-	1598	3			N	-0-					-0-
04	1590	N	1545	-0-	-45 B	-0-	1545	3			N	-0-					-0-
05	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
06	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
*07	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	485	-0-	-75 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	3			N	-0-					-0-
04	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
05	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
06	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*07	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3486	-0-	-266 B	-0-	3486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3948	-0-	-113 B	-0-	3948	3			N	-0-					-0-
04	3840	N	3750	-0-	-90 B	-0-	3750	3			N	-0-					-0-
05	3875	N	3778	-0-	-97 B	-0-	3778	3			N	-0-					-0-
06	3810	N	3642	-0-	-168 B	-0-	3642	3			N	-0-					-0-
07	3875	N	3694	-0-	-181 B	-0-	3694	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	683	-0-	-45 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
04	750	N	749	-0-	-1 B	-0-	749	3			N	-0-					-0-
05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
07	775	N	763	-0-	-12 B	-0-	763	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	709	-0-	-47 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	798	-0-	-39 B	-0-	798	3			N	-0-					-0-
04	780	N	768	-0-	-12 B	-0-	768	3			N	-0-					-0-
05	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	467	-0-	-37 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
04	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-
05	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*07	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	278	-0-	-58 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	724	-0-	-60 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
04	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-
05	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
06	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
07	899	N	897	-0-	-2 B	-0-	897	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1664	-0-	-100 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
04	1800	N	1798	-0-	-2 B	-0-	1798	3			N	-0-					-0-
05	1829	N	1744	-0-	-85 B	-0-	1744	3			N	-0-					-0-
06	1830	N	1270	-0-	-560 B	-0-	1270	3			N	-0-					-0-
07	1860	N	1724	-0-	-136 B	-0-	1724	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	3553	-0-	-815 B	-0-	3553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4835	N	4835	-0-	-0- B	-0-	4835	3			N	-0-					-0-
04	4680	N	4325	-0-	-355 B	-0-	4325	3			N	-0-					-0-
05	4635	N	4635	-0-	-0- B	-0-	4635	3			N	-0-					-0-
06	4680	N	4106	-0-	-574 B	-0-	4106	3			N	-0-					-0-
*07	4745	N	4745	-0-	-0- B	-0-	4745	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	2577	-0-	-279 B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	3079	-0-	-52 B	-0-	3079	3			N	-0-					-0-
04	3030	N	3008	-0-	-22 B	-0-	3008	3			N	-0-					-0-
05	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
06	2970	N	2945	-0-	-25 B	-0-	2945	3			N	-0-					-0-
07	3100	N	2499	-0-	-601 B	-0-	2499	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ G-10		1992	-0-	1992 B	1992	1992	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3175	-0-	-437 B	-0-	3175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3639	N	3639	-0-	-0- B	-0-	3639	3			N	-0-					-0-
04	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-
05	3660	N	3660	-0-	-0- B	-0-	3660	3			N	-0-					-0-
06	3514	N	3514	-0-	-0- B	-0-	3514	3			N	-0-					-0-
07	3689	N	3680	-0-	-9 B	-0-	3680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1161	-0-	-267 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1259	-0-	-105 B	-0-	1259	3			N	-0-					-0-
04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
05	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
06	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
07	1488	N	1216	-0-	-272 B	-0-	1216	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		1885	-0-	1885 B	1885	1885	3			N	-0-					-0-
04	0		2178	-0-	2178 B	4063	2178	3			N	-0-					-0-
05	0		31	-0-	31 B	4094	31	3			N	-0-					-0-
06	0		2218	-0-	2218 B	6312	2218	3			N	-0-					-0-
07	0		2454	-0-	2454 B	8766	2454	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8008	N	6255	-0-	-1753 B	-0-	6255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7286	N	7286	-0-	-0- B	-0-	7286	3			N	-0-					-0-
04	7195	N	7195	-0-	-0- B	-0-	7195	3			N	-0-					-0-
05	7300	N	7300	-0-	-0- B	-0-	7300	3			N	-0-					-0-
06	7050	N	6932	-0-	-118 B	-0-	6932	3			N	-0-					-0-
07	7440	N	7321	-0-	-119 B	-0-	7321	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8652	#	5319	-0-	-3333 B	-4636	5319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4636																	
03	8866	N	9056	-0-	190 B	-4446	9056	3			N	-0-					-0-
04	8760	N	8139	-0-	-621 B	-4446	8139	3			N	-0-					-0-
05	5890	N	8271	-0-	2381 B	-2065	8271	3			N	-0-					-0-
06	8760	N	8080	-0-	-680 B	-2065	8080	3			N	-0-					-0-
07	8401	N	8439	-0-	38 B	-2027	8439	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2041	-0-	-31 B	-0-	2041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2199	-0-	-95 B	-0-	2199	3			N	-0-					-0-
04	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
05	2263	N	2143	-0-	-120 B	-0-	2143	3			N	-0-					-0-
06	2130	N	2122	-0-	-8 B	-0-	2122	3			N	-0-					-0-
07	2294	N	2148	-0-	-146 B	-0-	2148	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1227	-0-	-61 B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
04	1380	N	1321	-0-	-59 B	-0-	1321	3			N	-0-					-0-
05	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
06	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
*07	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1416	-0-	-40	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
04	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
05	1581	N	1543	-0-	-38	B	-0-	1543	3			N	-0-					-0-
06	1560	N	1524	-0-	-36	B	-0-	1524	3			N	-0-					-0-
07	1612	N	1595	-0-	-17	B	-0-	1595	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	0		590	-0-	590	B	590	590	3			N	-0-					-0-
05	0		721	-0-	721	B	1311	721	3			N	-0-					-0-
06	0		602	-0-	602	B	1913	602	3			N	-0-					-0-
*07	2714	N	801	-0-	-1913	B	-0-	801	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	N	4772	-0-	-184	B	-0-	4772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5363	N	5168	-0-	-195	B	-0-	5168	3			N	-0-					-0-
04	5220	N	4936	-0-	-284	B	-0-	4936	3			N	-0-					-0-
05	5270	N	5265	-0-	-5	B	-0-	5265	3			N	-0-					-0-
06	5010	N	5000	-0-	-10	B	-0-	5000	3			N	-0-					-0-
*07	5241	N	5241	-0-	-0-	B	-0-	5241	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10108	N	9231	-0-	-877	B	-0-	9231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10881	N	10566	-0-	-315	B	-0-	10566	3			N	-0-					-0-
04	10500	N	9967	-0-	-533	B	-0-	9967	3			N	-0-					-0-
05	10230	N	9952	-0-	-278	B	-0-	9952	3			N	-0-					-0-
06	10230	N	9342	-0-	-888	B	-0-	9342	3			N	-0-					-0-
07	10292	N	10013	-0-	-279	B	-0-	10013	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		841	-0-	841	B	841	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 841																		
03	0		1077	-0-	1077	B	1918	1077	3			N	-0-					-0-
04	0		813	-0-	813	B	2731	813	3			N	-0-					-0-
05	0		1067	-0-	1067	B	3798	1067	3			N	-0-					-0-
06	0		762	-0-	762	B	4560	762	3			N	-0-					-0-
07	0		1054	-0-	1054	B	5614	1054	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		355	-0-	355	B	355	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 355																		
03	14B2 EXT		1135	-0-	1135	B	1490	1135	3			N	-0-					-0-
04	14B2 EXT		949	-0-	949	B	2439	949	3			N	-0-					-0-
05	14B2 EXT		903	-0-	903	B	3342	903	3			N	-0-					-0-
06	14B2 EXT		645	-0-	645	B	3987	645	3			N	-0-					-0-
07	14B2 EXT		454	-0-	454	B	4441	454	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	11236	11171	-0-	-65 B	-307	11171	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -307												
03	13733 #	12645	-0-	-1088 B	-1395	12645	3		N	-0-			-0-
04	12485	12381	-0-	-104 B	-1499	12381	3		N	-0-			-0-
05	12125	12143	-0-	18 B	-1481	12143	3		N	-0-			-0-
06	12870 #	12427	-0-	-443 B	-1924	12427	3		N	-0-			-0-
07	12803 #	12765	-0-	-38 B	-1962	12765	3		N	-0-			-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	DLQ G-10	247	-0-	247 B	247	247	3		N	-0-			-0-
06	0	93	-0-	93 B	340	93	3		N	-0-			-0-
07	DELQ PR	-0-	-0-	-0- B	340				N	-0-			-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1169 N	1169	-0-	-0- B	-0-	1169	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	1147 N	1110	-0-	-37 B	-0-	1110	3		N	-0-			-0-
04	1375 N	1375	-0-	-0- B	-0-	1375	3		N	-0-			-0-
05	1321 N	1321	-0-	-0- B	-0-	1321	3		N	-0-			-0-
06	1258 N	1258	-0-	-0- B	-0-	1258	3		N	-0-			-0-
07	1426 N	1335	-0-	-91 B	-0-	1335	3		N	-0-			-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

02	980 N	881	-0-	-99 B	-0-	881	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	1119 N	1119	-0-	-0- B	-0-	1119	3		N	-0-			-0-
04	1080 N	1068	-0-	-12 B	-0-	1068	3		N	-0-			-0-
05	1106 N	1106	-0-	-0- B	-0-	1106	3		N	-0-			-0-
06	1098 N	1098	-0-	-0- B	-0-	1098	3		N	-0-			-0-
*07	1140 N	1140	-0-	-0- B	-0-	1140	3		N	-0-			-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2981	-0-	-26 B	-0-	2981	3			N	-0-					-0-
04	2880	N	2858	-0-	-22 B	-0-	2858	3			N	-0-					-0-
05	3007	N	2916	-0-	-91 B	-0-	2916	3			N	-0-					-0-
06	2880	N	2753	-0-	-127 B	-0-	2753	3			N	-0-					-0-
07	2945	N	2892	-0-	-53 B	-0-	2892	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

02	3528	N	3424	-0-	-104 B	-0-	3424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3833	-0-	-73 B	-0-	3833	3			N	-0-					-0-
04	3720	N	3623	-0-	-97 B	-0-	3623	3			N	-0-					-0-
05	3782	N	3583	-0-	-199 B	-0-	3583	3			N	-0-					-0-
06	3720	N	3561	-0-	-159 B	-0-	3561	3			N	-0-					-0-
07	3751	N	3702	-0-	-49 B	-0-	3702	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1288	N	1115	-0-	-173 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
04	1380	N	1323	-0-	-57 B	-0-	1323	3			N	-0-					-0-
05	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
06	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
04	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
05	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
06	2040	N	1155	-0-	-885 B	-0-	1155	3			N	-0-					-0-
07	2108	N	2004	-0-	-104 B	-0-	2004	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	986	-0-	-386 B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1093	-0-	-333 B	-0-	1093	3			N	-0-					-0-
04	1350	N	863	-0-	-487 B	-0-	863	3			N	-0-					-0-
05	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
06	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
*07	1682	N	1682	-0-	-0- B	-0-	1682	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	697	-0-	-255 B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	727	-0-	-823 B	-0-	727	3			N	-0-					-0-
04	1230	N	781	-0-	-449 B	-0-	781	3			N	-0-					-0-
05	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
*07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10024	#	7832	-0-	-2192 B	-5157	7832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5157																	
03	10974	#	10108	-0-	-866 B	-6023	10108	3			N	-0-					-0-
04	10620	#	9829	-0-	-791 B	-6814	9829	3			N	-0-					-0-
05	10974	#	9642	-0-	-1332 B	-8146	9642	3			N	-0-					-0-
06	9780	N	10096	-0-	316 B	-7830	10096	3			N	-0-					-0-
07	10168	N	9959	-0-	-209 B	-7830	9959	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1015	-0-	-133 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-
05	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
06	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
*07	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

MASTERSON WELL #: B 17 RRCID -> 023521 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2439 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1130	-0-	-214 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
04	1350	N	1295	-0-	-55 B	-0-	1295	3			N	-0-					-0-
05	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
06	1290	N	1283	-0-	-7 B	-0-	1283	3			N	-0-					-0-
07	1333	N	1235	-0-	-98 B	-0-	1235	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3285	-0-	-215 B	-0-	3285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3651	-0-	-100 B	-0-	3651	3			N	-0-					-0-
04	3810	N	3810	-0-	-0- B	-0-	3810	3			N	-0-					-0-
05	3826	N	3826	-0-	-0- B	-0-	3826	3			N	-0-					-0-
06	3540	N	3492	-0-	-48 B	-0-	3492	3			N	-0-					-0-
07	3937	N	3696	-0-	-241 B	-0-	3696	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
04	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
05	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
06	2850	N	2274	-0-	-576 B	-0-	2274	3			N	-0-					-0-
07	2852	N	2199	-0-	-653 B	-0-	2199	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	N	3890	-0-	-422 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4685	-0-	-120 B	-0-	4685	3			N	-0-					-0-
04	4590	N	4171	-0-	-419 B	-0-	4171	3			N	-0-					-0-
05	4795	N	4795	-0-	-0- B	-0-	4795	3			N	-0-					-0-
06	4530	N	4252	-0-	-278 B	-0-	4252	3			N	-0-					-0-
*07	4696	N	4696	-0-	-0- B	-0-	4696	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
04	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
05	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
06	2400	N	2370	-0-	-30 B	-0-	2370	3			N	-0-					-0-
*07	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-
04	4767	N	4767	-0-	-0- B	-0-	4767	3			N	-0-					-0-
05	3988	N	3988	-0-	-0- B	-0-	3988	3			N	-0-					-0-
06	5400	N	3752	-0-	-1648 B	-0-	3752	3			N	-0-					-0-
07	4929	N	4559	-0-	-370 B	-0-	4559	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2548	-0-	-0- B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5296	N	5296	-0-	-0- B	-0-	5296	3			N	-0-					-0-
04	4901	N	4901	-0-	-0- B	-0-	4901	3			N	-0-					-0-
05	4317	N	4317	-0-	-0- B	-0-	4317	3			N	-0-					-0-
06	5130	N	3999	-0-	-1131 B	-0-	3999	3			N	-0-					-0-
07	5053	N	4816	-0-	-237 B	-0-	4816	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	1930	-0-	-758 B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2778	-0-	-43 B	-0-	2778	3			N	-0-					-0-
04	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
05	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
06	2700	N	2497	-0-	-203 B	-0-	2497	3			N	-0-					-0-
07	2821	N	2672	-0-	-149 B	-0-	2672	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1608	-0-	-436 B	-0-	1608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
04	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
05	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
06	2250	N	2036	-0-	-214 B	-0-	2036	3			N	-0-					-0-
07	2325	N	2190	-0-	-135 B	-0-	2190	3			N	-0-					-0-

MASTERSON WELL #: B 29 RRCID -> 023533 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	764		-0-	764	B	764	764	3			N	-0-					-0-
04 14B2 EXT	807		-0-	807	B	1571	807	3			N	-0-					-0-
05 14B2 EXT	711		-0-	711	B	2282	711	3			N	-0-					-0-
06 14B2 EXT	507		-0-	507	B	2789	507	3			N	-0-					-0-
07 14B2 EXT	599		-0-	599	B	3388	599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	DLQ G-10		8567	-0-	8567 B	8567	8567	3			N	-0-					-0-
06		0	6736	-0-	6736 B	15303	6736	3			N	-0-					-0-
07		0	9126	-0-	9126 B	24429	9126	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		0 W	3656	-0-	3656 B	3656	3656	3			N	-0-					-0-
06		0 W	3722	-0-	3722 B	7378	3722	3			N	-0-					-0-
07		0 W	2994	-0-	2994 B	10372	2994	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	383	-0-	383 B	383	383	3			N	-0-					-0-
07	14B2	EXT	613	-0-	613 B	996	613	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	N	3962	-0-	-294	B	-0-	3962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4864	N	4864	-0-	-0-	B	-0-	4864	3			N	-0-					-0-
04	4680	N	4628	-0-	-52	B	-0-	4628	3			N	-0-					-0-
05	4600	N	4600	-0-	-0-	B	-0-	4600	3			N	-0-					-0-
06	4710	N	4442	-0-	-268	B	-0-	4442	3			N	-0-					-0-
07	4774	N	4583	-0-	-191	B	-0-	4583	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	683	-0-	-129	B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	900	-0-	-61	B	-0-	900	3			N	-0-					-0-
04	930	N	819	-0-	-111	B	-0-	819	3			N	-0-					-0-
05	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
06	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
*07	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1229	-0-	-283	B	-0-	1229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
04	1530	N	1452	-0-	-78	B	-0-	1452	3			N	-0-					-0-
05	1364	N	1300	-0-	-64	B	-0-	1300	3			N	-0-					-0-
06	1560	N	1388	-0-	-172	B	-0-	1388	3			N	-0-					-0-
*07	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9268	#	8843	-0-	-425	B	-6117	8843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1256 CANCELLED UNDERAGE -> -4861																		
03	10416	#	9989	-0-	-427	B	-1683	9989	3			N	-0-					-0-
04	10080	#	9466	-0-	-614	B	-2297	9466	3			N	-0-					-0-
05	10416	#	8048	-0-	-2368	B	-4665	8048	3			N	-0-					-0-
06	9660	N	7419	-0-	-2241	B	-4665	7419	3			N	-0-					-0-
07	9796	N	9556	-0-	-240	B	-4665	9556	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1227	-0-	-145	B	-0-	1227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
04	1500	N	1490	-0-	-10	B	-0-	1490	3			N	-0-					-0-
05	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
06	1530	N	1406	-0-	-124	B	-0-	1406	3			N	-0-					-0-
07	1550	N	1461	-0-	-89	B	-0-	1461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1982	-0-	-258 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
04	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
05	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
06	2250	N	1993	-0-	-257 B	-0-	1993	3			N	-0-					-0-
07	2418	N	1767	-0-	-651 B	-0-	1767	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
05	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	929	-0-	-135 B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1124	-0-	-23 B	-0-	1124	3			N	-0-					-0-
04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
06	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
07	1147	N	1025	-0-	-122 B	-0-	1025	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2366	-0-	-462 B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2899	-0-	-294 B	-0-	2899	3			N	-0-					-0-
04	2910	N	2741	-0-	-169 B	-0-	2741	3			N	-0-					-0-
05	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
06	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
*07	3187	N	3187	-0-	-0- B	-0-	3187	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1125	-0-	-23 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
05	1240	N	1074	-0-	-166 B	-0-	1074	3			N	-0-					-0-
06	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
07	1209	N	1203	-0-	-6 B	-0-	1203	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1145	-0-	-87 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
04	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
05	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
06	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
07	1333	N	1281	-0-	-52 B	-0-	1281	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	2944	-0-	-360 B	-0-	2944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3562	N	3562	-0-	-0- B	-0-	3562	3			N	-0-					-0-
04	3530	N	3530	-0-	-0- B	-0-	3530	3			N	-0-					-0-
05	3255	N	2954	-0-	-301 B	-0-	2954	3			N	-0-					-0-
06	3450	N	3374	-0-	-76 B	-0-	3374	3			N	-0-					-0-
*07	3717	N	3717	-0-	-0- B	-0-	3717	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	924	-0-	-252 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
05	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
06	1260	N	1049	-0-	-211 B	-0-	1049	3			N	-0-					-0-
07	1302	N	1118	-0-	-184 B	-0-	1118	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1939	-0-	-273 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
04	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
05	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
06	2490	N	2459	-0-	-31 B	-0-	2459	3			N	-0-					-0-
*07	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 65 RRCID -> 023564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

02	2996 N	1976	-0-	-1020	B	-0-	1976	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3255 N	2529	-0-	-726	B	-0-	2529	3		N	-0-			-0-
04	3180 N	2437	-0-	-743	B	-0-	2437	3		N	-0-			-0-
05	2557 N	2557	-0-	-0-	B	-0-	2557	3		N	-0-			-0-
06	2546 N	2546	-0-	-0-	B	-0-	2546	3		N	-0-			-0-
*07	2668 N	2668	-0-	-0-	B	-0-	2668	3		N	-0-			-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

02	588 N	530	-0-	-58	B	-0-	530	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	639 N	639	-0-	-0-	B	-0-	639	3		N	-0-			-0-
04	630 N	626	-0-	-4	B	-0-	626	3		N	-0-			-0-
05	652 N	652	-0-	-0-	B	-0-	652	3		N	-0-			-0-
06	630 N	626	-0-	-4	B	-0-	626	3		N	-0-			-0-
07	651 N	651	-0-	-0-	B	-0-	651	3		N	-0-			-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	2996 N	2707	-0-	-289	B	-0-	2707	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3285 N	3285	-0-	-0-	B	-0-	3285	3		N	-0-			-0-
04	3150 N	2809	-0-	-341	B	-0-	2809	3		N	-0-			-0-
05	3138 N	3138	-0-	-0-	B	-0-	3138	3		N	-0-			-0-
06	3180 N	3124	-0-	-56	B	-0-	3124	3		N	-0-			-0-
*07	3335 N	3335	-0-	-0-	B	-0-	3335	3		N	-0-			-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	168 N	151	-0-	-17	B	-0-	151	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186 N	177	-0-	-9	B	-0-	177	3		N	-0-			-0-
04	180 N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-
05	181 N	181	-0-	-0-	B	-0-	181	3		N	-0-			-0-
06	180 N	175	-0-	-5	B	-0-	175	3		N	-0-			-0-
07	186 N	186	-0-	-0-	B	-0-	186	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	732	-0-	-52 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
07	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	N	2131	-0-	-1201 B	-0-	2131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2284	-0-	-878 B	-0-	2284	3			N	-0-					-0-
04	3120	N	2947	-0-	-173 B	-0-	2947	3			N	-0-					-0-
05	3694	N	3694	-0-	-0- B	-0-	3694	3			N	-0-					-0-
06	3546	N	3546	-0-	-0- B	-0-	3546	3			N	-0-					-0-
*07	3804	N	3804	-0-	-0- B	-0-	3804	3			N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1221	-0-	-151 B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
04	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
05	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
07	1519	N	1471	-0-	-48 B	-0-	1471	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3250	-0-	-250 B	-0-	3250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3930	N	3930	-0-	-0- B	-0-	3930	3			N	-0-					-0-
04	3844	N	3844	-0-	-0- B	-0-	3844	3			N	-0-					-0-
05	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
06	3854	N	3854	-0-	-0- B	-0-	3854	3			N	-0-					-0-
*07	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	N	3399	-0-	-409 B	-0-	3399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4277	N	4277	-0-	-0- B	-0-	4277	3			N	-0-					-0-
04	4080	N	3855	-0-	-225 B	-0-	3855	3			N	-0-					-0-
05	4505	N	4505	-0-	-0- B	-0-	4505	3			N	-0-					-0-
06	4170	N	4170	-0-	-0- B	-0-	4170	3			N	-0-					-0-
*07	4351	N	4351	-0-	-0- B	-0-	4351	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1901	-0-	-619 B	-0-	1901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2477	-0-	-220 B	-0-	2477	3			N	-0-					-0-
04	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
05	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
06	2537	N	2537	-0-	-0- B	-0-	2537	3			N	-0-					-0-
*07	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	N	3249	-0-	-475 B	-0-	3249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-
04	3750	N	3223	-0-	-527 B	-0-	3223	3			N	-0-					-0-
05	3834	N	3834	-0-	-0- B	-0-	3834	3			N	-0-					-0-
06	3900	N	3784	-0-	-116 B	-0-	3784	3			N	-0-					-0-
*07	3743	N	3743	-0-	-0- B	-0-	3743	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	699	-0-	-57 B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	813	-0-	-24 B	-0-	813	3			N	-0-					-0-
04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
05	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
06	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
07	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2737	-0-	-259 B	-0-	2737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3258	-0-	-121 B	-0-	3258	3			N	-0-					-0-
04	3240	N	2853	-0-	-387 B	-0-	2853	3			N	-0-					-0-
05	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-
06	3150	N	3052	-0-	-98 B	-0-	3052	3			N	-0-					-0-
*07	3267	N	3267	-0-	-0- B	-0-	3267	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	0		594	-0-	594 B	594	594	3			N	-0-					-0-
05	0		747	-0-	747 B	1341	747	3			N	-0-					-0-
06	0		809	-0-	809 B	2150	809	3			N	-0-					-0-
07	0		806	-0-	806 B	2956	806	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	884	-0-	-15 B	-0-	884	3			N	-0-					-0-
04	870	N	811	-0-	-59 B	-0-	811	3			N	-0-					-0-
05	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*07	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2089 N	2089	-0-	-0- B	-0-	2089	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	2261 N	2261	-0-	-0- B	-0-	2261	3		N	-0-			-0-
04	2340 N	2148	-0-	-192 B	-0-	2148	3		N	-0-			-0-
05	2325 N	2175	-0-	-150 B	-0-	2175	3		N	-0-			-0-
06	2190 N	2098	-0-	-92 B	-0-	2098	3		N	-0-			-0-
07	2232 N	2166	-0-	-66 B	-0-	2166	3		N	-0-			-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1932 N	1762	-0-	-170 B	-0-	1762	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	2201 N	2140	-0-	-61 B	-0-	2140	3		N	-0-			-0-
04	2130 N	1893	-0-	-237 B	-0-	1893	3		N	-0-			-0-
05	1953 N	1831	-0-	-122 B	-0-	1831	3		N	-0-			-0-
06	2070 N	1978	-0-	-92 B	-0-	1978	3		N	-0-			-0-
*07	2168 N	2168	-0-	-0- B	-0-	2168	3		N	-0-			-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	980 N	944	-0-	-36 B	-0-	944	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1054 N	1049	-0-	-5 B	-0-	1049	3		N	-0-			-0-
04	1036 N	1036	-0-	-0- B	-0-	1036	3		N	-0-			-0-
05	1054 N	1048	-0-	-6 B	-0-	1048	3		N	-0-			-0-
06	1055 N	1055	-0-	-0- B	-0-	1055	3		N	-0-			-0-
07	1085 N	1085	-0-	-0- B	-0-	1085	3		N	-0-			-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	1078	-0-	1078 B	1078	1078	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0	1480	-0-	1480 B	1480	1480	3		N	-0-			-0-
04	0	1177	-0-	1177 B	2657	1177	3		N	-0-			-0-
05	0	1396	-0-	1396 B	4053	1396	3		N	-0-			-0-
06	0	1312	-0-	1312 B	5365	1312	3		N	-0-			-0-
07	0	1350	-0-	1350 B	6715	1350	3		N	-0-			-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

02	6348 N	6348	-0-	-0- B	-0-	6348	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	7161 N	6858	-0-	-303 B	-0-	6858	3		N	-0-			-0-
04	6930 N	6481	-0-	-449 B	-0-	6481	3		N	-0-			-0-
05	7037 N	2716	-0-	-4321 B	-0-	2716	3		N	-0-			-0-
06	6630 N	-0-	-0-	-6630 B	-0-				N	-0-			-0-
07	6696 N	5001	-0-	-1695 B	-0-	5001	3		N	-0-			-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

02	1064 N	1052	-0-	-12 B	-0-	1052	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1267 N	1267	-0-	-0- B	-0-	1267	3		N	-0-			-0-
04	1230 N	1036	-0-	-194 B	-0-	1036	3		N	-0-			-0-
05	1306 N	1306	-0-	-0- B	-0-	1306	3		N	-0-			-0-
06	1230 N	1134	-0-	-96 B	-0-	1134	3		N	-0-			-0-
*07	1265 N	1265	-0-	-0- B	-0-	1265	3		N	-0-			-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

02	252 N	251	-0-	-1 B	-0-	251	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	256 N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
04	288 N	288	-0-	-0- B	-0-	288	3		N	-0-			-0-
05	324 N	324	-0-	-0- B	-0-	324	3		N	-0-			-0-
06	304 N	304	-0-	-0- B	-0-	304	3		N	-0-			-0-
07	310 N	284	-0-	-26 B	-0-	284	3		N	-0-			-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	73	-0-	73 B	73	73	3		N	-0-			-0-
06	14B2 EXT	27	-0-	27 B	100	27	3		N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	100				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
*07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2330	-0-	-386 B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
04	2940	N	2940	-0-	-0- B	-0-	2940	3			N	-0-					-0-
05	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
06	2918	N	2918	-0-	-0- B	-0-	2918	3			N	-0-					-0-
07	3038	N	2959	-0-	-79 B	-0-	2959	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2169	-0-	-311 B	-0-	2169	3			N	-0-					-0-
04	2370	N	1860	-0-	-510 B	-0-	1860	3			N	-0-					-0-
05	2418	N	1923	-0-	-495 B	-0-	1923	3			N	-0-					-0-
06	2100	N	1856	-0-	-244 B	-0-	1856	3			N	-0-					-0-
07	1922	N	1861	-0-	-61 B	-0-	1861	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3038	-0-	238 B	238	3038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 238																	
03	3100	N	3333	-0-	233 B	471	3333	3			N	-0-					-0-
04	3000	N	3134	-0-	134 B	605	3134	3			N	-0-					-0-
05	3724	R	3119	-0-	-605 B	-0-	3119	3			N	-0-					-0-
06	3270	#	3114	-0-	-156 B	-156	3114	3			N	-0-					-0-
07	3379	#	3130	-0-	-249 B	-405	3130	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
04	1980	N	1969	-0-	-11 B	-0-	1969	3			N	-0-					-0-
05	1984	N	1886	-0-	-98 B	-0-	1886	3			N	-0-					-0-
06	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
07	2046	N	1959	-0-	-87 B	-0-	1959	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	N	6967	-0-	-593 B	-0-	6967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8323	N	8323	-0-	-0- B	-0-	8323	3			N	-0-					-0-
04	8280	N	8201	-0-	-79 B	-0-	8201	3			N	-0-					-0-
05	7939	N	7939	-0-	-0- B	-0-	7939	3			N	-0-					-0-
06	8040	N	7833	-0-	-207 B	-0-	7833	3			N	-0-					-0-
07	8463	N	8415	-0-	-48 B	-0-	8415	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	N	4680	-0-	-556 B	-0-	4680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5816	N	5816	-0-	-0- B	-0-	5816	3			N	-0-					-0-
04	5514	N	5514	-0-	-0- B	-0-	5514	3			N	-0-					-0-
05	5177	N	4946	-0-	-231 B	-0-	4946	3			N	-0-					-0-
06	5745	N	5745	-0-	-0- B	-0-	5745	3			N	-0-					-0-
*07	5768	N	5768	-0-	-0- B	-0-	5768	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5437	N	5437	-0-	-0- B	-0-	5437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6060	N	6060	-0-	-0- B	-0-	6060	3			N	-0-					-0-
04	5940	N	5770	-0-	-170 B	-0-	5770	3			N	-0-					-0-
05	6014	N	4001	-0-	-2013 B	-0-	4001	3			N	-0-					-0-
06	5850	N	5401	-0-	-449 B	-0-	5401	3			N	-0-					-0-
07	5952	N	5359	-0-	-593 B	-0-	5359	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1745	-0-	-22 B	-0-	1745	3			N	-0-					-0-
04	1770	N	1756	-0-	-14 B	-0-	1756	3			N	-0-					-0-
05	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
06	1680	N	1650	-0-	-30 B	-0-	1650	3			N	-0-					-0-
07	1829	N	1785	-0-	-44 B	-0-	1785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	#	2213	-0-	-811 B	-3144	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3144																	
03	2480	N	2753	-0-	273 B	-2871	2753	3			N	-0-					-0-
04	2760	N	2678	-0-	-82 B	-2871	2678	3			N	-0-					-0-
05	2449	N	2324	-0-	-125 B	-2871	2324	3			N	-0-					-0-
06	2670	N	2801	-0-	131 B	-2740	2801	3			N	-0-					-0-
07	2759	N	2586	-0-	-173 B	-2740	2586	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	478	-0-	-82 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	570	N	561	-0-	-9 B	-0-	561	3			N	-0-					-0-
07	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	694	-0-	-62 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
05	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
06	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
07	806	N	743	-0-	-63 B	-0-	743	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
05	496	N	399	-0-	-97 B	-0-	399	3			N	-0-					-0-
06	480	N	418	-0-	-62 B	-0-	418	3			N	-0-					-0-
07	465	N	418	-0-	-47 B	-0-	418	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
04	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	N	7245	-0-	-231 B	-0-	7245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8277	N	6199	-0-	-2078 B	-0-	6199	3			N	-0-					-0-
04	7860	N	7683	-0-	-177 B	-0-	7683	3			N	-0-					-0-
05	8029	N	7930	-0-	-99 B	-0-	7930	3			N	-0-					-0-
06	7427	N	7427	-0-	-0- B	-0-	7427	3			N	-0-					-0-
07	7936	N	6847	-0-	-1089 B	-0-	6847	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	N	3878	-0-	-14 B	-0-	3878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4494	N	4494	-0-	-0- B	-0-	4494	3			N	-0-					-0-
04	4450	N	4450	-0-	-0- B	-0-	4450	3			N	-0-					-0-
05	4557	N	4557	-0-	-0- B	-0-	4557	3			N	-0-					-0-
06	4429	N	4429	-0-	-0- B	-0-	4429	3			N	-0-					-0-
07	4588	N	4540	-0-	-48 B	-0-	4540	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	N	6372	-0-	-96 B	-0-	6372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7347	N	6959	-0-	-388 B	-0-	6959	3			N	-0-					-0-
04	6990	N	6699	-0-	-291 B	-0-	6699	3			N	-0-					-0-
05	7068	N	6755	-0-	-313 B	-0-	6755	3			N	-0-					-0-
06	6720	N	6650	-0-	-70 B	-0-	6650	3			N	-0-					-0-
07	6913	N	6751	-0-	-162 B	-0-	6751	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1353	-0-	-327 B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
05	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
06	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
07	1798	N	1670	-0-	-128 B	-0-	1670	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	N	5632	-0-	-1144 B	-0-	5632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7254	N	5968	-0-	-1286 B	-0-	5968	3			N	-0-					-0-
04	6810	N	6202	-0-	-608 B	-0-	6202	3			N	-0-					-0-
05	6231	N	6101	-0-	-130 B	-0-	6101	3			N	-0-					-0-
06	6283	N	6283	-0-	-0- B	-0-	6283	3			N	-0-					-0-
*07	7922	N	7922	-0-	-0- B	-0-	7922	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	N	3571	-0-	-825 B	-0-	3571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4338	N	4338	-0-	-0- B	-0-	4338	3			N	-0-					-0-
04	4230	N	4230	-0-	-0- B	-0-	4230	3			N	-0-					-0-
05	4373	N	4373	-0-	-0- B	-0-	4373	3			N	-0-					-0-
06	4200	N	4172	-0-	-28 B	-0-	4172	3			N	-0-					-0-
*07	4422	N	4422	-0-	-0- B	-0-	4422	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
04	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
05	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
06	2550	N	2493	-0-	-57 B	-0-	2493	3			N	-0-					-0-
07	2697	N	2643	-0-	-54 B	-0-	2643	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
04	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
05	2139	N	2017	-0-	-122 B	-0-	2017	3			N	-0-					-0-
06	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
07	2263	N	2152	-0-	-111 B	-0-	2152	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	N	4704	-0-	-196 B	-0-	4704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5397	N	5397	-0-	-0- B	-0-	5397	3			N	-0-					-0-
04	5280	N	5197	-0-	-83 B	-0-	5197	3			N	-0-					-0-
05	5228	N	5228	-0-	-0- B	-0-	5228	3			N	-0-					-0-
06	5220	N	4970	-0-	-250 B	-0-	4970	3			N	-0-					-0-
07	5363	N	5153	-0-	-210 B	-0-	5153	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	N	3251	-0-	-109 B	-0-	3251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4035	N	4035	-0-	-0- B	-0-	4035	3			N	-0-					-0-
04	3978	N	3978	-0-	-0- B	-0-	3978	3			N	-0-					-0-
05	3928	N	3928	-0-	-0- B	-0-	3928	3			N	-0-					-0-
06	3959	N	3959	-0-	-0- B	-0-	3959	3			N	-0-					-0-
*07	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1863	-0-	-321	B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2026	-0-	-392	B	-0-	2026	3			N	-0-					-0-
04	2250	N	2144	-0-	-106	B	-0-	2144	3			N	-0-					-0-
05	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
06	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
*07	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4101	N	4101	-0-	-0-	B	-0-	4101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4681	N	4673	-0-	-8	B	-0-	4673	3			N	-0-					-0-
04	4683	N	4683	-0-	-0-	B	-0-	4683	3			N	-0-					-0-
05	4685	N	4685	-0-	-0-	B	-0-	4685	3			N	-0-					-0-
06	4530	N	4473	-0-	-57	B	-0-	4473	3			N	-0-					-0-
07	4836	N	4696	-0-	-140	B	-0-	4696	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3344	-0-	-324	B	-0-	3344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3542	-0-	-488	B	-0-	3542	3			N	-0-					-0-
04	3981	N	3981	-0-	-0-	B	-0-	3981	3			N	-0-					-0-
05	3998	N	3998	-0-	-0-	B	-0-	3998	3			N	-0-					-0-
06	3905	N	3905	-0-	-0-	B	-0-	3905	3			N	-0-					-0-
*07	4198	N	4198	-0-	-0-	B	-0-	4198	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		458	-0-	458	B	458	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 458																		
03	0		1062	-0-	1062	B	1520	1062	3			N	-0-					-0-
04	0		1029	-0-	1029	B	2549	1029	3			N	-0-					-0-
05	0		509	-0-	509	B	3058	509	3			N	-0-					-0-
06	0		798	-0-	798	B	3856	798	3			N	-0-					-0-
07	0		1405	-0-	1405	B	5261	1405	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		663	-0-	663	B	663	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 663																		
03	0		1380	-0-	1380	B	2043	1380	3			N	-0-					-0-
04	0		1265	-0-	1265	B	3308	1265	3			N	-0-					-0-
05	0		1860	-0-	1860	B	5168	1860	3			N	-0-					-0-
06	0		1737	-0-	1737	B	6905	1737	3			N	-0-					-0-
07	0		1728	-0-	1728	B	8633	1728	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	693	-0-	-287 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	759	-0-	-109 B	-0-	759	3			N	-0-					-0-
04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
05	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*07	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	248	-0-	-32 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
06	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
*07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2154	-0-	-170 B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2414	-0-	-4 B	-0-	2414	3			N	-0-					-0-
04	2488	N	2488	-0-	-0- B	-0-	2488	3			N	-0-					-0-
05	2547	N	2547	-0-	-0- B	-0-	2547	3			N	-0-					-0-
06	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
*07	2627	N	2627	-0-	-0- B	-0-	2627	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
05	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
06	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
*07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1277	-0-	-95 B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
04	1440	N	1181	-0-	-259 B	-0-	1181	3			N	-0-					-0-
05	1426	N	1051	-0-	-375 B	-0-	1051	3			N	-0-					-0-
06	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
*07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	N	3690	-0-	-398 B	-0-	3690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4104	N	4104	-0-	-0- B	-0-	4104	3			N	-0-					-0-
04	4290	N	3921	-0-	-369 B	-0-	3921	3			N	-0-					-0-
05	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
06	3960	N	3803	-0-	-157 B	-0-	3803	3			N	-0-					-0-
07	4061	N	4003	-0-	-58 B	-0-	4003	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1176	-0-	-140 B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1385	-0-	-10 B	-0-	1385	3			N	-0-					-0-
04	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
05	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
06	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
07	1519	N	1353	-0-	-166 B	-0-	1353	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2603	-0-	-365 B	-0-	2603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2892	-0-	-146 B	-0-	2892	3			N	-0-					-0-
04	2910	N	2827	-0-	-83 B	-0-	2827	3			N	-0-					-0-
05	2949	N	2949	-0-	-0- B	-0-	2949	3			N	-0-					-0-
06	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
*07	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	3150	-0-	-490 B	-0-	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3231	-0-	-520 B	-0-	3231	3			N	-0-					-0-
04	3540	N	3446	-0-	-94 B	-0-	3446	3			N	-0-					-0-
05	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-
06	3120	N	2779	-0-	-341 B	-0-	2779	3			N	-0-					-0-
*07	3613	N	3613	-0-	-0- B	-0-	3613	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

02	336	N	282	-0-	-54	B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
04	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
05	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
06	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
07	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

02	1456	N	1409	-0-	-47	B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
04	1530	N	1526	-0-	-4	B	-0-	1526	3			N	-0-					-0-
05	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
07	1581	N	1567	-0-	-14	B	-0-	1567	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	3108	N	2251	-0-	-857	B	-0-	2251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3390	-0-	-144	B	-0-	3390	3			N	-0-					-0-
04	3154	N	3154	-0-	-0-	B	-0-	3154	3			N	-0-					-0-
05	3335	N	3335	-0-	-0-	B	-0-	3335	3			N	-0-					-0-
06	3270	N	2968	-0-	-302	B	-0-	2968	3			N	-0-					-0-
07	3255	N	3180	-0-	-75	B	-0-	3180	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

02	4088	N	3239	-0-	-849	B	-0-	3239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4435	N	4435	-0-	-0-	B	-0-	4435	3			N	-0-					-0-
04	4267	N	4267	-0-	-0-	B	-0-	4267	3			N	-0-					-0-
05	4182	N	4182	-0-	-0-	B	-0-	4182	3			N	-0-					-0-
06	4290	N	4084	-0-	-206	B	-0-	4084	3			N	-0-					-0-
07	4402	N	4056	-0-	-346	B	-0-	4056	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

02	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3114	N	3114	-0-	-0-	B	-0-	3114	3			N	-0-					-0-
04	3145	N	3145	-0-	-0-	B	-0-	3145	3			N	-0-					-0-
05	1953	N	1260	-0-	-693	B	-0-	1260	3			N	-0-					-0-
06	3000	N	-0-	-0-	-3000	B	-0-					N	-0-					-0-
07	3255	N	2228	-0-	-1027	B	-0-	2228	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	727	-0-	-57 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
05	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
06	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
*07	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2324	-0-	-84 B	-0-	2324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2527	-0-	-46 B	-0-	2527	3			N	-0-					-0-
04	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
05	2647	N	2647	-0-	-0- B	-0-	2647	3			N	-0-					-0-
06	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
07	2697	N	2630	-0-	-67 B	-0-	2630	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-
04	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
05	1984	N	1981	-0-	-3 B	-0-	1981	3			N	-0-					-0-
06	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
07	1984	N	1906	-0-	-78 B	-0-	1906	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	467	-0-	-9 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	509	-0-	-49 B	-0-	509	3			N	-0-					-0-
04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
*07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1438	-0-	-18 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1581	-0-	-31 B	-0-	1581	3			N	-0-					-0-
04	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
05	1581	N	1569	-0-	-12 B	-0-	1569	3			N	-0-					-0-
06	1530	N	1525	-0-	-5 B	-0-	1525	3			N	-0-					-0-
07	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5013	N	5013	-0-	-0-	B	-0-	5013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5501	N	5501	-0-	-0-	B	-0-	5501	3			N	-0-					-0-
04	5328	N	5328	-0-	-0-	B	-0-	5328	3			N	-0-					-0-
05	5549	N	5454	-0-	-95	B	-0-	5454	3			N	-0-					-0-
06	5548	N	5548	-0-	-0-	B	-0-	5548	3			N	-0-					-0-
07	5518	N	5483	-0-	-35	B	-0-	5483	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	433	-0-	-71	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
04	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
05	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
06	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
*07	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	658	-0-	-55	B	-0-	658	3			N	-0-					-0-
04	660	N	603	-0-	-57	B	-0-	603	3			N	-0-					-0-
05	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-
06	630	N	586	-0-	-44	B	-0-	586	3			N	-0-					-0-
*07	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

KILGORE WELL #: A 17 RRCID -> 046912 COMPL. DATE 05/28/1969 TOTAL DEPTH 4207 PERF. 2925 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	N	3618	-0-	-50	B	-6291	3618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6291																		
03	4030	N	3989	-0-	-41	B	-0-	3989	3			N	-0-					-0-
04	3870	N	3846	-0-	-24	B	-0-	3846	3			N	-0-					-0-
05	3999	N	3984	-0-	-15	B	-0-	3984	3			N	-0-					-0-
06	3870	N	3795	-0-	-75	B	-0-	3795	3			N	-0-					-0-
07	3968	N	3958	-0-	-10	B	-0-	3958	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
04	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
05	2199	N	2199	-0-	-0-	B	-0-	2199	3			N	-0-					-0-
06	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
*07	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	937	-0-	-43	B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1044	-0-	-10	B	-0-	1044	3			N	-0-					-0-
04	1020	N	1011	-0-	-9	B	-0-	1011	3			N	-0-					-0-
05	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
06	1020	N	992	-0-	-28	B	-0-	992	3			N	-0-					-0-
*07	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1827	-0-	-133	B	-0-	1827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1708	-0-	-462	B	-0-	1708	3			N	-0-					-0-
04	2559	N	2559	-0-	-0-	B	-0-	2559	3			N	-0-					-0-
05	3100	N	3264	-0-	164	B	164	3264	3			N	-0-					-0-
06	3000	N	3572	-0-	572	B	736	3572	3			N	-0-					-0-
*07	3100	N	3637	-0-	537	B	1273	3637	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
04	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
05	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
06	390	N	280	-0-	-110	B	-0-	280	3			N	-0-					-0-
07	465	N	333	-0-	-132	B	-0-	333	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
04	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-
05	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
06	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-
*07	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 PRTL PLG			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1267	-0-	-189 B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1301	-0-	-187 B	-0-	1301	3			N	-0-					-0-
04	1380	N	490	-0-	-890 B	-0-	490	3			N	-0-					-0-
05	1395	N	752	-0-	-643 B	-0-	752	3			N	-0-					-0-
06	1260	N	643	-0-	-617 B	-0-	643	3			N	-0-					-0-
*07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	1075	-0-	1075 B	1075	1075	3			N	-0-					-0-
07	14B2	EXT	1141	-0-	1141 B	2216	1141	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	354	-0-	-38 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	264	-0-	-170 B	-0-	264	3			N	-0-					-0-
04	450	N	269	-0-	-181 B	-0-	269	3			N	-0-					-0-
05	403	N	253	-0-	-150 B	-0-	253	3			N	-0-					-0-
06	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-
*07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	325	-0-	-67 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
06	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

02	1372 N	1243	-0-	-129 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1568 N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
04	1500 N	1236	-0-	-264 B	-0-	1236	3			N	-0-					-0-
05	1475 N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
06	1530 N	1276	-0-	-254 B	-0-	1276	3			N	-0-					-0-
*07	1468 N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

02	4648 N	4271	-0-	-377 B	-0-	4271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	5115 N	4892	-0-	-223 B	-0-	4892	3			N	-0-					-0-
04	4730 N	4730	-0-	-0- B	-0-	4730	3			N	-0-					-0-
05	4859 N	4859	-0-	-0- B	-0-	4859	3			N	-0-					-0-
06	5039 N	5039	-0-	-0- B	-0-	5039	3			N	-0-					-0-
*07	5029 N	5029	-0-	-0- B	-0-	5029	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

02	1568 N	1470	-0-	-98 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1612 N	1578	-0-	-34 B	-0-	1578	3			N	-0-					-0-
04	1620 N	1548	-0-	-72 B	-0-	1548	3			N	-0-					-0-
05	1643 N	1318	-0-	-325 B	-0-	1318	3			N	-0-					-0-
06	1626 N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
07	1612 N	1609	-0-	-3 B	-0-	1609	3			N	-0-					-0-

MASTERSON WELL #: B 99 RRCID -> 057593 COMPL. DATE 08/16/2003 TOTAL DEPTH 3002 PERF. 1963 - 3111

02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
*07	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0		1037	-0-	1037 B	1037	1037	3			N	-0-					-0-
06	0		908	-0-	908 B	1945	908	3			N	-0-					-0-
*07	2756	N	811	-0-	-1945 B	-0-	811	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
05	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
06	600	N	594	-0-	-6 B	-0-	594	3			N	-0-					-0-
*07	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

02	1120	N	1031	-0-	-89 B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
04	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
06	1200	N	1095	-0-	-105 B	-0-	1095	3			N	-0-					-0-
*07	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

02	838 N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1169 N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
04	1017 N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	930 N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
06	1140 N	861	-0-	-279 B	-0-	861	3			N	-0-					-0-
07	1054 N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

02	1942 N	1878	-0-	-64 B	-0-	1878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2232 N	2196	-0-	-36 B	-0-	2196	3			N	-0-					-0-
04	2137 N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
05	2184 N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
06	2167 N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
*07	2305 N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

02	2044 N	1875	-0-	-169 B	-0-	1875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2109 N	2109	-0-	-0- B	-0-	2109	3			N	-0-					-0-
04	2013 N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
05	2116 N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
06	2106 N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*07	2134 N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

02	1680 N	1386	-0-	-294 B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1764 N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
04	1670 N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
05	1742 N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
06	1800 N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
*07	1954 N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

02	1736 N	1245	-0-	-491 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1457 N	1450	-0-	-7 B	-0-	1450	3			N	-0-					-0-
04	1913 N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
05	1915 N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
06	1926 N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
07	1984 N	1933	-0-	-51 B	-0-	1933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2568	N	2568	-0-	-0- B	-0-	336	1	2232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2843	N	2843	-0-	-0- B	-0-	372	1	2471	3	N	-0-					-0-
04	2820	N	2727	-0-	-93 B	-0-	360	1	2367	3	N	-0-					-0-
05	2852	N	2804	-0-	-48 B	-0-	372	1	2432	3	N	-0-					-0-
06	2760	N	2681	-0-	-79 B	-0-	360	1	2321	3	N	-0-					-0-
07	2821	N	2762	-0-	-59 B	-0-	372	1	2390	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

02	168	N	107	-0-	-61 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
04	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

02	1092	N	963	-0-	-129 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1140	N	964	-0-	-176 B	-0-	964	3			N	-0-					-0-
05	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
06	1140	N	1094	-0-	-46 B	-0-	1094	3			N	-0-					-0-
*07	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

02	2520	N	2433	-0-	-87 B	-0-	336	1	2097	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2698	-0-	-61 B	-0-	372	1	2326	3	N	-0-					-0-
04	2645	N	2645	-0-	-0- B	-0-	360	1	2285	3	N	-0-					-0-
05	2697	N	2676	-0-	-21 B	-0-	372	1	2304	3	N	-0-					-0-
06	2610	N	2524	-0-	-86 B	-0-	360	1	2164	3	N	-0-					-0-
07	2728	N	2707	-0-	-21 B	-0-	372	1	2335	3	N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

02	2828	N	2607	-0-	-221 B	-0-	2607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
04	3000	N	2337	-0-	-663 B	-0-	2337	3			N	-0-					-0-
05	2883	N	2750	-0-	-133 B	-0-	2750	3			N	-0-					-0-
06	3000	N	2487	-0-	-513 B	-0-	2487	3			N	-0-					-0-
*07	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2807	-0-	-77 B	-0-	2807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
04	3116	N	3116	-0-	-0- B	-0-	3116	3			N	-0-					-0-
05	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
06	3180	N	3039	-0-	-141 B	-0-	3039	3			N	-0-					-0-
07	3224	N	3097	-0-	-127 B	-0-	3097	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	531	-0-	-29 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-
04	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3200	-0-	-244 B	-0-	3200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
04	3890	N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-
05	3841	N	3841	-0-	-0- B	-0-	3841	3			N	-0-					-0-
06	3986	N	3986	-0-	-0- B	-0-	3986	3			N	-0-					-0-
*07	4068	N	4068	-0-	-0- B	-0-	4068	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1698	-0-	-38 B	-0-	1698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1846	-0-	-14 B	-0-	1846	3			N	-0-					-0-
04	1830	N	1804	-0-	-26 B	-0-	1804	3			N	-0-					-0-
05	1891	N	1820	-0-	-71 B	-0-	1820	3			N	-0-					-0-
06	1800	N	1762	-0-	-38 B	-0-	1762	3			N	-0-					-0-
07	1860	N	1844	-0-	-16 B	-0-	1844	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
04	630	N	409	-0-	-221 B	-0-	409	3			N	-0-					-0-
05	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
06	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
*07	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	N	3385	-0-	-87 B	-0-	3385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3727	-0-	-55 B	-0-	3727	3			N	-0-					-0-
04	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
05	3762	N	3762	-0-	-0- B	-0-	3762	3			N	-0-					-0-
06	3767	N	3767	-0-	-0- B	-0-	3767	3			N	-0-					-0-
*07	3855	N	3855	-0-	-0- B	-0-	3855	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	3560	-0-	-500 B	-0-	3560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4437	N	4437	-0-	-0- B	-0-	4437	3			N	-0-					-0-
04	4170	N	4089	-0-	-81 B	-0-	4089	3			N	-0-					-0-
05	4365	N	4365	-0-	-0- B	-0-	4365	3			N	-0-					-0-
06	4290	N	4183	-0-	-107 B	-0-	4183	3			N	-0-					-0-
*07	4410	N	4410	-0-	-0- B	-0-	4410	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	3221	-0-	-27 B	-0-	3221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3661	N	3661	-0-	-0- B	-0-	3661	3			N	-0-					-0-
04	3608	N	3608	-0-	-0- B	-0-	3608	3			N	-0-					-0-
05	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
06	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-
*07	3755	N	3755	-0-	-0- B	-0-	3755	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1116	-0-	-32 B	-0-	1116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
04	1290	N	1166	-0-	-124 B	-0-	1166	3			N	-0-					-0-
05	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-
06	1170	N	1115	-0-	-55 B	-0-	1115	3			N	-0-					-0-
07	1209	N	1083	-0-	-126 B	-0-	1083	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	N	3450	-0-	-274 B	-0-	3450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4135	N	4135	-0-	-0- B	-0-	4135	3			N	-0-					-0-
04	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
05	4024	N	4024	-0-	-0- B	-0-	4024	3			N	-0-					-0-
06	3990	N	3593	-0-	-397 B	-0-	3593	3			N	-0-					-0-
07	4123	N	4119	-0-	-4 B	-0-	4119	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	542	-0-	-102 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	720	N	680	-0-	-40 B	-0-	680	3			N	-0-					-0-
07	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1381	-0-	-47	B	-0-	1381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1509	-0-	-72	B	-0-	1509	3			N	-0-					-0-
04	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
05	1519	N	1511	-0-	-8	B	-0-	1511	3			N	-0-					-0-
06	1470	N	869	-0-	-601	B	-0-	869	3			N	-0-					-0-
07	1581	N	1025	-0-	-556	B	-0-	1025	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1443	-0-	-41	B	-0-	1443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
04	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
05	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
06	1620	N	1598	-0-	-22	B	-0-	1598	3			N	-0-					-0-
*07	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	0		480	-0-	480	B	480	480	3			N	-0-					-0-
06	0		324	-0-	324	B	804	324	3			N	-0-					-0-
*07	1101	R	297	-0-	-804	B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	609	-0-	-119	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	669	-0-	-106	B	-0-	669	3			N	-0-					-0-
04	750	N	718	-0-	-32	B	-0-	718	3			N	-0-					-0-
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
06	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
*07	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	643	-0-	-85	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	725	-0-	-81	B	-0-	725	3			N	-0-					-0-
04	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
05	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
06	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
*07	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	3569	-0-	-71	B	-0-	3569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	4030	-0-	-0-	B	-0-	4030	3			N	-0-					-0-
04	3900	N	3776	-0-	-124	B	-0-	3776	3			N	-0-					-0-
05	3937	N	3401	-0-	-536	B	-0-	3401	3			N	-0-					-0-
06	3926	N	3926	-0-	-0-	B	-0-	3926	3			N	-0-					-0-
*07	4180	N	4180	-0-	-0-	B	-0-	4180	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1362	-0-	-290	B	-0-	1362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1666	-0-	-39	B	-0-	1666	3			N	-0-					-0-
04	1500	N	1288	-0-	-212	B	-0-	1288	3			N	-0-					-0-
05	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
06	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
*07	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1663	-0-	-101	B	-0-	1663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
04	1830	N	1819	-0-	-11	B	-0-	1819	3			N	-0-					-0-
05	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
06	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
*07	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2952	-0-	-128	B	-0-	2952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	3300	-0-	-48	B	-0-	3300	3			N	-0-					-0-
04	3171	N	3171	-0-	-0-	B	-0-	3171	3			N	-0-					-0-
05	3255	N	3205	-0-	-50	B	-0-	3205	3			N	-0-					-0-
06	3191	N	3191	-0-	-0-	B	-0-	3191	3			N	-0-					-0-
*07	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1635	-0-	-269	B	-0-	1635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
04	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
05	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
06	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
*07	2094	N	2094	-0-	-0-	B	-0-	2094	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2725	-0-	-411	B	-0-	2725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3348	N	2865	-0-	-483	B	-0-	2865	3			N	-0-					-0-
04	3180	N	2657	-0-	-523	B	-0-	2657	3			N	-0-					-0-
05	3007	N	2146	-0-	-861	B	-0-	2146	3			N	-0-					-0-
06	2760	N	2056	-0-	-704	B	-0-	2056	3			N	-0-					-0-
07	2759	N	2177	-0-	-582	B	-0-	2177	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	666	-0-	-146 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	789	-0-	-48 B	-0-	789	3			N	-0-					-0-
04	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
05	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
06	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					-0-
07	899	N	649	-0-	-250 B	-0-	649	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	341	-0-	-23 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
04	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
*07	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1398	-0-	-282 B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1412	-0-	-448 B	-0-	1412	3			N	-0-					-0-
04	1680	N	1012	-0-	-668 B	-0-	1012	3			N	-0-					-0-
05	1550	N	1093	-0-	-457 B	-0-	1093	3			N	-0-					-0-
06	1380	N	1131	-0-	-249 B	-0-	1131	3			N	-0-					-0-
*07	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2028	-0-	-44 B	-0-	2028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2306	-0-	-81 B	-0-	2306	3			N	-0-					-0-
04	2250	N	2247	-0-	-3 B	-0-	2247	3			N	-0-					-0-
05	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
06	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
*07	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5954	N	5954	-0-	-0- B	-0-	5954	3			N	-0-					-0-
04	5610	N	5610	-0-	-0- B	-0-	5610	3			N	-0-					-0-
05	5346	N	5346	-0-	-0- B	-0-	5346	3			N	-0-					-0-
06	5760	N	3693	-0-	-2067 B	-0-	3693	3			N	-0-					-0-
07	5797	N	4508	-0-	-1289 B	-0-	4508	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	736	-0-	-8 B	-0-	736	3			N	-0-					-0-
04	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
06	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
*07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	N	3289	-0-	-155 B	-0-	3289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3813	N	3771	-0-	-42 B	-0-	3771	3			N	-0-					-0-
04	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-
05	3745	N	3745	-0-	-0- B	-0-	3745	3			N	-0-					-0-
06	3660	N	3643	-0-	-17 B	-0-	3643	3			N	-0-					-0-
07	3782	N	3678	-0-	-104 B	-0-	3678	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1903	-0-	-29 B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1964	-0-	-206 B	-0-	1964	3			N	-0-					-0-
04	2070	N	1748	-0-	-322 B	-0-	1748	3			N	-0-					-0-
05	2108	N	1743	-0-	-365 B	-0-	1743	3			N	-0-					-0-
06	1890	N	1694	-0-	-196 B	-0-	1694	3			N	-0-					-0-
07	1798	N	1753	-0-	-45 B	-0-	1753	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	804	-0-	-148 B	-0-	804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
06	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*07	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	N	4330	-0-	-318 B	-0-	4330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	4972	-0-	-143 B	-0-	4972	3			N	-0-					-0-
04	4920	N	4568	-0-	-352 B	-0-	4568	3			N	-0-					-0-
05	4806	N	4806	-0-	-0- B	-0-	4806	3			N	-0-					-0-
06	4800	N	4794	-0-	-6 B	-0-	4794	3			N	-0-					-0-
*07	4762	N	4762	-0-	-0- B	-0-	4762	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1141	-0-	-63 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1015	-0-	-287 B	-0-	1015	3			N	-0-					-0-
04	1260	N	942	-0-	-318 B	-0-	942	3			N	-0-					-0-
05	1271	N	1025	-0-	-246 B	-0-	1025	3			N	-0-					-0-
06	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
*07	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2182	-0-	-86 B	-0-	2182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2426	-0-	-23 B	-0-	2426	3			N	-0-					-0-
04	2370	N	2314	-0-	-56 B	-0-	2314	3			N	-0-					-0-
05	2479	N	2479	-0-	-0- B	-0-	2479	3			N	-0-					-0-
06	2340	N	2262	-0-	-78 B	-0-	2262	3			N	-0-					-0-
*07	2511	N	2511	-0-	-0- B	-0-	2511	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

02	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
04	1410	N	1263	-0-	-147 B	-0-	1263	3			N	-0-					-0-
05	1302	N	1070	-0-	-232 B	-0-	1070	3			N	-0-					-0-
06	1290	N	1267	-0-	-23 B	-0-	1267	3			N	-0-					-0-
07	1302	N	1153	-0-	-149 B	-0-	1153	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

02	1120	N	1108	-0-	-12 B	-0-	1108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
04	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
07	1364	N	1314	-0-	-50 B	-0-	1314	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

02	2744	N	2655	-0-	-89 B	-0-	2655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-
04	3180	N	2921	-0-	-259 B	-0-	2921	3			N	-0-					-0-
05	2945	N	2919	-0-	-26 B	-0-	2919	3			N	-0-					-0-
06	3030	N	2974	-0-	-56 B	-0-	2974	3			N	-0-					-0-
*07	3181	N	3181	-0-	-0- B	-0-	3181	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0		3502	-0-	3502 B	3502	3502	3			N	-0-					-0-
04	0		2925	-0-	2925 B	6427	2925	3			N	-0-					-0-
05	0		3051	-0-	3051 B	9478	3051	3			N	-0-					-0-
06	0		2982	-0-	2982 B	12460	2982	3			N	-0-					-0-
07	0		3106	-0-	3106 B	15566	3106	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	510	N	459	-0-	-51 B	-0-	459	3			N	-0-					-0-
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	480	N	425	-0-	-55 B	-0-	425	3			N	-0-					-0-
07	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

02	1708	N	1486	-0-	-222 B	-0-	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
04	1860	N	1807	-0-	-53 B	-0-	1807	3			N	-0-					-0-
05	1643	N	1555	-0-	-88 B	-0-	1555	3			N	-0-					-0-
06	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
*07	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

02	84	N	31	-0-	-53 B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*07	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

02	3948	N	3628	-0-	-320 B	-0-	3628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4276	-0-	-219 B	-0-	4276	3			N	-0-					-0-
04	4200	N	3815	-0-	-385 B	-0-	3815	3			N	-0-					-0-
05	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
06	4231	N	4231	-0-	-0- B	-0-	4231	3			N	-0-					-0-
*07	4294	N	4294	-0-	-0- B	-0-	4294	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

02	2324	N	2260	-0-	-64 B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
04	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
05	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
06	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
07	2635	N	2622	-0-	-13 B	-0-	2622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1372	N	1239	-0-	-133 B	-0-	1239	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-			-0-
04	1440	N	1409	-0-	-31 B	-0-	1409	3			N	-0-			-0-
05	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-			-0-
06	1440	N	1438	-0-	-2 B	-0-	1438	3			N	-0-			-0-
*07	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-			-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

02	2800	N	2773	-0-	-27 B	42	336	1	2437	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> 42															
03	3100	N	3225	-0-	125 B	167	372	1	2853	3	N	-0-			-0-
04	3161	R	2994	-0-	-167 B	-0-	360	1	2634	3	N	-0-			-0-
05	3162	#	2452	-0-	-710 B	-710	372	1	2080	3	N	-0-			-0-
06	3120	#	1913	-0-	-1207 B	-1917	360	1	1553	3	N	-0-			-0-
07	3224	#	2046	-0-	-1178 B	-3095	372	1	1674	3	N	-0-			-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

02	4004	N	3976	-0-	-28 B	-0-	3976	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4980	N	4980	-0-	-0- B	-0-	4980	3			N	-0-			-0-
04	4849	N	4849	-0-	-0- B	-0-	4849	3			N	-0-			-0-
05	4402	N	4324	-0-	-78 B	-0-	4324	3			N	-0-			-0-
06	4830	N	4622	-0-	-208 B	-0-	4622	3			N	-0-			-0-
07	5022	N	4783	-0-	-239 B	-0-	4783	3			N	-0-			-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			4772	-0-	4772 B	4772	4772	3			N	-0-			-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
07 14B2 EXT			3495	-0-	3495 B	3495	3495	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	632	-0-	-544 B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	758	-0-	-358 B	-0-	758	3			N	-0-					-0-
04	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*07	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	936	-0-	-44 B	-0-	936	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1033	-0-	-21 B	-0-	1033	3			N	-0-					-0-
04	1020	N	1006	-0-	-14 B	-0-	1006	3			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
06	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
07	1054	N	1030	-0-	-24 B	-0-	1030	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1722	-0-	-70 B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
04	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
05	1922	N	1879	-0-	-43 B	-0-	1879	3			N	-0-					-0-
06	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*07	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2615	N	2615	-0-	-0- B	-0-	2615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3005	N	3005	-0-	-0- B	-0-	3005	3			N	-0-					-0-
04	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
05	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-
06	3000	N	3007	-0-	7 B	7	3007	3			N	-0-					-0-
07	3069	N	2857	-0-	-212 B	-0-	2857	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 DLQ G-10			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 DLQ G-10			766	-0-	766 B	766	766	3			N	-0-					-0-
06	0		1855	-0-	1855 B	2621	1855	3			N	-0-					-0-
07	0		485	-0-	485 B	3106	485	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	714	-0-	-14 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	803	-0-	-3 B	-0-	803	3			N	-0-					-0-
04	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
06	780	N	769	-0-	-11 B	-0-	769	3			N	-0-					-0-
07	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3283	-0-	-245	B	-0-	3283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3861	N	3861	-0-	-0-	B	-0-	3861	3			N	-0-					-0-
04	3694	N	3694	-0-	-0-	B	-0-	3694	3			N	-0-					-0-
05	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
06	3750	N	3486	-0-	-264	B	-0-	3486	3			N	-0-					-0-
07	3813	N	3611	-0-	-202	B	-0-	3611	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

02	1512	N	1435	-0-	-77	B	-0-	1435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1578	-0-	-34	B	-0-	1578	3			N	-0-					-0-
04	1560	N	1552	-0-	-8	B	-0-	1552	3			N	-0-					-0-
05	1581	N	1451	-0-	-130	B	-0-	1451	3			N	-0-					-0-
06	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
*07	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

02	1316	N	1210	-0-	-106	B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1383	-0-	-12	B	-0-	1383	3			N	-0-					-0-
04	1350	N	1239	-0-	-111	B	-0-	1239	3			N	-0-					-0-
05	1333	N	1276	-0-	-57	B	-0-	1276	3			N	-0-					-0-
06	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
*07	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

02	2358	N	2358	-0-	-0-	B	-0-	336	1	2022	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2555	-0-	-80	B	-0-	372	1	2183	3	N	-0-					-0-
04	2550	N	2259	-0-	-291	B	-0-	360	1	1899	3	N	-0-					-0-
05	2646	N	2646	-0-	-0-	B	-0-	372	1	2274	3	N	-0-					-0-
06	2564	N	2564	-0-	-0-	B	-0-	360	1	2204	3	N	-0-					-0-
*07	2534	N	2534	-0-	-0-	B	-0-	372	1	2162	3	N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

02	1680	N	1652	-0-	-28	B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1884	-0-	-38	B	-0-	1884	3			N	-0-					-0-
04	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
05	1829	N	1815	-0-	-14	B	-0-	1815	3			N	-0-					-0-
06	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
07	2015	N	2006	-0-	-9	B	-0-	2006	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1463	-0-	-637 B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1721	-0-	-77 B	-0-	1721	3			N	-0-					-0-
04	1710	N	1700	-0-	-10 B	-0-	1700	3			N	-0-					-0-
05	1612	N	1601	-0-	-11 B	-0-	1601	3			N	-0-					-0-
06	1680	N	1590	-0-	-90 B	-0-	1590	3			N	-0-					-0-
07	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1871	-0-	-89 B	-0-	1871	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
04	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
05	2077	N	1929	-0-	-148 B	-0-	1929	3			N	-0-					-0-
06	2010	N	2001	-0-	-9 B	-0-	2001	3			N	-0-					-0-
07	2077	N	2056	-0-	-21 B	-0-	2056	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	3408	-0-	-344 B	-0-	3408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3894	-0-	-12 B	-0-	3894	3			N	-0-					-0-
04	3882	N	3882	-0-	-0- B	-0-	3882	3			N	-0-					-0-
05	4100	N	4100	-0-	-0- B	-0-	4100	3			N	-0-					-0-
06	3860	N	3860	-0-	-0- B	-0-	3860	3			N	-0-					-0-
*07	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	N	4715	-0-	-45 B	-0-	4715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5304	N	5304	-0-	-0- B	-0-	5304	3			N	-0-					-0-
04	5423	N	5423	-0-	-0- B	-0-	5423	3			N	-0-					-0-
05	5547	N	5547	-0-	-0- B	-0-	5547	3			N	-0-					-0-
06	5374	N	5374	-0-	-0- B	-0-	5374	3			N	-0-					-0-
*07	5733	N	5733	-0-	-0- B	-0-	5733	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	219	-0-	23 B	-398	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-398										
03	434	N	277	-0-	-157 B	-0-	277	3			N	-0-					-0-
04	330	N	251	-0-	-79 B	-0-	251	3			N	-0-					-0-
05	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
06	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1169	-0-	-259 B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
04	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
05	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
06	1440	N	1348	-0-	-92 B	-0-	1348	3			N	-0-					-0-
*07	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	3009	-0-	-183 B	-0-	3009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3472	N	3170	-0-	-302 B	-0-	3170	3			N	-0-					-0-
04	3360	N	2838	-0-	-522 B	-0-	2838	3			N	-0-					-0-
05	3317	N	2094	-0-	-1223 B	-0-	2094	3			N	-0-					-0-
06	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
*07	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
04	3836	N	3836	-0-	-0- B	-0-	3836	3			N	-0-					-0-
05	3814	N	3814	-0-	-0- B	-0-	3814	3			N	-0-					-0-
06	3750	N	3368	-0-	-382 B	-0-	3368	3			N	-0-					-0-
*07	3993	N	3993	-0-	-0- B	-0-	3993	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1729	-0-	-259 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
04	2010	N	1758	-0-	-252 B	-0-	1758	3			N	-0-					-0-
05	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
06	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
*07	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	N	4728	-0-	-816 B	-0-	4728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	6197	N	6197	-0-	-0- B	-0-	6197	3			N	-0-					-0-
04	6242	N	6242	-0-	-0- B	-0-	6242	3			N	-0-					-0-
05	6390	N	6390	-0-	-0- B	-0-	6390	3			N	-0-					-0-
06	6000	N	5838	-0-	-162 B	-0-	5838	3			N	-0-					-0-
07	6448	N	6218	-0-	-230 B	-0-	6218	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5927	N	5927	-0-	-0- B	-0-	5927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6352	N	6352	-0-	-0- B	-0-	6352	3			N	-0-					-0-
04	5971	N	5971	-0-	-0- B	-0-	5971	3			N	-0-					-0-
05	6572	N	5943	-0-	-629 B	-0-	5943	3			N	-0-					-0-
06	6150	N	5236	-0-	-914 B	-0-	5236	3			N	-0-					-0-
07	6169	N	5761	-0-	-408 B	-0-	5761	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
04	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
05	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
06	1140	N	1105	-0-	-35 B	-0-	1105	3			N	-0-					-0-
07	1209	N	1199	-0-	-10 B	-0-	1199	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
04	3169	N	3169	-0-	-0- B	-0-	3169	3			N	-0-					-0-
05	3038	N	3002	-0-	-36 B	-0-	3002	3			N	-0-					-0-
06	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
07	3286	N	3235	-0-	-51 B	-0-	3235	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	4203	-0-	-165 B	-0-	4203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4753	N	4753	-0-	-0- B	-0-	4753	3			N	-0-					-0-
04	4630	N	4630	-0-	-0- B	-0-	4630	3			N	-0-					-0-
05	4650	N	4640	-0-	-10 B	-0-	4640	3			N	-0-					-0-
06	4590	N	4454	-0-	-136 B	-0-	4454	3			N	-0-					-0-
07	4774	N	4608	-0-	-166 B	-0-	4608	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1141	-0-	-35 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
04	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
06	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
*07	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	2007	-0-	719 B	-6211	2007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2574 CANCELLED UNDERAGE -> -3637																	
03	2573	N	2514	-0-	-59 B	-2574	2514	3			N	-0-					-0-
04	2880	N	2027	-0-	-853 B	-2574	2027	3			N	-0-					-0-
05	2232	N	3181	-0-	949 B	-1625	3181	3			N	-0-					-0-
06	2430	N	2919	-0-	489 B	-1136	2919	3			N	-0-					-0-
07	2108	N	3210	-0-	1102 B	-34	3210	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	N	4580	-0-	-152 B	-0-	4580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5456	N	5121	-0-	-335 B	-0-	5121	3			N	-0-					-0-
04	5220	N	5144	-0-	-76 B	-0-	5144	3			N	-0-					-0-
05	6206	N	6206	-0-	-0- B	-0-	6206	3			N	-0-					-0-
06	5094	N	5094	-0-	-0- B	-0-	5094	3			N	-0-					-0-
*07	6593	N	6593	-0-	-0- B	-0-	6593	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	N	5219	-0-	-185 B	-0-	5219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6074	N	6074	-0-	-0- B	-0-	6074	3			N	-0-					-0-
04	5850	N	5818	-0-	-32 B	-0-	5818	3			N	-0-					-0-
05	5766	N	5135	-0-	-631 B	-0-	5135	3			N	-0-					-0-
06	5880	N	5325	-0-	-555 B	-0-	5325	3			N	-0-					-0-
07	6014	N	5174	-0-	-840 B	-0-	5174	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	864	-0-	-60 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	983	-0-	-9 B	-0-	983	3			N	-0-					-0-
04	960	N	943	-0-	-17 B	-0-	943	3			N	-0-					-0-
05	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
06	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
*07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2894	N	2894	-0-	-0- B	-0-	2894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3243	N	3243	-0-	-0- B	-0-	3243	3			N	-0-					-0-
04	3120	N	2909	-0-	-211 B	-0-	2909	3			N	-0-					-0-
05	3193	N	2933	-0-	-260 B	-0-	2933	3			N	-0-					-0-
06	3150	N	2927	-0-	-223 B	-0-	2927	3			N	-0-					-0-
07	3007	N	2918	-0-	-89 B	-0-	2918	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1980	-0-	-36 B	-0-	1980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2182	-0-	-112 B	-0-	2182	3			N	-0-					-0-
04	2220	N	2162	-0-	-58 B	-0-	2162	3			N	-0-					-0-
05	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
06	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
07	2232	N	2195	-0-	-37 B	-0-	2195	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
05	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
06	450	N	378	-0-	-72 B	-0-	378	3			N	-0-					-0-
07	496	N	410	-0-	-86 B	-0-	410	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3250	-0-	-530 B	-0-	3250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
04	3949	N	3949	-0-	-0- B	-0-	3949	3			N	-0-					-0-
05	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
06	3839	N	3839	-0-	-0- B	-0-	3839	3			N	-0-					-0-
*07	4107	N	4107	-0-	-0- B	-0-	4107	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	N	5963	-0-	-169 B	-0-	336	1	5627	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6497	N	6497	-0-	-0- B	-0-	372	1	6125	3	N	-0-					-0-
04	6420	N	6317	-0-	-103 B	-0-	360	1	5957	3	N	-0-					-0-
05	6603	N	6102	-0-	-501 B	-0-	372	1	5730	3	N	-0-					-0-
06	6300	N	5592	-0-	-708 B	-0-	360	1	5232	3	N	-0-					-0-
07	6541	N	6120	-0-	-421 B	-0-	372	1	5748	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2212	-0-	-196 B	-0-	2212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
04	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
05	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
06	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
07	2604	N	2592	-0-	-12 B	-0-	2592	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	683	-0-	-45 B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
05	744	N	570	-0-	-174 B	-0-	570	3			N	-0-					-0-
06	750	N	617	-0-	-133 B	-0-	617	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	609	-0-	-63 B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
04	690	N	621	-0-	-69 B	-0-	621	3			N	-0-					-0-
05	682	N	632	-0-	-50 B	-0-	632	3			N	-0-					-0-
06	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
07	651	N	562	-0-	-89 B	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1930	-0-	-30 B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
04	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
05	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
06	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
*07	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1665	-0-	-183 B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
04	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
05	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
06	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
*07	2225	N	2225	-0-	-0- B	-0-	2225	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
*07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
04	1380	N	1360	-0-	-20 B	-0-	1360	3			N	-0-					-0-
05	1426	N	1349	-0-	-77 B	-0-	1349	3			N	-0-					-0-
06	1350	N	1334	-0-	-16 B	-0-	1334	3			N	-0-					-0-
07	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			276	-0-	276 B	276	276	3			N	-0-					-0-
04		0	600	-0-	600 B	876	600	3			N	-0-					-0-
05		0	582	-0-	582 B	1458	582	3			N	-0-					-0-
06		0	440	-0-	440 B	1898	440	3			N	-0-					-0-
07		0	430	-0-	430 B	2328	430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	465	-0-	-39 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	510	N	406	-0-	-104 B	-0-	406	3			N	-0-					-0-
05	527	N	526	-0-	-1 B	-0-	526	3			N	-0-					-0-
06	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*07	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

02	2912	N	2778	-0-	-134 B	-0-	2778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2944	-0-	-187 B	-0-	2944	3			N	-0-					-0-
04	3000	N	2808	-0-	-192 B	-0-	2808	3			N	-0-					-0-
05	3069	N	2948	-0-	-121 B	-0-	2948	3			N	-0-					-0-
06	2850	N	2664	-0-	-186 B	-0-	2664	3			N	-0-					-0-
07	2914	N	2868	-0-	-46 B	-0-	2868	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

02	3864	N	3759	-0-	-105 B	-0-	3759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4247	N	4222	-0-	-25 B	-0-	4222	3			N	-0-					-0-
04	4080	N	3969	-0-	-111 B	-0-	3969	3			N	-0-					-0-
05	4154	N	4056	-0-	-98 B	-0-	4056	3			N	-0-					-0-
06	4080	N	3979	-0-	-101 B	-0-	3979	3			N	-0-					-0-
07	4092	N	4082	-0-	-10 B	-0-	4082	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

02	9660	N	8289	-0-	-1371 B	-0-	8289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10008	N	10008	-0-	-0- B	-0-	10008	3			N	-0-					-0-
04	9840	N	9831	-0-	-9 B	-0-	9831	3			N	-0-					-0-
05	9176	N	8962	-0-	-214 B	-0-	8962	3			N	-0-					-0-
06	9690	N	9317	-0-	-373 B	-0-	9317	3			N	-0-					-0-
*07	10264	N	10264	-0-	-0- B	-0-	10264	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

02	3304	N	3001	-0-	-303 B	-0-	3001	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3331	-0-	-110 B	-0-	3331	3			N	-0-					-0-
04	3567	N	3567	-0-	-0- B	-0-	3567	3			N	-0-					-0-
05	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
06	3398	N	3398	-0-	-0- B	-0-	3398	3			N	-0-					-0-
07	3689	N	3597	-0-	-92 B	-0-	3597	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

02	2128 N	1844	-0-	-284	B	-0-	1844	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2170 N	2151	-0-	-19	B	-0-	2151	3		N	-0-			-0-
04	2010 N	2006	-0-	-4	B	-0-	2006	3		N	-0-			-0-
05	2046 N	1930	-0-	-116	B	-0-	1930	3		N	-0-			-0-
06	2070 N	1836	-0-	-234	B	-0-	1836	3		N	-0-			-0-
07	2077 N	1954	-0-	-123	B	-0-	1954	3		N	-0-			-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

02	2044 N	1967	-0-	-77	B	-0-	1967	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2267 N	2267	-0-	-0-	B	-0-	2267	3		N	-0-			-0-
04	2224 N	2224	-0-	-0-	B	-0-	2224	3		N	-0-			-0-
05	2170 N	2168	-0-	-2	B	-0-	2168	3		N	-0-			-0-
06	2190 N	2111	-0-	-79	B	-0-	2111	3		N	-0-			-0-
07	2294 N	2165	-0-	-129	B	-0-	2165	3		N	-0-			-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

02	3836 N	3382	-0-	-454	B	-0-	3382	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4309 N	4121	-0-	-188	B	-0-	4121	3		N	-0-			-0-
04	4117 N	4117	-0-	-0-	B	-0-	4117	3		N	-0-			-0-
05	3751 N	3513	-0-	-238	B	-0-	3513	3		N	-0-			-0-
06	4155 N	4155	-0-	-0-	B	-0-	4155	3		N	-0-			-0-
*07	4260 N	4260	-0-	-0-	B	-0-	4260	3		N	-0-			-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

02	2128 N	1872	-0-	-256	B	-0-	1872	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2381 N	2381	-0-	-0-	B	-0-	2381	3		N	-0-			-0-
04	2280 N	1950	-0-	-330	B	-0-	1950	3		N	-0-			-0-
05	2422 N	2422	-0-	-0-	B	-0-	2422	3		N	-0-			-0-
06	2339 N	2339	-0-	-0-	B	-0-	2339	3		N	-0-			-0-
*07	2405 N	2405	-0-	-0-	B	-0-	2405	3		N	-0-			-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

02	4256 N	4103	-0-	-153	B	-0-	4103	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	4568 N	4568	-0-	-0-	B	-0-	4568	3		N	-0-			-0-
04	4363 N	4363	-0-	-0-	B	-0-	4363	3		N	-0-			-0-
05	4557 N	4335	-0-	-222	B	-0-	4335	3		N	-0-			-0-
06	4410 N	4318	-0-	-92	B	-0-	4318	3		N	-0-			-0-
07	4495 N	4455	-0-	-40	B	-0-	4455	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1130	-0-	-102 B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
04	1260	N	1087	-0-	-173 B	-0-	1087	3			N	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
06	1290	N	1236	-0-	-54 B	-0-	1236	3			N	-0-					-0-
*07	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2507	-0-	-221 B	-0-	2507	3			N	-0-					-0-
04	2820	N	2445	-0-	-375 B	-0-	2445	3			N	-0-					-0-
05	2728	N	2217	-0-	-511 B	-0-	2217	3			N	-0-					-0-
06	2430	N	2359	-0-	-71 B	-0-	2359	3			N	-0-					-0-
*07	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	786	-0-	-138 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
04	990	N	849	-0-	-141 B	-0-	849	3			N	-0-					-0-
05	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
06	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*07	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	N	4274	-0-	-10 B	-0-	4274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4867	N	4737	-0-	-130 B	-0-	4737	3			N	-0-					-0-
04	4620	N	4579	-0-	-41 B	-0-	4579	3			N	-0-					-0-
05	4743	N	4734	-0-	-9 B	-0-	4734	3			N	-0-					-0-
06	4590	N	4514	-0-	-76 B	-0-	4514	3			N	-0-					-0-
07	4743	N	4602	-0-	-141 B	-0-	4602	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1870	-0-	-6 B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
04	2010	N	1997	-0-	-13 B	-0-	1997	3			N	-0-					-0-
05	2077	N	2016	-0-	-61 B	-0-	2016	3			N	-0-					-0-
06	2010	N	1932	-0-	-78 B	-0-	1932	3			N	-0-					-0-
*07	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3373	-0-	-239 B	-0-	3373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3774	-0-	-101 B	-0-	3774	3			N	-0-					-0-
04	3728	N	3728	-0-	-0- B	-0-	3728	3			N	-0-					-0-
05	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
06	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
*07	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1495	-0-	-45 B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1660	-0-	-45 B	-0-	1660	3			N	-0-					-0-
04	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
05	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
06	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
07	1860	N	1361	-0-	-499 B	-0-	1361	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2584	-0-	-76 B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-
04	2790	N	2344	-0-	-446 B	-0-	2344	3			N	-0-					-0-
05	2852	N	2367	-0-	-485 B	-0-	2367	3			N	-0-					-0-
06	2760	N	2227	-0-	-533 B	-0-	2227	3			N	-0-					-0-
07	2418	N	2367	-0-	-51 B	-0-	2367	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1367	-0-	-257 B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1629	-0-	-76 B	-0-	1629	3			N	-0-					-0-
04	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
05	1519	N	1454	-0-	-65 B	-0-	1454	3			N	-0-					-0-
06	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
*07	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2322	-0-	-86 B	-0-	2322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2624	-0-	-73 B	-0-	2624	3			N	-0-					-0-
04	2610	N	2567	-0-	-43 B	-0-	2567	3			N	-0-					-0-
05	2573	N	2563	-0-	-10 B	-0-	2563	3			N	-0-					-0-
06	2550	N	2411	-0-	-139 B	-0-	2411	3			N	-0-					-0-
07	2666	N	2478	-0-	-188 B	-0-	2478	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1124	-0-	-192 B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
04	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
05	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
06	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
07	1643	N	1637	-0-	-6 B	-0-	1637	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
04	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
05	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
07	1054	N	719	-0-	-335 B	-0-	719	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9520	N	7772	-0-	-1748 B	-0-	7772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10385	N	9006	-0-	-1379 B	-0-	9006	3			N	-0-					-0-
04	9630	N	7773	-0-	-1857 B	-0-	7773	3			N	-0-					-0-
05	8618	N	8066	-0-	-552 B	-0-	8066	3			N	-0-					-0-
06	8730	N	7424	-0-	-1306 B	-0-	7424	3			N	-0-					-0-
07	8029	N	6990	-0-	-1039 B	-0-	6990	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
05	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
07	992	N	922	-0-	-70 B	-0-	922	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2079	-0-	-357 B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2336	-0-	-330 B	-0-	2336	3			N	-0-					-0-
04	2460	N	2314	-0-	-146 B	-0-	2314	3			N	-0-					-0-
05	2294	N	2141	-0-	-153 B	-0-	2141	3			N	-0-					-0-
06	2250	N	1881	-0-	-369 B	-0-	1881	3			N	-0-					-0-
*07	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
05	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
07	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-
04	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1500	N	1001	-0-	-499 B	-0-	1001	3			N	-0-					-0-
07	1395	N	1197	-0-	-198 B	-0-	1197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2095	-0-	-33 B	-0-	2095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
04	2250	N	2225	-0-	-25 B	-0-	2225	3			N	-0-					-0-
05	2325	N	2238	-0-	-87 B	-0-	2238	3			N	-0-					-0-
06	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
07	2294	N	2292	-0-	-2 B	-0-	2292	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1120	-0-	-28 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
04	1290	N	1287	-0-	-3 B	-0-	1287	3			N	-0-					-0-
05	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
06	1290	N	1283	-0-	-7 B	-0-	1283	3			N	-0-					-0-
07	1333	N	1301	-0-	-32 B	-0-	1301	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1799	-0-	-49 B	-0-	1799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1986	-0-	-29 B	-0-	1986	3			N	-0-					-0-
04	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-
05	1984	N	1948	-0-	-36 B	-0-	1948	3			N	-0-					-0-
06	1920	N	1869	-0-	-51 B	-0-	1869	3			N	-0-					-0-
07	1984	N	1970	-0-	-14 B	-0-	1970	3			N	-0-					-0-

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2340	-0-	-96 B	-0-	2340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2613	-0-	-53 B	-0-	2613	3			N	-0-					-0-
04	2550	N	2525	-0-	-25 B	-0-	2525	3			N	-0-					-0-
05	2604	N	2585	-0-	-19 B	-0-	2585	3			N	-0-					-0-
06	2520	N	2442	-0-	-78 B	-0-	2442	3			N	-0-					-0-
07	2604	N	2575	-0-	-29 B	-0-	2575	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2509	-0-	-64 B	-0-	2509	3			N	-0-					-0-
04	2460	N	2438	-0-	-22 B	-0-	2438	3			N	-0-					-0-
05	2511	N	2409	-0-	-102 B	-0-	2409	3			N	-0-					-0-
06	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
*07	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	684	-0-	-128	B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
04	750	N	604	-0-	-146	B	-0-	604	3			N	-0-					-0-
05	744	N	696	-0-	-48	B	-0-	696	3			N	-0-					-0-
06	750	N	495	-0-	-255	B	-0-	495	3			N	-0-					-0-
07	620	N	585	-0-	-35	B	-0-	585	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

02	3164	N	1788	-0-	-1376	B	-0-	1788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3544	N	3544	-0-	-0-	B	-0-	3544	3			N	-0-					-0-
04	3390	N	3368	-0-	-22	B	-0-	3368	3			N	-0-					-0-
05	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
06	3420	N	1789	-0-	-1631	B	-0-	1789	3			N	-0-					-0-
07	3472	N	1974	-0-	-1498	B	-0-	1974	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

02	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
05	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
06	1470	N	1273	-0-	-197	B	-0-	1273	3			N	-0-					-0-
*07	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

02	1064	N	947	-0-	-117	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	B	-0-	1141	3			N	-0-					-0-
05	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
06	1050	N	1016	-0-	-34	B	-0-	1016	3			N	-0-					-0-
07	1178	N	931	-0-	-247	B	-0-	931	3			N	-0-					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

02	364	N	343	-0-	-21	B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
04	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
05	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
06	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
07	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

02 14B2 EXT	75		-0-	75	B	75	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 75																		
03 14B2 EXT	121		-0-	121	B	196	121	3			N	-0-					-0-
04 14B2 EXT	116		-0-	116	B	312	116	3			N	-0-					-0-
05 14B2 EXT	69		-0-	69	B	381	69	3			N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	B	381					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	B	381					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A253 RRCID -> 246102 COMPL. DATE 11/29/2008 TOTAL DEPTH 3002 PERF. 2637 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/11/2010

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIBBY WELL #: 1 RRCID -> 115316 COMPL. DATE 02/01/1985 TOTAL DEPTH 3208 PERF. 3042 - 3126

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

PRAIRIE OIL COMPANY 675850
RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

02	90	N	90	-0-	-0- B	-0-	90	5			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	5			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	5			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	5			N	-0-					-0-
*06	120	N	120	-0-	-0- B	-0-	120	5			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUEST-TEX ENERGY OPERATING, LLC 684631
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	726	-0-	-204 B	-0-	726	3			N	-0-					-0-
04	960	N	493	-0-	-467 B	-0-	493	3			N	-0-					-0-
05	775	N	485	-0-	-290 B	-0-	485	3			N	-0-					-0-
06	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					28
04	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					28
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					28
06	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					28
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
04	750	N	710	-0-	-40 B	-0-	710	3			N	-0-					-0-
05	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
06	720	N	702	-0-	-18 B	-0-	702	3			N	-0-					-0-
07	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
04	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
05	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
*07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
05	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	620	N	479	-0-	-141 B	-0-	479	3			N	-0-					-0-

NOEL WELL #: 1 A RRCID -> 125687 COMPL. DATE 05/21/1987 TOTAL DEPTH 2741 PERF. 2490 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/11/2014 - P&A 03/11/14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	689	-0-	-67 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	764	-0-	-104 B	-0-	764	3			N	-0-					-0-
04	780	N	586	-0-	-194 B	-0-	586	3			N	-0-					-0-
05	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
06	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
*07	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-

VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
05	403	N	306	-0-	-97 B	-0-	306	3			N	-0-					-0-
06	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-
07	434	N	185	-0-	-249 B	-0-	185	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2489		3880	-0-	1391 B	13211	3880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13211																	
03	4547		4280	-0-	-267 B	12944	4280	3			N	-0-					-0-
04	2721		1417	-0-	-1304 B	11640	1417	3			N	-0-					-0-
05	2628		808	-0-	-1820 B	9820	808	3			N	-0-					-0-
06	3525		583	-0-	-2942 B	6878	583	3			N	-0-					-0-
07	3483		-0-	-0-	-3483 B	3395					N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2646	N	3116	-0-	470 B	-0-	3116	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	3303	N	3303	-0-	-0- B	-0-	3303	3			N	-0-					192
04	3240	N	2210	-0-	-1030 B	-0-	2210	3			N	-0-					192
05	3441	N	2409	-0-	-1032 B	-0-	2409	3			N	-0-					192
06	3210	N	3114	-0-	-96 B	-0-	3114	3			N	-0-					192
*07	3326	N	3326	-0-	-0- B	-0-	3326	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	N	1555	-0-	-0- B	-0-	800	1	755	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1574	N	1574	-0-	-0- B	-0-	800	1	774	3	N	-0-					-0-
04	1440	N	1098	-0-	-342 B	-0-	600	1	498	3	N	-0-					-0-
05	1736	N	1362	-0-	-374 B	-0-	700	1	662	3	N	-0-					-0-
06	1642	N	1642	-0-	-0- B	-0-	800	1	842	3	N	-0-					-0-
*07	1466	N	1466	-0-	-0- B	-0-	800	1	666	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1320	-0-	-52 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1046	-0-	-380 B	-0-	1046	3			N	-0-					-0-
04	1350	N	972	-0-	-378 B	-0-	972	3			N	-0-					-0-
05	1457	N	1172	-0-	-285 B	-0-	1172	3			N	-0-					-0-
06	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
*07	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	183	-0-	-69 B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
04	270	N	179	-0-	-91 B	-0-	179	3			N	-0-					-0-
05	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1173	-0-	-115 B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1017	-0-	-347 B	-0-	1017	3			N	-0-					-0-
04	1320	N	943	-0-	-377 B	-0-	943	3			N	-0-					-0-
05	1302	N	1182	-0-	-120 B	-0-	1182	3			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*07	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1266	-0-	-22 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1402	-0-	-24 B	-0-	1402	3			N	-0-					-0-
04	1380	N	925	-0-	-455 B	-0-	925	3			N	-0-					-0-
05	1395	N	1217	-0-	-178 B	-0-	1217	3			N	-0-					-0-
06	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*07	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	456	-0-	-20 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	442	-0-	-116 B	-0-	442	3			N	-0-					-0-
04	570	N	15	-0-	-555 B	-0-	15	3			N	-0-					-0-
05	496	N	153	-0-	-343 B	-0-	153	3			N	-0-					-0-
06	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
04	2160	N	1831	-0-	-329 B	-0-	1831	3			N	-0-					-0-
05	2666	N	1452	-0-	-1214 B	-0-	1452	3			N	-0-					-0-
06	2610	N	942	-0-	-1668 B	-0-	942	3			N	-0-					-0-
*07	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	412	-0-	-36 B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
04	540	N	420	-0-	-120 B	-0-	420	3			N	-0-					-0-
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	600	N	479	-0-	-121 B	-0-	479	3			N	-0-					-0-
*07	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1025	-0-	-291 B	-0-	1025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
05	1147	N	1018	-0-	-129 B	-0-	1018	3			N	-0-					-0-
06	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
*07	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1160	-0-	-483 B	-0-	1160	3			N	-0-					-0-
04	1470	N	1101	-0-	-369 B	-0-	1101	3			N	-0-					-0-
05	1488	N	1347	-0-	-141 B	-0-	1347	3			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
*07	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-
04	3330	N	2516	-0-	-814 B	-0-	2516	3			N	-0-					-0-
05	3410	N	2571	-0-	-839 B	-0-	2571	3			N	-0-					-0-
06	3727	N	3727	-0-	-0- B	-0-	3727	3			N	-0-					-0-
*07	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	727	-0-	-253 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
04	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
05	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
06	1140	N	1044	-0-	-96 B	-0-	1044	3			N	-0-					-0-
*07	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	452	-0-	88 B	-11612	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2870 CANCELLED UNDERAGE -> -8742																	
03	341	N	505	-0-	164 B	-2706	505	3			N	-0-					-0-
04	450	N	312	-0-	-138 B	-2706	312	3			N	-0-					-0-
05	496	N	356	-0-	-140 B	-2706	356	3			N	-0-					-0-
06	480	N	406	-0-	-74 B	-2706	406	3			N	-0-					-0-
07	310	N	837	-0-	527 B	-2179	837	3			N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUEST-TEX ENERGY OP II, LLC //CONT.// 684645
STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	28	N	19	-0-	-9	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
04	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
05	31	N	11	-0-	-20	B	-0-	11	2			N	-0-					-0-
*06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

02	8	N	5	-0-	-3	B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
04	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
05	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
*06	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

02	1205	N	1205	-0-	-0-	B	-0-	1205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1390	N	1053	-0-	-337	B	-0-	1053	2			N	-0-					-0-
04	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
05	928	N	928	-0-	-0-	B	-0-	928	2			N	-0-					-0-
*06	1382	N	1382	-0-	-0-	B	-0-	1382	2			N	-0-					-0-
*07	1195	N	1195	-0-	-0-	B	-0-	1195	2			N	-0-					-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

02	13	N	11	-0-	-2	B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	4	-0-	-4	B	-0-	4	2			N	-0-					-0-
04	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
05	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
*06	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
*07	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

02	1921	N	1921	-0-	-0-	B	-0-	1921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2315	N	2315	-0-	-0-	B	-0-	2315	2			N	-0-					-0-
04	1676	N	1676	-0-	-0-	B	-0-	1676	2			N	-0-					-0-
05	1792	N	1792	-0-	-0-	B	-0-	1792	2			N	-0-					-0-
*06	2447	N	2447	-0-	-0-	B	-0-	2447	2			N	-0-					-0-
*07	2427	N	2427	-0-	-0-	B	-0-	2427	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	11	-0-	-2 B	-0-	11	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
*06	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*07	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
04	540	N	184	-0-	-356 B	-0-	184	3			N	-0-					-0-
05	403	N	120	-0-	-283 B	-0-	120	2			N	-0-					-0-
*06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*07	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	977	-0-	-3 B	-0-	977	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
05	1085	N	919	-0-	-166 B	-0-	919	2			N	-0-					-0-
*06	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
*07	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1785	-0-	-567 B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
04	2130	N	1798	-0-	-332 B	-0-	1798	3			N	-0-					-0-
05	1984	N	1537	-0-	-447 B	-0-	1537	3			N	-0-					-0-
06	2250	N	1656	-0-	-594 B	-0-	1656	3			N	-0-					-0-
*07	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
04	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
05	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
*07	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2419	-0-	-773 B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3140	N	3140	-0-	-0- B	-0-	3140	3			N	-0-					-0-
04	2880	N	2437	-0-	-443 B	-0-	2437	3			N	-0-					-0-
05	2666	N	2082	-0-	-584 B	-0-	2082	3			N	-0-					-0-
06	3030	N	2244	-0-	-786 B	-0-	2244	3			N	-0-					-0-
*07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	84	-0-	-56 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-
05	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
06	240	N	152	-0-	-88 B	-0-	152	3			N	-0-					-0-
07	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
05	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	376	-0-	-16 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*05	403	N	228	-0-	-175 B	-0-	228	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
*07	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
05	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-
06	60	N	8	-0-	-52	B	-0-	8	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

VOLMERT, NORTH WELL #: 15G RRCID -> 138750 COMPL. DATE 05/01/1991 TOTAL DEPTH 3281 PERF. 3238 - 3281

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEOPOLD, M. B. WELL #: 1 RRCID -> 141763 COMPL. DATE 03/20/1992 TOTAL DEPTH 3291 PERF. 3180 - 3291

02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

02	2688	N	2420	-0-	-268	B	-0-	2420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2801	N	2801	-0-	-0-	B	-0-	2801	3			N	-0-					-0-
04	2760	N	2076	-0-	-684	B	-0-	2076	3			N	-0-					-0-
05	2666	N	2478	-0-	-188	B	-0-	2478	3			N	-0-					-0-
06	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
*07	2899	N	2899	-0-	-0-	B	-0-	2899	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

02	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
04	1452	N	1272	-0-	-180	B	-0-	1272	3			N	-0-					-0-
05	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
06	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
*07	1777	N	1777	-0-	-0-	B	-0-	1777	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	207	-0-	-213 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
05	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
06	330	N	253	-0-	-77 B	-0-	253	3			N	-0-					-0-
*07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
04	420	N	269	-0-	-151 B	-0-	269	3			N	-0-					-0-
05	496	N	210	-0-	-286 B	-0-	210	3			N	-0-					-0-
06	420	N	321	-0-	-99 B	-0-	321	3			N	-0-					-0-
*07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	644	-0-	-1008 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
04	1350	N	1285	-0-	-65 B	-0-	1285	3			N	-0-					-0-
05	713	N	69	-0-	-644 B	-0-	69	3			N	-0-					-0-
06	1710	N	1347	-0-	-363 B	-0-	1347	3			N	-0-					-0-
*07	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
05	465	N	298	-0-	-167 B	-0-	298	3			N	-0-					-0-
06	510	N	112	-0-	-398 B	-0-	112	3			N	-0-					-0-
07	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	185	-0-	-179 B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	113	-0-	-166 B	-0-	113	2			N	-0-					-0-
04	300	N	296	-0-	-4 B	-0-	296	2			N	-0-					-0-
05	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*07	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	637	-0-	637 B	2109	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2109																	
03	3100	N	1140	-0-	-1960 B	149	1140	2			N	-0-					-0-
04	1020	N	569	-0-	-451 B	-0-	569	2			N	-0-					-0-
05	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	2			N	-0-					-0-
07	589	N	443	-0-	-146 B	-0-	443	2			N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	537	-0-	537 B	3262	537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3262																	
03	3100	N	421	-0-	-2679 B	583	421	2			N	-0-					-0-
04	1294	N	711	-0-	-583 B	-0-	711	2			N	-0-					-0-
05	589	N	225	-0-	-364 B	-0-	225	2			N	-0-					-0-
06	420	N	276	-0-	-144 B	-0-	276	2			N	-0-					-0-
07	744	N	191	-0-	-553 B	-0-	191	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	1963	-0-	1963 B	7219	1963	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7219																	
03	3100	N	1623	-0-	-1477 B	5742	1623	2			N	-0-					-0-
04	3000	N	1550	-0-	-1450 B	4292	1550	2			N	-0-					-0-
05	3100	N	1544	-0-	-1556 B	2736	1544	2			N	-0-					-0-
06	3000	N	1613	-0-	-1387 B	1349	1613	2			N	-0-					-0-
07	1612	N	7	-0-	-1605 B	-0-	7	2			N	-0-					-0-

HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	3	-0-	3 B	1724	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1724																	
03	1789	N	65	-0-	-1724 B	-0-	65	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
07	248	N	144	-0-	-104 B	-0-	144	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	227	-0-	227 B	2116	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2116																	
03	2490	N	374	-0-	-2116 B	-0-	374	2			N	-0-					-0-
04	390	N	301	-0-	-89 B	-0-	301	2			N	-0-					-0-
05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
*07	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	498	-0-	498 B	3407	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3407																	
03	3100	N	708	-0-	-2392 B	1015	708	2			N	-0-					-0-
04	1514	N	499	-0-	-1015 B	-0-	499	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
06	690	N	447	-0-	-243 B	-0-	447	2			N	-0-					-0-
*07	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	224	N	180	-0-	-44 B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
05	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
*07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1260	N	1210	-0-	-50 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
04	1290	N	976	-0-	-314 B	-0-	976	2			N	-0-					-0-
05	1333	N	515	-0-	-818 B	-0-	515	2			N	-0-					-0-
06	1290	N	812	-0-	-478 B	-0-	812	2			N	-0-					-0-
07	1023	N	537	-0-	-486 B	-0-	537	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

02	280	N	203	-0-	-77 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
04	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*07	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

02	641	N	118	-0-	-523 B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

02	840	N	997	-0-	157 B	-12806	997	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-12806										
03	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
04	990	N	771	-0-	-219 B	-0-	771	2			N	-0-					-0-
05	1116	N	656	-0-	-460 B	-0-	656	2			N	-0-					-0-
06	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
*07	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	53	-0-	-31 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	84	N	53	-0-	-31 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
04	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
05	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

02	224	N	201	-0-	-23 B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
04	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
05	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
*07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
04	510	N	423	-0-	-87 B	-0-	423	2			N	-0-					-0-
05	745	N	745	-0-	-0- B	-0-	745	2			N	-0-					-0-
06	720	N	663	-0-	-57 B	-0-	663	2			N	-0-					-0-
*07	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
04	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
05	310	N	161	-0-	-149	B	-0-	161	2			N	-0-					-0-
06	270	N	241	-0-	-29	B	-0-	241	2			N	-0-					-0-
*07	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	403	N	180	-0-	-223	B	-0-	180	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	155	-0-	-0-	B	-0-	155	2			Y	-0-					-0-
04	142	N	142	-0-	-0-	B	-0-	142	2			Y	-0-					-0-
05	186	N	101	-0-	-85	B	-0-	101	2			Y	-0-					-0-
06	150	N	91	-0-	-59	B	-0-	91	2			Y	-0-					-0-
*07	29	N	29	-0-	-0-	B	-0-	29	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON J WELL #: 2 RRCID -> 024964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1800	N	526	-0-	-1274	B	1171	526	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 1171																		
03	1759	N	588	-0-	-1171	B	-0-	588	2			Y	-0-					-0-
04	630	N	406	-0-	-224	B	-0-	406	2			Y	-0-					-0-
05	589	N	454	-0-	-135	B	-0-	454	2			Y	-0-					-0-
06	570	N	527	-0-	-43	B	-0-	527	2			Y	-0-					-0-
*07	607	N	607	-0-	-0-	B	-0-	607	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
04	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
05	320	N	320	-0-	-0-	B	-0-	320	2			N	-0-					-0-
06	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
*07	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
05	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
*07	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
05	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*07	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
05	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-
*07	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
04	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
05	1209	N	854	-0-	-355 B	-0-	854	2			N	-0-					-0-
06	1230	N	1178	-0-	-52 B	-0-	1178	2			N	-0-					-0-
*07	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	269	-0-	-72	B	-0-	269	2			N	-0-					-0-
04	300	N	285	-0-	-15	B	-0-	285	2			N	-0-					-0-
05	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
06	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
*07	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-
04	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
05	1178	N	827	-0-	-351	B	-0-	827	2			N	-0-					-0-
06	1170	N	1141	-0-	-29	B	-0-	1141	2			N	-0-					-0-
*07	1146	N	1146	-0-	-0-	B	-0-	1146	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	B	-0-	476	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	527	-0-	-186	B	-0-	527	2			Y	-0-					-0-
04	660	N	516	-0-	-144	B	-0-	516	2			Y	-0-					-0-
05	533	N	533	-0-	-0-	B	-0-	533	2			Y	-0-					-0-
06	522	N	522	-0-	-0-	B	-0-	522	2			Y	-0-					-0-
*07	527	N	527	-0-	-0-	B	-0-	527	2			Y	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1430	-0-	-275	B	-0-	1430	2			N	-0-					-0-
04	1080	N	275	-0-	-805	B	-0-	275	2			N	-0-					-0-
05	1457	N	854	-0-	-603	B	-0-	854	2			N	-0-					-0-
06	1380	N	812	-0-	-568	B	-0-	812	2			N	-0-					-0-
*07	1697	N	1697	-0-	-0-	B	-0-	1697	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	325	-0-	-264 B	-0-	325	2			N	-0-					-0-
04	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
05	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*07	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1008	-0-	-1792 B	677	1008	2			Y	-0-					20
03/01 BALANCING DATE STATUS -> 677																	
03	1774	N	1097	-0-	-677 B	-0-	1097	2			Y	-0-					20
04	1020	N	788	-0-	-232 B	-0-	788	2			Y	-0-					20
05	1116	N	835	-0-	-281 B	-0-	835	2			Y	-0-					20
06	1173	N	1173	-0-	-0- B	-0-	1173	2			Y	-0-					20
*07	1041	N	1041	-0-	-0- B	-0-	1041	2			Y	-0-					20

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0- B	-0-	754	2			Y	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	830	2	40	9	Y	36	34	1			8
04	840	N	600	-0-	-240 B	-0-	600	2			Y	-0-					8
05	868	N	574	-0-	-294 B	-0-	574	2			Y	-0-					8
06	868	N	868	-0-	-0- B	-0-	868	2			Y	-0-					8
*07	888	N	888	-0-	-0- B	-0-	888	2			Y	-0-					8

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1401	N	66	-0-	-1335 B	-0-	66	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	2			Y	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	2			Y	-0-					-0-
05	586	N	586	-0-	-0- B	-0-	586	2			Y	-0-					-0-
06	940	N	940	-0-	-0- B	-0-	940	2			Y	-0-					-0-
*07	1176	N	1176	-0-	-0- B	-0-	1176	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0- B	-0-	938	2			Y	-0-					6
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1146	-0-	-1 B	-0-	1106	2	40	9	Y	36	34	1			8
04	1080	N	707	-0-	-373 B	-0-	707	2			Y	-0-					8
05	1085	N	658	-0-	-427 B	-0-	658	2			Y	-0-					8
06	1149	N	1149	-0-	-0- B	-0-	1149	2			Y	-0-					8
*07	1121	N	1121	-0-	-0- B	-0-	1121	2			Y	-0-					8

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	58	-0-	-4 B	-0-	58	2			Y	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			Y	-0-					-0-
05	107	N	107	-0-	-0- B	-0-	107	2			Y	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	2			Y	-0-					-0-
*07	167	N	167	-0-	-0- B	-0-	167	2			Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	889	N	512	-0-	-377 B	-0-	512	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	2			Y	-0-					-0-
04	540	N	423	-0-	-117 B	-0-	423	2			Y	-0-					-0-
05	558	N	487	-0-	-71 B	-0-	487	2			Y	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	2			Y	-0-					-0-
*07	538	N	538	-0-	-0- B	-0-	538	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1800	N	1328	-0-	-472 B	5310	1281	2	47	9	Y	43					48
03/01 BALANCING DATE STATUS -> 5310																	
03	3100	N	1421	-0-	-1679 B	3631	1356	2	65	9	Y	59	92	1			15
04	3000	N	1035	-0-	-1965 B	1666	1035	2			Y	-0-					15
05	2717	N	1051	-0-	-1666 B	-0-	1051	2			Y	-0-					15
06	1380	N	1349	-0-	-31 B	-0-	1349	2			Y	-0-					15
*07	1578	N	1578	-0-	-0- B	-0-	1578	2			Y	-0-					15

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12973	N	4676	-0-	-8297 B	3035	4219	2	457	9	Y	415	524	1			106
03/01 BALANCING DATE STATUS -> 3035																	
03	8101	N	5066	-0-	-3035 B	-0-	4542	2	524	9	Y	476	370	1			212
04	4920	N	3711	-0-	-1209 B	-0-	3306	2	405	9	Y	368	369	1			211
05	5177	N	3424	-0-	-1753 B	-0-	3201	2	223	9	Y	203	355	1			59
06	4890	N	4247	-0-	-643 B	-0-	3984	2	263	9	Y	239	182	1			116
*07	4561	N	4561	-0-	-0- B	-0-	4296	2	265	9	Y	241	182	1			175

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2534	N	760	-0-	-1774 B	-0-	760	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	869	-0-	-61 B	-0-	869	2			Y	-0-					-0-
04	840	N	662	-0-	-178 B	-0-	662	2			Y	-0-					-0-
05	837	N	748	-0-	-89 B	-0-	748	2			Y	-0-					-0-
06	883	N	883	-0-	-0- B	-0-	883	2			Y	-0-					-0-
*07	961	N	961	-0-	-0- B	-0-	961	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SNW OPERATING COMPANY //CONT.// 799856
SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	524	-0-	-415 B	-0-	524	2			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	2			Y	-0-					10
04	510	N	398	-0-	-112 B	-0-	398	2			Y	-0-					10
05	589	N	484	-0-	-105 B	-0-	484	2			Y	-0-					10
06	578	N	578	-0-	-0- B	-0-	578	2			Y	-0-					10
*07	765	N	765	-0-	-0- B	-0-	765	2			Y	-0-					10

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					31
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					31
05	44	N	44	-0-	-0- B	-0-	44	1			N	-0-					31
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					31
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					31

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
04	120	N	31	-0-	-89 B	-0-	31	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1243	-0-	-1557 B	5160	1243	2			Y	-0-					10
03/01 BALANCING DATE STATUS -> 5160																	
03	3100	N	1347	-0-	-1753 B	3407	1311	2	36	9	Y	33	34	1			9
04	3000	N	959	-0-	-2041 B	1366	959	2			Y	-0-					9
05	2402	N	1036	-0-	-1366 B	-0-	1036	2			Y	-0-					9
06	1359	N	1359	-0-	-0- B	-0-	1359	2			Y	-0-					9
*07	1387	N	1387	-0-	-0- B	-0-	1387	2			Y	-0-					9

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1243	N	1243	-0-	-0- B	-0-	1243	2			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	
03	1423	N	1423	-0-	-0- B	-0-	1423	2			Y	-0-					10
04	1170	N	1028	-0-	-142 B	-0-	1028	2			Y	-0-					10
05	1364	N	931	-0-	-433 B	-0-	931	2			Y	-0-					10
06	1380	N	1142	-0-	-238 B	-0-	1142	2			Y	-0-					10
*07	1283	N	1283	-0-	-0- B	-0-	1283	2			Y	-0-					10

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2648		3663	-0-	1015 B	4819	3663	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4819																	
03	5001		3717	-0-	-1284 B	3535	3717	2			N	-0-					-0-
04	2912		4281	-0-	1369 B	4904	4281	2			N	-0-					-0-
05	2835		3390	-0-	555 B	5459	3390	2			N	-0-					-0-
06	3913		2155	-0-	-1758 B	3701	2155	2			N	-0-					-0-
07	3863		5027	-0-	1164 B	4865	5027	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	679	-0-	-133 B	-0-	679	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	679	-0-	-189 B	-0-	679	2			N	-0-					-0-
04	840	N	586	-0-	-254 B	-0-	586	2			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
06	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
*07	883	N	883	-0-	-0- B	-0-	883	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	452	-0-	-24 B	-0-	452	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
04	480	N	360	-0-	-120 B	-0-	360	2			N	-0-					-0-
05	496	N	459	-0-	-37 B	-0-	459	2			N	-0-					-0-
06	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*07	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	736	-0-	-132 B	-0-	736	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	854	N	854	-0-	-0- B	-0-	854	2			N	-0-					-0-
04	900	N	599	-0-	-301 B	-0-	599	2			N	-0-					-0-
05	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
*07	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1316	-0-	-326 B	-0-	1316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1505	-0-	-293 B	-0-	1505	2			N	-0-					-0-
04	1650	N	1308	-0-	-342 B	-0-	1308	2			N	-0-					-0-
05	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
06	1608	N	1608	-0-	-0- B	-0-	1608	2			N	-0-					-0-
*07	1719	N	1719	-0-	-0- B	-0-	1719	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
04	840	N	674	-0-	-166 B	-0-	674	2			N	-0-					-0-
05	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
06	930	N	913	-0-	-17 B	-0-	913	2			N	-0-					-0-
*07	927	N	927	-0-	-0- B	-0-	927	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	584	-0-	-228 B	-0-	584	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	763	-0-	-43 B	-0-	763	2			N	-0-					-0-
04	750	N	517	-0-	-233 B	-0-	517	2			N	-0-					-0-
05	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
06	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
*07	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	863	-0-	-89	B	-0-	863	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
04	960	N	645	-0-	-315	B	-0-	645	2			N	-0-					-0-
05	961	N	776	-0-	-185	B	-0-	776	2			N	-0-					-0-
06	930	N	915	-0-	-15	B	-0-	915	2			N	-0-					-0-
*07	965	N	965	-0-	-0-	B	-0-	965	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	110	-0-	-30	B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
04	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
05	436	N	436	-0-	-0-	B	-0-	436	2			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-
04	390	N	290	-0-	-100	B	-0-	290	2			N	-0-					-0-
05	403	N	397	-0-	-6	B	-0-	397	2			N	-0-					-0-
06	390	N	389	-0-	-1	B	-0-	389	2			N	-0-					-0-
*07	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1548	-0-	-20	B	-0-	1548	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1650	-0-	-86	B	-0-	1650	2			N	-0-					-0-
04	1680	N	1238	-0-	-442	B	-0-	1238	2			N	-0-					-0-
05	1705	N	1649	-0-	-56	B	-0-	1649	2			N	-0-					-0-
06	1602	N	1602	-0-	-0-	B	-0-	1602	2			N	-0-					-0-
*07	1650	N	1650	-0-	-0-	B	-0-	1650	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	825	-0-	-15	B	-0-	825	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	849	-0-	-81	B	-0-	849	2			N	-0-					-0-
04	900	N	666	-0-	-234	B	-0-	666	2			N	-0-					-0-
05	908	N	908	-0-	-0-	B	-0-	908	2			N	-0-					-0-
06	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
*07	887	N	887	-0-	-0-	B	-0-	887	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	278	-0-	-30	B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	279	-0-	-62	B	-0-	279	2			N	-0-					-0-
04	300	N	210	-0-	-90	B	-0-	210	2			N	-0-					-0-
05	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
*07	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	425	-0-	-51 B	-0-	425	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	432	-0-	-64 B	-0-	432	2			N	-0-					-0-
04	480	N	355	-0-	-125 B	-0-	355	2			N	-0-					-0-
05	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
*07	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1443	-0-	-13 B	-0-	1443	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1567	-0-	-45 B	-0-	1567	2			N	-0-					-0-
04	1560	N	1161	-0-	-399 B	-0-	1161	2			N	-0-					-0-
05	1612	N	1591	-0-	-21 B	-0-	1591	2			N	-0-					-0-
06	1530	N	1522	-0-	-8 B	-0-	1522	2			N	-0-					-0-
*07	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1269	-0-	-64 B	-0-	1269	2			N	-0-					-0-
04	1320	N	926	-0-	-394 B	-0-	926	2			N	-0-					-0-
05	1333	N	1303	-0-	-30 B	-0-	1303	2			N	-0-					-0-
06	1230	N	1213	-0-	-17 B	-0-	1213	2			N	-0-					-0-
*07	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	N	1752	-0-	-0- B	-0-	1752	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	604	-0-	-47 B	-0-	604	2			N	-0-					-0-
04	870	N	408	-0-	-462 B	-0-	408	2			N	-0-					-0-
05	1953	N	563	-0-	-1390 B	-0-	563	2			N	-0-					-0-
06	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1194	-0-	-234 B	-0-	1194	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1453	-0-	-66 B	-0-	1453	2			N	-0-					-0-
04	1410	N	1118	-0-	-292 B	-0-	1118	2			N	-0-					-0-
05	1653	N	1653	-0-	-0- B	-0-	1653	2			N	-0-					-0-
06	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
*07	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	883	-0-	-41 B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
04	960	N	710	-0-	-250 B	-0-	710	2			N	-0-					-0-
05	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
06	990	N	970	-0-	-20 B	-0-	970	2			N	-0-					-0-
*07	1019	N	1019	-0-	-0- B	-0-	1019	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	580	-0-	-36 B	-0-	580	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	637	-0-	-45 B	-0-	637	2			N	-0-					-0-
04	630	N	446	-0-	-184 B	-0-	446	2			N	-0-					-0-
05	651	N	647	-0-	-4 B	-0-	647	2			N	-0-					-0-
06	630	N	614	-0-	-16 B	-0-	614	2			N	-0-					-0-
*07	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1342	-0-	-2 B	-0-	1342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
04	1380	N	988	-0-	-392 B	-0-	988	2			N	-0-					-0-
05	1488	N	1425	-0-	-63 B	-0-	1425	2			N	-0-					-0-
06	1440	N	1354	-0-	-86 B	-0-	1354	2			N	-0-					-0-
*07	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	629	-0-	-323 B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	736	-0-	-287 B	-0-	736	2			N	-0-					-0-
04	960	N	672	-0-	-288 B	-0-	672	2			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	2			N	-0-					-0-
06	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
*07	1040	N	1040	-0-	-0- B	-0-	1040	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	317	-0-	-19 B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	293	-0-	-110 B	-0-	293	2			N	-0-					-0-
04	390	N	251	-0-	-139 B	-0-	251	2			N	-0-					-0-
05	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
06	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*07	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	396	-0-	-100 B	-0-	396	2			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-
05	682	N	567	-0-	-115 B	-0-	567	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*07	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	624	-0-	-76 B	-0-	624	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
04	750	N	560	-0-	-190 B	-0-	560	2			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
06	750	N	693	-0-	-57 B	-0-	693	2			N	-0-					-0-
*07	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2007	-0-	-70 B	-0-	2007	2			N	-0-					-0-
04	2040	N	1529	-0-	-511 B	-0-	1529	2			N	-0-					-0-
05	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
06	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
*07	2030	N	2030	-0-	-0- B	-0-	2030	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	235	-0-	-73 B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	245	-0-	-65 B	-0-	245	2			N	-0-					-0-
04	270	N	175	-0-	-95 B	-0-	175	2			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
*07	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	141	-0-	-83 B	-0-	141	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	60	-0-	-188 B	-0-	60	2			N	-0-					-0-
04	240	N	128	-0-	-112 B	-0-	128	2			N	-0-					-0-
05	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	302	-0-	-34 B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	282	-0-	-59 B	-0-	282	2			N	-0-					-0-
04	360	N	246	-0-	-114 B	-0-	246	2			N	-0-					-0-
05	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
*07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	279	-0-	-29 B	-0-	279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	300	N	212	-0-	-88 B	-0-	212	2			N	-0-					-0-
05	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
06	300	N	298	-0-	-2 B	-0-	298	2			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1151	-0-	-193 B	-0-	1151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1145	-0-	-126 B	-0-	1145	2			N	-0-					-0-
04	1350	N	796	-0-	-554 B	-0-	796	2			N	-0-					-0-
05	1271	N	1176	-0-	-95 B	-0-	1176	2			N	-0-					-0-
06	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
*07	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	322	-0-	-1022 B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	897	-0-	-312 B	-0-	897	2			N	-0-					-0-
04	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
05	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
06	1465	N	1465	-0-	-0- B	-0-	1465	2			N	-0-					-0-
*07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1266	-0-	-50 B	-0-	1266	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1367	-0-	-59 B	-0-	1367	2			N	-0-					-0-
04	1380	N	937	-0-	-443 B	-0-	937	2			N	-0-					-0-
05	1395	N	1350	-0-	-45 B	-0-	1350	2			N	-0-					-0-
06	1388	N	1388	-0-	-0- B	-0-	1388	2			N	-0-					-0-
*07	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	694	-0-	-34 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
04	750	N	491	-0-	-259 B	-0-	491	2			N	-0-					-0-
05	775	N	614	-0-	-161 B	-0-	614	2			N	-0-					-0-
06	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
*07	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1163	-0-	-13 B	-0-	1163	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1213	-0-	-89 B	-0-	1213	2			N	-0-					-0-
04	1260	N	916	-0-	-344 B	-0-	916	2			N	-0-					-0-
05	1302	N	1204	-0-	-98 B	-0-	1204	2			N	-0-					-0-
06	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-					-0-
07	961	N	728	-0-	-233 B	-0-	728	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	782	-0-	-58 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	891	-0-	-8 B	-0-	891	2			N	-0-					-0-
04	870	N	645	-0-	-225 B	-0-	645	2			N	-0-					-0-
05	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
06	870	N	751	-0-	-119 B	-0-	751	2			N	-0-					-0-
*07	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	593	-0-	-135 B	-0-	593	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
04	660	N	547	-0-	-113 B	-0-	547	2			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
06	750	N	704	-0-	-46 B	-0-	704	2			N	-0-					-0-
*07	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	674	-0-	-166 B	-0-	674	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	718	-0-	-305 B	-0-	718	2			N	-0-					-0-
04	900	N	617	-0-	-283 B	-0-	617	2			N	-0-					-0-
05	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-
*07	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	527	-0-	-61 B	-0-	527	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	451	-0-	-138 B	-0-	451	2			N	-0-					-0-
04	600	N	405	-0-	-195 B	-0-	405	2			N	-0-					-0-
05	589	N	548	-0-	-41 B	-0-	548	2			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*07	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	385	-0-	-35 B	-0-	9 1 1 9		375	2	N	1					69
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	9 1 1 9		423	2	N	1					70
04	420	N	315	-0-	-105 B	-0-	9 1 1 9		305	2	N	1					71
05	470	N	470	-0-	-0- B	-0-	9 1 1 9		460	2	N	1					72
06	440	N	440	-0-	-0- B	-0-	9 1 1 9		430	2	N	1					73
*07	459	N	459	-0-	-0- B	-0-	9 1 1 9		449	2	N	1					74

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	912	-0-	-96 B	-0-	912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1023	-0-	-62 B	-0-	1023	2			N	-0-					-0-
04	1050	N	807	-0-	-243 B	-0-	807	2			N	-0-					-0-
05	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
06	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
*07	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	776	-0-	-36 B	-0-	776	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
04	840	N	601	-0-	-239 B	-0-	601	2			N	-0-					-0-
05	868	N	847	-0-	-21 B	-0-	847	2			N	-0-					-0-
06	840	N	791	-0-	-49 B	-0-	791	2			N	-0-					-0-
*07	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	694	-0-	-34 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	780	N	544	-0-	-236 B	-0-	544	2			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	2			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
*07	918	N	918	-0-	-0- B	-0-	918	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	463	-0-	-41 B	-0-	457	2	6	9	Y	5					94
03/01 BALANCING DATE STATUS -> -0-																	
03	506	N	506	-0-	-0- B	-0-	500	2	6	9	Y	5					99
04	INC G-10		398	-0-	398 B	398	392	2	6	9	Y	5					104
05	INC G-10		537	-0-	537 B	935	531	2	6	9	Y	5					109
06	INC G-10		536	-0-	536 B	1471	530	2	6	9	Y	5	73	0			41
07	INC G-10		555	-0-	555 B	2026	549	2	6	9	Y	5					46

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1941	-0-	-131 B	-0-	1941	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2014	-0-	-187 B	-0-	2014	2			N	-0-					-0-
04	2070	N	1662	-0-	-408 B	-0-	1662	2			N	-0-					-0-
05	2306	N	2306	-0-	-0- B	-0-	2306	2			N	-0-					-0-
06	2114	N	2114	-0-	-0- B	-0-	2114	2			N	-0-					-0-
*07	2215	N	2215	-0-	-0- B	-0-	2215	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
04	270	N	204	-0-	-66 B	-0-	204	2			N	-0-					-0-
05	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
06	270	N	254	-0-	-16 B	-0-	254	2			N	-0-					-0-
*07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3402	-0-	-126 B	-0-	3402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3510	-0-	-334 B	-0-	3510	2			N	-0-					-0-
04	3630	N	2771	-0-	-859 B	-0-	2771	2			N	-0-					-0-
05	3838	N	3838	-0-	-0- B	-0-	3838	2			N	-0-					-0-
06	3690	N	3690	-0-	-0- B	-0-	3690	2			N	-0-					-0-
*07	3807	N	3807	-0-	-0- B	-0-	3807	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1082	-0-	-178 B	-0-	1082	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1229	-0-	-104 B	-0-	1229	2			N	-0-					-0-
04	1200	N	908	-0-	-292 B	-0-	908	2			N	-0-					-0-
05	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
06	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
*07	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	516	-0-	-72 B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
04	600	N	402	-0-	-198 B	-0-	402	2			N	-0-					-0-
05	558	N	495	-0-	-63 B	-0-	495	2			N	-0-					-0-
06	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
*07	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

02	644	N	535	-0-	-109 B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	564	-0-	-118 B	-0-	564	2			N	-0-					-0-
04	660	N	394	-0-	-266 B	-0-	394	2			N	-0-					-0-
05	589	N	513	-0-	-76 B	-0-	513	2			N	-0-					-0-
06	675	N	675	-0-	-0- B	-0-	675	2			N	-0-					-0-
*07	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

02	980	N	528	-0-	-452 B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	752	-0-	-147 B	-0-	752	2			N	-0-					-0-
04	720	N	624	-0-	-96 B	-0-	624	2			N	-0-					-0-
05	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
*07	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

02	1104	N	1032	-0-	-72 B	-0-	1032	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
04	1229	N	882	-0-	-347 B	-0-	882	2			N	-0-					-0-
05	1161	N	1161	-0-	-0- B	-0-	1161	2			N	-0-					-0-
06	1230	N	1116	-0-	-114 B	-0-	1116	2			N	-0-					-0-
*07	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

02	1568	N	1525	-0-	-43 B	-0-	1525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1658	-0-	-78 B	-0-	1658	2			N	-0-					-0-
04	1680	N	1229	-0-	-451 B	-0-	1229	2			N	-0-					-0-
05	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
06	1590	N	1588	-0-	-2 B	-0-	1588	2			N	-0-					-0-
*07	1648	N	1648	-0-	-0- B	-0-	1648	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1064	N	945	-0-	-119 B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1045	N	1045	-0-	-0- B	-0-	1045	2			N	-0-					-0-
04	1140	N	737	-0-	-403 B	-0-	737	2			N	-0-					-0-
05	1054	N	676	-0-	-378 B	-0-	676	2			N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
*07	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	800	-0-	-348 B	-0-	800	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	615	-0-	-625 B	-0-	615	2			N	-0-					-0-
04	1410	N	904	-0-	-506 B	-0-	904	2			N	-0-					-0-
05	899	N	458	-0-	-441 B	-0-	458	2			N	-0-					-0-
06	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
07	930	N	650	-0-	-280 B	-0-	650	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	570	-0-	-270 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	291	-0-	-484 B	-0-	291	2			N	-0-					-0-
04	930	N	569	-0-	-361 B	-0-	569	2			N	-0-					-0-
05	620	N	291	-0-	-329 B	-0-	291	2			N	-0-					-0-
06	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
07	589	N	383	-0-	-206 B	-0-	383	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	961	-0-	-19 B	-0-	961	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1023	-0-	-62 B	-0-	1023	2			N	-0-					-0-
04	1050	N	777	-0-	-273 B	-0-	777	2			N	-0-					-0-
05	1054	N	979	-0-	-75 B	-0-	979	2			N	-0-					-0-
06	990	N	968	-0-	-22 B	-0-	968	2			N	-0-					-0-
*07	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1394	-0-	-125 B	-0-	1394	2			N	-0-					-0-
04	1277	N	1052	-0-	-225 B	-0-	1052	2			N	-0-					-0-
05	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
06	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
*07	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
04	672	N	660	-0-	-12 B	-0-	660	2			N	-0-					-0-
05	695	N	344	-0-	-351 B	-0-	344	2			N	-0-					-0-
06	840	N	646	-0-	-194 B	-0-	646	2			N	-0-					-0-
07	682	N	439	-0-	-243 B	-0-	439	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	2			N	-0-					-0-
04	360	N	284	-0-	-76 B	-0-	284	2			N	-0-					-0-
05	403	N	364	-0-	-39 B	-0-	364	2			N	-0-					-0-
06	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
*07	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	369	-0-	-51 B	-0-	369	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
04	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
05	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MOLLIE WELL #: 1 RRCID -> 125265 COMPL. DATE 04/00/1926 TOTAL DEPTH 2750 PERF. 2656 - 2750

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
WORKED OVER ANOTHER ZONE.. 04/05/2014																	

TOMBSTONE PRODUCTION INC. 861757
ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
*05	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
*06	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*06	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

02	924	N	600	-0-	-324 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
04	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
05	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
06	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
*07	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	930	-0-	-341 B	-0-	930	2			N	-0-					-0-
04	775	N	547	-0-	-228 B	-0-	547	2			N	-0-					-0-
05	755	N	658	-0-	-97 B	-0-	658	2			N	-0-					-0-
06	900	N	768	-0-	-132 B	-0-	768	2			N	-0-					-0-
*07	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

02	1008	N	981	-0-	-27 B	-0-	981	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2057	N	2057	-0-	-0- B	-0-	2057	2			N	-0-					-0-
04	1229	N	735	-0-	-494 B	-0-	735	2			N	-0-					-0-
05	1085	N	866	-0-	-219 B	-0-	866	2			N	-0-					-0-
06	1887	N	1066	-0-	-821 B	-0-	1066	2			N	-0-					-0-
*07	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-

TRADITIONS OIL & GAS, LLC 864297
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
04	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	240	N	115	-0-	-125 B	-0-	115	3			N	-0-					-0-
*07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

02 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

02	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	963	-0-	-184 B	-0-	963	3			N	-0-					-0-
04	1565	N	645	-0-	-920 B	-0-	645	3			N	-0-					-0-
05	1561	N	442	-0-	-1119 B	-0-	442	3			N	-0-					-0-
06	930	N	508	-0-	-422 B	-0-	508	3			N	-0-					-0-
07	682	N	340	-0-	-342 B	-0-	340	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

02	2199	N	2199	-0-	-0- B	-0-	2199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
04	2520	N	1603	-0-	-917 B	-0-	1603	3			N	-0-					-0-
05	2449	N	1737	-0-	-712 B	-0-	1737	3			N	-0-					-0-
06	2460	N	2343	-0-	-117 B	-0-	2343	3			N	-0-					-0-
*07	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

02	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
04	630	N	418	-0-	-212 B	-0-	418	3			N	-0-					-0-
05	589	N	444	-0-	-145 B	-0-	444	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

02	1092	N	8	-0-	-1084 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1	-0-	-1115 B	-0-	1	3			N	-0-					-0-
04	630	N	107	-0-	-523 B	-0-	107	3			N	-0-					-0-
05	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
06	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*07	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
04	540	N	403	-0-	-137	B	-0-	403	3			N	-0-					-0-
05	496	N	284	-0-	-212	B	-0-	284	3			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
*07	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
04	1410	N	881	-0-	-529	B	-0-	881	3			N	-0-					-0-
05	1395	N	1053	-0-	-342	B	-0-	1053	3			N	-0-					-0-
06	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
*07	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
04	900	N	592	-0-	-308	B	-0-	592	3			N	-0-					-0-
05	868	N	255	-0-	-613	B	-0-	255	3			N	-0-					-0-
06	780	N	604	-0-	-176	B	-0-	604	3			N	-0-					-0-
*07	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	457	-0-	-101	B	-0-	457	3			N	-0-					-0-
04	510	N	371	-0-	-139	B	-0-	371	3			N	-0-					-0-
05	589	N	385	-0-	-204	B	-0-	385	3			N	-0-					-0-
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
*07	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1075	N	1026	-0-	-49	B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
04	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
05	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
06	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-
07	1488	N	1274	-0-	-214	B	-0-	1274	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1384	-0-	-569	B	-0-	1384	3			N	-0-					-0-
04	2220	N	1441	-0-	-779	B	-0-	1441	3			N	-0-					-0-
05	1891	N	1067	-0-	-824	B	-0-	1067	3			N	-0-					-0-
06	2437	N	2437	-0-	-0-	B	-0-	2437	3			N	-0-					-0-
*07	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	172	-0-	-248	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
04	360	N	253	-0-	-107	B	-0-	253	3			N	-0-					-0-
05	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
06	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
*07	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1038	-0-	-138	B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	387	-0-	-915	B	-0-	387	3			N	-0-					-0-
04	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
05	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
06	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
07	1828	N	1162	-0-	-666	B	-0-	1162	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2892	-0-	-160	B	-0-	2892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3701	N	3701	-0-	-0-	B	-0-	3701	3			N	-0-					-0-
04	3360	N	1410	-0-	-1950	B	-0-	1410	3			N	-0-					-0-
05	3193	N	1027	-0-	-2166	B	-0-	1027	3			N	-0-					-0-
06	3591	N	3591	-0-	-0-	B	-0-	3591	3			N	-0-					-0-
*07	3453	N	3453	-0-	-0-	B	-0-	3453	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1854	-0-	-330	B	-0-	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2067	-0-	-165	B	-0-	2067	3			N	-0-					-0-
04	1590	N	1168	-0-	-422	B	-0-	1168	3			N	-0-					-0-
05	2046	N	1476	-0-	-570	B	-0-	1476	3			N	-0-					-0-
06	2010	N	994	-0-	-1016	B	-0-	994	3			N	-0-					-0-
*07	2286	N	2286	-0-	-0-	B	-0-	2286	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1749	-0-	-18	B	-0-	1749	3			N	-0-					-0-
04	1500	N	1337	-0-	-163	B	-0-	1337	3			N	-0-					-0-
*05	1612	N	841	-0-	-771	B	-0-	841	3			N	-0-					-0-
*06	1680	N	585	-0-	-1095	B	-0-	585	3			N	-0-					-0-
07	1395	N	872	-0-	-523	B	-0-	872	3			N	-0-					-0-

STALLWITZ WELL #: 2R RRCID -> 258548 COMPL. DATE 10/21/2009 TOTAL DEPTH 3500 PERF. 3067 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	873	-0-	-107 B	-0-	873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
04	1410	N	899	-0-	-511 B	-0-	899	3			N	-0-					-0-
05	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
06	1410	N	1329	-0-	-81 B	-0-	1329	3			N	-0-					-0-
*07	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3204	N	3204	-0-	-0- B	-0-	3204	3			N	-0-					-0-
04	2910	N	1964	-0-	-946 B	-0-	1964	3			N	-0-					-0-
05	3193	N	2121	-0-	-1072 B	-0-	2121	3			N	-0-					-0-
06	3090	N	2693	-0-	-397 B	-0-	2693	3			N	-0-					-0-
*07	2948	N	2948	-0-	-0- B	-0-	2948	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
04	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
05	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
06	1830	N	1749	-0-	-81 B	-0-	1749	3			N	-0-					-0-
07	1643	N	1327	-0-	-316 B	-0-	1327	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1737	R	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1939	R	1939	-0-	-0- B	-0-	1939	3			N	-0-					-0-
04	1179	R	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
05	1455	R	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
06	1890	N	1130	-0-	-760 B	-0-	1130	3			N	-0-					-0-
*07	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	440	-0-	-176 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
04	540	N	259	-0-	-281 B	-0-	259	3			N	-0-					-0-
05	496	N	14	-0-	-482 B	-0-	14	3			N	-0-					-0-
06	600	N	15	-0-	-585 B	-0-	15	3			N	-0-					-0-
07	279	N	2	-0-	-277 B	-0-	2	3			N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	R	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	R	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
04	1524	R	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
05	1123	R	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
06	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
07	1581	N	1279	-0-	-302 B	-0-	1279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	825	-0-	41 B	-9327	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-9327										
03	1612	N	815	-0-	-797 B	-0-	815	3			N	-0-					-0-
04	990	N	564	-0-	-426 B	-0-	564	3			N	-0-					-0-
05	899	N	532	-0-	-367 B	-0-	532	3			N	-0-					-0-
06	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
*07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	781	-0-	-2019 B	86	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			86														
03	975	N	889	-0-	-86 B	-0-	889	3			N	-0-					-0-
04	840	N	567	-0-	-273 B	-0-	567	3			N	-0-					-0-
05	868	N	773	-0-	-95 B	-0-	773	3			N	-0-					-0-
06	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
*07	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1499	-0-	-1301 B	12544	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			12544														
03	3100	N	1780	-0-	-1320 B	11224	1780	3			N	-0-					-0-
04	3000	N	1143	-0-	-1857 B	9367	1143	3			N	-0-					-0-
05	3100	N	1309	-0-	-1791 B	7576	1309	3			N	-0-					-0-
06	3000	N	1717	-0-	-1283 B	6293	1717	3			N	-0-					-0-
*07	3100	N	1749	-0-	-1351 B	4942	1749	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1648	N	954	-0-	-694 B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
04	900	N	736	-0-	-164 B	-0-	736	3			N	-0-					-0-
05	1054	N	983	-0-	-71 B	-0-	983	3			N	-0-					-0-
06	1170	N	1063	-0-	-107 B	-0-	1063	3			N	-0-					-0-
*07	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
04	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
05	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
06	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
*07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
04	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
*07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	83	-0-	-57 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
05	93	N	18	-0-	-75 B	-0-	18	2			N	-0-					-0-
06	150	N	77	-0-	-73 B	-0-	77	2			N	-0-					-0-
07	93	N	58	-0-	-35 B	-0-	58	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
04	180	N	126	-0-	-54	B	-0-	126	3			N	-0-					-0-
05	155	N	91	-0-	-64	B	-0-	91	3			N	-0-					-0-
06	180	N	112	-0-	-68	B	-0-	112	3			N	-0-					-0-
*07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1876	-0-	-224	B	-0-	1876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2212	-0-	-206	B	-0-	2212	3			N	-0-					-0-
04	2220	N	2072	-0-	-148	B	-0-	2072	3			N	-0-					-0-
05	2319	N	2319	-0-	-0-	B	-0-	2319	3			N	-0-					-0-
06	2130	N	1294	-0-	-836	B	-0-	1294	3			N	-0-					-0-
*07	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1014	-0-	-9	B	-0-	1014	3			N	-0-					-0-
04	750	N	13	-0-	-737	B	-0-	13	3			N	-0-					-0-
05	1085	N	728	-0-	-357	B	-0-	728	3			N	-0-					-0-
06	990	N	-0-	-0-	-990	B	-0-					N	-0-					-0-
*07	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
04	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
05	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
06	1740	N	746	-0-	-994	B	-0-	746	3			N	-0-					-0-
*07	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
04	840	N	601	-0-	-239 B	-0-	601	3			N	-0-					-0-
05	868	N	582	-0-	-286 B	-0-	582	3			N	-0-					-0-
06	810	N	703	-0-	-107 B	-0-	703	3			N	-0-					-0-
*07	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

02	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
05	9	N	1	-0-	-8 B	-0-	1	3			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

02	2968	N	2721	-0-	-247 B	-0-	2721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2626	-0-	-536 B	-0-	2626	3			N	-0-					-0-
04	2790	N	2395	-0-	-395 B	-0-	2395	3			N	-0-					-0-
05	3007	N	2774	-0-	-233 B	-0-	2774	3			N	-0-					-0-
06	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
*07	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 07/20/1977 TOTAL DEPTH 3500 PERF. 3194 - 3252

02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
04	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
06	840	N	458	-0-	-382 B	-0-	458	3			N	-0-					-0-
07	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
05	372	N	172	-0-	-200 B	-0-	172	3			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	203	-0-	-217 B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	13	-0-	-483 B	-0-	13	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
06	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	84	-0-	-364 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	93	-0-	-217 B	-0-	93	3			N	-0-					-0-
04	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
*07	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	212	-0-	-40 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
04	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
05	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
06	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	788	-0-	-80 B	-0-	753	3	35	9	N	32	186	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	774	-0-	-125 B	-0-	734	3	40	9	N	36					39
04	900	N	866	-0-	-34 B	-0-	826	3	40	9	N	36					75
05	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					75
06	848	N	848	-0-	-0- B	-0-	820	3	28	9	N	25					100
07	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					100

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
05	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	558	N	352	-0-	-206 B	-0-	352	2			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	174	-0-	-50 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-
*07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	660	-0-	-264 B	-0-	660	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	841	-0-	-89 B	-0-	841	2			N	-0-					-0-
04	840	N	688	-0-	-152 B	-0-	688	2			N	-0-					-0-
05	744	N	486	-0-	-258 B	-0-	486	2			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
*07	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
05	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
06	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	146 N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-														
03	123 N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
04	210 N	89	-0-	-121 B	-0-	89	3			N	-0-					-0-
05	155 N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
06	120 N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
07	93 N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2472	2829	-0-	357 B	-255	2829	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-55	CANCELLED UNDERAGE ->		-200											
03	3937 #	3223	-0-	-714 B	-769	3223	2			N	-0-					-0-
04	2730	2087	-0-	-643 B	-1412	2087	2			N	-0-					-0-
05	2655	2606	-0-	-49 B	-1461	2606	2			N	-0-					-0-
06	3510 #	2578	-0-	-932 B	-2393	2578	2			N	-0-					-0-
07	3379 #	2603	-0-	-776 B	-3169	2603	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WTG EXPLORATION //CONT.// 945220
POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
04	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
05	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
*07	502	N	502	-0-	-0- B	-0-	502	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	101	-0-	-116 B	-0-	101	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	126	2			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

02	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
05	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

02	252	N	193	-0-	-59 B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
*07	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	589	-0-	-310 B	-0-	589	2			N	-0-					-0-
04	600	N	544	-0-	-56 B	-0-	544	2			N	-0-					-0-
05	713	N	222	-0-	-491 B	-0-	222	2			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	540	-0-	-76 B	-0-	540	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
04	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
05	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
06	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-
07	713	N	665	-0-	-48 B	-0-	665	2			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	571	-0-	-142 B	-0-	571	2			N	-0-					-0-
04	630	N	616	-0-	-14 B	-0-	616	2			N	-0-					-0-
05	775	N	575	-0-	-200 B	-0-	575	2			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
07	651	N	606	-0-	-45 B	-0-	606	2			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	420	-0-	-14 B	-0-	420	2			N	-0-					-0-
04	435	N	435	-0-	-0- B	-0-	435	2			N	-0-					-0-
05	465	N	430	-0-	-35 B	-0-	430	2			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
*07	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	918	-0-	-62 B	-0-	918	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	921	-0-	-133 B	-0-	921	2			N	-0-					-0-
04	1020	N	942	-0-	-78 B	-0-	942	2			N	-0-					-0-
05	1023	N	952	-0-	-71 B	-0-	952	2			N	-0-					-0-
06	900	N	878	-0-	-22 B	-0-	878	2			N	-0-					-0-
07	961	N	960	-0-	-1 B	-0-	960	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	581	-0-	-8 B	-0-	581	2			N	-0-					-0-
04	570	N	527	-0-	-43 B	-0-	527	2			N	-0-					-0-
05	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
06	570	N	532	-0-	-38 B	-0-	532	2			N	-0-					-0-
07	558	N	555	-0-	-3 B	-0-	555	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1015	-0-	-77 B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1125	-0-	-22 B	-0-	1125	2			N	-0-					-0-
04	1140	N	1072	-0-	-68 B	-0-	1072	2			N	-0-					-0-
05	1116	N	1026	-0-	-90 B	-0-	1026	2			N	-0-					-0-
06	1080	N	1065	-0-	-15 B	-0-	1065	2			N	-0-					-0-
07	1116	N	1086	-0-	-30 B	-0-	1086	2			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1185	-0-	-179 B	-0-	1185	2			N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
05	1302	N	1164	-0-	-138 B	-0-	1164	2			N	-0-					-0-
06	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
07	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	761	-0-	-169 B	-0-	761	2			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
05	961	N	907	-0-	-54 B	-0-	907	2			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
07	868	N	781	-0-	-87 B	-0-	781	2			N	-0-					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
04	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
05	434	N	402	-0-	-32 B	-0-	402	2			N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
07	420	N	377	-0-	-43 B	-0-	377	2			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
04	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
05	434	N	408	-0-	-26 B	-0-	408	2			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
07	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	431	-0-	-17 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	421	-0-	-106 B	-0-	421	2			N	-0-					-0-
04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
05	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
06	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
07	403	N	387	-0-	-16 B	-0-	387	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
04	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
*07	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

02	1782	N	1618	-0-	-164 B	-0-	1618	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2089	N	1626	-0-	-463 B	-0-	1626	2			N	-0-					-0-
04	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
05	1798	N	976	-0-	-822 B	-0-	976	2			N	-0-					-0-
06	1560	N	770	-0-	-790 B	-0-	770	2			N	-0-					-0-
*07	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

02	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	586	-0-	-34 B	-0-	586	2			N	-0-					-0-
04	600	N	581	-0-	-19 B	-0-	581	2			N	-0-					-0-
05	620	N	612	-0-	-8 B	-0-	612	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	589	N	584	-0-	-5 B	-0-	584	2			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

02	756	N	709	-0-	-47 B	-0-	709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	759	-0-	-78 B	-0-	759	2			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-
05	775	N	746	-0-	-29 B	-0-	746	2			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
07	806	N	760	-0-	-46 B	-0-	760	2			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

02	560	N	533	-0-	-27 B	-0-	533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	446	-0-	-143 B	-0-	446	2			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	2			N	-0-					-0-
05	589	N	566	-0-	-23 B	-0-	566	2			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
07	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	565	-0-	-148 B	-0-	565	2			N	-0-					-0-
04	690	N	573	-0-	-117 B	-0-	573	2			N	-0-					-0-
05	713	N	562	-0-	-151 B	-0-	562	2			N	-0-					-0-
06	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
*07	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

02	1204	N	1105	-0-	-99 B	-0-	1105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1078	-0-	-255 B	-0-	1078	2			N	-0-					-0-
04	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
05	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
06	1249	N	1249	-0-	-0- B	-0-	1249	2			N	-0-					-0-
07	1302	N	1234	-0-	-68 B	-0-	1234	2			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

02	784	N	719	-0-	-65 B	-0-	719	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
05	806	N	728	-0-	-78 B	-0-	728	2			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
07	806	N	744	-0-	-62 B	-0-	744	2			N	-0-					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

02	672	N	602	-0-	-70 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	574	-0-	-108 B	-0-	574	2			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	2			N	-0-					-0-
05	682	N	587	-0-	-95 B	-0-	587	2			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-					-0-
07	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

02	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
05	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
07	930	N	833	-0-	-97 B	-0-	833	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	600	N	416	-0-	-184 B	-0-	416	3			N	-0-					-0-
05	651	N	469	-0-	-182 B	-0-	469	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
*07	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
04	180	N	132	-0-	-48 B	-0-	132	3			N	-0-					-0-
05	186	N	111	-0-	-75 B	-0-	111	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*07	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

INGERTON -C- WELL #: 2 RRCID -> 027218 COMPL. DATE 02/10/1961 TOTAL DEPTH 2010 PERF. 1590 - 1909

02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON -D- WELL #: 1 RRCID -> 027219 COMPL. DATE 02/22/1961 TOTAL DEPTH 2042 PERF. 1662 - 1885

02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

02	532	N	526	-0-	-6 B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
04	570	N	375	-0-	-195 B	-0-	375	3			N	-0-					-0-
05	589	N	422	-0-	-167 B	-0-	422	3			N	-0-					-0-
06	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-			-0-
04	307	N	307	-0-	-0-	B	-0-	307	3		N	-0-			-0-
05	310	N	272	-0-	-38	B	-0-	272	3		N	-0-			-0-
06	417	N	417	-0-	-0-	B	-0-	417	3		N	-0-			-0-
*07	396	N	396	-0-	-0-	B	-0-	396	3		N	-0-			-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	499	-0-	-61	B	-0-	499	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	541	-0-	-48	B	-0-	541	3		N	-0-			-0-
04	540	N	368	-0-	-172	B	-0-	368	3		N	-0-			-0-
05	558	N	336	-0-	-222	B	-0-	336	3		N	-0-			-0-
06	584	N	584	-0-	-0-	B	-0-	584	3		N	-0-			-0-
*07	534	N	534	-0-	-0-	B	-0-	534	3		N	-0-			-0-

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	255	-0-	-53	B	-0-	255	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-
04	330	N	220	-0-	-110	B	-0-	220	3		N	-0-			-0-
05	279	N	250	-0-	-29	B	-0-	250	3		N	-0-			-0-
06	333	N	333	-0-	-0-	B	-0-	333	3		N	-0-			-0-
*07	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	756	-0-	-84	B	-0-	756	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	930	-0-	-0-	B	-0-	930	3		N	-0-			-0-
04	840	N	646	-0-	-194	B	-0-	646	3		N	-0-			-0-
05	837	N	512	-0-	-325	B	-0-	512	3		N	-0-			-0-
06	980	N	980	-0-	-0-	B	-0-	980	3		N	-0-			-0-
*07	954	N	954	-0-	-0-	B	-0-	954	3		N	-0-			-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	441	N	441	-0-	-0-	B	-0-	441	3		N	-0-			-0-
04	300	N	245	-0-	-55	B	-0-	245	3		N	-0-			-0-
05	279	N	265	-0-	-14	B	-0-	265	3		N	-0-			-0-
06	360	N	313	-0-	-47	B	-0-	313	3		N	-0-			-0-
*07	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	308	N	281	-0-	-27	B	-0-	281	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	328	-0-	-13	B	-0-	328	3		N	-0-			-0-
04	300	N	231	-0-	-69	B	-0-	231	3		N	-0-			-0-
05	310	N	228	-0-	-82	B	-0-	228	3		N	-0-			-0-
06	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
*07	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	229	-0-	-23 B	-0-	44	1	185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	69	1	283	3	N	-0-					-0-
04	238	N	238	-0-	-0- B	-0-	41	1	197	3	N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	56	1	297	3	N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	51	1	292	3	N	-0-					-0-
*07	334	N	334	-0-	-0- B	-0-	52	1	282	3	N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	895	-0-	-1 B	-0-	895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
04	870	N	647	-0-	-223 B	-0-	647	3			N	-0-					-0-
05	992	N	658	-0-	-334 B	-0-	658	3			N	-0-					-0-
06	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*07	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
04	510	N	398	-0-	-112 B	-0-	398	3			N	-0-					-0-
05	589	N	417	-0-	-172 B	-0-	417	3			N	-0-					-0-
06	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
05	310	N	184	-0-	-126 B	-0-	184	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
05	403	N	239	-0-	-164 B	-0-	239	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	548	-0-	-12 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
04	570	N	403	-0-	-167 B	-0-	403	3			N	-0-					-0-
05	620	N	421	-0-	-199 B	-0-	421	3			N	-0-					-0-
06	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-
*07	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	489	-0-	-295 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	628	-0-	-209 B	-0-	628	3			N	-0-					-0-
04	780	N	429	-0-	-351 B	-0-	429	3			N	-0-					-0-
05	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*07	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
04	390	N	265	-0-	-125 B	-0-	265	3			N	-0-					-0-
05	403	N	258	-0-	-145 B	-0-	258	3			N	-0-					-0-
06	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
*07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	316	-0-	-20 B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	330	N	243	-0-	-87 B	-0-	243	3			N	-0-					-0-
05	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
04	120	N	75	-0-	-45 B	-0-	75	3			N	-0-					-0-
05	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
06	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*07	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1184	-0-	-48 B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1295	-0-	-38 B	-0-	1295	3			N	-0-					-0-
04	1050	N	888	-0-	-162 B	-0-	888	3			N	-0-					-0-
05	1302	N	579	-0-	-723 B	-0-	579	3			N	-0-					-0-
06	1260	N	845	-0-	-415 B	-0-	845	3			N	-0-					-0-
07	930	N	893	-0-	-37 B	-0-	893	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
04	360	N	262	-0-	-98 B	-0-	262	3			N	-0-					-0-
05	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
06	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	138	-0-	-226	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
04	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
05	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
06	420	N	278	-0-	-142	B	-0-	278	3			N	-0-					-0-
*07	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	133	-0-	-931	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
04	784	N	772	-0-	-12	B	-0-	772	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
06	960	N	170	-0-	-790	B	-0-	170	3			N	-0-					-0-
07	806	N	563	-0-	-243	B	-0-	563	3			N	-0-					-0-

GARSON -B- WELL #: 2 RRCID -> 040355 COMPL. DATE 08/26/1966 TOTAL DEPTH 1842 PERF. 1574 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1184	-0-	-48	B	-0-	1184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1299	-0-	-34	B	-0-	1299	3			N	-0-					-0-
04	1148	N	887	-0-	-261	B	-0-	887	3			N	-0-					-0-
05	1302	N	973	-0-	-329	B	-0-	973	3			N	-0-					-0-
06	1268	N	1268	-0-	-0-	B	-0-	1268	3			N	-0-					-0-
*07	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1200	-0-	-4	B	-0-	1200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1252	-0-	-112	B	-0-	1252	3			N	-0-					-0-
04	1149	N	870	-0-	-279	B	-0-	870	3			N	-0-					-0-
05	1333	N	1126	-0-	-207	B	-0-	1126	3			N	-0-					-0-
06	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
*07	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1864		2508	-0-	644	B	2121	2508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2121																		
03	2182		2788	-0-	606	B	2727	2788	3			N	-0-					-0-
04	1301		1839	-0-	538	B	3265	1839	3			N	-0-					-0-
05	2807		2184	-0-	-623	B	2642	2184	3			N	-0-					-0-
06	5313	R	2671	-0-	-2642	B	-0-	2671	3			N	-0-					-0-
07	1618		2699	-0-	1081	B	1081	2699	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
04	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
05	2232	N	1390	-0-	-842 B	-0-	1390	3			N	-0-					-0-
06	2190	N	2049	-0-	-141 B	-0-	2049	3			N	-0-					-0-
*07	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	330	N	243	-0-	-87 B	-0-	243	3			N	-0-					-0-
05	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
06	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*07	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	542	-0-	-18 B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
04	570	N	408	-0-	-162 B	-0-	408	3			N	-0-					-0-
05	589	N	397	-0-	-192 B	-0-	397	3			N	-0-					-0-
06	600	N	572	-0-	-28 B	-0-	572	3			N	-0-					-0-
*07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	579	-0-	-10 B	-0-	579	3			N	-0-					-0-
04	570	N	423	-0-	-147 B	-0-	423	3			N	-0-					-0-
05	589	N	513	-0-	-76 B	-0-	513	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
*07	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
04	960	N	597	-0-	-363 B	-0-	597	3			N	-0-					-0-
05	930	N	800	-0-	-130 B	-0-	800	3			N	-0-					-0-
06	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
*07	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	180	N	131	-0-	-49 B	-0-	131	3			N	-0-					-0-
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*07	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
04	120	N	67	-0-	-53 B	-0-	67	3			N	-0-					-0-
05	93	N	41	-0-	-52 B	-0-	41	3			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
*07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

HOLCO OIL & GAS 391647
BIVINS WELL #: 2R RRCID -> 027250 COMPL. DATE 05/13/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

02 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 03/13/2014 - P&A 03/13/14																	

BIVINS WELL #: 5R RRCID -> 027251 COMPL. DATE 08/15/1961 TOTAL DEPTH 1700 PERF. 1600 - 1700

02 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	A NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 03/14/2014 - P&A 03/14/14																	

JIRO 432953
SNEED WELL #: 2R RRCID -> 027255 COMPL. DATE 07/24/1962 TOTAL DEPTH N/A PERF. 1660 - 1670

02 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
05	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
06	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
07	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
05	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
06	300	N	180	-0-	-120 B	-0-	180	2			N	-0-					-0-
*07	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
05	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
*07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
05	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
06	600	N	212	-0-	-388 B	-0-	212	3			N	-0-					-0-
*07	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
05	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
06	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
*07	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2974	-0-	174 B	354	1091	1	1883	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 354																	
03	3100	N	3031	-0-	-69 B	285	1091	1	1940	3	N	-0-					-0-
04	364		2367	-0-	2003 B	2288	1091	1	1276	3	N	-0-					-0-
05	495		2707	-0-	2212 B	4500	1091	1	1616	3	N	-0-					-0-
06	956		2906	-0-	1950 B	6450	1091	1	1815	3	N	-0-					-0-
07	430		2802	-0-	2372 B	8822	1091	1	1711	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
*07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-

LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	192	-0-	-32 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
*05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
*07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
*05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
04	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
05	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*07	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	80	-0-	-40 B	-0-	80	3			N	-0-					-0-
05	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*07	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	58	-0-	-35 B	-0-	58	3			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
04	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
*07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	311	-0-	-221 B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	372	-0-	-186 B	-0-	372	3			N	-0-					-0-
04	420	N	267	-0-	-153 B	-0-	267	3			N	-0-					-0-
05	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
06	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*07	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
04	720	N	308	-0-	-412 B	-0-	308	3			N	-0-					-0-
05	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
*07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	409	-0-	-39 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
04	480	N	355	-0-	-125 B	-0-	355	3			N	-0-					-0-
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	372	N	55	-0-	-317 B	-0-	55	3			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	266	-0-	-14 B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	252	-0-	-58 B	-0-	252	3			N	-0-					-0-
04	330	N	246	-0-	-84 B	-0-	246	3			N	-0-					-0-
05	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	248	N	34	-0-	-214 B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 5R RRCID -> 027125 COMPL. DATE 10/01/1992 TOTAL DEPTH 2913 PERF. 1742 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

02	756	N	693	-0-	-63	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	784	-0-	-22	B	-0-	784	3			N	-0-					-0-
04	780	N	765	-0-	-15	B	-0-	765	3			N	-0-					-0-
05	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
06	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
07	806	N	101	-0-	-705	B	-0-	101	3			N	-0-					-0-

READ WELL #: 5R RRCID -> 027129 COMPL. DATE 04/08/1961 TOTAL DEPTH 2014 PERF. 1708 - 1945

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

02	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	422	-0-	-167	B	-0-	422	3			N	-0-					-0-
04	540	N	6	-0-	-534	B	-0-	6	3			N	-0-					-0-
05	651	N	242	-0-	-409	B	-0-	242	3			N	-0-					-0-
06	420	N	31	-0-	-389	B	-0-	31	3			N	-0-					-0-
*07	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

02	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	388	-0-	-108	B	-0-	388	3			N	-0-					-0-
04	480	N	374	-0-	-106	B	-0-	374	3			N	-0-					-0-
05	465	N	167	-0-	-298	B	-0-	167	3			N	-0-					-0-
06	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
*07	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	241	-0-	-39 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
04	300	N	212	-0-	-88 B	-0-	212	3			N	-0-					-0-
05	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	156	-0-	-68 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	3			N	-0-					-0-
04	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
05	186	N	126	-0-	-60 B	-0-	126	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	124	N	23	-0-	-101 B	-0-	23	3			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
04	210	N	130	-0-	-80 B	-0-	130	3			N	-0-					-0-
05	186	N	52	-0-	-134 B	-0-	52	3			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
*07	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*05	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*07	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	218	-0-	-6	B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
04	270	N	225	-0-	-45	B	-0-	225	3			N	-0-					-0-
05	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
06	330	N	226	-0-	-104	B	-0-	226	3			N	-0-					-0-
07	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
04	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
05	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
06	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
*07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
04	420	N	364	-0-	-56	B	-0-	364	3			N	-0-					-0-
05	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
07	372	N	66	-0-	-306	B	-0-	66	3			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	50	-0-	-34	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
04	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
05	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
06	60	N	59	-0-	-1	B	-0-	59	3			N	-0-					-0-
07	62	N	8	-0-	-54	B	-0-	8	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

YAKE -E- WELL #: 1RC RRCID -> 027159 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

YAKE F WELL #: 1RC RRCID -> 027160 COMPL. DATE 07/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	296	-0-	-12 B	-0-	296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
04	330	N	249	-0-	-81 B	-0-	249	3			N	-0-					-0-
05	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	120	N	86	-0-	-34 B	-0-	86	3			N	-0-					-0-
07	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

02	896	N	752	-0-	-144	B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
04	870	N	853	-0-	-17	B	-0-	853	3			N	-0-					-0-
05	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
06	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
*07	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

02	252	N	210	-0-	-42	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	249	-0-	-30	B	-0-	249	3			N	-0-					-0-
04	300	N	217	-0-	-83	B	-0-	217	3			N	-0-					-0-
05	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
06	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-
*07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

02	308	N	274	-0-	-34	B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	279	-0-	-62	B	-0-	279	3			N	-0-					-0-
04	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
05	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
06	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
07	341	N	284	-0-	-57	B	-0-	284	3			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

02	140	N	131	-0-	-9	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
04	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
05	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
06	150	N	114	-0-	-36	B	-0-	114	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364 N	345	-0-	-19	B	-0-	345	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403 N	372	-0-	-31	B	-0-	372	3		N	-0-			-0-
04	390 N	372	-0-	-18	B	-0-	372	3		N	-0-			-0-
05	394 N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
06	392 N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
*07	387 N	387	-0-	-0-	B	-0-	387	3		N	-0-			-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	672 N	662	-0-	-10	B	-0-	662	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713 N	650	-0-	-63	B	-0-	650	3		N	-0-			-0-
04	720 N	649	-0-	-71	B	-0-	649	3		N	-0-			-0-
05	744 N	683	-0-	-61	B	-0-	683	3		N	-0-			-0-
06	652 N	652	-0-	-0-	B	-0-	652	3		N	-0-			-0-
07	682 N	651	-0-	-31	B	-0-	651	3		N	-0-			-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504 N	474	-0-	-30	B	-0-	474	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558 N	507	-0-	-51	B	-0-	507	3		N	-0-			-0-
04	540 N	506	-0-	-34	B	-0-	506	3		N	-0-			-0-
05	538 N	538	-0-	-0-	B	-0-	538	3		N	-0-			-0-
06	519 N	519	-0-	-0-	B	-0-	519	3		N	-0-			-0-
07	527 N	522	-0-	-5	B	-0-	522	3		N	-0-			-0-

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	336 N	328	-0-	-8	B	-0-	328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	397 N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
04	360 N	318	-0-	-42	B	-0-	318	3		N	-0-			-0-
05	372 N	339	-0-	-33	B	-0-	339	3		N	-0-			-0-
06	390 N	347	-0-	-43	B	-0-	347	3		N	-0-			-0-
*07	342 N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	404	-0-	-154 B	-0-	404	3			N	-0-					-0-
04	510	N	392	-0-	-118 B	-0-	392	3			N	-0-					-0-
05	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-
06	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
*07	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		257	-0-	257 B	257	257	3			N	-0-					-0-
04	14B DENY		311	-0-	311 B	568	311	3			N	-0-					-0-
05	14B2 EXT		412	-0-	412 B	980	412	3			N	-0-					-0-
06	14B2 EXT		232	-0-	232 B	1212	232	3			N	-0-					-0-
07	14B2 EXT		266	-0-	266 B	1478	266	3			N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

02	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
04	270	N	204	-0-	-66 B	-0-	204	3			N	-0-					-0-
05	217	N	115	-0-	-102 B	-0-	115	3			N	-0-					-0-
06	150	N	63	-0-	-87 B	-0-	63	3			N	-0-					-0-
07	217	N	123	-0-	-94 B	-0-	123	3			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

02	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	300	N	209	-0-	-91 B	-0-	209	3			N	-0-					-0-
05	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
06	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
07	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
04	180	N	91	-0-	-89 B	-0-	91	3			N	-0-					-0-
05	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
06	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
*07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
04	540	N	375	-0-	-165 B	-0-	375	3			N	-0-					-0-
05	527	N	368	-0-	-159 B	-0-	368	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20 B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
04	150	N	94	-0-	-56 B	-0-	94	3			N	-0-					-0-
05	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*07	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	169	-0-	-55 B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	161	-0-	-87 B	-0-	161	3			N	-0-					-0-
04	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
05	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
06	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
07	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	360	N	326	-0-	-34 B	-0-	326	3			N	-0-					-0-
05	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
06	330	N	117	-0-	-213 B	-0-	117	3			N	-0-					-0-
07	341	N	155	-0-	-186 B	-0-	155	3			N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	473	-0-	-31 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	472	-0-	-117 B	-0-	472	3			N	-0-					-0-
04	570	N	454	-0-	-116 B	-0-	454	3			N	-0-					-0-
05	527	N	401	-0-	-126 B	-0-	401	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	59	-0-	-81 B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-
04	60	N	38	-0-	-22 B	-0-	38	3			N	-0-					-0-
05	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	193	-0-	-87 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	300	N	205	-0-	-95 B	-0-	205	3			N	-0-					-0-
05	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*07	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	129	-0-	-11 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
04	182	N	182	-0-	-0- B	-0-	49	1	133	3	N	-0-					-0-
05	193	N	193	-0-	-0- B	-0-	51	1	142	3	N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	48	1	135	3	N	-0-					-0-
*07	202	N	202	-0-	-0- B	-0-	53	1	149	3	N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	337	-0-	-55 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	420	N	330	-0-	-90 B	-0-	330	3			N	-0-					-0-
05	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
06	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
*07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
04	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
05	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-
06	1140	N	784	-0-	-356 B	-0-	784	3			N	-0-					-0-
*07	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	328	-0-	-204 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
04	420	N	340	-0-	-80 B	-0-	340	3			N	-0-					-0-
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	280	-0-	-56 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
07	341	N	32	-0-	-309 B	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
04	210	N	127	-0-	-83 B	-0-	127	3			N	-0-					-0-
05	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	124	N	24	-0-	-100 B	-0-	24	3			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	913	-0-	857 B	-4152	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3458 CANCELLED UNDERAGE -> -694																	
03	93	N	1077	-0-	984 B	-2474	1077	3			N	-0-					-0-
04	90	N	624	-0-	534 B	-1940	624	3			N	-0-					-0-
05	1023	N	940	-0-	-83 B	-1940	940	3			N	-0-					-0-
06	1050	N	1236	-0-	186 B	-1754	1236	3			N	-0-					-0-
07	651	N	1208	-0-	557 B	-1197	1208	3			N	-0-					-0-

YAKE B WELL #: 3 R RRCID -> 158296 COMPL. DATE 04/11/1996 TOTAL DEPTH 3230 PERF. 1834 - 1858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	127	-0-	-41 B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
04	150	N	79	-0-	-71 B	-0-	79	3			N	-0-					-0-
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	120	N	79	-0-	-41 B	-0-	79	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
04	510	N	329	-0-	-181 B	-0-	329	3			N	-0-					-0-
05	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
06	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*07	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	509	-0-	-51 B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	560	-0-	-60 B	-0-	560	3			N	-0-					-0-
04	600	N	487	-0-	-113 B	-0-	487	3			N	-0-					-0-
05	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
06	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
07	496	N	41	-0-	-455 B	-0-	41	3			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
04	270	N	123	-0-	-147 B	-0-	123	3			N	-0-					-0-
05	248	N	156	-0-	-92 B	-0-	156	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*07	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27 B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
04	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	310	N	39	-0-	-271 B	-0-	39	3			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	207	-0-	-45 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-
05	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
06	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
07	217	N	14	-0-	-203 B	-0-	14	3			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	480	N	428	-0-	-52 B	-0-	428	3			N	-0-					-0-
05	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
06	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
07	434	N	48	-0-	-386 B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	301	-0-	-7 B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
04	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
05	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
06	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
07	310	N	34	-0-	-276 B	-0-	34	3			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	280	-0-	-56 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
04	360	N	266	-0-	-94 B	-0-	266	3			N	-0-					-0-
05	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	279	N	32	-0-	-247 B	-0-	32	3			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	282	-0-	-54 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
04	390	N	338	-0-	-52 B	-0-	338	3			N	-0-					-0-
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	341	N	41	-0-	-300 B	-0-	41	3			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
04	300	N	89	-0-	-211 B	-0-	89	3			N	-0-					-0-
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	240	N	171	-0-	-69 B	-0-	171	3			N	-0-					-0-
07	93	N	31	-0-	-62 B	-0-	31	3			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
04	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	450	N	437	-0-	-13 B	-0-	437	3			N	-0-					-0-
07	465	N	48	-0-	-417 B	-0-	48	3			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28 B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	310	N	31	-0-	-279 B	-0-	31	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

02	476	N	433	-0-	-43	B	-0-	433	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44	B	-0-	483	3		N	-0-					-0-
04	510	N	470	-0-	-40	B	-0-	470	3		N	-0-					-0-
05	508	N	508	-0-	-0-	B	-0-	508	3		N	-0-					-0-
06	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-					-0-
07	496	N	483	-0-	-13	B	-0-	483	3		N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

02	392	N	379	-0-	-13	B	-0-	379	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	412	-0-	-22	B	-0-	412	3		N	-0-					-0-
04	450	N	370	-0-	-80	B	-0-	370	3		N	-0-					-0-
05	434	N	413	-0-	-21	B	-0-	413	3		N	-0-					-0-
06	390	N	385	-0-	-5	B	-0-	385	3		N	-0-					-0-
07	372	N	40	-0-	-332	B	-0-	40	3		N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

02	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	357	-0-	-46	B	-0-	357	3		N	-0-					-0-
04	450	N	318	-0-	-132	B	-0-	318	3		N	-0-					-0-
05	372	N	305	-0-	-67	B	-0-	305	3		N	-0-					-0-
06	360	N	285	-0-	-75	B	-0-	285	3		N	-0-					-0-
07	341	N	267	-0-	-74	B	-0-	267	3		N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

02	364	N	285	-0-	-79	B	-0-	285	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8	B	-0-	395	3		N	-0-					-0-
04	360	N	356	-0-	-4	B	-0-	356	3		N	-0-					-0-
05	400	N	400	-0-	-0-	B	-0-	400	3		N	-0-					-0-
06	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-					-0-
*07	406	N	406	-0-	-0-	B	-0-	406	3		N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

02	560	N	471	-0-	-89	B	-0-	471	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	536	-0-	-53	B	-0-	536	3		N	-0-					-0-
04	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-					-0-
05	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-					-0-
06	510	N	491	-0-	-19	B	-0-	491	3		N	-0-					-0-
07	496	N	52	-0-	-444	B	-0-	52	3		N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	364	-0-	-28	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
04	420	N	382	-0-	-38	B	-0-	382	3			N	-0-					-0-
05	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
06	390	N	285	-0-	-105	B	-0-	285	3			N	-0-					-0-
07	403	N	31	-0-	-372	B	-0-	31	3			N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1188	-0-	-16	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1285	-0-	-79	B	-0-	1285	3			N	-0-					-0-
04	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
05	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
06	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
07	1333	N	1320	-0-	-13	B	-0-	1320	3			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	510	N	326	-0-	-184	B	-0-	326	3			N	-0-					-0-
05	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-
06	450	N	409	-0-	-41	B	-0-	409	3			N	-0-					-0-
07	341	N	51	-0-	-290	B	-0-	51	3			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	574	-0-	-42	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	643	-0-	-39	B	-0-	643	3			N	-0-					-0-
04	780	N	551	-0-	-229	B	-0-	551	3			N	-0-					-0-
05	651	N	633	-0-	-18	B	-0-	633	3			N	-0-					-0-
06	630	N	615	-0-	-15	B	-0-	615	3			N	-0-					-0-
07	558	N	82	-0-	-476	B	-0-	82	3			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
05	403	N	267	-0-	-136	B	-0-	267	3			N	-0-					-0-
06	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
*07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	299	-0-	-177 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	298	-0-	-229 B	-0-	298	3			N	-0-					-0-
04	420	N	361	-0-	-59 B	-0-	361	3			N	-0-					-0-
05	341	N	279	-0-	-62 B	-0-	279	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	372	N	42	-0-	-330 B	-0-	42	3			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	599	-0-	-73 B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
04	720	N	679	-0-	-41 B	-0-	679	3			N	-0-					-0-
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	720	N	681	-0-	-39 B	-0-	681	3			N	-0-					-0-
07	713	N	482	-0-	-231 B	-0-	482	3			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1286	-0-	-142 B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1511	-0-	-39 B	-0-	1511	3			N	-0-					-0-
04	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
05	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
06	1470	N	1417	-0-	-53 B	-0-	1417	3			N	-0-					-0-
07	1395	N	183	-0-	-1212 B	-0-	183	3			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	288	-0-	-20 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	360	N	276	-0-	-84 B	-0-	276	3			N	-0-					-0-
05	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	279	N	40	-0-	-239 B	-0-	40	3			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
04	740	N	598	-0-	-142 B	-0-	598	3			N	-0-					-0-
05	1302	N	884	-0-	-418 B	-0-	884	3			N	-0-					-0-
06	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
*07	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	28	-0-	-28 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
*07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
04	240	N	187	-0-	-53	B	-0-	187	3			N	-0-					-0-
05	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	186	N	25	-0-	-161	B	-0-	25	3			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1	B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
05	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
06	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
07	372	N	60	-0-	-312	B	-0-	60	3			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	542	-0-	-46	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	594	-0-	-57	B	-0-	594	3			N	-0-					-0-
04	660	N	575	-0-	-85	B	-0-	575	3			N	-0-					-0-
05	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
06	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
07	589	N	60	-0-	-529	B	-0-	60	3			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

02	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	543	-0-	-46	B	-0-	543	2			N	-0-					-0-
04	570	N	390	-0-	-180	B	-0-	390	2			N	-0-					-0-
05	558	N	354	-0-	-204	B	-0-	354	2			N	-0-					-0-
06	540	N	532	-0-	-8	B	-0-	532	2			N	-0-					-0-
*07	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

02	14B2	EXT	176	-0-	176	B	1942	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1942																		
03	14B2	EXT	252	-0-	252	B	2194	252	2			N	-0-					-0-
04		465	252	-0-	-213	B	1981	252	2			N	-0-					-0-
05		2148 R	167	-0-	-1981	B	-0-	167	2			N	-0-					-0-
06		265 N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
*07		224 N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-

STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING II, LLC 606156
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

02		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

02	28	N	27	-0-	-1 B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
04	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
05	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
06	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*07	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	780	N	699	-0-	-81 B	-0-	699	3			N	-0-					-0-
*07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	178	-0-	-46 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
04	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
05	372	N	221	-0-	-151 B	-0-	221	3			N	-0-					-0-
06	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
04	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
05	124	N	37	-0-	-87 B	-0-	37	3			N	-0-					-0-
06	120	N	60	-0-	-60 B	-0-	60	3			N	-0-					-0-
07	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
04	1818	N	1818	-0-	-0-	B	-0-	1818	3			N	-0-					-0-
05	2081	N	2081	-0-	-0-	B	-0-	2081	3			N	-0-					-0-
06	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
*07	2001	N	2001	-0-	-0-	B	-0-	2001	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

02	140	N	138	-0-	-2	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
05	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
*07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
04	150	N	121	-0-	-29	B	-0-	121	3			N	-0-					-0-
05	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
06	150	N	120	-0-	-30	B	-0-	120	3			N	-0-					-0-
*07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

PARALLEL ENERGY LP 639020
BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

02	140	N	105	-0-	-35	B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
04	180	N	73	-0-	-107	B	-0-	73	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

02	448	N	413	-0-	-35	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
04	364	N	282	-0-	-82	B	-0-	282	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

02	224	N	178	-0-	-46	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
04	210	N	115	-0-	-95	B	-0-	115	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	240	N	136	-0-	-104	B	-0-	136	3			N	-0-					-0-
*07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
04	345	N	210	-0-	-135	B	-0-	210	3			N	-0-					-0-
05	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
06	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
07	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1174	N	1174	-0-	-0-	B	-0-	150	1	1024	3	N	-0-					-0-
*07	1027	N	1027	-0-	-0-	B	-0-	155	1	872	3	N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	754	-0-	-2	B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	749	-0-	-57	B	-0-	749	3			N	-0-					-0-
04	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
05	837	N	729	-0-	-108	B	-0-	729	3			N	-0-					-0-
06	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
*07	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
04	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
05	620	N	599	-0-	-21	B	-0-	599	3			N	-0-					-0-
06	600	N	487	-0-	-113	B	-0-	487	3			N	-0-					-0-
*07	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
04	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
05	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
06	270	N	206	-0-	-64	B	-0-	206	3			N	-0-					-0-
07	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	161	-0-	-63	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
04	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
04	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
05	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
06	300	N	221	-0-	-79	B	-0-	221	3			N	-0-					-0-
07	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
04	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
05	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
*07	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
04	180	N	140	-0-	-40	B	-0-	140	3			N	-0-					-0-
05	217	N	140	-0-	-77	B	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	493	-0-	-179	B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
04	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
05	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
06	660	N	458	-0-	-202	B	-0-	458	3			N	-0-					-0-
07	620	N	356	-0-	-264	B	-0-	356	3			N	-0-					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	461	-0-	-435	B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
04	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
05	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
*07	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	176	-0-	-132	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	67	-0-	-212	B	-0-	67	3			N	-0-					-0-
04	210	N	20	-0-	-190	B	-0-	20	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	60	N	8	-0-	-52	B	-0-	8	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
04	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
05	1023	N	717	-0-	-306	B	-0-	717	3			N	-0-					-0-
06	780	N	675	-0-	-105	B	-0-	675	3			N	-0-					-0-
07	775	N	403	-0-	-372	B	-0-	403	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
04	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
05	558	N	515	-0-	-43	B	-0-	515	3			N	-0-					-0-
06	1680	N	486	-0-	-1194	B	-0-	486	3			N	-0-					-0-
07	558	N	452	-0-	-106	B	-0-	452	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
04	120	N	87	-0-	-33	B	-0-	87	3			N	-0-					-0-
05	155	N	55	-0-	-100	B	-0-	55	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1768	N	1768	-0-	-0-	B	-0-	1765	3	3	9	N	3					195
03/01 BALANCING DATE STATUS -> -0-																		
03	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					195
04	1786	N	1786	-0-	-0-	B	-0-	1785	3	1	9	N	1					196
05	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					196
06	1860	N	1693	-0-	-167	B	-0-	1693	3			N	-0-					196
*07	1689	N	1689	-0-	-0-	B	-0-	1687	3	2	9	N	2					198

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	93	-0-	-19	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
04	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
05	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
*07	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
05	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
04	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
05	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-
06	750	N	732	-0-	-18	B	-0-	732	3			N	-0-					-0-
07	775	N	751	-0-	-24	B	-0-	751	3			N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PARALLEL ENERGY LP //CONT.// 639020
SNEED "B" WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1424	N	-0-	-0-	-1424 B	10682					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			10682														
03	1648	N	-0-	-0-	-1648 B	9034					N	-0-					-0-
04	862		-0-	-0-	-862 B	8172					N	-0-					-0-
05	1658	N	-0-	-0-	-1658 B	6514					N	-0-					-0-
06	8985		2515	-0-	-6470 B	44	2515	3			N	-0-					-0-
07	1049		2559	-0-	1510 B	1554	2559	3			N	-0-					-0-

SNEED "B" WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
05	1147	N	1066	-0-	-81 B	-0-	1066	3			N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	1064	3			N	-0-					-0-
*07	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-

SNEED "B" WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
04	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
05	1564	N	1364	-0-	-200 B	-0-	1364	3			N	-0-					-0-
06	1470	N	1341	-0-	-129 B	-0-	1341	3			N	-0-					-0-
*07	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*07	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
07	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
04	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
05	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
06	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
07	1054	N	974	-0-	-80 B	-0-	974	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	232	-0-	-20	B	-0-	232	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
04	278	N	278	-0-	-0-	B	-0-	278	3		N	-0-			-0-
05	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-
06	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
*07	288	N	288	-0-	-0-	B	-0-	288	3		N	-0-			-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	537	N	537	-0-	-0-	B	-0-	537	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	611	N	611	-0-	-0-	B	-0-	611	3		N	-0-			-0-
04	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-
05	661	N	661	-0-	-0-	B	-0-	661	3		N	-0-			-0-
06	603	N	603	-0-	-0-	B	-0-	603	3		N	-0-			-0-
*07	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	274	-0-	-6	B	-0-	274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
04	319	N	319	-0-	-0-	B	-0-	319	3		N	-0-			-0-
05	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
06	330	N	308	-0-	-22	B	-0-	308	3		N	-0-			-0-
07	341	N	324	-0-	-17	B	-0-	324	3		N	-0-			-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	1167	-0-	-9	B	-0-	1167	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1338	N	1338	-0-	-0-	B	-0-	1338	3		N	-0-			-0-
04	1315	N	1315	-0-	-0-	B	-0-	1315	3		N	-0-			-0-
05	1315	N	1315	-0-	-0-	B	-0-	1315	3		N	-0-			-0-
06	1290	N	1164	-0-	-126	B	-0-	1164	3		N	-0-			-0-
*07	1347	N	1347	-0-	-0-	B	-0-	1347	3		N	-0-			-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	532	N	505	-0-	-27	B	-0-	505	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	655	N	655	-0-	-0-	B	-0-	655	3		N	-0-			-0-
04	616	N	616	-0-	-0-	B	-0-	616	3		N	-0-			-0-
05	632	N	632	-0-	-0-	B	-0-	632	3		N	-0-			-0-
06	599	N	599	-0-	-0-	B	-0-	599	3		N	-0-			-0-
*07	619	N	619	-0-	-0-	B	-0-	619	3		N	-0-			-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	174	-0-	-22	B	-0-	174	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	216	-0-	-1	B	-0-	216	3		N	-0-			-0-
04	210	N	207	-0-	-3	B	-0-	207	3		N	-0-			-0-
05	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
06	210	N	195	-0-	-15	B	-0-	195	3		N	-0-			-0-
07	217	N	203	-0-	-14	B	-0-	203	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	172	-0-	-24	B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
04	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
*07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1318	-0-	-26	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1482	-0-	-6	B	-0-	1482	3			N	-0-					-0-
04	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
05	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-
06	1440	N	1418	-0-	-22	B	-0-	1418	3			N	-0-					-0-
*07	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1033	-0-	-3	B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
04	1140	N	1105	-0-	-35	B	-0-	1105	3			N	-0-					-0-
05	1147	N	1135	-0-	-12	B	-0-	1135	3			N	-0-					-0-
06	1110	N	1092	-0-	-18	B	-0-	1092	3			N	-0-					-0-
07	1147	N	1127	-0-	-20	B	-0-	1127	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
04	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
05	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
06	360	N	340	-0-	-20	B	-0-	340	3			N	-0-					-0-
07	372	N	358	-0-	-14	B	-0-	358	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
04	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
05	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
06	420	N	400	-0-	-20	B	-0-	400	3			N	-0-					-0-
*07	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	214	-0-	-3	B	-0-	214	3		N	-0-			-0-
04	210	N	204	-0-	-6	B	-0-	204	3		N	-0-			-0-
05	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
06	212	N	212	-0-	-0-	B	-0-	212	3		N	-0-			-0-
07	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

02	1260	N	1209	-0-	-51	B	-0-	1209	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1364	N	1361	-0-	-3	B	-0-	1361	3		N	-0-			-0-
04	1308	N	1308	-0-	-0-	B	-0-	1308	3		N	-0-			-0-
05	1333	N	1321	-0-	-12	B	-0-	1321	3		N	-0-			-0-
06	1325	N	1325	-0-	-0-	B	-0-	1325	3		N	-0-			-0-
07	1364	N	1218	-0-	-146	B	-0-	1218	3		N	-0-			-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

02	770	N	770	-0-	-0-	B	-0-	770	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	868	N	842	-0-	-26	B	-0-	842	3		N	-0-			-0-
04	810	N	809	-0-	-1	B	-0-	809	3		N	-0-			-0-
05	868	N	827	-0-	-41	B	-0-	827	3		N	-0-			-0-
06	820	N	820	-0-	-0-	B	-0-	820	3		N	-0-			-0-
07	837	N	777	-0-	-60	B	-0-	777	3		N	-0-			-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

02	504	N	434	-0-	-70	B	-0-	434	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	564	N	564	-0-	-0-	B	-0-	564	3		N	-0-			-0-
04	540	N	529	-0-	-11	B	-0-	529	3		N	-0-			-0-
05	496	N	493	-0-	-3	B	-0-	493	3		N	-0-			-0-
06	540	N	480	-0-	-60	B	-0-	480	3		N	-0-			-0-
07	558	N	506	-0-	-52	B	-0-	506	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	244	-0-	-36 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
05	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	983	-0-	-137 B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
04	1110	N	1107	-0-	-3 B	-0-	1107	3			N	-0-					-0-
05	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
06	1140	N	1091	-0-	-49 B	-0-	1091	3			N	-0-					-0-
07	1147	N	1021	-0-	-126 B	-0-	1021	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
04	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
05	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
06	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
07	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1176	-0-	-28 B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1299	-0-	-34 B	-0-	1299	3			N	-0-					-0-
04	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
05	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
06	1260	N	1248	-0-	-12 B	-0-	1248	3			N	-0-					-0-
*07	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
04	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
*07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
05	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
07	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	666	-0-	-6 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
04	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
05	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
06	720	N	688	-0-	-32 B	-0-	688	3			N	-0-					-0-
*07	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	386	-0-	-6 B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
04	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
05	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
06	450	N	414	-0-	-36 B	-0-	414	3			N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
04	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
05	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
06	2430	N	2293	-0-	-137 B	-0-	2293	3			N	-0-					-0-
*07	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	188	-0-	-8	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
04	210	N	205	-0-	-5	B	-0-	205	3			N	-0-					-0-
05	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	933	-0-	-47	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1044	-0-	-10	B	-0-	1044	3			N	-0-					-0-
04	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
05	1023	N	1008	-0-	-15	B	-0-	1008	3			N	-0-					-0-
06	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
07	1054	N	1027	-0-	-27	B	-0-	1027	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	177	-0-	-19	B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
04	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10	B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
05	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*07	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
04	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
06	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
*07	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	175	-0-	-21	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
05	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
06	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	130	-0-	-38	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
04	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
04	240	N	234	-0-	-6	B	-0-	234	3			N	-0-					-0-
05	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	248	N	164	-0-	-84	B	-0-	164	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	814	-0-	-54	B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	853	-0-	-77	B	-0-	853	3			N	-0-					-0-
04	870	N	778	-0-	-92	B	-0-	778	3			N	-0-					-0-
05	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
06	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
*07	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	40	-0-	-44	B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
04	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
05	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
06	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
*07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	591	-0-	-25	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	584	-0-	-67	B	-0-	584	3			N	-0-					-0-
04	690	N	665	-0-	-25	B	-0-	665	3			N	-0-					-0-
05	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
06	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
07	682	N	600	-0-	-82	B	-0-	600	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	665	-0-	-7	B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
04	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
05	744	N	735	-0-	-9	B	-0-	735	3			N	-0-					-0-
06	720	N	682	-0-	-38	B	-0-	682	3			N	-0-					-0-
*07	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	161	-0-	-7	B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
04	180	N	84	-0-	-96	B	-0-	84	3			N	-0-					-0-
05	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
06	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
07	93	N	78	-0-	-15	B	-0-	78	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
05	248	N	235	-0-	-13	B	-0-	235	3			N	-0-					-0-
06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
07	186	N	70	-0-	-116	B	-0-	70	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
04	540	N	503	-0-	-37	B	-0-	503	3			N	-0-					-0-
05	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
06	540	N	511	-0-	-29	B	-0-	511	3			N	-0-					-0-
*07	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
05	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
06	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
05	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

02	896	N	849	-0-	-47	B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
04	960	N	941	-0-	-19	B	-0-	941	3			N	-0-					-0-
05	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
06	960	N	920	-0-	-40	B	-0-	920	3			N	-0-					-0-
07	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

02	756	N	743	-0-	-13	B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	829	-0-	-8	B	-0-	829	3			N	-0-					-0-
04	780	N	723	-0-	-57	B	-0-	723	3			N	-0-					-0-
05	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-
06	810	N	790	-0-	-20	B	-0-	790	3			N	-0-					-0-
*07	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

02	616	N	610	-0-	-6	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	679	-0-	-3	B	-0-	679	3			N	-0-					-0-
04	660	N	655	-0-	-5	B	-0-	655	3			N	-0-					-0-
05	682	N	681	-0-	-1	B	-0-	681	3			N	-0-					-0-
06	660	N	654	-0-	-6	B	-0-	654	3			N	-0-					-0-
07	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

02	700	N	579	-0-	-121	B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	649	-0-	-33	B	-0-	649	3			N	-0-					-0-
04	630	N	554	-0-	-76	B	-0-	554	3			N	-0-					-0-
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
06	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
07	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	240	-0-	-12 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
05	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	616	-0-	-364 B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	387	-0-	-512 B	-0-	387	3			N	-0-					-0-
04	930	N	558	-0-	-372 B	-0-	558	3			N	-0-					-0-
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	589	N	406	-0-	-183 B	-0-	406	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
04	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
05	2449	N	2363	-0-	-86 B	-0-	2363	3			N	-0-					-0-
06	2340	N	2290	-0-	-50 B	-0-	2290	3			N	-0-					-0-
*07	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
05	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
06	510	N	419	-0-	-91 B	-0-	419	3			N	-0-					-0-
07	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
04	240	N	164	-0-	-76 B	-0-	164	3			N	-0-					-0-
05	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	876	-0-	-20 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	791	-0-	-201 B	-0-	791	3			N	-0-					-0-
04	960	N	706	-0-	-254 B	-0-	706	3			N	-0-					-0-
05	961	N	845	-0-	-116 B	-0-	845	3			N	-0-					-0-
06	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*07	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	714	-0-	-154 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
04	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
05	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
07	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	970	-0-	-94 B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
04	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1170	N	1076	-0-	-94 B	-0-	1076	3			N	-0-					-0-
07	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	489	-0-	-43 B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
04	510	N	414	-0-	-96 B	-0-	414	3			N	-0-					-0-
05	527	N	414	-0-	-113 B	-0-	414	3			N	-0-					-0-
06	450	N	143	-0-	-307 B	-0-	143	3			N	-0-					-0-
07	434	N	49	-0-	-385 B	-0-	49	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	191	-0-	-33 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
04	240	N	173	-0-	-67 B	-0-	173	3			N	-0-					-0-
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
07	186	N	149	-0-	-37 B	-0-	149	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
04	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
05	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
06	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*07	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
05	2358	N	2358	-0-	-0- B	-0-	2358	3			N	-0-					-0-
06	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-
*07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	652	-0-	-20 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
04	720	N	697	-0-	-23 B	-0-	697	3			N	-0-					-0-
05	713	N	700	-0-	-13 B	-0-	700	3			N	-0-					-0-
06	690	N	622	-0-	-68 B	-0-	622	3			N	-0-					-0-
*07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	763	-0-	-105 B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
04	840	N	798	-0-	-42 B	-0-	798	3			N	-0-					-0-
05	837	N	831	-0-	-6 B	-0-	831	3			N	-0-					-0-
06	810	N	777	-0-	-33 B	-0-	777	3			N	-0-					-0-
07	837	N	801	-0-	-36 B	-0-	801	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	915	-0-	-9 B	-0-	915	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
04	1050	N	1013	-0-	-37 B	-0-	1013	3			N	-0-					-0-
05	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
06	960	N	933	-0-	-27 B	-0-	933	3			N	-0-					-0-
*07	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

02	644 N	611	-0-	-33	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682 N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
04	660 N	644	-0-	-16	B	-0-	644	3			N	-0-					-0-
05	682 N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
06	660 N	623	-0-	-37	B	-0-	623	3			N	-0-					-0-
*07	661 N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	528	-0-	-60 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	605	-0-	-46 B	-0-	605	3			N	-0-					-0-
04	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
05	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	696	-0-	-32 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
05	775	N	766	-0-	-9 B	-0-	766	3			N	-0-					-0-
06	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
07	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
05	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
06	480	N	448	-0-	-32 B	-0-	448	3			N	-0-					-0-
07	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1219	-0-	-41 B	-0-	1219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
04	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
05	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
06	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
*07	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	304	-0-	-4 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
04	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	360	N	315	-0-	-45 B	-0-	315	3			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0- B	-1228					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -921 CANCELLED UNDERAGE -> -307																	
03	SHUT IN		-0-	-0-	-0- B	-921					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0- B	-921					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0- B	-921					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0- B	-921					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-921					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	65	-0-	-152 B	-0-	65	3			N	-0-					-0-
04	270	N	160	-0-	-110 B	-0-	160	3			N	-0-					-0-
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
05	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
06	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
07	465	N	410	-0-	-55 B	-0-	410	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
04	330	N	254	-0-	-76 B	-0-	254	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
07	248	N	172	-0-	-76 B	-0-	172	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	496	-0-	-36 B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	600	N	509	-0-	-91 B	-0-	509	3			N	-0-					-0-
05	558	N	514	-0-	-44 B	-0-	514	3			N	-0-					-0-
06	510	N	483	-0-	-27 B	-0-	483	3			N	-0-					-0-
07	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	481	-0-	-107	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
04	600	N	591	-0-	-9	B	-0-	591	3			N	-0-					-0-
05	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
07	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1143	-0-	-173	B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
04	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
05	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
06	1410	N	1291	-0-	-119	B	-0-	1291	3			N	-0-					-0-
*07	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	910	-0-	-70	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	995	-0-	-28	B	-0-	995	3			N	-0-					-0-
04	990	N	945	-0-	-45	B	-0-	945	3			N	-0-					-0-
05	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
06	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
07	992	N	963	-0-	-29	B	-0-	963	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	771	-0-	-35	B	-0-	771	3			N	-0-					-0-
04	750	N	742	-0-	-8	B	-0-	742	3			N	-0-					-0-
05	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
06	750	N	722	-0-	-28	B	-0-	722	3			N	-0-					-0-
07	775	N	770	-0-	-5	B	-0-	770	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16	B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
04	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
05	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
06	630	N	543	-0-	-87	B	-0-	543	3			N	-0-					-0-
*07	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1465	-0-	-75	B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1688	-0-	-48	B	-0-	1688	3			N	-0-					-0-
04	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
05	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
06	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
*07	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	595	-0-	-133 B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
04	810	N	694	-0-	-116 B	-0-	694	3			N	-0-					-0-
05	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
06	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
07	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	652	-0-	-48 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
04	690	N	688	-0-	-2 B	-0-	688	3			N	-0-					-0-
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
07	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	438	-0-	-94 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
05	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
06	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	883	-0-	-41 B	-0-	883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
05	992	N	969	-0-	-23 B	-0-	969	3			N	-0-					-0-
06	990	N	818	-0-	-172 B	-0-	818	3			N	-0-					-0-
*07	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	234	-0-	-18 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
06	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
*07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
04	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
05	124	N	28	-0-	-96	B	-0-	28	3			N	-0-					-0-
06	90	N	29	-0-	-61	B	-0-	29	3			N	-0-					-0-
07	93	N	28	-0-	-65	B	-0-	28	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	726	-0-	-2	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
04	780	N	779	-0-	-1	B	-0-	779	3			N	-0-					-0-
05	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
06	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
*07	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1130	-0-	-46	B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1251	-0-	-20	B	-0-	1251	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
07	1271	N	1188	-0-	-83	B	-0-	1188	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	306	-0-	-2	B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
04	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
05	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
06	330	N	326	-0-	-4	B	-0-	326	3			N	-0-					-0-
07	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1310	-0-	-62	B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
05	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
06	1470	N	1374	-0-	-96	B	-0-	1374	3			N	-0-					-0-
*07	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1019	-0-	-17	B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
05	1116	N	1087	-0-	-29	B	-0-	1087	3			N	-0-					-0-
06	1080	N	1061	-0-	-19	B	-0-	1061	3			N	-0-					-0-
07	1116	N	1097	-0-	-19	B	-0-	1097	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2408	N	2408	-0-	-0-	B	-0-	2408	3			N	-0-					-0-
04	2301	N	2301	-0-	-0-	B	-0-	2301	3			N	-0-					-0-
05	2511	N	2261	-0-	-250	B	-0-	2261	3			N	-0-					-0-
06	2340	N	2185	-0-	-155	B	-0-	2185	3			N	-0-					-0-
*07	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

02	588	N	512	-0-	-76	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
04	660	N	575	-0-	-85	B	-0-	575	3			N	-0-					-0-
05	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
06	570	N	510	-0-	-60	B	-0-	510	3			N	-0-					-0-
07	589	N	545	-0-	-44	B	-0-	545	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

02	756	N	728	-0-	-28	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
04	810	N	803	-0-	-7	B	-0-	803	3			N	-0-					-0-
05	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
06	810	N	779	-0-	-31	B	-0-	779	3			N	-0-					-0-
07	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

02	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
05	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
06	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

02	224	N	223	-0-	-1	B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
06	240	N	229	-0-	-11	B	-0-	229	3			N	-0-					-0-
07	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

02	924	N	905	-0-	-19	B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
04	1110	N	990	-0-	-120	B	-0-	990	3			N	-0-					-0-
05	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
06	990	N	912	-0-	-78	B	-0-	912	3			N	-0-					-0-
07	1023	N	968	-0-	-55	B	-0-	968	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
05	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
06	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*07	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
05	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
06	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
07	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	242	-0-	-37	B	-0-	242	3			N	-0-					-0-
04	240	N	236	-0-	-4	B	-0-	236	3			N	-0-					-0-
05	248	N	158	-0-	-90	B	-0-	158	3			N	-0-					-0-
06	240	N	112	-0-	-128	B	-0-	112	3			N	-0-					-0-
*07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	792	-0-	-76	B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	758	-0-	-141	B	-0-	758	3			N	-0-					-0-
04	900	N	788	-0-	-112	B	-0-	788	3			N	-0-					-0-
05	868	N	847	-0-	-21	B	-0-	847	3			N	-0-					-0-
06	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
07	806	N	760	-0-	-46	B	-0-	760	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1167	-0-	-37	B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-
04	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
05	1302	N	1297	-0-	-5	B	-0-	1297	3			N	-0-					-0-
06	1260	N	1240	-0-	-20	B	-0-	1240	3			N	-0-					-0-
07	1302	N	1276	-0-	-26	B	-0-	1276	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	798	-0-	-42	B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
04	870	N	865	-0-	-5	B	-0-	865	3			N	-0-					-0-
05	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
06	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
*07	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	180	N	43	-0-	-137 B	-0-	43	3			N	-0-					-0-
07	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	546	-0-	-42 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
05	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
07	620	N	597	-0-	-23 B	-0-	597	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	876	-0-	-48 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
04	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
05	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
06	990	N	974	-0-	-16 B	-0-	974	3			N	-0-					-0-
07	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	340	-0-	-80 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
05	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
06	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	214	-0-	-66 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
04	240	N	159	-0-	-81 B	-0-	159	3			N	-0-					-0-
05	248	N	120	-0-	-128 B	-0-	120	3			N	-0-					-0-
06	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*07	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	701	-0-	-27 B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
04	780	N	756	-0-	-24 B	-0-	756	3			N	-0-					-0-
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
05	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
06	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*07	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16 B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1161	-0-	-43 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
05	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
06	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
07	1302	N	1165	-0-	-137 B	-0-	1165	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	950	-0-	-11 B	-0-	950	3			N	-0-					-0-
04	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
05	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
06	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
07	961	N	900	-0-	-61 B	-0-	900	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

02	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
04	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
05	558	N	474	-0-	-84	B	-0-	474	3			N	-0-					-0-
06	600	N	531	-0-	-69	B	-0-	531	3			N	-0-					-0-
07	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

02	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
04	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
05	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

02	756	N	755	-0-	-1	B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-
04	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-
05	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
06	810	N	806	-0-	-4	B	-0-	806	3			N	-0-					-0-
07	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
04	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
05	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
06	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
07	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

02	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
04	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
05	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
06	60	N	54	-0-	-6	B	-0-	54	3			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

02	56	N	18	-0-	-38	B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
05	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
06	60	N	29	-0-	-31	B	-0-	29	3			N	-0-					-0-
07	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-

MASTERSON WELL #: 78R RRCID -> 058322 COMPL. DATE 02/05/1974 TOTAL DEPTH 1927 PERF. 1602 - 1827

02	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
04	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
05	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	750	-0-	-90 B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	884	-0-	-77 B	-0-	884	3			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
05	837	N	809	-0-	-28 B	-0-	809	3			N	-0-					-0-
06	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
07	930	N	762	-0-	-168 B	-0-	762	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1500	-0-	-68 B	-0-	1500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
04	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
05	1674	N	1658	-0-	-16 B	-0-	1658	3			N	-0-					-0-
06	1680	N	1677	-0-	-3 B	-0-	1677	3			N	-0-					-0-
*07	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	527	-0-	-89 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	646	-0-	-5 B	-0-	646	3			N	-0-					-0-
04	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
05	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
06	630	N	552	-0-	-78 B	-0-	552	3			N	-0-					-0-
*07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	398	-0-	-50	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
04	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
05	434	N	267	-0-	-167	B	-0-	267	3			N	-0-					-0-
06	480	N	351	-0-	-129	B	-0-	351	3			N	-0-					-0-
07	496	N	360	-0-	-136	B	-0-	360	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9	B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	582	-0-	-7	B	-0-	582	3			N	-0-					-0-
04	570	N	554	-0-	-16	B	-0-	554	3			N	-0-					-0-
05	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
*07	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-	-11	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
04	600	N	581	-0-	-19	B	-0-	581	3			N	-0-					-0-
05	620	N	590	-0-	-30	B	-0-	590	3			N	-0-					-0-
06	570	N	553	-0-	-17	B	-0-	553	3			N	-0-					-0-
*07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	412	-0-	-8	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
04	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
05	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
06	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
07	496	N	459	-0-	-37	B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31	B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	582	-0-	-7	B	-0-	582	3			N	-0-					-0-
04	570	N	565	-0-	-5	B	-0-	565	3			N	-0-					-0-
05	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
06	570	N	548	-0-	-22	B	-0-	548	3			N	-0-					-0-
07	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
05	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	651	N	582	-0-	-69 B	-0-	582	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

02	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	840	N	836	-0-	-4 B	-0-	836	3			N	-0-					-0-
05	899	N	858	-0-	-41 B	-0-	858	3			N	-0-					-0-
06	840	N	831	-0-	-9 B	-0-	831	3			N	-0-					-0-
07	868	N	843	-0-	-25 B	-0-	843	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

02	812	N	792	-0-	-20 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
04	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-
05	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
07	899	N	851	-0-	-48 B	-0-	851	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
04	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
05	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1397	-0-	-60 B	-0-	1397	3			N	-0-					-0-
04	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
05	1519	N	1301	-0-	-218 B	-0-	1301	3			N	-0-					-0-
06	1350	N	1278	-0-	-72 B	-0-	1278	3			N	-0-					-0-
*07	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
04	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*07	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
04	270	N	187	-0-	-83 B	-0-	187	3			N	-0-					-0-
05	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	554	-0-	-6 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
05	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
06	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
*07	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
05	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
*07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	529	-0-	-3	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
04	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
05	589	N	543	-0-	-46	B	-0-	543	3			N	-0-					-0-
06	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
07	589	N	548	-0-	-41	B	-0-	548	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
05	310	N	117	-0-	-193	B	-0-	117	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
*07	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	482	-0-	-22	B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
04	510	N	508	-0-	-2	B	-0-	508	3			N	-0-					-0-
05	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
06	540	N	516	-0-	-24	B	-0-	516	3			N	-0-					-0-
*07	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
05	1116	N	905	-0-	-211	B	-0-	905	3			N	-0-					-0-
06	1140	N	899	-0-	-241	B	-0-	899	3			N	-0-					-0-
07	1054	N	983	-0-	-71	B	-0-	983	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
05	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	933	-0-	-75 B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	848	-0-	-237 B	-0-	848	3			N	-0-					-0-
04	1062	N	815	-0-	-247 B	-0-	815	3			N	-0-					-0-
05	1023	N	643	-0-	-380 B	-0-	643	3			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
*07	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	512	-0-	-104 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
04	600	N	580	-0-	-20 B	-0-	580	3			N	-0-					-0-
05	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	133	-0-	-35 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
05	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
06	270	N	196	-0-	-74 B	-0-	196	3			N	-0-					-0-
07	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0- B	-1288					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -966 CANCELLED UNDERAGE -> -322																	
03	SHUT IN		-0-	-0-	-0- B	-966					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0- B	-966					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0- B	-966					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0- B	-966					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0- B	-966					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
04	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-
05	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
06	2190	N	2097	-0-	-93 B	-0-	2097	3			N	-0-					-0-
*07	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-
04	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
05	372	N	340	-0-	-32	B	-0-	340	3			N	-0-					-0-
06	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
07	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	986	-0-	-22	B	-0-	986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1132	-0-	-15	B	-0-	1132	3			N	-0-					-0-
04	1080	N	1077	-0-	-3	B	-0-	1077	3			N	-0-					-0-
05	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
06	1110	N	1071	-0-	-39	B	-0-	1071	3			N	-0-					-0-
07	1116	N	1084	-0-	-32	B	-0-	1084	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1453	-0-	-31	B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1569	-0-	-74	B	-0-	1569	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
05	1612	N	1546	-0-	-66	B	-0-	1546	3			N	-0-					-0-
06	1530	N	1490	-0-	-40	B	-0-	1490	3			N	-0-					-0-
*07	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	597	-0-	-54	B	-0-	597	3			N	-0-					-0-
04	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
*07	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
05	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

02	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
04	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
05	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
06	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
04	990	N	873	-0-	-117 B	-0-	873	3			N	-0-					-0-
05	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
06	900	N	833	-0-	-67 B	-0-	833	3			N	-0-					-0-
07	899	N	814	-0-	-85 B	-0-	814	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

02	1260	N	1206	-0-	-54 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1254	-0-	-110 B	-0-	1254	3			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
05	1333	N	1258	-0-	-75 B	-0-	1258	3			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*07	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

02	952	N	830	-0-	-122 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
04	960	N	880	-0-	-80 B	-0-	880	3			N	-0-					-0-
05	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
06	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-
*07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1139	-0-	-37	B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
04	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
05	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
06	1230	N	1227	-0-	-3	B	-0-	1227	3			N	-0-					-0-
07	1271	N	1261	-0-	-10	B	-0-	1261	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	575	-0-	-13	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	643	-0-	-8	B	-0-	643	3			N	-0-					-0-
04	630	N	615	-0-	-15	B	-0-	615	3			N	-0-					-0-
05	651	N	636	-0-	-15	B	-0-	636	3			N	-0-					-0-
06	630	N	613	-0-	-17	B	-0-	613	3			N	-0-					-0-
07	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1577	-0-	-75	B	-0-	1577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1757	-0-	-10	B	-0-	1757	3			N	-0-					-0-
04	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
05	1736	N	1680	-0-	-56	B	-0-	1680	3			N	-0-					-0-
06	1710	N	1538	-0-	-172	B	-0-	1538	3			N	-0-					-0-
*07	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1454	-0-	-30	B	-0-	1454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	1538	-0-	-136	B	-0-	1538	3			N	-0-					-0-
04	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
05	1612	N	1590	-0-	-22	B	-0-	1590	3			N	-0-					-0-
06	1500	N	1480	-0-	-20	B	-0-	1480	3			N	-0-					-0-
07	1516	N	1494	-0-	-22	B	-0-	1494	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	696	-0-	-32	B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
04	750	N	727	-0-	-23	B	-0-	727	3			N	-0-					-0-
05	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
07	744	N	735	-0-	-9	B	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1625	-0-	-83	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1837	-0-	-54	B	-0-	1837	3			N	-0-					-0-
04	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
05	1798	N	1783	-0-	-15	B	-0-	1783	3			N	-0-					-0-
06	1770	N	1693	-0-	-77	B	-0-	1693	3			N	-0-					-0-
*07	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1254	-0-	-48	B	-0-	1254	3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
05	1302	N	1258	-0-	-44	B	-0-	1258	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
07	1271	N	1251	-0-	-20	B	-0-	1251	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	368	-0-	-24	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
04	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
05	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	434	N	418	-0-	-16	B	-0-	418	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
04	540	N	484	-0-	-56	B	-0-	484	3			N	-0-					-0-
05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	540	N	519	-0-	-21	B	-0-	519	3			N	-0-					-0-
07	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1482	-0-	-86	B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1710	N	1710	-0-	-0-	B	-0-	1710	3			N	-0-					-0-
04	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
05	1692	N	1692	-0-	-0-	B	-0-	1692	3			N	-0-					-0-
06	1650	N	1631	-0-	-19	B	-0-	1631	3			N	-0-					-0-
*07	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	586	-0-	-2	B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-
04	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
05	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
06	630	N	614	-0-	-16	B	-0-	614	3			N	-0-					-0-
07	651	N	628	-0-	-23	B	-0-	628	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	813	-0-	-27 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
04	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
05	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
*07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	860	-0-	-120 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
05	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
06	1050	N	1003	-0-	-47 B	-0-	1003	3			N	-0-					-0-
07	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	262	-0-	-18 B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
04	990	N	805	-0-	-185 B	-0-	805	3			N	-0-					-0-
05	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
06	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
07	837	N	710	-0-	-127 B	-0-	710	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
05	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
06	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
07	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	437	-0-	-11 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	490	-0-	-6 B	-0-	490	3			N	-0-					-0-
04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
05	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
06	480	N	406	-0-	-74 B	-0-	406	3			N	-0-					-0-
*07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
04	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
05	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
*07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

02	140	N	101	-0-	-39 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	99	-0-	-56 B	-0-	99	3			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
05	124	N	81	-0-	-43 B	-0-	81	3			N	-0-					-0-
06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

02	1624	N	1546	-0-	-78 B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1748	-0-	-19 B	-0-	1748	3			N	-0-					-0-
04	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
05	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
06	1680	N	1661	-0-	-19 B	-0-	1661	3			N	-0-					-0-
*07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

02	1763	N	1668	-0-	-95 B	-0-	1668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1849	-0-	-104 B	-0-	1849	3			N	-0-					-0-
04	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
05	1860	N	1791	-0-	-69 B	-0-	1791	3			N	-0-					-0-
06	1800	N	1723	-0-	-77 B	-0-	1723	3			N	-0-					-0-
*07	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892		1969	-0-	77 B	568	1969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 568																	
03	2214		2128	-0-	-86 B	482	2128	3			N	-0-					-0-
04	1325		2040	-0-	715 B	1197	2040	3			N	-0-					-0-
05	2837		2073	-0-	-764 B	433	2073	3			N	-0-					-0-
06	2431	R	1998	-0-	-433 B	-0-	1998	3			N	-0-					-0-
07	1646		2062	-0-	416 B	416	2062	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	305	-0-	-31 B	-0-	305	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
07	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	730	-0-	-54 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
04	870	N	744	-0-	-126 B	-0-	744	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	775	N	598	-0-	-177 B	-0-	598	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	449	-0-	-55 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
04	540	N	533	-0-	-7 B	-0-	533	3			N	-0-					-0-
05	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
06	510	N	489	-0-	-21 B	-0-	489	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	396	-0-	-100 B	-0-	396	3			N	-0-					-0-
04	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
07	558	N	365	-0-	-193 B	-0-	365	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1753	N	1559	-0-	-194 B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
05	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
06	2100	N	1993	-0-	-107 B	-0-	1993	3			N	-0-					-0-
*07	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	152	-0-	-464 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
04	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
05	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
06	1050	N	851	-0-	-199 B	-0-	851	3			N	-0-					-0-
07	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1669	-0-	-39 B	-0-	1669	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1835	-0-	-25 B	-0-	1835	3			N	-0-					-0-
04	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-
05	1860	N	1803	-0-	-57 B	-0-	1803	3			N	-0-					-0-
06	1770	N	1723	-0-	-47 B	-0-	1723	3			N	-0-					-0-
*07	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1878		2192	-0-	314 B	926	2192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 926																	
03	2198		2473	-0-	275 B	1201	2473	3			N	-0-					-0-
04	1313		2368	-0-	1055 B	2256	2368	3			N	-0-					-0-
05	2822		2440	-0-	-382 B	1874	2440	3			N	-0-					-0-
06	4225	R	2351	-0-	-1874 B	-0-	2351	3			N	-0-					-0-
07	1632		2341	-0-	709 B	709	2341	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	830	-0-	-38 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
04	900	N	898	-0-	-2 B	-0-	898	3			N	-0-					-0-
05	930	N	925	-0-	-5 B	-0-	925	3			N	-0-					-0-
06	900	N	886	-0-	-14 B	-0-	886	3			N	-0-					-0-
07	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
05	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2421		3736	-0-	1315 B	3723	3736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3723																	
03	2812		4386	-0-	1574 B	5297	4386	3			N	-0-					-0-
04	1763		4244	-0-	2481 B	7778	4244	3			N	-0-					-0-
05	3381		4325	-0-	944 B	8722	4325	3			N	-0-					-0-
06	12920	R	4198	-0-	-8722 B	-0-	4198	3			N	-0-					-0-
07	2160		4319	-0-	2159 B	2159	4319	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	657	-0-	-15 B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
04	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
05	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
06	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
07	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1055	-0-	-177 B	-0-	1055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1206	-0-	-65 B	-0-	1206	3			N	-0-					-0-
04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
05	1178	N	1157	-0-	-21 B	-0-	1157	3			N	-0-					-0-
06	1170	N	1078	-0-	-92 B	-0-	1078	3			N	-0-					-0-
07	1178	N	1081	-0-	-97 B	-0-	1081	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27 B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
04	210	N	117	-0-	-93 B	-0-	117	3			N	-0-					-0-
05	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	463	-0-	-41 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
05	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	624	-0-	-104 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
04	720	N	693	-0-	-27 B	-0-	693	3			N	-0-					-0-
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
07	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
04	480	N	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1748	-0-	-44 B	-0-	1748	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1515	-0-	-500 B	-0-	1515	3			N	-0-					-0-
04	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
05	1922	N	1892	-0-	-30 B	-0-	1892	3			N	-0-					-0-
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
*07	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	473	-0-	-31 B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
04	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
05	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
06	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
07	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-
04	570	N	490	-0-	-80 B	-0-	490	3			N	-0-					-0-
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	570	N	508	-0-	-62 B	-0-	508	3			N	-0-					-0-
*07	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	589	-0-	-27 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
05	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
06	630	N	566	-0-	-64 B	-0-	566	3			N	-0-					-0-
*07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
05	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
07	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24 B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
04	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
04	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
06	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
07	682	N	654	-0-	-28	B	-0-	654	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1597	-0-	-27	B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1773	-0-	-25	B	-0-	1773	3			N	-0-					-0-
04	1711	N	1711	-0-	-0-	B	-0-	1711	3			N	-0-					-0-
05	1767	N	1757	-0-	-10	B	-0-	1757	3			N	-0-					-0-
06	1710	N	1546	-0-	-164	B	-0-	1546	3			N	-0-					-0-
*07	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	276	-0-	-4	B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
04	300	N	295	-0-	-5	B	-0-	295	3			N	-0-					-0-
05	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1247	-0-	-69	B	-0-	1247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-
04	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
05	1395	N	1324	-0-	-71	B	-0-	1324	3			N	-0-					-0-
06	1380	N	1242	-0-	-138	B	-0-	1242	3			N	-0-					-0-
07	1395	N	1364	-0-	-31	B	-0-	1364	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	979	-0-	-29	B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1101	-0-	-15	B	-0-	1101	3			N	-0-					-0-
04	1110	N	1080	-0-	-30	B	-0-	1080	3			N	-0-					-0-
05	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
06	1080	N	1067	-0-	-13	B	-0-	1067	3			N	-0-					-0-
07	1116	N	1082	-0-	-34	B	-0-	1082	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2589		3316	-0-	727	B	2031	3316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2031																		
03	3002		3923	-0-	921	B	2952	3923	3			N	-0-					-0-
04	1902		3676	-0-	1774	B	4726	3676	3			N	-0-					-0-
05	3554		3609	-0-	55	B	4781	3609	3			N	-0-					-0-
06	7992	R	3211	-0-	-4781	B	-0-	3211	3			N	-0-					-0-
07	2323		3354	-0-	1031	B	1031	3354	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	268	-0-	-40 B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
04	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
05	1550	N	1426	-0-	-124 B	-0-	1426	3			N	-0-					-0-
06	1470	N	1357	-0-	-113 B	-0-	1357	3			N	-0-					-0-
07	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1511	-0-	-57 B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
04	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
05	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
06	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
*07	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
04	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*07	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	2033	-0-	-13 B	-0-	2033	3			N	-0-					-0-
04	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
05	2046	N	2031	-0-	-15 B	-0-	2031	3			N	-0-					-0-
06	1980	N	1933	-0-	-47 B	-0-	1933	3			N	-0-					-0-
*07	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	507	-0-	-51	B	-0-	507	3			N	-0-					-0-
04	510	N	484	-0-	-26	B	-0-	484	3			N	-0-					-0-
05	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
07	496	N	431	-0-	-65	B	-0-	431	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1921		2099	-0-	178	B	663	2099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 663																		
03	2247		2280	-0-	33	B	696	2280	3			N	-0-					-0-
04	1349		2252	-0-	903	B	1599	2252	3			N	-0-					-0-
05	2866		2310	-0-	-556	B	1043	2310	3			N	-0-					-0-
06	3284	R	2241	-0-	-1043	B	-0-	2241	3			N	-0-					-0-
07	1674		2290	-0-	616	B	616	2290	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2085		2576	-0-	491	B	1516	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1516																		
03	2432		2828	-0-	396	B	1912	2828	3			N	-0-					-0-
04	1484		2746	-0-	1262	B	3174	2746	3			N	-0-					-0-
05	3035		2828	-0-	-207	B	2967	2828	3			N	-0-					-0-
06	5595	R	2628	-0-	-2967	B	-0-	2628	3			N	-0-					-0-
07	1833		2794	-0-	961	B	961	2794	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13	B	-0-	407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
04	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
05	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
07	465	N	439	-0-	-26	B	-0-	439	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	391	-0-	-29	B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	450	-0-	-15	B	-0-	450	3			N	-0-					-0-
04	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
05	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
06	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-
*07	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1494	-0-	-270	B	-0-	1494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
04	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
05	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
06	1830	N	1643	-0-	-187	B	-0-	1643	3			N	-0-					-0-
*07	1759	N	1759	-0-	-0-	B	-0-	1759	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	980	-0-	-168	B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
04	1140	N	1127	-0-	-13	B	-0-	1127	3			N	-0-					-0-
05	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
06	1140	N	838	-0-	-302	B	-0-	838	3			N	-0-					-0-
07	1178	N	965	-0-	-213	B	-0-	965	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	311	-0-	-25	B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-
04	360	N	309	-0-	-51	B	-0-	309	3			N	-0-					-0-
05	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
06	330	N	295	-0-	-35	B	-0-	295	3			N	-0-					-0-
*07	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	340	-0-	-52	B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
04	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
07	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	772	-0-	-40	B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
04	840	N	813	-0-	-27	B	-0-	813	3			N	-0-					-0-
05	868	N	808	-0-	-60	B	-0-	808	3			N	-0-					-0-
06	810	N	778	-0-	-32	B	-0-	778	3			N	-0-					-0-
07	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1366	-0-	-6	B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1504	-0-	-15	B	-0-	1504	3			N	-0-					-0-
04	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
05	1519	N	1505	-0-	-14	B	-0-	1505	3			N	-0-					-0-
06	1470	N	1453	-0-	-17	B	-0-	1453	3			N	-0-					-0-
*07	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	896	-0-	-3	B	-0-	896	3			N	-0-					-0-
04	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
05	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
06	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
07	930	N	900	-0-	-30	B	-0-	900	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	806	-0-	-6	B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
04	840	N	804	-0-	-36	B	-0-	804	3			N	-0-					-0-
05	899	N	886	-0-	-13	B	-0-	886	3			N	-0-					-0-
06	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
07	837	N	805	-0-	-32	B	-0-	805	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

02	616	N	572	-0-	-44 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
04	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
05	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
06	630	N	488	-0-	-142 B	-0-	488	3			N	-0-					-0-
*07	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

02	1344	N	1231	-0-	-113 B	-0-	1231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
05	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
06	1380	N	1051	-0-	-329 B	-0-	1051	3			N	-0-					-0-
*07	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
05	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
06	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
*07	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

02	1568	N	1382	-0-	-186 B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	745	-0-	-898 B	-0-	745	3			N	-0-					-0-
04	1237	N	1144	-0-	-93 B	-0-	1144	3			N	-0-					-0-
05	1519	N	1337	-0-	-182 B	-0-	1337	3			N	-0-					-0-
06	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
07	1178	N	888	-0-	-290 B	-0-	888	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

02	476	N	446	-0-	-30	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
04	480	N	439	-0-	-41	B	-0-	439	3			N	-0-					-0-
05	496	N	405	-0-	-91	B	-0-	405	3			N	-0-					-0-
06	480	N	285	-0-	-195	B	-0-	285	3			N	-0-					-0-
07	465	N	345	-0-	-120	B	-0-	345	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

02	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	220	-0-	-4	B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
04	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
05	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
06	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
07	248	N	218	-0-	-30	B	-0-	218	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1416	-0-	-12	B	-0-	1416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
04	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
05	1581	N	1552	-0-	-29	B	-0-	1552	3			N	-0-					-0-
06	1530	N	1496	-0-	-34	B	-0-	1496	3			N	-0-					-0-
*07	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	751	-0-	-33	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
04	870	N	848	-0-	-22	B	-0-	848	3			N	-0-					-0-
05	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
06	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
07	868	N	817	-0-	-51	B	-0-	817	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	B	-0-	581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
04	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
05	651	N	622	-0-	-29	B	-0-	622	3			N	-0-					-0-
06	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
07	651	N	613	-0-	-38	B	-0-	613	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

02	1945		2475	-0-	530	B	1323	2475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1323																		
03	2274		2939	-0-	665	B	1988	2939	3			N	-0-					-0-
04	1369		2742	-0-	1373	B	3361	2742	3			N	-0-					-0-
05	2891		2755	-0-	-136	B	3225	2755	3			N	-0-					-0-
06	5817	R	2592	-0-	-3225	B	-0-	2592	3			N	-0-					-0-
07	1698		2704	-0-	1006	B	1006	2704	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

02	952	N	921	-0-	-31	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
04	990	N	986	-0-	-4	B	-0-	986	3			N	-0-					-0-
05	1023	N	1015	-0-	-8	B	-0-	1015	3			N	-0-					-0-
06	990	N	941	-0-	-49	B	-0-	941	3			N	-0-					-0-
*07	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
06	240	N	172	-0-	-68	B	-0-	172	3			N	-0-					-0-
*07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

02	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
04	750	N	666	-0-	-84	B	-0-	666	3			N	-0-					-0-
05	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
06	630	N	570	-0-	-60	B	-0-	570	3			N	-0-					-0-
07	682	N	628	-0-	-54	B	-0-	628	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960		2176	-0-	216	B	1179	2176	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 1179															
03	2290		2663	-0-	373	B	1552	2663	3		N	-0-			-0-
04	1381		2657	-0-	1276	B	2828	2657	3		N	-0-			-0-
05	2906		2671	-0-	-235	B	2593	2671	3		N	-0-			-0-
06	4932	R	2339	-0-	-2593	B	-0-	2339	3		N	-0-			-0-
07	1712		2618	-0-	906	B	906	2618	3		N	-0-			-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1231	-0-	-169	B	-0-	1231	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1542	N	1542	-0-	-0-	B	-0-	1542	3		N	-0-			-0-
04	1685	N	1685	-0-	-0-	B	-0-	1685	3		N	-0-			-0-
05	1659	N	1659	-0-	-0-	B	-0-	1659	3		N	-0-			-0-
06	1500	N	1415	-0-	-85	B	-0-	1415	3		N	-0-			-0-
*07	1596	N	1596	-0-	-0-	B	-0-	1596	3		N	-0-			-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	1079	-0-	-125	B	-1211	1079	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1211															
03	1333	N	1333	-0-	-0-	B	-0-	1333	3		N	-0-			-0-
04	1396	N	1396	-0-	-0-	B	-0-	1396	3		N	-0-			-0-
05	1390	N	1390	-0-	-0-	B	-0-	1390	3		N	-0-			-0-
06	1290	N	1263	-0-	-27	B	-0-	1263	3		N	-0-			-0-
07	1343	N	1319	-0-	-24	B	-0-	1319	3		N	-0-			-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	N	923	-0-	-29	B	-0-	923	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1023	N	1019	-0-	-4	B	-0-	1019	3		N	-0-			-0-
04	990	N	985	-0-	-5	B	-0-	985	3		N	-0-			-0-
05	1023	N	996	-0-	-27	B	-0-	996	3		N	-0-			-0-
06	990	N	981	-0-	-9	B	-0-	981	3		N	-0-			-0-
07	1023	N	995	-0-	-28	B	-0-	995	3		N	-0-			-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	575	N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-
04	570	N	557	-0-	-13	B	-0-	557	3		N	-0-			-0-
05	568	N	568	-0-	-0-	B	-0-	568	3		N	-0-			-0-
06	570	N	526	-0-	-44	B	-0-	526	3		N	-0-			-0-
07	589	N	569	-0-	-20	B	-0-	569	3		N	-0-			-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	B	-0-	1021	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1128	N	1128	-0-	-0-	B	-0-	1128	3		N	-0-			-0-
04	1209	N	1099	-0-	-110	B	-0-	1099	3		N	-0-			-0-
05	1116	N	1106	-0-	-10	B	-0-	1106	3		N	-0-			-0-
06	1080	N	1032	-0-	-48	B	-0-	1032	3		N	-0-			-0-
07	1147	N	1104	-0-	-43	B	-0-	1104	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1299	-0-	-269	B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
04	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
05	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
06	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
*07	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1407	-0-	-189	B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
04	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
05	1550	N	1542	-0-	-8	B	-0-	1542	3			N	-0-					-0-
06	1560	N	1497	-0-	-63	B	-0-	1497	3			N	-0-					-0-
07	1539	N	1532	-0-	-7	B	-0-	1532	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
04	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
06	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
*07	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
04	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
05	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
*07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
04	1170	N	1151	-0-	-19 B	-0-	1151	3			N	-0-					-0-
05	1209	N	1121	-0-	-88 B	-0-	1121	3			N	-0-					-0-
06	1170	N	1122	-0-	-48 B	-0-	1122	3			N	-0-					-0-
07	1178	N	1050	-0-	-128 B	-0-	1050	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	631	-0-	-41 B	-0-	631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
04	690	N	687	-0-	-3 B	-0-	687	3			N	-0-					-0-
05	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
06	690	N	683	-0-	-7 B	-0-	683	3			N	-0-					-0-
07	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
04	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
07	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	501	-0-	-31 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	570	N	546	-0-	-24 B	-0-	546	3			N	-0-					-0-
07	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	443	-0-	-22 B	-0-	443	3			N	-0-					-0-
04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	884	-0-	-12 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
04	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
05	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
06	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
07	1054	N	910	-0-	-144 B	-0-	910	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
04	540	N	415	-0-	-125 B	-0-	415	3			N	-0-					-0-
05	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
06	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
07	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	611	-0-	-117 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
04	840	N	737	-0-	-103 B	-0-	737	3			N	-0-					-0-
05	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
06	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-
07	775	N	757	-0-	-18 B	-0-	757	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1620	N	1620	-0-	-0- B	-0-	1620	3			N	-0-					-0-
04	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
05	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
*07	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	471	-0-	-5 B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
04	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
05	527	N	438	-0-	-89 B	-0-	438	3			N	-0-					-0-
06	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
*07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

BIVINS WELL #: A253 RRCID -> 273519 COMPL. DATE 11/11/2010 TOTAL DEPTH 3002 PERF. 2085 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	27	-0-	-421 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	17	-0-	-138 B	-0-	17	2			N	-0-					-0-
04	398	N	107	-0-	-291 B	-0-	107	2			N	-0-					-0-
05	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
07	124	N	3	-0-	-121 B	-0-	3	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
*06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	16	-0-	-480 B	-0-	16	2			N	-0-					-0-
04	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
*06	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*07	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*07	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	322	-0-	-42 B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
04	342	N	310	-0-	-32 B	-0-	310	2			N	-0-					-0-
05	372	N	243	-0-	-129 B	-0-	243	2			N	-0-					-0-
06	420	N	402	-0-	-18 B	-0-	402	2			N	-0-					-0-
*07	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-
05	496	N	354	-0-	-142 B	-0-	354	2			N	-0-					-0-
06	540	N	516	-0-	-24 B	-0-	516	2			N	-0-					-0-
*07	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
05	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
06	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
04	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
05	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
06	1512	N	1512	-0-	-0- B	-0-	1512	2			N	-0-					-0-
*07	1536	N	1536	-0-	-0- B	-0-	1536	2			N	-0-					-0-

SNW OPERATING COMPANY 799856
RED CAVE -A- WELL #: 1 RRCID -> 027232 COMPL. DATE 11/09/1960 TOTAL DEPTH 1903 PERF. 1582 - 1637

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

02	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
04	330	N	224	-0-	-106 B	-0-	224	2			N	-0-					-0-
05	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
*07	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

02	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
04	480	N	370	-0-	-110 B	-0-	370	2			N	-0-					-0-
05	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
06	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
*07	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

02	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	627	-0-	-24 B	-0-	627	2			N	-0-					-0-
04	630	N	450	-0-	-180 B	-0-	450	2			N	-0-					-0-
05	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
*07	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
04	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
05	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
06	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
*07	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. 147715
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	806	-0-	-62	-0-	806	2			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	2			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-
05	899	N	829	-0-	-70	-0-	829	2			N	-0-					-0-
06	840	N	803	-0-	-37	-0-	803	2			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	71	-0-	-41	-0-	71	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	327	-0-	-149	-0-	327	2			N	-0-					-0-
03	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	X	56	-0-	-198	-0-	56	2			N	-0-					-0-
03	169	X	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	2			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

02	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

02	84	N	30	-0-	-54	-0-	30	2			N	-0-					-0-
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

02	308	N	200	-0-	-108	-0-	200	2			N	-0-					-0-
03	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

02	28	N	9	-0-	-19	-0-	9	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

02	448	N	268	-0-	-180	-0-	268	2			N	-0-					-0-
03	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	2			N	-0-					-0-
*07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

02	224	N	13	-0-	-211	-0-	13	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

02	1794	N	1794	-0-	-0-	-0-	285	1	1509	2	N	-0-					-0-
03	2631	N	2631	-0-	-0-	-0-	424	1	2207	2	N	-0-					-0-
04	2622	N	2622	-0-	-0-	-0-	427	1	2195	2	N	-0-					-0-
05	2639	N	2639	-0-	-0-	-0-	427	1	2212	2	N	-0-					-0-
06	2568	N	2568	-0-	-0-	-0-	432	1	2136	2	N	-0-					-0-
*07	2455	N	2455	-0-	-0-	-0-	429	1	2026	2	N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

02	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
03	713	N	340	-0-	-373	-0-	340	2			N	-0-					-0-
04	420	N	312	-0-	-108	-0-	312	2			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

02	448	N	314	-0-	-134	-0-	314	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

02	560	N	530	-0-	-30	-0-	530	2			N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
04	570	N	432	-0-	-138	-0-	432	2			N	-0-					-0-
05	589	N	457	-0-	-132	-0-	457	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

02	588	N	23	-0-	-565	-0-	23	2			N	-0-					-0-
03	651	N	196	-0-	-455	-0-	196	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

02	588	N	476	-0-	-112	-0-	476	2			N	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	2			N	-0-					-0-
04	510	N	449	-0-	-61	-0-	449	2			N	-0-					-0-
05	527	N	492	-0-	-35	-0-	492	2			N	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

02	448	N	413	-0-	-35	-0-	413	2			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
05	465	N	377	-0-	-88	-0-	377	2			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	627	-0-	-157	-0-	627	2			N	-0-					-0-
03	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
06	660	N	639	-0-	-21	-0-	639	2			N	-0-					-0-
07	682	N	615	-0-	-67	-0-	615	2			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	558	N	236	-0-	-322	-0-	236	2			N	-0-					-0-
04	360	N	227	-0-	-133	-0-	227	2			N	-0-					-0-
05	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

02	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					-0-
03	14B2 EXT		2199	-0-	2199	2199	2199	2			N	-0-					-0-
04	14B2 EXT		2020	-0-	2020	4219	2020	2			N	-0-					-0-
05	14B2 EXT		2083	-0-	2083	6302	2083	2			N	-0-					-0-
06	3000	N	1717	-0-	-1283	5019	1717	2			N	-0-					-0-
*07	3100	N	1593	-0-	-1507	3512	1593	2			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
04	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
05	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					-0-
07	713	N	692	-0-	-21	-0-	692	2			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

02	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	528	-0-	-228	-0-	528	2			N	-0-					-0-
03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
04	660	N	551	-0-	-109	-0-	551	2			N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
07	558	N	551	-0-	-7	-0-	551	2			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

02	756	N	511	-0-	-245	-0-	511	2			N	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
06	1440	N	599	-0-	-841	-0-	599	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-

HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KODIAK OPERATING, LLC 473780
MAJESTIC WELL #: R 1 RRCID -> 194457 COMPL. DATE 03/19/2003 TOTAL DEPTH 3546 PERF. 1772 - 2066

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

02	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
03	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
04	870	N	538	-0-	-332	-0-	538	3			N	-0-					-0-
05	868	N	756	-0-	-112	-0-	756	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

02	56	N	10	-0-	-46	-0-	10	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
05	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP 639020
SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					-0-
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
07	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

02	646	N	646	-0-	-0-	-0-	130	1	508	3	N	7					204
							8	9									
03	806	N	680	-0-	-126	-0-	145	1	533	3	N	2					206
							2	9									
04	676	N	676	-0-	-0-	-0-	140	1	511	3	N	23					229
							25	9									
05	713	N	632	-0-	-81	-0-	135	1	486	3	N	10					239
							11	9									
06	660	N	618	-0-	-42	-0-	140	1	464	3	N	13					252
							14	9									
07	713	N	639	-0-	-74	-0-	150	1	478	3	N	10					262
							11	9									

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

02	112	N	104	-0-	-8	-0-	104	3			N	-0-					49
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					49
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					49
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					49
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					49
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

02	224	N	205	-0-	-19	-0-	205	3			N	-0-					77
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					77
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					77
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					77
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					77
*07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					77

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

02	336	N	211	-0-	-125	-0-	211	3			N	-0-					112
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					112
04	240	N	231	-0-	-9	-0-	228	3	3	9	N	3					115
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					115
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					115
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					115

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
04	690	N	667	-0-	-23	-0-	667	3			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
06	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	7	-0-	-5	-0-	7	3			N	-0-					129
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
04	11	N	10	-0-	-1	-0-	10	3			N	-0-					129
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					129
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
03	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
07	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	607	-0-	-121	-0-	607	3			N	-0-					115
03	651	N	624	-0-	-27	-0-	624	3			N	-0-					115
04	630	N	571	-0-	-59	-0-	571	3			N	-0-					115
05	682	N	578	-0-	-104	-0-	578	3			N	-0-					115
06	600	N	553	-0-	-47	-0-	553	3			N	-0-					115
07	589	N	565	-0-	-24	-0-	565	3			N	-0-					115

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	405	-0-	-43	-0-	405	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					155
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					155
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					155
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					155
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					155
*07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					354
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					354
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					354
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					354
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					354
07	10	N	-0-	-0-	-10	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	135	1	542	3	N	5					104
							6	9									
03	775	N	701	-0-	-74	-0-	150	1	551	3	N	-0-					104
04	690	N	639	-0-	-51	-0-	145	1	490	3	N	4					108
							4	9									
05	744	N	640	-0-	-104	-0-	150	1	479	3	N	10					118
							11	9									
06	690	N	610	-0-	-80	-0-	145	1	463	3	N	2					120
							2	9									
07	651	N	630	-0-	-21	-0-	150	1	476	3	N	4					124
							4	9									

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					20
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					20
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					20
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	170	-0-	-222	-0-	169	3	1	9	N	1					7
03	341	N	258	-0-	-83	-0-	258	3			N	-0-					7
04	330	N	261	-0-	-69	-0-	259	3	2	9	N	2					9
05	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1					10
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					10
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					10

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15	-0-	135	1	324	3	N	2					167
							2	9									
03	527	N	488	-0-	-39	-0-	145	1	343	3	N	-0-					167
04	510	N	481	-0-	-29	-0-	145	1	335	3	N	1					168
							1	9									
05	496	N	478	-0-	-18	-0-	145	1	330	3	N	3					171
							3	9									
06	480	N	454	-0-	-26	-0-	145	1	308	3	N	1					172
							1	9									
07	496	N	469	-0-	-27	-0-	150	1	319	3	N	-0-					172

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					99
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					99
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					99
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					99
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					99
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	596	-0-	-20	-0-	135	1	444	3	N	15					286
							17	9									
03	713	N	641	-0-	-72	-0-	150	1	480	3	N	10					296
							11	9									
04	630	N	623	-0-	-7	-0-	145	1	477	3	N	1					297
							1	9									
05	727	N	727	-0-	-0-	-0-	145	1	494	3	N	80					377
							88	9									
06	630	N	616	-0-	-14	-0-	145	1	471	3	N	-0-					377
07	651	N	637	-0-	-14	-0-	150	1	487	3	N	-0-					377

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	326	-0-	-10	-0-	135	1	191	3	N	-0-					34
03	372	N	360	-0-	-12	-0-	150	1	210	3	N	-0-					34
04	337	N	337	-0-	-0-	-0-	145	1	192	3	N	-0-					34
05	372	N	335	-0-	-37	-0-	145	1	190	3	N	-0-					34
06	360	N	326	-0-	-34	-0-	145	1	181	3	N	-0-					34
07	341	N	333	-0-	-8	-0-	150	1	183	3	N	-0-					34

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
07	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	331	-0-	-117	-0-	331	3			N	-0-					64
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					64
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					64
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					64
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					64
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					64

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
JESTER WELL #: 3018R RRCID -> 175715 COMPL. DATE 01/03/2000 TOTAL DEPTH 2275 PERF. 1908 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					27
03	0		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 12/13/2012 - P & A 12-13-12

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

02	476	N	456	-0-	-20	-0-	456	3			N	-0-					-0-
03	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					8
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					8
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					8
05	124	N	78	-0-	-46	-0-	78	3			N	-0-					8
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					8
07	93	N	62	-0-	-31	-0-	62	3			N	-0-					8

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

02	280	N	266	-0-	-14	-0-	266	3			N	-0-					6
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					6
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					6
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					6
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					6
07	310	N	186	-0-	-124	-0-	186	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	3					188
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					188

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	135	1	718	3	N	1					55
							1	9									
03	891	N	891	-0-	-0-	-0-	150	1	740	3	N	1					56
							1	9									
04	870	N	865	-0-	-5	-0-	145	1	720	3	N	-0-					56
05	961	N	866	-0-	-95	-0-	145	1	719	3	N	2					58
							2	9									
06	870	N	839	-0-	-31	-0-	145	1	694	3	N	-0-					58
07	899	N	859	-0-	-40	-0-	150	1	709	3	N	-0-					58

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	235	-0-	-17	-0-	235	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	468	-0-	-36	-0-	135	1	324	3	N	8					134
							9	9									
03	496	N	482	-0-	-14	-0-	150	1	332	3	N	-0-					134
04	480	N	439	-0-	-41	-0-	145	1	293	3	N	1					135
							1	9									
05	527	N	484	-0-	-43	-0-	150	1	320	3	N	13					148
							14	9									
06	481	N	481	-0-	-0-	-0-	145	1	328	3	N	7					155
							8	9									
07	465	N	454	-0-	-11	-0-	150	1	302	3	N	2					157
							2	9									

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	457	N	457	-0-	-0-	-0-	135	1	311	3	N	10					304
							11	9									
03	496	N	492	-0-	-4	-0-	150	1	323	3	N	17					321
							19	9									
04	450	N	441	-0-	-9	-0-	145	1	288	3	N	7					328
							8	9									
05	496	N	442	-0-	-54	-0-	145	1	286	3	N	10					338
							11	9									
06	480	N	428	-0-	-52	-0-	145	1	277	3	N	5					343
							6	9									
07	465	N	457	-0-	-8	-0-	150	1	297	3	N	9					352
							10	9									

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					130
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					130
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					130
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					130
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					130
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					130

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	72	1	114	3	N	-0-					10
03	217	N	202	-0-	-15	-0-	78	1	124	3	N	-0-					10
04	210	N	198	-0-	-12	-0-	75	1	123	3	N	-0-					10
05	217	N	202	-0-	-15	-0-	78	1	124	3	N	-0-					10
06	210	N	194	-0-	-16	-0-	75	1	119	3	N	-0-					10
07	217	N	196	-0-	-21	-0-	75	1	121	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					27
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					27
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					27
05	155	N	110	-0-	-45	-0-	110	3			N	-0-					27
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					27
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1069	-0-	-191	-0-	1065	3	4	9	N	4					224
03	1240	N	1139	-0-	-101	-0-	1139	3			N	-0-					224
04	1140	N	1109	-0-	-31	-0-	1097	3	12	9	N	11					235
05	1178	N	1066	-0-	-112	-0-	1055	3	11	9	N	10					245
06	1110	N	910	-0-	-200	-0-	906	3	4	9	N	4					249
07	1147	N	1046	-0-	-101	-0-	1037	3	9	9	N	8					257

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
04	3	N	-0-	-0-	-3	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	1	N	-0-	-0-	-1	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	801	N	801	-0-	-0-	-0-	801	3			N	-0-					136
03	682	N	624	-0-	-58	-0-	624	3			N	-0-					136
04	630	N	621	-0-	-9	-0-	620	3	1	9	N	1					137
05	899	N	634	-0-	-265	-0-	632	3	2	9	N	2					139
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					139
07	651	N	610	-0-	-41	-0-	609	3	1	9	N	1					140

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	360	-0-	-144	-0-	360	3			N	-0-					96
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					96
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					96
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					96
06	360	N	344	-0-	-16	-0-	338	3	6	9	N	5					101
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					101

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					179
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					179
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					179
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					179
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					179
*07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					135
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					135
04	14	N	8	-0-	-6	-0-	8	3			N	-0-					135
05	12	N	2	-0-	-10	-0-	2	3			N	-0-					135
06	10	N	-0-	-0-	-10	-0-					N	-0-					135
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

02	392	N	378	-0-	-14	-0-	378	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

02	420	N	405	-0-	-15	-0-	405	3			N	-0-					173
03	465	N	369	-0-	-96	-0-	369	3			N	-0-					173
04	420	N	308	-0-	-112	-0-	308	3			N	-0-					173
05	434	N	289	-0-	-145	-0-	289	3			N	-0-					173
06	360	N	310	-0-	-50	-0-	310	3			N	-0-					173
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

02	532	N	437	-0-	-95	-0-	135	1	282	3	N	18					267
							20	9									
03	578	N	578	-0-	-0-	-0-	155	1	423	3	N	-0-					267
04	688	N	688	-0-	-0-	-0-	150	1	485	3	N	48					315
							53	9									
05	594	N	594	-0-	-0-	-0-	150	1	422	3	N	20					335
							22	9									
06	634	N	634	-0-	-0-	-0-	150	1	473	3	N	10					345
							11	9									
07	713	N	712	-0-	-1	-0-	155	1	550	3	N	6					351
							7	9									

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

02	56	N	53	-0-	-3	-0-	53	3			N	-0-					150
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					150
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					150
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					150

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					56
03	124	N	88	-0-	-36	-0-	88	3			N	-0-					56
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					56
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					56
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					56
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					7
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					7
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					7
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					7
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					7
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	23	-0-	-89	-0-	23	3			N	-0-					28
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					28
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					28
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					28
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	539	-0-	-21	-0-	135	1	404	3	N	-0-					121
03	620	N	579	-0-	-41	-0-	150	1	429	3	N	-0-					121
04	570	N	560	-0-	-10	-0-	145	1	415	3	N	-0-					121
05	589	N	557	-0-	-32	-0-	150	1	407	3	N	-0-					121
06	642	N	642	-0-	-0-	-0-	145	1	467	3	N	27					148
							30	9									
07	589	N	576	-0-	-13	-0-	150	1	426	3	N	-0-					148

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					30
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					30
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					30
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					30
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					30
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					30

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
*07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	480	N	385	-0-	-95	-0-	385	3			N	-0-					-0-
05	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
06	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-
*07	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

02	392	N	362	-0-	-30	-0-	362	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					64
03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					64
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					64
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					64
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					64
*07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					64

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

02	308	N	279	-0-	-29	-0-	279	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PARALLEL ENERGY LP //CONT.// 639020
SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	135	1	521	3	N	-0-					64
03	713	N	668	-0-	-45	-0-	150	1	518	3	N	-0-					64
04	660	N	629	-0-	-31	-0-	145	1	484	3	N	-0-					64
05	713	N	612	-0-	-101	-0-	145	1	467	3	N	-0-					64
06	660	N	578	-0-	-82	-0-	145	1	433	3	N	-0-					64
07	651	N	589	-0-	-62	-0-	150	1	439	3	N	-0-					64

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	768	-0-	-16	-0-	768	3			N	-0-					-0-
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	840	N	821	-0-	-19	-0-	821	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	405	-0-	-127	-0-	405	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	503	-0-	-85	-0-	503	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	286	-0-	-78	-0-	286	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	107	-0-	-33	-0-	107	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	511	-0-	-77	-0-	511	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	363	-0-	-85	-0-	363	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
03	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
05	1457	N	1218	-0-	-239	-0-	1218	3			N	-0-					-0-
06	1320	N	1004	-0-	-316	-0-	1004	3			N	-0-					-0-
07	1302	N	872	-0-	-430	-0-	872	3			N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1234	-0-	-110	-0-	1234	3			N	-0-					-0-
03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
04	1440	N	1255	-0-	-185	-0-	1255	3			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
07	1302	N	1250	-0-	-52	-0-	1250	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	232	-0-	-20	-0-	232	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	402	-0-	-74	-0-	402	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	406	-0-	-70	-0-	406	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	471	-0-	-33	-0-	471	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	270	N	206	-0-	-64	-0-	206	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

02	392	N	373	-0-	-19	-0-	373	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

02	588	N	495	-0-	-93	-0-	495	3			N	-0-					-0-
03	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
04	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	682	N	526	-0-	-156	-0-	526	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

02	252	N	238	-0-	-14	-0-	238	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	614	-0-	-30	-0-	614	3			N	-0-					-0-
03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	315	-0-	-105	-0-	315	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1407	-0-	-161	-0-	1407	3			N	-0-					-0-
03	1829	N	1487	-0-	-342	-0-	1487	3			N	-0-					-0-
04	2040	N	1077	-0-	-963	-0-	1077	3			N	-0-					-0-
05	1550	N	1277	-0-	-273	-0-	1277	3			N	-0-					-0-
06	1440	N	355	-0-	-1085	-0-	355	3			N	-0-					-0-
07	1116	N	403	-0-	-713	-0-	403	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1069	-0-	-387	-0-	1069	3			N	-0-					-0-
03	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
04	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
06	1380	N	646	-0-	-734	-0-	646	3			N	-0-					-0-
07	1767	N	1685	-0-	-82	-0-	1685	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
04	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
*07	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	434	N	176	-0-	-258	-0-	176	3			N	-0-					-0-
06	480	N	1	-0-	-479	-0-	1	3			N	-0-					-0-
*07	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	22					49
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-	21	1			28
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					28

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	799	N	799	-0-	-0- B	-0-	28	1	771	2	N	-0-					116
03/01 BALANCING DATE STATUS -> -0-																	
03	1027	N	1027	-0-	-0- B	-0-	32	1	995	2	N	-0-					116
04	1069	N	1069	-0-	-0- B	-0-	14	1	1054	2	N	1					117
							1	9									
05	899	N	873	-0-	-26 B	-0-	3	1	867	2	N	3					120
							3	9									
06	990	N	431	-0-	-559 B	-0-	6	1	425	2	N	-0-	109	1			11
07	1023	N	739	-0-	-284 B	-0-	6	1	733	2	N	-0-					11

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	688	N	688	-0-	-0-	-0-	688	2			N	-0-					91
03	806	N	723	-0-	-83	-0-	723	2			N	-0-					91
04	960	N	741	-0-	-219	-0-	741	2			N	-0-					91
05	775	N	345	-0-	-430	-0-	345	2			N	-0-					91
06	690	N	293	-0-	-397	-0-	293	2			N	-0-					91
*07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					91

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	590	-0-	-670	-0-	42	1	548	2	N	-0-					82
03	1300	N	1300	-0-	-0-	-0-	319	1	981	2	N	-0-					82
04	1389	N	1389	-0-	-0-	-0-	281	1	1108	2	N	-0-					82
05	1211	N	1211	-0-	-0-	-0-	253	1	958	2	N	-0-					82
06	1260	N	943	-0-	-317	-0-	226	1	717	2	N	-0-					82
07	1426	N	558	-0-	-868	-0-	169	1	389	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
05	1781	N	1781	-0-	-0-	-0-	1777	3	4	9	N	4	2	1	2	8	-0-
06	1737	N	1737	-0-	-0-	-0-	1735	3	2	9	N	2	1	1	1	8	-0-
07	2108	N	1601	-0-	-507	-0-	1597	3	4	9	N	4	2	1	2	8	-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	123	-0-	-45	-0-	123	3			N	-0-					50
03	155	N	116	-0-	-39	-0-	116	3			N	-0-					50
04	150	N	97	-0-	-53	-0-	97	3			N	-0-					50
05	124	N	76	-0-	-48	-0-	76	3			N	-0-					50
06	120	N	43	-0-	-77	-0-	43	3			N	-0-					50
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					50

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	960	-0-	-48	-0-	957	3	3	9	N	3					124
03	1083	N	1083	-0-	-0-	-0-	1069	3	14	9	N	13					137
04	1080	N	1021	-0-	-59	-0-	1017	3	4	9	N	4					141
05	1054	N	937	-0-	-117	-0-	931	3	6	9	N	5					146
06	1503	N	1503	-0-	-0-	-0-	1379	3	124	9	N	113					259
07	1054	N	951	-0-	-103	-0-	948	3	3	9	N	3					262

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	N	1995	-0-	-0-	-0-	1988	3	7	9	N	6					96
03	2153	N	2153	-0-	-0-	-0-	2141	3	12	9	N	11					107
04	2070	N	2054	-0-	-16	-0-	2046	3	8	9	N	7					114
05	2201	N	2113	-0-	-88	-0-	2101	3	12	9	N	11					125
06	2121	N	2121	-0-	-0-	-0-	2113	3	8	9	N	7					132
07	2108	N	2054	-0-	-54	-0-	2044	3	10	9	N	9					141

DICKINSON, CHARLES D. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	734	N	734	-0-	-0-	-0-	733	3	1	9	N	1					98
03	868	N	854	-0-	-14	-0-	833	3	21	9	N	19					117
04	870	N	686	-0-	-184	-0-	686	3			N	-0-					117
05	806	N	709	-0-	-97	-0-	698	3	11	9	N	10					127
06	840	N	706	-0-	-134	-0-	683	3	23	9	N	21					148
07	713	N	602	-0-	-111	-0-	596	3	6	9	N	5					153

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3089	-0-	-271	-0-	3089	2			N	-0-					-0-
03	3813	X	3583	-0-	-230	-0-	3583	2			N	-0-					-0-
04	3690	X	3475	-0-	-215	-0-	3475	2			N	-0-					-0-
05	3151	X	3151	-0-	-0-	-0-	3151	2			N	-0-					-0-
06	3480	X	3058	-0-	-422	-0-	3058	2			N	-0-					-0-
07	3596	X	2900	-0-	-696	-0-	2900	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1637	-0-	-99	-0-	1637	2			N	-0-					-0-
03	2108	N	2000	-0-	-108	-0-	2000	2			N	-0-					-0-
04	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
05	1798	N	1689	-0-	-109	-0-	1689	2			N	-0-					-0-
06	1950	N	1005	-0-	-945	-0-	1005	2			N	-0-					-0-
*07	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1763	-0-	-169	-0-	56 14	1 9	1693	2	N	13					92
03	2046	X	2008	-0-	-38	-0-	62	1	1946	2	N	-0-					92
04	1987	X	1987	-0-	-0-	-0-	60 12	1 9	1915	2	N	11	76	1			27
05	2055	X	2055	-0-	-0-	-0-	62	1	1993	2	N	-0-					27
06	1952	X	1952	-0-	-0-	-0-	60	1	1892	2	N	-0-					27
07	2046	X	1970	-0-	-76	-0-	62	1	1908	2	N	-0-					27

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	56 48	1 9	1409	2	N	44					174
03	1581	N	1548	-0-	-33	-0-	62 11	1 9	1475	2	N	10					184
04	1470	N	1460	-0-	-10	-0-	60 3	1 9	1397	2	N	3					187
05	1674	N	1549	-0-	-125	-0-	62 58	1 9	1429	2	N	53					240
06	1500	N	1102	-0-	-398	-0-	36	1	1066	2	N	-0-	188	1			52
07	1519	N	1511	-0-	-8	-0-	62	1	1449	2	N	-0-					52

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	X	364	-0-	-168	-0-	42	1	322	2	N	-0-					126
03	453	X	453	-0-	-0-	-0-	60	1	393	2	N	-0-					126
04	480	X	464	-0-	-16	-0-	58	1	406	2	N	-0-					126
05	496	X	436	-0-	-60	-0-	50	1	386	2	N	-0-					126
06	480	X	427	-0-	-53	-0-	54	1	373	2	N	-0-					126
*07	480	X	480	-0-	-0-	-0-	60	1	420	2	N	-0-					126

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	2	1	5	2	N	-0-					77
03	31	N	18	-0-	-13	-0-	8	1	10	2	N	-0-					77
04	11	N	11	-0-	-0-	-0-	6	1	5	2	N	-0-					77
05	11	N	11	-0-	-0-	-0-	6	1	5	2	N	-0-					77
06	30	N	-0-	-0-	-30	-0-					N	-0-					77
*07	17	N	17	-0-	-0-	-0-	8	1	9	2	N	-0-					77

NATURAL GAS ANADARKO COMPANY 600750
DICKENSON WELL #: 1307 T RRCID -> 092581 COMPL. DATE 01/24/1981 TOTAL DEPTH 10200 PERF. 9044 - 9056

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					77
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					77
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					77
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					77
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					77
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					77

WORKED OVER ANOTHER ZONE.. 06/01/2011

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

02	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					12
03	4247	X	4191	-0-	-56	-0-	4191	3			N	-0-					12
04	4110	X	3974	-0-	-136	-0-	3974	3			N	-0-					12
05	4247	X	3612	-0-	-635	-0-	3603	3	9	9	N	8	4	1	4	8	12
06	4110	X	1719	-0-	-2391	-0-	1704	3	15	9	N	14	7	1	7	8	12
*07	4688	X	4688	-0-	-0-	-0-	4678	3	10	9	N	9	4	1	4	8	13

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12549	X	12549	-0-	-0-	-0-	12549	2			N	-0-					-0-
03	13037	X	13037	-0-	-0-	-0-	13037	2			N	-0-					-0-
04	13890	X	13890	-0-	-0-	-0-	13890	2			N	-0-					-0-
05	15225	X	15225	-0-	-0-	-0-	15216	2	9	9	N	8	4	1	4	8	-0-
06	12668	X	12668	-0-	-0-	-0-	12639	2	29	9	N	26	13	1	13	8	-0-
*07	15273	X	15273	-0-	-0-	-0-	15271	2	2	9	N	2	1	1	1	8	-0-

ATHENA ENERGY, INC. 036051
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

02	2800	N	2670	-0-	-130	15687	2670	2			N	-0-					128
03	3100	N	2581	-0-	-519	15168	2570	2	11	9	N	10					138
04	3000	N	2312	-0-	-688	14480	2301	2	11	9	N	10					148
05	3100	N	2481	-0-	-619	13861	2470	2	11	9	N	10					158
06	3000	N	2521	-0-	-479	13382	2510	2	11	9	N	10					168
07	0	X	NO RPT	-0-	-0-	13382					N	NO RPT					168

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

02	140	N	109	-0-	-31	-0-	4	1	103	3	N	-0-					-0-
							2	4									
03	93	N	81	-0-	-12	-0-	2	1	77	3	N	-0-					-0-
							2	4									
04	120	N	80	-0-	-40	-0-	3	1	75	3	N	-0-					-0-
							2	4									
05	124	N	77	-0-	-47	-0-	3	1	72	3	N	-0-					-0-
							2	4									
06	90	N	83	-0-	-7	-0-	2	1	80	3	N	-0-					-0-
							1	4									
*07	151	N	151	-0-	-0-	-0-	2	1	148	3	N	-0-					-0-
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	4			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	4			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1823	N	1823	-0-	-0-	-0-	1724	3	99	9	N	90					124
03	1891	N	1586	-0-	-305	-0-	1582	3	4	9	N	4					128
04	1890	N	1674	-0-	-216	-0-	1674	3			N	-0-					128
05	2015	N	1705	-0-	-310	-0-	1705	3			N	-0-					128
06	1586	N	1586	-0-	-0-	-0-	1555	3	31	9	N	28					156
07	1736	N	1517	-0-	-219	-0-	1441	3	76	9	N	69					225

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	883	N	883	-0-	-0-	-0-	19	1	862	3	N	-0-					-0-
							2	4									
03	961	N	854	-0-	-107	-0-	19	1	833	3	N	-0-					-0-
							2	4									
04	840	N	720	-0-	-120	-0-	15	1	703	3	N	-0-					-0-
							2	4									
05	992	N	733	-0-	-259	-0-	14	1	717	3	N	-0-					-0-
							2	4									
06	840	N	572	-0-	-268	-0-	7	1	564	3	N	-0-					-0-
							1	4									
07	744	N	1	-0-	-743	-0-	1	4			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	740	-0-	-212	-0-	22	1	716	3	N	-0-					123
							2	4									
03	992	N	851	-0-	-141	-0-	22	1	826	3	N	-0-					123
							3	4									
04	922	N	922	-0-	-0-	-0-	24	1	896	3	N	-0-					123
							2	4									
05	1163	N	1163	-0-	-0-	-0-	30	1	1111	3	N	18					141
							2	4	20	9							
06	810	N	730	-0-	-80	-0-	17	1	712	3	N	-0-					141
							1	4									
07	961	N	689	-0-	-272	-0-	16	1	672	3	N	-0-					141
							1	4									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2498	N	2498	-0-	-0-	-0-	112	1	2367	3	N	15					50
							2	4	17	9							
03	2697	N	2574	-0-	-123	-0-	105	1	2463	3	N	4					54
							2	4	4	9							
04	2460	N	2333	-0-	-127	-0-	96	1	2210	3	N	23					77
							2	4	25	9							
05	2759	N	2416	-0-	-343	-0-	100	1	2303	3	N	10					87
							2	4	11	9							
06	2490	N	2317	-0-	-173	-0-	78	1	2201	3	N	34					121
							1	4	37	9							
07	2418	N	2244	-0-	-174	-0-	70	1	2173	3	N	-0-					121
							1	4									

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1903	-0-	-1037	-0-	53	1	1848	3	N	-0-					-0-
							2	4									
03	3380	X	3380	-0-	-0-	-0-	97	1	3281	3	N	-0-					-0-
							2	4									
04	2675	X	2675	-0-	-0-	-0-	74	1	2599	3	N	-0-					-0-
							2	4									
05	2530	X	2530	-0-	-0-	-0-	70	1	2458	3	N	-0-					-0-
							2	4									
06	2533	X	2533	-0-	-0-	-0-	56	1	2476	3	N	-0-					-0-
							1	4									
*07	2076	X	2076	-0-	-0-	-0-	44	1	2031	3	N	-0-					-0-
							1	4									

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	388	3	1	4	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
07	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	558	-0-	-170	-0-	10	1	546	3	N	-0-					121
							2	4									
03	630	N	630	-0-	-0-	-0-	14	1	613	3	N	-0-					121
							3	4									
04	613	N	613	-0-	-0-	-0-	15	1	596	3	N	-0-					121
							2	4									
05	620	N	600	-0-	-20	-0-	13	1	585	3	N	-0-					121
							2	4									
06	600	N	579	-0-	-21	-0-	10	1	568	3	N	-0-					121
							1	4									
07	620	N	575	-0-	-45	-0-	8	1	566	3	N	-0-	13	5			108
							1	4									

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					82
03	1384	N	1384	-0-	-0-	-0-	1383	3	1	4	N	-0-					82
04	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					82
05	1455	N	1455	-0-	-0-	-0-	1449	3	6	9	N	5					87
06	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					87
07	1550	N	1433	-0-	-117	-0-	1433	3			N	-0-					87

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	827	-0-	-461	-0-	39	1 2 4	786	3	N	-0-					-0-
03	1271	N	1140	-0-	-131	-0-	30	1 2 4	1108	3	N	-0-					-0-
04	1290	N	1111	-0-	-179	-0-	28	1 2 4	1081	3	N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	24	1 2 4	1058	3	N	-0-					-0-
06	1110	N	777	-0-	-333	-0-	17	1 1 4	759	3	N	-0-					-0-
07	1147	N	777	-0-	-370	-0-	14	1 1 4	762	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2579	-0-	-809	-0-	51	1 3 4	2525	3	N	-0-					-0-
03	3751	X	3340	-0-	-411	-0-	56	1 2 4	3282	3	N	-0-					-0-
04	3630	X	3209	-0-	-421	-0-	54	1 2 4	3153	3	N	-0-					-0-
05	3255	X	3255	-0-	-0-	-0-	52	1 2 4	3201	3	N	-0-					-0-
06	3120	X	2749	-0-	-371	-0-	44	1 1 4	2704	3	N	-0-					-0-
07	3224	X	2466	-0-	-758	-0-	36	1 1 4	2429	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	443	-0-	-33	-0-	41	1 2 4	400	3	N	-0-					27
03	1016	N	1016	-0-	-0-	-0-	102	1 2 4	912	3	N	-0-					27
04	1260	N	1042	-0-	-218	-0-	103	1 2 4	937	3	N	-0-					27
05	1120	N	1120	-0-	-0-	-0-	96	1 3 4	1021	3	N	-0-					27
06	990	N	382	-0-	-608	-0-	380	3	2	9	N	2					29
*07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-	26	5			3

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	411	-0-	-289	-0-	13	1 2 4	396	3	N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	19	1 3 4	742	3	N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	20	1 2 4	808	3	N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	14	1 2 4	569	3	N	-0-					-0-
06	750	N	288	-0-	-462	-0-	5	1 1 4	282	3	N	-0-					-0-
07	868	N	161	-0-	-707	-0-	2	1 1 4	158	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4273	X	4273	-0-	-0-	-0-	50	1	4221	3	N	-0-					60
							2	4									
03	4643	X	4643	-0-	-0-	-0-	54	1	4575	3	N	11					71
							2	4	12	9							
04	4499	X	4499	-0-	-0-	-0-	51	1	4440	3	N	5					76
							2	4	6	9							
05	4705	X	4705	-0-	-0-	-0-	51	1	4646	3	N	5					81
							2	4	6	9							
06	4459	X	4459	-0-	-0-	-0-	40	1	4407	3	N	10					91
							1	4	11	9							
*07	4585	X	4585	-0-	-0-	-0-	42	1	4542	3	N	-0-					91
							1	4									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113
05	0	N	-0-	-0-	-0-	-0-					N	-0-					113
06	0	N	-0-	-0-	-0-	-0-					N	-0-					113
07	0	N	-0-	-0-	-0-	-0-					N	-0-					113

CANYON CREEK RESOURCES, LLC 129946
PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

02	2912	X	2128	-0-	-784	-0-	2128	2			N	-0-					183
03	2511	X	1799	-0-	-712	-0-	1798	2	1	9	N	1					184
04	2550	X	2045	-0-	-505	-0-	2045	2			N	-0-					184
05	DLQ G-10		1292	-0-	1292	1292	1292	2			N	-0-					184
06	DLQ G-10		1259	-0-	1259	2551	1259	2			N	-0-					184
*07	1900	N	1861	-0-	-39	2512	1861	2			N	-0-					184

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	130	N	130	-0-	-0-	-0-	128	2	2	9	N	2					172
03	124	N	67	-0-	-57	-0-	66	2	1	9	N	1					173
04	210	N	135	-0-	-75	-0-	135	2			N	-0-					173
05	155	N	73	-0-	-82	-0-	73	2			N	-0-					173
06	60	N	-0-	-0-	-60	-0-					N	-0-					173
07	155	N	-0-	-0-	-155	-0-					N	-0-					173

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1295	-0-	-693	-0-	1295	2			N	-0-					282
03	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					282
04	2220	N	1855	-0-	-365	-0-	1855	2			N	-0-					282
05	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					282
06	2430	N	2218	-0-	-212	-0-	2217	2	1	9	N	1					283
07	1922	N	1732	-0-	-190	-0-	1732	2			N	-0-					283

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					90
03	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					90
04	1230	N	1202	-0-	-28	-0-	1202	2			N	-0-					90
05	1302	N	1218	-0-	-84	-0-	1218	2			N	-0-					90
06	1200	N	1045	-0-	-155	-0-	1045	2			N	-0-					90
07	1240	N	190	-0-	-1050	-0-	190	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54768	X	29531	-0-	-25237	-0-	29531	2			N	-0-					255
03	58156	X	24514	-0-	-33642	-0-	24514	2			N	-0-					255
04	48780	X	7824	-0-	-40956	-0-	7824	2			N	-0-					255
05	DLQ G-10		4349	-0-	4349	4349	4349	2			N	-0-					255
06	DLQ G-10		28370	-0-	28370	32719	28358	2	12	9	N	11					266
07	DLQ G-10		56520	-0-	56520	89239	56509	2	11	9	N	10	188	1			88

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	1868	-0-	-3620	-0-	56	1	1812	2	N	-0-					57
03	6076	X	4345	-0-	-1731	-0-	58	1	4281	2	N	5					62
							6	9									
04	5880	X	5459	-0-	-421	-0-	60	1	5399	2	N	-0-					62
05	6094	X	6094	-0-	-0-	-0-	62	1	6032	2	N	-0-					62
06	4590	X	3701	-0-	-889	-0-	48	1	3653	2	N	-0-					62
07	5642	X	4779	-0-	-863	-0-	62	1	4717	2	N	-0-					62

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					-0-
03	4482	X	4482	-0-	-0-	-0-	4482	2			N	-0-					-0-
04	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-
05	4533	X	4533	-0-	-0-	-0-	4533	2			N	-0-					-0-
06	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					-0-
*07	3187	X	3187	-0-	-0-	-0-	3187	2			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

02	2184	N	241	-0-	-1943	-0-	14	1	227	2	N	-0-					51
03	1550	N	622	-0-	-928	-0-	24	1	598	2	N	-0-					51
04	1640	N	1640	-0-	-0-	-0-	52	1	1587	2	N	1					52
							1	9									
05	2536	N	2536	-0-	-0-	-0-	86	1	2450	2	N	-0-					52
06	2139	N	2139	-0-	-0-	-0-	91	1	2047	2	N	1					53
							1	9									
*07	2548	N	2548	-0-	-0-	-0-	93	1	2455	2	N	-0-					53

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ETAL -M- WELL #: 4 RRCID -> 069507 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 10819

02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

02	2352	N	2145	-0-	-207	-0-	28	1	2117	2	N	-0-					25
03	2325	N	375	-0-	-1950	-0-	28	1	347	2	N	-0-					25
04	2220	N	975	-0-	-1245	-0-	28	1	839	2	N	98	73	1			50
							108	9									
05	2387	N	1342	-0-	-1045	-0-	28	1	1314	2	N	-0-					50
06	1881	N	1881	-0-	-0-	-0-	30	1	1851	2	N	-0-					50
*07	2211	N	2211	-0-	-0-	-0-	31	1	2125	2	N	50					100
							55	9									

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

02	2268	N	1692	-0-	-576	-0-	150	1	1542	2	N	-0-					10
03	2624	N	2624	-0-	-0-	-0-	186	1	2438	2	N	-0-					10
04	2435	N	2435	-0-	-0-	-0-	166	1	2269	2	N	-0-					10
05	2594	N	2594	-0-	-0-	-0-	186	1	2408	2	N	-0-					10
06	2550	N	2363	-0-	-187	-0-	153	1	2210	2	N	-0-					10
07	2511	N	2288	-0-	-223	-0-	186	1	2102	2	N	-0-					10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	384	1	558	2	N	-0-					1
03	1408	N	1408	-0-	-0-	-0-	456	1	952	2	N	-0-					1
04	1080	N	1080	-0-	-0-	-0-	408	1	672	2	N	-0-					1
05	1166	N	1166	-0-	-0-	-0-	408	1	757	2	N	1					2
							1	9									
06	1350	N	1094	-0-	-256	-0-	344	1	750	2	N	-0-					2
*07	1560	N	1560	-0-	-0-	-0-	472	1	1088	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1426	N	1426	-0-	-0-	-0-	216	1	1210	2	N	-0-					-0-
03	1765	N	1765	-0-	-0-	-0-	248	1	1517	2	N	-0-					-0-
04	1554	N	1554	-0-	-0-	-0-	240	1	1314	2	N	-0-					-0-
05	1581	N	1289	-0-	-292	-0-	248	1	1041	2	N	-0-					-0-
06	1710	N	1311	-0-	-399	-0-	240	1	1071	2	N	-0-					-0-
07	1612	N	599	-0-	-1013	-0-	31	1	568	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2145	N	2145	-0-	-0-	-0-	56	1	2089	2	N	-0-					177
03	2174	N	2174	-0-	-0-	-0-	62	1	2112	2	N	-0-					177
04	2127	N	2127	-0-	-0-	-0-	60	1	2067	2	N	-0-					177
05	2387	N	2203	-0-	-184	-0-	62	1	2141	2	N	-0-					177
06	2100	N	1830	-0-	-270	-0-	60	1	1770	2	N	-0-					177
*07	2354	N	2354	-0-	-0-	-0-	62	1	2292	2	N	-0-					177

RANGE PRODUCTION COMPANY, LLC 691795
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2991	X	2991	-0-	-0-	-0-	2991	2			N	-0-					22
03	3344	X	3344	-0-	-0-	-0-	3344	2			N	-0-					22
04	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					22
05	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					22
06	2761	X	2761	-0-	-0-	-0-	2761	2			N	-0-					22
*07	3089	X	3089	-0-	-0-	-0-	3089	2			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
03	3955	X	3955	-0-	-0-	-0-	3955	2			N	-0-					-0-
04	3927	X	3927	-0-	-0-	-0-	3927	2			N	-0-					-0-
05	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					-0-
06	2770	X	2770	-0-	-0-	-0-	2770	2			N	-0-					-0-
*07	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1518	-0-	-330	-0-	1518	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1200	N	956	-0-	-244	-0-	956	2			N	-0-					-0-
05	1674	N	1285	-0-	-389	-0-	1285	2			N	-0-					-0-
06	1860	N	1388	-0-	-472	-0-	1388	2			N	-0-					-0-
*07	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2199	-0-	-125	-0-	2199	2			N	-0-					-0-
03	2418	N	2268	-0-	-150	-0-	2268	2			N	-0-					-0-
04	2280	N	2019	-0-	-261	-0-	2019	2			N	-0-					-0-
05	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					-0-
06	2190	N	2125	-0-	-65	-0-	2125	2			N	-0-					-0-
*07	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					-0-
03	5378	X	5378	-0-	-0-	-0-	5378	2			N	-0-					-0-
04	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
05	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
06	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
07	1457	X	-0-	-0-	-1457	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					3
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					3
04	598	N	598	-0-	-0-	-0-	598	2			N	-0-					3
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					3
06	630	N	445	-0-	-185	-0-	445	2			N	-0-					3
07	620	N	191	-0-	-429	-0-	183	2	8	9	N	7					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
05	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
*07	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					182
03	554	N	554	-0-	-0-	-0-	554	2			N	-0-					182
04	502	N	502	-0-	-0-	-0-	502	2			N	-0-					182
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					182
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					182
*07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
03	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					-0-
04	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
05	4635	X	4635	-0-	-0-	-0-	4635	2			N	-0-					-0-
06	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					-0-
*07	3785	X	3785	-0-	-0-	-0-	3785	2			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	120	N	-0-	-0-	-120	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2557	-0-	-47	-0-	87	1	2470	2	N	-0-					-0-
03	2883	X	2169	-0-	-714	-0-	66	1	2103	2	N	-0-					-0-
04	2790	X	1024	-0-	-1766	-0-	44	1	980	2	N	-0-					-0-
05	2883	X	1768	-0-	-1115	-0-	72	1	1696	2	N	-0-					-0-
06	2790	X	1329	-0-	-1461	-0-	54	1	1275	2	N	-0-					-0-
*07	3849	X	3849	-0-	-0-	-0-	102	1	3747	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

02	1456	N	1266	-0-	-190	-0-	357	1	909	2	N	-0-					-0-
03	1698	N	1698	-0-	-0-	-0-	510	1	1188	2	N	-0-					-0-
04	1410	N	1186	-0-	-224	-0-	323	1	863	2	N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	527	1	1259	2	N	-0-					-0-
06	1650	N	1376	-0-	-274	-0-	374	1	1002	2	N	-0-					-0-
*07	1490	N	1490	-0-	-0-	-0-	425	1	1065	2	N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 1 RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

02	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
03	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
04	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
05	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012 - PLUGGED 09/08/12

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

02	728	#	332	-0-	-396	B	-10981	3	1	329	2	N	-0-				119
03	713	#	382	-0-	-331	B	-11312	1	1	381	2	N	-0-				119
04	690	#	374	-0-	-316	B	-11628	2	1	372	2	N	-0-				119
05	682	#	346	-0-	-336	B	-11964	2	1	344	2	N	-0-				119
06	630	#	422	-0-	-208	B	-12172	2	1	420	2	N	-0-				119
07	372	#	331	-0-	-41	B	-12213	2	1	329	2	N	-0-				119

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

02	700	N	537	-0-	-163	-0-	537	2			N	-0-						18
03	837	N	750	-0-	-87	-0-	750	2			N	-0-						18
04	740	N	740	-0-	-0-	-0-	740	2			N	-0-						18
05	998	N	998	-0-	-0-	-0-	892	2	106	9	N	96	48	1	48	8		18
06	1130	N	1130	-0-	-0-	-0-	958	2	172	9	N	156	78	1	78	8		18
07	775	N	698	-0-	-77	-0-	667	2	31	9	N	28	14	1	14	8		18

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

02	784	N	630	-0-	-154	-0-	630	3			N	-0-						131
03	837	N	774	-0-	-63	-0-	752	3	22	9	N	20						151
04	750	N	726	-0-	-24	-0-	720	3	6	9	N	5						156
05	713	N	713	-0-	-0-	-0-	696	3	17	9	N	15						171
06	750	N	602	-0-	-148	-0-	602	3			N	-0-						171
07	744	N	534	-0-	-210	-0-	534	3			N	-0-						171

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

02	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-						198
03	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-						198
04	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-						198
05	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-						198
06	2719	N	2719	-0-	-0-	-0-	2719	3			N	-0-						198
*07	2703	N	2703	-0-	-0-	-0-	2684	3	19	9	N	17						215

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

02	1120	N	1117	-0-	-3	-0-	8	1	1107	3	N	-0-						161
							2	4										
03	1240	N	1223	-0-	-17	-0-	8	1	1212	3	N	-0-						161
							3	4										
04	1179	N	1179	-0-	-0-	-0-	7	1	1170	3	N	-0-						161
							2	4										
05	1240	N	1227	-0-	-13	-0-	8	1	1217	3	N	-0-						161
							2	4										
06	1174	N	1174	-0-	-0-	-0-	6	1	1167	3	N	-0-						161
							1	4										
*07	1214	N	1214	-0-	-0-	-0-	7	1	1206	3	N	-0-	107	5				54
							1	4										

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	868	-0-		-28	-0-	9	1	857	3	N	-0-					-0-
								2	4									
03	826	N	826	-0-		-0-	-0-	12	1	810	3	N	2					2
								2	4	2	9							
04	928	N	928	-0-		-0-	-0-	10	1	915	3	N	-0-					2
								3	4									
05	1231	N	1231	-0-		-0-	-0-	16	1	1213	3	N	-0-					2
								2	4									
06	1037	N	1037	-0-		-0-	-0-	9	1	1027	3	N	-0-					2
								1	4									
07	961	N	946	-0-		-15	-0-	9	1	933	3	N	3					5
								1	4	3	9							

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	459	-0-		-269	-0-	13	1	422	3	N	20					111
								2	4	22	9							
03	801	N	801	-0-		-0-	-0-	24	1	775	3	N	-0-					111
								2	4									
04	810	N	810	-0-		-0-	-0-	23	1	783	3	N	2					113
								2	4	2	9							
05	741	N	741	-0-		-0-	-0-	20	1	707	3	N	11					124
								2	4	12	9							
06	841	N	841	-0-		-0-	-0-	19	1	804	3	N	15					139
								1	4	17	9							
07	837	N	693	-0-		-144	-0-	16	1	676	3	N	-0-	33	5			106
								1	4									

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1354	-0-		-354	-0-	48	1	1304	3	N	-0-					87
								2	4									
03	1612	N	1398	-0-		-214	-0-	49	1	1347	3	N	-0-					87
								2	4									
04	1470	N	1270	-0-		-200	-0-	52	1	1216	3	N	-0-					87
								2	4									
05	1488	N	1145	-0-		-343	-0-	38	1	1105	3	N	-0-					87
								2	4									
06	1350	N	604	-0-		-746	-0-	16	1	587	3	N	-0-					87
								1	4									
07	1302	N	783	-0-		-519	-0-	15	1	767	3	N	-0-					87
								1	4									

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-
07	0	N	-0-	-0-		-0-	-0-	N	-0-	-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3622	X	3622	-0-	-0-	-0-	126	1	3485	3	N	8	187	1			39
							2	4	9	9							
03	4084	X	4084	-0-	-0-	-0-	157	1	3924	3	N	1					40
							2	4	1	9							
04	3796	X	3796	-0-	-0-	-0-	146	1	3611	3	N	34					74
							2	4	37	9							
05	3531	X	3531	-0-	-0-	-0-	137	1	3392	3	N	-0-					74
							2	4									
06	2678	X	2678	-0-	-0-	-0-	88	1	2556	3	N	30					104
							1	4	33	9							
*07	2476	X	2476	-0-	-0-	-0-	78	1	2375	3	N	20					124
							1	4	22	9							

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

02	1568	N	1003	-0-	-565	-0-	973	3	30	9	N	27					208
03	1379	N	1379	-0-	-0-	-0-	1366	3	13	9	N	12					220
04	1842	N	1842	-0-	-0-	-0-	1833	3	9	9	N	8					228
05	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					228
06	1760	N	1760	-0-	-0-	-0-	1749	3	11	9	N	10					238
07	1891	N	1657	-0-	-234	-0-	1651	3	6	9	N	5					243

CANYON CREEK RESOURCES, LLC 129946
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

02	392	N	376	-0-	-16	-0-	376	2			N	-0-					27
03	403	N	393	-0-	-10	-0-	393	2			N	-0-					27
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					27
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					27
06	390	N	378	-0-	-12	-0-	378	2			N	-0-					27
*07	427	N	427	-0-	-0-	-0-	427	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CORLENA OIL COMPANY 178450
FIELDS & SULLIVAN WELL #: 3 RRCID -> 214625 COMPL. DATE 11/22/2005 TOTAL DEPTH 10200 PERF.10027 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	2			N	-0-					130
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					130
*04	60	N	41	-0-	-19	-0-	41	2			N	-0-	108	1	22	7	-0-
*05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	330	-0-	-6	-0-	327	2	3	9	N	3					190
03	364	N	364	-0-	-0-	-0-	360	2	4	9	N	4					194
04	360	N	351	-0-	-9	-0-	350	2	1	9	N	1					195
05	392	N	392	-0-	-0-	-0-	360	2	32	9	N	29					224
06	360	N	319	-0-	-41	-0-	319	2			N	-0-					224
*07	428	N	428	-0-	-0-	-0-	298	2	130	9	N	118	177	1			165

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	6	-0-	-50	-0-	1	1	5	2	N	-0-					132
03	431	N	431	-0-	-0-	-0-	19	1	412	2	N	-0-					132
04	540	N	540	-0-	-0-	-0-	28	1	512	2	N	-0-					132
05	576	N	576	-0-	-0-	-0-	30	1	546	2	N	-0-					132
*06	566	N	566	-0-	-0-	-0-	27	1	539	2	N	-0-					132
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: 1166 RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3482	X	3482	-0-	-0-	-0-	3478	3	4	9	N	4					44
03	3366	X	3366	-0-	-0-	-0-	3357	2	9	9	N	8					52
04	3542	X	3542	-0-	-0-	-0-	3535	2	7	9	N	6					58
05	4092	X	3267	-0-	-825	-0-	3257	2	10	9	N	9					67
06	3960	X	3253	-0-	-707	-0-	3246	2	7	9	N	6					73
*07	5848	X	5848	-0-	-0-	-0-	5809	2	39	9	N	35					108

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8	N	8	-0-	-0-	-0-	8	3			N	-0-	19	7			-0-
*01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*05	T. A.		3	-0-	3	3	3	2			N	-0-					-0-
*06	T. A.		7	-0-	7	10	7	2			N	-0-					-0-
07	T. A.		3	-0-	3	13	3	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

02	0	N	-0-	-0-	-0-	-0-					N	-0-					114
03	0	N	-0-	-0-	-0-	-0-					N	-0-					114
04	0	N	-0-	-0-	-0-	-0-					N	-0-					114
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					114
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					114

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	87	7			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		6	-0-	6	6	6	1			N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
*05	14B DENY		-0-	-0-	-0-	6					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-

LINN OPERATING, INC. 501545
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

02	2604	X	2053	-0-	-551	-0-	37	1	2016	2	N	-0-					28
03	3060	X	3060	-0-	-0-	-0-	66	1	2969	2	N	23					51
							25	9									
04	3373	X	3373	-0-	-0-	-0-	89	1	3258	2	N	24					75
							26	9									
05	3224	X	3224	-0-	-0-	-0-	101	1	3117	2	N	5					80
							6	9									
06	2790	X	2382	-0-	-408	-0-	71	1	2308	2	N	3					83
							3	9									
07	2883	X	2362	-0-	-521	-0-	75	1	2287	2	N	-0-					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

02	999	N	999	-0-	-0-	-0-	14	1	985	2	Y	-0-					116
03	965	N	965	-0-	-0-	-0-	23	1	942	2	Y	-0-					116
04	1050	N	812	-0-	-238	-0-	18	1	794	2	Y	-0-					116
05	DLQ G-10		1023	-0-	1023	1023	28	1	995	2	Y	-0-					116
06	DLQ G-10		902	-0-	902	1925	38	1	864	2	Y	-0-					116
07	DLQ G-10		1097	-0-	1097	3022	32	1	1065	2	Y	-0-					116

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	275	-0-	-1349	-0-	60	1	215	2	N	-0-					92
03	1767	N	694	-0-	-1073	-0-	32	1	662	2	N	-0-					92
04	1675	N	1675	-0-	-0-	-0-	30	1	1645	2	N	-0-					92
05	1782	N	1782	-0-	-0-	-0-	31	1	1751	2	N	-0-					92
06	991	N	991	-0-	-0-	-0-	29	1	961	2	N	1					93
							1	9									
07	1736	N	1179	-0-	-557	-0-	24	1	1155	2	N	-0-					93

MORRISON, MARY T. ETAL "M" WELL #: 4 RRCID -> 188378 COMPL. DATE 04/19/2001 TOTAL DEPTH 11250 PERF. 9665 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	27	1	886	2	N	-0-					98
03	930	N	910	-0-	-20	-0-	30	1	880	2	N	-0-					98
04	1170	N	1072	-0-	-98	-0-	30	1	1042	2	N	-0-					98
05	1177	N	1177	-0-	-0-	-0-	31	1	1015	2	N	119					217
							131	9									
06	988	N	988	-0-	-0-	-0-	30	1	951	2	N	6					223
							7	9									
*07	1407	N	1407	-0-	-0-	-0-	31	1	1372	2	N	4					227
							4	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0-	-0-	80	1	1037	2	N	25					536
							28	9									
03	2320	N	2320	-0-	-0-	-0-	112	1	2208	2	N	-0-	182	1			354
04	2523	N	2523	-0-	-0-	-0-	130	1	2343	2	N	45					399
							50	9									
05	2575	N	2575	-0-	-0-	-0-	144	1	2429	2	N	2					401
							2	9									
06	2250	N	851	-0-	-1399	-0-	77	1	774	2	N	-0-					401
07	2542	N	2410	-0-	-132	-0-	125	1	2265	2	N	18					419
							20	9									

NEWFIELD EXPL. MID-CON. INC 606616
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	979	-0-	-85	-0-	979	2			N	-0-					36
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					36
04	1200	N	1010	-0-	-190	-0-	1010	2			N	-0-					36
05	1085	N	966	-0-	-119	-0-	966	2			N	-0-					36
06	990	N	914	-0-	-76	-0-	914	2			N	-0-					36
07	1054	N	907	-0-	-147	-0-	907	2			N	-0-					36

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1363	N	1363	-0-	-0-	-0-	1348	2	15	9	N	14					23
03	1398	N	1398	-0-	-0-	-0-	1389	2	9	9	N	8					31
04	1177	N	1177	-0-	-0-	-0-	1152	2	25	9	N	23					54
05	1273	N	1273	-0-	-0-	-0-	1261	2	12	9	N	11					65
06	510	N	510	-0-	-0-	-0-	507	2	3	9	N	3					68
*07	1478	N	1478	-0-	-0-	-0-	1461	2	17	9	N	15					83

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1010	N	1010	-0-	-0-	-0-	1003	2	7	9	N	6					23
03	1426	N	1156	-0-	-270	-0-	1148	2	8	9	N	7					30
04	1405	N	1405	-0-	-0-	-0-	1382	2	23	9	N	21					51
05	1252	N	1252	-0-	-0-	-0-	1226	2	26	9	N	24					75
06	1110	N	845	-0-	-265	-0-	834	2	11	9	N	10					85
*07	1711	N	1711	-0-	-0-	-0-	1688	2	23	9	N	21					106

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					192
03	2731	N	2731	-0-	-0-	-0-	2725	2	6	9	N	5					197
04	2511	N	2511	-0-	-0-	-0-	2481	2	30	9	N	27	187	1			37
05	2411	N	2411	-0-	-0-	-0-	2397	2	14	9	N	13					50
06	2220	N	2145	-0-	-75	-0-	2145	2			N	-0-					50
*07	2314	N	2314	-0-	-0-	-0-	2292	2	22	9	N	20					70

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2614	N	2614	-0-	-0-	-0-	2610	2	4	9	N	4	202	1			55
03	2832	X	2832	-0-	-0-	-0-	2797	2	35	9	N	32					87
04	2622	X	2622	-0-	-0-	-0-	2587	2	35	9	N	32					119
05	2999	X	2999	-0-	-0-	-0-	2953	2	46	9	N	42					161
06	2767	X	2767	-0-	-0-	-0-	2747	2	20	9	N	18					179
*07	2297	X	2297	-0-	-0-	-0-	2278	2	19	9	N	17					196

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	75	-0-	-9	-0-	75	2			N	-0-					62
03	93	N	55	-0-	-38	-0-	55	2			N	-0-					62
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					62
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					62
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					62
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

02	1428	X	761	-0-	-667	-0-	112	1	640	2	N	8					93
							9	9									
03	4722	X	4722	-0-	-0-	-0-	322	1	4371	2	N	26					119
							29	9									
04	5127	X	5127	-0-	-0-	-0-	378	1	4651	2	N	89					208
							98	9									
05	4681	X	4681	-0-	-0-	-0-	392	1	4259	2	N	27	173	1			62
							30	9									
06	1530	X	1332	-0-	-198	-0-	140	1	1183	2	N	8					70
							9	9									
*07	5112	X	5112	-0-	-0-	-0-	350	1	4707	2	N	50					120
							55	9									

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

02	1176	N	1078	-0-	-98	-0-	25	1	1053	2	N	-0-					200
03	1259	N	1259	-0-	-0-	-0-	26	1	1233	2	N	-0-					200
04	1232	N	1232	-0-	-0-	-0-	23	1	1209	2	N	-0-					200
05	1342	N	1342	-0-	-0-	-0-	24	1	1318	2	N	-0-					200
06	1230	N	769	-0-	-461	-0-	11	1	758	2	N	-0-					200
*07	1291	N	1291	-0-	-0-	-0-	25	1	1266	2	N	-0-					200

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

02	14B2 EXT		99	-0-	99	652	85	2	14	9	N	13					13
03	1737	X	1085	-0-	-652	-0-	1021	2	64	9	N	58					71
04	997	N	997	-0-	-0-	-0-	945	2	52	9	N	47					118
05	879	N	879	-0-	-0-	-0-	851	2	28	9	N	25					143
06	492	N	492	-0-	-0-	-0-	468	2	24	9	N	22					165
*07	793	N	793	-0-	-0-	-0-	781	2	12	9	N	11					176

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

02	1593	N	1593	-0-	-0-	-0-	53	1	1538	3	N	-0-					-0-
							2	4									
03	1799	N	1799	-0-	-0-	-0-	57	1	1740	3	N	-0-					-0-
							2	4									
04	1690	N	1690	-0-	-0-	-0-	54	1	1634	3	N	-0-					-0-
							2	4									
05	1940	N	1940	-0-	-0-	-0-	67	1	1871	3	N	-0-					-0-
							2	4									
06	2160	N	2160	-0-	-0-	-0-	66	1	2093	3	N	-0-					-0-
							1	4									
*07	2907	N	2907	-0-	-0-	-0-	49	1	2857	3	N	-0-					-0-
							1	4									

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3276	X	3276	-0-	-0-	-0-	80	1	3196	3	N	-0-			6
03	3100	X	-0-	-0-	-3100	-0-					N	-0-			6
*04	3899	X	3899	-0-	-0-	-0-	80	1	3819	3	N	-0-			6
*05	3899	X	3899	-0-	-0-	-0-	80	1	3819	3	N	-0-			6
06	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT			6
*07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT			6

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	924	N	707	-0-	-217	-0-	707	3			N	-0-			15
03	948	N	948	-0-	-0-	-0-	948	2			N	-0-			15
04	840	N	-0-	-0-	-840	-0-					N	-0-			15
05	2947	N	2947	-0-	-0-	-0-	2947	2			N	-0-			15
06	949	N	949	-0-	-0-	-0-	949	2			N	-0-			15
*07	899	N	899	-0-	-0-	-0-	899	2			N	-0-			15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	715	-0-	-125	-0-	715	3			N	-0-			-0-
03	899	N	859	-0-	-40	-0-	859	3			N	-0-			-0-
04	870	N	695	-0-	-175	-0-	695	3			N	-0-			-0-
05	849	N	849	-0-	-0-	-0-	849	3			N	-0-			-0-
06	840	N	763	-0-	-77	-0-	763	3			N	-0-			-0-
*07	875	N	875	-0-	-0-	-0-	875	3			N	-0-			-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	600	N	600	-0-	-0-	-0-	19	1	579	3	N	-0-			-0-
							2	4							
03	670	N	670	-0-	-0-	-0-	19	1	649	3	N	-0-			-0-
							2	4							
04	652	N	652	-0-	-0-	-0-	19	1	631	3	N	-0-			-0-
							2	4							
05	689	N	689	-0-	-0-	-0-	19	1	668	3	N	-0-			-0-
							2	4							
06	652	N	652	-0-	-0-	-0-	16	1	635	3	N	-0-			-0-
							1	4							
*07	618	N	618	-0-	-0-	-0-	14	1	603	3	N	-0-			-0-
							1	4							

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	16	1	607	3	N	81			106
							2	4	89	9					
03	744	N	639	-0-	-105	-0-	21	1	616	3	N	-0-			106
							2	4							
04	690	N	380	-0-	-310	-0-	16	1	353	3	N	8			114
							2	4	9	9					
05	1002	N	1002	-0-	-0-	-0-	46	1	937	3	N	15			129
							2	4	17	9					
06	762	N	762	-0-	-0-	-0-	28	1	731	3	N	2			131
							1	4	2	9					
*07	484	N	484	-0-	-0-	-0-	17	1	434	3	N	29			160
							1	4	32	9					

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	#	1773	-0-	-1363	-0-	1773	2			N	-0-					47
03	3565	#	3524	-0-	-41	-0-	3524	2			N	-0-					47
04	3450	#	2230	-0-	-1220	-0-	2230	2			N	-0-					47
05	3565	#	1959	-0-	-1606	-0-	1959	2			N	-0-					47
06	3420	#	2409	-0-	-1011	-0-	2409	2			N	-0-					47
07	3534	#	3173	-0-	-361	-0-	3173	2			N	-0-					47

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	B -0-	915	2			N	-0-					-0-
03	997	N	997	-0-	-0-	B -0-	997	2			N	-0-					-0-
04	892	N	892	-0-	-0-	B -0-	892	2			N	-0-					-0-
05	1023	N	903	-0-	-120	B -0-	903	2			N	-0-					-0-
06	960	N	844	-0-	-116	B -0-	844	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0-	B -0-	790	2			N	-0-					-0-
03	646	N	646	-0-	-0-	B -0-	646	2			N	-0-					-0-
04	617	N	617	-0-	-0-	B -0-	617	2			N	-0-					-0-
05	551	N	551	-0-	-0-	B -0-	551	2			N	-0-					-0-
06	515	N	515	-0-	-0-	B -0-	515	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0-	B -0-	1797	2			N	-0-					-0-
03	1943	N	1943	-0-	-0-	B -0-	1943	2			N	-0-					-0-
04	1806	N	1806	-0-	-0-	B -0-	1806	2			N	-0-					-0-
05	1984	N	1914	-0-	-70	B -0-	1914	2			N	-0-					-0-
06	1930	N	1930	-0-	-0-	B -0-	1930	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	5	N	1	-0-	-4	B -0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B -0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	B -0-	436	2			N	-0-					-0-
03	575	N	575	-0-	-0-	B -0-	575	2			N	-0-					-0-
04	571	N	571	-0-	-0-	B -0-	571	2			N	-0-					-0-
05	620	N	620	-0-	-0-	B -0-	620	2			N	-0-					-0-
06	579	N	579	-0-	-0-	B -0-	579	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
03	682	N	321	-0-	-361 B	-0-	321	2			N	-0-					-0-
04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
05	589	N	235	-0-	-354 B	-0-	235	2			N	-0-					-0-
06	300	N	219	-0-	-81 B	-0-	219	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
03	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
05	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
06	420	N	415	-0-	-5 B	-0-	415	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
04	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
03	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-
04	1391	N	1391	-0-	-0- B	-0-	1391	2			N	-0-					-0-
05	1457	N	1388	-0-	-69 B	-0-	1388	2			N	-0-					-0-
06	1410	N	1383	-0-	-27 B	-0-	1383	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
03	651	N	495	-0-	-156 B	-0-	495	2			N	-0-					-0-
04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
05	527	N	300	-0-	-227 B	-0-	300	2			N	-0-					-0-
06	480	N	291	-0-	-189 B	-0-	291	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
03	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
04	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					-0-
05	465	N	360	-0-	-105 B	-0-	360	2			N	-0-					-0-
06	510	N	349	-0-	-161 B	-0-	349	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
03	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
04	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
05	775	N	731	-0-	-44 B	-0-	731	2			N	-0-					-0-
06	720	N	683	-0-	-37 B	-0-	683	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	922	N	922	-0-	-0- B	-0-	922	2			N	-0-					-0-
03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
04	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
05	1023	N	843	-0-	-180 B	-0-	843	2			N	-0-					-0-
06	930	N	787	-0-	-143 B	-0-	787	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
03	2046	N	2046	-0-	-0- B	-0-	2046	2			N	-0-					-0-
04	2071	N	2071	-0-	-0- B	-0-	2071	2			N	-0-					-0-
05	2170	N	2086	-0-	-84 B	-0-	2086	2			N	-0-					-0-
06	2024	N	2024	-0-	-0- B	-0-	2024	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
04	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
05	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
06	960	N	873	-0-	-87 B	-0-	873	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
03	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
04	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
05	310	N	282	-0-	-28 B	-0-	282	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
03	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
04	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
05	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
06	420	N	416	-0-	-4 B	-0-	416	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
04	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
05	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-
06	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
03	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-
04	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
05	1178	N	1064	-0-	-114 B	-0-	1064	2			N	-0-					-0-
06	1140	N	994	-0-	-146 B	-0-	994	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
03	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
04	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
05	589	N	468	-0-	-121 B	-0-	468	2			N	-0-					-0-
06	510	N	437	-0-	-73 B	-0-	437	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
03	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
04	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
05	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
06	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
05	775	N	636	-0-	-139 B	-0-	636	2			N	-0-					-0-
06	690	N	594	-0-	-96 B	-0-	594	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
03	598	N	598	-0-	-0-	B	-0-	598	2			N	-0-					-0-
04	543	N	543	-0-	-0-	B	-0-	543	2			N	-0-					-0-
05	682	N	546	-0-	-136	B	-0-	546	2			N	-0-					-0-
06	570	N	510	-0-	-60	B	-0-	510	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
03	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
04	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
05	124	N	103	-0-	-21	B	-0-	103	2			N	-0-					-0-
06	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
03	620	N	600	-0-	-20	B	-0-	600	2			N	-0-					-0-
04	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
05	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
06	570	N	551	-0-	-19	B	-0-	551	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
03	1154	N	1154	-0-	-0-	B	-0-	1154	2			N	-0-					-0-
04	1000	N	1000	-0-	-0-	B	-0-	1000	2			N	-0-					-0-
05	1240	N	1035	-0-	-205	B	-0-	1035	2			N	-0-					-0-
06	1110	N	967	-0-	-143	B	-0-	967	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
03	217	N	176	-0-	-41	B	-0-	176	2			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
05	186	N	155	-0-	-31	B	-0-	155	2			N	-0-					-0-
06	180	N	145	-0-	-35	B	-0-	145	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
03	1037	N	1037	-0-	-0-	B	-0-	1037	2			N	-0-					-0-
04	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
05	1116	N	524	-0-	-592	B	-0-	524	2			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
04	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
05	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
03	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
04	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
03	124	N	97	-0-	-27 B	-0-	97	2			N	-0-					-0-
04	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
05	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
05	899	N	516	-0-	-383 B	-0-	516	2			N	-0-					-0-
06	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
03	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
04	709	N	709	-0-	-0- B	-0-	709	2			N	-0-					-0-
05	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

02	112	N	99	-0-	-13 B	-0-	99	2			N	-0-					-0-
03	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-

WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

02	868	N	754	-0-	-114 B	-0-	130	1	624	2	N	-0-					-0-
03	930	N	924	-0-	-6 B	-0-	130	1	794	2	N	-0-					-0-
04	913	N	913	-0-	-0- B	-0-	130	1	783	2	N	-0-					-0-
05	890	N	890	-0-	-0- B	-0-	130	1	760	2	N	-0-					-0-
06	900	N	900	-0-	-0- B	-0-	130	1	770	2	N	-0-					-0-
07	930	N	929	-0-	-1 B	-0-	130	1	799	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

02	504	N	488	-0-	-16 B	-0-	488	2			N	-0-					-0-
03	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
06	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-
*07	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0- B	-0-	130	1	43	2	N	-0-					-0-
03	180	N	180	-0-	-0- B	-0-	122	1	58	2	N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	130	1	105	2	N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

02	1008	N	257	-0-	-751 B	-0-	107	1	150	2	N	-0-					-0-
03	496	N	239	-0-	-257 B	-0-	88	1	151	2	N	-0-					-0-
04	365	N	365	-0-	-0- B	-0-	87	1	278	2	N	-0-					-0-
05	304	N	304	-0-	-0- B	-0-	50	1	254	2	N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	87	1	220	2	N	-0-					-0-
07	372	N	237	-0-	-135 B	-0-	46	1	191	2	N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

02	1736	N	1544	-0-	-192 B	-0-	1544	2			N	-0-					-0-
03	1980	N	1980	-0-	-0- B	-0-	1980	2			N	-0-					-0-
04	2058	N	2058	-0-	-0- B	-0-	2058	2			N	-0-					-0-
05	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					-0-
06	1920	N	1826	-0-	-94 B	-0-	1826	2			N	-0-					-0-
07	2139	N	2000	-0-	-139 B	-0-	2000	2			N	-0-					-0-

WESTWIND OIL AND GAS INC. 912975
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

02	84	N	55	-0-	-29 B	-0-	55	2			N	-0-					-0-
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

02	2800	N	175	-0-	-2625	69407	175	2			N	-0-					97
03	3100	N	193	-0-	-2907	66500	193	2			N	-0-					97
04	3000	N	-0-	-0-	-3000	63500					N	-0-					97
05	3100	N	-0-	-0-	-3100	60400					N	-0-					97
06	3000	N	-0-	-0-	-3000	57400					N	-0-					97
07	0	N	NO RPT	-0-	-0-	57400					N	NO RPT					97

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					110
03	2201	N	1287	-0-	-914	-0-	1287	2			N	-0-					110
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					110
05	1705	N	1365	-0-	-340	-0-	1312	2	53	9	N	48					158
06	1260	N	1237	-0-	-23	-0-	1227	2	10	9	N	9					167
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
AXIS ENERGY CORPORATION 039136
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

02	0	#	-0-	-0-	-0-	-0-					N	-0-					163
03	0	#	-0-	-0-	-0-	-0-					N	-0-					163
04	0	#	-0-	-0-	-0-	-0-					N	-0-					163
05	0	#	-0-	-0-	-0-	-0-					N	-0-					163
06	450	R	450	-0-	-0-	-0-	450	2			N	-0-					163
*07	181	R	181	-0-	-0-	-0-	181	2			N	-0-					163

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

02	552	R	552	-0-	-0-	-0-	552	2			N	-0-					156
03	561	R	561	-0-	-0-	-0-	561	2			N	-0-					156
04	990	#	391	-0-	-599	-0-	391	2			N	-0-					156
05	1023	#	415	-0-	-608	-0-	415	2			N	-0-					156
06	990	#	242	-0-	-748	-0-	242	2			N	-0-					156
07	620	#	118	-0-	-502	-0-	118	2			N	-0-					156

BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

02	3752	#	3300	-0-	-452	-0-	91	1	3207	3	N	-0-					324
							2	4									
03	3689	#	3081	-0-	-608	-0-	72	1	3007	3	N	-0-					324
							2	4									
04	3570	#	3462	-0-	-108	-0-	87	1	3373	3	N	-0-	308	1			16
							2	4									
05	3658	#	3227	-0-	-431	-0-	79	1	3121	3	N	23					39
							2	4	25	9							
06	3540	#	3422	-0-	-118	-0-	72	1	3280	3	N	63					102
							1	4	69	9							
07	3658	#	2935	-0-	-723	-0-	59	1	2875	3	N	-0-	30	5			72
							1	4									

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	#	26	-0-	-1010	-0-	26	2			N	-0-					276
03	1147	#	492	-0-	-655	-0-	419	2	73	9	N	66	166	1			176
04	1050	#	501	-0-	-549	-0-	483	2	18	9	N	16					192
05	961	#	503	-0-	-458	-0-	460	2	43	9	N	39					231
06	930	#	655	-0-	-275	-0-	588	2	67	9	N	61	187	1			105
*07	721	R	721	-0-	-0-	-0-	699	2	22	9	N	20					125

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1091	-0-	-1569	-0-	24	1	1065	3	N	-0-					228
							2	4									
03	2945	X	2463	-0-	-482	-0-	59	1	2402	3	N	-0-					228
							2	4									
04	2834	X	2834	-0-	-0-	-0-	75	1	2733	3	N	22					250
							2	4	24	9							
05	3055	N	3055	-0-	-0-	-0-	75	1	2978	3	N	-0-					250
							2	4									
06	2802	N	2802	-0-	-0-	-0-	60	1	2730	3	N	10					260
							1	4	11	9							
07	2914	N	2524	-0-	-390	-0-	52	1	2471	3	N	-0-	6	5			254
							1	4									

SAMSON LONE STAR, LLC 744737
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	506	-0-	-390	-0-	506	2			N	-0-					-0-
03	992	N	702	-0-	-290	-0-	702	2			N	-0-					-0-
04	930	N	644	-0-	-286	-0-	644	2			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	690	N	222	-0-	-468	-0-	222	2			N	-0-					-0-
07	651	N	624	-0-	-27	-0-	624	2			N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	#	1817	-0-	-395	-0-	1816	3	1	9	N	1					63
03	2418	#	2032	-0-	-386	-0-	2032	3			N	-0-					63
04	2190	#	1944	-0-	-246	-0-	1944	3			N	-0-					63
05	2232	#	1930	-0-	-302	-0-	1930	3			N	-0-					63
06	2040	#	1896	-0-	-144	-0-	1896	3			N	-0-					63
07	2046	#	1831	-0-	-215	-0-	1831	3			N	-0-					63

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	632	-0-	-96	-0-	632	3			N	-0-					83
03	806	#	693	-0-	-113	-0-	687	3	6	9	N	5					88
04	780	#	669	-0-	-111	-0-	669	3			N	-0-					88
05	799	R	799	-0-	-0-	-0-	787	3	12	9	N	11					99
06	740	R	740	-0-	-0-	-0-	736	3	4	9	N	4					103
*07	745	R	745	-0-	-0-	-0-	739	3	6	9	N	5					108

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

02	952	#	680	-0-	-272	-0-	680	3			N	-0-					94
03	1054	#	968	-0-	-86	-0-	956	3	12	9	N	11					105
04	1000	R	1000	-0-	-0-	-0-	1000	3			N	-0-					105
05	1023	#	993	-0-	-30	-0-	993	3			N	-0-					105
06	990	#	981	-0-	-9	-0-	962	3	19	9	N	17					122
07	1023	#	920	-0-	-103	-0-	914	3	6	9	N	5					127

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

02	2156	#	1846	-0-	-310	-0-	1791	2	55	9	N	50					180
03	2446	R	2446	-0-	-0-	-0-	2362	2	84	9	N	76					256
04	2300	R	2300	-0-	-0-	-0-	2243	2	57	9	N	52	184	1			124
05	2356	#	2283	-0-	-73	-0-	2263	2	20	9	N	18					142
06	2370	#	2132	-0-	-238	-0-	2112	2	20	9	N	18					160
07	2449	#	2305	-0-	-144	-0-	2276	2	29	9	N	26					186

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

02	1344	#	1139	-0-	-205	-0-	1138	2	1	9	N	1					154
03	1488	#	1305	-0-	-183	-0-	1297	2	8	9	N	7					161
04	1380	#	1254	-0-	-126	-0-	1252	2	2	9	N	2					163
05	1364	#	1231	-0-	-133	-0-	1224	2	7	9	N	6					169
06	1320	#	1237	-0-	-83	-0-	1226	2	11	9	N	10					179
07	1302	#	1223	-0-	-79	-0-	1220	2	3	9	N	3					182

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					178

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

02	535	R	535	-0-	-0-	-0-	507	2	28	9	N	25					53
03	589	#	566	-0-	-23	-0-	553	2	13	9	N	12					65
04	540	R	540	-0-	-0-	-0-	523	2	17	9	N	15					80
05	589	#	581	-0-	-8	-0-	553	2	28	9	N	25					105
06	570	#	529	-0-	-41	-0-	512	2	17	9	N	15					120
07	589	#	539	-0-	-50	-0-	526	2	13	9	N	12					132

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	519	-0-	-69	-0-	519	2			N	-0-					77
03	620	#	571	-0-	-49	-0-	571	2			N	-0-					77
04	600	#	526	-0-	-74	-0-	526	2			N	-0-					77
05	620	#	552	-0-	-68	-0-	552	2			N	-0-					77
06	570	#	555	-0-	-15	-0-	552	2	3	9	N	3					80
*07	608	R	608	-0-	-0-	-0-	608	2			N	-0-					80

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

02	1008	#	964	-0-	-44	-0-	964	2			N	-0-					132
03	1116	#	941	-0-	-175	-0-	921	2	20	9	N	18					150
04	1080	#	1001	-0-	-79	-0-	1001	2			N	-0-					150
05	1054	#	1042	-0-	-12	-0-	1042	2			N	-0-					150
*06	1056	R	1056	-0-	-0-	-0-	1042	2	14	9	N	13					163
07	1054	#	849	-0-	-205	-0-	849	2			N	-0-	8	7			155

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

02	3241	R	3241	-0-	-0-	-0-	140	1	3005	2	N	87	188	1			164
							96	9									
03	2573	#	2364	-0-	-209	-0-	122	1	2073	2	N	154	184	1			134
							169	9									
04	2490	#	2186	-0-	-304	-0-	140	1	2035	2	N	10					144
							11	9									
05	2573	#	1124	-0-	-1449	-0-	140	1	922	2	N	56					200
							62	9									
06	2490	#	1099	-0-	-1391	-0-	121	1	978	2	N	-0-					200
07	2573	#	834	-0-	-1739	-0-	63	1	771	2	N	-0-					200

GUY WELL #: 6H RRCID -> 259537 COMPL. DATE 09/18/2010 TOTAL DEPTH 7371 PERF. 8354 - 11468

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3503	#	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

02	464	R	464	-0-	-0-	-0-	413	3	51	9	N	46					153
03	584	R	584	-0-	-0-	-0-	580	3	4	9	N	4					157
04	645	R	645	-0-	-0-	-0-	633	3	12	9	N	11					168
05	585	R	585	-0-	-0-	-0-	577	3	8	9	N	7					175
*06	574	R	574	-0-	-0-	-0-	561	3	13	9	N	12					187
07	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					187

PEERY (MARMATON) 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2337	N	2337	-0-	-0- B	-0-	2232	3	105	9	N	95					235
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1776	-0-	-177 B	-0-	1726	3	50	9	N	45					280
04	2222	N	2222	-0-	-0- B	-0-	2145	3	77	9	N	70	188	1			162
05	2229	N	2229	-0-	-0- B	-0-	2135	3	94	9	N	85					247
06	2128	N	2128	-0-	-0- B	-0-	2028	3	100	9	N	91	185	1			153
*07	2239	N	2239	-0-	-0- B	-0-	2145	3	94	9	N	85					238

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23143		3021	-0-	-20122 B	109413	493	1	2396	2	N	120					482
							132	9									
03/01 BALANCING DATE STATUS -> 109413																	
03	21523		5788	-0-	-15735 B	93678	1079	1	4463	2	N	224	346	1			360
							246	9									
04	0		5113	-0-	5113 B	98791	1043	1	3903	2	N	152	183	1			329
							167	9									
05	0		5183	-0-	5183 B	103974	916	1	4100	2	N	152	183	1	3	8	295
							167	9									
06	0		4981	-0-	4981 B	108955	824	1	4016	2	N	128	2	1	2	8	419
							141	9									
07	0		3852	-0-	3852 B	112807	1016	1	2717	2	N	108	180	1			347
							119	9									

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28664		3421	-0-	-25243 B	-179527	494	1	2712	2	N	195	162	1			540
							215	9									
03/01 BALANCING DATE STATUS -> -161649 CANCELLED UNDERAGE -> -17878																	
03	26657		3502	-0-	-23155 B	-184804	695	1	2581	2	N	205	333	1			412
							226	9									
04	0	N	3885	-0-	3885 B	-180919	678	1	2991	2	N	196	180	1	2	8	426
							216	9									
05	0	N	3285	-0-	3285 B	-177634	717	1	2392	2	N	160	175	1			411
							176	9									
06	0	N	2541	-0-	2541 B	-175093	1044	1	1293	2	N	185	186	1	4	8	406
							204	9									
07	0	N	3417	-0-	3417 B	-171676	1031	1	2217	2	N	154	183	1			377
							169	9									

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

02	260	N	260	-0-	-0-	B	-0-	87	1	150	3	N	19				54
								2	4	21	9						
03/01 BALANCING DATE STATUS -> -0-																	
03	262	N	262	-0-	-0-	B	-0-	70	1	183	3	N	6				60
								2	4	7	9						
04	183	N	183	-0-	-0-	B	-0-	52	1	111	3	N	16				76
								2	4	18	9						
05	255	N	255	-0-	-0-	B	-0-	66	1	143	3	N	40				116
								2	4	44	9						
06	241	N	241	-0-	-0-	B	-0-	59	1	170	3	N	10				126
								1	4	11	9						
*07	204	N	204	-0-	-0-	B	-0-	53	1	150	3	N	-0-				126
								1	4								

CHESAPEAKE OPERATING, INC. 147715
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				18

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

02	700	N	466	-0-	-234	B	-0-	466	2			N	-0-				183
03/01 BALANCING DATE STATUS -> -0-																	
03	1138	N	1138	-0-	-0-	B	-0-	1138	2			N	-0-				183
04	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-				183
05	767	N	767	-0-	-0-	B	-0-	743	2	24	9	N	22				205
06	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-				205
*07	1111	N	1111	-0-	-0-	B	-0-	1111	2			N	-0-				205

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2549	-0-	-615	-0-	125	1	2412	2	N	11					72
							12	9									
03	3503	X	2947	-0-	-556	-0-	136	1	2791	2	N	18	53	1			37
							20	9									
04	3090	X	2894	-0-	-196	-0-	133	1	2733	2	N	25					62
							28	9									
05	3193	X	2908	-0-	-285	-0-	138	1	2753	2	N	15					77
							17	9									
06	2910	X	2774	-0-	-136	-0-	133	1	2617	2	N	22	48	1			51
							24	9									
07	2976	X	2766	-0-	-210	-0-	138	1	2625	2	N	3					54
							3	9									

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					105
04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					105
05	186	N	180	-0-	-6 B	-0-	169	3	11	9	N	10	5	1	5	8	105
06	150	N	-0-	-0-	-150 B	-0-					N	2	1	1	1	8	105
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					105

MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					32
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	56	1	250	2	N	-0-					33
03	341	N	339	-0-	-2	-0-	50	1	289	2	N	-0-					33
04	335	N	335	-0-	-0-	-0-	60	1	275	2	N	-0-					33
05	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					33
06	330	N	164	-0-	-166	-0-	30	1	134	2	N	-0-					33
07	341	N	138	-0-	-203	-0-	38	1	100	2	N	-0-					33

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10976	X	8253	-0-	-2723	-0-	8253	2			N	-0-					86
03	12152	X	11746	-0-	-406	-0-	11746	2			N	-0-					86
04	11760	X	10580	-0-	-1180	-0-	10580	2			N	-0-					86
05	11129	X	9914	-0-	-1215	-0-	9914	2			N	-0-					86
06	10170	X	8961	-0-	-1209	-0-	8961	2			N	-0-					86
07	10509	X	10108	-0-	-401	-0-	10108	2			N	-0-					86

PERRYTON (CHESTER) //CONT.// 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	294	-0-	-322	-0-	294	2			N	-0-					48
03	558	X	409	-0-	-149	-0-	409	2			N	-0-					48
04	525	X	525	-0-	-0-	-0-	525	2			N	-0-					48
05	617	X	617	-0-	-0-	-0-	617	2			N	-0-					48
06	390	X	325	-0-	-65	-0-	325	2			N	-0-					48
07	558	X	297	-0-	-261	-0-	297	2			N	-0-					48

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1253	-0-	-287	-0-	42	1	1211	2	N	-0-					82
03	1653	X	1653	-0-	-0-	-0-	62	1	1591	2	N	-0-					82
04	1590	X	1558	-0-	-32	-0-	60	1	1498	2	N	-0-					82
05	1643	X	1605	-0-	-38	-0-	60	1	1545	2	N	-0-					82
06	1590	X	1538	-0-	-52	-0-	60	1	1478	2	N	-0-					82
07	1643	X	1210	-0-	-433	-0-	38	1	1172	2	N	-0-					82

LINN OPERATING, INC. 501545
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					77
03	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					77
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					77
05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					77
06	960	N	549	-0-	-411	-0-	549	2			N	-0-					77
07	899	N	546	-0-	-353	-0-	546	2			N	-0-					77

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	293	-0-	-295	-0-	12	1	281	2	N	-0-					213
03	910	N	910	-0-	-0-	-0-	27	1	883	2	N	-0-					213
04	828	N	828	-0-	-0-	-0-	30	1	798	2	N	-0-					213
05	665	N	665	-0-	-0-	-0-	31	1	634	2	N	-0-					213
06	870	N	664	-0-	-206	-0-	30	1	634	2	N	-0-					213
07	868	N	636	-0-	-232	-0-	31	1	605	2	N	-0-					213

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	641	N	641	-0-	-0-	-0-	624	2	17	9	N	15					35
03	727	N	727	-0-	-0-	-0-	716	2	11	9	N	10					45
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					35
*05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					35
*06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					35
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	986	N	986	-0-	-0-	-0-	56 64	1 9	866	2	N	58					220
03	854	N	854	-0-	-0-	-0-	62 13	1 9	779	2	N	12					232
04	833	N	833	-0-	-0-	-0-	60 43	1 9	730	2	N	39					271
05	1097	N	1097	-0-	-0-	-0-	62 124	1 9	911	2	N	113	149	1			235
06	988	N	988	-0-	-0-	-0-	60 65	1 9	863	2	N	59	186	1			108
*07	940	N	940	-0-	-0-	-0-	62 70	1 9	808	2	N	64					172

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2362	-0-	-74	-0-	56 343	1 9	1963	2	N	312	364	1	14	8	154
03	2777	X	2777	-0-	-0-	-0-	62 396	1 9	2319	2	N	360	180	1	20	8	314
04	2790	X	2725	-0-	-65	-0-	60 360	1 9	2305	2	N	327	364	1	6	8	271
05	2883	X	2794	-0-	-89	-0-	62 348	1 9	2384	2	N	316	193	1	2	8	392
06	2790	X	2687	-0-	-103	-0-	60 308	1 9	2319	2	N	280	564	1			108
07	2821	X	2570	-0-	-251	-0-	62 251	1 9	2257	2	N	228					336

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1399	-0-	-141	-0-	1399	3			N	-0-					34
03	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					34
04	1290	N	1207	-0-	-83	-0-	1207	3			N	-0-					34
05	1550	N	1226	-0-	-324	-0-	1226	3			N	-0-					34
06	1470	N	1350	-0-	-120	-0-	1350	3			N	-0-					34
07	1240	N	587	-0-	-653	-0-	587	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					20
03	1984	X	-0-	-0-	-1984	-0-					N	-0-					20
04	1380	X	-0-	-0-	-1380	-0-					N	-0-					20
05	0	X	-0-	-0-	-0-	-0-					N	-0-					20
06	0	X	-0-	-0-	-0-	-0-					N	-0-					20
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 L RRCID -> 022528 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7909 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2023	X	2023	-0-	-0-	-0-	2003	2	20	9	N	18					256
03	1771	X	1771	-0-	-0-	-0-	1763	2	8	9	N	7					263
04	1600	X	1600	-0-	-0-	-0-	1592	2	8	9	N	7					270
05	2232	X	1846	-0-	-386	-0-	1840	2	6	9	N	5					275
06	2160	X	1686	-0-	-474	-0-	1675	2	11	9	N	10					285
07	DLQ G-10		790	-0-	790	790	764	2	26	9	N	24	186	1			123

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	656	N	656	-0-	-0-	-0-	56	1	600	2	N	-0-					160
03	868	N	719	-0-	-149	-0-	62	1	657	2	N	-0-					160
04	750	N	668	-0-	-82	-0-	60	1	608	2	N	-0-					160
05	713	N	657	-0-	-56	-0-	62	1	595	2	N	-0-					160
06	690	N	651	-0-	-39	-0-	60	1	591	2	N	-0-					160
07	682	N	668	-0-	-14	-0-	62	1	606	2	N	-0-					160

LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	574	-0-	-14	-0-	28	1	546	2	N	-0-					138
03	589	N	534	-0-	-55	-0-	28	1	506	2	N	-0-	53	1			85
04	588	N	588	-0-	-0-	-0-	30	1	558	2	N	-0-					85
05	654	N	654	-0-	-0-	-0-	31	1	623	2	N	-0-					85
06	653	N	653	-0-	-0-	-0-	30	1	623	2	N	-0-					85
07	620	N	604	-0-	-16	-0-	31	1	573	2	N	-0-					85

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
PERRYTON OPERATING COMPANY //CONT.// 657470
GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	737	-0-	-383	-0-	726	2	11	9	N	10					20
03	1275	N	1275	-0-	-0-	-0-	1258	2	17	9	N	15					35
04	1655	N	1655	-0-	-0-	-0-	1616	2	39	9	N	35					55
*05	1494	N	1494	-0-	-0-	-0-	1448	2	46	9	N	42					97
*06	1156	N	1156	-0-	-0-	-0-	1099	2	57	9	N	52					149
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1111	-0-	-233	-0-	1111	2			N	-0-	117	5			-0-
03	1302	N	1231	-0-	-71	-0-	1228	2	3	9	N	3					3
04	1607	N	1607	-0-	-0-	-0-	1599	2	8	9	N	7					10
*05	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	N	2					12
*06	1403	N	1403	-0-	-0-	-0-	1402	2	1	9	N	1					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3373	X	3373	-0-	-0-	-0-	3350	2	23	9	N	21					49
03	3771	X	3771	-0-	-0-	-0-	3750	2	21	9	N	19					68
04	3589	X	3589	-0-	-0-	-0-	3563	2	26	9	N	24					92
05	3723	X	3723	-0-	-0-	-0-	3715	2	8	9	N	7					99
06	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					99
07	3100	X	1586	-0-	-1514	-0-	1582	2	4	9	N	4					103

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	500	-0-	-284	-0-	1 1 1 9		498	2	N	1					37
03	775	N	703	-0-	-72	-0-	1 1 1 9		701	2	N	1					38
04	720	N	636	-0-	-84	-0-	1 1 1 9		634	2	N	1					39
05	771	N	771	-0-	-0-	-0-	1 1 1 9		769	2	N	1					40
06	671	N	671	-0-	-0-	-0-	1 1 1 9		669	2	N	1					41
*07	690	N	690	-0-	-0-	-0-	1 1 1 9		688	2	N	1					42

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
MOYES-GEORGE UNIT WELL #: 130 U RRCID -> 022514 COMPL. DATE 06/30/1959 TOTAL DEPTH 8148 PERF. 7601 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

02	420	#	374	-0-	-46	-0-	56	1	318	2	N	-0-					88
03	465	#	400	-0-	-65	-0-	62	1	338	2	N	-0-					88
04	450	#	392	-0-	-58	-0-	60	1	332	2	N	-0-					88
05	465	#	428	-0-	-37	-0-	62	1	366	2	N	-0-					88
06	450	#	426	-0-	-24	-0-	60	1	366	2	N	-0-					88
07	403	#	359	-0-	-44	-0-	56	1	303	2	N	-0-					88

DBP EXPLORATION, INC. 196096
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

02	847	R	847	-0-	-0-	-0-	847	2			N	-0-					27
03	775	#	748	-0-	-27	-0-	748	2			N	-0-					27
04	750	#	743	-0-	-7	-0-	743	2			N	-0-					27
05	964	R	964	-0-	-0-	-0-	964	2			N	-0-					27
06	900	#	797	-0-	-103	-0-	797	2			N	-0-					27
07	930	#	743	-0-	-187	-0-	743	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

02	1064	#	987	-0-	-77	-0-	28	1	959	2	N	-0-					132
03	1178	#	1108	-0-	-70	-0-	1108	2			N	-0-					132
04	1114	R	1114	-0-	-0-	-0-	1114	2			N	-0-					132
05	1134	R	1134	-0-	-0-	-0-	1134	2			N	-0-					132
06	1105	R	1105	-0-	-0-	-0-	1105	2			N	-0-					132
07	1147	#	1130	-0-	-17	-0-	1130	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

02	458	R	458	-0-	-0-	-0-	56	1	402	2	N	-0-					154
03	519	R	519	-0-	-0-	-0-	62	1	457	2	N	-0-					154
04	506	R	506	-0-	-0-	-0-	60	1	446	2	N	-0-					154
05	502	R	502	-0-	-0-	-0-	62	1	440	2	N	-0-					154
06	483	R	483	-0-	-0-	-0-	60	1	423	2	N	-0-					154
*07	488	R	488	-0-	-0-	-0-	62	1	426	2	N	-0-					154

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	#	853	-0-	-239	-0-	56	1	787	2	N	9					222
							10	9									
03	1209	#	960	-0-	-249	-0-	62	1	879	2	N	17					239
							19	9									
04	1050	#	903	-0-	-147	-0-	60	1	841	2	N	2					241
							2	9									
05	983	R	983	-0-	-0-	-0-	62	1	899	2	N	20					261
							22	9									
06	967	R	967	-0-	-0-	-0-	60	1	896	2	N	10					271
							11	9									
07	961	#	792	-0-	-169	-0-	56	1	724	2	N	11					282
							12	9									

PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1058	R	1058	-0-	-0-	-0-	1052	3	6	9	N	5					237
03	1156	R	1156	-0-	-0-	-0-	1145	3	11	9	N	10					247
04	1238	R	1238	-0-	-0-	-0-	1225	3	13	9	N	12	184	1			75
05	1388	R	1388	-0-	-0-	-0-	1378	3	10	9	N	9					84
06	1303	R	1303	-0-	-0-	-0-	1297	3	6	9	N	5					89
07	1178	#	1058	-0-	-120	-0-	1045	3	13	9	N	12					101

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	#	1948	-0-	-180	-0-	1937	2	11	9	N	10					130
03	2356	#	2173	-0-	-183	-0-	2160	2	13	9	N	12					142
04	2302	R	2302	-0-	-0-	-0-	2288	2	14	9	N	13					155
05	2356	#	2113	-0-	-243	-0-	2098	2	15	9	N	14					169
06	2280	#	2110	-0-	-170	-0-	2097	2	13	9	N	12					181
07	2387	#	1919	-0-	-468	-0-	1907	2	12	9	N	11					192

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 05/31/1962 TOTAL DEPTH N/A PERF. 7448 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-75					N	-0-					30
03	0	N	-0-	-0-	-0- B	-75					N	-0-					30
04	0	N	-0-	-0-	-0- B	-75					N	-0-					30
05	0	N	-0-	-0-	-0- B	-75					N	-0-					30
06	14B2	EXT	-0-	-0-	-0- B	-75					N	-0-					30
07	14B2	EXT	-0-	-0-	-0- B	-75					N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2585	N	2585	-0-	-0- B	-0-	2579	3	6	9	N	5					88
03	2914	N	2914	-0-	-0- B	-0-	2885	3	29	9	N	26					114
04	2669	N	2669	-0-	-0- B	-0-	2644	3	25	9	N	23					137
05	2852	N	2414	-0-	-438 B	-0-	2405	3	9	9	N	8					145
06	2820	N	2573	-0-	-247 B	-0-	2563	3	10	9	N	9					154
07	2759	N	2205	-0-	-554 B	-0-	2197	3	8	9	N	7	135	1			26

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2331	-0-	-777 B	-0-	2306	2	25	9	N	23					72
03	3441	X	2506	-0-	-935 B	-0-	2448	2	58	9	N	53					125
04	3330	X	2264	-0-	-1066 B	-0-	2190	2	74	9	N	67	184	1			8
05	3441	X	2210	-0-	-1231 B	-0-	2157	2	53	9	N	48	2	1	2	8	52
06	3330	X	1949	-0-	-1381 B	-0-	1921	2	28	9	N	25					77
07	2573	X	2057	-0-	-516 B	-0-	2015	2	42	9	N	38	99	1	1	8	15

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	714	-0-	-406 B	-0-	46	1	668	2	N	-0-					173
03	1596	N	1596	-0-	-0- B	-0-	62	1	1534	2	N	-0-					173
04	2100	N	773	-0-	-1327 B	-0-	773	2			N	-0-					173
05	2164	N	2164	-0-	-0- B	-0-	62	1	2102	2	N	-0-					173
06	1724	N	1724	-0-	-0- B	-0-	60	1	1664	2	N	-0-					173
*07	901	N	901	-0-	-0- B	-0-	62	1	839	2	N	-0-					173

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1322	N	1322	-0-	-0- B	-0-	44	1	1278	2	N	-0-					190
03	1586	N	1586	-0-	-0- B	-0-	60	1	1520	2	N	5					195
							6	9									
04	1516	N	1516	-0-	-0- B	-0-	60	1	1452	2	N	4					199
							4	9									
05	1532	N	1532	-0-	-0- B	-0-	62	1	1467	2	N	3					202
							3	9									
06	1530	N	1466	-0-	-64 B	-0-	60	1	1406	2	N	-0-					202
07	1581	N	1496	-0-	-85 B	-0-	62	1	1434	2	N	-0-					202

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	304	-0-	-32 B	-0-	52	1	238	2	N	13					194
							14	9									
03	341	N	341	-0-	-0- B	-0-	62	1	279	2	N	-0-					194
04	344	N	344	-0-	-0- B	-0-	58	1	278	2	N	7	7	8			194
							8	9									
05	343	N	343	-0-	-0- B	-0-	62	1	281	2	N	-0-					194
06	330	N	328	-0-	-2 B	-0-	56	1	272	2	N	-0-					194
*07	343	N	343	-0-	-0- B	-0-	62	1	281	2	N	-0-					194

EOG RESOURCES, INC. 253162
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	2513	-0-	-1295 B	-0-	59	1	2439	2	N	14					52
							15	9									
03	4216	X	3605	-0-	-611 B	-0-	97	1	3498	2	N	9	45	1			16
							10	9									
04	3450	X	2633	-0-	-817 B	-0-	94	1	2529	2	N	9					25
							10	9									
05	3317	X	3294	-0-	-23 B	-0-	94	1	3191	2	N	8					33
							9	9									
06	3480	X	2903	-0-	-577 B	-0-	84	1	2807	2	N	11					44
							12	9									
07	3596	X	3504	-0-	-92 B	-0-	97	1	3407	2	N	-0-					44

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	N	1555	-0-	-0- B	-0-	87	1	1436	2	N	29					79
							32	9									
03	1853	N	1853	-0-	-0- B	-0-	97	1	1731	2	N	23	69	1			33
							25	9									
04	1590	N	1582	-0-	-8 B	-0-	94	1	1456	2	N	29					62
							32	9									
05	1870	N	1870	-0-	-0- B	-0-	97	1	1737	2	N	33	40	1			55
							36	9									
06	1800	N	1619	-0-	-181 B	-0-	94	1	1501	2	N	22					77
							24	9									
*07	1652	N	1652	-0-	-0- B	-0-	97	1	1542	2	N	12					89
							13	9									

DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

02	2968	X	2704	-0-	-264 B	-0-	87	1	2544	2	N	66					84
							73	9									
03	3286	X	2688	-0-	-598 B	-0-	94	1	2524	2	N	64	74	1			74
							70	9									
04	2670	X	2151	-0-	-519 B	-0-	94	1	2009	2	N	44	68	1			50
							48	9									
05	3007	X	2741	-0-	-266 B	-0-	97	1	2560	2	N	76	62	1			64
							84	9									
06	2910	X	2797	-0-	-113 B	-0-	94	1	2635	2	N	62	104	1			22
							68	9									
07	3007	X	2666	-0-	-341 B	-0-	97	1	2500	2	N	63					85
							69	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

02	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					19
03	988	N	988	-0-	-0- B	-0-	964	2	24	9	N	22					41
04	1110	N	1110	-0-	-0- B	-0-	1109	2	1	9	N	1					42
05	918	N	918	-0-	-0- B	-0-	916	2	2	9	N	2					44
06	1109	N	1109	-0-	-0- B	-0-	1087	2	22	9	N	20					64
*07	1128	N	1128	-0-	-0- B	-0-	1117	2	11	9	N	10					74

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

02	924	N	856	-0-	-68 B	-0-	513	2	343	9	N	312	363	1			220
03	1240	N	741	-0-	-499 B	-0-	572	2	169	9	N	154	255	1			119
04	1365	N	1365	-0-	-0- B	-0-	1009	2	356	9	N	324	284	1			159
05	1454	N	1454	-0-	-0- B	-0-	1017	2	437	9	N	397	189	1			367
*06	1065	N	1065	-0-	-0- B	-0-	817	2	248	9	N	225	370	1			222
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					222

PERRYTON (ST. LOUIS) //CONT.// 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

02	336	N	317	-0-	-19	-0-	28	1	289	2	N	-0-					77
03	346	N	346	-0-	-0-	-0-	31	1	315	2	N	-0-					77
04	365	N	365	-0-	-0-	-0-	30	1	335	2	N	-0-					77
05	378	N	378	-0-	-0-	-0-	31	1	347	2	N	-0-					77
06	354	N	354	-0-	-0-	-0-	30	1	324	2	N	-0-					77
07	372	N	363	-0-	-9	-0-	31	1	332	2	N	-0-					77

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

02	756	#	661	-0-	-95	-0-	54	1	607	2	N	-0-					138
03	837	#	702	-0-	-135	-0-	60	1	642	2	N	-0-					138
04	750	#	670	-0-	-80	-0-	58	1	612	2	N	-0-					138
05	775	R	775	-0-	-0-	-0-	62	1	713	2	N	-0-					138
06	750	#	721	-0-	-29	-0-	58	1	663	2	N	-0-					138
07	744	#	725	-0-	-19	-0-	62	1	663	2	N	-0-					138

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

02	560	#	538	-0-	-22	-0-	538	2			N	-0-					97
03	646	R	646	-0-	-0-	-0-	646	2			N	-0-					97
04	601	R	601	-0-	-0-	-0-	601	2			N	-0-					97
05	592	R	592	-0-	-0-	-0-	580	2	12	9	N	11					108
06	630	#	594	-0-	-36	-0-	594	2			N	-0-					108
07	651	#	634	-0-	-17	-0-	634	2			N	-0-					108

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

02	1620	N	1620	-0-	-0-	-0-	1530	2	90	9	N	82					279
03	1882	N	1882	-0-	-0-	-0-	1831	2	51	9	N	46	181	1			144
04	1879	N	1879	-0-	-0-	-0-	1790	2	89	9	N	81					225
05	1959	N	1959	-0-	-0-	-0-	1862	2	97	9	N	88	191	1			122
06	1860	N	1860	-0-	-0-	-0-	1780	2	80	9	N	73					195
*07	1626	N	1626	-0-	-0-	-0-	1550	2	76	9	N	69					264

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

02	504	X	408	-0-	-96	-0-	408	2			N	-0-					147
03	558	X	449	-0-	-109	-0-	449	2			N	-0-					147
04	510	X	423	-0-	-87	-0-	423	2			N	-0-					147
05	527	X	411	-0-	-116	-0-	411	2			N	-0-					147
06	510	X	405	-0-	-105	-0-	405	2			N	-0-					147
07	465	X	412	-0-	-53	-0-	412	2			N	-0-					147

PERRYTON, SOUTH (MORROW 8700) //CONT.// 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

02	1540 #	1469	-0-	-71	-0-	1469	2			N	-0-					223
03	1705 #	1627	-0-	-78	-0-	1627	2			N	-0-					223
04	1631 R	1631	-0-	-0-	-0-	1631	2			N	-0-					223
05	1713 R	1713	-0-	-0-	-0-	1713	2			N	-0-					223
06	1560 #	1186	-0-	-374	-0-	1186	2			N	-0-					223
07	1674 #	1573	-0-	-101	-0-	1573	2			N	-0-					223

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

02	59 N	59	-0-	-0-	-0-	59	2			N	-0-					2
03	97 N	97	-0-	-0-	-0-	97	2			N	-0-					2
04	90 N	25	-0-	-65	-0-	25	2			N	-0-					2
05	62 N	5	-0-	-57	-0-	5	2			N	-0-					2
06	90 N	4	-0-	-86	-0-	4	2			N	-0-					2
*07	23 N	23	-0-	-0-	-0-	23	2			N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					54
03	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					54
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					54
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					54
06	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					54
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

02	286	N	286	-0-	-0-	-0-	56	1	226	2	N	4					131
							4	9									
03	308	N	308	-0-	-0-	-0-	42	1	266	2	N	-0-					131
04	344	N	344	-0-	-0-	-0-	60	1	277	2	N	6					137
							7	9									
05	338	N	338	-0-	-0-	-0-	62	1	273	2	N	3					140
							3	9									
06	321	N	321	-0-	-0-	-0-	60	1	261	2	N	-0-					140
07	341	N	330	-0-	-11	-0-	62	1	268	2	N	-0-					140

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 08/18/1993 TOTAL DEPTH 8750 PERF. 8512 - 8524

02	1260	N	1135	-0-	-125	-0-	1135	2			N	-0-					127
03	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					127
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					127
05	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					127
06	1260	N	1044	-0-	-216	-0-	1044	2			N	-0-					127
*07	943	N	943	-0-	-0-	-0-	943	2			N	-0-					127

FAULCONER, VERNON E., INC. 263701
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

02	700	N	325	-0-	-375	-0-	325	2			N	-0-					141
03	682	N	631	-0-	-51	-0-	631	2			N	-0-					141
04	690	N	526	-0-	-164	-0-	526	2			N	-0-					141
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					141
06	600	N	505	-0-	-95	-0-	505	2			N	-0-					141
07	558	N	419	-0-	-139	-0-	419	2			N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

02	868	N	801	-0-	-67	-0-	801	2			N	-0-					24
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					24
04	864	N	864	-0-	-0-	-0-	864	2			N	-0-					24
05	899	N	836	-0-	-63	-0-	836	2			N	-0-					24
06	811	N	811	-0-	-0-	-0-	811	2			N	-0-					24
07	899	N	816	-0-	-83	-0-	816	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2042	N	2042	-0-	-0-	-0-	28	1	2014	2	N	-0-					142
03	2247	N	2247	-0-	-0-	-0-	31	1	2216	2	N	-0-					142
04	2097	N	2097	-0-	-0-	-0-	30	1	2067	2	N	-0-					142
05	2263	N	2211	-0-	-52	-0-	31	1	2180	2	N	-0-					142
06	2160	N	1986	-0-	-174	-0-	30	1	1956	2	N	-0-					142
07	2170	N	2025	-0-	-145	-0-	31	1	1994	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1037	-0-	-447	-0-	1037	3			N	-0-					68
03	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					68
04	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					68
05	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					68
06	1440	N	1136	-0-	-304	-0-	1136	3			N	-0-					68
*07	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					68

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: 2 RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					205

VISTATEX ENERGY LLC 886279
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	R	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	279	#	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	R	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	R	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	301	R	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*07	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
GEORGE, A.J. WELL #: 1-T RRCID -> 145133 COMPL. DATE 12/10/1992 TOTAL DEPTH 8200 PERF. 7983 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	79	-0-	-33	-0-	79	2			N	-0-					41
03	124	#	87	-0-	-37	-0-	87	2			N	-0-					41
04	120	#	84	-0-	-36	-0-	84	2			N	-0-					41
05	93	#	86	-0-	-7	-0-	86	2			N	-0-					41
06	92	R	92	-0-	-0-	-0-	92	2			N	-0-					41
07	93	#	76	-0-	-17	-0-	76	2			N	-0-					41

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	891	R	891	-0-	-0-	-0-	891	2			N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	#	787	-0-	-193	-0-	28	1	759	2	N	-0-					-0-
03	961	#	883	-0-	-78	-0-	883	2			N	-0-					-0-
04	969	R	969	-0-	-0-	-0-	969	2			N	-0-					-0-
05	930	#	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	945	R	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	992	#	885	-0-	-107	-0-	885	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	#	266	-0-	-126	-0-	24	1	242	2	N	-0-					158
03	434	#	238	-0-	-196	-0-	27	1	211	2	N	-0-					158
04	337	R	337	-0-	-0-	-0-	30	1	307	2	N	-0-					158
05	480	R	480	-0-	-0-	-0-	31	1	449	2	N	-0-					158
06	479	R	479	-0-	-0-	-0-	30	1	449	2	N	-0-					158
*07	366	R	366	-0-	-0-	-0-	31	1	335	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1621	-0-	-3 B	-0-	1617	2	4	9	N	4					38
03	1892	X	1892	-0-	-0- B	-0-	1880	2	12	9	N	11					49
04	1747	X	1747	-0-	-0- B	-0-	1728	2	19	9	N	17					66
05	1798	X	1664	-0-	-134 B	-0-	1661	2	3	9	N	3					69
06	1830	X	1681	-0-	-149 B	-0-	1678	2	3	9	N	3					72
07	1891	X	1278	-0-	-613 B	-0-	1275	2	3	9	N	3					75

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2016	X	1159	-0-	-857 B	-0-	56	1	1103	2	N	-0-			-0-
03	2232	X	1186	-0-	-1046 B	-0-	62	1	1124	2	N	-0-			-0-
04	2160	X	1219	-0-	-941 B	-0-	60	1	1159	2	N	-0-			-0-
05	1271	X	1206	-0-	-65 B	-0-	62	1	1144	2	N	-0-			-0-
06	1230	X	1062	-0-	-168 B	-0-	60	1	1002	2	N	-0-			-0-
07	1271	X	776	-0-	-495 B	-0-	38	1	738	2	N	-0-			-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

02	56	N	60	-0-	4 B	-23655	28	1	24	2	N	7			154
							8	9							
03	62	N	76	-0-	14 B	-23641	38	1	35	2	N	3			157
							3	9							
04	90	N	41	-0-	-49 B	-23641	24	1	17	2	N	-0-			157
05	62	N	120	-0-	58 B	-23583	54	1	66	2	N	-0-			157
06	60	N	76	-0-	16 B	-23567	42	1	34	2	N	-0-			157
07	31	N	86	-0-	55 B	-23512	38	1	48	2	N	-0-			157

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

02	0	N	-0-	-0-	-0-	-0-					N	-0-			144
03	79	N	79	-0-	-0-	-0-	26	1	53	2	N	-0-			144
04	35	N	35	-0-	-0-	-0-	18	1	17	2	N	-0-			144
05	46	N	46	-0-	-0-	-0-	20	1	26	2	N	-0-			144
06	90	N	17	-0-	-73	-0-	6	1	11	2	N	-0-			144
07	31	N	15	-0-	-16	-0-	6	1	9	2	N	-0-			144

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

02	1260	N	848	-0-	-412	-0-	56	1	786	2	N	5			144
							6	9							
03	1178	N	1066	-0-	-112	-0-	62	1	1004	2	N	-0-			144
04	900	N	785	-0-	-115	-0-	48	1	737	2	N	-0-			144
05	942	N	942	-0-	-0-	-0-	62	1	880	2	N	-0-			144
06	1020	N	986	-0-	-34	-0-	60	1	926	2	N	-0-			144
*07	977	N	977	-0-	-0-	-0-	56	1	921	2	N	-0-			144

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

02	0	N	-0-	-0-	-0-	-0-					N	-0-			144
03	0	N	-0-	-0-	-0-	-0-					N	-0-			144
04	0	N	-0-	-0-	-0-	-0-					N	-0-			144
05	0	N	-0-	-0-	-0-	-0-					N	-0-			144
06	0	N	-0-	-0-	-0-	-0-					N	-0-			144
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

02	1538	R	1538	-0-	-0-	-0-	1529	2	9	9	N	8			228
03	2756	R	2756	-0-	-0-	-0-	2728	2	28	9	N	25			253
04	2896	R	2896	-0-	-0-	-0-	2872	2	24	9	N	22			275
05	2997	R	2997	-0-	-0-	-0-	2978	2	19	9	N	17			292
06	1350	#	638	-0-	-712	-0-	626	2	12	9	N	11			303
07	1395	#	858	-0-	-537	-0-	858	2			N	-0-			303

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	X	729	-0-	-0-	-0-	729	2			N	-0-					8
03	826	X	826	-0-	-0-	-0-	826	2			N	-0-					8
04	857	X	857	-0-	-0-	-0-	857	2			N	-0-					8
05	868	X	468	-0-	-400	-0-	468	2			N	-0-					8
06	840	X	385	-0-	-455	-0-	385	2			N	-0-					8
07	899	X	308	-0-	-591	-0-	308	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	X	412	-0-	-36	-0-	412	2			N	-0-					107
03	496	X	468	-0-	-28	-0-	468	2			N	-0-					107
04	480	X	453	-0-	-27	-0-	453	2			N	-0-					107
05	496	X	475	-0-	-21	-0-	475	2			N	-0-					107
*06	480	X	471	-0-	-9	-0-	471	2			N	-0-					107
*07	465	X	423	-0-	-42	-0-	423	2			N	-0-					107

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	367	-0-	-53	-0-	367	3			N	-0-					187
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					187
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					187
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					187
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					187
07	372	N	181	-0-	-191	-0-	181	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	#	1773	-0-	653 B	-22573	34	1	1739	2	N	-0-					31
03	1240	#	3344	-0-	2104 B	-20469	62	1	3282	2	N	-0-					31
04	1200	#	1946	-0-	746 B	-19723	50	1	1896	2	N	-0-					31
05	1953	#	1873	-0-	-80 B	-19803	54	1	1819	2	N	-0-					31
06	3240	#	1914	-0-	-1326 B	-21129	52	1	1862	2	N	-0-					31
07	3348	#	2198	-0-	-1150 B	-22279	54	1	2144	2	N	-0-					31

KILE PRODUCTION 459740
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	431	-0-	11 B	-13050	430	2	1	9	N	1					86
03	465	N	472	-0-	7 B	-13043	472	2			N	-0-					86
04	0	N	443	-0-	443 B	-12600	443	2			N	-0-					86
05	465	N	375	-0-	-90 B	-12600	375	2			N	-0-					86
06	450	N	178	-0-	-272 B	-12600	178	2			N	-0-					86
07	465	N	-0-	-0-	-465 B	-12600					N	-0-					86

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2648	R	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
03	2293	R	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
04	1360	R	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
05	2945	#	2737	-0-	-208	-0-	2737	3			N	-0-					-0-
06	2850	#	2095	-0-	-755	-0-	2095	3			N	-0-					-0-
07	2945	#	2229	-0-	-716	-0-	2229	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	670	-0-	-1570	-0-	670	2			N	-0-					-0-
03	2480	X	1853	-0-	-627	-0-	1853	2			N	-0-					-0-
04	2370	X	1826	-0-	-544	-0-	1826	2			N	-0-					-0-
05	2449	X	1784	-0-	-665	-0-	1784	2			N	-0-					-0-
06	2370	X	1051	-0-	-1319	-0-	1051	2			N	-0-					-0-
*07	1912	X	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					-0-
03	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
05	452	X	452	-0-	-0-	-0-	361	1	91	2	N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	2028	-0-	-128	-0-	490	1	1538	2	N	-0-					-0-
03	2387	X	699	-0-	-1688	-0-	542	1	157	2	N	-0-					-0-
04	2310	X	1319	-0-	-991	-0-	525	1	794	2	N	-0-					-0-
05	2232	X	1781	-0-	-451	-0-	542	1	1239	2	N	-0-					-0-
06	2160	X	974	-0-	-1186	-0-	525	1	449	2	N	-0-					-0-
07	2232	X	549	-0-	-1683	-0-	490	1	59	2	N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9218	X	9218	-0-	-0-	-0-	9218	3			N	-0-					20
03	6758	X	5979	-0-	-779	-0-	5977	3	2	9	N	2					22
04	6280	X	6280	-0-	-0-	-0-	6277	3	3	9	N	3					25
05	5890	X	5718	-0-	-172	-0-	5716	3	2	9	N	2					27
06	5707	X	5707	-0-	-0-	-0-	5707	3			N	-0-					27
*07	6036	X	6036	-0-	-0-	-0-	6033	3	3	9	N	3					30

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	82	-0-	-30	-0-	54	1	28	2	N	-0-					47
03	100	N	100	-0-	-0-	-0-	60	1	40	2	N	-0-					47
04	104	N	104	-0-	-0-	-0-	60	1	35	2	N	8					55
							9	9									
05	138	N	138	-0-	-0-	-0-	58	1	80	2	N	-0-					55
06	130	N	130	-0-	-0-	-0-	44	1	86	2	N	-0-					55
*07	167	N	167	-0-	-0-	-0-	62	1	105	2	N	-0-					55

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1005	N	1005	-0-	-0-	-0-	56	1	949	2	N	-0-					152
03	759	N	759	-0-	-0-	-0-	50	1	707	2	N	2					154
							2	9									
04	930	N	837	-0-	-93	-0-	54	1	780	2	N	3					157
							3	9									
05	1116	N	694	-0-	-422	-0-	62	1	632	2	N	-0-					157
06	720	N	638	-0-	-82	-0-	48	1	590	2	N	-0-					157
07	868	N	134	-0-	-734	-0-	62	1	58	2	N	13					170
							14	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9184	X	8491	-0-	-693	-0-	45	1	8446	2	N	-0-					-0-
03	10168	X	8063	-0-	-2105	-0-	39	1	8024	2	N	-0-					-0-
04	8790	X	7225	-0-	-1565	-0-	39	1	7186	2	N	-0-					-0-
05	9393	X	8101	-0-	-1292	-0-	41	1	8060	2	N	-0-					-0-
06	9090	X	6633	-0-	-2457	-0-	36	1	6597	2	N	-0-					-0-
07	9393	X	6988	-0-	-2405	-0-	33	1	6955	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	#	1833	-0-	-1303	-0-	15	1	1816	2	N	2					130
							2	9									
03	3472	#	2398	-0-	-1074	-0-	15	1	2376	2	N	6					136
							7	9									
04	3360	#	491	-0-	-2869	-0-	15	1	466	2	N	9					145
							10	9									
05	2852	#	1105	-0-	-1747	-0-	15	1	1090	2	N	-0-					145
06	2760	#	60	-0-	-2700	-0-	15	1	45	2	N	-0-					145
07	2387	#	64	-0-	-2323	-0-	15	1	46	2	N	3					148
							3	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B -0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					33
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					33
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					33
06	8	N	8	-0-	-0-	B -0-	2	1	6	2	N	-0-					33
*07	7	N	7	-0-	-0-	B -0-	2	1	5	2	N	-0-					33

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	73	-0-	-39 B	-0-	34	1	39	2	N	-0-					195
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	95	-0-	-29 B	-0-	58	1	37	2	N	-0-					195
04	120	N	103	-0-	-17 B	-0-	58	1	45	2	N	-0-					195
05	103	N	103	-0-	-0- B	-0-	58	1	45	2	N	-0-					195
06	104	N	104	-0-	-0- B	-0-	58	1	46	2	N	-0-					195
*07	106	N	106	-0-	-0- B	-0-	60	1	46	2	N	-0-					195

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

02	1848	N	824	-0-	-1024	-0-	824	3			N	-0-					78
03	2170	N	1597	-0-	-573	-0-	1595	3	2	9	N	2					80
04	2280	N	2094	-0-	-186	-0-	2094	3			N	-0-					80
05	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					80
06	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					80
07	2170	N	2051	-0-	-119	-0-	2051	3			N	-0-					80

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

02	2557	X	2557	-0-	-0-	-0-	2556	3	1	9	N	1					14
03	2759	N	2568	-0-	-191	-0-	2567	3	1	9	N	1					15
04	2905	N	2905	-0-	-0-	-0-	2905	3			N	-0-					15
05	3024	N	3024	-0-	-0-	-0-	3024	3			N	-0-					15
06	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					15
*07	3061	N	3061	-0-	-0-	-0-	3061	3			N	-0-					15

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

02	308	#	248	-0-	-60	-0-	248	3			N	-0-					-0-
03	341	#	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	330	#	252	-0-	-78	-0-	252	3			N	-0-					-0-
05	341	#	306	-0-	-35	-0-	306	3			N	-0-					-0-
*06	346	R	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*07	359	R	359	-0-	-0-	-0-	359	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

02	504	#	412	-0-	-92	-0-	412	3			N	-0-					-0-
03	558	#	549	-0-	-9	-0-	549	3			N	-0-					-0-
04	540	#	419	-0-	-121	-0-	419	3			N	-0-					-0-
05	558	#	508	-0-	-50	-0-	508	3			N	-0-					-0-
*06	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	597	R	597	-0-	-0-	-0-	597	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	#	270	-0-	-38	-0-	270	3			N	-0-					-0-
03	358	R	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	360	#	274	-0-	-86	-0-	274	3			N	-0-					-0-
05	372	#	332	-0-	-40	-0-	332	3			N	-0-					-0-
*06	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*07	390	R	390	-0-	-0-	-0-	390	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	#	286	-0-	-50	-0-	286	3			N	-0-					-0-
03	381	R	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	360	#	290	-0-	-70	-0-	290	3			N	-0-					-0-
05	372	#	353	-0-	-19	-0-	353	3			N	-0-					-0-
*06	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*07	415	R	415	-0-	-0-	-0-	415	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	248	-0-	-228	-0-	248	3			N	-0-					-0-
03	527	#	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	510	#	279	-0-	-231	-0-	279	3			N	-0-					-0-
05	403	#	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	420	#	390	-0-	-30	-0-	390	3			N	-0-					-0-
07	434	#	277	-0-	-157	-0-	277	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	668	-0-	-60	-0-	668	3			N	-0-					-0-
03	889	R	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	780	#	678	-0-	-102	-0-	678	3			N	-0-					-0-
05	823	R	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*06	933	R	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*07	966	R	966	-0-	-0-	-0-	966	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	#	446	-0-	-170	-0-	446	3			N	-0-					-0-
03	713	#	555	-0-	-158	-0-	555	3			N	-0-					-0-
04	690	#	266	-0-	-424	-0-	266	3			N	-0-					-0-
05	713	#	309	-0-	-404	-0-	309	3			N	-0-					-0-
06	660	#	361	-0-	-299	-0-	361	3			N	-0-					-0-
07	558	#	373	-0-	-185	-0-	373	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	#	420	-0-	-84	-0-	420	3			N	-0-					-0-
03	559	R	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	540	#	427	-0-	-113	-0-	427	3			N	-0-					-0-
05	558	#	517	-0-	-41	-0-	517	3			N	-0-					-0-
*06	586	R	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*07	608	R	608	-0-	-0-	-0-	608	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	#	242	-0-	-234	-0-	242	3			N	-0-					-0-
03	527	#	412	-0-	-115	-0-	412	3			N	-0-					-0-
04	510	#	272	-0-	-238	-0-	272	3			N	-0-					-0-
05	403	#	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	390	#	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	#	270	-0-	-133	-0-	270	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	#	326	-0-	-122	-0-	326	3		N	-0-			-0-
03	527	#	407	-0-	-120	-0-	407	3		N	-0-			-0-
04	510	#	194	-0-	-316	-0-	194	3		N	-0-			-0-
05	527	#	227	-0-	-300	-0-	227	3		N	-0-			-0-
06	480	#	265	-0-	-215	-0-	265	3		N	-0-			-0-
07	403	#	274	-0-	-129	-0-	274	3		N	-0-			-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	224	#	191	-0-	-33	-0-	191	3		N	-0-			-0-
03	254	R	254	-0-	-0-	-0-	254	3		N	-0-			-0-
04	240	#	194	-0-	-46	-0-	194	3		N	-0-			-0-
05	248	#	236	-0-	-12	-0-	236	3		N	-0-			-0-
*06	267	R	267	-0-	-0-	-0-	267	3		N	-0-			-0-
*07	276	R	276	-0-	-0-	-0-	276	3		N	-0-			-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	#	295	-0-	-69	-0-	295	3		N	-0-			-0-
03	403	#	394	-0-	-9	-0-	394	3		N	-0-			-0-
04	390	#	300	-0-	-90	-0-	300	3		N	-0-			-0-
05	403	#	365	-0-	-38	-0-	365	3		N	-0-			-0-
*06	413	R	413	-0-	-0-	-0-	413	3		N	-0-			-0-
*07	429	R	429	-0-	-0-	-0-	429	3		N	-0-			-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	616	#	594	-0-	-22	-0-	594	3		N	-0-			-0-
03	739	R	739	-0-	-0-	-0-	739	3		N	-0-			-0-
04	660	#	354	-0-	-306	-0-	354	3		N	-0-			-0-
05	682	#	412	-0-	-270	-0-	412	3		N	-0-			-0-
06	660	#	482	-0-	-178	-0-	482	3		N	-0-			-0-
07	682	#	497	-0-	-185	-0-	497	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	#	186	-0-	-178	-0-	186	3		N	-0-			-0-
03	403	#	317	-0-	-86	-0-	317	3		N	-0-			-0-
04	390	#	209	-0-	-181	-0-	209	3		N	-0-			-0-
05	310	#	263	-0-	-47	-0-	263	3		N	-0-			-0-
06	300	#	293	-0-	-7	-0-	293	3		N	-0-			-0-
07	310	#	208	-0-	-102	-0-	208	3		N	-0-			-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	#	130	-0-	-122	-0-	130	3		N	-0-			-0-
03	279	#	222	-0-	-57	-0-	222	3		N	-0-			-0-
04	270	#	146	-0-	-124	-0-	146	3		N	-0-			-0-
05	217	#	184	-0-	-33	-0-	184	3		N	-0-			-0-
06	210	#	205	-0-	-5	-0-	205	3		N	-0-			-0-
07	217	#	146	-0-	-71	-0-	146	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN WELL #: 1 RRCID -> 022579 COMPL. DATE 10/28/1956 TOTAL DEPTH 4123 PERF. 4112 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN -A- WELL #: 1 RRCID -> 022580 COMPL. DATE 11/19/1956 TOTAL DEPTH 4123 PERF. 4041 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS -A- WELL #: 2 RRCID -> 022602 COMPL. DATE 04/07/1956 TOTAL DEPTH 4150 PERF. 4037 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	#	496	-0-	-92	-0-	496	2			N	-0-					-0-
03	651	#	622	-0-	-29	-0-	622	2			N	-0-					-0-
04	630	#	444	-0-	-186	-0-	444	2			N	-0-					-0-
05	651	#	478	-0-	-173	-0-	478	2			N	-0-					-0-
06	630	#	405	-0-	-225	-0-	405	2			N	-0-					-0-
*07	631	R	631	-0-	-0-	-0-	631	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	#	706	-0-	-526	-0-	706	3			N	-0-					-0-
03	1364	#	879	-0-	-485	-0-	879	3			N	-0-					-0-
04	990	#	744	-0-	-246	-0-	744	3			N	-0-					-0-
05	899	#	853	-0-	-46	-0-	853	3			N	-0-					-0-
06	1438	R	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
*07	1241	R	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

HAGGARD TR 7 WELL #: 4 RRCID -> 022567 COMPL. DATE 02/18/1953 TOTAL DEPTH N/A PERF. 4056 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

02	1148	#	433	-0-	-715	-0-	433	3			N	-0-					-0-
03	1209	#	1050	-0-	-159	-0-	1050	3			N	-0-					-0-
04	1140	#	832	-0-	-308	-0-	832	3			N	-0-					-0-
05	1304	R	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
06	1305	R	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*07	1135	R	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

02	224	#	96	-0-	-128	-0-	96	3			N	-0-					-0-
03	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	270	#	160	-0-	-110	-0-	160	3			N	-0-					-0-
05	279	#	233	-0-	-46	-0-	233	3			N	-0-					-0-
06	270	#	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	248	#	203	-0-	-45	-0-	203	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, MARTHA WELL #: 1 RRCID -> 022578 COMPL. DATE 11/24/1956 TOTAL DEPTH 4140 PERF. 4078 - 4088

02	28	#	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	#	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	#	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	15	#	12	-0-	-3	-0-	12	3			N	-0-					-0-
06	15	#	12	-0-	-3	-0-	12	3			N	-0-					-0-
07	31	#	14	-0-	-17	-0-	14	3			N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

02	1008	#	771	-0-	-237	-0-	771	3			N	-0-					-0-
03	1116	#	510	-0-	-606	-0-	510	3			N	-0-					-0-
04	1080	#	349	-0-	-731	-0-	349	3			N	-0-					-0-
05	1023	#	614	-0-	-409	-0-	614	3			N	-0-					-0-
06	930	#	502	-0-	-428	-0-	502	3			N	-0-					-0-
*07	1479	R	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

02	DLQ G-10		766	-0-	766	766	766	3			N	-0-					-0-
03	3581	R	2815	-0-	-766	-0-	2815	3			N	-0-					-0-
04	2130	#	1994	-0-	-136	-0-	1994	3			N	-0-					-0-
05	2694	R	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
06	2574	R	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
07	2201	#	1664	-0-	-537	-0-	1664	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	#	1835	-0-	-713	-0-	1835	3			N	-0-					-0-
03	2625	R	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
04	2580	#	1953	-0-	-627	-0-	1953	3			N	-0-					-0-
05	2804	R	2804	-0-	-0-	-0-	2804	3			N	-0-					-0-
06	2650	R	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
07	2635	#	2498	-0-	-137	-0-	2498	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	R	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	124	#	87	-0-	-37	-0-	87	3			N	-0-					-0-
04	120	#	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	124	#	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	120	#	12	-0-	-108	-0-	12	3			N	-0-					-0-
07	124	#	71	-0-	-53	-0-	71	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		745	-0-	745	745	745	3			Y	-0-					-0-
03	1673	R	928	-0-	-745	-0-	928	3			Y	-0-					-0-
04	1175	R	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
05	1154	R	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
06	1945	R	1945	-0-	-0-	-0-	1945	3			Y	-0-					-0-
*07	1679	R	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1092	#	798	-0-	-294	-0-	798	3		N	-0-			-0-
03	1209	#	1155	-0-	-54	-0-	1155	3		N	-0-			-0-
04	1170	#	855	-0-	-315	-0-	855	3		N	-0-			-0-
05	1209	#	1166	-0-	-43	-0-	1166	3		N	-0-			-0-
06	1170	#	1135	-0-	-35	-0-	1135	3		N	-0-			-0-
07	1147	#	1140	-0-	-7	-0-	1140	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2100	#	1686	-0-	-414	-0-	1686	3		N	-0-			-0-
03	2325	#	2100	-0-	-225	-0-	2100	3		N	-0-			-0-
04	2250	#	1410	-0-	-840	-0-	1410	3		N	-0-			-0-
05	2108	#	1681	-0-	-427	-0-	1681	3		N	-0-			-0-
06	2833	R	2833	-0-	-0-	-0-	2833	3		N	-0-			-0-
*07	2446	R	2446	-0-	-0-	-0-	2446	3		N	-0-			-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	952	#	317	-0-	-635	-0-	317	3		N	-0-			-0-
03	1023	#	770	-0-	-253	-0-	770	3		N	-0-			-0-
04	840	#	528	-0-	-312	-0-	528	3		N	-0-			-0-
05	1002	R	1002	-0-	-0-	-0-	1002	3		N	-0-			-0-
06	1002	R	1002	-0-	-0-	-0-	1002	3		N	-0-			-0-
*07	871	R	871	-0-	-0-	-0-	871	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	DLQ G-10		116	-0-	116	116	116	3		Y	-0-			-0-
03	375	R	259	-0-	-116	-0-	259	3		Y	-0-			-0-
04	360	#	211	-0-	-149	-0-	211	3		Y	-0-			-0-
05	234	R	234	-0-	-0-	-0-	234	3		Y	-0-			-0-
06	240	#	120	-0-	-120	-0-	120	3		Y	-0-			-0-
07	248	#	133	-0-	-115	-0-	133	3		Y	-0-			-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		544	-0-	544	544	544	3			Y	-0-					-0-
03	1558	R	1014	-0-	-544	-0-	1014	3			Y	-0-					-0-
04	734	R	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
05	1045	R	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
06	1083	R	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
*07	1134	R	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

02	952	#	385	-0-	-567	-0-	385	3			N	-0-					-0-
03	1054	#	933	-0-	-121	-0-	933	3			N	-0-					-0-
04	1020	#	704	-0-	-316	-0-	704	3			N	-0-					-0-
05	1054	#	839	-0-	-215	-0-	839	3			N	-0-					-0-
06	1020	#	839	-0-	-181	-0-	839	3			N	-0-					-0-
07	930	#	730	-0-	-200	-0-	730	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

02	1036	#	604	-0-	-432	-0-	604	3			N	-0-					-0-
03	1116	#	740	-0-	-376	-0-	740	3			N	-0-					-0-
04	900	#	343	-0-	-557	-0-	343	3			N	-0-					-0-
05	899	#	425	-0-	-474	-0-	425	3			N	-0-					-0-
06	870	#	475	-0-	-395	-0-	475	3			N	-0-					-0-
07	744	#	462	-0-	-282	-0-	462	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

02	DLQ G-10		581	-0-	581	581	581	3			N	-0-					-0-
03	2096	R	1515	-0-	-581	-0-	1515	3			N	-0-					-0-
04	1440	#	1065	-0-	-375	-0-	1065	3			N	-0-					-0-
05	1473	R	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
06	1485	R	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
07	1519	#	1406	-0-	-113	-0-	1406	3			N	-0-					-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

02	DLQ G-10		498	-0-	498	498	498	3			Y	-0-					-0-
03	1085	R	587	-0-	-498	-0-	587	3			Y	-0-					-0-
04	600	#	434	-0-	-166	-0-	434	3			Y	-0-					-0-
05	589	#	541	-0-	-48	-0-	541	3			Y	-0-					-0-
06	570	#	525	-0-	-45	-0-	525	3			Y	-0-					-0-
07	589	#	532	-0-	-57	-0-	532	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

02	336	#	298	-0-	-38	-0-	298	3			N	-0-					-0-
03	723	R	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	480	R	480	-0-	-0-	-0-	480	3			N	-0-					-0-
05	675	R	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	676	R	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*07	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

02	1008	#	554	-0-	-454	-0-	554	3			N	-0-					-0-
03	1085	#	678	-0-	-407	-0-	678	3			N	-0-					-0-
04	840	#	533	-0-	-307	-0-	533	3			N	-0-					-0-
05	837	#	685	-0-	-152	-0-	685	3			N	-0-					-0-
06	810	#	765	-0-	-45	-0-	765	3			N	-0-					-0-
*07	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	#	1490	-0-	-974	-0-	1490	3			N	-0-					-0-
03	2728	#	1856	-0-	-872	-0-	1856	3			N	-0-					-0-
04	2100	#	1488	-0-	-612	-0-	1488	3			N	-0-					-0-
05	1882	R	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
06	3171	R	3171	-0-	-0-	-0-	3171	3			N	-0-					-0-
*07	2738	R	2738	-0-	-0-	-0-	2738	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	#	671	-0-	-281	-0-	671	3			N	-0-					-0-
03	1054	#	822	-0-	-232	-0-	822	3			N	-0-					-0-
04	1020	#	667	-0-	-353	-0-	667	3			N	-0-					-0-
05	992	#	898	-0-	-94	-0-	898	3			N	-0-					-0-
06	1003	R	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
*07	976	R	976	-0-	-0-	-0-	976	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	#	503	-0-	-281	-0-	503	3			N	-0-					-0-
03	837	#	617	-0-	-220	-0-	617	3			N	-0-					-0-
04	750	#	590	-0-	-160	-0-	590	3			N	-0-					-0-
05	744	#	709	-0-	-35	-0-	709	3			N	-0-					-0-
06	792	R	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*07	771	R	771	-0-	-0-	-0-	771	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH 6329 PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	#	1023	-0-	-825	-0-	1023	3			N	-0-					-0-
03	1984	#	1254	-0-	-730	-0-	1254	3			N	-0-					-0-
04	1530	#	1219	-0-	-311	-0-	1219	3			N	-0-					-0-
05	1519	#	1512	-0-	-7	-0-	1512	3			N	-0-					-0-
06	1688	R	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*07	1644	R	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		654	-0-	654	654	654	3			Y	-0-					-0-
03	1455	R	801	-0-	-654	-0-	801	3			Y	-0-					-0-
04	990	#	781	-0-	-209	-0-	781	3			Y	-0-					-0-
05	1087	R	1087	-0-	-0-	-0-	1087	3			Y	-0-					-0-
06	1214	R	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
*07	1182	R	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		956	-0-	956	956	956	3			Y	-0-					-0-
03	2127	R	1171	-0-	-956	-0-	1171	3			Y	-0-					-0-
04	1440	#	1047	-0-	-393	-0-	1047	3			Y	-0-					-0-
05	1426	#	1370	-0-	-56	-0-	1370	3			Y	-0-					-0-
06	1530	R	1530	-0-	-0-	-0-	1530	3			Y	-0-					-0-
*07	1490	R	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

02	2380	#	1804	-0-	-576	-0-	1804	3			N	-0-					-0-
03	2635	#	2246	-0-	-389	-0-	2246	3			N	-0-					-0-
04	2550	#	1958	-0-	-592	-0-	1958	3			N	-0-					-0-
05	2309	R	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
06	3890	R	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
*07	3359	R	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

02	1980	R	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
03	2466	R	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
04	1980	#	1312	-0-	-668	-0-	1312	3			N	-0-					-0-
05	2046	#	1179	-0-	-867	-0-	1179	3			N	-0-					-0-
06	1987	R	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
07	2046	#	1716	-0-	-330	-0-	1716	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

02	1568	#	1124	-0-	-444	-0-	1124	3			N	-0-					-0-
03	1736	#	1377	-0-	-359	-0-	1377	3			N	-0-					-0-
04	1680	#	1162	-0-	-518	-0-	1162	3			N	-0-					-0-
05	1674	#	1417	-0-	-257	-0-	1417	3			N	-0-					-0-
06	1620	#	1583	-0-	-37	-0-	1583	3			N	-0-					-0-
*07	1541	R	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

02	1904	#	1224	-0-	-680	-0-	1224	3			N	-0-					-0-
03	2046	#	1500	-0-	-546	-0-	1500	3			N	-0-					-0-
04	1860	#	1352	-0-	-508	-0-	1352	3			N	-0-					-0-
05	1829	#	1748	-0-	-81	-0-	1748	3			N	-0-					-0-
06	1952	R	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
*07	1901	R	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

02	DLQ G-10		268	-0-	268	268	268	3			Y	-0-					-0-
03	597	R	329	-0-	-268	-0-	329	3			Y	-0-					-0-
04	420	#	57	-0-	-363	-0-	57	3			Y	-0-					-0-
05	403	#	-0-	-0-	-403	-0-					Y	-0-					-0-
06	390	#	-0-	-0-	-390	-0-					Y	-0-					-0-
07	341	#	-0-	-0-	-341	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	R	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
03	1831	R	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
04	1312	R	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
05	1205	R	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
06	2030	R	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
*07	1752	R	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

02	224	#	96	-0-	-128	-0-	96	3			N	-0-					-0-
03	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	270	#	160	-0-	-110	-0-	160	3			N	-0-					-0-
05	279	#	233	-0-	-46	-0-	233	3			N	-0-					-0-
06	270	#	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	248	#	203	-0-	-45	-0-	203	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

02	2016	#	914	-0-	-1102	-0-	914	3			N	-0-					-0-
03	2232	#	2216	-0-	-16	-0-	2216	3			N	-0-					-0-
04	2160	#	1584	-0-	-576	-0-	1584	3			N	-0-					-0-
05	2232	#	2096	-0-	-136	-0-	2096	3			N	-0-					-0-
06	2160	#	2097	-0-	-63	-0-	2097	3			N	-0-					-0-
07	2201	#	1824	-0-	-377	-0-	1824	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

02	DLQ G-10		73	-0-	73	73	73	3			N	-0-					50
03	539	R	466	-0-	-73	-0-	466	3			N	-0-					50
04	750	#	89	-0-	-661	-0-	89	3			N	-0-					50
05	620	#	141	-0-	-479	-0-	141	3			N	-0-					50
06	450	#	122	-0-	-328	-0-	122	3			N	-0-					50
07	465	#	127	-0-	-338	-0-	127	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

02	107	R	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	#	2	-0-	-215	-0-	2	3			N	-0-					-0-
06	210	#	4	-0-	-206	-0-	4	3			N	-0-					-0-
*07	318	R	318	-0-	-0-	-0-	318	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	#	1239	-0-	-189	-0-	1239	3		N	-0-			-0-
03	1174	R	1174	-0-	-0-	-0-	1174	3		N	-0-			-0-
04	1680	#	1102	-0-	-578	-0-	1102	3		N	-0-			-0-
05	1772	R	1772	-0-	-0-	-0-	1772	3		N	-0-			-0-
06	1680	#	1536	-0-	-144	-0-	1536	3		N	-0-			-0-
*07	1594	R	1594	-0-	-0-	-0-	1594	3		N	-0-			-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

02	812	#	746	-0-	-66	-0-	746	3		N	-0-			-0-
03	899	#	821	-0-	-78	-0-	821	3		N	-0-			-0-
04	870	#	573	-0-	-297	-0-	573	3		N	-0-			-0-
05	848	R	848	-0-	-0-	-0-	848	3		N	-0-			-0-
06	810	#	768	-0-	-42	-0-	768	3		N	-0-			-0-
07	837	#	768	-0-	-69	-0-	768	3		N	-0-			-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

02	280	#	115	-0-	-165	-0-	115	3		N	-0-			-0-
03	310	#	280	-0-	-30	-0-	280	3		N	-0-			-0-
04	300	#	160	-0-	-140	-0-	160	3		N	-0-			-0-
05	326	R	326	-0-	-0-	-0-	326	3		N	-0-			-0-
06	326	R	326	-0-	-0-	-0-	326	3		N	-0-			-0-
*07	284	R	284	-0-	-0-	-0-	284	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

02	1148	#	471	-0-	-677	-0-	471	3		N	-0-			-0-
03	1271	#	1143	-0-	-128	-0-	1143	3		N	-0-			-0-
04	1260	#	768	-0-	-492	-0-	768	3		N	-0-			-0-
05	1840	R	1840	-0-	-0-	-0-	1840	3		N	-0-			-0-
06	1841	R	1841	-0-	-0-	-0-	1841	3		N	-0-			-0-
*07	1601	R	1601	-0-	-0-	-0-	1601	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

02	532	#	212	-0-	-320	-0-	212	3		N	-0-			-0-
03	589	#	513	-0-	-76	-0-	513	3		N	-0-			-0-
04	570	#	320	-0-	-250	-0-	320	3		N	-0-			-0-
05	589	#	442	-0-	-147	-0-	442	3		N	-0-			-0-
06	570	#	443	-0-	-127	-0-	443	3		N	-0-			-0-
07	527	#	385	-0-	-142	-0-	385	3		N	-0-			-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

02	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-				N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	39					Y	-0-					13
03	14B	DENY	-0-	-0-	-0-	39					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	39					Y	-0-					13
*05	14B	DENY	144	-0-	144	183	144	2			Y	-0-					13
*06	14B	DENY	70	-0-	70	253	70	2			Y	-0-					13
07	0 #		NO RPT	-0-	-0-	253					Y	NO RPT					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

02	476 #		371	-0-	-105	-0-	371	2			N	-0-					-0-
03	527 #		454	-0-	-73	-0-	454	2			N	-0-					-0-
04	480 #		455	-0-	-25	-0-	455	2			N	-0-					-0-
05	812 R		812	-0-	-0-	-0-	812	2			N	-0-					-0-
*06	890 R		890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	465 #		NO RPT	-0-	-465	-0-					N	NO RPT					-0-

QUINDONO, NORTH (DOUGLAS) 73768 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RAYDON EXPLORATION, INC. 695569
HALE WELL #: 1018 RRCID -> 223004 COMPL. DATE 06/14/2006 TOTAL DEPTH 7086 PERF. 6384 - 6393

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					146

PLUGGED AND ABANDONED_____ 01/18/2013 - PLUGGED 01-18-2013

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	#	1525	-0-	-239 B	-41265	1525	3			N	-0-					246
03	2108	#	1131	-0-	-977 B	-42242	1099	3	32	9	N	29					275
04	2040	#	1061	-0-	-979 B	-43221	1050	3	11	9	N	10					285
05	2108	#	1038	-0-	-1070 B	-44291	1028	3	10	9	N	9	177	1			117
06	1830	#	1091	-0-	-739 B	-45030	1006	3	85	9	N	77					194
07	1674	#	1069	-0-	-605 B	-45635	1036	3	33	9	N	30					224

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

02	896	#	246	-0-	-650 B	-52049	246	3			N	-0-					265
03	992	#	365	-0-	-627 B	-52676	365	3			N	-0-					265
04	840	#	119	-0-	-721 B	-53397	119	3			N	-0-					265
05	775	#	202	-0-	-573 B	-53970	202	3			N	-0-					265
06	360	#	435	-0-	75 B	-53895	421	3	14	9	N	13					278
07	372	#	543	-0-	171 B	-53724	506	3	37	9	N	34					312

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

02	14B2 EXT		-0-	-0-	-0-	B	-555				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-555				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-555				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-555				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-555				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-555				N	-0-					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. 147715
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					87
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					87
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					87
05	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					87
06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					87
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CORGRAY HOLDINGS, LLC 178435
PRICE RANCH WELL #: 1194 RRCID -> 111529 COMPL. DATE 11/22/2000 TOTAL DEPTH 3940 PERF. 3126 - 3295

02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MARTY WELL #: 1 RRCID -> 111530 COMPL. DATE 05/17/1984 TOTAL DEPTH 7347 PERF. 3111 - 3190

02	14	N	14	-0-	-0-		-0-		14	3	N	-0-					-0-
03	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
04	30	N	-0-	-0-	-30		-0-				N	-0-					-0-
05	31	N	-0-	-0-	-31		-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

R. D. PRICE (BROWN DOLOMITE) //CONT.// 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

02	4228	#	2694	-0-	-1534	-0-	2642	2	52	9	N	47					296
03	3745	R	3745	-0-	-0-	-0-	3680	2	65	9	N	59	196	1			159
04	3360	#	2980	-0-	-380	-0-	2980	2			N	-0-					159
05	4273	R	4273	-0-	-0-	-0-	4167	2	106	9	N	96					255
06	4247	R	4247	-0-	-0-	-0-	4167	2	80	9	N	73	194	1			134
*07	4175	R	4175	-0-	-0-	-0-	4098	2	77	9	N	70					204

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

02	1064	#	914	-0-	-150	-0-	26	1	882	2	N	5					63
							6	9									
03	1178	#	1036	-0-	-142	-0-	44	1	992	2	N	-0-					63
04	1032	R	1032	-0-	-0-	-0-	40	1	992	2	N	-0-					63
05	1436	R	1436	-0-	-0-	-0-	52	1	1378	2	N	5					68
							6	9									
*06	990	#	814	-0-	-176	-0-	30	1	784	2	N	-0-					68
07	1054	#	758	-0-	-296	-0-	26	1	732	2	N	-0-					68

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL WELL #: 1 RRCID -> 159955 COMPL. DATE 07/15/1996 TOTAL DEPTH 8200 PERF. 7988 - 8024

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

02	840	N	737	-0-	-103	-0-	737	3			N	-0-					262
03	837	N	812	-0-	-25	-0-	806	3	6	9	N	5					267
04	780	N	778	-0-	-2	-0-	778	3			N	-0-					267
05	806	N	796	-0-	-10	-0-	796	3			N	-0-					267
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					267
07	806	N	772	-0-	-34	-0-	703	3	69	9	N	63	181	1	67	5	82

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	724	-0-	-4	-0-	23	1	699	3	N	-0-					126
							2	4									
03	1364	N	1176	-0-	-188	-0-	37	1	1137	3	N	-0-					126
							2	4									
04	1089	N	1089	-0-	-0-	-0-	34	1	1051	3	N	2					128
							2	4	2	9							
05	1111	N	1111	-0-	-0-	-0-	33	1	1076	3	N	-0-					128
							2	4									
06	1140	N	1065	-0-	-75	-0-	31	1	1032	3	N	-0-					128
							2	4									
*07	1145	N	1145	-0-	-0-	-0-	33	1	1097	3	N	13					141
							1	4	14	9							

BUCKTHAL WELL #: 2056 RRCID -> 174306 COMPL. DATE 07/27/1999 TOTAL DEPTH 8150 PERF. 7962 - 7998

02	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	4						N	-0-					-0-

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					44
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	12	5			32

BUCKTHAL WELL #: 3056 RRCID -> 175823 COMPL. DATE 06/12/2001 TOTAL DEPTH 8150 PERF. 7820 - 8020

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL WELL #: 4056 RRCID -> 177006 COMPL. DATE 06/07/2001 TOTAL DEPTH 8190 PERF. 7818 - 8028

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	10	1	1324	2	N	-0-					55
03	1290	N	1290	-0-	-0-	-0-	10	1	1280	2	N	-0-					55
04	1289	N	1289	-0-	-0-	-0-	10	1	1279	2	N	-0-					55
05	929	N	929	-0-	-0-	-0-	10	1	919	2	N	-0-					55
06	1260	N	1131	-0-	-129	-0-	10	1	1121	2	N	-0-					55
07	1333	N	1047	-0-	-286	-0-	10	1	1037	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF. 11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	-0-	-0-	-2380	-0-					N	-0-					172
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					172
*04	2190	X	-0-	-0-	-2190	-0-					N	-0-	172	1			-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF. 11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	X	1379	-0-	-161	-0-	1361	2	18	9	N	16					110
03	1643	X	1259	-0-	-384	-0-	1229	2	30	9	N	27					137
04	1560	X	1550	-0-	-10	-0-	1528	2	22	9	N	20					157
05	1584	X	1584	-0-	-0-	-0-	1559	2	25	9	N	23					180
06	1530	X	1498	-0-	-32	-0-	1477	2	21	9	N	19					199
07	1612	X	1498	-0-	-114	-0-	1477	2	21	9	N	19	188	1			30

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF. 11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3117	-0-	-495	-0-	3102	2	15	9	N	14					51
03	3658	X	3387	-0-	-271	-0-	3364	2	23	9	N	21					72
04	3556	X	3556	-0-	-0-	-0-	3523	2	33	9	N	30					102
05	3506	X	3506	-0-	-0-	-0-	3488	2	18	9	N	16					118
06	3330	X	3268	-0-	-62	-0-	3245	2	23	9	N	21					139
07	3689	X	3252	-0-	-437	-0-	3233	2	19	9	N	17	2	1	2	8	152

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF. 11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	1036	-0-	-0-	-0-	1030	2	6	9	N	5					137
03	1287	X	1287	-0-	-0-	-0-	1257	2	30	9	N	27					164
04	1338	X	1338	-0-	-0-	-0-	1331	2	7	9	N	6					170
05	1147	X	1100	-0-	-47	-0-	1094	2	6	9	N	5					175
06	1260	X	780	-0-	-480	-0-	778	2	2	9	N	2					177
07	1395	X	751	-0-	-644	-0-	751	2			N	-0-					177

RAMP WELL #: 6026 RRCID -> 249748 COMPL. DATE 02/28/2009 TOTAL DEPTH 13052 PERF. 10985 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	1954	-0-	-1686	-0-	1951	2	3	9	N	3					170
03	3751	X	3288	-0-	-463	-0-	3277	2	11	9	N	10					180
04	3630	X	2862	-0-	-768	-0-	2862	2			N	-0-					180
05	3751	X	3369	-0-	-382	-0-	3369	2			N	-0-					180
06	3180	X	3095	-0-	-85	-0-	3095	2			N	-0-					180
07	3286	X	3154	-0-	-132	-0-	3154	2			N	-0-					180

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1998	-0-	-102	-0-	1957	2	41	9	N	37					134
03	2600	X	2600	-0-	-0-	-0-	2556	2	44	9	N	40					174
04	2650	X	2650	-0-	-0-	-0-	2595	2	55	9	N	50					224
05	2851	X	2851	-0-	-0-	-0-	2817	2	34	9	N	31	193	1			62
06	2663	X	2663	-0-	-0-	-0-	2632	2	31	9	N	28					90
07	2728	X	2625	-0-	-103	-0-	2588	2	37	9	N	34					124

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31304	X	18522	-0-	-12782	-0-	740	1	17341	2	N	401	413	1			234
							441	9									
03	31496	X	18445	-0-	-13051	-0-	995	1	17021	2	N	390	203	1			421
							429	9									
04	19890	X	17633	-0-	-2257	-0-	928	1	16347	2	N	325	391	1			355
							358	9									
05	20553	X	17409	-0-	-3144	-0-	1044	1	15946	2	N	381	392	1			344
							419	9									
06	18450	X	15948	-0-	-2502	-0-	940	1	14661	2	N	315	377	1			282
							347	9									
07	19065	X	14076	-0-	-4989	-0-	915	1	12878	2	N	257	195	1			344
							283	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	100	7			-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					28
03	2232	N	1350	-0-	-882	-0-	1337	2	13	9	N	12					40
04	1620	N	1445	-0-	-175	-0-	1445	2			N	-0-					40
05	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					40
06	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					40
*07	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					40

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6056	X	6056	-0-	-0-	-0-	5994	3	62	9	N	56					182
03	3751	X	2165	-0-	-1586	-0-	2121	2	44	9	N	40					222
04	3690	X	2916	-0-	-774	-0-	2861	2	55	9	N	50	182	1			90
05	3844	X	3145	-0-	-699	-0-	3131	2	14	9	N	13					103
06	3720	X	3338	-0-	-382	-0-	3284	2	54	9	N	49					152
07	3844	X	3412	-0-	-432	-0-	3362	2	50	9	N	45					197

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					87
03	1364	N	961	-0-	-403	-0-	960	2	1	9	N	1					88
04	1500	N	880	-0-	-620	-0-	880	2			N	-0-					88
05	1395	N	1395	-0-	-0-	-0-	1373	2	22	9	N	20					108
06	0	N	-0-	-0-	-0-	-0-					N	24					132
07	0	N	-0-	-0-	-0-	-0-					N	78					210

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	727	3			N	-0-					61
03	1456	N	1456	-0-	-0-	-0-	1455	2	1	9	N	1					62
04	1950	N	1389	-0-	-561	-0-	1389	2			N	-0-					62
05	2175	N	2175	-0-	-0-	-0-	2168	2	7	9	N	6					68
06	1124	N	1124	-0-	-0-	-0-	1121	2	3	9	N	3	1	8			70
*07	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					70

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2131	N	2131	-0-	-0-	-0-	2122	3	9	9	N	8					140
03	2567	N	2567	-0-	-0-	-0-	2545	2	22	9	N	20					160
04	2250	N	2141	-0-	-109	-0-	2138	2	3	9	N	3					163
05	2325	N	2202	-0-	-123	-0-	2194	2	8	9	N	7					170
06	2007	N	2007	-0-	-0-	-0-	1990	2	17	9	N	15					185
*07	2046	N	2046	-0-	-0-	-0-	2037	2	9	9	N	8					193

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2187	N	2187	-0-	-0-	-0-	84	1	2099	3	N	4					127
							4	9									
03	2494	N	2494	-0-	-0-	-0-	2491	2	3	9	N	3					130
04	2640	N	2322	-0-	-318	-0-	2322	2			N	-0-					130
05	2418	N	2355	-0-	-63	-0-	2355	2			N	-0-					130
06	2338	N	2338	-0-	-0-	-0-	2337	2	1	9	N	1	1	8			130
*07	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					130

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	84	1	1007	3	N	-0-					108
03	1178	N	884	-0-	-294	-0-	884	2			N	-0-					108
04	1380	N	1154	-0-	-226	-0-	1148	2	6	9	N	5					113
05	1444	N	1444	-0-	-0-	-0-	1388	2	56	9	N	51					164
06	1326	N	1326	-0-	-0-	-0-	1291	2	35	9	N	32					196
*07	1393	N	1393	-0-	-0-	-0-	1376	2	17	9	N	15					211

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					97
03	2294	N	1635	-0-	-659	-0-	1635	2			N	-0-					97
04	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					97
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					97
06	2013	N	2013	-0-	-0-	-0-	2001	2	12	9	N	11					108
*07	2110	N	2110	-0-	-0-	-0-	2089	2	21	9	N	19					127

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					83
03	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					83
04	2220	N	2121	-0-	-99	-0-	2121	2			N	-0-					83
05	2273	N	2273	-0-	-0-	-0-	2267	2	6	9	N	5					88
06	2190	N	2190	-0-	-0-	-0-	2170	2	20	9	N	18	1	8			105
*07	1961	N	1961	-0-	-0-	-0-	1922	2	39	9	N	35					140

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

02	0	N	-0-	-0-	-0-	-0-					N	1					79
03	1116	N	122	-0-	-994	-0-	121	2	1	9	N	1					80
04	150	N	128	-0-	-22	-0-	128	2			N	-0-					80
05	0	N	-0-	-0-	-0-	-0-					N	3					83
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SAMSON LONE STAR, LLC 744737
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

02	112	X	78	-0-	-34	-0-	78	3			N	-0-					-0-
03	124	X	54	-0-	-70	-0-	54	3			N	-0-					-0-
04	120	X	37	-0-	-83	-0-	37	3			N	-0-					-0-
05	93	X	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	X	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	93	X	76	-0-	-17	-0-	76	3			N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

02	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	192	X	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	217	X	185	-0-	-32	-0-	185	3			N	-0-					-0-
06	210	X	149	-0-	-61	-0-	149	3			N	-0-					-0-
07	217	X	142	-0-	-75	-0-	142	3			N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3 RRCID -> 104341 COMPL. DATE 01/19/1989 TOTAL DEPTH 5556 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM WELL #: 1 RRCID -> 079394 COMPL. DATE 12/23/1994 TOTAL DEPTH 12000 PERF. 9578 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	771	-0-	-41 B	-2150	759	2	12	9	N	11					155
03	775	N	812	-0-	37 B	-2113	804	2	8	9	N	7					162
04	900	N	748	-0-	-152 B	-2113	736	2	12	9	N	11					173
05	868	N	879	-0-	11 B	-2102	864	2	15	9	N	14					187
06	780	N	599	-0-	-181 B	-2102	599	2			N	-0-					187
07	775	N	324	-0-	-451 B	-2102	324	2			N	-0-					187

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	#	1926	-0-	-62 B	-9306	1922	3	4	9	N	4	4	8			35
03	2201	#	2098	-0-	-103 B	-9409	2096	3	2	9	N	2	2	8			35
04	2130	#	2011	-0-	-119 B	-9528	2005	3	6	9	N	5	5	8			35
05	2139	#	1910	-0-	-229 B	-9757	1907	3	3	9	N	3	3	8			35
06	2070	#	1131	-0-	-939 B	-10696	1131	3			N	-0-					35
07	2139	#	1213	-0-	-926 B	-11622	1213	3			N	-0-					35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

02	140	#	110	-0-	-30 B	-5336	110	3			N	-0-					88
03	155	#	106	-0-	-49 B	-5385	98	3	8	9	N	7					95
04	150	#	56	-0-	-94 B	-5479	56	3			N	-0-					95
05	124	#	99	-0-	-25 B	-5504	90	3	9	9	N	8					103
06	120	#	90	-0-	-30 B	-5534	88	3	2	9	N	2					105
07	124	#	136	-0-	12 B	-5522	125	3	11	9	N	10					115

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
VOLLMERT WELL #: 1 RRCID -> 152357 COMPL. DATE 12/01/1994 TOTAL DEPTH 12400 PERF. 9496 - 9522

02	2040	X	2040	-0-	-0-	-0-	271	1	1755	2	N	13					88
							14	9									
03	2422	X	2422	-0-	-0-	-0-	326	1	2072	2	N	22					110
							24	9									
04	2386	X	2386	-0-	-0-	-0-	314	1	2063	2	N	8					118
							9	9									
05	2566	X	2566	-0-	-0-	-0-	311	1	2247	2	N	7					125
							8	9									
06	2284	X	2284	-0-	-0-	-0-	250	1	2026	2	N	7					132
							8	9									
*07	1223	N	1223	-0-	-0-	-0-	244	1	979	2	N	-0-					132

WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1653	-0-	-1091	-0-	429	1	1155	2	N	63	206	1			82
							69	9									
03	3038	X	1982	-0-	-1056	-0-	497	1	1421	2	N	58					140
							64	9									
04	2727	X	2727	-0-	-0-	-0-	691	1	1955	2	N	74					214
							81	9									
05	3581	X	3581	-0-	-0-	-0-	691	1	2806	2	N	76	186	1			104
							84	9									
06	3003	X	3003	-0-	-0-	-0-	688	1	2250	2	N	59					163
							65	9									
*07	3100	N	3537	-0-	437	437	623	1	2858	2	N	51					214
							56	9									

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

02	5202	X	5202	-0-	-0-	-0-	5124	2	78	9	N	71					253
03	5642	X	5513	-0-	-129	-0-	5449	2	64	9	N	58	189	1			122
04	5576	X	5576	-0-	-0-	-0-	5510	2	66	9	N	60					182
05	5719	X	5719	-0-	-0-	-0-	5651	2	68	9	N	62					244
06	5432	X	5432	-0-	-0-	-0-	5341	2	91	9	N	83	187	1			140
*07	5506	X	5506	-0-	-0-	-0-	5434	2	72	9	N	65					205

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

02	7532	X	6737	-0-	-795	-0-	239	1	6483	2	N	14					67
							15	9									
03	8339	X	6938	-0-	-1401	-0-	156	1	6754	2	N	25					92
							28	9									
04	8070	X	7991	-0-	-79	-0-	328	1	7640	2	N	21					113
							23	9									
05	8339	X	8012	-0-	-327	-0-	323	1	7678	2	N	10					123
							11	9									
06	7484	X	7484	-0-	-0-	-0-	158	1	7256	2	N	64					187
							70	9									
07	8246	X	7661	-0-	-585	-0-	7544	2	117	9	N	106	191	1			102

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

02	7411	X	7411	-0-	-0-	-0-	7247	2	164	9	N	149	188	1			205
03	7385	X	7385	-0-	-0-	-0-	7220	2	165	9	N	150	196	1			159
04	7830	X	7830	-0-	-0-	-0-	7654	2	176	9	N	160	189	1			130
05	7987	X	7987	-0-	-0-	-0-	7798	2	189	9	N	172	191	1			111
06	8040	X	7312	-0-	-728	-0-	7177	2	135	9	N	123					234
07	8215	X	7612	-0-	-603	-0-	7465	2	147	9	N	134	177	1			191

ATHENA ENERGY, INC. 036051
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					75
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					75
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					75
05	313	N	313	-0-	-0-	-0-	313	2			N	-0-					75
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					75
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ATHENA ENERGY, INC. //CONT.// 036051
CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					23
04	380	N	380	-0-	-0-	-0-	380	2			N	-0-					23
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					23
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					23
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					129
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					129
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					129
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					129
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					129
07	217	N	146	-0-	-71	-0-	146	3			N	-0-					129

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	564	-0-	-80	-0-	564	3			N	-0-					48
03	620	N	611	-0-	-9	-0-	611	3			N	-0-					48
04	600	N	427	-0-	-173	-0-	427	3			N	-0-					48
05	620	N	216	-0-	-404	-0-	216	3			N	-0-					48
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					48
*07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					48

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					124
03	1147	N	1103	-0-	-44	-0-	1102	3	1	9	N	1					125
04	1110	N	1034	-0-	-76	-0-	1015	3	19	9	N	17					142
05	1125	N	1125	-0-	-0-	-0-	1059	3	66	9	N	60	2	8			200
06	1080	N	1049	-0-	-31	-0-	1041	3	8	9	N	7					207
07	1054	N	1000	-0-	-54	-0-	998	3	2	9	N	2					209

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1092	-0-	-420	-0-	1083	3	9	9	N	8					162
03	1654	N	1654	-0-	-0-	-0-	1632	3	22	9	N	20					182
04	1463	N	1463	-0-	-0-	-0-	1446	3	17	9	N	15					197
05	1510	N	1510	-0-	-0-	-0-	1487	3	23	9	N	21	191	1			27
06	1590	N	1301	-0-	-289	-0-	1294	3	7	9	N	6					33
07	1519	N	1253	-0-	-266	-0-	1245	3	8	9	N	7					40

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					169
03	744	N	641	-0-	-103	-0-	641	3			N	-0-					169
04	760	N	760	-0-	-0-	-0-	736	3	24	9	N	22	178	1	1	8	12
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					12
06	632	N	632	-0-	-0-	-0-	631	3	1	9	N	1					13
07	806	N	646	-0-	-160	-0-	646	3			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2330	N	2330	-0-	-0-	-0-	525	1	1769	3	N	33	4	8			94
							36	9									
03	2642	N	2642	-0-	-0-	-0-	583	1	1994	3	N	59	6	8			147
							65	9									
04	2281	N	2281	-0-	-0-	-0-	675	1	1553	3	N	48	3	8			192
							53	9									
05	2244	N	2244	-0-	-0-	-0-	599	1	1598	3	N	43	183	1	5	8	47
							47	9									
06	2222	N	2222	-0-	-0-	-0-	575	1	1599	3	N	44	2	8			89
							48	9									
*07	2336	N	2336	-0-	-0-	-0-	593	1	1677	3	N	60	10	8			139
							66	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

02	2576	N	2244	-0-	-332	-0-	2243	3	1	9	N	1	1	8			110
03	2852	N	2660	-0-	-192	-0-	2657	3	3	9	N	3	3	8			110
04	2760	N	2488	-0-	-272	-0-	2480	3	8	9	N	7	2	8			115
05	2637	N	2637	-0-	-0-	-0-	2612	3	25	9	N	23	83	1	2	8	53
06	2580	N	1864	-0-	-716	-0-	1863	3	1	9	N	1	1	8			53
07	2604	N	2026	-0-	-578	-0-	2012	3	14	9	N	13	1	8			65

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

02	1276	N	1276	-0-	-0-	-0-	1275	3	1	9	N	1	1	8			25
03	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					25
04	1500	N	1249	-0-	-251	-0-	1249	3			N	-0-					25
05	1426	N	1106	-0-	-320	-0-	1106	3			N	-0-					25
06	1320	N	835	-0-	-485	-0-	835	3			N	-0-					25
*07	1302	N	803	-0-	-499	-0-	803	3			N	-0-					25

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

02	196	N	186	-0-	-10	-0-	186	3			N	-0-					69
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					69
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					69
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					69
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					69
*07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					69

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					162
03	1035	N	1035	-0-	-0-	-0-	1034	3	1	9	N	1	1	8			162
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					162
05	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					162
06	990	N	871	-0-	-119	-0-	871	3			N	-0-					162
*07	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	N	1	1	8			162

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

02	28	N	13	-0-	-15	-0-	13	3			N	-0-					27
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					27
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					27
05	13	N	-0-	-0-	-13	-0-					N	-0-					27
06	30	N	-0-	-0-	-30	-0-					N	-0-					27
07	2	N	-0-	-0-	-2	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1984	-0-	-228	-0-	1983	3	1	9	N	1	1	8			77
03	2449	X	2194	-0-	-255	-0-	2194	3			N	-0-					77
04	2160	X	1209	-0-	-951	-0-	1209	3			N	-0-					77
05	2232	X	1344	-0-	-888	-0-	1344	3			N	-0-					77
06	2160	X	1361	-0-	-799	-0-	1361	3			N	-0-					77
*07	2201	X	1474	-0-	-727	-0-	1474	3			N	-0-					77

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

02	4058	X	4058	-0-	-0-	-0-	4005	3	53	9	N	48	1	8			100
03	5040	X	5040	-0-	-0-	-0-	5039	3	1	9	N	1	1	8			100
04	4647	X	4647	-0-	-0-	-0-	4643	3	4	9	N	4					104
05	4607	X	4607	-0-	-0-	-0-	4550	3	57	9	N	52	1	8			155
06	4435	X	4435	-0-	-0-	-0-	4385	3	50	9	N	45	1	8			199
*07	4502	X	4502	-0-	-0-	-0-	4478	3	24	9	N	22	1	8			220

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					92
03	133	N	133	-0-	-0-	-0-	120	3	13	9	N	12					104
04	158	N	158	-0-	-0-	-0-	151	3	7	9	N	6					110
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					110
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					110
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					110

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

02	0	N	-0-	-0-	-0-	-0-					N	-0-					175
03	0	N	-0-	-0-	-0-	-0-					N	-0-					175
04	0	N	-0-	-0-	-0-	-0-					N	-0-					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

02	1344	N	1246	-0-	-98	-0-	1244	3	2	9	N	2	1	8			28
03	1550	N	1365	-0-	-185	-0-	1353	3	12	9	N	11	1	8			38
04	1380	N	1219	-0-	-161	-0-	1213	3	6	9	N	5					43
05	1395	N	1356	-0-	-39	-0-	1338	3	18	9	N	16	2	8			57
06	1388	N	1388	-0-	-0-	-0-	1352	3	36	9	N	33					90
*07	1396	N	1396	-0-	-0-	-0-	1390	3	6	9	N	5	1	8			94

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

02	3388	X	2786	-0-	-602	-0-	2786	3			N	-0-					112
03	3720	X	2983	-0-	-737	-0-	2983	3			N	-0-					112
04	3120	X	2808	-0-	-312	-0-	2808	3			N	-0-					112
05	3224	X	2866	-0-	-358	-0-	2866	3			N	-0-					112
06	3091	X	3091	-0-	-0-	-0-	3091	3			N	-0-					112
*07	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					112

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	1607	-0-	-1473	-0-	1607	3			N	-0-					125
03	3410	X	2093	-0-	-1317	-0-	2092	3	1	9	N	1	1	8			125
04	2970	X	2226	-0-	-744	-0-	2225	3	1	9	N	1	1	8			125
05	2697	X	2358	-0-	-339	-0-	2357	3	1	9	N	1	1	8			125
06	2490	X	2226	-0-	-264	-0-	2225	3	1	9	N	1	1	8			125
*07	2316	X	2316	-0-	-0-	-0-	2310	3	6	9	N	5	3	8			127

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

02	4208	X	4208	-0-	-0-	-0-	1834	1	2322	3	N	47					110
							52	9									
03	4495	X	4345	-0-	-150	-0-	1884	1	2394	3	N	61	1	8			170
							67	9									
04	4350	X	4152	-0-	-198	-0-	1918	1	2197	3	N	34					204
							37	9									
05	4650	X	4241	-0-	-409	-0-	2010	1	2198	3	N	30					234
							33	9									
06	4500	X	3841	-0-	-659	-0-	1527	1	2307	3	N	6					240
							7	9									
07	4650	X	3919	-0-	-731	-0-	1577	1	2299	3	N	39					279
							43	9									

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

02	1260	N	1143	-0-	-117	-0-	1143	3			N	-0-					40
03	1519	N	1124	-0-	-395	-0-	1118	3	6	9	N	5					45
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					45
05	1271	N	1017	-0-	-254	-0-	1017	3			N	-0-					45
06	1080	N	982	-0-	-98	-0-	982	3			N	-0-					45
07	1116	N	1035	-0-	-81	-0-	428	1	582	3	N	23	3	8			65
							25	9									

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

02	441	N	441	-0-	-0-	-0-	434	3	7	9	N	6					117
03	455	N	455	-0-	-0-	-0-	446	3	9	9	N	8					125
04	510	N	451	-0-	-59	-0-	447	3	4	9	N	4					129
05	496	N	459	-0-	-37	-0-	453	3	6	9	N	5					134
06	450	N	390	-0-	-60	-0-	390	3			N	-0-					134
07	465	N	338	-0-	-127	-0-	335	3	3	9	N	3					137

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

02	3052	X	2918	-0-	-134	-0-	2867	3	51	9	N	46	1	8			177
03	3503	X	3179	-0-	-324	-0-	3170	3	9	9	N	8	174	1	3	8	8
04	3390	X	3149	-0-	-241	-0-	3148	3	1	9	N	1	1	8			8
05	3503	X	3207	-0-	-296	-0-	3204	3	3	9	N	3	3	8			8
06	3120	X	2846	-0-	-274	-0-	2846	3			N	-0-					8
07	3255	X	3110	-0-	-145	-0-	2991	3	119	9	N	108	4	8			112

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

02	1204	N	996	-0-	-208	-0-	993	3	3	9	N	3	1	8			20
03	1401	N	1401	-0-	-0-	-0-	1380	3	21	9	N	19	2	8			37
04	1322	N	1322	-0-	-0-	-0-	1315	3	7	9	N	6					43
05	1220	N	1220	-0-	-0-	-0-	1208	3	12	9	N	11	1	8			53
06	1350	N	1051	-0-	-299	-0-	1038	3	13	9	N	12					65
07	1364	N	1028	-0-	-336	-0-	1028	3			N	-0-					65

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

02	1540	N	1440	-0-	-100	-0-	1430	3	10	9	N	9	1	8			50
03	1705	N	1624	-0-	-81	-0-	1602	3	22	9	N	20	2	8			68
04	1620	N	1500	-0-	-120	-0-	1478	3	22	9	N	20	1	8			87
05	1581	N	1394	-0-	-187	-0-	1391	3	3	9	N	3	1	8			89
06	1560	N	1510	-0-	-50	-0-	1492	3	18	9	N	16	1	8			104
07	1550	N	1518	-0-	-32	-0-	1503	3	15	9	N	14	2	8			116

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

02	2443	N	2443	-0-	-0-	-0-	2436	3	7	9	N	6					215
03	2945	N	2771	-0-	-174	-0-	2735	3	36	9	N	33	1	8			247
04	2640	N	2623	-0-	-17	-0-	2601	3	22	9	N	20					267
05	2697	N	2508	-0-	-189	-0-	2489	3	19	9	N	17					284
06	2670	N	2217	-0-	-453	-0-	2196	3	21	9	N	19	189	1			114
07	2697	N	2372	-0-	-325	-0-	2335	3	37	9	N	34	1	8			147

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

02	5376	X	4190	-0-	-1186	-0-	361	1	3745	3	N	76	181	1	3	8	73
							84	9									
03	6076	X	5285	-0-	-791	-0-	448	1	4757	3	N	73	6	8			140
							80	9									
04	6443	X	6443	-0-	-0-	-0-	519	1	5847	3	N	70	3	8			207
							77	9									
05	6262	X	5367	-0-	-895	-0-	466	1	4835	3	N	60	189	1	6	8	72
							66	9									
06	6060	X	5335	-0-	-725	-0-	444	1	4773	3	N	107	2	8			177
							118	9									
07	6665	X	4846	-0-	-1819	-0-	398	1	4375	3	N	66	9	8			234
							73	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

02	1681	N	1681	-0-	-0-	-0-	1679	3	2	9	N	2					42
03	1452	N	1452	-0-	-0-	-0-	1435	3	17	9	N	15					57
04	1626	N	1626	-0-	-0-	-0-	1598	3	28	9	N	25					82
05	2395	N	2395	-0-	-0-	-0-	2359	3	36	9	N	33					115
06	1894	N	1894	-0-	-0-	-0-	1865	3	29	9	N	26					141
*07	1943	N	1943	-0-	-0-	-0-	1920	3	23	9	N	21					162

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

02	1512	N	1490	-0-	-22	-0-	1488	3	2	9	N	2	1	8			39
03	1767	N	1437	-0-	-330	-0-	1391	3	46	9	N	42	3	8			78
04	1620	N	1363	-0-	-257	-0-	1353	3	10	9	N	9	1	8			86
05	1643	N	1467	-0-	-176	-0-	1463	3	4	9	N	4	1	8			89
06	1469	N	1469	-0-	-0-	-0-	1462	3	7	9	N	6	1	8			94
07	1395	N	1264	-0-	-131	-0-	1246	3	18	9	N	16	2	8			108

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1189	-0-	-295	-0-	231	1	958	3	N	-0-					165
03	1736	N	560	-0-	-1176	-0-	543	2	17	9	N	15	174	1	1	8	5
04	1740	N	962	-0-	-778	-0-	943	2	19	9	N	17	1	8			21
05	1302	N	807	-0-	-495	-0-	805	2	2	9	N	2					23
06	690	N	690	-0-	-0-	-0-	690	2			N	-0-					23
07	992	N	914	-0-	-78	-0-	914	2			N	-0-					23

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4719	X	3186	-0-	-1533	-0-	440	1	2703	3	N	39	172	1	7	8	17
							43	9									
03	2728	X	2066	-0-	-662	-0-	388	1	1594	3	N	76	11	8			82
							84	9									
04	2640	X	1548	-0-	-1092	-0-	343	1	1149	3	N	51	4	8			129
							56	9									
05	3210	X	3210	-0-	-0-	-0-	499	1	2626	3	N	77	12	8			194
							85	9									
06	3166	X	3166	-0-	-0-	-0-	481	1	2610	3	N	68	192	1	6	8	64
							75	9									
*07	3268	X	3268	-0-	-0-	-0-	513	1	2624	3	N	119	18	8			165
							131	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2260	-0-	-708	-0-	2238	3	22	9	N	20	1	8			179
03	2790	X	1869	-0-	-921	-0-	1835	3	34	9	N	31					210
04	2520	X	1785	-0-	-735	-0-	1748	3	37	9	N	34	192	1	1	8	51
05	2604	X	1944	-0-	-660	-0-	1912	3	32	9	N	29	1	8			79
06	1800	N	1197	-0-	-603	-0-	1188	3	9	9	N	8					87
07	1860	N	1755	-0-	-105	-0-	1731	3	24	9	N	22					109

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1513	-0-	-83	-0-	1491	3	22	9	N	20					177
03	1736	N	1606	-0-	-130	-0-	1586	3	20	9	N	18	1	8			194
04	1650	N	1514	-0-	-136	-0-	1501	3	13	9	N	12	183	1			23
05	1674	N	1508	-0-	-166	-0-	1480	3	28	9	N	25					48
06	1560	N	1462	-0-	-98	-0-	1441	3	21	9	N	19					67
07	1550	N	1511	-0-	-39	-0-	1492	3	19	9	N	17					84

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					6
03	465	N	204	-0-	-261	-0-	204	3			N	-0-					6
04	360	N	152	-0-	-208	-0-	152	3			N	-0-					6
05	186	N	-0-	-0-	-186	-0-					N	-0-					6
06	210	N	-0-	-0-	-210	-0-					N	444	356	1			94
*07	483	N	483	-0-	-0-	-0-	427	3	56	9	N	51					145

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1754	-0-	-990	-0-	1737	3	17	9	N	15					79
03	2046	N	1985	-0-	-61	-0-	1955	3	30	9	N	27	1	8			105
04	2040	N	1793	-0-	-247	-0-	1767	3	26	9	N	24					129
05	1953	N	1622	-0-	-331	-0-	1598	3	24	9	N	22	1	8			150
06	1951	N	1951	-0-	-0-	-0-	1928	3	23	9	N	21	1	8			170
*07	2043	N	2043	-0-	-0-	-0-	2015	3	28	9	N	25	1	8			194

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	524	-0-	-176	-0-	523	3	1	9	N	1	1	8			169
03	620	N	275	-0-	-345	-0-	275	3			N	-0-					169
04	570	N	511	-0-	-59	-0-	511	3			N	-0-					169
05	589	N	-0-	-0-	-589	-0-					N	-0-					169
06	270	N	-0-	-0-	-270	-0-					N	-0-					169
07	527	N	-0-	-0-	-527	-0-					N	-0-					169

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					36
03	1147	N	951	-0-	-196	-0-	951	3			N	-0-					36
04	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					36
05	1085	N	835	-0-	-250	-0-	835	3			N	-0-					36
06	930	N	631	-0-	-299	-0-	631	3			N	-0-					36
*07	1197	N	1197	-0-	-0-	-0-	427	1	703	3	N	61	2	8			95
							67	9									

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	16					N	-0-					92
03	14B2 EXT		7	-0-	7	23	7	2			N	-0-					92
04	14B2 EXT		42	-0-	42	65	42	2			N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	65					N	5	5	8			92
06	14B2 EXT		1641	-0-	1641	1706	1630	3	11	9	N	10	7	8			95
07	14B2 EXT		1829	-0-	1829	3535	1790	3	39	9	N	35	15	8			115

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		63	-0-	63	133	63	3			N	-0-					72
03	14B2 EXT		88	-0-	88	221	88	3			N	-0-					72
04	14B2 EXT		100	-0-	100	321	100	3			N	-0-					72
05	14B2 EXT		-0-	-0-	-0-	321					N	-0-					72
06	321	X	-0-	-0-	-321	-0-					N	-0-					72
07	93	N	-0-	-0-	-93	-0-					N	-0-					72

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	85	-0-	-1063	-0-	85	3			N	-0-					40
03	775	N	36	-0-	-739	-0-	33	3	3	9	N	3					43
04	450	N	3	-0-	-447	-0-	3	3			N	-0-					43
05	93	N	49	-0-	-44	-0-	49	3			N	-0-					43
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					43
*07	771	N	771	-0-	-0-	-0-	375	1	363	3	N	30	6	8			67
							33	9									

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2341	N	2341	-0-	-0-	-0-	388	1	1840	3	N	103	4	8			172
							113	9									
03	2484	N	2484	-0-	-0-	-0-	375	1	1996	3	N	103	164	1	7	8	104
							113	9									
04	3000	N	3199	-0-	199	199	527	1	2584	3	N	80	4	8			180
							88	9									
05	2971	N	2772	-0-	-199	-0-	485	1	2135	3	N	138	181	1	8	8	129
							152	9									
06	2738	N	2738	-0-	-0-	-0-	461	1	2077	3	N	182	3	8			308
							200	9									
*07	2781	X	2781	-0-	-0-	-0-	466	1	2135	3	N	164	183	1	11	8	278
							180	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	831	N	831	-0-	-0-	-0-	818	3	13	9	N	12					119
03	713	N	677	-0-	-36	-0-	666	3	11	9	N	10					129
04	750	N	667	-0-	-83	-0-	653	3	14	9	N	13					142
05	930	N	643	-0-	-287	-0-	630	3	13	9	N	12					154
06	660	N	642	-0-	-18	-0-	634	3	8	9	N	7					161
07	682	N	676	-0-	-6	-0-	664	3	12	9	N	11					172

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

02	2940	X	2866	-0-	-74	-0-	614	1	2140	3	N	102	197	1			58
							112	9									
03	3255	X	2626	-0-	-629	-0-	633	1	1915	3	N	71					129
							78	9									
04	2970	X	1050	-0-	-1920	-0-	358	1	660	3	N	29					158
							32	9									
05	3162	X	2263	-0-	-899	-0-	613	1	1615	3	N	32					190
							35	9									
06	3060	X	2725	-0-	-335	-0-	610	1	2082	3	N	30	183	1			37
							33	9									
07	3162	X	2786	-0-	-376	-0-	632	1	2108	3	N	42	11	8			68
							46	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

02	2380	X	2326	-0-	-54	-0-	2326	3			N	-0-					131
03	2790	X	2359	-0-	-431	-0-	2358	3	1	9	N	1	1	8			131
04	2700	X	2335	-0-	-365	-0-	2335	3			N	-0-					131
05	2790	X	1810	-0-	-980	-0-	1810	3			N	-0-					131
06	2610	X	1859	-0-	-751	-0-	1859	3			N	-0-					131
*07	2573	X	1800	-0-	-773	-0-	1800	3			N	-0-					131

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

02	1999	N	1999	-0-	-0-	-0-	1967	3	32	9	N	29	1	8			203
03	2263	N	2159	-0-	-104	-0-	2137	3	22	9	N	20	182	1	2	8	39
04	2160	N	2069	-0-	-91	-0-	2044	3	25	9	N	23	1	8			61
05	2201	N	2114	-0-	-87	-0-	2080	3	34	9	N	31	1	8			91
06	2100	N	1965	-0-	-135	-0-	1939	3	26	9	N	24	1	8			114
07	2139	N	2099	-0-	-40	-0-	2078	3	21	9	N	19	1	8			132

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

02	2772	X	1953	-0-	-819	-0-	521	1	1403	3	N	26	3	8			135
							29	9									
03	2914	X	2154	-0-	-760	-0-	599	1	1512	3	N	39	7	8			167
							43	9									
04	2610	X	2086	-0-	-524	-0-	561	1	1489	3	N	33	181	1	2	8	17
							36	9									
05	2511	X	2441	-0-	-70	-0-	580	1	1820	3	N	37	9	8			45
							41	9									
06	2639	X	2639	-0-	-0-	-0-	557	1	2030	3	N	47	5	8			87
							52	9									
*07	2767	X	2767	-0-	-0-	-0-	570	1	2134	3	N	57	17	8			127
							63	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1561	-0-	-259	-0-	1526	3	35	9	N	32	2	8			145
03	1860	N	1688	-0-	-172	-0-	1665	3	23	9	N	21	2	8			164
04	1620	N	1583	-0-	-37	-0-	1575	3	8	9	N	7	1	8			170
05	1748	N	1748	-0-	-0-	-0-	1719	3	29	9	N	26	2	8			194
06	1772	N	1772	-0-	-0-	-0-	1744	3	28	9	N	25					219
*07	1791	N	1791	-0-	-0-	-0-	1785	3	6	9	N	5	2	8			222

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2071	-0-	-589	-0-	2037	3	34	9	N	31	187	1			70
03	2325	N	2294	-0-	-31	-0-	2275	3	19	9	N	17					87
04	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					87
05	3100	N	4056	-0-	956	956	4056	3			N	-0-					87
06	3000	N	3359	-0-	359	1315	3359	3			N	-0-					87
*07	3100	N	2281	-0-	-819	496	2281	3			N	-0-					87

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1451	-0-	-733	-0-	760	1	648	3	N	39	7	8			99
							43	9									
03	1706	N	1706	-0-	-0-	-0-	923	1	763	3	N	18	17	8			100
							20	9									
04	1470	N	1405	-0-	-65	-0-	921	1	451	3	N	30	8	8			122
							33	9									
05	2125	N	2125	-0-	-0-	-0-	1116	1	954	3	N	50	23	8			149
							55	9									
06	2334	N	2334	-0-	-0-	-0-	1093	1	1174	3	N	61	10	8			200
							67	9									
*07	2274	N	2274	-0-	-0-	-0-	1114	1	1063	3	N	88	34	8			254
							97	9									

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1115	-0-	-5	-0-	1115	3			N	-0-					25
03	1395	N	1204	-0-	-191	-0-	1200	3	4	9	N	4	1	8			28
04	1320	N	1097	-0-	-223	-0-	1096	3	1	9	N	1	1	8			28
05	1240	N	1095	-0-	-145	-0-	1089	3	6	9	N	5	1	8			32
06	1170	N	1026	-0-	-144	-0-	1024	3	2	9	N	2	1	8			33
07	1147	N	1010	-0-	-137	-0-	1003	3	7	9	N	6	2	8			37

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0-	-0-	653	1	1580	3	N	43	3	8			170
							47	9									
03	2205	N	2205	-0-	-0-	-0-	704	1	1458	3	N	39	186	1	5	8	18
							43	9									
04	2448	N	2448	-0-	-0-	-0-	875	1	1539	3	N	31	2	8			47
							34	9									
05	2414	N	2414	-0-	-0-	-0-	772	1	1610	3	N	29	4	8			72
							32	9									
06	2318	N	2318	-0-	-0-	-0-	732	1	1554	3	N	29	2	8			99
							32	9									
*07	2380	N	2380	-0-	-0-	-0-	750	1	1597	3	N	30	7	8			122
							33	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6381	X	6381	-0-	-0-	-0-	784	1	5488	3	N	99	170	1			107
							109	9									
03	7067	X	7067	-0-	-0-	-0-	1103	1	5857	3	N	97	22	8			182
							107	9									
04	6564	X	6564	-0-	-0-	-0-	1018	1	5451	3	N	86	9	8			259
							95	9									
05	6401	X	6401	-0-	-0-	-0-	1176	1	5111	3	N	104	192	1	15	8	156
							114	9									
06	6169	X	6169	-0-	-0-	-0-	1185	1	4867	3	N	106	8	8			254
							117	9									
*07	6326	X	6326	-0-	-0-	-0-	1218	1	4979	3	N	117	27	8			344
							129	9									

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2034	-0-	-430	-0-	372	1	1618	3	N	40	3	8			117
							44	9									
03	2449	N	2389	-0-	-60	-0-	407	1	1919	3	N	57	5	8			169
							63	9									
04	2374	N	2374	-0-	-0-	-0-	409	1	1921	3	N	40	180	1	2	8	27
							44	9									
05	2312	N	2312	-0-	-0-	-0-	392	1	1874	3	N	42	4	8			65
							46	9									
06	2313	N	2313	-0-	-0-	-0-	409	1	1863	3	N	37	2	8			100
							41	9									
07	2449	N	2340	-0-	-109	-0-	425	1	1857	3	N	53	9	8			144
							58	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1578	-0-	-942	-0-	391	1	1152	3	N	32	7	8			53
							35	9									
03	2790	X	1534	-0-	-1256	-0-	481	1	1024	3	N	26	11	8			68
							29	9									
04	2700	X	1748	-0-	-952	-0-	456	1	1261	3	N	28	7	8			89
							31	9									
05	2790	X	1688	-0-	-1102	-0-	389	1	1260	3	N	35	12	8			112
							39	9									
06	3149	X	3149	-0-	-0-	-0-	494	1	2605	3	N	45	10	8			147
							50	9									
*07	2688	X	2688	-0-	-0-	-0-	469	1	2100	3	N	108	187	1	41	8	27
							119	9									

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	N	1470	-0-	-0-	-0-	335	1	1131	3	N	4	1	8			215
							4	9									
03	1267	N	1267	-0-	-0-	-0-	382	1	877	3	N	7	5	8			217
							8	9									
04	1230	N	1199	-0-	-31	-0-	385	1	804	3	N	9	2	8			224
							10	9									
05	1643	N	981	-0-	-662	-0-	417	1	538	3	N	24	3	8			245
							26	9									
06	1230	N	1085	-0-	-145	-0-	356	1	712	3	N	15	1	8			259
							17	9									
*07	1266	N	1266	-0-	-0-	-0-	381	1	837	3	N	44	4	8			299
							48	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	71	N	71	-0-	-0-	-0-	43	1	28	9	N	25					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	93	N	-0-	-0-	-93	-0-					N	-0-					55
06	0	N	-0-	-0-	-0-	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	406	-0-	-350	-0-	286	1	116	3	N	4	1	8			73
							4	9									
03	527	N	512	-0-	-15	-0-	391	1	113	3	N	7	3	8			77
							8	9									
04	712	N	712	-0-	-0-	-0-	413	1	291	3	N	7	4	8			80
							8	9									
05	931	N	931	-0-	-0-	-0-	324	1	597	3	N	9	5	8			84
							10	9									
06	1072	N	1072	-0-	-0-	-0-	412	1	646	3	N	13	5	8			92
							14	9									
*07	863	N	863	-0-	-0-	-0-	413	1	419	3	N	28	16	8			104
							31	9									

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	-0-	1224	3	34	9	N	31	1	8			158
03	1441	N	1441	-0-	-0-	-0-	1439	3	2	9	N	2	2	8			158
04	1440	N	1440	-0-	-0-	-0-	1439	3	1	9	N	1	1	8			158
05	1547	N	1547	-0-	-0-	-0-	1540	3	7	9	N	6	2	8			162
06	1476	N	1476	-0-	-0-	-0-	1450	3	26	9	N	24	1	8			185
07	1488	N	1421	-0-	-67	-0-	1412	3	9	9	N	8	3	8			190

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	651	-0-	-889	-0-	651	3			N	-0-					95
03	651	N	629	-0-	-22	-0-	618	3	11	9	N	10					105
04	1290	N	500	-0-	-790	-0-	500	3			N	-0-					105
05	713	N	565	-0-	-148	-0-	565	3			N	-0-					105
06	600	N	457	-0-	-143	-0-	457	3			N	-0-					105
07	527	N	394	-0-	-133	-0-	113	1	219	3	N	56	1	8			160
							62	9									

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					51
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					51
04	2002	N	2002	-0-	-0-	-0-	590	1	1251	3	N	146					197
							161	9									
05	3100	N	3742	-0-	642	642	841	1	2750	3	N	137	189	1			145
							151	9									
06	3000	N	4002	-0-	1002	1644	900	1	2937	3	N	150					295
							165	9									
*07	3100	N	4909	-0-	1809	3453	928	1	3874	3	N	97					392
							107	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1821	N	1821	-0-	-0-	-0-	452	1	1329	3	N	36	3	8			75
							40	9									
03	2113	N	2113	-0-	-0-	-0-	566	1	1494	3	N	48	6	8			117
							53	9									
04	2062	N	2062	-0-	-0-	-0-	610	1	1402	3	N	45	2	8			160
							50	9									
05	2320	N	2320	-0-	-0-	-0-	638	1	1627	3	N	50	6	8			204
							55	9									
06	2341	N	2341	-0-	-0-	-0-	610	1	1697	3	N	31	185	1	3	8	47
							34	9									
*07	2311	N	2311	-0-	-0-	-0-	627	1	1636	3	N	44	9	8			82
							48	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

02	868	N	-0-	-0-	-868	-0-					N	-0-					40
03	186	N	-0-	-0-	-186	-0-					N	-0-					40
04	210	N	-0-	-0-	-210	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

02	1960	N	1820	-0-	-140	-0-	1808	3	12	9	N	11	176	1	1	8	26
03	2397	N	2397	-0-	-0-	-0-	566	1	1780	3	N	46	11	8			61
							51	9									
04	3000	N	4826	-0-	1826	1826	699	1	4053	3	N	67	5	8			123
							74	9									
05	3100	N	3802	-0-	702	2528	381	1	3314	3	N	97	4	8			216
							107	9									
06	3000	N	3180	-0-	180	2708	371	1	2741	3	N	62	188	1	1	8	89
							68	9									
*07	6154	X	3446	-0-	-2708	-0-	394	1	2969	3	N	75	17	8			147
							83	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

02	732	N	732	-0-	-0-	-0-	321	1	394	3	N	15	2	8			135
							17	9									
03	961	N	895	-0-	-66	-0-	364	1	512	3	N	17	5	8			147
							19	9									
04	774	N	774	-0-	-0-	-0-	358	1	399	3	N	15	3	8			159
							17	9									
05	838	N	838	-0-	-0-	-0-	337	1	473	3	N	25	5	8			179
							28	9									
06	951	N	951	-0-	-0-	-0-	371	1	556	3	N	22	2	8			199
							24	9									
*07	967	N	967	-0-	-0-	-0-	383	1	575	3	N	8	167	1	8	8	32
							9	9									

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF. 10004 - 10411

02	1715	N	1715	-0-	-0-	-0-	1714	3	1	9	N	1					242
03	1767	N	1693	-0-	-74	-0-	1692	3	1	9	N	1	1	8			242
04	1740	N	500	-0-	-1240	-0-	497	3	3	9	N	3					245
05	1891	N	464	-0-	-1427	-0-	446	3	18	9	N	16					261
06	1650	N	442	-0-	-1208	-0-	430	3	12	9	N	11					272
07	527	N	164	-0-	-363	-0-	160	3	4	9	N	4					276

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2022	-0-	-386	-0-	422	1	1514	3	N	78	2	8			220
							86	9									
03	2945	X	2686	-0-	-259	-0-	483	1	2144	3	N	54	188	1	2	8	84
							59	9									
04	2850	X	2561	-0-	-289	-0-	469	1	2009	3	N	75	1	8			158
							83	9									
05	2945	X	2768	-0-	-177	-0-	471	1	2247	3	N	45	3	8			200
							50	9									
06	2610	X	2484	-0-	-126	-0-	470	1	2004	3	N	9	189	1	2	8	18
							10	9									
07	2697	X	2397	-0-	-300	-0-	481	1	1880	3	N	33	7	8			44
							36	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	231	-0-	-1057	-0-	187	1	44	9	N	40	179	1	3	8	27
03	1271	N	262	-0-	-1009	-0-	210	1	52	9	N	47	9	8			65
04	750	N	186	-0-	-564	-0-	167	1	19	9	N	17	2	8			80
05	248	N	221	-0-	-27	-0-	188	1	33	9	N	30	6	8			104
06	278	N	278	-0-	-0-	-0-	266	1	12	9	N	11	5	8			110
*07	215	N	215	-0-	-0-	-0-	152	1	63	9	N	57	10	8			157

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2970	X	2970	-0-	-0-	-0-	1013	1	1862	3	N	86	178	1	10	8	73
							95	9									
03	3144	X	3144	-0-	-0-	-0-	1099	1	1960	3	N	77	18	8			132
							85	9									
04	2355	X	2355	-0-	-0-	-0-	1013	1	1284	3	N	53	6	8			179
							58	9									
05	2688	X	2688	-0-	-0-	-0-	1090	1	1565	3	N	30	15	8			194
							33	9									
06	2858	X	2858	-0-	-0-	-0-	1057	1	1725	3	N	69	190	1	7	8	66
							76	9									
*07	3045	X	3045	-0-	-0-	-0-	1113	1	1856	3	N	69	29	8			106
							76	9									

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1397	-0-	-283	-0-	594	1	777	3	N	24	2	8			142
							26	9									
03	1966	N	1966	-0-	-0-	-0-	707	1	1225	3	N	31	3	8			170
							34	9									
04	1830	N	1491	-0-	-339	-0-	559	1	887	3	N	41	2	8			209
							45	9									
05	1550	N	1466	-0-	-84	-0-	309	1	1133	3	N	22	189	1	4	8	38
							24	9									
06	1830	N	679	-0-	-1151	-0-	289	1	367	3	N	21	1	8			58
							23	9									
*07	1656	N	1656	-0-	-0-	-0-	347	1	1303	3	N	5	5	8			58
							6	9									

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6832	X	6054	-0-	-778	-0-	6043	3	11	9	N	10					204
03	7564	X	7016	-0-	-548	-0-	6984	3	32	9	N	29	191	1	1	8	41
04	7050	X	6710	-0-	-340	-0-	6698	3	12	9	N	11					52
05	7223	X	5592	-0-	-1631	-0-	5591	3	1	9	N	1					53
06	6990	X	6054	-0-	-936	-0-	6054	3			N	-0-					53
07	7006	X	6665	-0-	-341	-0-	6665	3			N	-0-					53

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	655	-0-	-213	-0-	643	3	12	9	N	11	1	8			143
03	775	N	770	-0-	-5	-0-	757	3	13	9	N	12	1	8			154
04	755	N	755	-0-	-0-	-0-	741	3	14	9	N	13	1	8			166
05	713	N	654	-0-	-59	-0-	650	3	4	9	N	4	26	1			144
06	750	N	532	-0-	-218	-0-	528	3	4	9	N	4					148
07	775	N	542	-0-	-233	-0-	530	3	12	9	N	11					159

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF. 10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-					60
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					60
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					60
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					60
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					60
*07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1691	-0-	-45	-0-	551	1	1083	3	N	52					147
							57	9									
03	2612	X	2612	-0-	-0-	-0-	733	1	1787	3	N	84	27	8			204
							92	9									
04	2602	X	2602	-0-	-0-	-0-	652	1	1931	3	N	17	12	8			209
							19	9									
05	3047	N	3047	-0-	-0-	-0-	684	1	2312	3	N	46	189	1	23	8	43
							51	9									
06	2802	N	2802	-0-	-0-	-0-	615	1	2114	3	N	66	11	8			98
							73	9									
*07	2707	N	2707	-0-	-0-	-0-	599	1	2030	3	N	71	38	8			131
							78	9									

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0-	-0-	384	1	995	3	N	40	3	8			97
							44	9									
03	1676	N	1676	-0-	-0-	-0-	425	1	1203	3	N	44	6	8			135
							48	9									
04	1620	N	1477	-0-	-143	-0-	421	1	1017	3	N	35	3	8			167
							39	9									
05	1581	N	1543	-0-	-38	-0-	410	1	1087	3	N	42	5	8			204
							46	9									
06	1620	N	1396	-0-	-224	-0-	416	1	956	3	N	22	172	1	3	8	51
							24	9									
*07	1695	N	1695	-0-	-0-	-0-	435	1	1209	3	N	46	10	8			87
							51	9									

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1252	-0-	-1240	-0-	385	1	847	3	N	18	6	8			107
							20	9									
03	2759	X	1203	-0-	-1556	-0-	501	1	680	3	N	20	10	8			117
							22	9									
04	2580	X	1355	-0-	-1225	-0-	448	1	893	3	N	13	5	8			125
							14	9									
05	1922	X	1350	-0-	-572	-0-	385	1	941	3	N	22	10	8			137
							24	9									
06	1724	N	1724	-0-	-0-	-0-	458	1	1232	3	N	31	6	8			162
							34	9									
07	1395	N	1328	-0-	-67	-0-	410	1	885	3	N	30	17	8			175
							33	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	255	-0-	-53	-0-	255	3			N	-0-					87
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					87
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					87
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					87
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					87
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

02	1575	N	1575	-0-	-0-	-0-	1551	3	24	9	N	22	1	8			116
03	1714	N	1714	-0-	-0-	-0-	1674	3	40	9	N	36	1	8			151
04	1710	N	1604	-0-	-106	-0-	1593	3	11	9	N	10	1	8			160
05	1736	N	1598	-0-	-138	-0-	1592	3	6	9	N	5	102	1	1	8	62
06	1650	N	1405	-0-	-245	-0-	1390	3	15	9	N	14					76
07	1643	N	1566	-0-	-77	-0-	1549	3	17	9	N	15	3	8			88

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

02	112	N	-0-	-0-	-112	-0-					N	-0-					93
03	1190	N	1190	-0-	-0-	-0-	416	1	710	3	N	58	6	8			145
							64	9									
04	2571	N	2571	-0-	-0-	-0-	878	1	1593	3	N	91	6	8			230
							100	9									
05	2565	N	2565	-0-	-0-	-0-	919	1	1583	3	N	57	9	8			278
							63	9									
06	2723	N	2723	-0-	-0-	-0-	900	1	1776	3	N	43	4	8			317
							47	9									
*07	3100	N	3131	-0-	31	31	930	1	2121	3	N	73	6	8			384
							80	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

02	634	N	634	-0-	-0-	-0-	325	1	303	3	N	5	2	8			145
							6	9									
03	873	N	873	-0-	-0-	-0-	388	1	482	3	N	3	3	8			145
							3	9									
04	1009	N	1009	-0-	-0-	-0-	404	1	604	3	N	1	1	8			145
							1	9									
05	1649	N	1649	-0-	-0-	-0-	430	1	1217	3	N	2	2	8			145
							2	9									
06	999	N	999	-0-	-0-	-0-	365	1	634	3	N	-0-					145
*07	692	N	692	-0-	-0-	-0-	382	1	303	3	N	6	1	8			150
							7	9									

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

02	1428	N	1428	-0-	-0-	-0-	1422	3	6	9	N	5					72
03	1767	N	1537	-0-	-230	-0-	1528	3	9	9	N	8	2	8			78
04	1740	N	1605	-0-	-135	-0-	1569	3	36	9	N	33	1	8			110
05	1581	N	1435	-0-	-146	-0-	1415	3	20	9	N	18	1	8			127
06	1500	N	1348	-0-	-152	-0-	1346	3	2	9	N	2					129
07	1674	N	1455	-0-	-219	-0-	1455	3			N	-0-					129

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2892	-0-	-524	-0-	448	1	2397	3	N	43	189	1	2	8	57
							47	9									
03	3658	X	2583	-0-	-1075	-0-	358	1	2189	3	N	33	3	8			87
							36	9									
04	3450	X	2516	-0-	-934	-0-	480	1	1971	3	N	59	1	8			145
							65	9									
05	3534	X	2948	-0-	-586	-0-	496	1	2411	3	N	37	4	8			178
							41	9									
06	3420	X	3090	-0-	-330	-0-	427	1	2601	3	N	56	2	8			232
							62	9									
*07	3225	X	3225	-0-	-0-	-0-	491	1	2687	3	N	43	8	8			267
							47	9									

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					62
03	1178	N	986	-0-	-192	-0-	986	3			N	-0-					62
04	1140	N	773	-0-	-367	-0-	773	3			N	-0-					62
05	1116	N	589	-0-	-527	-0-	589	3			N	-0-					62
06	960	N	462	-0-	-498	-0-	462	3			N	-0-					62
*07	806	N	617	-0-	-189	-0-	617	3			N	-0-					62

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	1465	-0-	-19	-0-	794	1	658	3	N	12	3	8			80
							13	9									
03	1581	N	1459	-0-	-122	-0-	885	1	563	3	N	10	5	8			85
							11	9									
04	1637	N	1637	-0-	-0-	-0-	916	1	708	3	N	12	2	8			95
							13	9									
05	1612	N	1567	-0-	-45	-0-	894	1	666	3	N	6	6	8			95
							7	9									
06	1534	N	1534	-0-	-0-	-0-	850	1	682	3	N	2	2	8			95
							2	9									
07	1643	N	1511	-0-	-132	-0-	873	1	623	3	N	14	9	8			100
							15	9									

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	3254	-0-	-442	-0-	3211	3	43	9	N	39					188
03	4092	X	3802	-0-	-290	-0-	3773	3	29	9	N	26	170	1	1	8	43
04	3750	X	3532	-0-	-218	-0-	3489	3	43	9	N	39					82
05	4052	X	4052	-0-	-0-	-0-	4001	3	51	9	N	46					128
06	3903	X	3903	-0-	-0-	-0-	3856	3	47	9	N	43	1	8			170
*07	3917	X	3917	-0-	-0-	-0-	3878	3	39	9	N	35	1	8			204

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	648	-0-	-136	-0-	443	1	139	3	N	60	4	8			210
							66	9									
03	2728	N	693	-0-	-2035	-0-	610	1	33	3	N	45	189	1	9	8	57
							50	9									
04	930	N	770	-0-	-160	-0-	677	1	42	3	N	46	4	8			99
							51	9									
05	750	N	750	-0-	-0-	-0-	694	1	12	3	N	40	5	8			134
							44	9									
06	697	N	697	-0-	-0-	-0-	653	1	11	3	N	30	2	8			162
							33	9									
07	806	N	795	-0-	-11	-0-	689	1	56	3	N	45	13	8			194
							50	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2866	-0-	-158	-0-	2801	3	65	9	N	59	180	1	1	8	65
03	3348	X	3060	-0-	-288	-0-	2985	3	75	9	N	68	1	8			132
04	3120	X	2795	-0-	-325	-0-	2730	3	65	9	N	59	1	8			190
05	3224	X	2799	-0-	-425	-0-	2770	3	29	9	N	26	180	1	1	8	35
06	3060	X	2659	-0-	-401	-0-	2606	3	53	9	N	48	1	8			82
07	3162	X	2637	-0-	-525	-0-	2572	3	65	9	N	59	2	8			139

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

02	1372	N	1228	-0-	-144	-0-	335	1	847	3	N	42	172	1			74
							46	9									
03	1550	N	1129	-0-	-421	-0-	355	1	746	3	N	25	1	8			98
							28	9									
04	1360	N	1360	-0-	-0-	-0-	366	1	960	3	N	31	1	8			128
							34	9									
05	1364	N	1254	-0-	-110	-0-	339	1	867	3	N	44	1	8			171
							48	9									
06	1353	N	1353	-0-	-0-	-0-	362	1	916	3	N	68	1	8			238
							75	9									
07	1395	N	1296	-0-	-99	-0-	374	1	894	3	N	25	174	1	4	8	85
							28	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

02	1138	N	1138	-0-	-0-	-0-	358	1	750	3	N	27	173	1	1	8	17
							30	9									
03	1135	N	1135	-0-	-0-	-0-	405	1	689	3	N	37	2	8			52
							41	9									
04	1168	N	1168	-0-	-0-	-0-	406	1	732	3	N	27	1	8			78
							30	9									
05	1271	N	1158	-0-	-113	-0-	391	1	735	3	N	29	2	8			105
							32	9									
06	1165	N	1165	-0-	-0-	-0-	402	1	738	3	N	23	1	8			127
							25	9									
07	1209	N	1155	-0-	-54	-0-	414	1	711	3	N	27	4	8			150
							30	9									

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

02	84	N	78	-0-	-6	-0-	78	3			N	-0-					155
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					155
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					155
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					155
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					155
*07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					155

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

02	3276	X	2050	-0-	-1226	-0-	710	1	1279	3	N	55	7	8			80
							61	9									
03	3627	X	2973	-0-	-654	-0-	747	1	2172	3	N	49	14	8			115
							54	9									
04	3270	X	2765	-0-	-505	-0-	561	1	2156	3	N	44	7	8			152
							48	9									
05	3348	X	2199	-0-	-1149	-0-	332	1	1825	3	N	38	155	1	12	8	23
							42	9									
06	3240	X	2165	-0-	-1075	-0-	361	1	1757	3	N	43	4	8			62
							47	9									
*07	3112	X	3112	-0-	-0-	-0-	429	1	2600	3	N	75	22	8			115
							83	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4280	-0-	-844	-0-	4279	3	1	9	N	1	1	8			133
03	5673	X	5197	-0-	-476	-0-	5197	3			N	-0-					133
04	5250	X	4951	-0-	-299	-0-	4951	3			N	-0-					133
05	5084	X	4802	-0-	-282	-0-	4802	3			N	-0-					133
06	5040	X	4119	-0-	-921	-0-	4119	3			N	-0-					133
*07	5208	X	4282	-0-	-926	-0-	4282	3			N	-0-					133

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

02	4844	X	4241	-0-	-603	-0-	4237	3	4	9	N	4					52
03	5363	X	4802	-0-	-561	-0-	4800	3	2	9	N	2	1	8			53
04	4950	X	4581	-0-	-369	-0-	4571	3	10	9	N	9					62
05	4929	X	4723	-0-	-206	-0-	4723	3			N	-0-					62
06	4710	X	4458	-0-	-252	-0-	4458	3			N	-0-					62
07	4805	X	4549	-0-	-256	-0-	4545	3	4	9	N	4	1	8			65

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

02	3696	X	2994	-0-	-702	-0-	2977	3	17	9	N	15	3	8			124
03	4061	X	3351	-0-	-710	-0-	3340	3	11	9	N	10	2	8			132
04	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					132
05	3759	X	3759	-0-	-0-	-0-	3725	3	34	9	N	31	3	8			160
06	3300	X	3267	-0-	-33	-0-	3226	3	41	9	N	37	2	8			195
07	3937	X	3492	-0-	-445	-0-	3466	3	26	9	N	24	5	8			214

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

02	1652	N	1393	-0-	-259	-0-	1386	3	7	9	N	6					23
03	1705	N	1654	-0-	-51	-0-	1642	3	12	9	N	11	1	8			33
04	1620	N	1595	-0-	-25	-0-	1584	3	11	9	N	10					43
05	1627	N	1627	-0-	-0-	-0-	1570	3	57	9	N	52	1	8			94
06	1590	N	1483	-0-	-107	-0-	1471	3	12	9	N	11					105
07	1643	N	1486	-0-	-157	-0-	1486	3			N	-0-					105

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

02	4017	X	4017	-0-	-0-	-0-	4007	3	10	9	N	9	188	1	1	8	92
03	4464	X	4372	-0-	-92	-0-	4371	3	1	9	N	1	1	8			92
04	4320	X	4092	-0-	-228	-0-	4091	3	1	9	N	1	1	8			92
05	4464	X	4155	-0-	-309	-0-	4152	3	3	9	N	3					95
06	4290	X	3900	-0-	-390	-0-	3898	3	2	9	N	2					97
07	4433	X	3980	-0-	-453	-0-	3980	3			N	-0-					97

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

02	1789	N	1789	-0-	-0-	-0-	1739	3	50	9	N	45	1	8			186
03	2032	N	2032	-0-	-0-	-0-	1982	3	50	9	N	45	1	8			230
04	1943	N	1943	-0-	-0-	-0-	1906	3	37	9	N	34	186	1	2	8	76
05	1984	N	1941	-0-	-43	-0-	1911	3	30	9	N	27	1	8			102
06	1980	N	1701	-0-	-279	-0-	1658	3	43	9	N	39	1	8			140
07	2015	N	1643	-0-	-372	-0-	1606	3	37	9	N	34					174

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

02	3052	X	2903	-0-	-149	-0-	2867	3	36	9	N	33					113
03	3317	X	3185	-0-	-132	-0-	3134	3	51	9	N	46	1	8			158
04	3210	X	3043	-0-	-167	-0-	2998	3	45	9	N	41	1	8			198
05	3255	X	3138	-0-	-117	-0-	3105	3	33	9	N	30	180	1	1	8	47
06	3120	X	3032	-0-	-88	-0-	2992	3	40	9	N	36	1	8			82
07	3224	X	3034	-0-	-190	-0-	2990	3	44	9	N	40	2	8			120

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	11	-0-	11	11	11	3			N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	11					N	-0-					175
07	14B2	EXT	8	-0-	8	19	8	3			N	-0-					175

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3417	X	3417	-0-	-0-	-0-	817 285	1 9	2315	3	N	259	178	1	14	8	125
03	3119	X	3119	-0-	-0-	-0-	796 266	1 9	2057	3	N	242	169	1	28	8	170
04	2880	X	2090	-0-	-790	-0-	574 129	1 9	1387	3	N	117	179	1	13	8	95
05	3043	X	3043	-0-	-0-	-0-	394 299	1 9	2350	3	N	272	180	1	35	8	152
06	2880	X	2120	-0-	-760	-0-	303 279	1 9	1538	3	N	254	180	1	7	8	219
07	2976	X	1896	-0-	-1080	-0-	318 184	1 9	1394	3	N	167	44	8			342

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1176	N	777	-0-	-399	-0-	311 90	1 9	376	3	N	82	188	1	4	8	65
03	1203	N	1203	-0-	-0-	-0-	453 118	1 9	632	3	N	107	8	8			164
04	1449	N	1449	-0-	-0-	-0-	470 74	1 9	905	3	N	67	174	1	5	8	52
05	878	N	878	-0-	-0-	-0-	318 64	1 9	496	3	N	58	5	8			105
06	1479	N	1479	-0-	-0-	-0-	426 92	1 9	961	3	N	84	4	8			185
07	1488	N	1247	-0-	-241	-0-	434 88	1 9	725	3	N	80	188	1	15	8	62

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1932	N	1862	-0-	-70	-0-	1815	3	47	9	N	43					237
03	2139	N	1846	-0-	-293	-0-	1811	3	35	9	N	32	3	8			266
04	1794	N	1794	-0-	-0-	-0-	1768	3	26	9	N	24	189	1	1	8	100
05	2077	N	1573	-0-	-504	-0-	1539	3	34	9	N	31	1	8			130
06	1800	N	1141	-0-	-659	-0-	1115	3	26	9	N	24					154
07	1860	N	1573	-0-	-287	-0-	1550	3	23	9	N	21					175

BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2548	N	2480	-0-	-68	-0-	2441	3 9	39	9	N	35	1	8			189
03	2790	N	2717	-0-	-73	-0-	2671	3 9	46	9	N	42	181	1	2	8	48
04	2670	N	2612	-0-	-58	-0-	2568	3 9	44	9	N	40	1	8			87
05	2759	N	2530	-0-	-229	-0-	2485	3 9	45	9	N	41	1	8			127
06	2640	N	2486	-0-	-154	-0-	2438	3 9	48	9	N	44	1	8			170
07	2697	N	2546	-0-	-151	-0-	2499	3 9	47	9	N	43	183	1	3	8	27

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2291	X	2291	-0-	-0-	-0-	410	1	1827	3	N	49	3	8			135
							54	9									
03	3056	X	3056	-0-	-0-	-0-	438	1	2563	3	N	50	6	8			179
							55	9									
04	1726	X	1726	-0-	-0-	-0-	531	1	1144	3	N	46	180	1	3	8	42
							51	9									
05	2334	X	2334	-0-	-0-	-0-	481	1	1829	3	N	22	6	8			58
							24	9									
06	2398	N	2398	-0-	-0-	-0-	460	1	1859	3	N	72	2	8			128
							79	9									
*07	2221	N	2221	-0-	-0-	-0-	479	1	1694	3	N	44	9	8			163
							48	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3329	X	3329	-0-	-0-	-0-	3272	3	57	9	N	52	1	8			135
03	4030	X	3346	-0-	-684	-0-	3276	3	70	9	N	64	4	8			195
04	3900	X	3158	-0-	-742	-0-	3084	3	74	9	N	67	181	1	2	8	79
05	4030	X	3146	-0-	-884	-0-	3078	3	68	9	N	62	4	8			137
06	3570	X	2913	-0-	-657	-0-	2838	3	75	9	N	68	172	1	1	8	32
07	3689	X	2990	-0-	-699	-0-	2914	3	76	9	N	69	7	8			94

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1598	X	1598	-0-	-0-	-0-	592	1	987	3	N	17	8	8			82
							19	9									
03	2068	X	2068	-0-	-0-	-0-	771	1	1264	3	N	30	22	8			90
							33	9									
04	1803	X	1803	-0-	-0-	-0-	803	1	982	3	N	16	9	8			97
							18	9									
05	1585	X	1585	-0-	-0-	-0-	783	1	743	3	N	54	21	8			130
							59	9									
06	2194	X	2194	-0-	-0-	-0-	794	1	1377	3	N	21	9	8			142
							23	9									
*07	2170	X	2170	-0-	-0-	-0-	770	1	1310	3	N	82	30	8			194
							90	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP 639020

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	709	-0-	-159	-0-	709	3			N	-0-					62
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					62
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					62
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					62
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					62
*07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

02	2800	N	1908	-0-	-892	3504	1897	3	11	9	N	10					100
03	3100	N	2172	-0-	-928	2576	2164	3	8	9	N	7					107
04	3000	N	2087	-0-	-913	1663	2087	3			N	-0-					107
05	3100	N	2282	-0-	-818	845	2265	3	17	9	N	15					122
06	3000	N	2167	-0-	-833	12	2158	3	9	9	N	8					130
*07	2217	N	2205	-0-	-12	-0-	2205	3			N	-0-					130

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

02	2688	X	2515	-0-	-173	-0-	2515	3			N	-0-					217
03	2976	X	2749	-0-	-227	-0-	2740	3	9	9	N	8					225
04	2940	X	2683	-0-	-257	-0-	2683	3			N	-0-					225
05	3038	X	2831	-0-	-207	-0-	2831	3			N	-0-					225
06	2940	X	2706	-0-	-234	-0-	2706	3			N	-0-	94	1			131
07	2790	X	2753	-0-	-37	-0-	2753	3			N	-0-					131

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

02	3108	X	2782	-0-	-326	-0-	2779	3	3	9	N	3					162
03	3441	X	3119	-0-	-322	-0-	3119	3			N	-0-					162
04	3210	X	3148	-0-	-62	-0-	3148	3			N	-0-					162
05	3286	X	3234	-0-	-52	-0-	3234	3			N	-0-					162
06	3120	X	3044	-0-	-76	-0-	3044	3			N	-0-	97	1			65
07	3255	X	3129	-0-	-126	-0-	3129	3			N	-0-					65

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

02	1688	N	1688	-0-	-0-	-0-	1682	3	6	9	N	5	193	1			88
03	1718	N	1718	-0-	-0-	-0-	1698	3	20	9	N	18					106
04	1770	N	1628	-0-	-142	-0-	1628	3			N	-0-					106
05	1860	N	1696	-0-	-164	-0-	1693	3	3	9	N	3					109
06	1650	N	1486	-0-	-164	-0-	1463	3	23	9	N	21					130
07	1674	N	1443	-0-	-231	-0-	1434	3	9	9	N	8					138

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

02	5152	X	4901	-0-	-251	-0-	4848	3	53	9	N	48	193	1			166
03	5704	X	5395	-0-	-309	-0-	5339	3	56	9	N	51					217
04	5340	X	5250	-0-	-90	-0-	5175	3	75	9	N	68					285
05	5518	X	5415	-0-	-103	-0-	5310	3	105	9	N	95	190	1			190
06	5310	X	5203	-0-	-107	-0-	5118	3	85	9	N	77	153	1			114
07	5425	X	5258	-0-	-167	-0-	5258	3			N	-0-					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

02	1596	N	1547	-0-	-49	-0-	1547	3			N	-0-					255
03	2015	N	1986	-0-	-29	-0-	1957	3	29	9	N	26					281
04	1521	N	1521	-0-	-0-	-0-	1501	3	20	9	N	18	196	1			103
05	1705	N	1118	-0-	-587	-0-	1118	3			N	-0-					103
06	1920	N	913	-0-	-1007	-0-	904	3	9	9	N	8					111
07	1581	N	908	-0-	-673	-0-	908	3			N	-0-					111

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3635	X	3635	-0-	-0-	-0-	3635	3			N	-0-					179
03	4030	X	3932	-0-	-98	-0-	3925	3	7	9	N	6					185
04	3900	X	3694	-0-	-206	-0-	3638	3	56	9	N	51					236
05	4030	X	3648	-0-	-382	-0-	3597	3	51	9	N	46					282
06	3900	X	3456	-0-	-444	-0-	3425	3	31	9	N	28	197	1			113
07	4030	X	3556	-0-	-474	-0-	3537	3	19	9	N	17					130

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3937	-0-	-291	-0-	3892	3	45	9	N	41					214
03	4681	X	4369	-0-	-312	-0-	4330	3	39	9	N	35					249
04	4260	X	4232	-0-	-28	-0-	4190	3	42	9	N	38	193	1			94
05	4371	X	4336	-0-	-35	-0-	4285	3	51	9	N	46					140
06	4230	X	4000	-0-	-230	-0-	3954	3	46	9	N	42	30	1			152
07	4371	X	4088	-0-	-283	-0-	4067	3	21	9	N	19					171

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1600	-0-	-0-	-0-	1599	3	1	9	N	1					70
03	1829	N	1723	-0-	-106	-0-	1720	3	3	9	N	3					73
04	1710	N	1671	-0-	-39	-0-	1671	3			N	-0-					73
05	1767	N	1673	-0-	-94	-0-	1672	3	1	9	N	1					74
06	1680	N	1611	-0-	-69	-0-	1597	3	14	9	N	13					87
07	1736	N	1662	-0-	-74	-0-	1653	3	9	9	N	8					95

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1551	-0-	-1249	985	1551	3			N	-0-					193
03	2753	N	1768	-0-	-985	-0-	1743	3	25	9	N	23					216
04	1684	N	1684	-0-	-0-	-0-	1662	3	22	9	N	20					236
05	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					236
06	1710	N	1637	-0-	-73	-0-	1637	3			N	-0-	176	1			60
07	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	801	-0-	-543	-0-	795	3	6	9	N	5					222
03	1457	N	1408	-0-	-49	-0-	1397	3	11	9	N	10					232
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					232
05	1303	N	1303	-0-	-0-	-0-	1292	3	11	9	N	10					242
06	1363	N	1363	-0-	-0-	-0-	1335	3	28	9	N	25	191	1			76
*07	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					76

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1835	-0-	-41	-0-	1791	3	44	9	N	40					111
03	2077	N	2018	-0-	-59	-0-	1965	3	53	9	N	48					159
04	1950	N	1902	-0-	-48	-0-	1888	3	14	9	N	13					172
05	2046	N	1980	-0-	-66	-0-	1963	3	17	9	N	15					187
06	1950	N	1864	-0-	-86	-0-	1864	3			N	-0-	102	1			85
07	1953	N	1949	-0-	-4	-0-	1949	3			N	-0-					85

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1540	-0-	-224	-0-	1540	3			N	-0-					146
03	1829	N	1667	-0-	-162	-0-	1667	3			N	-0-					146
04	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-					146
05	1909	N	1909	-0-	-0-	-0-	1903	3	6	9	N	5					151
06	1896	N	1896	-0-	-0-	-0-	1879	3	17	9	N	15	86	1			80
*07	1989	N	1989	-0-	-0-	-0-	1989	3			N	-0-					80

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
PARALLEL ENERGY LP //CONT.// 639020
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2435	-0-	-29	-0-	2380	3	55	9	N	50					293
03	2666	N	2640	-0-	-26	-0-	2600	3	40	9	N	36					329
04	2610	N	2514	-0-	-96	-0-	2466	3	48	9	N	44	188	1			185
05	2697	N	2595	-0-	-102	-0-	2561	3	34	9	N	31					216
06	2550	N	2488	-0-	-62	-0-	2451	3	37	9	N	34					250
07	2604	N	2542	-0-	-62	-0-	2509	3	33	9	N	30	191	1			89

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					30
03	142	N	142	-0-	-0-	-0-	135	3	7	9	N	6					36
04	150	N	98	-0-	-52	-0-	98	3			N	-0-					36
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					36
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					36
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					36

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	654	N	654	-0-	-0-	-0-	629	3	25	9	N	23					174
03	806	N	415	-0-	-391	-0-	397	3	18	9	N	16					190
04	540	N	306	-0-	-234	-0-	259	3	47	9	N	43					233
05	713	N	597	-0-	-116	-0-	569	3	28	9	N	25					258
06	544	N	544	-0-	-0-	-0-	536	3	8	9	N	7	187	1			78
*07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					78

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	691	-0-	-625	-0-	691	3			N	-0-					167
03	1519	N	699	-0-	-820	-0-	699	3			N	-0-					167
04	1110	N	685	-0-	-425	-0-	685	3			N	-0-					167
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					167
06	896	N	896	-0-	-0-	-0-	888	3	8	9	N	7	65	1			109
*07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					109

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	199	-0-	-2153	-0-	198	3	1	9	N	1					347
03	2604	X	426	-0-	-2178	-0-	425	3	1	9	N	1					348
04	1800	X	387	-0-	-1413	-0-	387	3			N	-0-	192	1			156
05	1364	X	245	-0-	-1119	-0-	245	3			N	-0-					156
06	630	X	258	-0-	-372	-0-	254	3	4	9	N	4	125	1			35
07	434	X	361	-0-	-73	-0-	361	3			N	-0-					35

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1302	-0-	-210	-0-	1269	3	33	9	N	30					337
03	1581	N	1557	-0-	-24	-0-	1529	3	28	9	N	25					362
04	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					362
05	1673	N	1673	-0-	-0-	-0-	1647	3	26	9	N	24	185	1			201
06	1685	N	1685	-0-	-0-	-0-	1666	3	19	9	N	17	178	1			40
*07	1751	N	1751	-0-	-0-	-0-	1742	3	9	9	N	8					48

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY 684474
CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	409	-0-	-1579	-0-	409	2			N	-0-					135
03	899	X	227	-0-	-672	-0-	227	2			N	-0-					135
04	570	X	26	-0-	-544	-0-	26	2			N	-0-					135
05	465	N	36	-0-	-429	-0-	36	2			N	-0-					135
06	210	N	41	-0-	-169	-0-	41	2			N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-	70	7			65

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	7396	-0-	4596	9996	7396	2			N	-0-					97
03	3100	N	12	-0-	-3088	6908	12	2			N	-0-					97
04	3000	N	-0-	-0-	-3000	3908					N	-0-					97
05	3908	X	-0-	-0-	-3908	-0-					N	-0-					97
06	2670	X	-0-	-0-	-2670	-0-					N	3					100
07	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					100

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					47
03	434	N	241	-0-	-193	-0-	241	2			N	-0-					47
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					47
05	434	N	188	-0-	-246	-0-	180	2	8	9	N	7					54
*06	392	N	392	-0-	-0-	-0-	348	2	44	9	N	40					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					178
03	881	N	881	-0-	-0-	-0-	853	2	28	9	N	25					203
04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					203
05	868	N	853	-0-	-15	-0-	843	2	10	9	N	9					212
*06	1657	N	1657	-0-	-0-	-0-	1632	2	25	9	N	23					235
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					214
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					214
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					214
05	217	N	198	-0-	-19	-0-	198	2			N	-0-					214
*06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					214
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					64
03	62	N	54	-0-	-8	-0-	54	2			N	-0-					64
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					64
05	62	N	62	-0-	-0-	-0-	59	2	3	9	N	3					67
*06	247	N	247	-0-	-0-	-0-	107	2	140	9	N	127					194
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2992	-0-	-200	-0-	2913	2	79	9	N	72					147
03	3534	X	3232	-0-	-302	-0-	3207	2	25	9	N	23					170
04	3300	X	3110	-0-	-190	-0-	3110	2			N	-0-					170
05	3441	X	3322	-0-	-119	-0-	3309	2	13	9	N	12					182
*06	6690	X	6690	-0-	-0-	-0-	6567	2	123	9	N	112					294
07	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					294

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
QEP ENERGY COMPANY //CONT.// 684474
CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	549	-0-	-11	-0-	338	1	211	2	N	-0-					40
03	620	N	603	-0-	-17	-0-	374	1	229	2	N	-0-					40
04	580	N	580	-0-	-0-	-0-	362	1	218	2	N	-0-					40
05	620	N	601	-0-	-19	-0-	374	1	227	2	N	-0-					40
*06	911	N	911	-0-	-0-	-0-	362	1	446	2	N	94					134
							103	9									
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					60
03	31	N	-0-	-0-	-31	-0-					N	-0-					60
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					60
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					60
*06	251	N	251	-0-	-0-	-0-	106	2	145	9	N	132					192
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					192

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	344	-0-	-20	-0-	340	2	4	9	N	4	183	1			83
03	403	N	380	-0-	-23	-0-	380	2			N	-0-					83
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					83
05	372	N	366	-0-	-6	-0-	360	2	6	9	N	5					88
*06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					88
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

SAMSON LONE STAR, LLC 744737
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	618	-0-	-82	-0-	140	1	478	2	N	-0-					122
03	1812	N	1812	-0-	-0-	-0-	155	1	1613	2	N	40					162
							44	9									
04	1265	N	1265	-0-	-0-	-0-	1247	2	18	9	N	16	155	1			23
05	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					23
06	1740	N	1688	-0-	-52	-0-	1688	2			N	-0-					23
*07	1858	N	1858	-0-	-0-	-0-	1840	2	18	9	N	16					39

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1930	-0-	-310	-0-	952	1	954	2	N	22					282
							24	9									
03	2928	X	2928	-0-	-0-	-0-	1054	1	1851	2	N	21	188	1			115
							23	9									
04	2400	X	2278	-0-	-122	-0-	1020	1	1236	2	N	20					135
							22	9									
05	2250	X	2250	-0-	-0-	-0-	1054	1	1196	2	N	-0-					135
06	2446	N	2446	-0-	-0-	-0-	1020	1	1374	2	N	47					182
							52	9									
07	2356	N	2251	-0-	-105	-0-	927	1	1274	2	N	45	153	1			74
							50	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2602	-0-	-338	-0-	2537	2	65	9	N	59					250
03	3255	X	2881	-0-	-374	-0-	2845	2	36	9	N	33					283
04	3150	X	2800	-0-	-350	-0-	2766	2	34	9	N	31					314
05	3255	X	2853	-0-	-402	-0-	2813	2	40	9	N	36	192	1			158
06	2730	X	2644	-0-	-86	-0-	2610	2	34	9	N	31					189
07	2821	X	2588	-0-	-233	-0-	2	1	2546	2	N	36					225
							40	9									

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2320	-0-	-256	-0-	2297	2	23	9	N	21					138
03	2666	N	2588	-0-	-78	-0-	2566	2	22	9	N	20					158
04	2640	N	2556	-0-	-84	-0-	2525	2	31	9	N	28					186
05	2628	N	2628	-0-	-0-	-0-	2586	2	42	9	N	38					224
06	2490	N	2431	-0-	-59	-0-	2399	2	32	9	N	29					253
07	2635	N	2571	-0-	-64	-0-	2	1	2539	2	N	27					280
							30	9									

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	3702	-0-	-918	-0-	30	1	3661	2	N	10	194	1			192
							11	9									
03	5115	X	4442	-0-	-673	-0-	40	1	4336	2	N	60					252
							66	9									
04	4650	X	4344	-0-	-306	-0-	30	1	4244	2	N	64					316
							70	9									
05	4681	X	4487	-0-	-194	-0-	30	1	4407	2	N	45	184	1			177
							50	9									
06	4410	X	4159	-0-	-251	-0-	25	1	4090	2	N	40					217
							44	9									
07	4495	X	3853	-0-	-642	-0-	3	1	3807	2	N	39					256
							43	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	215					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1022	-0-	-154	-0-	1022	2			N	-0-					-0-
03	1395	N	1090	-0-	-305	-0-	1090	2			N	-0-					-0-
04	1290	N	1055	-0-	-235	-0-	1055	2			N	-0-					-0-
05	1147	N	1026	-0-	-121	-0-	1026	2			N	-0-					-0-
06	1050	N	1013	-0-	-37	-0-	1013	2			N	-0-					-0-
07	1085	N	897	-0-	-188	-0-	897	2			N	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	#	1023	-0-	-657	-0-	1023	2			N	-0-					161
03	1860	#	1615	-0-	-245	-0-	1608	2	7	9	N	6					167
04	1896	R	1896	-0-	-0-	-0-	1883	2	13	9	N	12					179
05	2196	R	2196	-0-	-0-	-0-	2168	2	28	9	N	25					204
06	1560	#	1540	-0-	-20	-0-	1540	3			N	-0-					204
07	1953	#	614	-0-	-1339	-0-	614	3			N	-0-					204

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REDDING WELL #: 1 RRCID -> 102137 COMPL. DATE 04/05/1982 TOTAL DEPTH 13896 PERF.13416 - 13430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	458	-0-	-102	-0-	458	2			N	-0-					-0-
03	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
04	780	N	530	-0-	-250	-0-	530	2			N	-0-					-0-
05	496	N	399	-0-	-97	-0-	399	2			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	2			N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LINN OPERATING, INC. 501545
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	#	16	-0-	-40	-0-	12	1	4	2	N	-0-					168
03	62	#	6	-0-	-56	-0-	2	1	4	2	N	-0-					168
04	30	#	9	-0-	-21	-0-	4	1	5	2	N	-0-					168
05	31	#	15	-0-	-16	-0-	10	1	5	2	N	-0-					168
06	30	#	14	-0-	-16	-0-	8	1	6	2	N	-0-					168
07	31	#	10	-0-	-21	-0-	6	1	4	2	N	-0-					168

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	251	-0-	-393	-0-	28	1	223	2	N	-0-					90
03	1036	N	1036	-0-	-0-	-0-	31	1	950	2	N	50					140
							55	9									
04	1053	N	1053	-0-	-0-	-0-	30	1	1012	2	N	10					150
							11	9									
05	883	N	883	-0-	-0-	-0-	31	1	852	2	N	-0-					150
06	990	N	605	-0-	-385	-0-	30	1	575	2	N	-0-					150
07	1085	N	244	-0-	-841	-0-	31	1	213	2	N	-0-					150

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	36	-0-	-132	-0-	3	1	33	2	N	-0-					199
03	124	N	28	-0-	-96	-0-	1	1	27	2	N	-0-					199
04	576	N	576	-0-	-0-	-0-	30	1	546	2	N	-0-					199
05	401	N	401	-0-	-0-	-0-	22	1	379	2	N	-0-					199
06	456	N	456	-0-	-0-	-0-	42	1	414	2	N	-0-					199
07	589	N	116	-0-	-473	-0-	6	1	110	2	N	-0-					199

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0-	-0-	45	1	576	2	N	-0-					143
03	552	N	552	-0-	-0-	-0-	27	1	525	2	N	-0-					143
04	720	N	338	-0-	-382	-0-	18	1	320	2	N	-0-					143
05	682	N	367	-0-	-315	-0-	20	1	347	2	N	-0-					143
06	540	N	162	-0-	-378	-0-	15	1	147	2	N	-0-					143
*07	373	N	373	-0-	-0-	-0-	19	1	354	2	N	-0-					143

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					97

TANDY WELL #: 1300 RRCID -> 110798 COMPL. DATE 12/05/1983 TOTAL DEPTH 10350 PERF. 9008 - 9020

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

*01	136834	X	126094	-0-	-10740	-0-	124608	2	1486	9	N	1351	1366	1			123
02	111888	X	110207	-0-	-1681	-0-	109004	2	1203	9	N	1094	1059	1			158
03	125333	X	112621	-0-	-12712	-0-	111442	2	1179	9	N	1072	1120	1			110
04	123604	X	123604	-0-	-0-	-0-	122185	2	1419	9	N	1290	1310	1			90
05	126108	X	119023	-0-	-7085	-0-	117773	2	1250	9	N	1136	1065	1			161
06	115293	X	115293	-0-	-0-	-0-	114357	2	936	9	N	851	910	1			102
*07	111380	X	111380	-0-	-0-	-0-	110331	2	1049	9	N	954	958	1			98

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

*01	38324	X	38324	-0-	-0-	-0-	42	1	37461	2	N	746	770	1			63
							821	9											
02	33817	X	33817	-0-	-0-	-0-	567	1	32570	2	N	615	579	1			99
							3	4	677	9									
03	0	W	34292	-0-	34292	34292	614	1	33293	2	N	346	382	1			63
							4	4	381	9									
04	68860	X	34568	-0-	-34292	-0-	646	1	33325	2	N	539	365	1			237
							4	4	593	9									
05	35239	X	35239	-0-	-0-	-0-	669	1	34023	2	N	494	518	1	121	5	92
							4	4	543	9									
*06	31414	X	31414	-0-	-0-	-0-	560	1	30485	2	N	333	192	1			233
							3	4	366	9									
*07	32132	X	32132	-0-	-0-	-0-	547	1	31187	2	N	359	536	1			56
							3	4	395	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60564	X	52562	-0-	-8002	-0-	559	1	51422	2	N	525	559	1			74
							3	4	578	9							
03	66061	X	52921	-0-	-13140	-0-	567	1	51730	2	N	564	562	1			76
							4	4	620	9							
04	62370	X	58307	-0-	-4063	-0-	639	1	57276	2	N	354	378	1			52
							3	4	389	9							
05	62527	X	58391	-0-	-4136	-0-	658	1	56898	2	N	755	729	1			78
							4	4	831	9							
06	64980	X	50838	-0-	-14142	-0-	553	1	49868	2	N	376	373	1			81
							3	4	414	9							
07	60264	X	50617	-0-	-9647	-0-	549	1	49702	2	N	330	358	1			53
							3	4	363	9							

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

02	28028	X	1441	-0-	-26587	-0-	1440	2	1	9	N	1					102
03	14322	X	532	-0-	-13790	-0-	508	2	24	9	N	22					124
04	4920	X	-0-	-0-	-4920	-0-					N	4					128
05	8626	X	8626	-0-	-0-	-0-	8574	2	52	9	N	47					175
06	1633	X	1633	-0-	-0-	-0-	1546	2	87	9	N	79					254
07	1581	X	31	-0-	-1550	-0-	6	2	25	9	N	23					277

CHESAPEAKE OPERATING, INC. 147715
FLOWERS 78 WELL #: 5H RRCID -> 264375 COMPL. DATE 09/15/2011 TOTAL DEPTH 10600 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

02	2352	N	1035	-0-	-1317	-0-	1035	2			N	-0-					51
03	2707	N	2707	-0-	-0-	-0-	2154	2	553	9	N	503					554
04	2490	N	2416	-0-	-74	-0-	2181	2	235	9	N	214	360	1			408
05	2435	N	2435	-0-	-0-	-0-	2172	2	263	9	N	239	520	1			127
06	2520	N	1907	-0-	-613	-0-	1808	2	99	9	N	90	178	1			39
07	2511	N	2156	-0-	-355	-0-	1936	2	220	9	N	200					239

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

02	65156	X	48712	-0-	-16444	-0-	47710	2	1002	9	N	911	898	1			460
03	72137	X	51205	-0-	-20932	-0-	51146	2	59	9	N	54					514
04	69810	X	51662	-0-	-18148	-0-	51574	2	88	9	N	80	180	1			414
05	63705	X	51666	-0-	-12039	-0-	51657	2	9	9	N	8	154	1			268
06	58080	X	47424	-0-	-10656	-0-	45845	2	1579	9	N	1435	1248	1			455
07	53940	X	49439	-0-	-4501	-0-	47008	2	2431	9	N	2210	1949	1			716

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795

SUTTER'S MILLS WELL #: 170 RRCID -> 245467 COMPL. DATE 08/15/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33908	X	30296	-0-	-3612	-0-	30184	3	112	9	N	102					262
03	0	W	29876	-0-	29876	29876	29823	3	53	9	N	48					310
04	0	W	27572	-0-	27572	57448	27505	3	67	9	N	61	191	1			180
05	0	W	28133	-0-	28133	85581	28133	3			N	-0-					180
06	0	W	27764	-0-	27764	113345	27681	3	83	9	N	75	188	1			67
07	0	W	28119	-0-	28119	141464	28000	3	119	9	N	108					175

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18928	X	16052	-0-	-2876	-0-	15641	2	411	9	N	374	199	1			287
03	20429	X	17522	-0-	-2907	-0-	17441	2	81	9	N	74					361
04	19290	X	17945	-0-	-1345	-0-	17656	2	289	9	N	263	398	1			226
05	19468	X	17491	-0-	-1977	-0-	17264	2	227	9	N	206	193	1			239
06	16830	X	16725	-0-	-105	-0-	16535	2	190	9	N	173	199	1			213
07	17391	X	17161	-0-	-230	-0-	17150	2	11	9	N	10					223

SUTTER'S MILL "A" WELL #: 171 RRCID -> 253426 COMPL. DATE 01/20/2009 TOTAL DEPTH 11350 PERF.10062 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	1509	-0-	-3223	-0-	1488	3	21	9	N	19	193	1			87
03	5239	X	1680	-0-	-3559	-0-	1655	3	25	9	N	23					110
04	3690	X	1430	-0-	-2260	-0-	1430	3			N	-0-					110
05	1984	X	1421	-0-	-563	-0-	1404	3	17	9	N	15					125
06	1710	X	1210	-0-	-500	-0-	1190	3	20	9	N	18					143
07	1674	X	1275	-0-	-399	-0-	1246	3	29	9	N	26					169

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	2019	-0-	-1817	-0-	1718	3	301	9	N	274	354	1			239
03	3286	X	1962	-0-	-1324	-0-	1673	3	289	9	N	263	345	1			157
04	2700	X	1731	-0-	-969	-0-	1461	3	270	9	N	245	180	1			222
05	2511	X	1661	-0-	-850	-0-	1397	3	264	9	N	240	178	1			284
06	1950	X	1580	-0-	-370	-0-	1307	3	273	9	N	248	358	1			174
07	1798	N	1531	-0-	-267	-0-	1258	3	273	9	N	248	175	1			247

RUSSELL WELL #: 1075 RRCID -> 254351 COMPL. DATE 08/05/2009 TOTAL DEPTH 10575 PERF.10070 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	X	-0-	-0-	-1792	-0-					N	25					125
03	2356	X	1646	-0-	-710	-0-	1607	3	39	9	N	35					160
04	2753	X	2753	-0-	-0-	-0-	2713	3	40	9	N	36					196
05	2356	X	1296	-0-	-1060	-0-	1278	3	18	9	N	16					212
06	1590	X	1376	-0-	-214	-0-	1337	3	39	9	N	35					247
07	2852	X	1729	-0-	-1123	-0-	1692	3	37	9	N	34					281

EWING WELL #: 174 RRCID -> 254357 COMPL. DATE 06/03/2009 TOTAL DEPTH 10470 PERF.10054 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	16					306
03	837	N	679	-0-	-158	-0-	657	3	22	9	N	20	186	1			140
04	1253	N	1253	-0-	-0-	-0-	1165	3	88	9	N	80					220
05	679	N	679	-0-	-0-	-0-	650	3	29	9	N	26					246
06	660	N	172	-0-	-488	-0-	171	3	1	9	N	1					247
07	1085	N	696	-0-	-389	-0-	679	3	17	9	N	15					262

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8820	X	8748	-0-	-72	-0-	8727	2	21	9	N	19	178	1			65
03	9765	X	9219	-0-	-546	-0-	9190	2	29	9	N	26					91
04	9510	X	8772	-0-	-738	-0-	8717	2	55	9	N	50					141
05	9827	X	8551	-0-	-1276	-0-	8441	2	110	9	N	100					241
06	9510	X	7074	-0-	-2436	-0-	7051	2	23	9	N	21	168	1			94
07	9672	X	8235	-0-	-1437	-0-	8123	2	112	9	N	102					196

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	214116	X	165571	-0-	-48545	-0-	164420	2	1151	9	N	1046	1009	1			220
03	230051	X	175852	-0-	-54199	-0-	174706	2	1146	9	N	1042	982	1			280
04	205290	X	161871	-0-	-43419	-0-	160789	2	1082	9	N	984	1153	1			111
05	200663	X	156408	-0-	-44255	-0-	155294	2	1114	9	N	1013	789	1			335
06	180060	X	140119	-0-	-39941	-0-	139327	2	792	9	N	720	779	1			276
07	183303	X	135714	-0-	-47589	-0-	135635	2	79	9	N	72					348

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117544	X	89587	-0-	-27957	-0-	88844	2	743	9	N	675	583	1			330
03	130138	X	94267	-0-	-35871	-0-	93406	2	861	9	N	783	789	1			324
04	115290	X	76236	-0-	-39054	-0-	75480	2	756	9	N	687	761	1			250
05	115475	X	86724	-0-	-28751	-0-	85948	2	776	9	N	705	580	1			375
06	97500	X	73881	-0-	-23619	-0-	73179	2	702	9	N	638	806	1			207
07	99200	X	75079	-0-	-24121	-0-	75003	2	76	9	N	69					276

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3175	-0-	-661	-0-	3097	2	78	9	N	71	184	1			151
03	3968	X	3727	-0-	-241	-0-	3617	2	110	9	N	100					251
04	4255	X	4255	-0-	-0-	-0-	4039	2	216	9	N	196	197	1			250
05	4338	X	4338	-0-	-0-	-0-	4202	2	136	9	N	124	197	1			177
06	3612	X	3612	-0-	-0-	-0-	3487	2	125	9	N	114	189	1			102
07	4402	X	4246	-0-	-156	-0-	4103	2	143	9	N	130					232

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31136	X	29735	-0-	-1401	-0-	29467	2	268	9	N	244	196	1			391
03	32395	X	30576	-0-	-1819	-0-	30320	2	256	9	N	233	199	1			425
04	31643	X	31643	-0-	-0-	-0-	31106	2	537	9	N	488	575	1			338
05	32922	X	29425	-0-	-3497	-0-	29118	2	307	9	N	279	386	1			231
06	31860	X	26037	-0-	-5823	-0-	25836	2	201	9	N	183	198	1			216
07	32922	X	27922	-0-	-5000	-0-	27784	2	138	9	N	125					341

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	99703	-0-	99703	5942262	99487	2	216	9	N	196	197	1			535
03	6044288	X	102026	-0-	-5942262	-0-	101689	2	337	9	N	306	397	1			444
04	122490	X	88431	-0-	-34059	-0-	87735	2	696	9	N	633	567	1			510
05	119753	X	82995	-0-	-36758	-0-	82574	2	421	9	N	383	595	1			298
06	109410	X	71495	-0-	-37915	-0-	71070	2	425	9	N	386	398	1			286
07	110391	X	49097	-0-	-61294	-0-	49018	2	79	9	N	72					358

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26376	X	17176	-0-	-9200	-0-	17059	2	117	9	N	106	196	1			269
03	27993	X	17124	-0-	-10869	-0-	16995	2	129	9	N	117	179	1			207
04	23820	X	16033	-0-	-7787	-0-	15917	2	116	9	N	105					312
05	23250	X	11380	-0-	-11870	-0-	11316	2	64	9	N	58	184	1			186
06	19080	X	8878	-0-	-10202	-0-	8771	2	107	9	N	97					283
07	19003	X	7017	-0-	-11986	-0-	6956	2	61	9	N	55					338

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	50764	X	40125	-0-	-10639	-0-	39751	2	374	9	N	340	198	1			443
03	54653	X	43882	-0-	-10771	-0-	43469	2	413	9	N	375	385	1			433
04	49800	X	41827	-0-	-7973	-0-	41221	2	606	9	N	551	582	1			402
05	48701	X	41269	-0-	-7432	-0-	40694	2	575	9	N	523	587	1			338
06	43290	X	37712	-0-	-5578	-0-	37220	2	492	9	N	447	383	1			402
07	44423	X	38298	-0-	-6125	-0-	38298	2			N	-0-					402

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	23576	X	17036	-0-	-6540	-0-	16389	2	647	9	N	588	545	1	360
03	25326	X	25326	-0-	-0-	-0-	24510	2	816	9	N	742	781	1	321
04	25356	X	25356	-0-	-0-	-0-	24485	2	871	9	N	792	770	1	343
05	21018	X	20124	-0-	-894	-0-	19386	2	738	9	N	671	758	1	256
06	24510	X	11547	-0-	-12963	-0-	11064	2	483	9	N	439	384	1	311
07	26195	X	15344	-0-	-10851	-0-	15230	2	114	9	N	104			415

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

02	44548	X	38229	-0-	-6319	-0-	38000	2	229	9	N	208	199	1	614
03	47647	X	40958	-0-	-6689	-0-	40957	2	1	9	N	1			615
04	44490	X	38978	-0-	-5512	-0-	38937	2	41	9	N	37	386	1	266
05	44547	X	38536	-0-	-6011	-0-	38237	2	299	9	N	272	189	1	349
06	40620	X	36437	-0-	-4183	-0-	36233	2	204	9	N	185	192	1	342
07	41974	X	36067	-0-	-5907	-0-	36067	2			N	-0-			342

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

02	130060	X	111105	-0-	-18955	-0-	110782	2	323	9	N	294	203	1	441
03	0	W	117651	-0-	117651	117651	117535	2	116	9	N	105			546
04	0	W	97061	-0-	97061	214712	96036	2	1025	9	N	932	1131	1	347
05	329836	X	115124	-0-	-214712	-0-	113962	2	1162	9	N	1056	919	1	484
06	124050	X	99959	-0-	-24091	-0-	98796	2	1163	9	N	1057	1103	1	438
07	123008	X	99981	-0-	-23027	-0-	99172	2	809	9	N	735	719	1	454

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

02	0	Z	127711	-0-	127711	2370582	126483	3	1228	9	N	1116	1207	1	389
*03	2507941	X	137359	-0-	-2370582	-0-	136852	3	507	9	N	461	195	1	655
*04	165568	X	165568	-0-	-0-	-0-	163563	3	2005	9	N	1823	1833	1	645
*05	194230	X	194230	-0-	-0-	-0-	192534	3	1696	9	N	1542	1696	1	491
*06	168359	X	168359	-0-	-0-	-0-	166433	3	1926	9	N	1751	1673	1	569
*07	136359	X	136359	-0-	-0-	-0-	134918	3	1441	9	N	1310	1470	1	409

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

02	10475	X	10475	-0-	-0-	-0-	10346	2	129	9	N	117			142
03	11386	X	11386	-0-	-0-	-0-	11251	2	135	9	N	123	195	1	70
04	10196	X	10196	-0-	-0-	-0-	10049	2	147	9	N	134			204
05	8784	X	8784	-0-	-0-	-0-	8662	2	122	9	N	111	193	1	122
06	7530	X	7171	-0-	-359	-0-	7061	2	110	9	N	100			222
07	7781	X	5122	-0-	-2659	-0-	5122	2			N	-0-			222

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

02	2268	X	1596	-0-	-672	-0-	31	1	1563	2	N	-0-			17
							2	4							
03	2480	X	1949	-0-	-531	-0-	39	1	1908	2	N	-0-			17
							2	4							
04	2400	X	1817	-0-	-583	-0-	35	1	1780	2	N	-0-			17
							2	4							
05	2480	X	1703	-0-	-777	-0-	52	1	1649	2	N	-0-			17
							2	4							
06	1890	X	1872	-0-	-18	-0-	35	1	1836	2	N	-0-			17
							1	4							
07	1953	X	1897	-0-	-56	-0-	36	1	1860	2	N	-0-			17
							1	4							

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1403	-0-	-333	-0-	1403	3			N	-0-					62
03	1922	X	1517	-0-	-405	-0-	1517	3			N	-0-					62
04	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					62
05	1550	X	1245	-0-	-305	-0-	1245	3			N	-0-					62
06	1500	X	1120	-0-	-380	-0-	1120	3			N	-0-					62
07	1550	X	1203	-0-	-347	-0-	1203	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					126
03	155	N	-0-	-0-	-155	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	1					127
05	155	N	-0-	-0-	-155	-0-					N	-0-					127
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					127
07	0	N	-0-	-0-	-0-	-0-					N	-0-					127

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SAMSON LONE STAR, LLC 744737
PAYNE -A- WELL #: 1 RRCID -> 064657 COMPL. DATE N/A TOTAL DEPTH 9810 PERF. 9721 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					7
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					7
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					7
05	527	N	524	-0-	-3	-0-	524	2			N	-0-					7
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					7
07	527	N	524	-0-	-3	-0-	524	2			N	-0-					7

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					299
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					299

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. //CONT.// 008716
TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

02	28	N	17	-0-	-11	-0-	17	2			N	-0-					84
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					84
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					84
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					84
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					84
*07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					84

MCMORDIE 89 WELL #: 1089 RRCID -> 083698 COMPL. DATE 05/09/1978 TOTAL DEPTH 9650 PERF. 9159 - 9218

02	728	N	728	-0-	-0-	-0-	711	2	17	9	N	15					53
03	1071	N	1071	-0-	-0-	-0-	1054	2	17	9	N	15					68
04	1376	N	1376	-0-	-0-	-0-	1346	2	30	9	N	27					95
05	1317	N	1317	-0-	-0-	-0-	1287	2	30	9	N	27					122
06	1055	N	1055	-0-	-0-	-0-	1036	2	19	9	N	17					139
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					139

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

02	2016	N	1833	-0-	-183	-0-	1761	2	72	9	N	65	192	1			341
03	2263	N	1641	-0-	-622	-0-	1613	2	28	9	N	25					366
04	2040	N	1380	-0-	-660	-0-	1328	2	52	9	N	47	187	1			226
05	2015	N	1376	-0-	-639	-0-	1343	2	33	9	N	30					256
06	1590	N	1287	-0-	-303	-0-	1263	2	24	9	N	22	176	1			102
07	1426	N	1369	-0-	-57	-0-	1319	2	50	9	N	45					147

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

02	1571	N	1571	-0-	-0-	-0-	1568	2	3	9	N	3					92
03	1798	N	1335	-0-	-463	-0-	1335	2			N	-0-					92
04	1410	N	1368	-0-	-42	-0-	1368	2			N	-0-					92
05	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					92
06	1290	N	1254	-0-	-36	-0-	1254	2			N	-0-					92
07	1426	N	1	-0-	-1425	-0-	1	2			N	-0-					92

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

02	3264	X	3264	-0-	-0-	-0-	287	1	2977	2	N	-0-					122
03	3151	X	3151	-0-	-0-	-0-	236	1	2915	2	N	-0-					122
04	3731	X	3731	-0-	-0-	-0-	240	1	3489	2	N	2					124
							2	9									
05	3158	X	3158	-0-	-0-	-0-	332	1	2826	2	N	-0-					124
06	3613	X	3613	-0-	-0-	-0-	331	1	3282	2	N	-0-					124
*07	2145	X	2145	-0-	-0-	-0-	188	1	1957	2	N	-0-					124

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2975	-0-	-385	-0-	2880	2	95	9	N	86					496
03	3565	X	2814	-0-	-751	-0-	2766	2	48	9	N	44					540
04	3450	X	3082	-0-	-368	-0-	3019	2	63	9	N	57	374	1			223
05	3617	X	3617	-0-	-0-	-0-	3541	2	76	9	N	69					292
06	3360	X	3327	-0-	-33	-0-	3280	2	47	9	N	43	178	1			157
*07	3464	X	3464	-0-	-0-	-0-	3375	2	89	9	N	81					238

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

02	34132	X	18766	-0-	-15366	-0-	824	1	17350	2	N	538	548	1			329
							592	9									
03	37462	X	37462	-0-	-0-	-0-	1041	1	35213	2	N	1098	1119	1			308
							1208	9									
04	32310	X	26202	-0-	-6108	-0-	976	1	24545	2	N	619	726	1			201
							681	9									
05	38540	X	38540	-0-	-0-	-0-	748	1	36734	2	N	962	739	1			424
							1058	9									
06	30972	X	30972	-0-	-0-	-0-	1044	1	29080	2	N	771	728	1			467
							848	9									
*07	36749	X	36749	-0-	-0-	-0-	1018	1	34787	2	N	858	740	1			585
							944	9									

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

02	476	N	459	-0-	-17	-0-	6	1	445	3	N	5					161
							2	4	6	9							
03	0	W	396	-0-	396	396	4	1	389	3	N	-0-					161
							3	4									
04	0	W	625	-0-	625	1021	7	1	616	3	N	-0-					161
							2	4									
05	0	W	789	-0-	789	1810	11	1	776	3	N	-0-					161
							2	4									
*06	0	W	722	-0-	722	2532	10	1	711	3	N	-0-	10	5			151
							1	4									
*07	1500	N	758	-0-	-742	1790	10	1	747	3	N	-0-	134	1			17
							1	4									

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

02	58	N	58	-0-	-0-	-0-	7	1	49	3	N	-0-					181
							2	4									
03	54	N	54	-0-	-0-	-0-	3	1	48	3	N	-0-					181
							3	4									
04	30	N	2	-0-	-28	-0-	2	4			N	-0-					181
05	167	N	167	-0-	-0-	-0-	7	1	158	3	N	-0-					181
							2	4									
06	60	N	57	-0-	-3	-0-	2	1	54	3	N	-0-					181
							1	4									
*07	157	N	157	-0-	-0-	-0-	5	1	151	3	N	-0-	100	5			81
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 2086 RRCID -> 063192 COMPL. DATE 07/24/1975 TOTAL DEPTH 9800 PERF. 8974 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	393	N	393	-0-	-0-	-0-	30	1	361	3	N	-0-					20
							2	4									
03	403	N	67	-0-	-336	-0-	6	1	59	3	N	-0-					20
							2	4									
04	300	N	170	-0-	-130	-0-	7	1	161	3	N	-0-					20
							2	4									
05	434	N	268	-0-	-166	-0-	13	1	253	3	N	-0-					20
							2	4									
06	60	N	1	-0-	-59	-0-	1	4			N	-0-					20
07	186	N	1	-0-	-185	-0-	1	4			N	-0-					20

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

02	1	N	-0-	-0-	-1	-0-					N	-0-					72
03	2	N	-0-	-0-	-2	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					72
06	408	N	408	-0-	-0-	-0-	13	1	394	3	N	-0-					72
							1	4									
*07	354	N	354	-0-	-0-	-0-	13	1	340	3	N	-0-					72
							1	4									

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

02	196	N	164	-0-	-32	-0-	11	1	151	3	N	-0-					12
							2	4									
03	0	W	110	-0-	110	110	2	1	106	3	N	-0-					12
							2	4									
04	0	W	189	-0-	189	299	4	1	183	3	N	-0-					12
							2	4									
05	0	W	207	-0-	207	506	8	1	197	3	N	-0-					12
							2	4									
06	0	W	182	-0-	182	688	7	1	174	3	N	-0-					12
							1	4									
*07	896	N	208	-0-	-688	-0-	7	1	189	3	N	10					22
							1	4	11	9							

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1343	-0-	-113	-0-	67	1	1237	3	N	34					192
							2	4	37	9							
03	1891	N	1153	-0-	-738	-0-	17	1	1105	3	N	26					218
							2	4	29	9							
04	1440	N	1360	-0-	-80	-0-	22	1	1328	3	N	7					225
							2	4	8	9							
05	1739	N	1739	-0-	-0-	-0-	41	1	1681	3	N	14					239
							2	4	15	9							
06	1616	N	1616	-0-	-0-	-0-	25	1	1538	3	N	47	185	1			101
							1	4	52	9							
*07	1528	N	1528	-0-	-0-	-0-	22	1	1502	3	N	3					104
							1	4	3	9							

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	265	-0-	-15	-0-	265	2			N	-0-					40
03	450	N	450	-0-	-0-	-0-	409	2	41	9	N	37					77
04	390	N	364	-0-	-26	-0-	355	2	9	9	N	8					85
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					85
06	450	N	315	-0-	-135	-0-	313	2	2	9	N	2					87
07	372	N	328	-0-	-44	-0-	326	2	2	9	N	2					89

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	359	-0-	-33	-0-	8	1	349	3	N	-0-					92
							2	4									
03	413	N	413	-0-	-0-	-0-	9	1	401	3	N	-0-					92
							3	4									
04	407	N	407	-0-	-0-	-0-	8	1	397	3	N	-0-					92
							2	4									
05	426	N	426	-0-	-0-	-0-	7	1	417	3	N	-0-					92
							2	4									
06	390	N	384	-0-	-6	-0-	7	1	376	3	N	-0-					92
							1	4									
07	434	N	376	-0-	-58	-0-	8	1	367	3	N	-0-					92
							1	4									

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	3	1	179	3	N	-0-					30
							2	4									
03	124	N	90	-0-	-34	-0-	2	1	86	3	N	-0-					30
							2	4									
04	253	N	253	-0-	-0-	-0-	8	1	243	3	N	-0-					30
							2	4									
05	800	N	800	-0-	-0-	-0-	12	1	786	3	N	-0-					30
							2	4									
06	477	N	477	-0-	-0-	-0-	6	1	470	3	N	-0-					30
							1	4									
*07	500	N	500	-0-	-0-	-0-	7	1	492	3	N	-0-					30
							1	4									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	511	N	511	-0-	-0-	-0-	6	1	503	3	N	-0-					156
							2	4									
03	651	N	561	-0-	-90	-0-	5	1	533	3	N	19					175
							2	4	21	9							
04	655	N	655	-0-	-0-	-0-	6	1	647	3	N	-0-					175
							2	4									
05	782	N	782	-0-	-0-	-0-	9	1	771	3	N	-0-					175
							2	4									
06	665	N	665	-0-	-0-	-0-	6	1	628	3	N	27					202
							1	4	30	9							
*07	728	N	728	-0-	-0-	-0-	6	1	721	3	N	-0-	4	5			198
							1	4									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	616	-0-	-56	-0-	14	1	600	3	N	-0-					45
							2	4									
03	713	N	307	-0-	-406	-0-	5	1	300	3	N	-0-					45
							2	4									
04	789	N	789	-0-	-0-	-0-	20	1	767	3	N	-0-					45
							2	4									
05	997	N	997	-0-	-0-	-0-	21	1	974	3	N	-0-					45
							2	4									
06	806	N	806	-0-	-0-	-0-	12	1	793	3	N	-0-					45
							1	4									
07	806	N	778	-0-	-28	-0-	13	1	764	3	N	-0-					45
							1	4									

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	661	-0-	-543	-0-	659	3	2	9	N	2					20
03	0	W	580	-0-	580	580	580	3			N	-0-					20
04	0	W	680	-0-	680	1260	674	3	6	9	N	5					25
05	0	W	731	-0-	731	1991	727	3	4	9	N	4					29
06	0	W	561	-0-	561	2552	561	3			N	-0-					29
*07	1500	N	550	-0-	-950	1602	550	3			N	-0-					29

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					181
03	279	N	77	-0-	-202	-0-	77	3			N	-0-					181
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					181
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					181
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					181
07	93	N	-0-	-0-	-93	-0-					N	-0-	5	5			176

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1307	-0-	-9	-0-	18	1	1280	3	N	6					66
							2	4	7	9							
03	0	W	1210	-0-	1210	1210	16	1	1167	3	N	23					89
							2	4	25	9							
04	0	W	1475	-0-	1475	2685	20	1	1451	3	N	2					91
							2	4	2	9							
05	0	W	1696	-0-	1696	4381	26	1	1635	3	N	30					121
							2	4	33	9							
06	0	W	1502	-0-	1502	5883	21	1	1471	3	N	8					129
							1	4	9	9							
*07	1500	N	1526	-0-	26	5909	20	1	1503	3	N	2					131
							1	4	2	9							

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

02	476	N	419	-0-	-57	-0-	404	3	15	9	N	14					54
03	527	N	406	-0-	-121	-0-	406	3			N	-0-					54
04	573	N	573	-0-	-0-	-0-	573	3			N	-0-					54
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					54
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					54
*07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					54

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

02	924	N	842	-0-	-82	-0-	13	1	805	3	N	20					102
							2	4	22	9							
03	992	N	842	-0-	-150	-0-	10	1	830	3	N	-0-					102
							2	4									
04	990	N	914	-0-	-76	-0-	13	1	899	3	N	-0-					102
							2	4									
05	1146	N	1146	-0-	-0-	-0-	17	1	1104	3	N	21					123
							2	4	23	9							
06	1063	N	1063	-0-	-0-	-0-	17	1	1045	3	N	-0-					123
							1	4									
*07	1124	N	1124	-0-	-0-	-0-	18	1	1061	3	N	40					163
							1	4	44	9							

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

02	1234	N	1234	-0-	-0-	-0-	23	1	1133	3	N	69					81
							2	4	76	9							
03	1674	N	1223	-0-	-451	-0-	19	1	1184	3	N	16					97
							2	4	18	9							
04	1353	N	1353	-0-	-0-	-0-	24	1	1308	3	N	17					114
							2	4	19	9							
05	1774	N	1774	-0-	-0-	-0-	33	1	1713	3	N	24					138
							2	4	26	9							
*06	1333	N	1333	-0-	-0-	-0-	21	1	1235	3	N	69	183	1			24
							1	4	76	9							
07	1395	N	1220	-0-	-175	-0-	19	1	1182	3	N	16					40
							1	4	18	9							

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	743	-0-	-321	-0-	12	1	692	3	N	34					195
							2	4	37	9							
03	1178	N	508	-0-	-670	-0-	7	1	499	3	N	-0-					195
							2	4									
04	1145	N	1145	-0-	-0-	-0-	15	1	1120	3	N	7	197	1			5
							2	4	8	9							
05	1374	N	1374	-0-	-0-	-0-	19	1	1336	3	N	15					20
							2	4	17	9							
06	1276	N	1276	-0-	-0-	-0-	15	1	1158	3	N	93					113
							1	4	102	9							
*07	1181	N	1181	-0-	-0-	-0-	14	1	1091	3	N	68					181
							1	4	75	9							

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

02	1401	N	1401	-0-	-0-	-0-	1373	3	28	9	N	25	189	1			7
03	1519	N	1166	-0-	-353	-0-	1166	3			N	-0-					7
04	1402	N	1402	-0-	-0-	-0-	1372	3	30	9	N	27					34
05	2090	N	2090	-0-	-0-	-0-	2016	3	74	9	N	67					101
06	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					101
*07	1756	N	1756	-0-	-0-	-0-	1690	3	66	9	N	60					161

MCMORDIE WELL #: 6087 RRCID -> 164663 COMPL. DATE 06/20/1997 TOTAL DEPTH 10350 PERF. 9978 - 10058

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

02	1797	N	1797	-0-	-0-	-0-	39	1	1745	3	N	10					13
							2	4	11	9							
03	1922	N	1554	-0-	-368	-0-	32	1	1520	3	N	-0-					13
							2	4									
04	1860	N	1705	-0-	-155	-0-	35	1	1638	3	N	27					40
							2	4	30	9							
05	2356	N	2356	-0-	-0-	-0-	53	1	2301	3	N	-0-					40
							2	4									
06	2126	N	2126	-0-	-0-	-0-	42	1	2061	3	N	20					60
							1	4	22	9							
*07	1933	N	1933	-0-	-0-	-0-	35	1	1849	3	N	44					104
							1	4	48	9							

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1318	-0-	-278	-0-	22	1	1259	3	N	32					158
							2	4	35	9							
03	1178	N	643	-0-	-535	-0-	37	1	604	3	N	-0-					158
							2	4									
04	1598	N	1598	-0-	-0-	-0-	20	1	1557	3	N	17					175
							2	4	19	9							
05	2510	N	2510	-0-	-0-	-0-	35	1	2460	3	N	12	180	1			7
							2	4	13	9							
06	1713	N	1713	-0-	-0-	-0-	21	1	1677	3	N	13					20
							1	4	14	9							
*07	1982	N	1982	-0-	-0-	-0-	24	1	1913	3	N	40					60
							1	4	44	9							

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1210	-0-	-22	-0-	20	1	1142	3	N	42	193	1			19
							2	4	46	9							
03	1519	N	1129	-0-	-390	-0-	17	1	1110	3	N	-0-					19
							2	4									
04	1425	N	1425	-0-	-0-	-0-	24	1	1386	3	N	12					31
							2	4	13	9							
05	2052	N	2052	-0-	-0-	-0-	38	1	2012	3	N	-0-					31
							2	4									
06	1746	N	1746	-0-	-0-	-0-	28	1	1629	3	N	80					111
							1	4	88	9							
07	1488	N	1174	-0-	-314	-0-	25	1	1026	3	N	111					222
							1	4	122	9							

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	585	-0-	-143	-0-	13	1	570	3	N	-0-					128
							2	4									
03	713	N	373	-0-	-340	-0-	7	1	364	3	N	-0-					128
							2	4									
04	791	N	791	-0-	-0-	-0-	18	1	771	3	N	-0-					128
							2	4									
05	1137	N	1137	-0-	-0-	-0-	38	1	1097	3	N	-0-					128
							2	4									
06	1079	N	1079	-0-	-0-	-0-	25	1	975	3	N	71	192	1			7
							1	4	78	9							
*07	1112	N	1112	-0-	-0-	-0-	28	1	1083	3	N	-0-					7
							1	4									

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

02	616	N	2	-0-	-614	-0-	2	4			N	-0-					12
03	0	W	2	-0-	2	2	2	4			N	-0-					12
04	0	W	965	-0-	965	967	10	1	953	3	N	-0-	12	5			-0-
							2	4									
05	0	W	1754	-0-	1754	2721	30	1	1720	3	N	2					2
							2	4	2	9							
06	0	W	1401	-0-	1401	4122	13	1	1317	3	N	64					66
							1	4	70	9							
*07	1500	N	1276	-0-	-224	3898	14	1	1261	3	N	-0-					66
							1	4									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MCMORDIE WELL #: 1 RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					4
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013 - PLUGGED 09/16/13

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

02	25788	X	14100	-0-	-11688	-0-	1690	1	12145	3	N	241	177	1			304
							265	9									
03	28551	X	15276	-0-	-13275	-0-	1772	1	13129	3	N	341	182	1			463
							375	9									
04	27630	X	3437	-0-	-24193	-0-	435	1	2962	3	N	36	355	1			144
							40	9									
05	28551	X	11614	-0-	-16937	-0-	732	1	10703	3	N	163					307
							179	9									
06	27630	X	147	-0-	-27483	-0-	5	1	59	3	N	75	183	1			199
							83	9									
07	15624	X	15552	-0-	-72	-0-	1436	1	13865	3	N	228	178	1			249
							251	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	83	-0-	-169	-0-	83	2			N	-0-					1274
03	580	N	580	-0-	-0-	-0-	580	2			N	-0-					1274
04	930	N	930	-0-	-0-	-0-	930	2			N	-0-					1274
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					1274
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					1274
*07	774	N	774	-0-	-0-	-0-	774	2			N	-0-					1274

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

02	1643	N	1643	-0-	-0-	-0-	1625	2	18	9	N	16					1647
03	1867	N	1867	-0-	-0-	-0-	1838	2	29	9	N	26					1673
04	1766	N	1766	-0-	-0-	-0-	1764	2	2	9	N	2					1675
05	1829	N	1801	-0-	-28	-0-	1788	2	13	9	N	12					1687
06	1800	N	1719	-0-	-81	-0-	1689	2	30	9	N	27					1714
*07	1831	N	1831	-0-	-0-	-0-	1781	2	50	9	N	45					1759

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

02	1204	N	1009	-0-	-195	-0-	1009	2			N	-0-					164
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					164
04	1284	N	1284	-0-	-0-	-0-	1283	2	1	9	N	1					165
05	1369	N	1369	-0-	-0-	-0-	1361	2	8	9	N	7					172
*06	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					172
*07	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-	32	7			140

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

02	84	N	50	-0-	-34	-0-	50	2			N	-0-					254
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					254
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					254
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					254
06	60	N	36	-0-	-24	-0-	36	2			N	-0-					254
07	0	N	-0-	-0-	-0-	-0-					N	-0-	39	7			215

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

02	2100	X	1851	-0-	-249	-0-	1625	2	226	9	N	205	177	1			276
03	2325	X	2157	-0-	-168	-0-	2081	2	76	9	N	69					345
04	1980	X	1696	-0-	-284	-0-	1643	2	53	9	N	48	178	1			215
05	2201	X	1747	-0-	-454	-0-	1670	2	77	9	N	70					285
06	2130	X	1793	-0-	-337	-0-	1677	2	116	9	N	105					390
*07	1546	N	1546	-0-	-0-	-0-	1496	2	50	9	N	45	190	1			245

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

02	1792	X	944	-0-	-848	-0-	892	2	52	9	N	47					192
03	2304	X	2304	-0-	-0-	-0-	2282	2	22	9	N	20					212
04	1920	X	718	-0-	-1202	-0-	718	2			N	-0-					212
05	1984	X	256	-0-	-1728	-0-	250	2	6	9	N	5					217
06	1920	X	129	-0-	-1791	-0-	112	2	17	9	N	15					232
*07	102	N	102	-0-	-0-	-0-	102	2			N	-0-	63	7			169

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	137	-0-	-31	-0-	137	2			N	-0-					229
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					229
04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					229
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					229
*06	163	N	163	-0-	-0-	-0-	157	2	6	9	N	5					234
*07	94	N	94	-0-	-0-	-0-	94	2			N	-0-	7	7			227

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1011	-0-	-221	-0-	1011	2			N	-0-					57
03	1333	N	1242	-0-	-91	-0-	1203	2	39	9	N	35					92
04	1392	N	1392	-0-	-0-	-0-	1368	2	24	9	N	22					114
05	1645	N	1645	-0-	-0-	-0-	1488	2	157	9	N	143					257
*06	1354	N	1354	-0-	-0-	-0-	1335	2	19	9	N	17					274
*07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-	92	7			182

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	647	-0-	-25	-0-	608	1	39	2	N	-0-					249
03	734	N	734	-0-	-0-	-0-	673	1	61	2	N	-0-					249
04	706	N	706	-0-	-0-	-0-	652	1	54	2	N	-0-					249
05	717	N	717	-0-	-0-	-0-	673	1	44	2	N	-0-					249
06	720	N	708	-0-	-12	-0-	652	1	43	2	N	12					261
							13	9									
*07	714	N	714	-0-	-0-	-0-	673	1	41	2	N	-0-	54	7			207

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	541	-0-	-215	-0-	519	2	22	9	N	20					132
03	773	N	773	-0-	-0-	-0-	655	2	118	9	N	107					239
04	727	N	727	-0-	-0-	-0-	685	2	42	9	N	38					277
05	757	N	757	-0-	-0-	-0-	711	2	46	9	N	42					319
06	750	N	550	-0-	-200	-0-	548	2	2	9	N	2					321
*07	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-	178	1	16	7	127

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-	64	7			-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	-0-	-0-	-9	-0-					N	-0-					90
03	3	N	-0-	-0-	-3	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	50					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	10					150
07	0	N	-0-	-0-	-0-	-0-					N	-0-	51	7			99

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1304	-0-	-96	-0-	946	1	358	2	N	-0-					169
03	1550	N	1475	-0-	-75	-0-	1047	1	378	2	N	45					214
							50	9									
04	1450	N	1450	-0-	-0-	-0-	1014	1	400	2	N	33					247
							36	9									
05	1480	N	1480	-0-	-0-	-0-	1047	1	425	2	N	7					254
							8	9									
06	1440	N	1421	-0-	-19	-0-	1014	1	401	2	N	5					259
							6	9									
*07	1443	N	1443	-0-	-0-	-0-	1047	1	396	2	N	-0-	57	7			202

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	873	N	873	-0-	-0-	-0-	795	2	78	9	N	71					290
03	928	N	928	-0-	-0-	-0-	757	2	171	9	N	155	176	1			269
04	631	N	631	-0-	-0-	-0-	585	2	46	9	N	42	176	1			135
05	886	N	886	-0-	-0-	-0-	798	2	88	9	N	80					215
06	780	N	389	-0-	-391	-0-	295	2	94	9	N	85					300
*07	1060	N	1060	-0-	-0-	-0-	991	2	69	9	N	63	177	1			186

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1943	N	1943	-0-	-0-	-0-	28	1	1913	2	N	2					195
							2	9									
03	2170	N	1881	-0-	-289	-0-	29	1	1850	2	N	2					197
							2	9									
04	2100	N	1918	-0-	-182	-0-	30	1	1887	2	N	1					198
							1	9									
05	2139	N	2089	-0-	-50	-0-	31	1	2058	2	N	-0-					198
06	1948	N	1948	-0-	-0-	-0-	30	1	1918	2	N	-0-					198
*07	2052	N	2052	-0-	-0-	-0-	31	1	2021	2	N	-0-					198

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3414	X	3414	-0-	-0-	-0-	28	1	3320	2	N	60					222
							66	9									
03	4154	X	3105	-0-	-1049	-0-	31	1	3029	2	N	41					263
							45	9									
04	3900	X	3447	-0-	-453	-0-	30	1	3336	2	N	74	190	1			147
							81	9									
05	4605	X	4605	-0-	-0-	-0-	31	1	4446	2	N	116					263
							128	9									
06	4024	X	4024	-0-	-0-	-0-	30	1	3909	2	N	77					340
							85	9									
*07	4110	X	4110	-0-	-0-	-0-	31	1	4000	2	N	72					412
							79	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	3126	-0-	-1382	-0-	21	1	3064	2	N	37					310
							41	9									
03	4650	X	3184	-0-	-1466	-0-	28	1	3111	2	N	41	188	1			163
							45	9									
04	4170	X	3688	-0-	-482	-0-	30	1	3560	2	N	89					252
							98	9									
05	4897	X	4897	-0-	-0-	-0-	31	1	4744	2	N	111					363
							122	9									
06	4713	X	4713	-0-	-0-	-0-	30	1	4533	2	N	136	177	1			322
							150	9									
*07	5025	X	5025	-0-	-0-	-0-	31	1	4872	2	N	111					433
							122	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2156	-0-		-616	-0-	20	1	2078	2	N	53					333
								58	9									
03	0	W	2525	-0-		2525	2525	29	1	2441	2	N	50					383
								55	9									
04	0	W	2460	-0-		2460	4985	30	1	2331	2	N	90	192	1			281
								99	9									
05	0	W	2883	-0-		2883	7868	31	1	2723	2	N	117					398
								129	9									
06	0	W	2752	-0-		2752	10620	30	1	2641	2	N	74	189	1			283
								81	9									
*07	1500	N	2880	-0-		1380	12000	31	1	2718	2	N	119					402
								131	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	X	1071	-0-		-0-	-0-	19	1	1043	2	N	8					165
								9	9									
03	1551	X	1551	-0-		-0-	-0-	26	1	1501	2	N	22					187
								24	9									
04	1374	X	1374	-0-		-0-	-0-	30	1	1321	2	N	21					208
								23	9									
05	2225	X	2225	-0-		-0-	-0-	31	1	2168	2	N	24					232
								26	9									
06	2345	X	2345	-0-		-0-	-0-	30	1	2293	2	N	20					252
								22	9									
*07	2054	N	2054	-0-		-0-	-0-	31	1	2000	2	N	21					273
								23	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4692	-0-		-852	-0-	23	1	4592	2	N	70					373
								77	9									
03	5859	X	5106	-0-		-753	-0-	29	1	5007	2	N	64	195	1			242
								70	9									
04	5582	X	5582	-0-		-0-	-0-	30	1	5444	2	N	98					340
								108	9									
05	6242	X	6242	-0-		-0-	-0-	31	1	6139	2	N	65	192	1			213
								72	9									
06	5565	X	5565	-0-		-0-	-0-	30	1	5449	2	N	78					291
								86	9									
*07	5830	X	5830	-0-		-0-	-0-	31	1	5705	2	N	85	197	1			179
								94	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2532	-0-		-604	-0-	28	1	2443	2	N	55					345
								61	9									
03	3317	X	2213	-0-		-1104	-0-	31	1	2097	2	N	77	185	1			237
								85	9									
04	3150	X	2215	-0-		-935	-0-	30	1	2184	2	N	1					238
								1	9									
05	2852	X	2646	-0-		-206	-0-	31	1	2547	2	N	62					300
								68	9									
06	2951	X	2951	-0-		-0-	-0-	30	1	2809	2	N	102	184	1			218
								112	9									
*07	3019	X	3019	-0-		-0-	-0-	31	1	2890	2	N	89					307
								98	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2170	-0-	-238	-0-	26	1	2118	2	N	24					200
							26	9									
03	2604	N	1877	-0-	-727	-0-	28	1	1821	2	N	25					225
							28	9									
04	2370	N	2211	-0-	-159	-0-	30	1	2159	2	N	20					245
							22	9									
05	2610	N	2610	-0-	-0-	-0-	31	1	2526	2	N	48	172	1			121
							53	9									
06	2425	N	2425	-0-	-0-	-0-	29	1	2361	2	N	32					153
							35	9									
*07	2506	N	2506	-0-	-0-	-0-	31	1	2429	2	N	42					195
							46	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	2075	-0-	-0-	-0-	25	1	2019	2	N	28	189	1			197
							31	9									
03	2128	N	2128	-0-	-0-	-0-	30	1	2095	2	N	3					200
							3	9									
04	2250	N	1666	-0-	-584	-0-	29	1	1626	2	N	10					210
							11	9									
05	3024	N	3024	-0-	-0-	-0-	30	1	2953	2	N	37					247
							41	9									
06	2768	N	2768	-0-	-0-	-0-	30	1	2731	2	N	6					253
							7	9									
*07	2610	N	2610	-0-	-0-	-0-	27	1	2570	2	N	12					265
							13	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	97	-0-	-43	-0-	16	1	81	2	N	-0-					143
03	155	N	153	-0-	-2	-0-	25	1	128	2	N	-0-					143
04	150	N	140	-0-	-10	-0-	30	1	110	2	N	-0-					143
05	154	N	154	-0-	-0-	-0-	31	1	123	2	N	-0-					143
06	150	N	117	-0-	-33	-0-	30	1	76	2	N	10					153
							11	9									
*07	155	N	147	-0-	-8	-0-	31	1	116	2	N	-0-					153

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2505	-0-	-267	-0-	28	1	2438	2	N	35					328
							39	9									
03	3007	X	2239	-0-	-768	-0-	31	1	2165	2	N	39	189	1			178
							43	9									
04	2910	X	2329	-0-	-581	-0-	30	1	2278	2	N	19					197
							21	9									
05	3205	X	3205	-0-	-0-	-0-	31	1	3053	2	N	110					307
							121	9									
06	3000	N	3060	-0-	60	60	30	1	2946	2	N	76	188	1			195
							84	9									
*07	3100	N	3271	-0-	171	231	31	1	3161	2	N	72					267
							79	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1448	-0-	-372	-0-	28	1	1396	2	N	22	187	1			138
							24	9									
03	1891	N	1846	-0-	-45	-0-	30	1	1814	2	N	2					140
							2	9									
04	1740	N	1248	-0-	-492	-0-	30	1	1218	2	N	-0-					140
05	2095	N	2095	-0-	-0-	-0-	31	1	2039	2	N	23					163
							25	9									
06	2120	N	2120	-0-	-0-	-0-	30	1	2071	2	N	17					180
							19	9									
*07	2165	N	2165	-0-	-0-	-0-	30	1	2126	2	N	8					188
							9	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2544	-0-	-228	-0-	28	1	2475	2	N	37					272
							41	9									
03	3069	X	2800	-0-	-269	-0-	31	1	2692	2	N	70					342
							77	9									
04	2910	X	2807	-0-	-103	-0-	30	1	2665	2	N	102	176	1			268
							112	9									
05	3010	X	3010	-0-	-0-	-0-	31	1	2871	2	N	98	189	1			177
							108	9									
06	2832	N	2832	-0-	-0-	-0-	30	1	2726	2	N	69	137	1			109
							76	9									
07	2914	N	2882	-0-	-32	-0-	31	1	2762	2	N	81					190
							89	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11284	X	9169	-0-	-2115	-0-	354	1	8751	2	N	58					271
							64	9									
03	11780	X	9105	-0-	-2675	-0-	446	1	8609	2	N	45					316
							50	9									
04	14070	X	8332	-0-	-5738	-0-	422	1	7845	2	N	59	184	1			191
							65	9									
05	14539	X	10203	-0-	-4336	-0-	421	1	9724	2	N	53					244
							58	9									
06	14070	X	3680	-0-	-10390	-0-	289	1	3370	2	N	19					263
							21	9									
07	10137	X	185	-0-	-9952	-0-	168	1	17	2	N	-0-					263

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	590	-0-	-362	-0-	28	1	562	2	N	-0-					172
03	1085	N	365	-0-	-720	-0-	29	1	336	2	N	-0-					172
04	870	N	178	-0-	-692	-0-	30	1	148	2	N	-0-					172
05	1398	N	1398	-0-	-0-	-0-	31	1	1322	2	N	41					213
							45	9									
06	1747	N	1747	-0-	-0-	-0-	30	1	1662	2	N	50					263
							55	9									
*07	1733	N	1733	-0-	-0-	-0-	31	1	1651	2	N	46	189	1			120
							51	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1909	-0-	-191	-0-	28	1	1846	2	N	32					387
							35	9									
03	2263	N	1611	-0-	-652	-0-	31	1	1579	2	N	1					388
							1	9									
04	1680	N	1367	-0-	-313	-0-	30	1	1335	2	N	2					390
							2	9									
05	2556	N	2556	-0-	-0-	-0-	31	1	2434	2	N	83	188	1			285
							91	9									
06	2340	N	2340	-0-	-0-	-0-	30	1	2253	2	N	52					337
							57	9									
*07	2472	N	2472	-0-	-0-	-0-	31	1	2384	2	N	52	184	1			205
							57	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1645	-0-	-595	-0-	19	1	1595	2	N	28					158
							31	9									
03	2387	X	1836	-0-	-551	-0-	26	1	1773	2	N	34					192
							37	9									
04	2109	N	2109	-0-	-0-	-0-	29	1	2016	2	N	58					250
							64	9									
05	2541	N	2541	-0-	-0-	-0-	30	1	2432	2	N	72	182	1			140
							79	9									
06	2350	N	2350	-0-	-0-	-0-	30	1	2254	2	N	60					200
							66	9									
*07	2224	N	2224	-0-	-0-	-0-	31	1	2121	2	N	65					265
							72	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	487	-0-	-129	-0-	23	1	464	2	N	-0-					270
03	620	N	588	-0-	-32	-0-	28	1	560	2	N	-0-					270
04	600	N	536	-0-	-64	-0-	30	1	506	2	N	-0-					270
05	712	N	712	-0-	-0-	-0-	31	1	681	2	N	-0-					270
06	570	N	505	-0-	-65	-0-	25	1	480	2	N	-0-					270
*07	821	N	821	-0-	-0-	-0-	31	1	790	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20356	X	11906	-0-	-8450	-0-	24	1	11648	2	N	213	190	1			382
							234	9									
03	18786	X	11268	-0-	-7518	-0-	31	1	11017	2	N	200	165	1			417
							220	9									
04	16950	X	11736	-0-	-5214	-0-	30	1	11491	2	N	195	184	1			428
							215	9									
05	16175	X	16175	-0-	-0-	-0-	31	1	15804	2	N	309	361	1			376
							340	9									
06	14400	X	14151	-0-	-249	-0-	30	1	13860	2	N	237	360	1			253
							261	9									
*07	13632	X	13632	-0-	-0-	-0-	31	1	13351	2	N	227	182	1			298
							250	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11844	X	7503	-0-	-4341	-0-		28	1	7361	2	N	104					382
								114	9									
03	11656	X	6167	-0-	-5489	-0-		31	1	6033	2	N	94	199	1			277
								103	9									
04	10230	X	4212	-0-	-6018	-0-		30	1	4121	2	N	55					332
								61	9									
05	9176	X	9020	-0-	-156	-0-		31	1	8868	2	N	110	190	1			252
								121	9									
06	8190	X	7985	-0-	-205	-0-		30	1	7836	2	N	108					360
								119	9									
07	8308	X	7790	-0-	-518	-0-		31	1	7639	2	N	109					469
								120	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	5803	-0-	-1281	-0-		24	1	5603	2	N	160					550
								176	9									
03	7316	X	6498	-0-	-818	-0-		31	1	6241	2	N	205	376	1			379
								226	9									
04	6900	X	6157	-0-	-743	-0-		30	1	5926	2	N	183	188	1			374
								201	9									
05	6882	X	6182	-0-	-700	-0-		31	1	5964	2	N	170	182	1			362
								187	9									
06	6570	X	5910	-0-	-660	-0-		30	1	5706	2	N	158	193	1			327
								174	9									
07	6510	X	6089	-0-	-421	-0-		31	1	5865	2	N	175					502
								193	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14272	X	6529	-0-	-7743	-0-		25	1	6402	2	N	93					343
								102	9									
03	9703	X	6771	-0-	-2932	-0-		29	1	6661	2	N	74					417
								81	9									
04	8520	X	5597	-0-	-2923	-0-		23	1	5465	2	N	99	176	1			340
								109	9									
05	7998	X	6349	-0-	-1649	-0-		31	1	6239	2	N	72	175	1			237
								79	9									
06	7500	X	6436	-0-	-1064	-0-		28	1	6330	2	N	71					308
								78	9									
07	7223	X	6806	-0-	-417	-0-		26	1	6708	2	N	65					373
								72	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	5776	-0-	-1252	-0-		28	1	5584	2	N	149					468
								164	9									
03	7347	X	5587	-0-	-1760	-0-		31	1	5404	2	N	138	373	1			233
								152	9									
04	6900	X	5283	-0-	-1617	-0-		30	1	5108	2	N	132					365
								145	9									
05	6913	X	5563	-0-	-1350	-0-		31	1	5382	2	N	136	182	1			319
								150	9									
06	6600	X	5464	-0-	-1136	-0-		30	1	5288	2	N	133	183	1			269
								146	9									
07	6386	X	5780	-0-	-606	-0-		31	1	5582	2	N	152					421
								167	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14112	X	9633	-0-	-4479	-0-	24 105	1 9	9504	2	N	95					385
03	14663	X	7848	-0-	-6815	-0-	27 68	1 9	7753	2	N	62	190	1			257
04	13050	X	7417	-0-	-5633	-0-	30 84	1 9	7303	2	N	76					333
05	12028	X	10813	-0-	-1215	-0-	31 72	1 9	10710	2	N	65					398
06	11640	X	9416	-0-	-2224	-0-	29 81	1 9	9306	2	N	74					472
*07	10664	X	9602	-0-	-1062	-0-	31 55	1 9	9516	2	N	50					522

RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

02	1224	N	1224	-0-	-0-	-0-	1210	2	14	9	N	13					179
03	1277	N	1277	-0-	-0-	-0-	1263	2	14	9	N	13					192
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					192
05	1775	N	1775	-0-	-0-	-0-	1769	2	6	9	N	5					197
06	1230	N	1230	-0-	-0-	-0-	1216	2	14	9	N	13					210
*07	1326	N	1326	-0-	-0-	-0-	1312	2	14	9	N	13					223

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

02	364	N	270	-0-	-94	-0-	270	2			N	-0-					136
03	341	N	273	-0-	-68	-0-	273	2			N	-0-					136
04	270	N	237	-0-	-33	-0-	237	2			N	-0-					136
05	310	N	222	-0-	-88	-0-	222	2			N	-0-					136
06	270	N	198	-0-	-72	-0-	198	2			N	-0-					136
07	248	N	186	-0-	-62	-0-	186	2			N	-0-					136

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

02	1820	N	1731	-0-	-89	-0-	1707	2	24	9	N	22					111
03	2015	N	1884	-0-	-131	-0-	1855	2	29	9	N	26					137
04	1890	N	1814	-0-	-76	-0-	1794	2	20	9	N	18					155
05	1922	N	1848	-0-	-74	-0-	1819	2	29	9	N	26					181
06	1830	N	1740	-0-	-90	-0-	1712	2	28	9	N	25					206
07	1860	N	1744	-0-	-116	-0-	1715	2	29	9	N	26					232

SAMSON LONE STAR, LLC 744737
CB WELL #: 1069 RRCID -> 218976 COMPL. DATE 02/01/2007 TOTAL DEPTH 11250 PERF. 9536 - 9854

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAKOMA E & P, LLC 844133
E MCMORDIE 125 WELL #: 3 RRCID -> 267169 COMPL. DATE 09/08/2011 TOTAL DEPTH 10070 PERF. 9696 - 9768

02	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0-	-0-	144	1	1056	3	N	70					262
							77	9									
03	1365	N	1365	-0-	-0-	-0-	155	1	1140	3	N	64					326
							70	9									
04	1220	N	1220	-0-	-0-	-0-	141	1	1034	3	N	41	200	1			167
							45	9									
05	1426	N	1153	-0-	-273	-0-	131	1	959	3	N	57					224
							63	9									
06	1320	N	1137	-0-	-183	-0-	129	1	944	3	N	58					282
							64	9									
07	1271	N	1053	-0-	-218	-0-	118	1	865	3	N	64	197	1			149
							70	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

02	0	W	6899	-0-	6899	16463	683	1	6146	3	N	64					282
							70	9									
03	0	W	9494	-0-	9494	25957	947	1	8525	3	N	20					302
							22	9									
04	37897	X	11940	-0-	-25957	-0-	1182	1	10637	3	N	110					412
							121	9									
05	12927	X	11431	-0-	-1496	-0-	1137	1	10231	3	N	57	196	1			273
							63	9									
06	9270	X	7886	-0-	-1384	-0-	784	1	7054	3	N	44					317
							48	9									
07	12338	X	8719	-0-	-3619	-0-	864	1	7776	3	N	72	204	1			185
							79	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 91 WELL #: 1 RRCID -> 225105 COMPL. DATE 12/06/2006 TOTAL DEPTH 9895 PERF. 9412 - 9707

02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	13	6			-0-

MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

02	0	W	940	-0-	940	2199	113	1	827	3	N	-0-					54
03	0	W	1450	-0-	1450	3649	174	1	1276	3	N	-0-					54
04	3000	N	1218	-0-	-1782	1867	146	1	1072	3	N	-0-					54
05	3087	N	1220	-0-	-1867	-0-	146	1	1074	3	N	-0-					54
06	1410	N	1088	-0-	-322	-0-	131	1	957	3	N	-0-					54
07	1271	N	874	-0-	-397	-0-	105	1	769	3	N	-0-					54

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

02	1568	N	1220	-0-	-348	-0-	108	1	1086	3	N	24					147
							26	9									
03	1705	N	959	-0-	-746	-0-	84	1	852	3	N	21					168
							23	9									
04	1590	N	1365	-0-	-225	-0-	122	1	1228	3	N	14					182
							15	9									
05	1792	N	1792	-0-	-0-	-0-	158	1	1592	3	N	38					220
							42	9									
*06	1663	N	1663	-0-	-0-	-0-	146	1	1475	3	N	38	195	1			63
							42	9									
*07	1719	N	1719	-0-	-0-	-0-	152	1	1539	3	N	25					88
							28	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 2 RRCID -> 235840 COMPL. DATE 02/15/2008 TOTAL DEPTH 9430 PERF. 9186 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	16	-0-	16	28	2	1	14	3	N	-0-					183
03	0	W	13	-0-	13	41	2	1	11	3	N	-0-					183
04	43	N	2	-0-	-41	-0-	2	3			N	-0-					183
05	31	N	-0-	-0-	-31	-0-					N	-0-					183
06	13	N	-0-	-0-	-13	-0-					N	-0-					183
*07	2	N	-0-	-0-	-2	-0-					N	-0-	67	1	116	6	-0-

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

02	1316	N	999	-0-	-317	-0-	116	1	851	3	N	29	193	1			143
							32	9									
03	1558	N	1558	-0-	-0-	-0-	184	1	1346	3	N	25					168
							28	9									
04	1506	N	1506	-0-	-0-	-0-	176	1	1291	3	N	35					203
							39	9									
05	1562	N	1562	-0-	-0-	-0-	182	1	1336	3	N	40					243
							44	9									
06	1500	N	1490	-0-	-10	-0-	174	1	1272	3	N	40					283
							44	9									
07	1550	N	1453	-0-	-97	-0-	172	1	1260	3	N	19					302
							21	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

02	394	N	394	-0-	-0-	-0-	47	1	347	3	N	-0-					117
03	442	N	442	-0-	-0-	-0-	53	1	389	3	N	-0-					117
04	450	N	354	-0-	-96	-0-	42	1	312	3	N	-0-					117
05	434	N	353	-0-	-81	-0-	42	1	311	3	N	-0-					117
06	420	N	339	-0-	-81	-0-	41	1	298	3	N	-0-					117
07	372	N	337	-0-	-35	-0-	40	1	297	3	N	-0-					117

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

02	980	N	480	-0-	-500	-0-	55	1	406	3	N	17					190
							19	9									
03	1402	N	1402	-0-	-0-	-0-	165	1	1212	3	N	23					213
							25	9									
04	1230	N	699	-0-	-531	-0-	82	1	600	3	N	15					228
							17	9									
05	1322	N	1322	-0-	-0-	-0-	155	1	1137	3	N	27	192	1			63
							30	9									
06	1350	N	1127	-0-	-223	-0-	133	1	977	3	N	15					78
							17	9									
*07	1281	N	1281	-0-	-0-	-0-	151	1	1108	3	N	20					98
							22	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

02	2660	X	2236	-0-	-424	-0-	259	1	1899	3	N	71	180	1			182
							78	9									
03	3180	X	3180	-0-	-0-	-0-	362	1	2656	3	N	147	193	1			136
							162	9									
04	2974	N	2974	-0-	-0-	-0-	344	1	2522	3	N	98					234
							108	9									
05	2984	N	2984	-0-	-0-	-0-	348	1	2550	3	N	78	193	1			119
							86	9									
*06	2872	X	2872	-0-	-0-	-0-	332	1	2435	3	N	95					214
							105	9									
07	2945	X	2936	-0-	-9	-0-	341	1	2497	3	N	89					303
							98	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1436	-0-	1436	3115	166	1	1216	3	N	49					227
							54	9									
03	0	W	1730	-0-	1730	4845	198	1	1456	3	N	69	194	1			102
							76	9									
04	3000	N	1376	-0-	-1624	3221	161	1	1179	3	N	33					135
							36	9									
05	3100	N	1354	-0-	-1746	1475	162	1	1192	3	N	-0-					135
*06	2875	N	1400	-0-	-1475	-0-	163	1	1195	3	N	38					173
							42	9									
07	1426	N	1129	-0-	-297	-0-	134	1	980	3	N	14					187
							15	9									

MCMORDIE 91 WELL #: 3 RRCID -> 244474 COMPL. DATE 10/28/2008 TOTAL DEPTH 9840 PERF. 9198 - 9507

02	3	N	2	-0-	-1	-0-	2	3			N	-0-					172
03	3	N	-0-	-0-	-3	-0-					N	-0-					172
04	0	N	-0-	-0-	-0-	-0-					N	-0-					172
05	2	N	-0-	-0-	-2	-0-					N	1					173
06	0	N	-0-	-0-	-0-	-0-					N	-0-					173
07	0	N	-0-	-0-	-0-	-0-					N	2	79	1			96

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

02	5096	X	3916	-0-	-1180	-0-	463	1	3395	3	N	53					163
							58	9									
03	5642	X	5123	-0-	-519	-0-	606	1	4443	3	N	67					230
							74	9									
04	5772	X	5772	-0-	-0-	-0-	678	1	4972	3	N	111	191	1			150
							122	9									
05	5618	X	5618	-0-	-0-	-0-	658	1	4827	3	N	121	194	1			77
							133	9									
06	5400	X	5287	-0-	-113	-0-	621	1	4550	3	N	105					182
							116	9									
07	5952	X	5255	-0-	-697	-0-	616	1	4514	3	N	114	184	1			112
							125	9									

MCMORDIE 90 WELL #: 4 RRCID -> 249392 COMPL. DATE 03/06/2009 TOTAL DEPTH 9665 PERF. 8846 - 9440

02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/26/2013 - PLUGGED 11/26/13

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

02	1540	N	1251	-0-	-289	-0-	136	1	996	3	N	108	201	1			95
							119	9									
03	1612	N	1428	-0-	-184	-0-	156	1	1140	3	N	120					215
							132	9									
04	1530	N	1451	-0-	-79	-0-	161	1	1178	3	N	102	197	1			120
							112	9									
05	1583	N	1583	-0-	-0-	-0-	172	1	1259	3	N	138	185	1			73
							152	9									
06	1380	N	1243	-0-	-137	-0-	137	1	1007	3	N	90					163
							99	9									
07	1488	N	1430	-0-	-58	-0-	158	1	1156	3	N	105					268
							116	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1980	-0-	-288	-0-	235	1	1725	3	N	18					173
							20	9									
03	2461	N	2461	-0-	-0-	-0-	290	1	2127	3	N	40					213
							44	9									
04	2430	N	2249	-0-	-181	-0-	266	1	1950	3	N	30					243
							33	9									
05	2337	N	2337	-0-	-0-	-0-	272	1	1992	3	N	66	187	1			122
							73	9									
06	2370	N	2203	-0-	-167	-0-	260	1	1907	3	N	33					155
							36	9									
07	2325	N	2269	-0-	-56	-0-	268	1	1962	3	N	35					190
							39	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	954	-0-	-362	-0-	81	1	821	3	N	47					251
							52	9									
03	1085	N	886	-0-	-199	-0-	77	1	784	3	N	23					274
							25	9									
04	1290	N	1027	-0-	-263	-0-	91	1	914	3	N	20					294
							22	9									
05	1491	N	1491	-0-	-0-	-0-	128	1	1286	3	N	70	194	1			170
							77	9									
*06	1333	N	1333	-0-	-0-	-0-	112	1	1141	3	N	73					243
							80	9									
*07	1310	N	1310	-0-	-0-	-0-	113	1	1138	3	N	54					297
							59	9									

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	741	-0-	-715	-0-	729	2	12	9	N	11					195
03	1457	N	760	-0-	-697	-0-	741	2	19	9	N	17					212
04	1590	N	676	-0-	-914	-0-	662	2	14	9	N	13					225
05	806	N	678	-0-	-128	-0-	663	2	15	9	N	14	166	1			73
06	750	N	630	-0-	-120	-0-	624	2	6	9	N	5					78
*07	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1					79

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	688	-0-	-236	-0-	688	2			N	-0-					-0-
03	961	N	869	-0-	-92	-0-	869	2			N	-0-					-0-
04	900	N	732	-0-	-168	-0-	730	2	2	9	N	2					2
05	775	N	718	-0-	-57	-0-	718	2			N	-0-					2
06	840	N	673	-0-	-167	-0-	673	2			N	-0-					2
*07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	190	-0-	-146	-0-	188	2	2	9	N	2					25
03	310	N	211	-0-	-99	-0-	209	2	2	9	N	2					27
04	240	N	135	-0-	-105	-0-	135	2			N	-0-					27
05	217	N	202	-0-	-15	-0-	199	2	3	9	N	3					30
06	210	N	173	-0-	-37	-0-	173	2			N	-0-					30
*07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					30

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	-0-	-0-	-560	-0-					N	-0-					176
03	620	N	15	-0-	-605	-0-	15	2			N	-0-					176
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					176
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					176
06	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					176
*07	958	N	958	-0-	-0-	-0-	955	2	3	9	N	3					179

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	249	X	249	-0-	-0-	-0-	249	2			N	-0-					45
03	408	X	408	-0-	-0-	-0-	408	2			N	-0-					45
04	588	X	588	-0-	-0-	-0-	588	2			N	-0-					45
05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					45
06	507	N	507	-0-	-0-	-0-	507	2			N	-0-					45
*07	308	N	308	-0-	-0-	-0-	308	2			N	-0-					45

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	6578	-0-	3778	7328	6269	2	309	9	N	281	199	1			690
03	3100	N	4461	-0-	1361	8689	4177	2	284	9	N	258	386	1			562
04	12834	X	4145	-0-	-8689	-0-	3846	2	299	9	N	272	387	1			447
05	4497	X	4497	-0-	-0-	-0-	4241	2	256	9	N	233	192	1			488
06	5023	X	5023	-0-	-0-	-0-	4824	2	199	9	N	181	192	1			477
*07	6155	X	6155	-0-	-0-	-0-	5960	2	195	9	N	177	191	1			463

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	15	-0-	-293	-0-	15	2			N	-0-					123
03	403	N	54	-0-	-349	-0-	32	2	22	9	N	20					143
04	150	N	62	-0-	-88	-0-	62	2			N	-0-					143
05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					143
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					143
*07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					143

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1124	-0-	-724	-0-	1115	2	9	9	N	8					149
03	1612	N	1480	-0-	-132	-0-	1450	2	30	9	N	27					176
04	1590	N	1530	-0-	-60	-0-	1505	2	25	9	N	23					199
05	1475	N	1475	-0-	-0-	-0-	1443	2	32	9	N	29					228
06	1440	N	1422	-0-	-18	-0-	1391	2	31	9	N	28					256
*07	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					256

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	1337	2	6	9	N	5					179
03	1477	N	1477	-0-	-0-	-0-	1452	2	25	9	N	23					202
04	1645	N	1645	-0-	-0-	-0-	1614	2	31	9	N	28					230
05	1663	N	1663	-0-	-0-	-0-	1643	2	20	9	N	18	179	1			69
06	1603	N	1603	-0-	-0-	-0-	1578	2	25	9	N	23					92
*07	1161	N	1161	-0-	-0-	-0-	1150	2	11	9	N	10					102

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					169
03	7	N	-0-	-0-	-7	-0-					N	-0-					169
04	12	N	12	-0-	-0-	-0-	11	2	1	9	N	1					170
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					170
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					170
07	0	N	-0-	-0-	-0-	-0-					N	-0-					170

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

02	1176	N	895	-0-	-281	-0-	886	2	9	9	N	8					190
03	1209	N	1146	-0-	-63	-0-	1133	2	13	9	N	12					202
04	1230	N	1046	-0-	-184	-0-	1034	2	12	9	N	11					213
05	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15					228
06	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	N	10					238
*07	1003	N	1003	-0-	-0-	-0-	990	2	13	9	N	12	195	1			55

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

02	845	X	845	-0-	-0-	-0-	746	2	99	9	N	90					242
03	1072	X	1072	-0-	-0-	-0-	992	2	80	9	N	73					315
04	1350	X	1350	-0-	-0-	-0-	1266	2	84	9	N	76	193	1			198
05	1313	X	1313	-0-	-0-	-0-	1226	2	87	9	N	79					277
06	940	X	940	-0-	-0-	-0-	909	2	31	9	N	28					305
*07	734	N	734	-0-	-0-	-0-	714	2	20	9	N	18					323

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

02	1120	N	968	-0-	-152	-0-	953	2	15	9	N	14					147
03	1268	N	1268	-0-	-0-	-0-	1246	2	22	9	N	20					167
04	1230	N	1135	-0-	-95	-0-	1123	2	12	9	N	11					178
05	1247	N	1247	-0-	-0-	-0-	1223	2	24	9	N	22					200
06	1230	N	1130	-0-	-100	-0-	1113	2	17	9	N	15					215
*07	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	N	10					225

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

02	13580	X	8492	-0-	-5088	-0-	8412	2	80	9	N	73	195	1			235
03	15035	X	12508	-0-	-2527	-0-	12410	2	98	9	N	89	186	1			138
04	13080	X	9970	-0-	-3110	-0-	9874	2	96	9	N	87					225
05	13516	X	11272	-0-	-2244	-0-	11137	2	135	9	N	123					348
06	13080	X	6417	-0-	-6663	-0-	6348	2	69	9	N	63	191	1			220
07	12493	X	5451	-0-	-7042	-0-	5393	2	58	9	N	53					273

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

02	2520	X	2201	-0-	-319	-0-	44	1	2103	3	N	47					60
							2	4	52	9							
03	2728	X	1320	-0-	-1408	-0-	25	1	1270	3	N	21					81
							2	4	23	9							
04	2424	X	2424	-0-	-0-	-0-	48	1	2374	3	N	-0-					81
							2	4									
05	3773	X	3773	-0-	-0-	-0-	81	1	3624	3	N	60					141
							2	4	66	9							
06	2913	X	2913	-0-	-0-	-0-	54	1	2784	3	N	67	182	1			26
							1	4	74	9							
*07	2883	X	2883	-0-	-0-	-0-	53	1	2792	3	N	34					60
							1	4	37	9							

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37100	X	35111	-0-	-1989	-0-	34399	2	712	9	N	647	770	1			819
03	40579	X	34884	-0-	-5695	-0-	34133	2	751	9	N	683	1147	1			355
04	39270	X	34401	-0-	-4869	-0-	33718	2	683	9	N	621	386	1			590
05	40579	X	35091	-0-	-5488	-0-	34277	2	814	9	N	740	957	1			373
06	33570	X	33391	-0-	-179	-0-	32651	2	740	9	N	673	384	1			662
*07	34689	X	32368	-0-	-2321	-0-	31710	2	658	9	N	598	577	1			683

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WYNN-CROSBY OPERATING, LTD. 945581
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
QUANTUM RESOURCES MANAGEMENT,LLC 684554
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1023	-0-	-13	-0-	1016	2	7	9	N	6					15
03	1778	N	1778	-0-	-0-	-0-	1772	2	6	9	N	5					20
04	1371	N	1371	-0-	-0-	-0-	1361	2	10	9	N	9					29
05	1147	N	1132	-0-	-15	-0-	1129	2	3	9	N	3					32
06	1710	N	1000	-0-	-710	-0-	1000	2			N	-0-	27	7			5
07	1426	N	1019	-0-	-407	-0-	1019	2			N	-0-					5

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WESTWIND OIL AND GAS INC. 912975
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	158	-0-	-10	-0-	158	2			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1079	-0-	-377	-0-	10	1	1062	2	N	6					178
							7	9									
03	1488	N	1348	-0-	-140	-0-	10	1	1332	2	N	5					183
							6	9									
04	1585	N	1585	-0-	-0-	-0-	10	1	1571	2	N	4					187
							4	9									
05	1645	N	1645	-0-	-0-	-0-	10	1	1635	2	N	-0-					187
06	1523	N	1523	-0-	-0-	-0-	10	1	1507	2	N	5					192
							6	9									
07	1643	N	1563	-0-	-80	-0-	10	1	1553	2	N	-0-					192

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
03	589	N	392	-0-	-197	-0-	392	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	589	N	450	-0-	-139	-0-	450	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
03	837	N	720	-0-	-117	-0-	720	2			N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
05	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
05	868	N	568	-0-	-300	-0-	568	2			N	-0-					-0-
06	720	N	478	-0-	-242	-0-	478	2			N	-0-					-0-
07	651	N	379	-0-	-272	-0-	379	2			N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

02	1512	N	1502	-0-	-10	-0-	1502	2			N	-0-					-0-
03	1674	N	1634	-0-	-40	-0-	1634	2			N	-0-					-0-
04	1562	N	1562	-0-	-0-	-0-	1562	2			N	-0-					-0-
05	1674	N	1612	-0-	-62	-0-	1612	2			N	-0-					-0-
06	1590	N	1530	-0-	-60	-0-	1530	2			N	-0-					-0-
07	1612	N	1368	-0-	-244	-0-	1368	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 213931 COMPL. DATE 11/03/2005 TOTAL DEPTH 6825 PERF. 2842 - 2862

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

02	684	N	684	-0-	-0-	-0-	130	1	554	2	N	-0-					-0-
03	775	N	743	-0-	-32	-0-	130	1	613	2	N	-0-					-0-
04	750	N	247	-0-	-503	-0-	78	1	169	2	N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	130	1	1297	2	N	-0-					-0-
06	1346	N	1346	-0-	-0-	-0-	130	1	1216	2	N	-0-					-0-
*07	1051	N	1051	-0-	-0-	-0-	130	1	921	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

02	660	R	660	-0-	-0-	-0-	659	3	1	9	N	1					42
03	719	R	719	-0-	-0-	-0-	719	3			N	-0-					42
04	750	#	373	-0-	-377	-0-	372	3	1	9	N	1					43
05	775	#	336	-0-	-439	-0-	336	3			N	-0-					43
06	750	#	62	-0-	-688	-0-	62	3			N	-0-					43
07	744	#	298	-0-	-446	-0-	298	3			N	-0-					43

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

02	728	#	477	-0-	-251	-0-	477	3			N	-0-					100
03	744	#	531	-0-	-213	-0-	531	3			N	-0-					100
04	660	#	541	-0-	-119	-0-	539	3	2	9	N	2					102
05	552	R	552	-0-	-0-	-0-	552	3			N	-0-					102
06	566	R	566	-0-	-0-	-0-	566	3			N	-0-					102
07	558	#	420	-0-	-138	-0-	420	3			N	-0-					102

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	#	919	-0-	-285	-0-	918	2	1	9	N	1					213
03	1333	#	1085	-0-	-248	-0-	1071	2	14	9	N	13					226
04	1200	#	1021	-0-	-179	-0-	998	2	23	9	N	21					247
05	1240	#	777	-0-	-463	-0-	767	2	10	9	N	9					256
06	1050	#	309	-0-	-741	-0-	309	2			N	-0-					256
07	1085	#	311	-0-	-774	-0-	311	2			N	-0-					256

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

02	1736	#	1538	-0-	-198	-0-	1538	3			N	-0-					-0-
03	1798	#	1756	-0-	-42	-0-	1756	3			N	-0-					-0-
04	1710	#	1602	-0-	-108	-0-	1602	3			N	-0-					-0-
05	1705	#	1189	-0-	-516	-0-	1189	3			N	-0-					-0-
06	1953	R	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
07	1767	#	1474	-0-	-293	-0-	1474	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

02	2156	#	1664	-0-	-492	-0-	1631	3	33	9	N	30	70	1			140
03	2387	#	2104	-0-	-283	-0-	2087	3	17	9	N	15	15	1			140
04	2130	#	2021	-0-	-109	-0-	2021	3			N	-0-					140
05	2108	#	2076	-0-	-32	-0-	2076	3			N	-0-					140
06	2040	#	112	-0-	-1928	-0-	112	3			N	-0-					140
07	2108	#	1237	-0-	-871	-0-	1237	3			N	-0-					140

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

02	0	#	-0-	-0-	-0-	-0-					N	-0-					15
03	0	#	-0-	-0-	-0-	-0-					N	-0-					15
04	0	#	-0-	-0-	-0-	-0-					N	-0-					15
05	0	#	-0-	-0-	-0-	-0-					N	-0-					15
06	0	#	-0-	-0-	-0-	-0-					N	-0-					15
07	0	#	-0-	-0-	-0-	-0-					N	-0-					15

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	#	1637	-0-	-323	-0-	1637	2			N	-0-					33
03	2170	#	1971	-0-	-199	-0-	1971	2			N	-0-					33
04	2070	#	1893	-0-	-177	-0-	1893	2			N	-0-					33
05	2015	#	1839	-0-	-176	-0-	1839	2			N	-0-					33
06	1950	#	1665	-0-	-285	-0-	1665	2			N	-0-					33
07	1984	#	1730	-0-	-254	-0-	1730	2			N	-0-					33

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	#	1989	-0-	-251	-0-	1989	2			N	-0-					52
03	2635	#	2381	-0-	-254	-0-	2381	2			N	-0-					52
04	2550	#	2319	-0-	-231	-0-	2319	2			N	-0-					52
05	2635	#	2373	-0-	-262	-0-	2373	2			N	-0-					52
06	2310	#	2249	-0-	-61	-0-	2249	2			N	-0-					52
07	2387	#	2001	-0-	-386	-0-	2001	2			N	-0-					52

CRAWLEY PETROLEUM CORPORATION 186937
BAYLESS WELL #: 1 RRCID -> 070840 COMPL. DATE 02/10/1977 TOTAL DEPTH 7009 PERF. 6876 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	#	130	-0-	-542	-0-	130	2			N	-0-					69
03	744	#	211	-0-	-533	-0-	211	2			N	-0-					69
04	720	#	271	-0-	-449	-0-	271	2			N	-0-					69
05	394	R	394	-0-	-0-	-0-	394	2			N	-0-					69
*06	303	R	303	-0-	-0-	-0-	303	2			N	-0-					69
*07	297	R	297	-0-	-0-	-0-	297	2			N	-0-					69

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	#	372	-0-	-1112	-0-	21	1	351	2	N	-0-					-0-
03	1643	#	870	-0-	-773	-0-	292	1	578	2	N	-0-					-0-
04	1110	#	397	-0-	-713	-0-	30	1	367	2	N	-0-					-0-
05	1147	#	988	-0-	-159	-0-	76	1	912	2	N	-0-					-0-
06	1467	R	1467	-0-	-0-	-0-	30	1	1437	2	N	-0-					-0-
*07	1703	R	1703	-0-	-0-	-0-	31	1	1672	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	#	1696	-0-	-96	-0-	24	1	1672	2	N	-0-					-0-
03	2046	#	1985	-0-	-61	-0-	28	1	1957	2	N	-0-					-0-
04	2124	R	2124	-0-	-0-	-0-	30	1	2094	2	N	-0-					-0-
05	2046	#	1828	-0-	-218	-0-	31	1	1797	2	N	-0-					-0-
06	2065	R	2065	-0-	-0-	-0-	30	1	2035	2	N	-0-					-0-
07	2201	#	1920	-0-	-281	-0-	31	1	1889	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	#	1047	-0-	-129	-0-	24	1	1023	2	N	-0-					-0-
03	1302	#	1213	-0-	-89	-0-	28	1	1185	2	N	-0-					-0-
04	1200	#	1185	-0-	-15	-0-	30	1	1155	2	N	-0-					-0-
05	1293	R	1293	-0-	-0-	-0-	31	1	1262	2	N	-0-					-0-
06	1170	#	1094	-0-	-76	-0-	30	1	1064	2	N	-0-					-0-
07	1240	#	997	-0-	-243	-0-	31	1	966	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
CROWE WELL #: 7058 RRCID -> 068357 COMPL. DATE 09/13/1976 TOTAL DEPTH 7500 PERF. 6899 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	#	-0-	-0-	-868	-0-					N	-0-					-0-
03	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
04	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

02	2884	#	2782	-0-	-102	-0-	2782	2			N	-0-					130
03	3193	#	2654	-0-	-539	-0-	2610	2	44	9	N	40					170
04	3090	#	2431	-0-	-659	-0-	2420	2	11	9	N	10					180
05	3193	#	2178	-0-	-1015	-0-	2163	2	15	9	N	14	169	1			25
06	2970	#	2557	-0-	-413	-0-	2535	2	22	9	N	20					45
07	3069	#	2881	-0-	-188	-0-	2881	2			N	-0-					45

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

02	1995	R	1995	-0-	-0-	-0-	111	1	1884	2	N	-0-					160
03	2451	R	2451	-0-	-0-	-0-	130	1	2299	2	N	20					180
							22	9									
04	2220	R	2220	-0-	-0-	-0-	130	1	2084	2	N	5					185
							6	9									
05	2076	R	2076	-0-	-0-	-0-	130	1	1929	2	N	15					200
							17	9									
06	1389	R	1389	-0-	-0-	-0-	130	1	1259	2	N	-0-					200
*07	1630	R	1630	-0-	-0-	-0-	130	1	1500	2	N	-0-					200

ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

02	1148	#	412	-0-	-736	-0-	412	2			N	-0-					-0-
03	868	#	447	-0-	-421	-0-	447	2			N	-0-					-0-
04	570	#	426	-0-	-144	-0-	426	2			N	-0-					-0-
05	496	#	417	-0-	-79	-0-	417	2			N	-0-					-0-
06	450	#	401	-0-	-49	-0-	401	2			N	-0-					-0-
07	465	#	434	-0-	-31	-0-	434	2			N	-0-					-0-

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

02	2520	#	2031	-0-	-489	-0-	2031	2			N	-0-					-0-
03	2790	#	2147	-0-	-643	-0-	2147	2			N	-0-					-0-
04	2520	#	2176	-0-	-344	-0-	2176	2			N	-0-					-0-
05	2511	#	2083	-0-	-428	-0-	2083	2			N	-0-					-0-
06	2214	R	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
07	2263	#	2235	-0-	-28	-0-	2235	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

02	1764	#	521	-0-	-1243	-0-	202	1	318	2	N	1	180	1			122
							1	9									
03	1953	#	434	-0-	-1519	-0-	202	1	133	2	N	90					212
							99	9									
04	1710	#	797	-0-	-913	-0-	148	1	327	2	N	293	357	1			148
							322	9									
05	1767	#	896	-0-	-871	-0-	202	1	514	2	N	164	168	1			144
							180	9									
06	1053	R	1053	-0-	-0-	-0-	202	1	641	2	N	191	180	1			155
							210	9									
07	837	#	808	-0-	-29	-0-	104	1	489	2	N	195	179	1			171
							215	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	#	684	-0-	-128	-0-	180	1	504	2	N	-0-					105
03	899	#	-0-	-0-	-899	-0-					N	-0-					105
04	840	#	-0-	-0-	-840	-0-					N	-0-					105
05	837	#	-0-	-0-	-837	-0-					N	-0-					105
06	750	#	-0-	-0-	-750	-0-					N	-0-					105
07	744	#	-0-	-0-	-744	-0-					N	-0-					105

ALEXANDER WELL #: 2 RRCID -> 124523 COMPL. DATE 05/30/1987 TOTAL DEPTH 7004 PERF. 6812 - 6820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	640	-0-	-200	-0-	102	1	534	2	N	4					94
							4	9									
03	1085	#	876	-0-	-209	-0-	130	1	743	2	N	3					97
							3	9									
04	1050	#	740	-0-	-310	-0-	130	1	607	2	N	3					100
							3	9									
05	1085	#	686	-0-	-399	-0-	130	1	534	2	N	20					120
							22	9									
06	840	#	504	-0-	-336	-0-	130	1	368	2	N	5					125
							6	9									
07	868	#	452	-0-	-416	-0-	109	1	343	2	N	-0-					125

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	651	R	651	-0-	-0-	-0-	651	2			N	-0-					-0-
03	669	R	669	-0-	-0-	-0-	669	2			N	-0-					-0-
04	660	#	452	-0-	-208	-0-	452	2			N	-0-					-0-
05	713	#	241	-0-	-472	-0-	241	2			N	-0-					-0-
06	690	#	221	-0-	-469	-0-	221	2			N	-0-					-0-
07	713	#	96	-0-	-617	-0-	96	2			N	-0-					-0-

C. C. CATTLE COMPANY WELL #: 1 RRCID -> 132153 COMPL. DATE 09/19/1989 TOTAL DEPTH 6756 PERF. 6628 - 6644

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	#	1466	-0-	-46	-0-	166	1	1300	2	N	-0-					155
03	1674	#	1549	-0-	-125	-0-	169	1	1244	2	N	124					279
							136	9									
04	1620	#	1538	-0-	-82	-0-	175	1	1299	2	N	58					337
							64	9									
05	1674	#	1430	-0-	-244	-0-	163	1	1231	2	N	33	183	1			187
							36	9									
06	1739	R	1739	-0-	-0-	-0-	202	1	1449	2	N	80					267
							88	9									
*07	1641	R	1641	-0-	-0-	-0-	189	1	1448	2	N	4					271
							4	9									

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

02	2268	#	1720	-0-	-548	-0-	1443	2	277	9	N	252	182	1			334
03	2511	#	1732	-0-	-779	-0-	1601	2	131	9	N	119					453
04	2160	#	1661	-0-	-499	-0-	1576	2	85	9	N	77	182	1			348
05	2046	#	1861	-0-	-185	-0-	1703	2	158	9	N	144	181	1			311
06	1980	#	1873	-0-	-107	-0-	1630	2	243	9	N	221	183	1			349
07	1891	#	1590	-0-	-301	-0-	1461	2	129	9	N	117	183	1			283

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

02	2282	R	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
03	2511	#	2234	-0-	-277	-0-	2234	2			N	-0-					-0-
04	2430	#	2130	-0-	-300	-0-	2130	2			N	-0-					-0-
05	2542	#	2225	-0-	-317	-0-	2225	2			N	-0-					-0-
06	2460	#	2133	-0-	-327	-0-	2133	2			N	-0-					-0-
07	2542	#	2009	-0-	-533	-0-	2009	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

02	700	#	506	-0-	-194	-0-	88	1	418	2	N	-0-					-0-
03	806	#	724	-0-	-82	-0-	109	1	615	2	N	-0-					-0-
04	780	#	579	-0-	-201	-0-	82	1	497	2	N	-0-					-0-
05	890	R	890	-0-	-0-	-0-	130	1	760	2	N	-0-					-0-
06	803	R	803	-0-	-0-	-0-	130	1	673	2	N	-0-					-0-
*07	794	R	794	-0-	-0-	-0-	130	1	664	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

02	1624	#	266	-0-	-1358	-0-	266	2			N	-0-					139
03	1798	#	643	-0-	-1155	-0-	643	2			N	-0-					139
04	930	#	598	-0-	-332	-0-	598	2			N	-0-					139
05	558	#	480	-0-	-78	-0-	480	2			N	-0-					139
06	630	#	428	-0-	-202	-0-	428	2			N	-0-					139
*07	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					139

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

02	1186	R	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
03	1338	R	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1299	R	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
05	1598	R	1598	-0-	-0-	-0-	1598	2			N	-0-					-0-
06	1573	R	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
*07	1565	R	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	#	662	-0-	-598	-0-	662	2			N	-0-					139
03	1395	#	585	-0-	-810	-0-	585	2			N	-0-					139
04	1320	#	507	-0-	-813	-0-	507	2			N	-0-					139
05	1364	#	589	-0-	-775	-0-	589	2			N	-0-					139
06	720	#	490	-0-	-230	-0-	490	2			N	-0-					139
07	744	#	665	-0-	-79	-0-	665	2			N	-0-					139

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

02	560	#	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	#	82	-0-	-538	-0-	82	2			N	-0-					-0-
04	600	#	373	-0-	-227	-0-	373	2			N	-0-					-0-
05	464	R	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	423	R	423	-0-	-0-	-0-	423	2			N	-0-					-0-
07	372	#	347	-0-	-25	-0-	347	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

02	9240	#	6790	-0-	-2450	-0-	6790	2			N	-0-					-0-
03	8649	#	6711	-0-	-1938	-0-	6711	2			N	-0-					-0-
04	7547	R	7547	-0-	-0-	-0-	7547	2			N	-0-					-0-
05	8336	R	8336	-0-	-0-	-0-	8336	2			N	-0-					-0-
06	7350	#	6427	-0-	-923	-0-	6427	2			N	-0-					-0-
07	7812	#	7309	-0-	-503	-0-	7309	2			N	-0-					-0-

FOWLSTON WELL #: 2186 RRCID -> 190892 COMPL. DATE 08/07/2002 TOTAL DEPTH 6825 PERF. 6638 - 6654

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

02	2856	#	1856	-0-	-1000	-0-	1856	2			N	-0-					-0-
03	2604	#	2310	-0-	-294	-0-	2310	2			N	-0-					-0-
04	2490	#	2019	-0-	-471	-0-	2019	2			N	-0-					-0-
05	2108	R	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
06	2250	#	1992	-0-	-258	-0-	1992	2			N	-0-					-0-
07	2232	#	1765	-0-	-467	-0-	1765	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

02	448	#	396	-0-	-52	-0-	396	2			N	-0-					-0-
03	496	#	434	-0-	-62	-0-	434	2			N	-0-					-0-
04	450	#	438	-0-	-12	-0-	438	2			N	-0-					-0-
05	465	#	462	-0-	-3	-0-	462	2			N	-0-					-0-
06	445	R	445	-0-	-0-	-0-	445	2			N	-0-					-0-
07	465	#	418	-0-	-47	-0-	418	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	#	621	-0-	-107	-0-	621	2			N	-0-					-0-
03	806	#	657	-0-	-149	-0-	657	2			N	-0-					-0-
04	750	#	705	-0-	-45	-0-	705	2			N	-0-					-0-
05	744	#	712	-0-	-32	-0-	712	2			N	-0-					-0-
06	720	#	678	-0-	-42	-0-	678	2			N	-0-					-0-
07	744	#	667	-0-	-77	-0-	667	2			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	#	1355	-0-	-129	-0-	1336	2	19	9	N	17					303
03	1612	#	1503	-0-	-109	-0-	1482	2	21	9	N	19	190	1			132
04	1530	#	1476	-0-	-54	-0-	1457	2	19	9	N	17					149
05	1557	R	1557	-0-	-0-	-0-	1543	2	14	9	N	13					162
06	1573	R	1573	-0-	-0-	-0-	1554	2	19	9	N	17					179
07	1519	#	1339	-0-	-180	-0-	1320	2	19	9	N	17					196

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	#	1836	-0-	-656	-0-	17	1	1819	2	N	-0-					96
03	3092		3092	-0-	-0-	-0-	28	1	3064	2	N	-0-					96
04	2948	N	2948	-0-	-0-	-0-	30	1	2918	2	N	-0-					96
05	3020	N	3020	-0-	-0-	-0-	31	1	2989	2	N	-0-					96
06	3000	N	3129	-0-	129	129	30	1	3099	2	N	-0-					96
07	3038	N	2661	-0-	-377	-0-	31	1	2630	2	N	-0-					96

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	378	-0-	-70	-0-	378	2			N	-0-					17
03	434	N	363	-0-	-71	-0-	363	2			N	-0-					17
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					17
05	434	N	304	-0-	-130	-0-	304	2			N	-0-					17
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					17
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					17

DISCOVERY OPERATING, INC. 220865
ARCHER WELL #: 1282 RRCID -> 109893 COMPL. DATE 02/12/1984 TOTAL DEPTH 7456 PERF. 6854 - 6860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	796	-0-	-240	-0-	20	1	776	2	N	-0-					143
03	1157	N	1157	-0-	-0-	-0-	28	1	1129	2	N	-0-					143
04	1157	N	1157	-0-	-0-	-0-	30	1	1127	2	N	-0-					143
05	1140	N	1140	-0-	-0-	-0-	31	1	1109	2	N	-0-					143
06	1110	N	1056	-0-	-54	-0-	30	1	1026	2	N	-0-					143
07	1209	N	1057	-0-	-152	-0-	31	1	1026	2	N	-0-					143

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	448	N	342	-0-	-106	-0-	19	1	323	2	N	-0-			170
03	459	N	459	-0-	-0-	-0-	30	1	429	2	N	-0-			170
04	730	N	730	-0-	-0-	-0-	30	1	700	2	N	-0-			170
05	667	N	667	-0-	-0-	-0-	31	1	636	2	N	-0-			170
06	603	N	603	-0-	-0-	-0-	30	1	573	2	N	-0-			170
07	744	N	410	-0-	-334	-0-	31	1	379	2	N	-0-			170

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1596	X	1191	-0-	-405	-0-	21	1	1170	2	N	-0-			192
03	1767	X	1577	-0-	-190	-0-	28	1	1549	2	N	-0-			192
04	1687	X	1687	-0-	-0-	-0-	30	1	1657	2	N	-0-			192
05	1856	X	1856	-0-	-0-	-0-	31	1	1825	2	N	-0-			192
06	1649	X	1649	-0-	-0-	-0-	30	1	1619	2	N	-0-			192
07	1736	X	1344	-0-	-392	-0-	31	1	1313	2	N	-0-			192

WESTWIND OIL AND GAS INC. 912975
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SMITH -30- WELL #: 1 RRCID -> 174266 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7868 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-			2
03	403	N	353	-0-	-50 B	-0-	353	2			N	-0-	2 7		-0-
04	390	N	372	-0-	-18 B	-0-	372	2			N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*06	200	N	200	-0-	-0- B	-0-	178	2	22	9	N	20			20
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			20

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-			-0-
03	755	N	755	-0-	-0- B	-0-	755	2			N	-0-			-0-
04	719	N	719	-0-	-0- B	-0-	719	2			N	-0-			-0-
05	717	N	717	-0-	-0- B	-0-	717	2			N	-0-			-0-
06	680	N	680	-0-	-0- B	-0-	680	2			N	-0-			-0-
*07	694	N	694	-0-	-0- B	-0-	694	2			N	-0-			-0-

SHARE (MISSISSIPPIAN) //CONT.// 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	611	-0-	-173	-0-	611	3			N	-0-					-0-
03	868	N	721	-0-	-147	-0-	721	3			N	-0-					-0-
04	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
DOROTHY WELL #: 1011 RRCID -> 184122 COMPL. DATE 07/12/2001 TOTAL DEPTH 8180 PERF. 7552 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					27
03	155	N	144	-0-	-11	-0-	144	2			N	-0-					27
04	150	N	114	-0-	-36	-0-	114	2			N	-0-					27
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					27
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					27
*07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					27

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1972	-0-	-240	-0-	1972	2			N	-0-					41
03	2328	N	2328	-0-	-0-	-0-	2319	2	9	9	N	8					49
04	2550	N	2312	-0-	-238	-0-	2283	2	29	9	N	26					75
05	2330	N	2330	-0-	-0-	-0-	2323	2	7	9	N	6					81
06	2250	N	2226	-0-	-24	-0-	2202	2	24	9	N	22					103
07	2387	N	2305	-0-	-82	-0-	2292	2	13	9	N	12					115

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO DISPOSAL, INC. 637381
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 05/06/2008 TOTAL DEPTH 7375 PERF. 5738 - 5992

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	1			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	1			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

02	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, LOWER) //CONT.// 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	819	-0-	-49 B	-0-	23	1	796	2	N	-0-					-0-
03	1125	N	1125	-0-	-0- B	-0-	28	1	1097	2	N	-0-					-0-
04	1033	N	1033	-0-	-0- B	-0-	30	1	1003	2	N	-0-					-0-
05	1067	N	1067	-0-	-0- B	-0-	31	1	1036	2	N	-0-					-0-
06	1080	N	944	-0-	-136 B	-0-	30	1	914	2	N	-0-					-0-
07	1054	N	1027	-0-	-27 B	-0-	31	1	996	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	377	-0-	-15 B	-0-	377	2			N	-0-					44
03	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					44
04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					44
05	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					44
06	450	N	346	-0-	-104 B	-0-	346	2			N	-0-					44
*07	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					44

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					115
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	8	N	-0-	-0-	-8	-0-					N	-0-					115
07	6	N	-0-	-0-	-6	-0-					N	-0-					115

CHESAPEAKE OPERATING, INC. 147715
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					35

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	#	781	-0-	-59	-0-	781	2			N	-0-					195
03	930	#	838	-0-	-92	-0-	838	2			N	-0-					195
04	900	#	787	-0-	-113	-0-	787	2			N	-0-					195
05	1234	R	1234	-0-	-0-	-0-	1234	2			N	-0-					195
06	840	#	813	-0-	-27	-0-	813	2			N	-0-					195
07	868	#	831	-0-	-37	-0-	831	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	#	18	-0-	-1606	-0-	18	3			N	-0-					-0-
03	1798	#	23	-0-	-1775	-0-	23	3			N	-0-					-0-
04	1920	#	9	-0-	-1911	-0-	9	3			N	-0-					-0-
05	1984	#	23	-0-	-1961	-0-	23	3			N	-0-					-0-
06	1920	#	21	-0-	-1899	-0-	21	3			N	-0-					-0-
07	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	62	#	23	-0-	-39	-0-	23	3			N	-0-					-0-
04	60	#	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	62	#	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	#	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	#	1	-0-	-30	-0-	1	3			N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	#	1321	-0-	-471	-0-	1306	3	15	9	N	14	7	1	7	8	107
03	1984	#	1880	-0-	-104	-0-	1880	3			N	-0-					107
04	1590	#	1471	-0-	-119	-0-	1467	3	4	9	N	4					111
05	2028	R	2028	-0-	-0-	-0-	2028	3			N	-0-					111
06	1830	#	1437	-0-	-393	-0-	1437	3			N	-0-					111
07	1891	#	1260	-0-	-631	-0-	1260	3			N	-0-					111

CHESAPEAKE OPERATING, INC. 147715
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	#	292	-0-	-156	-0-	292	2			N	-0-					2
03	496	#	477	-0-	-19	-0-	477	2			N	-0-					2
04	420	#	388	-0-	-32	-0-	388	2			N	-0-					2
05	454	R	454	-0-	-0-	-0-	454	2			N	-0-					2
06	451	R	451	-0-	-0-	-0-	451	2			N	-0-					2
07	465	#	405	-0-	-60	-0-	405	2			N	-0-					2

FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					17
03	0	#	-0-	-0-	-0-	-0-					N	-0-					17
04	0	#	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	R	114	-0-	-0-	-0-	28	1	86	2	N	-0-					197
03	130	R	130	-0-	-0-	-0-	31	1	99	2	N	-0-					197
04	153	R	153	-0-	-0-	-0-	30	1	103	2	N	18					215
							20	9									
05	134	R	134	-0-	-0-	-0-	31	1	103	2	N	-0-					215
06	124	R	124	-0-	-0-	-0-	30	1	94	2	N	-0-					215
07	155	#	154	-0-	-1	-0-	31	1	123	2	N	-0-					215

SMITH -30- WELL #: 1 RRCID -> 129922 COMPL. DATE 07/30/1999 TOTAL DEPTH 8000 PERF. 7362 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	#	458	-0-	-1502	-0-	18	1	440	2	N	-0-					97
03	2170	#	1509	-0-	-661	-0-	28	1	1481	2	N	-0-					97
04	1860	#	1433	-0-	-427	-0-	30	1	1403	2	N	-0-					97
05	1922	#	1539	-0-	-383	-0-	31	1	1508	2	N	-0-					97
06	1860	#	1518	-0-	-342	-0-	30	1	1488	2	N	-0-					97
07	1519	#	99	-0-	-1420	-0-	31	1	68	2	N	-0-					97

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	#	613	-0-	-87	-0-	613	2			N	-0-					117
03	775	#	655	-0-	-120	-0-	655	2			N	-0-					117
04	750	#	561	-0-	-189	-0-	561	2			N	-0-					117
05	775	#	479	-0-	-296	-0-	479	2			N	-0-					117
06	750	#	585	-0-	-165	-0-	585	2			N	-0-					117
07	682	#	492	-0-	-190	-0-	492	2			N	-0-					117

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2411	R	2411	-0-	-0-	-0-	2411	2			N	-0-					131
03	2859	R	2859	-0-	-0-	-0-	2859	2			N	-0-					131
04	2340	R	2340	-0-	-0-	-0-	2340	2			N	-0-					131
05	3036	R	3036	-0-	-0-	-0-	3036	2			N	-0-					131
06	2962	R	2962	-0-	-0-	-0-	2962	2			N	-0-					131
*07	2668	R	2668	-0-	-0-	-0-	2668	2			N	-0-					131

TEXAS AMERICAN RESOURCES COMPANY 844344
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	R	383	-0-	-0-	-0-	383	2			N	-0-					-0-
03	773	R	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	610	R	610	-0-	-0-	-0-	610	2			N	-0-					-0-
05	458	R	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	750	#	461	-0-	-289	-0-	461	2			N	-0-					-0-
07	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CHESTER) //CONT.// 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	633	-0-	-487	-0-	102	1	531	2	N	-0-					-0-
03	1178	X	1044	-0-	-134	-0-	130	1	914	2	N	-0-					-0-
04	997	X	997	-0-	-0-	-0-	130	1	867	2	N	-0-					-0-
05	992	X	895	-0-	-97	-0-	122	1	773	2	N	-0-					-0-
06	1020	X	396	-0-	-624	-0-	91	1	305	2	N	-0-					-0-
*07	5859	X	5859	-0-	-0-	-0-	117	1	5742	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHESAPEAKE OPERATING, INC. 147715
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	133	-0-	-119	-0-	133	2			N	-0-					-0-
03	434	N	256	-0-	-178	-0-	256	2			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	527	N	439	-0-	-88	-0-	439	2			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	397	-0-	-51	-0-	397	2			N	-0-					44
03	465	N	449	-0-	-16	-0-	449	2			N	-0-					44
04	456	N	456	-0-	-0-	-0-	456	2			N	-0-					44
05	434	N	407	-0-	-27	-0-	407	2			N	-0-					44
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					44
07	465	N	419	-0-	-46	-0-	419	2			N	-0-					44

DAVIS, TRAVIS H. GAS 206850
JARVIS WELL #: 1 RRCID -> 086075 COMPL. DATE 06/30/1979 TOTAL DEPTH 6300 PERF. 6052 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	801	-0-	-39	-0-	801	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
*06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
*07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWENBY WELL #: 1 RRCID -> 070674 COMPL. DATE 01/20/1977 TOTAL DEPTH 6099 PERF. 5970 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	185	-0-	-235	-0-	185	2			N	-0-					-0-
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-
*06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
*07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	234	-0-	-74	-0-	234	2			N	-0-					-0-
03	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	X	85	-0-	-245	-0-	85	2			N	-0-					-0-
05	310	X	18	-0-	-292	-0-	18	2			N	-0-					-0-
06	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
07	248	X	12	-0-	-236	-0-	12	2			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	X	497	-0-	-287	-0-	497	2			N	-0-					63
03	837	X	431	-0-	-406	-0-	431	2			N	-0-					63
04	960	X	960	-0-	-0-	-0-	943	2	17	9	N	15					78
05	744	X	385	-0-	-359	-0-	385	2			N	-0-					78
06	931	X	931	-0-	-0-	-0-	912	2	19	9	N	17					95
07	992	X	467	-0-	-525	-0-	456	2	11	9	N	10					105

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	X	1020	-0-	-156	-0-	1020	2			N	-0-					102
03	1240	X	941	-0-	-299	-0-	941	2			N	-0-					102
04	1020	X	818	-0-	-202	-0-	818	2			N	-0-					102
05	1116	X	852	-0-	-264	-0-	852	2			N	-0-					102
06	1080	X	758	-0-	-322	-0-	758	2			N	-0-					102
07	1116	X	765	-0-	-351	-0-	765	2			N	-0-					102

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	65	-0-	-75	-0-	56	2	9	9	N	8					172
03	155	X	107	-0-	-48	-0-	79	2	28	9	N	25					197
04	1030	X	1030	-0-	-0-	-0-	209	1	810	2	N	10	185	1			22
							11	9									
05	2993	X	2993	-0-	-0-	-0-	1044	1	1744	2	N	186					208
							205	9									
06	1992	X	1992	-0-	-0-	-0-	948	1	966	2	N	71	174	1			105
							78	9									
*07	1583	X	1583	-0-	-0-	-0-	1044	1	426	2	N	103					208
							113	9									

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7381	X	7381	-0-	-0-	-0-	7243	2	138	9	N	125	204	1			141
03	7924	X	7924	-0-	-0-	-0-	7758	2	166	9	N	151					292
04	8256	X	8256	-0-	-0-	-0-	8121	2	135	9	N	123	190	1			225
05	8418	X	8418	-0-	-0-	-0-	8276	2	142	9	N	129	184	1			170
06	8162	X	8162	-0-	-0-	-0-	8040	2	122	9	N	111	182	1			99
*07	8152	X	8152	-0-	-0-	-0-	8039	2	113	9	N	103					202

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8593	X	8593	-0-	-0-	-0-	851	1	7586	2	N	142					184
							156	9									
03	10067	X	10067	-0-	-0-	-0-	1044	1	8856	2	N	152					336
							167	9									
04	10637	X	10637	-0-	-0-	-0-	1044	1	9465	2	N	116	189	1			263
							128	9									
05	9993	X	9993	-0-	-0-	-0-	957	1	8861	2	N	159	185	1			237
							175	9									
06	10008	X	10008	-0-	-0-	-0-	972	1	8898	2	N	125	188	1			174
							138	9									
*07	11422	X	11422	-0-	-0-	-0-	1079	1	10224	2	N	108	190	1			92
							119	9									

CHESAPEAKE OPERATING, INC. 147715
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHESAPEAKE OPERATING, INC. //CONT.// 147715
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	X	477	-0-	-0-	-0-	477	2			N	-0-					16
03	434	X	253	-0-	-181	-0-	144	2	109	9	N	99					115
04	420	X	283	-0-	-137	-0-	166	2	117	9	N	106					221
05	527	X	446	-0-	-81	-0-	286	2	160	9	N	145	177	1			189
06	1336	X	1336	-0-	-0-	-0-	1246	2	90	9	N	82					271
*07	1286	X	1286	-0-	-0-	-0-	1239	2	47	9	N	43	189	1			125

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					128
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					128
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					128
05	186	N	112	-0-	-74	-0-	112	2			N	-0-					128
06	120	N	73	-0-	-47	-0-	73	2			N	-0-					128
07	124	N	23	-0-	-101	-0-	23	2			N	-0-					128

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: RRCID -> 173544 COMPL. DATE 05/05/1999 TOTAL DEPTH 11450 PERF. 9308 - 10445

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					237

PLUGGED AND ABANDONED_____ 08/18/2010

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 2 RRCID -> 216745 COMPL. DATE 01/16/2006 TOTAL DEPTH 11853 PERF.10369 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

02	3892	X	3534	-0-	-358	-0-	3534	2			N	-0-					46
03	4340	X	4220	-0-	-120	-0-	4220	2			N	-0-					46
04	4200	X	3925	-0-	-275	-0-	3925	2			N	-0-					46
05	4340	X	4032	-0-	-308	-0-	4032	2			N	-0-					46
06	4140	X	3803	-0-	-337	-0-	3803	2			N	-0-					46
07	4216	X	3572	-0-	-644	-0-	3572	2			N	-0-					46

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

02	4060	X	2372	-0-	-1688	-0-	2372	2			N	-0-					194
03	4030	X	2026	-0-	-2004	-0-	2026	2			N	-0-					194
04	3900	X	3403	-0-	-497	-0-	3403	2			N	-0-					194
05	3720	X	3465	-0-	-255	-0-	3464	2	1	9	N	1					195
06	3600	X	3503	-0-	-97	-0-	3503	2			N	-0-					195
07	3503	X	2870	-0-	-633	-0-	2870	2			N	-0-					195

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

02	4424	X	2994	-0-	-1430	-0-	2970	2	24	9	N	22	190	1			45
03	4898	X	4579	-0-	-319	-0-	4561	2	18	9	N	16					61
04	4740	X	4000	-0-	-740	-0-	3981	2	19	9	N	17					78
05	4517	X	4517	-0-	-0-	-0-	4497	2	20	9	N	18					96
06	4440	X	4340	-0-	-100	-0-	4322	2	18	9	N	16					112
07	4588	X	3897	-0-	-691	-0-	3884	2	13	9	N	12					124

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

02	4956	X	4495	-0-	-461	-0-	4445	3	50	9	N	45					189
03	5487	X	5018	-0-	-469	-0-	4974	3	44	9	N	40					229
04	5310	X	4735	-0-	-575	-0-	4694	3	41	9	N	37					266
05	4991	X	4814	-0-	-177	-0-	4781	3	33	9	N	30	198	1			98
06	4860	X	4661	-0-	-199	-0-	4642	3	19	9	N	17					115
07	5022	X	3889	-0-	-1133	-0-	3875	3	14	9	N	13					128

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

02	1764	X	1388	-0-	-376	-0-	1388	3			N	-0-					161
03	1953	X	1867	-0-	-86	-0-	1867	3			N	-0-					161
04	2280	X	1771	-0-	-509	-0-	1771	3			N	-0-					161
05	2356	X	1875	-0-	-481	-0-	1875	3			N	-0-					161
06	2280	X	1710	-0-	-570	-0-	1710	3			N	-0-					161
07	1860	X	1431	-0-	-429	-0-	1431	3			N	-0-					161

IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

02	1407	X	1407	-0-	-0-	-0-	1385	3	22	9	N	20					111
03	1498	X	1498	-0-	-0-	-0-	1311	3	187	9	N	170	190	1			91
04	1470	X	773	-0-	-697	-0-	756	3	17	9	N	15					106
05	1550	X	1282	-0-	-268	-0-	1262	3	20	9	N	18					124
06	1500	X	1475	-0-	-25	-0-	1322	3	153	9	N	139					263
07	1550	X	642	-0-	-908	-0-	633	3	9	9	N	8					271

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 6 RRCID -> 250869 COMPL. DATE 02/23/2008 TOTAL DEPTH 11680 PERF. 9456 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					230

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

02	2436	X	1840	-0-	-596	-0-	1840	3			N	-0-					124
03	2606	X	2606	-0-	-0-	-0-	2594	3	12	9	N	11					135
04	2400	X	2318	-0-	-82	-0-	2299	3	19	9	N	17					152
05	2330	X	2330	-0-	-0-	-0-	2308	3	22	9	N	20					172
06	2520	X	2218	-0-	-302	-0-	2160	3	58	9	N	53	185	1			40
07	2604	X	1737	-0-	-867	-0-	1713	3	24	9	N	22					62

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

02	4816	X	4334	-0-	-482	-0-	4302	2	32	9	N	29					121
03	5305	X	5305	-0-	-0-	-0-	5140	2	165	9	N	150	194	1			77
04	4927	X	4927	-0-	-0-	-0-	4908	2	19	9	N	17					94
05	5140	X	5140	-0-	-0-	-0-	5116	2	24	9	N	22					116
06	5130	X	4737	-0-	-393	-0-	4562	2	175	9	N	159	201	1			74
07	5301	X	3845	-0-	-1456	-0-	3820	2	25	9	N	23					97

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

02	196	X	123	-0-	-73	-0-	112	3	11	9	N	10					150
03	186	X	139	-0-	-47	-0-	126	3	13	9	N	12					162
04	180	X	163	-0-	-17	-0-	152	3	11	9	N	10					172
05	155	X	149	-0-	-6	-0-	135	3	14	9	N	13					185
06	150	X	55	-0-	-95	-0-	40	3	15	9	N	14					199
07	155	X	82	-0-	-73	-0-	71	3	11	9	N	10					209

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

02	3612	X	3296	-0-	-316	-0-	3296	2			N	-0-					157
03	3999	X	3464	-0-	-535	-0-	3464	2			N	-0-					157
04	3750	X	2988	-0-	-762	-0-	2988	2			N	-0-					157
05	3658	X	3470	-0-	-188	-0-	3382	2	88	9	N	80					237
06	3540	X	2906	-0-	-634	-0-	2906	2			N	-0-	196	1			41
07	3658	X	2524	-0-	-1134	-0-	2524	2			N	-0-					41

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

02	3920	X	3711	-0-	-209	-0-	3588	3	123	9	N	112					275
03	4340	X	3842	-0-	-498	-0-	3802	3	40	9	N	36	190	1			121
04	4200	X	3682	-0-	-518	-0-	3631	3	51	9	N	46					167
05	4123	X	3579	-0-	-544	-0-	3524	3	55	9	N	50					217
06	3990	X	3211	-0-	-779	-0-	3166	3	45	9	N	41					258
07	4123	X	2400	-0-	-1723	-0-	2389	3	11	9	N	10					268

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

02	4928	X	3993	-0-	-935	-0-	3952	2	41	9	N	37					234
03	5456	X	4458	-0-	-998	-0-	4438	3	20	9	N	18					252
04	5280	X	4268	-0-	-1012	-0-	4257	3	11	9	N	10					262
05	4991	X	4329	-0-	-662	-0-	4329	3			N	-0-	187	1			75
06	4740	X	4077	-0-	-663	-0-	4062	3	15	9	N	14					89
07	4464	X	3250	-0-	-1214	-0-	3233	3	17	9	N	15					104

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3488	-0-	-824	-0-	3444	2	44	9	N	40					124
03	4712	X	4259	-0-	-453	-0-	4099	2	160	9	N	145	199	1			70
04	4560	X	4063	-0-	-497	-0-	4011	2	52	9	N	47					117
05	4133	X	4133	-0-	-0-	-0-	4076	2	57	9	N	52					169
06	4110	X	3827	-0-	-283	-0-	3699	2	128	9	N	116	193	1			92
07	4247	X	3147	-0-	-1100	-0-	3103	2	44	9	N	40					132

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2361	-0-	-1055	-0-	2306	3	55	9	N	50					156
03	3565	X	2646	-0-	-919	-0-	2585	3	61	9	N	55					211
04	3300	X	2840	-0-	-460	-0-	2781	3	59	9	N	54	183	1			82
05	3410	X	2753	-0-	-657	-0-	2720	3	33	9	N	30					112
06	3300	X	1930	-0-	-1370	-0-	1902	3	28	9	N	25					137
07	2945	X	2224	-0-	-721	-0-	2202	3	22	9	N	20					157

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3099	-0-	-765	-0-	3099	2			N	-0-					56
03	4061	X	3290	-0-	-771	-0-	3289	2	1	9	N	1					57
04	3930	X	2980	-0-	-950	-0-	2980	2			N	-0-					57
05	3596	X	3240	-0-	-356	-0-	3240	2			N	-0-					57
06	3480	X	2851	-0-	-629	-0-	2851	2			N	-0-					57
07	3441	X	2540	-0-	-901	-0-	2540	2			N	-0-					57

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1767	-0-	-277	-0-	1600	2	167	9	N	152	195	1			124
03	2362	X	2362	-0-	-0-	-0-	2152	2	210	9	N	191	191	1			124
04	2179	X	2179	-0-	-0-	-0-	2161	2	18	9	N	16					140
05	2066	X	2066	-0-	-0-	-0-	2044	2	22	9	N	20					160
06	2280	X	2111	-0-	-169	-0-	1969	2	142	9	N	129	193	1			96
07	2356	X	1744	-0-	-612	-0-	1708	2	36	9	N	33					129

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2367	-0-	-405	-0-	2308	3	59	9	N	54	187	1			91
03	3069	X	2969	-0-	-100	-0-	2783	3	186	9	N	169	185	1			75
04	2910	X	2135	-0-	-775	-0-	2109	3	26	9	N	24					99
05	2759	X	2757	-0-	-2	-0-	2724	3	33	9	N	30					129
06	2880	X	2760	-0-	-120	-0-	2705	3	55	9	N	50					179
07	2976	X	2708	-0-	-268	-0-	2660	3	48	9	N	44					223

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4066	X	4066	-0-	-0-	-0-	4016	2	50	9	N	45					234
03	4178	X	4178	-0-	-0-	-0-	4135	2	43	9	N	39	191	1			82
04	4025	X	4025	-0-	-0-	-0-	3970	2	55	9	N	50					132
05	4560	X	4560	-0-	-0-	-0-	4519	2	41	9	N	37					169
06	4738	X	4738	-0-	-0-	-0-	4649	2	89	9	N	81	193	1			57
*07	4044	X	4044	-0-	-0-	-0-	3976	2	68	9	N	62					119

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	5955	-0-	-457	-0-	5903	2	52	9	N	47					176
03	7099	X	6604	-0-	-495	-0-	6542	2	62	9	N	56	192	1			40
04	6870	X	6149	-0-	-721	-0-	6127	2	22	9	N	20					60
05	6820	X	6039	-0-	-781	-0-	6009	2	30	9	N	27					87
06	6420	X	5823	-0-	-597	-0-	5639	2	184	9	N	167	200	1			54
07	6603	X	5817	-0-	-786	-0-	5771	2	46	9	N	42					96

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1611	-0-	-1273	-0-	1559	2	52	9	N	47					192
03	2821	X	1705	-0-	-1116	-0-	1627	2	78	9	N	71	189	1			74
04	2610	X	854	-0-	-1756	-0-	832	2	22	9	N	20					94
05	1922	X	1192	-0-	-730	-0-	1166	2	26	9	N	24					118
06	2373	X	2373	-0-	-0-	-0-	2347	2	26	9	N	24					142
07	1798	X	1604	-0-	-194	-0-	1591	2	13	9	N	12					154

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3350	X	3350	-0-	-0-	-0-	3289	2	61	9	N	55					141
03	3317	X	3166	-0-	-151	-0-	3097	2	69	9	N	63					204
04	3060	X	3052	-0-	-8	-0-	2954	2	98	9	N	89	199	1			94
05	3720	X	3217	-0-	-503	-0-	3104	2	113	9	N	103					197
06	3600	X	3039	-0-	-561	-0-	2932	2	107	9	N	97	185	1			109
07	3720	X	2407	-0-	-1313	-0-	2357	2	50	9	N	45					154

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4193	-0-	-567	-0-	4146	3	47	9	N	43	202	1			91
03	5270	X	4551	-0-	-719	-0-	4529	3	22	9	N	20					111
04	5100	X	4353	-0-	-747	-0-	4319	3	34	9	N	31					142
05	4650	X	4561	-0-	-89	-0-	4488	3	73	9	N	66					208
06	4500	X	4380	-0-	-120	-0-	4313	3	67	9	N	61	183	1			86
07	4650	X	3938	-0-	-712	-0-	3893	3	45	9	N	41					127

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	4179	-0-	-3857	-0-	4132	3	47	9	N	43					219
03	8866	X	3751	-0-	-5115	-0-	3700	3	51	9	N	46	191	1			74
04	8340	X	1096	-0-	-7244	-0-	1087	3	9	9	N	8					82
05	8339	X	5393	-0-	-2946	-0-	5350	3	43	9	N	39					121
06	7260	X	5677	-0-	-1583	-0-	5622	3	55	9	N	50					171
07	4619	X	3244	-0-	-1375	-0-	3199	3	45	9	N	41					212

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2019	-0-	-977	-0-	428	1	1591	2	N	-0-					100
03	3317	X	2605	-0-	-712	-0-	474	1	2065	2	N	60					160
							66	9									
04	2910	X	2242	-0-	-668	-0-	459	1	1731	2	N	47					207
							52	9									
05	2976	X	2197	-0-	-779	-0-	474	1	1646	2	N	70	180	1			97
							77	9									
06	2880	X	1801	-0-	-1079	-0-	459	1	1342	2	N	-0-					97
07	2604	X	1639	-0-	-965	-0-	474	1	1088	2	N	70					167
							77	9									

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2345	X	2345	-0-	-0-	-0-	377 79	1 9	1889	2	N	72	188	1			269
03	2375	X	2375	-0-	-0-	-0-	418 75	1 9	1882	2	N	68					337
04	2404	N	2404	-0-	-0-	-0-	500 51	1 9	1853	2	N	46	186	1			197
05	2591	N	2591	-0-	-0-	-0-	512 77	1 9	2002	2	N	70					267
06	2932	N	2932	-0-	-0-	-0-	500 106	1 9	2326	2	N	96	186	1			177
*07	3076	N	3076	-0-	-0-	-0-	508 83	1 9	2485	2	N	75					252

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1937	-0-	-303	-0-	1937	2			N	-0-					145
03	2170	N	1990	-0-	-180	-0-	1986	2	4	9	N	4					149
04	2190	N	2056	-0-	-134	-0-	2056	2			N	-0-					149
05	2139	N	2053	-0-	-86	-0-	2053	2			N	-0-					149
06	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					149
07	2139	N	1796	-0-	-343	-0-	1795	2	1	9	N	1					150

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1419	-0-	-373	-0-	253 1	1 9	1165	2	N	1					28
03	1984	N	1797	-0-	-187	-0-	229 4	1 9	1564	2	N	4					32
04	2406	N	2406	-0-	-0-	-0-	345 3	1 9	2058	2	N	3					35
05	2224	N	2224	-0-	-0-	-0-	342 6	1 9	1876	2	N	5					40
06	1973	N	1973	-0-	-0-	-0-	259 2	1 9	1712	2	N	2					42
07	1984	N	1588	-0-	-396	-0-	226	1	1362	2	N	-0-					42

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 04/06/2000 TOTAL DEPTH 11100 PERF.10935 - 10945

02	21054	X	5042	-0-	-16012	-0-	5042	2			N	-0-					141
03	5324	X	5324	-0-	-0-	-0-	5324	2			N	-0-					141
04	5469	X	5469	-0-	-0-	-0-	5468	2	1	9	N	1					142
05	5565	X	5565	-0-	-0-	-0-	5565	2			N	-0-					142
06	5163	X	5163	-0-	-0-	-0-	5162	2	1	9	N	1					143
*07	4495	X	4495	-0-	-0-	-0-	4493	2	2	9	N	2					145

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

SAMSON LONE STAR, LLC 744737
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

02	2324	N	1686	-0-	-638	-0-	1686	2			N	-0-					28
03	2573	N	2143	-0-	-430	-0-	2143	2			N	-0-					28
04	2490	N	2082	-0-	-408	-0-	2082	2			N	-0-					28
05	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					28
06	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					28
*07	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					28

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					95
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					95
04	90	N	-0-	-0-	-90	-0-					N	-0-					95
05	31	N	1	-0-	-30	-0-	1	2			N	-0-					95
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					95
07	0	N	-0-	-0-	-0-	-0-					N	-0-					95

SHREIKEY, E. (MORROW UPPER) //CONT.// 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					134
03	589	N	453	-0-	-136	-0-	453	2			N	-0-					134
04	690	N	-0-	-0-	-690	-0-					N	-0-					134
05	2931	N	2931	-0-	-0-	-0-	2925	2	6	9	N	5					139
06	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					139
*07	2591	N	2591	-0-	-0-	-0-	2591	2			N	-0-					139

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

02	4480	X	3569	-0-	-911	-0-	3569	3			N	-0-					97
03	4960	X	4176	-0-	-784	-0-	4176	3			N	-0-					97
04	4800	X	3947	-0-	-853	-0-	3947	3			N	-0-					97
05	3937	X	3901	-0-	-36	-0-	3901	3			N	-0-					97
06	4050	X	3707	-0-	-343	-0-	3707	3			N	-0-					97
07	4185	X	2865	-0-	-1320	-0-	2865	3			N	-0-					97

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

02	2352	#	1437	-0-	-915	-0-	1437	2			N	-0-					209
03	2573	#	1490	-0-	-1083	-0-	1490	2			N	-0-					209
04	2100	#	1376	-0-	-724	-0-	1376	2			N	-0-					209
05	1953	#	1363	-0-	-590	-0-	1363	2			N	-0-					209
06	1530	#	1236	-0-	-294	-0-	1236	2			N	-0-					209
07	1581	#	1089	-0-	-492	-0-	1069	2	20	9	N	18	177	1			50

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

02	5320	X	3244	-0-	-2076	-0-	17	1	3183	2	N	40	118	1			40
							44	9									
03	5890	X	4001	-0-	-1889	-0-	10	1	3934	2	N	52					92
							57	9									
04	4560	X	3627	-0-	-933	-0-	8	1	3571	2	N	44	103	1			33
							48	9									
05	4147	X	4147	-0-	-0-	-0-	4062	2	85	9	N	77					110
06	3870	X	3626	-0-	-244	-0-	3571	2	55	9	N	50	120	1			40
07	3999	X	3586	-0-	-413	-0-	3525	2	61	9	N	55					95

SILVER CREEK (MISS) //CONT.// 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	3000	-0-	-3524	-0-	322	1	2678	2	N	-0-					147
03	7223	X	5702	-0-	-1521	-0-	5482	2	220	9	N	200					347
04	6090	X	5248	-0-	-842	-0-	5248	2			N	-0-	182	1			165
05	6293	X	5186	-0-	-1107	-0-	5024	2	162	9	N	147					312
06	5520	X	4543	-0-	-977	-0-	4512	2	31	9	N	28					340
07	5704	X	5271	-0-	-433	-0-	5195	2	76	9	N	69	359	1			50

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	209	-0-	-43	-0-	112	1	97	2	N	-0-					154
03	279	X	238	-0-	-41	-0-	124	1	114	2	N	-0-					154
04	270	X	110	-0-	-160	-0-	110	2			N	-0-					154
05	248	X	121	-0-	-127	-0-	121	2			N	-0-					154
06	240	X	124	-0-	-116	-0-	124	2			N	-0-					154
*07	581	X	581	-0-	-0-	-0-	581	2			N	-0-					154

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1767	-0-	-81	-0-	1767	2			N	-0-					202
03	2447	X	2447	-0-	-0-	-0-	2447	2			N	-0-					202
04	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					202
05	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					202
06	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					202
*07	4268	X	4268	-0-	-0-	-0-	4268	2			N	-0-					202

SAMSON LONE STAR, LLC 744737
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5184	X	5184	-0-	-0-	-0-	5184	2			N	-0-					155
03	5921	X	5581	-0-	-340	-0-	5581	2			N	-0-					155
04	5730	X	4934	-0-	-796	-0-	4934	2			N	-0-					155
05	5921	X	4546	-0-	-1375	-0-	4546	2			N	-0-					155
06	5550	X	4784	-0-	-766	-0-	4784	2			N	-0-					155
07	5735	X	4605	-0-	-1130	-0-	4605	2			N	-0-					155

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	269	-0-	-123	-0-	269	2			N	-0-					126
03	403	N	309	-0-	-94	-0-	309	2			N	-0-					126
04	412	N	412	-0-	-0-	-0-	412	2			N	-0-					126
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					126
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					126
07	434	N	430	-0-	-4	-0-	430	2			N	-0-					126

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWESTERN EXPLORATION CO. 566597
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, MIDDLE) 84300 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700 N	642	-0-	-58	-0-	56	1	586	2	N	-0-					22
03	713 N	434	-0-	-279	-0-	56	1	378	2	N	-0-					22
04	690 N	394	-0-	-296	-0-	58	1	336	2	N	-0-					22
05	713 N	348	-0-	-365	-0-	60	1	288	2	N	-0-					22
06	420 N	358	-0-	-62	-0-	54	1	304	2	N	-0-					22
*07	567 N	567	-0-	-0-	-0-	60	1	507	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327 N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	348 N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	360 N	256	-0-	-104	-0-	256	2			N	-0-					-0-
05	385 N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	330 N	322	-0-	-8	-0-	322	2			N	-0-					-0-
*07	370 N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
03	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
04	2040	N	1477	-0-	-563	-0-	1477	2			N	-0-					-0-
05	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
06	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
*07	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	64	2	9	9	N	8					253
03	100	N	100	-0-	-0-	-0-	93	2	7	9	N	6					259
04	0	W	-0-	-0-	-0-	-0-					N	7					266
05	0	W	-0-	-0-	-0-	-0-					N	5					271
06	0	W	-0-	-0-	-0-	-0-					N	-0-					271
07	0	W	-0-	-0-	-0-	-0-					N	-0-	156	1			115

KILE PRODUCTION 459740
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1917	-0-	-99	-0-	1917	2			N	-0-					-0-
03	2201	N	1662	-0-	-539	-0-	1662	2			N	-0-					-0-
04	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-
05	2108	N	2045	-0-	-63	-0-	2045	2			N	-0-					-0-
06	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
07	1922	N	1690	-0-	-232	-0-	1690	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	445	N	445	-0-	-0-	-0-	24	1	421	2	N	-0-					61
03	546	N	546	-0-	-0-	-0-	31	1	515	2	N	-0-					61
04	561	N	561	-0-	-0-	-0-	30	1	531	2	N	-0-					61
05	505	N	505	-0-	-0-	-0-	31	1	474	2	N	-0-					61
06	540	N	427	-0-	-113	-0-	30	1	397	2	N	-0-					61
07	589	N	482	-0-	-107	-0-	31	1	451	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	23	1	205	2	N	-0-					27
03	300	N	300	-0-	-0-	-0-	31	1	269	2	N	-0-					27
04	251	N	251	-0-	-0-	-0-	30	1	221	2	N	-0-					27
05	253	N	253	-0-	-0-	-0-	31	1	222	2	N	-0-					27
06	300	N	239	-0-	-61	-0-	30	1	209	2	N	-0-					27
07	248	N	203	-0-	-45	-0-	31	1	172	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	899	-0-	-781	-0-	7	1	892	2	N	-0-					123
03	2542	N	2542	-0-	-0-	-0-	28	1	2483	2	N	28	108	1			43
							31	9									
04	2160	N	2160	-0-	-0-	-0-	30	1	2130	2	N	-0-					43
05	1974	N	1974	-0-	-0-	-0-	31	1	1943	2	N	-0-					43
06	2460	N	1973	-0-	-487	-0-	30	1	1943	2	N	-0-					43
07	2232	N	1994	-0-	-238	-0-	31	1	1932	2	N	28					71
							31	9									

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	440	-0-	-36	-0-	440	2			N	-0-					7
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					7
04	480	N	451	-0-	-29	-0-	451	2			N	-0-					7
05	496	N	450	-0-	-46	-0-	450	2			N	-0-					7
06	450	N	426	-0-	-24	-0-	426	2			N	-0-					7
07	465	N	438	-0-	-27	-0-	438	2			N	-0-					7

STRAND ENERGY, L.C. 824758
MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1470	-0-	-574	-0-	1453	3	17	9	N	15					105
03	2232	N	1691	-0-	-541	-0-	1682	3	9	9	N	8					113
04	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					113
05	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					113
*06	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					113
07	2697	N	2553	-0-	-144	-0-	2553	3			N	-0-					113

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	700	-0-	-56	-0-	700	2			N	-0-					-0-
03	806	N	760	-0-	-46	-0-	760	2			N	-0-					-0-
04	750	N	687	-0-	-63	-0-	687	2			N	-0-					-0-
05	775	N	661	-0-	-114	-0-	661	2			N	-0-					-0-
06	750	N	685	-0-	-65	-0-	685	2			N	-0-					-0-
07	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-

TEXAS AMERICAN RESOURCES COMPANY 844344
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
03	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
*06	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					107
03	93	N	91	-0-	-2 B	-0-	55	2	36	9	N	33					140
04	60	N	54	-0-	-6 B	-0-	53	2	1	9	N	1					141
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					141
*06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					141
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					141

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	45	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	199	-0-	-417	-0-	187	3	12	9	N	11					60
03	682	X	472	-0-	-210	-0-	468	3	4	9	N	4					64
04	3275	X	3275	-0-	-0-	-0-	3169	3	106	9	N	96					160
05	3100	N	4907	-0-	1807	1807	4907	3			N	-0-	135	1			25
06	3000	N	3928	-0-	928	2735	3928	3			N	-0-					25
*07	5826	X	3091	-0-	-2735	-0-	3085	3	6	9	N	5					30

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, BYRON 335985
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

02	277 N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
03	310 N	234	-0-	-76	-0-	234	2			N	-0-					-0-
04	330 N	272	-0-	-58	-0-	272	2			N	-0-					-0-
05	310 N	269	-0-	-41	-0-	269	2			N	-0-					-0-
06	268 N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279 N	206	-0-	-73	-0-	206	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

02	3500 X	1967	-0-	-1533	-0-	1916	2	51	9	N	46					272
03	3162 X	2936	-0-	-226	-0-	2885	2	51	9	N	46					318
04	4213 X	4213	-0-	-0-	-0-	4179	2	34	9	N	31					349
05	3069 X	2741	-0-	-328	-0-	2718	2	23	9	N	21	164	1			206
06	2086 X	2086	-0-	-0-	-0-	2085	2	1	9	N	1					207
*07	5392 X	5392	-0-	-0-	-0-	5353	2	39	9	N	35					242

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	#	810	-0-	-478	-0-	810	3			N	-0-					25
03	1426	#	1122	-0-	-304	-0-	1122	3			N	-0-					25
04	1320	#	956	-0-	-364	-0-	956	3			N	-0-					25
05	899	#	777	-0-	-122	-0-	777	3			N	-0-					25
06	1080	#	737	-0-	-343	-0-	737	3			N	-0-					25
07	1116	#	591	-0-	-525	-0-	591	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13247	X	13247	-0-	-0-	-0-	13216	2	31	9	N	28					115
03	13615	X	13615	-0-	-0-	-0-	13598	2	17	9	N	15					130
04	10699	X	10699	-0-	-0-	-0-	10684	2	15	9	N	14					144
05	13795	X	11432	-0-	-2363	-0-	11415	2	17	9	N	15					159
06	13350	X	10269	-0-	-3081	-0-	10262	2	7	9	N	6					165
07	13795	X	9696	-0-	-4099	-0-	9695	2	1	9	N	1					166

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	183	-0-	-97	-0-	183	2			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
06	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
07	527	N	258	-0-	-269	-0-	258	2			N	-0-					-0-

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					38
03	1609	N	1609	-0-	-0-	-0-	1600	2	9	9	N	8					46
04	1530	N	1525	-0-	-5	-0-	1523	2	2	9	N	2					48
05	1866	N	1866	-0-	-0-	-0-	310	1	1553	2	N	3					51
							3	9									
06	1657	N	1657	-0-	-0-	-0-	280	1	1377	2	N	-0-					51
*07	1872	N	1872	-0-	-0-	-0-	310	1	1562	2	N	-0-					51

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1031	-0-	-257	-0-	1031	2			N	-0-					100
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					100
04	1470	N	1101	-0-	-369	-0-	1101	2			N	-0-					100
05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					100
06	1260	N	1080	-0-	-180	-0-	1062	2	18	9	N	16					116
*07	1100	N	1100	-0-	-0-	-0-	1089	2	11	9	N	10					126

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					45
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					45
04	120	N	63	-0-	-57	-0-	63	2			N	-0-					45
05	124	N	39	-0-	-85	-0-	39	2			N	-0-					45
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					45
*07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2847	R	2847	-0-	-0-	-0-	2847	3			N	-0-					62
03	2945	#	2619	-0-	-326	-0-	2613	3	6	9	N	5					67
04	2850	#	2836	-0-	-14	-0-	2789	3	47	9	N	43					110
05	3427	R	3427	-0-	-0-	-0-	3392	3	35	9	N	32					142
06	3341	R	3341	-0-	-0-	-0-	3333	3	8	9	N	7					149
*07	3130	R	3130	-0-	-0-	-0-	3124	3	6	9	N	5					154

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	690	N	610	-0-	-80	-0-	610	2			N	-0-					-0-
05	744	N	658	-0-	-86	-0-	658	2			N	-0-					-0-
06	690	N	605	-0-	-85	-0-	605	2			N	-0-					-0-
*07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TURNER ENERGY SERVICES, LLC 873494
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1013	R	1013	-0-	-0-	-0-	166	1	830	2	N	15					175
							17	9									
03	1326	R	1326	-0-	-0-	-0-	202	1	1098	2	N	24					199
							26	9									
04	1260	#	1152	-0-	-108	-0-	202	1	936	2	N	13					212
							14	9									
05	1302	#	1157	-0-	-145	-0-	202	1	900	2	N	50	179	1			83
							55	9									
06	1290	#	700	-0-	-590	-0-	155	1	545	2	N	-0-					83
07	1333	#	1109	-0-	-224	-0-	182	1	908	2	N	17					100
							19	9									

SPERRY (MORROW) 85115 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ZENERGY, INC. 950615
HARRELSON WELL #: 1137 RRCID -> 132319 COMPL. DATE 06/03/1989 TOTAL DEPTH 9550 PERF. 9003 - 9184

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	885	-0-	-515	-0-	885	2			N	-0-					-0-
03	1209	N	1041	-0-	-168	-0-	1041	2			N	-0-					-0-
04	1020	N	932	-0-	-88	-0-	932	2			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
06	1020	N	662	-0-	-358	-0-	662	2			N	-0-					-0-
07	961	N	152	-0-	-809	-0-	151	2	1	9	N	1	1	8			-0-

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	547	-0-	-293	-0-	539	2	8	9	N	7					161
03	1127	N	1127	-0-	-0-	-0-	1094	2	33	9	N	30	170	1			21
04	1159	N	1159	-0-	-0-	-0-	1151	2	8	9	N	7					28
05	949	N	949	-0-	-0-	-0-	939	2	10	9	N	9					37
06	1099	N	1099	-0-	-0-	-0-	1086	2	13	9	N	12					49
07	1209	N	735	-0-	-474	-0-	727	2	8	9	N	7					56

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					58
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					58

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

02	1262	N	1262	-0-	-0-	-0-	1218	2	44	9	Y	40	40	1			108
03	1233	N	1233	-0-	-0-	-0-	1189	2	44	9	Y	40					148
04	1242	N	1242	-0-	-0-	-0-	1203	2	39	9	Y	35					183
05	1292	N	1292	-0-	-0-	-0-	1248	2	44	9	Y	40	92	1			131
06	1254	N	1254	-0-	-0-	-0-	1210	2	44	9	Y	40	91	1			80
*07	1282	N	1282	-0-	-0-	-0-	1243	2	39	9	Y	35					115

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

02	1262	N	1262	-0-	-0-	-0-	1218	2	44	9	Y	40	40	1			108
03	1233	N	1233	-0-	-0-	-0-	1189	2	44	9	Y	40					148
04	1242	N	1242	-0-	-0-	-0-	1203	2	39	9	Y	35					183
05	1292	N	1292	-0-	-0-	-0-	1248	2	44	9	Y	40	92	1			131
06	1260	N	1260	-0-	-0-	-0-	1210	2	50	9	Y	45	91	1			85
*07	1293	N	1293	-0-	-0-	-0-	1243	2	50	9	Y	45					130

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

02	1003	N	1003	-0-	-0-	-0-	991	2	12	9	N	11	108	1			12
03	1133	N	1133	-0-	-0-	-0-	1120	2	13	9	N	12					24
04	1110	N	1099	-0-	-11	-0-	1086	2	13	9	N	12					36
05	1120	N	1120	-0-	-0-	-0-	1109	2	11	9	N	10					46
06	1110	N	1051	-0-	-59	-0-	1038	2	13	9	N	12					58
07	1147	N	1074	-0-	-73	-0-	1061	2	13	9	N	12					70

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHAPARRAL ENERGY, L.L.C. 144535
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

02	1662	X	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
03	1829	X	1777	-0-	-52	-0-	1777	2			N	-0-					-0-
04	1890	X	1653	-0-	-237	-0-	1653	2			N	-0-					-0-
05	1953	X	1524	-0-	-429	-0-	1524	2			N	-0-					-0-
06	1890	X	1653	-0-	-237	-0-	1653	2			N	-0-					-0-
07	1829	X	1602	-0-	-227	-0-	1602	2			N	-0-					-0-

LINN OPERATING, INC. 501545
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

02	2093	X	2093	-0-	-0-	-0-	253	1	1840	2	N	-0-					-0-
03	2333	X	2333	-0-	-0-	-0-	276	1	2057	2	N	-0-					-0-
04	2223	X	2223	-0-	-0-	-0-	271	1	1952	2	N	-0-					-0-
05	2325	X	1395	-0-	-930	-0-	170	1	1225	2	N	-0-					-0-
06	2250	X	603	-0-	-1647	-0-	61	1	542	2	N	-0-					-0-
*07	2599	X	2599	-0-	-0-	-0-	271	1	2328	2	N	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
T-Y DEVELOPMENT CORP 833903
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	557	-0-	-563	-0-	557	2			Y	-0-					-0-
03	1240	N	1171	-0-	-69	-0-	1171	2			Y	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
05	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
06	1140	X	696	-0-	-444	-0-	696	2			Y	-0-					-0-
07	1302	X	847	-0-	-455	-0-	847	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
06	DLQ G-10		248	-0-	248	248	248	2			Y	-0-					-0-
07	DLQ G-10		249	-0-	249	497	249	2			Y	-0-					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
*06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					10
03	974	N	974	-0-	-0-	-0-	974	2			N	-0-					10
04	850	N	850	-0-	-0-	-0-	850	2			N	-0-					10
05	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					10

STRAND ENERGY, L.C. 824758
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1344	-0-	-56	-0-	1344	3			N	-0-					35
03	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					35
04	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					35
05	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					35
*06	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					35
*07	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	22	-0-	-118	-0-	22	2			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	180	N	118	-0-	-62	-0-	118	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
03	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1457	N	832	-0-	-625	-0-	832	2			N	-0-					-0-
06	1410	N	579	-0-	-831	-0-	579	2			N	-0-					-0-
07	1178	N	661	-0-	-517	-0-	661	2			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	2111	-0-	-157	-0-	2111	3			N	-0-					-0-
03	2511	X	1912	-0-	-599	-0-	1912	3			N	-0-					-0-
04	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
05	2325	X	2215	-0-	-110	-0-	2215	3			N	-0-					-0-
06	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
07	2480	X	1960	-0-	-520	-0-	1960	3			N	-0-					-0-

SPOONY (MORROW, UPPER) //CONT.// 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

02	2447	X	2447	-0-	-0-	-0-	141	1	2304	3	N	-0-					74
							2	4									
03	3142	X	3142	-0-	-0-	-0-	88	1	3052	3	N	-0-					74
							2	4									
04	3238	X	3238	-0-	-0-	-0-	90	1	3146	3	N	-0-					74
							2	4									
05	3891	X	3891	-0-	-0-	-0-	132	1	3757	3	N	-0-					74
							2	4									
06	3030	X	3030	-0-	-0-	-0-	98	1	2931	3	N	-0-					74
							1	4									
*07	2694	X	2694	-0-	-0-	-0-	43	1	2650	3	N	-0-					74
							1	4									

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

*02	PRTL PLG		4048	-0-	4048	36877	153	1	3834	3	N	54					84
							2	4	59	9							
*03	PRTL PLG		4205	-0-	4205	41082	4205	3			N	-0-					84
*04	PRTL PLG		3905	-0-	3905	44987	3905	3			N	-0-					84
*05	PRTL PLG		3933	-0-	3933	48920	3860	3	73	9	N	66					150
*06	PRTL PLG		3530	-0-	3530	52450	3530	3			N	-0-					150
*07	PRTL PLG		3380	-0-	3380	55830	3314	3	66	9	N	60					210

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	X	626	-0-	-46	-0-	18	1	606	3	N	-0-					29
							2	4									
03	744	X	697	-0-	-47	-0-	20	1	675	3	N	-0-					29
							2	4									
04	720	X	668	-0-	-52	-0-	13	1	653	3	N	-0-					29
							2	4									
05	682	X	682	-0-	-0-	-0-	15	1	665	3	N	-0-					29
							2	4									
06	660	X	651	-0-	-9	-0-	12	1	638	3	N	-0-					29
							1	4									
07	682	X	668	-0-	-14	-0-	10	1	657	3	N	-0-					29
							1	4									

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

02	2765	X	2765	-0-	-0-	-0-	2765	3			N	-0-					135
03	2959	X	2959	-0-	-0-	-0-	2959	3			N	-0-					135
04	2850	X	2020	-0-	-830	-0-	2020	3			N	-0-					135
05	3069	X	1996	-0-	-1073	-0-	1996	3			N	-0-					135
06	2970	X	1891	-0-	-1079	-0-	1891	3			N	-0-					135
07	3069	X	2964	-0-	-105	-0-	2964	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

02	375	X	375	-0-	-0-	-0-	375	3			N	-0-					62
03	403	X	392	-0-	-11	-0-	392	3			N	-0-					62
04	396	X	396	-0-	-0-	-0-	396	3			N	-0-					62
05	403	X	400	-0-	-3	-0-	400	3			N	-0-					62
06	480	X	480	-0-	-0-	-0-	480	3			N	-0-					62
*07	406	X	406	-0-	-0-	-0-	406	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
B AND G PRODUCTION, INC. 039870
WEINETTE WELL #: 1 RRCID -> 139574 COMPL. DATE 07/27/1991 TOTAL DEPTH 6722 PERF. 6532 - 6540

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STABEL (TONKAWA) //CONT.// 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	27	-0-	-505	-0-	27	2			N	-0-					-0-
03	589	N	465	-0-	-124	-0-	465	2			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	#	1429	-0-	-139	-0-	1429	3			N	-0-					-0-
03	1736	#	1488	-0-	-248	-0-	1488	3			N	-0-					-0-
04	1680	#	1385	-0-	-295	-0-	1385	3			N	-0-					-0-
05	1612	#	1361	-0-	-251	-0-	1361	3			N	-0-					-0-
06	1530	#	1189	-0-	-341	-0-	1189	3			N	-0-					-0-
07	1581	#	884	-0-	-697	-0-	884	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 270659 COMPL. DATE 12/18/2012 TOTAL DEPTH 3396 PERF. 3354 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
03	1178	#	519	-0-	-659	-0-	519	3			N	-0-					-0-
04	336	#	272	-0-	-64	-0-	272	3			N	-0-					-0-
05	1302	#	278	-0-	-1024	-0-	278	3			N	-0-					-0-
06	1260	#	319	-0-	-941	-0-	319	3			N	-0-					-0-
07	1178	#	253	-0-	-925	-0-	253	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	#	713	-0-	-183	-0-	713	2			N	-0-					-0-
03	930	#	799	-0-	-131	-0-	799	2			N	-0-					-0-
04	900	#	722	-0-	-178	-0-	722	2			N	-0-					-0-
05	930	#	889	-0-	-41	-0-	889	2			N	-0-					-0-
*06	900	#	878	-0-	-22	-0-	878	2			N	-0-					-0-
07	806	#	728	-0-	-78	-0-	728	2			N	-0-					-0-

STILES RANCH (GRANITE WASH) 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF. 12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH) //CONT.// 86125 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER ENERGY SERVICES, LLC 873494
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 3 WELL #: 303 RRCID -> 088515 COMPL. DATE 08/07/1991 TOTAL DEPTH 17806 PERF.12670 - 14088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, J. WELL #: 1 RRCID -> 101458 COMPL. DATE 01/26/1982 TOTAL DEPTH 17150 PERF.12566 - 13126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					30
03	174 N	174	-0-	-0-	-0-	174	1			N	-0-					30
04	210 N	139	-0-	-71	-0-	139	1			N	-0-					30
05	0 N	-0-	-0-	-0-	-0-					N	-0-					30
06	180 N	-0-	-0-	-180	-0-					N	-0-					30
07	155 N	-0-	-0-	-155	-0-					N	-0-					30

BEAN J. WELL #: 3 RRCID -> 126528 COMPL. DATE 02/10/1988 TOTAL DEPTH 13200 PERF.12470 - 12543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					76

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

02	504	N	203	-0-	-301	-0-	203	2			N	-0-					35
03	403	N	168	-0-	-235	-0-	168	2			N	-0-					35
04	420	N	130	-0-	-290	-0-	130	2			N	-0-					35
05	217	N	133	-0-	-84	-0-	133	2			N	-0-					35
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					35
*07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

02	31686	X	31686	-0-	-0-	-0-	30577	2	1109	9	N	1008	558	1			465
03	30874	X	30874	-0-	-0-	-0-	29663	2	1211	9	N	1101	1324	1			242
04	24536	X	24536	-0-	-0-	-0-	23941	2	595	9	N	541	552	1			231
05	21922	X	21922	-0-	-0-	-0-	21248	2	674	9	N	613	772	1			72
06	20483	X	20483	-0-	-0-	-0-	19885	2	598	9	N	544	562	1			54
*07	25987	X	25987	-0-	-0-	-0-	25143	2	844	9	N	767	762	1			59

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

02	3293	X	3293	-0-	-0-	-0-	3293	2			N	-0-					108
03	2990	X	2990	-0-	-0-	-0-	2975	2	15	9	N	14					122
04	2750	X	2750	-0-	-0-	-0-	2660	2	90	9	N	82					204
05	2873	X	2873	-0-	-0-	-0-	2768	2	105	9	N	95	219	1			80
06	2628	X	2628	-0-	-0-	-0-	2562	2	66	9	N	60					140
*07	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					140

STILES 68 WELL #: 1068 RRCID -> 204965 COMPL. DATE 10/15/2004 TOTAL DEPTH 14035 PERF.12606 - 13970

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

02	2296	X	1869	-0-	-427	-0-	1869	2			N	-0-					207
03	2542	X	2127	-0-	-415	-0-	2127	2			N	-0-					207
04	2460	X	960	-0-	-1500	-0-	960	2			N	-0-					207
05	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					207
06	2460	X	1983	-0-	-477	-0-	1983	2			N	-0-					207
*07	3100	N	3985	-0-	885	885	3985	2			N	-0-					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3719	-0-	-173	-0-	3628	2	91	9	N	83					225
03	4371	X	548	-0-	-3823	-0-	548	2			N	-0-					225
04	4230	X	2947	-0-	-1283	-0-	2889	2	58	9	N	53	190	1			88
05	7504	X	7504	-0-	-0-	-0-	7416	2	88	9	N	80					168
06	1961	X	1961	-0-	-0-	-0-	1961	2			N	-0-					168
*07	2721	X	2721	-0-	-0-	-0-	2635	2	86	9	N	78	183	1			63

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 06/16/2007 TOTAL DEPTH 16510 PERF.14814 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4849	X	4849	-0-	-0-	-0-	4753	2	96	9	N	87					192
03	5204	X	5204	-0-	-0-	-0-	5105	2	99	9	N	90	190	1			92
04	6944	X	6944	-0-	-0-	-0-	6905	2	39	9	N	35					127
05	6068	X	6068	-0-	-0-	-0-	5938	2	130	9	N	118	177	1			68
06	5190	X	4015	-0-	-1175	-0-	3930	2	85	9	N	77					145
07	7161	X	5663	-0-	-1498	-0-	5555	2	108	9	N	98	201	1			42

STILES 68 WELL #: 2068 RRCID -> 209405 COMPL. DATE 03/03/2005 TOTAL DEPTH 14262 PERF.12504 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7823	X	7823	-0-	-0-	-0-	7588	2	235	9	N	214	189	1			145
03	7173	X	7173	-0-	-0-	-0-	6994	2	179	9	N	163	191	1			117
04	6322	X	6322	-0-	-0-	-0-	6178	2	144	9	N	131	191	1			57
05	6440	X	6440	-0-	-0-	-0-	6289	2	151	9	N	137					194
06	5607	X	5607	-0-	-0-	-0-	5500	2	107	9	N	97	219	1			72
07	1798	X	588	-0-	-1210	-0-	588	2			N	-0-					72

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4682	X	4682	-0-	-0-	-0-	729	1	3824	2	N	117	192	1			25
							129	9									
03	5196	X	5196	-0-	-0-	-0-	798	1	4161	2	N	215	196	1			44
							237	9									
04	4500	X	4500	-0-	-0-	-0-	850	1	3562	2	N	80					124
							88	9									
05	4557	X	4128	-0-	-429	-0-	878	1	3181	2	N	63					187
							69	9									
06	4470	X	3690	-0-	-780	-0-	850	1	2744	2	N	87	190	1			84
							96	9									
07	4619	X	4301	-0-	-318	-0-	866	1	3322	2	N	103					187
							113	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5012	X	3187	-0-	-1825	-0-	3165	2	22	9	N	20					173
03	5549	X	2272	-0-	-3277	-0-	2195	2	77	9	N	70	195	1			48
04	5370	X	2066	-0-	-3304	-0-	2066	2			N	-0-					48
05	3534	X	2763	-0-	-771	-0-	2664	2	99	9	N	90					138
06	1292	X	1292	-0-	-0-	-0-	1292	2			N	-0-					138
*07	3582	X	3582	-0-	-0-	-0-	3565	2	17	9	N	15					153

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	523	-0-	-513	-0-	523	2			N	-0-					41
03	1054	N	784	-0-	-270	-0-	598	2	186	9	N	169	191	1			19
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					19
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					19
06	787	N	787	-0-	-0-	-0-	673	2	114	9	N	104					123
*07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	255	-0-	-1033	-0-	255	2			N	-0-					125
03	2046	X	223	-0-	-1823	-0-	132	2	91	9	N	83	180	1			28
04	1980	X	113	-0-	-1867	-0-	113	2			N	-0-					28
05	2046	X	314	-0-	-1732	-0-	314	2			N	-0-					28
06	1380	X	66	-0-	-1314	-0-	66	2			N	-0-					28
07	279	X	95	-0-	-184	-0-	95	2			N	-0-					28

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

02	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					83
03	1929	N	1929	-0-	-0-	-0-	1785	2	144	9	N	131	187	1			27
04	2037	N	2037	-0-	-0-	-0-	1979	2	58	9	N	53					80
05	1891	N	1814	-0-	-77	-0-	1814	2			N	-0-					80
06	1830	N	1104	-0-	-726	-0-	1025	2	79	9	N	72					152
07	1891	N	1648	-0-	-243	-0-	1615	2	33	9	N	30					182

STILES 1 WELL #: 701 RRCID -> 211821 COMPL. DATE 07/13/2005 TOTAL DEPTH 17526 PERF.13114 - 14999

02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

02	3774	X	3774	-0-	-0-	-0-	3651	2	123	9	N	112					234
03	4380	X	4380	-0-	-0-	-0-	4341	2	39	9	N	35					269
04	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					269
05	2380	X	2380	-0-	-0-	-0-	2372	2	8	9	N	7	184	1			92
06	2767	X	2767	-0-	-0-	-0-	2693	2	74	9	N	67					159
*07	3055	X	3055	-0-	-0-	-0-	3043	2	12	9	N	11					170

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

02	5667	X	5667	-0-	-0-	-0-	5656	2	11	9	N	10					153
03	4001	X	4001	-0-	-0-	-0-	3946	2	55	9	N	50					203
04	5204	X	5204	-0-	-0-	-0-	5191	2	13	9	N	12	185	1			30
05	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					30
06	4651	X	4651	-0-	-0-	-0-	4651	2			N	-0-					30
*07	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					30

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

02	113	X	113	-0-	-0-	-0-	113	1			N	-0-					20
03	227	N	227	-0-	-0-	-0-	227	1			N	-0-					20
04	170	N	170	-0-	-0-	-0-	170	1			N	-0-					20
05	170	N	170	-0-	-0-	-0-	170	1			N	-0-					20
06	227	N	227	-0-	-0-	-0-	227	1			N	-0-					20
*07	396	N	396	-0-	-0-	-0-	396	1			N	-0-					20

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

02	9952	X	9952	-0-	-0-	-0-	9786	2	166	9	N	151	183	1			90
03	8288	X	8288	-0-	-0-	-0-	8147	2	141	9	N	128	196	1			22
04	8486	X	8486	-0-	-0-	-0-	8291	2	195	9	N	177					199
05	9682	X	9682	-0-	-0-	-0-	9498	2	184	9	N	167	194	1			172
06	9130	X	9130	-0-	-0-	-0-	9002	2	128	9	N	116	186	1			102
*07	10295	X	10295	-0-	-0-	-0-	9996	2	299	9	N	272	200	1			174

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					210
03	93	N	-0-	-0-	-93	-0-					N	-0-					210
04	0	N	-0-	-0-	-0-	-0-					N	-0-					210
05	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					210
06	981	N	981	-0-	-0-	-0-	981	2			N	-0-					210
*07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					210

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1729	N	1729	-0-	-0-	-0-	1593	2	136	9	N	124					172
03	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					172
04	2040	N	1451	-0-	-589	-0-	1445	2	6	9	N	5					177
05	2061	N	2061	-0-	-0-	-0-	1956	2	105	9	N	95	200	1			72
06	1260	N	272	-0-	-988	-0-	272	2			N	-0-					72
07	1488	N	-0-	-0-	-1488	-0-					N	-0-					72

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3574	X	3574	-0-	-0-	-0-	3461	2	113	9	N	103					165
03	3596	X	3	-0-	-3593	-0-	3	2			N	-0-					165
04	3480	X	-0-	-0-	-3480	-0-					N	1					166
05	3596	X	-0-	-0-	-3596	-0-					N	-0-					166
06	4320	X	-0-	-0-	-4320	-0-					N	-0-					166
07	3968	X	-0-	-0-	-3968	-0-					N	-0-					166

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3117	X	3117	-0-	-0-	-0-	3011	2	106	9	N	96					228
03	3206	X	3206	-0-	-0-	-0-	3095	2	111	9	N	101	191	1			138
04	2884	X	2884	-0-	-0-	-0-	2770	2	114	9	N	104					242
05	2880	X	2880	-0-	-0-	-0-	2773	2	107	9	N	97	189	1			150
06	2740	X	2740	-0-	-0-	-0-	2652	2	88	9	N	80					230
*07	2668	X	2668	-0-	-0-	-0-	2583	2	85	9	N	77	190	1			117

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/25/2006 TOTAL DEPTH 16600 PERF.14848 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5158	X	5158	-0-	-0-	-0-	5102	2	56	9	N	51	192	1			77
03	5354	X	5354	-0-	-0-	-0-	5282	2	72	9	N	65					142
04	5323	X	5323	-0-	-0-	-0-	5238	2	85	9	N	77	179	1			40
05	5377	X	5377	-0-	-0-	-0-	5290	2	87	9	N	79					119
06	4590	X	4590	-0-	-0-	-0-	4518	2	72	9	N	65					184
*07	5199	X	5199	-0-	-0-	-0-	5136	2	63	9	N	57					241

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	2633	-0-	-2855	-0-	2607	2	26	9	N	24					121
03	5425	X	3187	-0-	-2238	-0-	3091	2	96	9	N	87					208
04	4200	X	2684	-0-	-1516	-0-	2675	2	9	9	N	8	190	1			26
05	4340	X	2206	-0-	-2134	-0-	2206	2			N	-0-					26
06	2940	X	2054	-0-	-886	-0-	2054	2			N	-0-					26
07	3038	X	1935	-0-	-1103	-0-	1928	2	7	9	N	6					32

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2304	X	2304	-0-	-0-	-0-	2290	2	14	9	N	13					184
03	2007	X	2007	-0-	-0-	-0-	2007	2			N	-0-					184
04	2254	X	2254	-0-	-0-	-0-	2154	2	100	9	N	91	216	1			59
05	2454	X	2454	-0-	-0-	-0-	2393	2	61	9	N	55					114
06	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					114
*07	2044	N	2044	-0-	-0-	-0-	2031	2	13	9	N	12					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2369	X	2369	-0-	-0-	-0-	2228	2	141	9	N	128	192	1			28
03	1767	X	1718	-0-	-49	-0-	1653	2	65	9	N	59					87
04	1794	X	1794	-0-	-0-	-0-	172	1	1567	2	N	50					137
							55	9									
05	4219	X	4219	-0-	-0-	-0-	878	1	3198	2	N	130					267
							143	9									
06	4051	X	4051	-0-	-0-	-0-	847	1	3095	2	N	99	185	1			181
							109	9									
*07	3100	N	4097	-0-	997	997	868	1	3159	2	N	64	185	1			60
							70	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1667	N	1667	-0-	-0-	-0-	1664	2	3	9	N	3					80
03	1364	N	920	-0-	-444	-0-	920	2			N	-0-					80
04	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					80
05	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					80
06	2070	N	2070	-0-	-0-	-0-	2064	2	6	9	N	5					85
*07	3100	N	7287	-0-	4187	4187	7287	2			N	-0-					85

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6046	X	3641	-0-	-2405	-0-	3641	2			N	-0-					167
03	4272	X	4272	-0-	-0-	-0-	4263	2	9	9	N	8					175
04	4329	X	4329	-0-	-0-	-0-	4304	2	25	9	N	23					198
05	4208	X	4208	-0-	-0-	-0-	4206	2	2	9	N	2					200
06	3860	X	3860	-0-	-0-	-0-	3860	2			N	-0-					200
*07	3366	X	3366	-0-	-0-	-0-	3366	2			N	-0-					200

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	849	-0-	-999	-0-	849	2			N	-0-					20
03	2046	X	2045	-0-	-1	-0-	1948	2	97	9	N	88					108
04	1980	X	1689	-0-	-291	-0-	1689	2			N	-0-					108
05	2085	N	2085	-0-	-0-	-0-	2020	2	65	9	N	59					167
06	1980	N	1827	-0-	-153	-0-	1787	2	40	9	N	36	191	1			12
*07	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					12

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3096	X	3096	-0-	-0-	-0-	3094	2	2	9	N	2					210
03	2736	X	2736	-0-	-0-	-0-	2723	2	13	9	N	12					222
04	2537	X	2537	-0-	-0-	-0-	2487	2	50	9	N	45					267
05	2628	X	2628	-0-	-0-	-0-	2582	2	46	9	N	42	182	1			127
06	2512	X	2512	-0-	-0-	-0-	2472	2	40	9	N	36					163
*07	2639	X	2639	-0-	-0-	-0-	2606	2	33	9	N	30					193

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1689	N	1689	-0-	-0-	-0-	1623	2	66	9	N	60					118
03	2046	N	1398	-0-	-648	-0-	1379	2	19	9	N	17					135
04	1680	N	971	-0-	-709	-0-	971	2			N	-0-					135
05	1860	N	1662	-0-	-198	-0-	1528	2	134	9	N	122					257
06	1350	N	1241	-0-	-109	-0-	1208	2	33	9	N	30	188	1			99
*07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					99

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 6019 RRCID -> 219001 COMPL. DATE 05/04/2006 TOTAL DEPTH 14400 PERF.12703 - 14194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2639	-0-	-385	-0-	2639	2			N	-0-					80
03	3379	X	2918	-0-	-461	-0-	2861	2	57	9	N	52					132
04	3270	X	2609	-0-	-661	-0-	2522	2	87	9	N	79					211
05	3379	X	2593	-0-	-786	-0-	2537	2	56	9	N	51					262
06	2254	X	2254	-0-	-0-	-0-	2242	2	12	9	N	11	191	1			82
*07	2230	X	2230	-0-	-0-	-0-	2230	2			N	-0-					82

SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2581	-0-	-275	-0-	717	1	1795	3	N	63					168
							69	9									
03	3100	X	2919	-0-	-181	-0-	878	1	2041	3	N	-0-					168
04	2891	X	2891	-0-	-0-	-0-	850	1	1941	3	N	91	187	1			72
							100	9									
05	2889	X	2889	-0-	-0-	-0-	878	1	1898	3	N	103					175
							113	9									
06	2820	X	2683	-0-	-137	-0-	850	1	1833	3	N	-0-					175
07	2976	X	2718	-0-	-258	-0-	861	1	1857	3	N	-0-					175

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3791	X	3791	-0-	-0-	-0-	3791	2			N	-0-					222
03	3605	X	3605	-0-	-0-	-0-	3517	2	88	9	N	80					302
04	2550	X	1725	-0-	-825	-0-	1725	2			N	-0-					302
05	3005	X	3005	-0-	-0-	-0-	3005	2			N	-0-					302
06	3319	X	3319	-0-	-0-	-0-	3319	2			N	-0-					302
*07	3254	X	3254	-0-	-0-	-0-	3254	2			N	-0-					302

STILES 68 WELL #: 7068 RRCID -> 220579 COMPL. DATE 09/13/2006 TOTAL DEPTH 14535 PERF.12664 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7476	X	2570	-0-	-4906	-0-	554	1	2016	2	N	-0-					377
03	10309	X	10309	-0-	-0-	-0-	991	1	8933	2	N	350	559	1			168
							385	9									
04	9305	X	9305	-0-	-0-	-0-	1008	1	8119	2	N	162	190	1			140
							178	9									
05	9712	X	9712	-0-	-0-	-0-	1042	1	8582	2	N	80	195	1			25
							88	9									
06	8850	X	8823	-0-	-27	-0-	960	1	7674	2	N	172					197
							189	9									
07	9145	X	9040	-0-	-105	-0-	977	1	7979	2	N	76	178	1			95
							84	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	4630	-0-	-1222	-0-	4610	2	20	9	N	18					110
03	6386	X	5663	-0-	-723	-0-	5556	2	107	9	N	97					207
04	6180	X	5440	-0-	-740	-0-	5365	2	75	9	N	68	189	1			86
05	6355	X	5348	-0-	-1007	-0-	5293	2	55	9	N	50					136
06	6030	X	5456	-0-	-574	-0-	5351	2	105	9	N	95	186	1			45
07	5673	X	5493	-0-	-180	-0-	5415	2	78	9	N	71					116

STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	11079	-0-	-2277	-0-	793	1	10176	2	N	100					347
							110	9									
03	13733	X	10729	-0-	-3004	-0-	878	1	9744	2	N	97	192	1			252
							107	9									
04	12600	X	11665	-0-	-935	-0-	845	1	10687	2	N	121	188	1			185
							133	9									
05	12896	X	11072	-0-	-1824	-0-	778	1	10217	2	N	70					255
							77	9									
06	11030	X	11030	-0-	-0-	-0-	850	1	10111	2	N	63					318
							69	9									
*07	12142	X	12142	-0-	-0-	-0-	831	1	11155	2	N	142	185	1			275
							156	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1213	-0-	-607	-0-	1213	2			N	-0-					147
03	1798	N	1376	-0-	-422	-0-	1268	2	108	9	N	98	177	1			68
04	1410	N	1199	-0-	-211	-0-	1199	2			N	-0-					68
05	1472	N	1472	-0-	-0-	-0-	1465	2	7	9	N	6					74
06	1320	N	1121	-0-	-199	-0-	1121	2			N	-0-					74
*07	1422	N	1422	-0-	-0-	-0-	1229	2	193	9	N	175					249

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	-0-	-0-	-4424	-0-					N	-0-					35
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					35
04	3047	X	3047	-0-	-0-	-0-	3004	2	43	9	N	39					74
05	15359	X	15359	-0-	-0-	-0-	15258	2	101	9	N	92					166
06	10178	X	10178	-0-	-0-	-0-	10036	2	142	9	N	129	183	1			112
*07	10595	X	10595	-0-	-0-	-0-	10437	2	158	9	N	144					256

STILES 17 WELL #: 3017 RRCID -> 223071 COMPL. DATE 04/22/2005 TOTAL DEPTH 14993 PERF.12414 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3282	-0-	-218	-0-	753	1	2457	2	N	65	196	1			67
							72	9									
03	4433	X	3125	-0-	-1308	-0-	870	1	2168	2	N	79					146
							87	9									
04	4290	X	3143	-0-	-1147	-0-	850	1	2164	2	N	117	186	1			77
							129	9									
05	4433	X	3296	-0-	-1137	-0-	878	1	2377	2	N	37					114
							41	9									
06	3300	X	3162	-0-	-138	-0-	850	1	2312	2	N	-0-					114
07	3410	X	3211	-0-	-199	-0-	878	1	2253	2	N	73					187
							80	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	-0-	676	2			N	-0-					227
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					227
04	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					227
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					227
06	1140	N	538	-0-	-602	-0-	538	2			N	-0-					227
07	1426	N	1234	-0-	-192	-0-	1234	2			N	-0-					227

STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	4426	-0-	-1006	-0-	4426	2			N	-0-	190	1			39
03	5983	X	4795	-0-	-1188	-0-	4665	2	130	9	N	118					157
04	5790	X	4320	-0-	-1470	-0-	4320	2			N	-0-					157
05	5983	X	5109	-0-	-874	-0-	4987	2	122	9	N	111	196	1			72
06	4674	X	4674	-0-	-0-	-0-	4630	2	44	9	N	40					112
07	4743	X	4682	-0-	-61	-0-	4562	2	120	9	N	109	171	1			50

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2194	-0-	-242	-0-	2194	2			N	-0-					25
03	2511	X	2287	-0-	-224	-0-	2287	2			N	-0-					25
04	2370	X	1779	-0-	-591	-0-	1779	2			N	-0-					25
05	2418	N	1996	-0-	-422	-0-	1996	2			N	-0-					25
06	2220	N	1454	-0-	-766	-0-	1454	2			N	-0-					25
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2182	N	2182	-0-	-0-	-0-	102	1	2072	2	N	7					180
							8	9									
03	2387	N	1143	-0-	-1244	-0-	59	1	1059	2	N	23					203
							25	9									
04	1800	N	826	-0-	-974	-0-	27	1	718	2	N	74	184	1			93
							81	9									
05	2418	N	-0-	-0-	-2418	-0-					N	-0-					93
06	1110	N	709	-0-	-401	-0-	709	2			N	-0-					93
*07	1071	N	1071	-0-	-0-	-0-	1060	2	11	9	N	10					103

STILES 3 WELL #: 803 RRCID -> 227411 COMPL. DATE 06/25/2009 TOTAL DEPTH 16700 PERF.12610 - 15238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6524	X	-0-	-0-	-6524	-0-					N	42	182	1			-0-
03	7223	X	-0-	-0-	-7223	-0-					N	-0-					-0-
04	6690	X	-0-	-0-	-6690	-0-					N	-0-					-0-
05	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8316	X	7648	-0-	-668	-0-	7604	2	44	9	N	40					171
03	9207	X	7572	-0-	-1635	-0-	7474	2	98	9	N	89	189	1			71
04	8910	X	7179	-0-	-1731	-0-	7145	2	34	9	N	31					102
05	8463	X	7452	-0-	-1011	-0-	7324	2	128	9	N	116					218
06	7050	X	6725	-0-	-325	-0-	6695	2	30	9	N	27	186	1			59
*07	7296	X	7296	-0-	-0-	-0-	7249	2	47	9	N	43					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	833	N	833	-0-	-0-	-0-	389	1	444	2	N	-0-					217
03	1077	N	1077	-0-	-0-	-0-	528	1	549	2	N	-0-					217
04	1258	N	1258	-0-	-0-	-0-	586	1	501	2	N	155					372
							171	9									
05	1071	N	1071	-0-	-0-	-0-	625	1	446	2	N	-0-					372
06	1158	N	1158	-0-	-0-	-0-	605	1	553	2	N	-0-					372
07	1302	N	1213	-0-	-89	-0-	620	1	593	2	N	-0-					372

BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	3864	-0-	-588	-0-	3864	2			N	-0-					213
03	8871	X	8871	-0-	-0-	-0-	8681	2	190	9	N	173	192	1			194
04	3169	X	3169	-0-	-0-	-0-	3169	2			N	-0-					194
05	4278	X	4205	-0-	-73	-0-	4096	2	109	9	N	99	199	1			94
06	8580	X	2063	-0-	-6517	-0-	2063	2			N	-0-					94
07	8866	X	4170	-0-	-4696	-0-	4097	2	73	9	N	66					160

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	2519	-0-	-1989	-0-	2519	2			N	-0-					70
03	4278	X	3784	-0-	-494	-0-	3737	2	47	9	N	43					113
04	4140	X	3096	-0-	-1044	-0-	3096	2			N	-0-					113
05	4401	X	4401	-0-	-0-	-0-	4401	2			N	-0-					113
06	4984	X	4984	-0-	-0-	-0-	4954	2	30	9	N	27					140
*07	5126	X	5126	-0-	-0-	-0-	5107	2	19	9	N	17					157

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	X	4956	-0-	-0-	-0-	426	1	4530	2	N	-0-					55
03	6307	X	6307	-0-	-0-	-0-	707	1	5600	2	N	-0-					55
04	6997	X	6997	-0-	-0-	-0-	678	1	6236	2	N	75					130
							83	9									
05	6888	X	6888	-0-	-0-	-0-	695	1	6193	2	N	-0-					130
06	6691	X	6691	-0-	-0-	-0-	684	1	6007	2	N	-0-					130
*07	3355	X	3355	-0-	-0-	-0-	489	1	2866	2	N	-0-					130

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					77
*03	3156	X	3156	-0-	-0-	-0-	595	1	2517	2	N	40	40	8			77
							44	9									
*04	3418	X	3418	-0-	-0-	-0-	576	1	2764	2	N	71					148
							78	9									
*05	2988	X	2988	-0-	-0-	-0-	595	1	2393	2	N	-0-					148
06	2880	N	2709	-0-	-171	-0-	500	1	2209	2	N	-0-					148
07	2976	X	1474	-0-	-1502	-0-	595	1	879	2	N	-0-					148

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2687	-0-	-757	-0-	2665	2	22	9	N	20					140
03	3596	X	3183	-0-	-413	-0-	3115	2	68	9	N	62					202
04	3240	X	3057	-0-	-183	-0-	2983	2	74	9	N	67	190	1			79
05	3348	X	3122	-0-	-226	-0-	3122	2			N	-0-					79
06	2932	X	2932	-0-	-0-	-0-	2882	2	50	9	N	45					124
*07	2908	X	2908	-0-	-0-	-0-	2908	2			N	-0-					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	4272	-0-	-1916	-0-	4261	2	11	9	N	10					152
03	6851	X	4599	-0-	-2252	-0-	4478	2	121	9	N	110	194	1			68
04	6630	X	6182	-0-	-448	-0-	6182	2			N	-0-					68
05	6851	X	5623	-0-	-1228	-0-	5507	2	116	9	N	105					173
06	5837	X	5837	-0-	-0-	-0-	5771	2	66	9	N	60					233
*07	6336	X	6336	-0-	-0-	-0-	6312	2	24	9	N	22	177	1			78

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 14663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	1708	-0-	-2240	-0-	125	1	1552	2	N	28	196	1			92
							31	9									
03	4371	X	3548	-0-	-823	-0-	516	1	2922	2	N	100					192
							110	9									
04	4002	X	4002	-0-	-0-	-0-	6	1	3996	2	N	-0-					192
05	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					192
06	4757	X	4757	-0-	-0-	-0-	4689	2	68	9	N	62					254
*07	4826	X	4826	-0-	-0-	-0-	4749	2	77	9	N	70					324

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2466	-0-	-82	-0-	2419	2	47	9	N	43					290
03	2926	X	2926	-0-	-0-	-0-	2885	2	41	9	N	37					327
04	2730	X	2550	-0-	-180	-0-	2539	2	11	9	N	10					337
05	2821	X	2802	-0-	-19	-0-	2680	2	122	9	N	111					448
06	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					448
*07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					448

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					132
03	2883	X	2275	-0-	-608	-0-	2134	3	141	9	N	128	188	1			72
04	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					72
05	3201	X	3201	-0-	-0-	-0-	3121	3	80	9	N	73					145
06	2988	X	2988	-0-	-0-	-0-	2988	3			N	-0-					145
*07	3425	X	3425	-0-	-0-	-0-	3304	3	121	9	N	110					255

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	678	-0-	-1142	-0-	678	2			N	-0-					149
03	2046	N	927	-0-	-1119	-0-	927	2			N	-0-					149
04	1332	N	1332	-0-	-0-	-0-	1251	2	81	9	N	74	184	1			39
05	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					39
06	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					39
07	1364	N	947	-0-	-417	-0-	947	2			N	-0-					39

STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		6018	-0-	6018	13747	6018	2			N	-0-					100
03	T. A.		6112	-0-	6112	19859	6112	2			N	-0-					100
04	T. A.		6519	-0-	6519	26378	6497	2	22	9	N	20					120
05	T. A.		6805	-0-	6805	33183	6684	2	121	9	N	110	178	1			52
06	39235	X	6052	-0-	-33183	-0-	6052	2			N	-0-					52
*07	6161	X	6161	-0-	-0-	-0-	6161	2			N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5114	X	5114	-0-	-0-	-0-	5060	2	54	9	N	49					112
03	6342	X	6342	-0-	-0-	-0-	6215	2	127	9	N	115	189	1			38
04	5779	X	5779	-0-	-0-	-0-	5758	2	21	9	N	19					57
05	5685	X	5685	-0-	-0-	-0-	5549	2	136	9	N	124					181
06	4968	X	4968	-0-	-0-	-0-	4933	2	35	9	N	32	185	1			28
*07	5696	X	5696	-0-	-0-	-0-	5629	2	67	9	N	61					89

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6295	X	6295	-0-	-0-	-0-	6201	2	94	9	N	85					130
03	3127	X	3127	-0-	-0-	-0-	3105	2	22	9	N	20					150
04	3643	X	3643	-0-	-0-	-0-	209	1	3342	2	N	84					234
							92	9									
05	7878	X	7878	-0-	-0-	-0-	1079	1	6721	2	N	71	181	1			124
							78	9									
06	7213	X	7213	-0-	-0-	-0-	1044	1	6092	2	N	70					194
							77	9									
*07	8922	X	8922	-0-	-0-	-0-	1079	1	7687	2	N	142	185	1			151
							156	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	3744	-0-	-1660	-0-	3744	2			N	-0-					60
03	5983	X	4607	-0-	-1376	-0-	4471	2	136	9	N	124					184
04	5790	X	3523	-0-	-2267	-0-	3523	2			N	-0-					184
05	5983	X	4737	-0-	-1246	-0-	4637	2	100	9	N	91	178	1			97
06	5286	X	5286	-0-	-0-	-0-	5194	2	92	9	N	84					181
*07	5491	X	5491	-0-	-0-	-0-	5406	2	85	9	N	77	189	1			69

STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15092	X	2648	-0-	-12444	-0-	124	1	2510	2	N	13					108
							14	9									
03	12185	X	12185	-0-	-0-	-0-	636	1	11499	2	N	45					153
							50	9									
04	8382	X	8382	-0-	-0-	-0-	304	1	8023	2	N	50					203
							55	9									
05	6665	X	228	-0-	-6437	-0-	228	2			N	-0-					203
06	11790	X	134	-0-	-11656	-0-	134	2			N	-0-					203
07	12183	X	139	-0-	-12044	-0-	139	2			N	-0-					203

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2510	X	2510	-0-	-0-	-0-	647	1	1706	3	N	143					257
							157	9									
03	3345	X	3345	-0-	-0-	-0-	848	1	2420	3	N	70					327
							77	9									
04	3000	N	3177	-0-	177	177	848	1	2216	3	N	103					430
							113	9									
05	3100	N	3208	-0-	108	285	841	1	2346	3	N	19	187	1			262
							21	9									
06	3657	X	3372	-0-	-285	-0-	845	1	2402	3	N	114	179	1			197
							125	9									
*07	3268	X	3268	-0-	-0-	-0-	864	1	2346	3	N	53	190	1			60
							58	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	7252	X	5525	-0-	-1727	-0-	5409	2	116	9	N	105					224
03	7285	X	5986	-0-	-1299	-0-	5963	2	23	9	N	21	196	1			49
04	7050	X	5230	-0-	-1820	-0-	5078	2	152	9	N	138					187
05	6417	X	4886	-0-	-1531	-0-	4886	2			N	-0-					187
06	6210	X	4920	-0-	-1290	-0-	4846	2	74	9	N	67					254
07	6107	X	4853	-0-	-1254	-0-	4847	2	6	9	N	5	179	1			80

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	6832	X	5423	-0-	-1409	-0-	5357	2	66	9	N	60					275
03	8456	X	8456	-0-	-0-	-0-	8332	2	124	9	N	113					388
04	8702	X	8702	-0-	-0-	-0-	8641	2	61	9	N	55	198	1			245
05	8970	X	8970	-0-	-0-	-0-	8881	2	89	9	N	81	174	1			152
06	8780	X	8780	-0-	-0-	-0-	8758	2	22	9	N	20					172
*07	9330	X	9330	-0-	-0-	-0-	9202	2	128	9	N	116					288

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	6967	X	6967	-0-	-0-	-0-	6787	2	180	9	N	164	194	1			144
03	4721	X	4721	-0-	-0-	-0-	4597	2	124	9	N	113	185	1			72
04	6627	X	6627	-0-	-0-	-0-	6548	2	79	9	N	72					144
05	6116	X	6116	-0-	-0-	-0-	6037	2	79	9	N	72					216
06	2590	X	2590	-0-	-0-	-0-	2568	2	22	9	N	20					236
*07	4783	X	4783	-0-	-0-	-0-	4705	2	78	9	N	71	205	1			102

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	7000	X	5862	-0-	-1138	-0-	5862	2			N	-0-					113
03	7750	X	7748	-0-	-2	-0-	7608	2	140	9	N	127					240
04	8784	X	8784	-0-	-0-	-0-	8690	2	94	9	N	85	193	1			132
05	7750	X	5920	-0-	-1830	-0-	5755	2	165	9	N	150					282
06	6660	X	6390	-0-	-270	-0-	6356	2	34	9	N	31	191	1			122
*07	7067	X	7067	-0-	-0-	-0-	6979	2	88	9	N	80					202

STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	6384	X	6036	-0-	-348	-0-	5959	2	77	9	N	70					145
03	7068	X	6201	-0-	-867	-0-	6195	2	6	9	N	5					150
04	6840	X	6467	-0-	-373	-0-	6393	2	74	9	N	67					217
05	7068	X	5891	-0-	-1177	-0-	5816	2	75	9	N	68	185	1			100
06	7200	X	6099	-0-	-1101	-0-	6099	2			N	-0-					100
*07	6699	X	6699	-0-	-0-	-0-	6614	2	85	9	N	77					177

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
02	6831	X	6831	-0-	-0-	-0-	6693	2	138	9	N	125	185	1			143
03	7533	X	6464	-0-	-1069	-0-	6464	2			N	-0-					143
04	6810	X	6169	-0-	-641	-0-	6169	2			N	-0-					143
05	7533	X	6336	-0-	-1197	-0-	6187	2	149	9	N	135	180	1			98
06	6660	X	5751	-0-	-909	-0-	5657	2	94	9	N	85					183
07	6882	X	6556	-0-	-326	-0-	6506	2	50	9	N	45					228

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13389	X	13389	-0-	-0-	-0-	793	1	12297	2	N	272	188	1			192
							299	9									
03	15727	X	15727	-0-	-0-	-0-	878	1	14482	2	N	334	389	1			137
							367	9									
04	12870	X	11246	-0-	-1624	-0-	850	1	10205	2	N	174	191	1			120
							191	9									
05	13299	X	11362	-0-	-1937	-0-	878	1	10198	2	N	260	218	1			162
							286	9									
06	13740	X	10907	-0-	-2833	-0-	850	1	9939	2	N	107	220	1			49
							118	9									
07	14198	X	13842	-0-	-356	-0-	878	1	12590	2	N	340	192	1			197
							374	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4908	X	4908	-0-	-0-	-0-	4833	2	75	9	N	68					210
03	4975	X	4975	-0-	-0-	-0-	4894	2	81	9	N	74	182	1			102
04	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					102
05	4002	X	4002	-0-	-0-	-0-	3952	2	50	9	N	45					147
06	4154	X	4154	-0-	-0-	-0-	4093	2	61	9	N	55					202
*07	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					202

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6470	X	6470	-0-	-0-	-0-	6427	2	43	9	N	39					114
03	6479	X	6116	-0-	-363	-0-	6006	2	110	9	N	100					214
04	6270	X	6204	-0-	-66	-0-	6145	2	59	9	N	54	191	1			77
05	6479	X	5512	-0-	-967	-0-	5433	2	79	9	N	72					149
06	6930	X	4697	-0-	-2233	-0-	4697	2			N	-0-					149
07	7161	X	5118	-0-	-2043	-0-	5079	2	39	9	N	35					184

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13328	X	11512	-0-	-1816	-0-	538	1	10901	2	N	66					143
							73	9									
03	14756	X	11973	-0-	-2783	-0-	624	1	11290	2	N	54					197
							59	9									
04	11010	X	9574	-0-	-1436	-0-	346	1	9130	2	N	89	193	1			93
							98	9									
05	12741	X	2941	-0-	-9800	-0-	2941	2			N	-0-					93
06	12330	X	3299	-0-	-9031	-0-	3299	2			N	-0-					93
07	12741	X	2976	-0-	-9765	-0-	2976	2			N	-0-					93

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8708	X	8372	-0-	-336	-0-	8306	2	66	9	N	60					147
03	9641	X	8888	-0-	-753	-0-	8757	2	131	9	N	119					266
04	9330	X	8506	-0-	-824	-0-	8400	2	106	9	N	96	193	1			169
05	9362	X	9033	-0-	-329	-0-	8928	2	105	9	N	95					264
06	8760	X	7711	-0-	-1049	-0-	7710	2	1	9	N	1	175	1			90
07	0	W	9348	-0-	9348	9348	9193	2	155	9	N	141					231

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8036	X	6773	-0-	-1263	-0-	6773	2			N	-0-					200
03	9424	X	7297	-0-	-2127	-0-	7289	2	8	9	N	7					207
04	9120	X	6696	-0-	-2424	-0-	6696	2			N	-0-					207
05	9424	X	7074	-0-	-2350	-0-	7074	2			N	-0-					207
06	7380	X	6583	-0-	-797	-0-	6583	2			N	-0-					207
07	7502	X	7181	-0-	-321	-0-	7152	2	29	9	N	26					233

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	908	-0-	-1472	-0-	868	3	40	9	N	36					55
03	4929	X	4929	-0-	-0-	-0-	4927	3	2	9	N	2					57
04	4981	X	4981	-0-	-0-	-0-	4981	3			N	-0-					57
05	5272	X	5272	-0-	-0-	-0-	5272	3			N	-0-					57
06	4346	X	4346	-0-	-0-	-0-	4346	3			N	-0-					57
*07	3451	X	3451	-0-	-0-	-0-	3445	3	6	9	N	5					62

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	X	246	-0-	-678	-0-	122	1	80	2	N	40					411
							44	9									
03	1023	N	295	-0-	-728	-0-	295	1			N	-0-					411
04	990	N	59	-0-	-931	-0-	59	2			N	-0-					411
05	279	N	93	-0-	-186	-0-	55	1	38	2	N	-0-					411
06	892	N	892	-0-	-0-	-0-	359	1	533	2	N	-0-					411
*07	1040	N	1040	-0-	-0-	-0-	670	1	370	2	N	-0-					411

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	595	-0-	-581	-0-	595	2			N	-0-					85
03	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					85
04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					85
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					85
06	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					85
07	1023	N	917	-0-	-106	-0-	917	2			N	-0-					85

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14952	X	9201	-0-	-5751	-0-	722	1	8290	2	N	172					246
							189	9									
03	11501	X	7902	-0-	-3599	-0-	850	1	6947	2	N	95	193	1			148
							105	9									
04	11130	X	7001	-0-	-4129	-0-	850	1	6027	2	N	113					261
							124	9									
05	11284	X	6712	-0-	-4572	-0-	843	1	5782	2	N	79	186	1			154
							87	9									
06	8310	X	6486	-0-	-1824	-0-	850	1	5518	2	N	107					261
							118	9									
*07	9489	X	9489	-0-	-0-	-0-	549	1	8831	2	N	99	190	1			170
							109	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12292	X	10055	-0-	-2237	-0-	452	1	9501	2	N	93					331
							102	9									
03	13206	X	11643	-0-	-1563	-0-	255	1	11309	2	N	72					403
							79	9									
04	12510	X	11368	-0-	-1142	-0-	793	1	10455	2	N	109	184	1			328
							120	9									
05	12927	X	11516	-0-	-1411	-0-	878	1	10570	2	N	62					390
							68	9									
06	10725	X	10725	-0-	-0-	-0-	850	1	9765	2	N	100	380	1			110
							110	9									
*07	10464	X	10464	-0-	-0-	-0-	878	1	9539	2	N	43					153
							47	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9156	X	8706	-0-	-450	-0-	8629	2	77	9	N	70					379
03	10137	X	9484	-0-	-653	-0-	9335	2	149	9	N	135					514
04	9810	X	8628	-0-	-1182	-0-	8529	2	99	9	N	90	374	1			230
05	9858	X	8977	-0-	-881	-0-	8860	2	117	9	N	106	177	1			159
06	8165	X	8165	-0-	-0-	-0-	8059	2	106	9	N	96					255
*07	8874	X	8874	-0-	-0-	-0-	8757	2	117	9	N	106	187	1			174

BURRELL WELL #: 104 RRCID -> 240879 COMPL. DATE 06/04/2008 TOTAL DEPTH 16500 PERF.15180 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12628	X	8299	-0-	-4329	-0-	8194	2	105	9	N	95	195	1			75
03	13516	X	7903	-0-	-5613	-0-	7776	2	127	9	N	115					190
04	9720	X	9447	-0-	-273	-0-	9344	2	103	9	N	94	217	1			67
05	9827	X	8992	-0-	-835	-0-	8882	2	110	9	N	100					167
06	9210	X	8037	-0-	-1173	-0-	7946	2	91	9	N	83					250
07	9765	X	9517	-0-	-248	-0-	9411	2	106	9	N	96	191	1			155

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7056	X	4041	-0-	-3015	-0-	3973	2	68	9	N	62					222
03	7812	X	4937	-0-	-2875	-0-	4847	2	90	9	N	82	194	1			110
04	7560	X	5470	-0-	-2090	-0-	5365	2	105	9	N	95					205
05	5549	X	5410	-0-	-139	-0-	5368	2	42	9	N	38					243
06	4636	X	4636	-0-	-0-	-0-	4585	2	51	9	N	46	184	1			105
*07	4759	X	4759	-0-	-0-	-0-	4654	2	105	9	N	95					200

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6244	X	5633	-0-	-611	-0-	5538	2	95	9	N	86					273
03	6913	X	6166	-0-	-747	-0-	6164	2	2	9	N	2	188	1			87
04	6690	X	5565	-0-	-1125	-0-	5565	2			N	-0-					87
05	6913	X	5660	-0-	-1253	-0-	5563	2	97	9	N	88					175
06	5880	X	5218	-0-	-662	-0-	5218	2			N	-0-					175
07	6076	X	5648	-0-	-428	-0-	5550	2	98	9	N	89	187	1			77

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3266	X	3266	-0-	-0-	-0-	3234	2	32	9	N	29					67
03	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					67
04	3505	X	3505	-0-	-0-	-0-	3455	2	50	9	N	45					112
05	3602	X	3602	-0-	-0-	-0-	3593	2	9	9	N	8					120
06	3959	X	3959	-0-	-0-	-0-	3902	2	57	9	N	52					172
*07	3987	X	3987	-0-	-0-	-0-	3956	2	31	9	N	28					200

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8428	X	5818	-0-	-2610	-0-	5645	2	173	9	N	157	200	1			187
03	9331	X	5423	-0-	-3908	-0-	5310	2	113	9	N	103	196	1			94
04	8130	X	4991	-0-	-3139	-0-	4919	2	72	9	N	65					159
05	8122	X	5126	-0-	-2996	-0-	5035	2	91	9	N	83	185	1			57
06	5310	X	4649	-0-	-661	-0-	4559	2	90	9	N	82					139
07	5487	X	4960	-0-	-527	-0-	4960	2			N	-0-					139

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4757	X	4757	-0-	-0-	-0-	4692	2	65	9	N	59					396
03	5720	X	5720	-0-	-0-	-0-	5685	2	35	9	N	32	191	1			237
04	5320	X	5320	-0-	-0-	-0-	5149	2	171	9	N	155	188	1			204
05	4346	X	4346	-0-	-0-	-0-	4230	2	116	9	N	105					309
06	4578	X	4578	-0-	-0-	-0-	4481	2	97	9	N	88					397
*07	5242	X	5242	-0-	-0-	-0-	5131	2	111	9	N	101	179	1			319

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

02	14448	X	12562	-0-	-1886	-0-	12562	2			N	-0-					112
03	15903	X	14766	-0-	-1137	-0-	14766	2			N	-0-					112
04	15150	X	14653	-0-	-497	-0-	14653	2			N	-0-					112
05	15655	X	14705	-0-	-950	-0-	14705	2			N	-0-					112
06	15150	X	13855	-0-	-1295	-0-	13855	2			N	-0-					112
07	15128	X	13949	-0-	-1179	-0-	13949	2			N	-0-					112

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

02	7756	X	6430	-0-	-1326	-0-	6320	2	110	9	N	100					164
03	8587	X	6922	-0-	-1665	-0-	6798	2	124	9	N	113	191	1			86
04	8310	X	6596	-0-	-1714	-0-	6471	2	125	9	N	114	184	1			16
05	8587	X	6858	-0-	-1729	-0-	6822	2	36	9	N	33					49
06	5991	X	5991	-0-	-0-	-0-	5906	2	85	9	N	77					126
*07	7302	X	7302	-0-	-0-	-0-	7219	2	83	9	N	75	188	1			13

STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

02	3948	X	3701	-0-	-247	-0-	3701	2			N	-0-					96
03	4309	X	4182	-0-	-127	-0-	4097	2	85	9	N	77					173
04	4170	X	3854	-0-	-316	-0-	3755	2	99	9	N	90					263
05	4216	X	3780	-0-	-436	-0-	3780	2			N	-0-					263
06	3778	X	3778	-0-	-0-	-0-	3742	2	36	9	N	33	182	1			114
*07	3593	X	3593	-0-	-0-	-0-	3515	2	78	9	N	71					185

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

02	12208	X	12208	-0-	-0-	-0-	12065	2	143	9	N	130					228
03	12431	X	12182	-0-	-249	-0-	12086	2	96	9	N	87					315
04	12810	X	11571	-0-	-1239	-0-	11513	2	58	9	N	53					368
05	13237	X	11990	-0-	-1247	-0-	11822	2	168	9	N	153	373	1			148
06	12120	X	10991	-0-	-1129	-0-	10897	2	94	9	N	85					233
07	12524	X	11958	-0-	-566	-0-	11844	2	114	9	N	104					337

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

02	2772	X	1236	-0-	-1536	-0-	1236	3			N	-0-					185
03	3069	X	1746	-0-	-1323	-0-	1682	3	64	9	N	58					243
04	6382	X	6382	-0-	-0-	-0-	429	1	5910	3	N	39					282
							43	9									
05	8920	X	8920	-0-	-0-	-0-	900	1	7847	3	N	157	181	1			258
							173	9									
06	12148	X	12148	-0-	-0-	-0-	1044	1	10880	3	N	204	197	1	17	8	248
							224	9									
*07	12464	X	12464	-0-	-0-	-0-	1079	1	11198	3	N	170	183	1			235
							187	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14000	X	9079	-0-	-4921	-0-	8954	2	125	9	N	114					166
03	15500	X	9610	-0-	-5890	-0-	9497	2	113	9	N	103	195	1			74
04	11250	X	8748	-0-	-2502	-0-	8665	2	83	9	N	75					149
05	11625	X	9082	-0-	-2543	-0-	8948	2	134	9	N	122	189	1			82
06	8760	X	8194	-0-	-566	-0-	8062	2	132	9	N	120					202
07	9052	X	8610	-0-	-442	-0-	8554	2	56	9	N	51	189	1			64

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18592	X	15960	-0-	-2632	-0-	15828	2	132	9	N	120	198	1			154
03	20895	X	20895	-0-	-0-	-0-	20726	2	169	9	N	154	194	1			114
04	19920	X	19258	-0-	-662	-0-	19009	2	249	9	N	226	191	1			149
05	20584	X	19573	-0-	-1011	-0-	19399	2	174	9	N	158	183	1			124
06	19560	X	18664	-0-	-896	-0-	18518	2	146	9	N	133					257
07	20212	X	18873	-0-	-1339	-0-	18767	2	106	9	N	96	193	1			160

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5456	-0-	-116	-0-	5338	2	118	9	N	107					237
03	6262	X	5623	-0-	-639	-0-	5551	2	72	9	N	65	180	1			122
04	6060	X	5272	-0-	-788	-0-	5233	2	39	9	N	35					157
05	6262	X	5578	-0-	-684	-0-	5495	2	83	9	N	75	190	1			42
06	5104	X	5104	-0-	-0-	-0-	5021	2	83	9	N	75					117
*07	5337	X	5337	-0-	-0-	-0-	5337	2			N	-0-					117

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16906 PERF.14967 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		4944	-0-	4944	4944	418	1	4106	2	N	382	185	1			197
							420	9									
07	14B2 EXT		7961	-0-	7961	12905	893	1	6659	2	N	372	556	1			13
							409	9									

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2613	-0-	-663	-0-	2613	3			N	-0-					67
03	3627	X	2505	-0-	-1122	-0-	2417	3	88	9	N	80					147
04	3210	X	2449	-0-	-761	-0-	2421	3	28	9	N	25					172
05	3038	X	1852	-0-	-1186	-0-	1852	3			N	-0-					172
06	2790	X	2431	-0-	-359	-0-	2431	3			N	-0-					172
*07	2946	X	2946	-0-	-0-	-0-	2857	3	89	9	N	81	209	1			44

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	3901	-0-	-999	-0-	851	1	3030	2	N	18					132
							20	9									
03	4495	X	3635	-0-	-860	-0-	756	1	2859	2	N	18					150
							20	9									
04	4770	X	3599	-0-	-1171	-0-	434	1	3144	2	N	19					169
							21	9									
05	4929	X	4736	-0-	-193	-0-	1120	1	3582	2	N	31					200
							34	9									
06	5673	X	5673	-0-	-0-	-0-	1260	1	4400	2	N	12	200	1			12
							13	9									
*07	4724	X	4724	-0-	-0-	-0-	1302	1	3410	2	N	11					23
							12	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30828	X	24061	-0-	-6767	-0-	1126	1	22816	2	N	108					298
							119	9									
03	30876	X	21405	-0-	-9471	-0-	1118	1	20229	2	N	53	191	1			160
							58	9									
04	25140	X	15551	-0-	-9589	-0-	568	1	14983	2	N	-0-					160
05	26629	X	3897	-0-	-22732	-0-	3897	2			N	-0-					160
06	20220	X	4791	-0-	-15429	-0-	4791	2			N	-0-					160
07	20894	X	3872	-0-	-17022	-0-	3872	2			N	-0-					160

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2333	-0-	-103	-0-	2333	2			N	-0-					125
03	2697	X	2549	-0-	-148	-0-	2549	2			N	-0-					125
04	3499	X	3499	-0-	-0-	-0-	3499	2			N	-0-					125
05	3575	X	3575	-0-	-0-	-0-	3575	2			N	-0-					125
06	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					125
*07	3480	X	3480	-0-	-0-	-0-	3452	2	28	9	N	25					150

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	7553	-0-	-91	-0-	7453	2	100	9	N	91					223
03	8463	X	6838	-0-	-1625	-0-	6714	2	124	9	N	113	184	1			152
04	9328	X	9328	-0-	-0-	-0-	170	1	8984	2	N	158	191	1			119
							174	9									
05	9776	X	9776	-0-	-0-	-0-	878	1	8851	2	N	43					162
							47	9									
06	10718	X	10718	-0-	-0-	-0-	845	1	9712	2	N	146	189	1			119
							161	9									
*07	11646	X	11646	-0-	-0-	-0-	878	1	10524	2	N	222	184	1			157
							244	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	2842	-0-	-2758	-0-	2842	3			N	-0-					83
03	6200	X	2533	-0-	-3667	-0-	2533	3			N	-0-					83
04	6000	X	4309	-0-	-1691	-0-	4309	3			N	-0-					83
05	6200	X	2404	-0-	-3796	-0-	2404	3			N	-0-					83
06	2478	X	2478	-0-	-0-	-0-	2478	3			N	-0-					83
*07	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					83

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	649	-0-	-1675	-0-	30	1	605	2	N	13	190	1			69
							14	9									
03	2170	X	781	-0-	-1389	-0-	41	1	740	2	N	-0-					69
04	2340	X	202	-0-	-2138	-0-	7	1	195	2	N	-0-					69
05	2418	X	-0-	-0-	-2418	-0-					N	-0-					69
06	750	N	-0-	-0-	-750	-0-					N	-0-					69
07	217	N	-0-	-0-	-217	-0-					N	-0-					69

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	464	N	464	-0-	-0-	-0-	409	2	55	9	N	50					149
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					149
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					149
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					149
06	810	N	724	-0-	-86	-0-	614	2	110	9	N	100	187	1			62
07	837	N	632	-0-	-205	-0-	624	2	8	9	N	7					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 301 RRCID -> 249391 COMPL. DATE 01/02/2009 TOTAL DEPTH 13545 PERF.12467 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					55
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

02	2418	N	2418	-0-	-0-	-0-	572	1	1845	2	N	1	204	1			164
							1	9									
03	2666	N	2666	-0-	-0-	-0-	807	1	1718	2	N	128					292
							141	9									
04	2332	N	2332	-0-	-0-	-0-	753	1	1557	2	N	20					312
							22	9									
05	2454	N	2454	-0-	-0-	-0-	878	1	1535	2	N	37	194	1			155
							41	9									
06	2370	N	2370	-0-	-0-	-0-	850	1	1457	2	N	57					212
							63	9									
*07	2408	N	2408	-0-	-0-	-0-	878	1	1529	2	N	1					213
							1	9									

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					172
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					172
04	635	N	635	-0-	-0-	-0-	635	2			N	-0-					172
05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					172
06	750	N	623	-0-	-127	-0-	623	2			N	-0-					172
07	651	N	648	-0-	-3	-0-	648	2			N	-0-					172

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

02	41048	X	34137	-0-	-6911	-0-	793	1	33102	2	N	220	373	1			157
							242	9									
03	45446	X	36261	-0-	-9185	-0-	821	1	35187	2	N	230	187	1			200
							253	9									
04	43980	X	33140	-0-	-10840	-0-	32913	2	227	9	N	206	190	1			216
05	45446	X	33831	-0-	-11615	-0-	33527	2	304	9	N	276	405	1			87
06	35790	X	31539	-0-	-4251	-0-	31224	2	315	9	N	286	173	1	16	8	184
07	36983	X	31567	-0-	-5416	-0-	31304	2	263	9	N	239	370	1			53

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

*02	72765	X	72765	-0-	-0-	-0-	1438	1	69791	2	Y	1396	795	1			1012
							1536	9									
*03	39984	X	39984	-0-	-0-	-0-	1747	1	36548	2	Y	1535	2260	1			287
							1689	9									
*04	40568	X	40568	-0-	-0-	-0-	1696	1	37473	2	Y	1272	1100	1			459
							1399	9									
*05	43362	X	43362	-0-	-0-	-0-	1770	1	40221	2	Y	1246	1323	1			382
							1371	9									
*06	40526	X	40526	-0-	-0-	-0-	1722	1	37492	2	Y	1193	1123	1			452
							1312	9									
*07	40106	X	40106	-0-	-0-	-0-	1705	1	37254	2	Y	1043	950	1			545
							1147	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4961	X	4961	-0-	-0-	-0-	453	1	4502	2	Y	5	159	1			18
							6	9									
03	7154	X	7154	-0-	-0-	-0-	878	1	6276	2	Y	-0-					18
04	9572	X	9572	-0-	-0-	-0-	850	1	8722	2	Y	-0-					18
05	4209	X	4209	-0-	-0-	-0-	878	1	3331	2	Y	-0-					18
06	7107	X	7107	-0-	-0-	-0-	682	1	6358	2	Y	61					79
							67	9									
*07	5128	X	5128	-0-	-0-	-0-	873	1	4255	2	Y	-0-					79

STILES 3 WELL #: 1803H RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22136	X	22136	-0-	-0-	-0-	546	1	21220	2	Y	336	389	1			346
							370	9									
03	23126	X	19879	-0-	-3247	-0-	575	1	18984	2	Y	291	378	1			259
							320	9									
04	22380	X	20469	-0-	-1911	-0-	797	1	19296	2	Y	342	356	1			245
							376	9									
05	23126	X	20547	-0-	-2579	-0-	817	1	19332	2	Y	362	369	1			238
							398	9									
06	19890	X	19670	-0-	-220	-0-	832	1	18431	2	Y	370	371	1			237
							407	9									
07	20553	X	20335	-0-	-218	-0-	793	1	19147	2	Y	359	186	1			410
							395	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19328	X	19328	-0-	-0-	-0-	776	1	18110	2	Y	402	373	1			269
							442	9									
03	20836	X	20836	-0-	-0-	-0-	843	1	19502	2	Y	446	580	1			135
							491	9									
04	19426	X	19426	-0-	-0-	-0-	843	1	18122	2	Y	419	365	1			189
							461	9									
05	19742	X	19742	-0-	-0-	-0-	840	1	18463	2	Y	399	376	1			212
							439	9									
06	20370	X	18544	-0-	-1826	-0-	843	1	17262	2	Y	399	370	1			241
							439	9									
07	21049	X	18994	-0-	-2055	-0-	873	1	17691	2	Y	391	368	1			264
							430	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 1519H RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20244	X	17154	-0-	-3090	-0-	779	1	16068	2	Y	279	194	1			235
							307	9									
03	87184	X	87184	-0-	-0-	-0-	857	1	82403	2	Y	3567	3366	1			436
							3924	9									
04	191564	X	191564	-0-	-0-	-0-	183552	2	8012	9	Y	7284	7055	1			665
05	164088	X	164088	-0-	-0-	-0-	158037	2	6051	9	Y	5501	3329	0	2071	1	766
06	138974	X	138974	-0-	-0-	-0-	134960	2	4014	9	Y	3649	3385	0	189	1	841
*07	120999	X	120999	-0-	-0-	-0-	117827	2	3172	9	Y	2884	2810	0			915

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

02	17668	X	15683	-0-	-1985	-0-	712	1	14674	2	N	270	552	1			102
							297	9									
03	18848	X	17072	-0-	-1776	-0-	865	1	15863	2	N	313	179	1			236
							344	9									
04	18240	X	14925	-0-	-3315	-0-	845	1	13770	2	N	282	355	1			163
							310	9									
05	18662	X	14789	-0-	-3873	-0-	811	1	13652	2	N	296	380	1			79
							326	9									
06	30893	X	30893	-0-	-0-	-0-	30449	2	444	9	N	404	217	0			266
*07	17360	X	16322	-0-	-1038	-0-	16050	2	272	9	N	247	357	0			156

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 68 SL WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

02	76371	X	76371	-0-	-0-	-0-	3141	1	70967	2	N	2057	2022	1			1445
							2263	9									
03	69229	X	69229	-0-	-0-	-0-	3928	1	63060	2	N	2037	2258	1			1224
							2241	9									
04	82353	X	82353	-0-	-0-	-0-	4177	1	75769	2	N	2188	2030	1			1382
							2407	9									
05	84720	X	84720	-0-	-0-	-0-	4340	1	77821	2	N	2326	2448	1			1260
							2559	9									
*06	79318	X	79318	-0-	-0-	-0-	4225	1	73114	2	N	1799	1896	1			1163
							1979	9									
*07	72416	X	NO RPT	-0-	-72416	-0-					N	NO RPT					1163

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	10862	-0-	-2494	-0-	341	1	10167	2	Y	322	380	1			281
							354	9									
03	15099	X	15099	-0-	-0-	-0-	857	1	13996	2	Y	224	367	1			138
							246	9									
04	14310	X	12806	-0-	-1504	-0-	835	1	11672	2	Y	272	180	1			230
							299	9									
05	14937	X	14937	-0-	-0-	-0-	743	1	13896	2	Y	271	366	1			135
							298	9									
06	14196	X	14196	-0-	-0-	-0-	13822	2	374	9	Y	340	378	1			97
*07	14595	X	14595	-0-	-0-	-0-	14182	2	413	9	Y	375	372	1			100

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17080	X	11809	-0-	-5271	-0-	11497	2	312	9	N	284					499
03	16545	X	16545	-0-	-0-	-0-	789	1	15447	2	N	281	204	1			576
							309	9									
04	15900	X	14752	-0-	-1148	-0-	1021	1	13397	2	N	304	334	1			546
							334	9									
05	17769	X	17769	-0-	-0-	-0-	1034	1	16368	2	N	334	377	1			503
							367	9									
06	17229	X	17229	-0-	-0-	-0-	1044	1	15880	2	N	277	392	1			388
							305	9									
*07	17445	X	17445	-0-	-0-	-0-	1079	1	16089	2	N	252	369	1			271
							277	9									

WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	48097	X	48097	-0-	-0-	-0-	1343	1	37006	2	N	8862	8362	1			906
							9748	9									
03	47469	X	47469	-0-	-0-	-0-	1709	1	37449	2	N	7555	7676	1			785
							8311	9									
04	42690	X	42690	-0-	-0-	-0-	1873	1	34140	2	N	6070	5793	1			1062
							6677	9									
05	41772	X	41772	-0-	-0-	-0-	1957	1	34274	2	N	5037	5643	1			456
							5541	9									
06	32601	X	32601	-0-	-0-	-0-	1641	1	27376	2	N	3258	3092	1			622
							3584	9									
*07	35793	X	35793	-0-	-0-	-0-	1950	1	29379	2	N	4058	4052	1			628
							4464	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		21241	-0-	21241	70251	793	1	20061	2	Y	352	378	1			155
							387	9									
03	T. A.		23796	-0-	23796	94047	878	1	22549	2	Y	335	189	1			301
							369	9									
04	T. A.		22658	-0-	22658	116705	142	1	22128	2	Y	353	186	1			468
							388	9									
05	T. A.		22650	-0-	22650	139355	22233	2	417	9	Y	379	359	1			488
06	174057	X	34702	-0-	-139355	-0-	34520	2	182	9	Y	165	224	1			429
07	22227	X	18459	-0-	-3768	-0-	18419	2	40	9	Y	36	44	0			421

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6565	-0-	-435	-0-	602	1	5631	2	N	302	201	1			344
							332	9									
03	7347	X	6648	-0-	-699	-0-	878	1	5395	2	N	341	579	1			106
							375	9									
04	6750	X	6124	-0-	-626	-0-	850	1	4925	2	N	317	195	1			228
							349	9									
05	7254	X	5228	-0-	-2026	-0-	866	1	4044	2	N	289	384	1			133
							318	9									
06	6503	X	6503	-0-	-0-	-0-	809	1	5377	2	N	288	193	1			228
							317	9									
*07	6728	X	6728	-0-	-0-	-0-	878	1	5541	2	N	281	385	1			124
							309	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21280	X	3415	-0-	-17865	-0-	3339	2	76	9	N	69					269
03	27634	X	27634	-0-	-0-	-0-	793	1	26162	2	N	617	765	1			121
							679	9									
04	20850	X	19321	-0-	-1529	-0-	822	1	18005	2	N	449	391	1			179
							494	9									
05	21452	X	19241	-0-	-2211	-0-	866	1	17898	2	N	434	370	1			243
							477	9									
06	23820	X	17915	-0-	-5905	-0-	850	1	16617	2	N	407	379	1			271
							448	9									
07	24614	X	17363	-0-	-7251	-0-	857	1	16089	2	N	379	350	1			300
							417	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	52658	-0-	52658	600288	602	1	50574	2	Y	1347	1171	1			600
							1482	9									
03	0	W	19694	-0-	19694	619982	597	1	17635	2	Y	1329	1444	1			485
							1462	9									
04	0	W	53122	-0-	53122	673104	51882	2	1240	9	Y	1127	1119	1			493
*05	0	W	72160	-0-	72160	745264	70962	2	1198	9	Y	1089	980	1			602
*06	0	W	45204	-0-	45204	790468	44426	2	778	9	Y	707	1124	1			185
07	0	W	49855	-0-	49855	840323	48496	2	1359	9	Y	1235	222	0	573	1	625

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23352	X	22009	-0-	-1343	-0-	736	1	20838	2	Y	395	550	1			127
							435	9									
03	25854	X	23504	-0-	-2350	-0-	878	1	22162	2	Y	422	362	1			187
							464	9									
04	25020	X	22753	-0-	-2267	-0-	850	1	21439	2	Y	422	362	1			247
							464	9									
05	25513	X	22739	-0-	-2774	-0-	878	1	21386	2	Y	432	377	1			302
							475	9									
06	22320	X	20026	-0-	-2294	-0-	824	1	18804	2	Y	362	380	1			284
							398	9									
07	23064	X	18098	-0-	-4966	-0-	846	1	16839	2	Y	375	379	1			280
							413	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17052	X	15490	-0-	-1562	-0-	630	1	14570	2	Y	264	369	1			61
							290	9									
03	18879	X	17654	-0-	-1225	-0-	878	1	16423	2	Y	321	188	1			194
							353	9									
04	18270	X	16544	-0-	-1726	-0-	850	1	15351	2	Y	312	381	1			125
							343	9									
05	18879	X	16618	-0-	-2261	-0-	868	1	15401	2	Y	317	375	1			67
							349	9									
06	16740	X	15434	-0-	-1306	-0-	850	1	14199	2	Y	350	350	1			67
							385	9									
07	17298	X	15473	-0-	-1825	-0-	719	1	14440	2	Y	285	152	1			200
							314	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19397	X	19397	-0-	-0-	-0-	793	1	18127	2	Y	434	194	1			709
							477	9									
03	19282	X	17395	-0-	-1887	-0-	878	1	15955	2	Y	511	776	1			444
							562	9									
*04	16465	X	16465	-0-	-0-	-0-	821	1	15083	2	Y	510	574	1			380
							561	9									
*05	19282	X	16164	-0-	-3118	-0-	850	1	14831	2	Y	439	375	1			444
							483	9									
*06	20790	X	15485	-0-	-5305	-0-	15035	2	450	9	Y	409	384	1			469
*07	21483	X	16639	-0-	-4844	-0-	16252	2	387	9	Y	352	29	0	363	1	429

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35308	X	32917	-0-	-2391	-0-	32077	2	840	9	N	764	767	1			233
03	36833	X	36833	-0-	-0-	-0-	35903	2	930	9	N	845	782	1			296
04	35973	X	35973	-0-	-0-	-0-	35156	2	817	9	N	743	772	1			267
05	36659	X	36659	-0-	-0-	-0-	35885	2	774	9	N	704	640	1			331
06	34691	X	34691	-0-	-0-	-0-	33989	2	702	9	N	638	786	1			183
*07	34887	X	34887	-0-	-0-	-0-	34225	2	662	9	N	602	563	1			222

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20404	X	20404	-0-	-0-	-0-	793	1	19356	2	Y	232	185	1			288
							255	9									
03	21304	X	21304	-0-	-0-	-0-	566	1	20250	2	Y	444	552	1			180
							488	9									
04	37223	X	37223	-0-	-0-	-0-	36116	2	1107	9	Y	1006	243	0	875	1	68
05	20832	X	17738	-0-	-3094	-0-	17263	2	475	9	Y	432	379	0			121
06	19980	X	18110	-0-	-1870	-0-	17728	2	382	9	Y	347	353	0			115
07	20646	X	16557	-0-	-4089	-0-	16164	2	393	9	Y	357	394	0			78

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18648	X	16653	-0-	-1995	-0-	755	1	15437	2	Y	419	380	1			344
							461	9									
03	19530	X	17703	-0-	-1827	-0-	848	1	16320	2	Y	486	550	1			280
							535	9									
04	19980	X	16604	-0-	-3376	-0-	802	1	15296	2	Y	460	380	1			360
							506	9									
05	20646	X	16915	-0-	-3731	-0-	851	1	15566	2	Y	453	566	1			247
							498	9									
06	17400	X	15861	-0-	-1539	-0-	824	1	14608	2	Y	390	377	1			260
							429	9									
07	17980	X	16177	-0-	-1803	-0-	878	1	14862	2	Y	397	377	1			280
							437	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 16 WELL #: 1116H RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34188	X	27358	-0-	-6830	-0-	26934	2	424	9	Y	385	372	1			238
03	35309	X	28796	-0-	-6513	-0-	28260	2	536	9	Y	487	367	1			358
04	34170	X	26729	-0-	-7441	-0-	26303	2	426	9	Y	387	565	1			180
05	35309	X	26874	-0-	-8435	-0-	26430	2	444	9	Y	404	373	1			211
06	26970	X	25371	-0-	-1599	-0-	24951	2	420	9	Y	382	188	1			405
07	27869	X	25863	-0-	-2006	-0-	25367	2	496	9	Y	451	388	1			468

WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21112	X	14673	-0-	-6439	-0-	673	1	11086	2	N	2649	2450	1			1156
							2914	9									
03	23374	X	11651	-0-	-11723	-0-	795	1	8311	2	N	2314	2544	1			926
							2545	9									
04	47404	X	47404	-0-	-0-	-0-	821	1	42631	2	N	3593	3525	1			994
							3952	9									
05	49730	X	49730	-0-	-0-	-0-	850	1	44352	2	N	4116	4438	1			672
							4528	9									
06	48026	X	48026	-0-	-0-	-0-	850	1	42996	2	N	3800	3739	1			733
							4180	9									
*07	38069	X	38069	-0-	-0-	-0-	878	1	33847	2	N	3040	3041	1			732
							3344	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60256	X	24826	-0-	-35430	-0-	122	1	24232	2	Y	429	573	1			66
							472	9									
03	66712	X	36	-0-	-66676	-0-	11	1	25	9	Y	23					89
04	64560	X	1056	-0-	-63504	-0-	1056	2			Y	-0-					89
05	63302	X	-0-	-0-	-63302	-0-					Y	-0-					89
06	25530	X	-0-	-0-	-25530	-0-					Y	-0-					89
07	26381	X	-0-	-0-	-26381	-0-					Y	-0-					89

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53424	X	43584	-0-	-9840	-0-	42400	2	1184	9	N	1076	970	1			486
03	56947	X	46379	-0-	-10568	-0-	45166	2	1213	9	N	1103	1112	1			477
04	52980	X	43102	-0-	-9878	-0-	42084	2	1018	9	N	925	957	1			445
05	51584	X	43415	-0-	-8169	-0-	42397	2	1018	9	N	925	964	1			406
06	43920	X	40778	-0-	-3142	-0-	39900	2	878	9	N	798	981	1	1	8	222
07	45384	X	40901	-0-	-4483	-0-	40003	2	898	9	N	816	560	1			478

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23744	X	21685	-0-	-2059	-0-	498	1	20532	2	Y	595	772	1			236
							655	9									
03	20925	X	19077	-0-	-1848	-0-	618	1	17867	2	Y	538	388	1			386
							592	9									
04	23043	X	23043	-0-	-0-	-0-	85	1	22428	2	Y	482	382	1			486
							530	9									
05	24272	X	24272	-0-	-0-	-0-	23704	2	568	9	Y	516	719	1			283
06	23807	X	23807	-0-	-0-	-0-	23239	2	568	9	Y	516	604	1			195
*07	25310	X	25310	-0-	-0-	-0-	24740	2	570	9	Y	518	568	1			145

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	X	1505	-0-	-0-	-0-	1437	2	68	9	N	62	188	1			119
03	2774	X	2774	-0-	-0-	-0-	2608	2	166	9	N	151					270
04	1996	X	1996	-0-	-0-	-0-	1902	2	94	9	N	85	186	1			169
05	1991	X	1991	-0-	-0-	-0-	1872	2	119	9	N	108					277
06	1896	X	1896	-0-	-0-	-0-	1789	2	107	9	N	97	185	1			189
*07	1790	X	1790	-0-	-0-	-0-	1737	2	53	9	N	48					237

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19292	X	15248	-0-	-4044	-0-	355	1	14578	2	Y	286	200	1			563
							315	9									
03	20646	X	19640	-0-	-1006	-0-	878	1	18367	2	Y	359	574	1			348
							395	9									
04	19200	X	16224	-0-	-2976	-0-	396	1	15496	2	Y	302	186	1			464
							332	9									
05	18693	X	16697	-0-	-1996	-0-	57	1	16276	2	Y	331	571	1			224
							364	9									
06	14191	X	14191	-0-	-0-	-0-	13783	2	408	9	Y	371	184	1			411
*07	13241	X	13241	-0-	-0-	-0-	12889	2	352	9	Y	320					731

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20748	X	12516	-0-	-8232	-0-	366	1	11861	2	N	263	398	1			449
							289	9									
03	15004	X	14834	-0-	-170	-0-	539	1	13910	2	N	350	186	1			613
							385	9									
04	14970	X	13152	-0-	-1818	-0-	762	1	12081	2	N	281	548	1			346
							309	9									
05	15469	X	12447	-0-	-3022	-0-	1056	1	11102	2	N	263	381	1			228
							289	9									
06	14970	X	10891	-0-	-4079	-0-	989	1	9668	2	N	213	191	1			250
							234	9									
07	14849	X	13737	-0-	-1112	-0-	1079	1	12386	2	N	247	185	1			312
							272	9									

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14392	X	12375	-0-	-2017	-0-	11949	2	426	9	N	387					593
03	15934	X	14368	-0-	-1566	-0-	13850	2	518	9	N	471	771	1			293
04	15420	X	13987	-0-	-1433	-0-	684	1	12817	2	N	442	582	1			153
							486	9									
05	15934	X	14153	-0-	-1781	-0-	13681	2	472	9	N	429	391	1			191
06	14340	X	13220	-0-	-1120	-0-	12820	2	400	9	N	364	389	1			166
07	14446	X	13863	-0-	-583	-0-	684	1	12774	2	N	368	332	1			202
							405	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26852	X	24554	-0-	-2298	-0-	367	1	23589	2	N	544	554	1			244
							598	9									
03	29326	X	26393	-0-	-2933	-0-	409	1	25293	2	N	628	557	1			315
							691	9									
04	27300	X	24822	-0-	-2478	-0-	394	1	23808	2	N	564	577	1			302
							620	9									
05	27435	X	24918	-0-	-2517	-0-	409	1	23886	2	N	566	576	1			292
							623	9									
06	25530	X	23601	-0-	-1929	-0-	396	1	22655	2	N	500	391	1			401
							550	9									
07	26381	X	23385	-0-	-2996	-0-	409	1	22450	2	N	478	760	1			119
							526	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39480	X	-0-	-0-	-39480	-0-					Y	537	379	1			311
03	74607	X	74607	-0-	-0-	-0-	71724	2	2883	9	Y	2621	12	0	2642	1	278
04	42300	X	33704	-0-	-8596	-0-	32958	2	746	9	Y	678	612	0	193	1	151
05	43710	X	32795	-0-	-10915	-0-	32164	2	631	9	Y	574	540	0			185
06	33300	X	30103	-0-	-3197	-0-	29639	2	464	9	Y	422	439	0			168
07	34410	X	28609	-0-	-5801	-0-	28099	2	510	9	Y	464	506	0			126

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		88418	-0-	88418	296891	859	1	84766	2	N	2539	2031	1			1180
							2793	9									
03	T. A.		107429	-0-	107429	404320	1456	1	102761	2	N	2920	3161	1			939
							3212	9									
04	T. A.		102898	-0-	102898	507218	1368	1	98575	2	N	2686	2652	1			973
							2955	9									
05	T. A.		102388	-0-	102388	609606	1422	1	98360	2	N	2369	2687	1			655
							2606	9									
06	706104	X	96498	-0-	-609606	-0-	94619	2	1879	9	N	1708	2080	1			283
*07	96317	X	91260	-0-	-5057	-0-	88145	2	3115	9	N	2832	1297	0	1159	1	659

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27356	X	24484	-0-	-2872	-0-	23860	2	624	9	N	567	766	1			220
03	29388	X	26166	-0-	-3222	-0-	425	1	25040	2	N	637	555	1			302
							701	9									
04	29190	X	24993	-0-	-4197	-0-	850	1	23464	2	N	617	540	1			379
							679	9									
05	30163	X	25250	-0-	-4913	-0-	878	1	23719	2	N	594	745	1			228
							653	9									
06	25230	X	23814	-0-	-1416	-0-	850	1	22372	2	N	538	561	1			205
							592	9									
07	26071	X	23943	-0-	-2128	-0-	878	1	22485	2	N	527	584	1			148
							580	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10971	X	10971	-0-	-0-	-0-	1380	1	9258	2	N	303	188	1			455
							333	9									
03	12121	X	11743	-0-	-378	-0-	1570	1	9793	2	N	345	577	1			223
							380	9									
04	11730	X	10670	-0-	-1060	-0-	1494	1	8820	2	N	324	184	1			363
							356	9									
05	12121	X	10740	-0-	-1381	-0-	1477	1	8890	2	N	339	364	1			338
							373	9									
06	10680	X	8581	-0-	-2099	-0-	1447	1	6945	2	N	172	183	1			327
							189	9									
07	11036	X	10017	-0-	-1019	-0-	1570	1	8116	2	N	301					628
							331	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21420	X	16296	-0-	-5124	-0-	602	1	15096	2	N	544	393	1			387
							598	9									
03	23715	X	19156	-0-	-4559	-0-	878	1	17549	2	N	663	783	1			267
							729	9									
04	21450	X	17756	-0-	-3694	-0-	850	1	16257	2	N	590	600	1			257
							649	9									
05	21452	X	17714	-0-	-3738	-0-	878	1	16152	2	N	622	557	1			322
							684	9									
06	19770	X	16935	-0-	-2835	-0-	850	1	15468	2	N	561	587	1			296
							617	9									
07	19158	X	16956	-0-	-2202	-0-	818	1	15542	2	N	542	548	1			290
							596	9									

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12488	X	7523	-0-	-4965	-0-	754	1	6519	2	N	227	187	1			225
							250	9									
03	13826	X	8851	-0-	-4975	-0-	808	1	7858	2	N	168	181	1			212
							185	9									
04	13380	X	9274	-0-	-4106	-0-	850	1	8211	2	N	194	189	1			217
							213	9									
05	13795	X	8518	-0-	-5277	-0-	847	1	7437	2	N	213	194	1			236
							234	9									
06	10530	X	8251	-0-	-2279	-0-	850	1	7212	2	N	172	192	1			216
							189	9									
07	9579	X	8560	-0-	-1019	-0-	878	1	7484	2	N	180	179	1			217
							198	9									

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 04/13/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38919	X	38919	-0-	-0-	-0-	630	1	37561	2	Y	662	560	1			424
							728	9									
03	28210	X	24406	-0-	-3804	-0-	864	1	22636	2	Y	824	761	1			487
							906	9									
04	27300	X	21058	-0-	-6242	-0-	850	1	19434	2	Y	704	745	1			446
							774	9									
05	28210	X	20974	-0-	-7236	-0-	864	1	19399	2	Y	646	992	1			100
							711	9									
06	22680	X	19942	-0-	-2738	-0-	19713	2	229	9	Y	208	194	1			114
07	23436	X	20049	-0-	-3387	-0-	19465	2	584	9	Y	531	381	1			264

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28364	X	23799	-0-	-4565	-0-	670	1	22610	2	Y	472	378	1			197
							519	9									
03	31403	X	27037	-0-	-4366	-0-	878	1	25676	2	Y	439	383	1			253
							483	9									
04	29820	X	25468	-0-	-4352	-0-	850	1	24112	2	Y	460	377	1			336
							506	9									
05	28551	X	24183	-0-	-4368	-0-	809	1	22822	2	Y	502	577	1			261
							552	9									
06	24690	X	22920	-0-	-1770	-0-	795	1	21568	2	Y	506	378	1			389
							557	9									
07	25513	X	23009	-0-	-2504	-0-	837	1	21589	2	Y	530	369	1			550
							583	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56980	X	44018	-0-	-12962	-0-	42857	2	1161	9	Y	1055	972	1			488
03	61535	X	46789	-0-	-14746	-0-	45558	2	1231	9	Y	1119	1188	1			419
04	54990	X	42701	-0-	-12289	-0-	41606	2	1095	9	Y	995	959	1			455
05	55397	X	42209	-0-	-13188	-0-	41207	2	1002	9	Y	911	1116	1			250
06	46890	X	37015	-0-	-9875	-0-	36183	2	832	9	Y	756	750	1			256
07	48453	X	36816	-0-	-11637	-0-	36006	2	810	9	Y	736	586	1			406

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57939	X	57939	-0-	-0-	-0-	510	1	56837	2	Y	538	565	1			229
							592	9									
03	55490	X	51008	-0-	-4482	-0-	49337	2	1671	9	Y	1519	445	0	598	1	705
04	53700	X	45948	-0-	-7752	-0-	45055	2	893	9	Y	812	1322	0			195
05	58872	X	58872	-0-	-0-	-0-	57882	2	990	9	Y	900	818	0			277
06	39779	X	39779	-0-	-0-	-0-	38954	2	825	9	Y	750	757	0			270
*07	38832	X	38832	-0-	-0-	-0-	37800	2	1032	9	Y	938	998	0			210

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64780	X	64780	-0-	-0-	-0-	1444	1	61474	2	Y	1693	1499	1			636
							1862	9									
03	149523	X	149523	-0-	-0-	-0-	2775	1	141351	2	Y	4906	5232	1			310
							5397	9									
04	67292	X	67292	-0-	-0-	-0-	64813	2	2479	9	Y	2254	752	0	1546	1	266
05	86028	X	86028	-0-	-0-	-0-	84389	2	1639	9	Y	1490	391	0	1117	1	248
06	58500	X	58500	-0-	-0-	-0-	56562	2	1938	9	Y	1762	669	0	995	1	346
*07	54871	X	54871	-0-	-0-	-0-	52862	2	2009	9	Y	1826	926	0	903	1	343

DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	5356	-0-	-2288	-0-	5194	2	162	9	N	147					361
03	8463	X	8113	-0-	-350	-0-	824	1	7083	2	N	187	404	1			144
							206	9									
04	9622	X	9622	-0-	-0-	-0-	1197	1	8194	2	N	210					354
							231	9									
05	8770	X	8770	-0-	-0-	-0-	1148	1	7208	2	N	376	362	1			368
							414	9									
06	7860	X	7359	-0-	-501	-0-	1105	1	5986	2	N	244	185	1			427
							268	9									
07	9951	X	7490	-0-	-2461	-0-	1222	1	6151	2	N	106	193	1			340
							117	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32648	X	29370	-0-	-3278	-0-	28572	2	798	9	N	725	730	1			359
03	36146	X	31906	-0-	-4240	-0-	595	1	30463	2	N	771	926	1			204
							848	9									
04	34980	X	29855	-0-	-5125	-0-	850	1	28227	2	N	707	727	1			184
							778	9									
05	35030	X	30167	-0-	-4863	-0-	878	1	28467	2	N	747	802	1			129
							822	9									
06	29310	X	28636	-0-	-674	-0-	850	1	27047	2	N	672	561	1			240
							739	9									
07	30287	X	28815	-0-	-1472	-0-	793	1	27309	2	N	648	573	1			315
							713	9									

BARTZ 19 SL WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

02	71977	X	71977	-0-	-0-	-0-	757	1	69212	2	Y	1825	1741	1			550
							2008	9									
03	77560	X	77560	-0-	-0-	-0-	75710	2	1850	9	Y	1682	1902	1			330
04	0	W	69596	-0-	69596	69596	69596	2			Y	-0-					330
05	0	W	71120	-0-	71120	140716	69325	2	1795	9	Y	1632	1260	0	345	1	357
06	0	W	49695	-0-	49695	190411	48561	2	1134	9	Y	1031	959	0			429
07	0	W	60599	-0-	60599	251010	59389	2	1210	9	Y	1100	1132	0			397

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

02	34085	X	34085	-0-	-0-	-0-	510	1	33087	2	Y	444	572	1			98
							488	9									
03	35477	X	35477	-0-	-0-	-0-	33507	2	1970	9	Y	1791	563	0	489	1	837
04	32476	X	32476	-0-	-0-	-0-	31763	2	713	9	Y	648	1337	0			148
05	34100	X	32107	-0-	-1993	-0-	31282	2	825	9	Y	750	679	0			219
06	28560	X	28527	-0-	-33	-0-	27780	2	747	9	Y	679	672	0			226
07	29512	X	28049	-0-	-1463	-0-	27124	2	925	9	Y	841	896	0			171

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

02	50606	X	50606	-0-	-0-	-0-	48846	2	1760	9	Y	1600	1566	1			235
03	25810	X	25810	-0-	-0-	-0-	25075	2	735	9	Y	668	760	1			143
04	24933	X	24933	-0-	-0-	-0-	24167	2	766	9	Y	696	772	1			67
05	23560	X	22433	-0-	-1127	-0-	22433	2			Y	-0-					67
06	27480	X	18899	-0-	-8581	-0-	18736	2	163	9	Y	148					215
07	28396	X	20644	-0-	-7752	-0-	19690	2	954	9	Y	867	934	1			148

BARTZ 19 WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25900	X	20116	-0-	-5784	-0-	19785	2	331	9	N	301	400	1			500
03	28675	X	24932	-0-	-3743	-0-	794	1	23556	2	N	529	742	1			287
							582	9									
04	26700	X	23720	-0-	-2980	-0-	826	1	22357	2	N	488	549	1			226
							537	9									
05	23775	X	23775	-0-	-0-	-0-	868	1	22362	2	N	495	386	1			335
							545	9									
06	23850	X	22626	-0-	-1224	-0-	848	1	21229	2	N	499	571	1			263
							549	9									
07	24645	X	22839	-0-	-1806	-0-	866	1	21467	2	N	460	372	1			351
							506	9									

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24948	X	21801	-0-	-3147	-0-	793	1	20239	2	Y	699	551	1			338
							769	9									
03	46300	X	46300	-0-	-0-	-0-	1756	1	42432	2	Y	1920	2180	1			78
							2112	9									
04	25470	X	22149	-0-	-3321	-0-	850	1	20432	2	Y	788	581	1			285
							867	9									
05	26319	X	21150	-0-	-5169	-0-	20326	2	824	9	Y	749	953	1			81
06	21330	X	19633	-0-	-1697	-0-	28	1	18847	2	Y	689	714	1			56
							758	9									
07	22041	X	20649	-0-	-1392	-0-	878	1	19026	2	Y	677	529	1			204
							745	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	96728	X	96728	-0-	-0-	-0-	1530	1	91709	2	Y	3172	3372	1			249
							3489	9									
03	66253	X	66253	-0-	-0-	-0-	1777	1	62242	2	Y	2031	1845	1			435
							2234	9									
04	98711	X	98711	-0-	-0-	-0-	1957	1	93676	2	Y	2798	2624	1			609
							3078	9									
05	94493	X	94493	-0-	-0-	-0-	1843	1	89743	2	Y	2643	2848	1			404
							2907	9									
06	85538	X	85538	-0-	-0-	-0-	1512	1	81441	2	Y	2350	2103	1			651
							2585	9									
*07	73034	X	73034	-0-	-0-	-0-	18	1	70782	2	Y	2031	1892	1			790
							2234	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16837	X	16837	-0-	-0-	-0-	1217	1	15299	2	Y	292	354	1			223
							321	9									
03	18484	X	18484	-0-	-0-	-0-	1298	1	16718	2	Y	425	366	1			282
							468	9									
04	18502	X	18502	-0-	-0-	-0-	1458	1	16674	2	Y	336	378	1			240
							370	9									
05	16185	X	16185	-0-	-0-	-0-	1147	1	14683	2	Y	271	382	1			129
							57	4	298	9							
06	13568	X	13568	-0-	-0-	-0-	13292	2	276	9	Y	251	380	1			-0-
*07	18622	X	18622	-0-	-0-	-0-	17640	2	982	9	Y	893	545	0	188	1	160

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65128	X	51005	-0-	-14123	-0-	549	1	48963	2	Y	1357	1152	1			494
							1493	9									
03	63891	X	54816	-0-	-9075	-0-	664	1	52606	2	Y	1405	1522	1			377
							1546	9									
04	61830	X	51045	-0-	-10785	-0-	646	1	49045	2	Y	1231	1311	1			297
							1354	9									
05	60574	X	50039	-0-	-10535	-0-	669	1	48055	2	Y	1195	1278	1			214
							1315	9									
06	51090	X	46526	-0-	-4564	-0-	654	1	44607	2	Y	1150	1164	1			200
							1265	9									
07	52793	X	46764	-0-	-6029	-0-	664	1	44876	2	Y	1113	944	1			369
							1224	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6466	X	6466	-0-	-0-	-0-	453	1	5817	2	Y	178	361	1			179
							196	9									
03	12955	X	12955	-0-	-0-	-0-	878	1	11915	2	Y	147	180	1			146
							162	9									
04	10871	X	10871	-0-	-0-	-0-	850	1	9616	2	Y	368	376	1			138
							405	9									
05	9405	X	9405	-0-	-0-	-0-	779	1	8342	2	Y	258	172	1			224
							284	9									
06	10920	X	8246	-0-	-2674	-0-	779	1	7359	2	Y	98	189	1			133
							108	9									
07	11284	X	8592	-0-	-2692	-0-	798	1	7497	2	Y	270					403
							297	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29288	X	27870	-0-	-1418	-0-	390	1	26674	2	Y	733	577	1			513
							806	9									
03	32426	X	29099	-0-	-3327	-0-	353	1	27981	2	Y	695	945	1			263
							765	9									
04	31380	X	26494	-0-	-4886	-0-	335	1	25432	2	Y	661	575	1			349
							727	9									
05	32426	X	25827	-0-	-6599	-0-	345	1	24809	2	Y	612	759	1			202
							673	9									
06	24270	X	23210	-0-	-1060	-0-	327	1	22285	2	Y	544	552	1			194
							598	9									
07	25079	X	24532	-0-	-547	-0-	348	1	23479	2	Y	641	564	1			271
							705	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22708	X	19584	-0-	-3124	-0-	19303	2	281	9	N	255	183	1			419
03	25141	X	23428	-0-	-1713	-0-	22902	2	526	9	N	478	741	1			156
04	23820	X	21735	-0-	-2085	-0-	21252	2	483	9	N	439	350	1			245
05	24366	X	21350	-0-	-3016	-0-	20908	2	442	9	N	402	379	1			268
06	21060	X	20585	-0-	-475	-0-	20174	2	411	9	N	374	374	1			268
07	21762	X	20812	-0-	-950	-0-	20343	2	469	9	N	426	345	1			349

WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35687	X	35687	-0-	-0-	-0-	1241	1	31200	2	N	2951	2647	1			1057
							3246	9									
03	36822	X	36822	-0-	-0-	-0-	1474	1	31998	2	N	3045	2902	1			1200
							3350	9									
04	37654	X	37654	-0-	-0-	-0-	1626	1	32731	2	N	2997	2633	1			1564
							3297	9									
05	34603	X	34603	-0-	-0-	-0-	1728	1	30158	2	N	2470	3510	1			524
							2717	9									
06	30942	X	30942	-0-	-0-	-0-	1581	1	26953	2	N	2189	2244	1			469
							2408	9									
*07	40473	X	40473	-0-	-0-	-0-	1715	1	36224	2	N	2304	2081	1			692
							2534	9									

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1310	-0-	-846	-0-	441	1	827	2	N	38					187
							42	9									
03	2627	X	2627	-0-	-0-	-0-	914	1	1663	2	N	45					232
							50	9									
04	2670	X	2415	-0-	-255	-0-	1044	1	1327	2	N	40					272
							44	9									
05	2759	X	1339	-0-	-1420	-0-	550	1	767	2	N	20	192	1			100
							22	9									
06	1408	N	1408	-0-	-0-	-0-	631	1	760	2	N	15					115
							17	9									
*07	1933	N	1933	-0-	-0-	-0-	1079	1	824	2	N	27					142
							30	9									

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8176	X	7609	-0-	-567	-0-	666	1	6675	2	N	244					453
							268	9									
03	9052	X	8326	-0-	-726	-0-	878	1	7206	2	N	220	563	1			110
							242	9									
04	8160	X	7694	-0-	-466	-0-	850	1	6637	2	N	188	188	1			110
							207	9									
05	8432	X	4754	-0-	-3678	-0-	878	1	3659	2	N	197	180	1			127
							217	9									
06	8160	X	6766	-0-	-1394	-0-	838	1	5723	2	N	186	199	1			114
							205	9									
07	8432	X	7496	-0-	-936	-0-	864	1	6404	2	N	207	197	1			124
							228	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	Z	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 SL WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85421	X	85421	-0-	-0-	-0-	793	1	81693	2	Y	2668	2568	1			608
							2935	9									
03	93888	X	93888	-0-	-0-	-0-	878	1	90426	2	Y	2349	2465	1			492
							2584	9									
04	89506	X	89506	-0-	-0-	-0-	850	1	86230	2	Y	2205	2072	1			625
							2426	9									
05	88852	X	88852	-0-	-0-	-0-	86497	2	2355	9	Y	2141	2285	1			481
06	81286	X	81286	-0-	-0-	-0-	79197	2	2089	9	Y	1899	505	0	1339	1	536
*07	76390	X	76390	-0-	-0-	-0-	74601	2	1789	9	Y	1626	1508	0			654

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

02	18144	X	14845	-0-	-3299	-0-	793	1	13307	2	N	677	762	1			235
							745	9									
03	19220	X	16113	-0-	-3107	-0-	878	1	14463	2	N	702	756	1			181
							772	9									
04	17490	X	15031	-0-	-2459	-0-	850	1	13474	2	N	643	732	1			92
							707	9									
05	18011	X	14741	-0-	-3270	-0-	877	1	13168	2	N	633	381	1			344
							696	9									
06	15120	X	14134	-0-	-986	-0-	840	1	12630	2	N	604	775	1			173
							664	9									
07	15624	X	14617	-0-	-1007	-0-	878	1	13045	2	N	631	765	1			39
							694	9									

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

02	117264	X	68743	-0-	-48521	-0-	1392	1	63052	2	Y	3908	4039	1			1165
							4299	9									
03	129828	X	73190	-0-	-56638	-0-	1900	1	66385	2	Y	4459	4530	1			1094
							4905	9									
04	103080	X	61241	-0-	-41839	-0-	653	1	56917	2	Y	3337	3387	1			1044
							3671	9									
05	86614	X	62848	-0-	-23766	-0-	91	1	58764	2	Y	3630	3377	1			1297
							3993	9									
06	44797	X	44797	-0-	-0-	-0-	42122	2	2675	9	Y	2432	2594	1			1135
*07	43871	X	43871	-0-	-0-	-0-	41804	2	2067	9	Y	1879	1800	1			1214

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119335	X	119335	-0-	-0-	-0-	638	1	116397	2	Y	2091	2296	1			235
							2300	9									
03	87141	X	63521	-0-	-23620	-0-	331	1	62359	2	Y	755	775	1			215
							831	9									
04	84330	X	52224	-0-	-32106	-0-	51489	2	735	9	Y	668	665	1			218
05	132091	X	49588	-0-	-82503	-0-	48783	2	805	9	Y	732	627	0			323
06	110640	X	44259	-0-	-66381	-0-	43727	2	532	9	Y	484	518	0			289
07	114328	X	41321	-0-	-73007	-0-	40978	2	343	9	Y	312	385	0			216

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	143948	X	69365	-0-	-74583	-0-	68176	2	1189	9	Y	1081	1367	1			364
03	111631	X	71092	-0-	-40539	-0-	69465	2	1627	9	Y	1479	1704	1			139
04	108030	X	66557	-0-	-41473	-0-	65290	2	1267	9	Y	1152	1091	1			200
05	108376	X	61682	-0-	-46694	-0-	60484	2	1198	9	Y	1089	1089	1			200
06	70560	X	56853	-0-	-13707	-0-	55729	2	1124	9	Y	1022	1116	1			106
07	72912	X	54958	-0-	-17954	-0-	53921	2	1037	9	Y	943	741	1			308

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103796	X	55369	-0-	-48427	-0-	113	1	53499	2	Y	1597	1578	1			396
							1757	9									
03	97960	X	60608	-0-	-37352	-0-	878	1	57829	2	Y	1728	1903	1			221
							1901	9									
04	80160	X	49042	-0-	-31118	-0-	821	1	46689	2	Y	1393	1327	1			287
							1532	9									
05	72168	X	52214	-0-	-19954	-0-	708	1	50224	2	Y	1165	1310	1			142
							1282	9									
06	54900	X	47674	-0-	-7226	-0-	793	1	45744	2	Y	1034	908	1			268
							1137	9									
07	56730	X	45619	-0-	-11111	-0-	283	1	44178	2	Y	1053	1112	1			209
							1158	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15204	X	-0-	-0-	-15204	-0-					Y	203	195	1			221
03	30133	X	30133	-0-	-0-	-0-	29379	2	754	9	Y	685	94	0	429	1	383
04	15180	X	13229	-0-	-1951	-0-	12477	2	752	9	Y	684	760	0			307
05	15686	X	12888	-0-	-2798	-0-	12304	2	584	9	Y	531	510	0			328
06	15840	X	12003	-0-	-3837	-0-	11554	2	449	9	Y	408	420	0			316
07	16368	X	11860	-0-	-4508	-0-	11355	2	505	9	Y	459	498	0			277

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44350	X	44350	-0-	-0-	-0-	312	1	42884	2	Y	1049	1155	1			186
							1154	9									
03	38843	X	20513	-0-	-18330	-0-	19941	2	572	9	Y	520	370	1			336
04	35820	X	19783	-0-	-16037	-0-	19154	2	629	9	Y	572	492	0	190	1	226
05	42439	X	18688	-0-	-23751	-0-	18165	2	523	9	Y	475	447	0			254
06	19470	X	15251	-0-	-4219	-0-	14760	2	491	9	Y	446	438	0			262
07	20119	X	18593	-0-	-1526	-0-	18150	2	443	9	Y	403	457	0			208

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	28068	-0-	28068	282523	1815	1	24363	2	Y	1718	1552	1			311
							1890	9									
03	307609	X	25086	-0-	-282523	-0-	1814	1	21418	2	Y	1685	1701	1			295
							1854	9									
04	41439	X	41439	-0-	-0-	-0-	162	1	38084	2	Y	2903	3031	1			167
							3193	9									
05	16328	X	16328	-0-	-0-	-0-	14514	2	1814	9	Y	1649	1401	0			415
06	23640	X	20754	-0-	-2886	-0-	19427	2	1327	9	Y	1206	1218	0			403
07	24428	X	18621	-0-	-5807	-0-	17544	2	1077	9	Y	979	1150	0			232

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	75502	-0-	75502	313034	72017	2	3485	9	Y	3168	3086	1			438
03	0	W	67941	-0-	67941	380975	64645	2	3296	9	Y	2996	3256	1			178
04	0	W	115645	-0-	115645	496620	112843	2	2802	9	Y	2547	1949	0	374	1	402
05	0	W	55578	-0-	55578	552198	53193	2	2385	9	Y	2168	2001	0			569
06	0	W	49101	-0-	49101	601299	47442	2	1659	9	Y	1508	1592	0			485
*07	649152	X	47853	-0-	-601299	-0-	46168	2	1685	9	Y	1532	1694	0			323

BARTZ 19 WELL #: 1319 RRCID -> 271933 COMPL. DATE 09/30/2008 TOTAL DEPTH 304 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123452	X	82471	-0-	-40981	-0-	79505	2	2966	9	Y	2696	2344	1			651
03	136679	X	-0-	-0-	-136679	-0-					Y	1277	1557	1			371
04	132270	X	69580	-0-	-62690	-0-	67568	2	2012	9	Y	1829	1866	1			334
05	136679	X	61154	-0-	-75525	-0-	59413	2	1741	9	Y	1583	1552	1			365
06	132270	X	39827	-0-	-92443	-0-	38758	2	1069	9	Y	972	916	1			421
07	91295	X	56923	-0-	-34372	-0-	55479	2	1444	9	Y	1313	467	0	929	1	338

STILES 4 WELL #: 1304 RRCID -> 272263 COMPL. DATE 09/30/2008 TOTAL DEPTH 309 PERF. N/A

02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

03	0		58389	-0-	58389	58389	55155	2	3234	9	Y	2940	2650	1			290
04	183118	X	124729	-0-	-58389	-0-	119383	2	5346	9	Y	4860	4833	1			317
05	125652	X	125652	-0-	-0-	-0-	121402	2	4250	9	Y	3864	3803	1			378
06	103890	X	94349	-0-	-9541	-0-	91393	2	2956	9	Y	2687	2801	1			264
07	107353	X	78932	-0-	-28421	-0-	76718	2	2214	9	Y	2013	1844	1			433

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

02	0	W	4075	-0-	4075	60598	313	1	3021	2	Y	674	774	1			111
							741	9									
03	0	W	7665	-0-	7665	68263	7008	2	657	9	Y	597	561	1			147
04	0	W	11829	-0-	11829	80092	10962	2	867	9	Y	788	738	1			197
05	0	W	12572	-0-	12572	92664	11747	2	825	9	Y	750	753	1			194
06	0	W	11067	-0-	11067	103731	10352	2	715	9	Y	650	520	1			324
07	0	W	10511	-0-	10511	114242	9849	2	662	9	Y	602	722	1			204

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		10666	-0-	10666	10666	28	1	10198	2	N	400	187	1			213
							440	9									
*11	74167	X	63501	-0-	-10666	-0-	229	1	61092	2	N	1982	1521	1			674
							2180	9									
12	69967	X	42055	-0-	-27912	-0-	40679	2	1376	9	N	1251	1329	1			596
*01	69967	X	32173	-0-	-37794	-0-	653	1	30456	2	N	954	1136	1			414
							15	4	1049	9							
02	63196	X	23476	-0-	-39720	-0-	748	1	22022	2	N	642	554	1			502
							706	9									
03	69967	X	21908	-0-	-48059	-0-	745	1	20428	2	N	668	734	1			436
							735	9									
04	67710	X	24847	-0-	-42863	-0-	567	1	23566	2	N	649	757	1			328
							714	9									
05	69967	X	23234	-0-	-46733	-0-	1024	1	21583	2	N	570	376	1			522
							627	9									
06	67710	X	21085	-0-	-46625	-0-	1041	1	19496	2	N	498	731	1			289
							548	9									
07	0	W	20402	-0-	20402	20402	1057	1	18828	2	N	470	403	1			356
							517	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

02	125328	X	NO RPT	-0-	-125328	-0-					Y	NO RPT					-0-
03	138756	X	NO RPT	-0-	-138756	-0-					Y	NO RPT					-0-
04	134280	X	NO RPT	-0-	-134280	-0-					Y	NO RPT					-0-
05	138756	X	NO RPT	-0-	-138756	-0-					Y	NO RPT					-0-
06	134280	X	NO RPT	-0-	-134280	-0-					Y	NO RPT					-0-
07	138756	X	NO RPT	-0-	-138756	-0-					Y	NO RPT					-0-

CHESAPEAKE OPERATING, INC. 147715
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

02	3556	X	3441	-0-	-115	-0-	3374	2	67	9	N	61	182	1			192
03	3937	X	3779	-0-	-158	-0-	3764	2	15	9	N	14					206
04	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-	62	1			144
05	4161	X	4161	-0-	-0-	-0-	4153	2	8	9	N	7					151
06	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-	65	1			86
*07	4116	X	4116	-0-	-0-	-0-	4116	2			N	-0-					86

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

02	2380	X	575	-0-	-1805	-0-	561	2	14	9	N	13					102
03	3418	X	3418	-0-	-0-	-0-	3368	2	50	9	N	45	1	8			146
04	3904	X	3904	-0-	-0-	-0-	3837	2	67	9	N	61	1	8			206
05	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-	175	1			31
06	3651	X	3651	-0-	-0-	-0-	3631	2	20	9	N	18					49
*07	3122	X	3122	-0-	-0-	-0-	3108	2	14	9	N	13					62

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2537	N	2537	-0-	-0-	-0-	2533	2	4	9	N	4	1	8			38
03	2542	N	2335	-0-	-207	-0-	2335	2			N	-0-					38
04	2340	N	2132	-0-	-208	-0-	2132	2			N	-0-					38
05	2542	N	2168	-0-	-374	-0-	2167	2	1	9	N	1					39
06	2530	N	2530	-0-	-0-	-0-	2444	2	86	9	N	78					117
07	2201	N	2190	-0-	-11	-0-	2154	2	36	9	N	33					150

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ATHERTON 69 WELL #: 2 RRCID -> 198486 COMPL. DATE 10/28/2003 TOTAL DEPTH 13660 PERF.12716 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1855	-0-	-217	-0-	1849	2	6	9	N	5					65
03	2387	N	2372	-0-	-15	-0-	2363	2	9	9	N	8	1	8			72
04	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					72
05	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					72
06	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					72
*07	2773	N	2773	-0-	-0-	-0-	2773	2			N	-0-					72

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					59
03	1488	X	295	-0-	-1193	-0-	295	2			N	-0-					59
04	1440	X	6	-0-	-1434	-0-	6	2			N	-0-					59
05	1240	X	-0-	-0-	-1240	-0-					N	-0-					59
06	1140	X	-0-	-0-	-1140	-0-					N	-0-					59
07	310	X	-0-	-0-	-310	-0-					N	-0-					59

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2616	X	2616	-0-	-0-	-0-	2565	2	51	9	N	46					176
03	2676	X	2676	-0-	-0-	-0-	2632	2	44	9	N	40					216
04	2878	X	2878	-0-	-0-	-0-	2769	2	109	9	N	99	158	1			157
05	2752	X	2752	-0-	-0-	-0-	2696	2	56	9	N	51	57	1			151
06	2616	X	2616	-0-	-0-	-0-	2571	2	45	9	N	41	145	1			47
*07	2688	X	2688	-0-	-0-	-0-	2638	2	50	9	N	45					92

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1035	-0-	-673	-0-	1007	2	28	9	N	25					89
03	1705	N	1126	-0-	-579	-0-	1094	2	32	9	N	29	2	8			116
04	1590	N	1341	-0-	-249	-0-	1321	2	20	9	N	18					134
05	1241	N	1241	-0-	-0-	-0-	1211	2	30	9	N	27	128	1			33
06	1080	N	817	-0-	-263	-0-	788	2	29	9	N	26					59
*07	1487	N	1487	-0-	-0-	-0-	1465	2	22	9	N	20					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2776	X	2776	-0-	-0-	-0-	2759	2	17	9	N	15	1	8			136
03	3393	X	3393	-0-	-0-	-0-	3378	2	15	9	N	14					150
04	3517	X	3517	-0-	-0-	-0-	3447	2	70	9	N	64	2	8			212
05	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					212
06	4411	X	4411	-0-	-0-	-0-	4409	2	2	9	N	2	152	1			62
*07	4217	X	4217	-0-	-0-	-0-	4215	2	2	9	N	2					64

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2297	X	2297	-0-	-0-	-0-	2242	2	55	9	N	50	1	8			157
03	2453	X	2453	-0-	-0-	-0-	2446	2	7	9	N	6	1	8			162
04	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					162
05	2802	X	2802	-0-	-0-	-0-	2802	2			N	-0-					162
06	2173	X	2173	-0-	-0-	-0-	2173	2			N	-0-					162
*07	2289	X	2289	-0-	-0-	-0-	2289	2			N	-0-					162

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					38
03	651	N	-0-	-0-	-651	-0-					N	-0-					38
04	270	N	-0-	-0-	-270	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1988	-0-	-0-	-0-	1954	2	34	9	N	31					112
03	2409	N	2409	-0-	-0-	-0-	2363	2	46	9	N	42					154
04	2251	N	2251	-0-	-0-	-0-	2230	2	21	9	N	19					173
05	2106	N	2106	-0-	-0-	-0-	2093	2	13	9	N	12					185
06	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					185
*07	3100	N	3347	-0-	247	247	3347	2			N	-0-					185

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2658	N	2658	-0-	-0-	-0-	2655	2	3	9	N	3	180	1			5
03	2918	X	2918	-0-	-0-	-0-	2760	2	158	9	N	144	4	8			145
04	2850	X	2850	-0-	-0-	-0-	2752	2	98	9	N	89					234
05	2975	X	2975	-0-	-0-	-0-	2856	2	119	9	N	108	181	1			161
06	2594	X	2594	-0-	-0-	-0-	2536	2	58	9	N	53					214
*07	2823	X	2823	-0-	-0-	-0-	2808	2	15	9	N	14	171	1			57

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1822	-0-	-306	-0-	1822	2			N	-0-					43
03	2170	N	2013	-0-	-157	-0-	2013	2			N	-0-					43
04	2130	N	1993	-0-	-137	-0-	1993	2			N	-0-					43
05	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					43
06	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					43
07	2046	N	2031	-0-	-15	-0-	2029	2	2	9	N	2					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3456	-0-	-1024	-0-	3432	2	24	9	N	22					306
03	4958	X	4958	-0-	-0-	-0-	4893	2	65	9	N	59	182	1	2	8	181
04	4200	X	4152	-0-	-48	-0-	4062	2	90	9	N	82	182	1	1	8	80
05	4340	X	3428	-0-	-912	-0-	3413	2	15	9	N	14					94
06	4921	X	4921	-0-	-0-	-0-	4871	2	50	9	N	45					139
07	4960	X	4841	-0-	-119	-0-	4841	2			N	-0-					139

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	57	-0-	-867	-0-	32	2	25	9	N	23					75
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					75
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					75
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					75
06	1080	N	912	-0-	-168	-0-	912	2			N	-0-					75
*07	1068	N	1068	-0-	-0-	-0-	1066	2	2	9	N	2					77

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3222	X	3222	-0-	-0-	-0-	3145	2	77	9	N	70					227
03	3069	X	2293	-0-	-776	-0-	2268	2	25	9	N	23	177	1	1	8	72
04	2970	X	1997	-0-	-973	-0-	1996	2	1	9	N	1					73
05	3069	X	2583	-0-	-486	-0-	2531	2	52	9	N	47					120
06	2970	X	2866	-0-	-104	-0-	2791	2	75	9	N	68	1	8			187
07	3069	X	809	-0-	-2260	-0-	774	2	35	9	N	32	116	1			103

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1361	-0-	-1243	-0-	1361	2			N	-0-					115
03	2883	X	2783	-0-	-100	-0-	2783	2			N	-0-					115
04	2790	X	-0-	-0-	-2790	-0-					N	-0-					115
05	2697	X	-0-	-0-	-2697	-0-					N	-0-					115
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					115
07	2790	X	-0-	-0-	-2790	-0-					N	-0-					115

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1864	-0-	-12	-0-	1820	2	44	9	N	40					102
03	2418	N	2313	-0-	-105	-0-	2232	2	81	9	N	74	2	8			174
04	2208	N	2208	-0-	-0-	-0-	2140	2	68	9	N	62	116	1			120
05	2277	N	2277	-0-	-0-	-0-	2212	2	65	9	N	59					179
06	2253	N	2253	-0-	-0-	-0-	2172	2	81	9	N	74	1	8			252
*07	2305	N	2305	-0-	-0-	-0-	2240	2	65	9	N	59	171	1			140

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	767	-0-	-1669	-0-	767	2			N	-0-					83
03	2697	X	553	-0-	-2144	-0-	551	2	2	9	N	2					85
04	2610	X	1619	-0-	-991	-0-	1598	2	21	9	N	19	1	8			103
05	2170	X	643	-0-	-1527	-0-	639	2	4	9	N	4					107
06	1102	X	1102	-0-	-0-	-0-	1085	2	17	9	N	15					122
07	1674	X	906	-0-	-768	-0-	894	2	12	9	N	11					133

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1260	-0-	-0-	-0-	1254	2	6	9	N	5					45
03	868	N	788	-0-	-80	-0-	780	2	8	9	N	7					52
04	1410	N	1104	-0-	-306	-0-	1069	2	35	9	N	32					84
05	1395	N	1184	-0-	-211	-0-	1170	2	14	9	N	13					97
06	1090	N	1090	-0-	-0-	-0-	1081	2	9	9	N	8					105
07	1147	N	996	-0-	-151	-0-	972	2	24	9	N	22					127

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2266	-0-	-534	793	2258	2	8	9	N	7	2	8			140
03	3100	N	2886	-0-	-214	579	2836	2	50	9	N	45	1	8			184
04	3148	X	2569	-0-	-579	-0-	2471	2	98	9	N	89	1	8			272
05	2666	X	2633	-0-	-33	-0-	2575	2	58	9	N	53	188	1	1	8	136
06	2642	X	2642	-0-	-0-	-0-	2564	2	78	9	N	71	2	8			205
*07	2682	X	2682	-0-	-0-	-0-	2624	2	58	9	N	53	175	1			83

STILES WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3004	X	3004	-0-	-0-	-0-	2920	2	84	9	N	76	181	1			132
03	2666	N	2086	-0-	-580	-0-	2024	2	62	9	N	56	123	1			65
04	2580	N	1843	-0-	-737	-0-	1806	2	37	9	N	34					99
05	2666	X	1730	-0-	-936	-0-	1716	2	14	9	N	13					112
06	2580	X	1614	-0-	-966	-0-	1603	2	11	9	N	10	90	1			32
07	2666	X	1620	-0-	-1046	-0-	1606	2	14	9	N	13					45

STILES WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	X	2503	-0-	-0-	-0-	2435	2	68	9	N	62					237
03	2477	X	2477	-0-	-0-	-0-	2441	2	36	9	N	33	227	1			43
04	2328	X	2328	-0-	-0-	-0-	2271	2	57	9	N	52					95
05	2242	X	2242	-0-	-0-	-0-	2203	2	39	9	N	35					130
06	2545	X	2545	-0-	-0-	-0-	2470	2	75	9	N	68	123	1	1	8	74
*07	2546	X	2546	-0-	-0-	-0-	2469	2	77	9	N	70					144

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3239	X	3239	-0-	-0-	-0-	3225	2	14	9	N	13					172
03	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					172
04	3191	X	3191	-0-	-0-	-0-	3182	2	9	9	N	8					180
05	3117	X	3117	-0-	-0-	-0-	3078	2	39	9	N	35					215
06	2972	X	2972	-0-	-0-	-0-	2924	2	48	9	N	44	1	8			258
*07	3024	X	3024	-0-	-0-	-0-	3003	2	21	9	N	19	157	1			120

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4323	X	4323	-0-	-0-	-0-	4207	2	116	9	N	105	1	8			225
03	4238	X	4238	-0-	-0-	-0-	4158	2	80	9	N	73	179	1	4	8	115
04	3412	X	3412	-0-	-0-	-0-	3398	2	14	9	N	13	1	8			127
05	3618	X	3618	-0-	-0-	-0-	3588	2	30	9	N	27	1	8			153
06	3445	X	3445	-0-	-0-	-0-	3382	2	63	9	N	57	2	8			208
*07	3777	X	3777	-0-	-0-	-0-	3753	2	24	9	N	22	173	1			57

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1997	N	1997	-0-	-0-	-0-	1962	2	35	9	N	32	1	8			165
03	1550	N	1441	-0-	-109	-0-	1397	2	44	9	N	40					205
04	1620	N	1511	-0-	-109	-0-	1490	2	21	9	N	19					224
05	2201	N	1622	-0-	-579	-0-	1621	2	1	9	N	1					225
06	1569	N	1569	-0-	-0-	-0-	1552	2	17	9	N	15	1	8			239
*07	1590	N	1590	-0-	-0-	-0-	1581	2	9	9	N	8					247

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ALEXANDER WELL #: 4023 RRCID -> 209477 COMPL. DATE 02/04/2005 TOTAL DEPTH 13910 PERF.12762 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

STILES WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

02	1372	N	1361	-0-	-11	-0-	1333	2	28	9	N	25					154
03	1612	N	1322	-0-	-290	-0-	1267	2	55	9	N	50	4	8			200
04	1590	N	1256	-0-	-334	-0-	1232	2	24	9	N	22					222
05	1519	N	1213	-0-	-306	-0-	1181	2	32	9	N	29	182	1			69
06	1290	N	970	-0-	-320	-0-	946	2	24	9	N	22					91
07	1302	N	1196	-0-	-106	-0-	1168	2	28	9	N	25					116

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

02	1904	N	1830	-0-	-74	-0-	1795	2	35	9	N	32					219
03	2077	N	2073	-0-	-4	-0-	2014	2	59	9	N	54	1	8			272
04	1980	N	1972	-0-	-8	-0-	1925	2	47	9	N	43					315
05	2015	N	1984	-0-	-31	-0-	1948	2	36	9	N	33					348
06	2010	N	1949	-0-	-61	-0-	1929	2	20	9	N	18	182	1			184
*07	2079	N	2079	-0-	-0-	-0-	2047	2	32	9	N	29	1	8			212

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

02	2604	X	2099	-0-	-505	-0-	2099	2			N	-0-					65
03	2883	X	2577	-0-	-306	-0-	2558	2	19	9	N	17					82
04	2790	X	1882	-0-	-908	-0-	1876	2	6	9	N	5					87
05	2883	X	1525	-0-	-1358	-0-	1522	2	3	9	N	3					90
06	2490	X	1814	-0-	-676	-0-	1771	2	43	9	N	39					129
07	2573	X	1986	-0-	-587	-0-	1958	2	28	9	N	25					154

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

02	3494	X	3494	-0-	-0-	-0-	3473	2	21	9	N	19	1	8			227
03	3213	X	3213	-0-	-0-	-0-	3148	2	65	9	N	59	182	1			104
04	2610	X	1823	-0-	-787	-0-	1776	2	47	9	N	43					147
05	10383	X	10383	-0-	-0-	-0-	9889	2	494	9	N	449	357	1			239
06	18950	X	18950	-0-	-0-	-0-	18143	2	807	9	N	734	711	1			262
*07	17904	X	17904	-0-	-0-	-0-	17156	2	748	9	N	680	720	1	2	8	220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	-0-	-0-	-1820	-0-					N	-0-					239
03	2939	X	2939	-0-	-0-	-0-	2895	2	44	9	N	40					279
04	1911	X	1911	-0-	-0-	-0-	1891	2	20	9	N	18	185	1			112
05	1588	N	1588	-0-	-0-	-0-	1571	2	17	9	N	15					127
06	2850	N	2483	-0-	-367	-0-	2395	2	88	9	N	80					207
07	1984	N	1578	-0-	-406	-0-	1574	2	4	9	N	4	176	1			35

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	W	-0-	-0-	-0-	-0-					N	-0-					69
05	0	W	818	-0-	818	818	818	2			N	-0-					69
06	0	W	767	-0-	767	1585	767	2			N	-0-					69
07	0	W	1545	-0-	1545	3130	1537	2	8	9	N	7	1	8			75

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2633	-0-	-111	-0-	2593	2	40	9	N	36					155
03	3038	X	2798	-0-	-240	-0-	2714	2	84	9	N	76					231
04	2940	X	2653	-0-	-287	-0-	2650	2	3	9	N	3	142	1			92
05	3038	X	2640	-0-	-398	-0-	2609	2	31	9	N	28					120
06	2940	X	2482	-0-	-458	-0-	2392	2	90	9	N	82					202
07	2914	X	2537	-0-	-377	-0-	2450	2	87	9	N	79	184	1			97

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2201	-0-	-403	-0-	2133	2	68	9	N	62					162
03	3069	X	2345	-0-	-724	-0-	2283	2	62	9	N	56	1	8			217
04	2970	X	2218	-0-	-752	-0-	2182	2	36	9	N	33	174	1			76
05	2449	N	2286	-0-	-163	-0-	2227	2	59	9	N	54					130
06	2280	N	1571	-0-	-709	-0-	1495	2	76	9	N	69	155	1	1	8	43
07	2294	N	2172	-0-	-122	-0-	2135	2	37	9	N	34					77

STILES WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1941	-0-	-383	-0-	1875	2	66	9	N	60	2	8			218
03	2769	X	2769	-0-	-0-	-0-	2768	2	1	9	N	1	132	1			87
04	3234	X	3234	-0-	-0-	-0-	3228	2	6	9	N	5					92
05	2870	X	2870	-0-	-0-	-0-	2868	2	2	9	N	2					94
06	2555	X	2555	-0-	-0-	-0-	2544	2	11	9	N	10	64	1			40
*07	2723	X	2723	-0-	-0-	-0-	2658	2	65	9	N	59					99

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1599	-0-	-837	-0-	1558	2	41	9	N	37					244
03	2790	X	2714	-0-	-76	-0-	2646	2	68	9	N	62	183	1	1	8	122
04	3473	X	3473	-0-	-0-	-0-	3370	2	103	9	N	94	172	1			44
05	5501	X	5501	-0-	-0-	-0-	5324	2	177	9	N	161					205
06	6894	X	6894	-0-	-0-	-0-	6656	2	238	9	N	216	350	1			71
*07	7093	X	7093	-0-	-0-	-0-	6899	2	194	9	N	176	8	5			239

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252	-0-					N	-0-					72
03	0	N	-0-	-0-	-0-	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

STILES WELL #: 1067 RRCID -> 214263 COMPL. DATE 05/27/2005 TOTAL DEPTH 16603 PERF.12758 - 16494

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10/31/13

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

02	2374	X	2374	-0-	-0-	-0-	2324	2	50	9	N	45					154
03	2395	X	2395	-0-	-0-	-0-	2395	2			N	-0-					154
04	2130	X	1745	-0-	-385	-0-	1745	2			N	-0-					154
05	2201	X	1385	-0-	-816	-0-	1385	2			N	-0-					154
06	2130	X	1362	-0-	-768	-0-	1351	2	11	9	N	10					164
07	1798	N	1147	-0-	-651	-0-	1147	2			N	-0-					164

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

02	2583	X	2583	-0-	-0-	-0-	2558	2	25	9	N	23					132
03	2356	X	2196	-0-	-160	-0-	2185	2	11	9	N	10					142
04	3255	X	3255	-0-	-0-	-0-	3198	2	57	9	N	52					194
05	2426	X	2426	-0-	-0-	-0-	2403	2	23	9	N	21					215
06	2280	X	1784	-0-	-496	-0-	1717	2	67	9	N	61					276
07	2356	X	1916	-0-	-440	-0-	1833	2	83	9	N	75					351

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

02	860	N	860	-0-	-0-	-0-	826	2	34	9	N	31					257
03	961	N	651	-0-	-310	-0-	556	2	95	9	N	86	176	1			167
04	660	N	514	-0-	-146	-0-	514	2			N	-0-					167
05	961	N	-0-	-0-	-961	-0-					N	-0-					167
06	630	N	-0-	-0-	-630	-0-					N	-0-					167
*07	1387	N	1387	-0-	-0-	-0-	1346	2	41	9	N	37	1	8			203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

02	0	Z	-0-	-0-	-0-	608					N	-0-					45
03	0	Z	-0-	-0-	-0-	608					N	-0-					45
04	0	Z	-0-	-0-	-0-	608					N	-0-					45
05	0	Z	-0-	-0-	-0-	608					N	-0-					45
06	0	Z	-0-	-0-	-0-	608					N	-0-					45
*07	100	N	-0-	-0-	-100	508					N	-0-					45

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

02	1456	N	450	-0-	-1006	-0-	450	2			N	-0-					57
03	1023	N	377	-0-	-646	-0-	377	2			N	-0-					57
04	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					57
05	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					57
06	360	N	-0-	-0-	-360	-0-					N	-0-					57
07	1054	N	-0-	-0-	-1054	-0-					N	-0-					57

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

02	672	N	656	-0-	-16	-0-	655	2	1	9	N	1	1	8			20
03	837	N	670	-0-	-167	-0-	670	2			N	-0-					20
04	900	N	626	-0-	-274	-0-	626	2			N	-0-					20
05	783	N	783	-0-	-0-	-0-	783	2			N	-0-					20
06	660	N	254	-0-	-406	-0-	252	2	2	9	N	2					22
*07	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					22

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 WELL #: 6067 RRCID -> 215204 COMPL. DATE 12/17/2005 TOTAL DEPTH 14010 PERF.12539 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
03	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
04	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
05	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
06	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16
07	P&A	COND	-0-	-0-	-0-	2637					N	-0-					16

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 2/15/2013

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

02	4817	X	4817	-0-	-0-	-0-	4814	2	3	9	N	3	1	8			89
03	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					89
04	2636	X	2636	-0-	-0-	-0-	2636	2			N	-0-					89
05	2189	X	2189	-0-	-0-	-0-	2189	2			N	-0-					89
06	2070	X	2032	-0-	-38	-0-	2032	2			N	-0-					89
*07	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					89

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

02	2996	X	2006	-0-	-990	-0-	1955	2	51	9	N	46	2	8			316
03	3317	X	2495	-0-	-822	-0-	2427	2	68	9	N	62	184	1			194
04	3120	X	2347	-0-	-773	-0-	2271	2	76	9	N	69	177	1			86
05	2883	X	2293	-0-	-590	-0-	2254	2	39	9	N	35	1	8			120
06	2790	X	1954	-0-	-836	-0-	1925	2	29	9	N	26					146
07	2480	X	1893	-0-	-587	-0-	1890	2	3	9	N	3					149

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

02	1148	N	1117	-0-	-31	-0-	1117	2			N	-0-					40
03	1271	N	1208	-0-	-63	-0-	1208	2			N	-0-					40
04	0	W	1147	-0-	1147	1147	1147	2			N	-0-					40
05	0	W	1186	-0-	1186	2333	1186	2			N	-0-					40
06	2100	N	1130	-0-	-970	1363	1130	2			N	-0-					40
*07	2532	N	1169	-0-	-1363	-0-	1169	2			N	-0-					40

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

02	5127	X	5127	-0-	-0-	-0-	4992	2	135	9	N	123	181	1	1	8	155
03	6303	X	6303	-0-	-0-	-0-	6124	2	179	9	N	163	177	1			141
04	8200	X	8200	-0-	-0-	-0-	7983	2	217	9	N	197	176	1			162
05	5673	X	3232	-0-	-2441	-0-	3162	2	70	9	N	64					226
06	5400	X	3004	-0-	-2396	-0-	2932	2	72	9	N	65	181	1			110
07	5580	X	2635	-0-	-2945	-0-	2568	2	67	9	N	61	1	8			170

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

02	2184	N	42	-0-	-2142	-0-	42	2			N	-0-					158
03	2418	X	1789	-0-	-629	-0-	1759	2	30	9	N	27					185
04	2340	X	814	-0-	-1526	-0-	813	2	1	9	N	1					186
05	2418	X	1563	-0-	-855	-0-	1504	2	59	9	N	54					240
06	1740	X	815	-0-	-925	-0-	804	2	11	9	N	10					250
07	1798	X	718	-0-	-1080	-0-	711	2	7	9	N	6	180	1			76

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					121

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					73
03	1626	N	1626	-0-	-0-	-0-	1622	2	4	9	N	4					77
04	1650	N	1570	-0-	-80	-0-	1570	2			N	-0-					77
05	1705	N	1683	-0-	-22	-0-	1680	2	3	9	N	3					80
06	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					80
*07	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					80

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1446	N	1446	-0-	-0-	-0-	1392	2	54	9	N	49					205
03	1632	N	1632	-0-	-0-	-0-	1596	2	36	9	N	33	58	1			180
04	1419	N	1419	-0-	-0-	-0-	1387	2	32	9	N	29	148	1			61
05	1507	N	1507	-0-	-0-	-0-	1456	2	51	9	N	46					107
06	1331	N	1331	-0-	-0-	-0-	1287	2	44	9	N	40	92	1			55
*07	1207	N	1207	-0-	-0-	-0-	1179	2	28	9	N	25					80

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	899	-0-	-249	-0-	879	2	20	9	N	18					75
03	1147	N	855	-0-	-292	-0-	855	2			N	-0-					75
04	870	N	868	-0-	-2	-0-	864	2	4	9	N	4					79
05	1003	N	1003	-0-	-0-	-0-	980	2	23	9	N	21					100
06	840	N	739	-0-	-101	-0-	738	2	1	9	N	1	70	1			31
*07	1315	N	1315	-0-	-0-	-0-	1273	2	42	9	N	38					69

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					33
03	2076	X	2076	-0-	-0-	-0-	2076	2			N	-0-					33
04	1620	X	1564	-0-	-56	-0-	1561	2	3	9	N	3					36
05	1674	X	1594	-0-	-80	-0-	1562	2	32	9	N	29					65
06	1661	X	1661	-0-	-0-	-0-	1638	2	23	9	N	21					86
*07	1718	X	1718	-0-	-0-	-0-	1685	2	33	9	N	30					116

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3314	X	3314	-0-	-0-	-0-	3293	2	21	9	N	19					358
03	2774	X	2774	-0-	-0-	-0-	2757	2	17	9	N	15					373
04	2321	X	2321	-0-	-0-	-0-	2315	2	6	9	N	5	187	1			191
05	2436	X	2436	-0-	-0-	-0-	2434	2	2	9	N	2					193
06	2250	X	2142	-0-	-108	-0-	2142	2			N	-0-					193
07	2325	X	2174	-0-	-151	-0-	2174	2			N	-0-					193

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	3101	-0-	-1435	-0-	3088	2	13	9	N	12					175
03	4743	X	3917	-0-	-826	-0-	3904	2	13	9	N	12	1	8			186
04	5220	X	4087	-0-	-1133	-0-	4061	2	26	9	N	24					210
05	5394	X	4092	-0-	-1302	-0-	4075	2	17	9	N	15					225
06	3932	X	3932	-0-	-0-	-0-	3902	2	30	9	N	27	179	1	1	8	72
*07	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	33	-0-	-107	-0-	33	2			N	-0-					95
03	97	N	97	-0-	-0-	-0-	86	2	11	9	N	10					105
04	60	N	49	-0-	-11	-0-	48	2	1	9	N	1	38	1			68
05	256	N	256	-0-	-0-	-0-	254	2	2	9	N	2					70
06	127	N	127	-0-	-0-	-0-	126	2	1	9	N	1	1	8			70
*07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					70

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					48
03	1054	N	183	-0-	-871	-0-	181	2	2	9	N	2					50
04	930	N	346	-0-	-584	-0-	346	2			N	-0-					50
05	1147	N	383	-0-	-764	-0-	383	2			N	-0-					50
06	371	N	371	-0-	-0-	-0-	371	2			N	-0-					50
*07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					50

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					62
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					62

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2726	X	2726	-0-	-0-	-0-	2714	2	12	9	N	11	1	8			92
03	3046	X	3046	-0-	-0-	-0-	2994	2	52	9	N	47					139
04	2903	X	2903	-0-	-0-	-0-	2866	2	37	9	N	34	1	8			172
05	2814	X	2814	-0-	-0-	-0-	2756	2	58	9	N	53					225
06	2727	X	2727	-0-	-0-	-0-	2662	2	65	9	N	59	181	1	1	8	102
*07	2751	X	2751	-0-	-0-	-0-	2726	2	25	9	N	23					125

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 6 RRCID -> 222877 COMPL. DATE 10/02/2006 TOTAL DEPTH 13650 PERF.12667 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 08/09/2013 - PLUGGED 08-09-2013

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141
05	0	N	-0-	-0-	-0-	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7462	X	7462	-0-	-0-	-0-	7440	2	22	9	N	20					119
03	7809	X	7809	-0-	-0-	-0-	7808	2	1	9	N	1	1	8			119
04	6158	X	6158	-0-	-0-	-0-	6149	2	9	9	N	8					127
05	6522	X	6522	-0-	-0-	-0-	6509	2	13	9	N	12					139
06	6734	X	6734	-0-	-0-	-0-	6725	2	9	9	N	8					147
*07	6435	X	6435	-0-	-0-	-0-	6432	2	3	9	N	3					150

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	52	-0-	-564	-0-	52	2			N	-0-					77
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					77
04	1440	N	640	-0-	-800	-0-	570	2	70	9	N	64					141
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					141
06	1140	N	10	-0-	-1130	-0-	10	2			N	-0-					141
07	651	N	-0-	-0-	-651	-0-					N	2					143

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4138	X	4138	-0-	-0-	-0-	4093	2	45	9	N	41	1	8			131
03	4447	X	4447	-0-	-0-	-0-	4425	2	22	9	N	20					151
04	3758	X	3758	-0-	-0-	-0-	3734	2	24	9	N	22					173
05	4116	X	4116	-0-	-0-	-0-	4102	2	14	9	N	13					186
06	3856	X	3856	-0-	-0-	-0-	3821	2	35	9	N	32					218
*07	3784	X	3784	-0-	-0-	-0-	3766	2	18	9	N	16					234

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1875	N	1875	-0-	-0-	-0-	1871	2	4	9	N	4					89
03	2945	N	1920	-0-	-1025	-0-	1920	2			N	-0-					89
04	2100	N	1670	-0-	-430	-0-	1664	2	6	9	N	5					94
05	2077	N	2009	-0-	-68	-0-	2000	2	9	9	N	8					102
06	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					102
*07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					102

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3166	-0-	-250	-0-	3081	2	85	9	N	77					281
03	3948	X	3948	-0-	-0-	-0-	3847	2	101	9	N	92	183	1			190
04	3660	X	3572	-0-	-88	-0-	3493	2	79	9	N	72					262
05	3782	X	2837	-0-	-945	-0-	2798	2	39	9	N	35	179	1			118
06	3600	X	1829	-0-	-1771	-0-	1820	2	9	9	N	8					126
07	3720	X	2470	-0-	-1250	-0-	2349	2	121	9	N	110					236

MILLER 2 WELL #: 10 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					97
03	2491	N	2491	-0-	-0-	-0-	2474	2	17	9	N	15					112
04	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					112
05	2519	N	2519	-0-	-0-	-0-	2517	2	2	9	N	2					114
06	2613	N	2613	-0-	-0-	-0-	2601	2	12	9	N	11					125
*07	2648	N	2648	-0-	-0-	-0-	2642	2	6	9	N	5					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	3100	N	5177	-0-	2077	2077	5109	2	68	9	N	62					114
06	3000	N	4217	-0-	1217	3294	4170	2	47	9	N	43	1	8			156
*07	3100	N	2452	-0-	-648	2646	2451	2	1	9	N	1					157

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

02	3759	X	3759	-0-	-0-	-0-	3758	2	1	9	N	1	1	8			110
03	2852	X	2225	-0-	-627	-0-	2225	2			N	-0-					110
04	2760	X	2191	-0-	-569	-0-	2183	2	8	9	N	7					117
05	2852	X	2129	-0-	-723	-0-	2118	2	11	9	N	10					127
06	2760	X	1789	-0-	-971	-0-	1788	2	1	9	N	1	75	1			53
07	2852	X	722	-0-	-2130	-0-	722	2			N	-0-					53

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

02	3220	X	1854	-0-	-1366	-0-	1751	2	103	9	N	94					286
03	3255	X	329	-0-	-2926	-0-	329	2			N	-0-					286
04	3150	X	348	-0-	-2802	-0-	337	2	11	9	N	10	181	1			115
05	3255	X	448	-0-	-2807	-0-	416	2	32	9	N	29					144
06	DLQ G-10		534	-0-	534	534	527	2	7	9	N	6					150
*07	578	X	44	-0-	-534	-0-	27	2	17	9	N	15	1	8			164

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

02	1848	N	1501	-0-	-347	-0-	1501	2			N	-0-					199
03	2083	N	2083	-0-	-0-	-0-	2065	2	18	9	N	16					215
04	1809	N	1809	-0-	-0-	-0-	1801	2	8	9	N	7					222
05	1787	N	1787	-0-	-0-	-0-	1733	2	54	9	N	49					271
06	2010	N	333	-0-	-1677	-0-	333	2			N	-0-	177	1			94
07	1860	N	-0-	-0-	-1860	-0-					N	-0-					94

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

02	2492	X	1909	-0-	-583	-0-	1909	2			N	-0-					136
03	2759	X	1871	-0-	-888	-0-	1810	2	61	9	N	55	4	8			187
04	2580	X	2534	-0-	-46	-0-	2483	2	51	9	N	46					233
05	2386	X	2386	-0-	-0-	-0-	2341	2	45	9	N	41					274
06	2219	N	2219	-0-	-0-	-0-	2167	2	52	9	N	47	181	1			140
07	2573	N	2194	-0-	-379	-0-	2147	2	47	9	N	43					183

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

02	4032	X	960	-0-	-3072	-0-	960	2			N	-0-					188
03	4464	X	1186	-0-	-3278	-0-	1186	2			N	-0-					188
04	4320	X	4311	-0-	-9	-0-	4122	2	189	9	N	172	181	1	1	8	178
05	4464	X	3114	-0-	-1350	-0-	3012	2	102	9	N	93					271
06	2820	X	2719	-0-	-101	-0-	2657	2	62	9	N	56	185	1			142
07	4464	X	3432	-0-	-1032	-0-	3413	2	19	9	N	17					159

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1066	-0-	-1174	-0-	1066	2			N	-0-					151
03	2480	X	505	-0-	-1975	-0-	505	2			N	-0-					151
04	2400	X	395	-0-	-2005	-0-	382	2	13	9	N	12					163
05	2480	X	173	-0-	-2307	-0-	173	2			N	-0-					163
06	2400	X	300	-0-	-2100	-0-	300	2			N	-0-					163
07	1178	X	-0-	-0-	-1178	-0-					N	-0-					163

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1313	-0-	-815	-0-	1263	2	50	9	N	45					111
03	2418	N	2340	-0-	-78	-0-	2257	2	83	9	N	75	1	8			185
04	2065	N	2065	-0-	-0-	-0-	2008	2	57	9	N	52					237
05	2245	N	2245	-0-	-0-	-0-	2194	2	51	9	N	46					283
06	2250	N	2086	-0-	-164	-0-	2025	2	61	9	N	55	182	1	1	8	155
*07	2244	N	2244	-0-	-0-	-0-	2177	2	67	9	N	61					216

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1825	-0-	-751	-0-	1714	2	111	9	N	101					352
03	3410	X	1901	-0-	-1509	-0-	1805	2	96	9	N	87	189	1	1	8	249
04	3300	X	750	-0-	-2550	-0-	743	2	7	9	N	6	180	1			75
05	3410	X	2823	-0-	-587	-0-	2657	2	166	9	N	151					226
06	3398	X	3398	-0-	-0-	-0-	3186	2	212	9	N	193	180	1			239
07	1705	X	1563	-0-	-142	-0-	1502	2	61	9	N	55	160	1			134

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	1283	-0-	-229	-0-	1283	2			N	-0-					160
03	1674	X	1453	-0-	-221	-0-	1451	2	2	9	N	2					162
04	1470	X	1388	-0-	-82	-0-	1388	2			N	-0-					162
05	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					162
06	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-	89	1			73
07	1426	N	1291	-0-	-135	-0-	1291	2			N	-0-					73

MILLER 2 WELL #: 9 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1971	-0-	-101	-0-	1962	2	9	9	N	8	1	8			82
03	2201	N	1882	-0-	-319	-0-	1882	2			N	-0-					82
04	2040	N	1932	-0-	-108	-0-	1924	2	8	9	N	7					89
05	2170	N	2149	-0-	-21	-0-	2148	2	1	9	N	1					90
06	2038	N	2038	-0-	-0-	-0-	2010	2	28	9	N	25					115
07	1984	N	1837	-0-	-147	-0-	1837	2			N	-0-					115

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3846	-0-	-186	-0-	3831	2	15	9	N	14	1	8			73
03	4646	X	4646	-0-	-0-	-0-	4636	2	10	9	N	9					82
04	4320	X	4311	-0-	-9	-0-	4310	2	1	9	N	1					83
05	4348	X	4348	-0-	-0-	-0-	4340	2	8	9	N	7					90
06	4380	X	4204	-0-	-176	-0-	4197	2	7	9	N	6					96
07	4526	X	4267	-0-	-259	-0-	4260	2	7	9	N	6					102

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8669	X	8669	-0-	-0-	-0-	8652	2	17	9	N	15	2	8			177
03	8161	X	8161	-0-	-0-	-0-	8155	2	6	9	N	5	4	8			178
04	8279	X	8279	-0-	-0-	-0-	8262	2	17	9	N	15	135	1			58
05	8952	X	8952	-0-	-0-	-0-	8944	2	8	9	N	7					65
06	8707	X	8707	-0-	-0-	-0-	8685	2	22	9	N	20	2	8			83
*07	7681	X	7681	-0-	-0-	-0-	7656	2	25	9	N	23					106

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					92
03	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					92
04	2520	N	2433	-0-	-87	-0-	2433	2			N	-0-					92
05	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					92
06	2520	N	2336	-0-	-184	-0-	2336	2			N	-0-					92
07	2511	N	2404	-0-	-107	-0-	2404	2			N	-0-					92

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2890	X	2890	-0-	-0-	-0-	2887	2	3	9	N	3	178	1			40
03	1519	X	1453	-0-	-66	-0-	1357	2	96	9	N	87					127
04	2760	X	1099	-0-	-1661	-0-	1079	2	20	9	N	18					145
05	2852	X	2148	-0-	-704	-0-	2106	2	42	9	N	38					183
06	3988	X	3988	-0-	-0-	-0-	3863	2	125	9	N	114	167	1	1	8	129
*07	3551	X	3551	-0-	-0-	-0-	3492	2	59	9	N	54	1	8			182

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1770	N	1770	-0-	-0-	-0-	1635	2	135	9	N	123					164
03	508	N	508	-0-	-0-	-0-	473	2	35	9	N	32					196
04	3000	N	8927	-0-	5927	5927	8927	2			N	-0-					196
05	3100	N	203	-0-	-2897	3030	203	2			N	-0-					196
06	3000	N	54	-0-	-2946	84	54	2			N	-0-					196
07	1426	X	-0-	-0-	-1426	-0-					N	-0-					196

MILLER 2 WELL #: 11 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2243	-0-	-249	-0-	2237	2	6	9	N	5	1	8			88
03	2759	N	2621	-0-	-138	-0-	2618	2	3	9	N	3					91
04	2640	N	2335	-0-	-305	-0-	2307	2	28	9	N	25					116
05	2645	N	2645	-0-	-0-	-0-	2622	2	23	9	N	21					137
06	2617	N	2617	-0-	-0-	-0-	2595	2	22	9	N	20					157
*07	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					157

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	783	N	783	-0-	-0-	-0-	741	2	42	9	N	38	1	8			105
03	720	N	720	-0-	-0-	-0-	708	2	12	9	N	11	1	8			115
04	480	N	387	-0-	-93	-0-	387	2			N	-0-					115
05	868	N	221	-0-	-647	-0-	221	2			N	-0-					115
06	690	N	-0-	-0-	-690	-0-					N	1	60	1			56
07	403	N	-0-	-0-	-403	-0-					N	-0-					56

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1252	-0-	-36	-0-	1242	2	10	9	N	9					84
03	1364	N	1359	-0-	-5	-0-	1359	2			N	-0-					84
04	1304	N	1304	-0-	-0-	-0-	1298	2	6	9	N	5					89
05	1395	N	1310	-0-	-85	-0-	1310	2			N	-0-					89
06	1683	N	1683	-0-	-0-	-0-	1624	2	59	9	N	54					143
*07	3100	N	4643	-0-	1543	1543	4639	2	4	9	N	4	1	8			146

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	2047	-0-	-1453	-0-	2024	2	23	9	N	21	1	8			145
03	3875	X	2978	-0-	-897	-0-	2956	2	22	9	N	20					165
04	3750	X	2333	-0-	-1417	-0-	2259	2	74	9	N	67	173	1	2	8	57
05	2914	X	2755	-0-	-159	-0-	2741	2	14	9	N	13					70
06	DLQ G-10		2551	-0-	2551	2551	2532	2	19	9	N	17	1	8			86
*07	4584	X	2033	-0-	-2551	-0-	2033	2			N	-0-					86

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

02	2800	X	1640	-0-	-1160	-0-	1638	2	2	9	N	2	2	8			98
03	3100	X	406	-0-	-2694	-0-	405	2	1	9	N	1					99
04	3000	X	2216	-0-	-784	-0-	2216	2			N	-0-					99
05	3635	X	3635	-0-	-0-	-0-	3585	2	50	9	N	45					144
06	3322	X	3322	-0-	-0-	-0-	3294	2	28	9	N	25					169
*07	2972	X	2972	-0-	-0-	-0-	2933	2	39	9	N	35	2	8			202

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

02	3612	X	2912	-0-	-700	-0-	2880	2	32	9	N	29					271
03	3720	X	3265	-0-	-455	-0-	3206	2	59	9	N	54	2	8			323
04	3465	X	3465	-0-	-0-	-0-	3408	2	57	9	N	52					375
05	3612	X	3612	-0-	-0-	-0-	3496	2	116	9	N	105					480
06	3333	X	3333	-0-	-0-	-0-	3277	2	56	9	N	51	365	1	1	8	165
07	3596	X	3387	-0-	-209	-0-	3336	2	51	9	N	46					211

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

02	8232	X	7225	-0-	-1007	-0-	7214	2	11	9	N	10					113
03	8866	X	7784	-0-	-1082	-0-	7778	2	6	9	N	5					118
04	8580	X	7659	-0-	-921	-0-	7650	2	9	9	N	8					126
05	8525	X	8398	-0-	-127	-0-	8394	2	4	9	N	4					130
06	7541	X	7541	-0-	-0-	-0-	7509	2	32	9	N	29					159
*07	7623	X	7623	-0-	-0-	-0-	7623	2			N	-0-					159

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

02	3048	X	3048	-0-	-0-	-0-	3028	2	20	9	N	18					100
03	8175	X	8175	-0-	-0-	-0-	8156	2	19	9	N	17	4	8			113
04	9587	X	9587	-0-	-0-	-0-	9517	2	70	9	N	64	37	1			140
05	9486	X	9486	-0-	-0-	-0-	9438	2	48	9	N	44	169	1	1	8	14
06	5367	X	5367	-0-	-0-	-0-	5357	2	10	9	N	9	1	8			22
*07	9527	X	9527	-0-	-0-	-0-	9448	2	79	9	N	72					94

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

02	1398	N	1398	-0-	-0-	-0-	1364	2	34	9	N	31	1	8			155
03	1240	N	1014	-0-	-226	-0-	1008	2	6	9	N	5					160
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					160
05	2101	N	2101	-0-	-0-	-0-	2075	2	26	9	N	24					184
06	990	N	965	-0-	-25	-0-	899	2	66	9	N	60	176	1			68
*07	1881	N	1881	-0-	-0-	-0-	1803	2	78	9	N	71					139

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

02	1176	N	569	-0-	-607	-0-	569	2			N	-0-					191
03	1302	N	760	-0-	-542	-0-	731	2	29	9	N	26	171	1			46
04	2600	N	2600	-0-	-0-	-0-	2471	2	129	9	N	117					163
05	1536	N	1536	-0-	-0-	-0-	1508	2	28	9	N	25					188
06	1575	N	1575	-0-	-0-	-0-	1511	2	64	9	N	58					246
07	2635	N	1374	-0-	-1261	-0-	1361	2	13	9	N	12	183	1			75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11340	X	7172	-0-	-4168	-0-	7155	2	17	9	N	15					177
03	11966	X	10047	-0-	-1919	-0-	10011	2	36	9	N	33					210
04	11490	X	8817	-0-	-2673	-0-	8788	2	29	9	N	26					236
05	11563	X	9999	-0-	-1564	-0-	9973	2	26	9	N	24	180	1			80
06	10359	X	10359	-0-	-0-	-0-	10295	2	64	9	N	58					138
*07	10877	X	10877	-0-	-0-	-0-	10857	2	20	9	N	18	2	8			154

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3560	-0-	-52	-0-	3550	2	10	9	N	9					49
03	3999	X	3062	-0-	-937	-0-	3045	2	17	9	N	15					64
04	3870	X	3439	-0-	-431	-0-	3417	2	22	9	N	20					84
05	3999	X	3562	-0-	-437	-0-	3548	2	14	9	N	13					97
06	2842	X	2842	-0-	-0-	-0-	2833	2	9	9	N	8	1	8			104
*07	2902	X	2902	-0-	-0-	-0-	2888	2	14	9	N	13	3	8			114

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21224	X	11556	-0-	-9668	-0-	11536	2	20	9	N	18					154
03	23498	X	14035	-0-	-9463	-0-	13999	2	36	9	N	33	1	8			186
04	22740	X	10734	-0-	-12006	-0-	10733	2	1	9	N	1					187
05	16306	X	6319	-0-	-9987	-0-	6319	2			N	-0-					187
06	12900	X	5636	-0-	-7264	-0-	5621	2	15	9	N	14	165	1			36
*07	14505	X	14505	-0-	-0-	-0-	14483	2	22	9	N	20	3	8			53

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6748	X	6471	-0-	-277	-0-	6413	2	58	9	N	53					197
03	7471	X	5930	-0-	-1541	-0-	5896	2	34	9	N	31	1	8			227
04	7230	X	5880	-0-	-1350	-0-	5850	2	30	9	N	27	147	1			107
05	7471	X	6541	-0-	-930	-0-	6523	2	18	9	N	16					123
06	6056	X	6056	-0-	-0-	-0-	6026	2	30	9	N	27					150
*07	5691	X	5691	-0-	-0-	-0-	5669	2	22	9	N	20					170

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6888	X	5111	-0-	-1777	-0-	5072	2	39	9	N	35	1	8			101
03	7254	X	4295	-0-	-2959	-0-	4295	2			N	-0-					101
04	7020	X	4429	-0-	-2591	-0-	4407	2	22	9	N	20					121
05	6076	X	4084	-0-	-1992	-0-	4049	2	35	9	N	32					153
06	3545	X	3545	-0-	-0-	-0-	3527	2	18	9	N	16					169
*07	3373	X	3373	-0-	-0-	-0-	3358	2	15	9	N	14					183

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5807	X	5807	-0-	-0-	-0-	5783	2	24	9	N	22					126
03	6561	X	6561	-0-	-0-	-0-	6537	2	24	9	N	22	2	8			146
04	6428	X	6428	-0-	-0-	-0-	6418	2	10	9	N	9	90	1			65
05	6413	X	6413	-0-	-0-	-0-	6389	2	24	9	N	22					87
06	6240	X	5958	-0-	-282	-0-	5941	2	17	9	N	15					102
07	6448	X	6149	-0-	-299	-0-	6127	2	22	9	N	20					122

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12264	X	10770	-0-	-1494	-0-	10620	2	150	9	N	136	181	1	1	8	164
03	13578	X	11985	-0-	-1593	-0-	11728	2	257	9	N	234	182	1	6	8	210
04	12810	X	11531	-0-	-1279	-0-	11274	2	257	9	N	234	181	1	1	8	262
05	13144	X	11208	-0-	-1936	-0-	10956	2	252	9	N	229	188	1	1	8	302
06	DLQ G-10		4444	-0-	4444	4444	4352	2	92	9	N	84	168	1	3	8	215
*07	15241	X	10797	-0-	-4444	-0-	10587	2	210	9	N	191	183	1	1	8	222

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33096	X	23287	-0-	-9809	-0-	22804	2	483	9	N	439	539	1	1	8	233
03	33697	X	26036	-0-	-7661	-0-	25427	2	609	9	N	554	553	1	6	8	228
04	30780	X	24267	-0-	-6513	-0-	23713	2	554	9	N	504	347	1	1	8	384
05	27435	X	23821	-0-	-3614	-0-	23302	2	519	9	N	472	525	1			331
06	DLQ G-10		10462	-0-	10462	10462	10243	2	219	9	N	199	486	1	1	8	43
07	DLQ G-10		133985	-0-	133985	144447	129897	2	4088	9	N	3716	2895	1	1	8	863

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11200	X	10679	-0-	-521	-0-	10425	2	254	9	N	231	360	1	4	8	146
03	12369	X	11265	-0-	-1104	-0-	10943	2	322	9	N	293	179	1			260
04	11970	X	10495	-0-	-1475	-0-	10167	2	328	9	N	298	365	1			193
05	12183	X	10765	-0-	-1418	-0-	10442	2	323	9	N	294	183	1	1	8	303
06	11430	X	10106	-0-	-1324	-0-	9856	2	250	9	N	227	354	1	2	8	174
07	11811	X	10136	-0-	-1675	-0-	9868	2	268	9	N	244	181	1	1	8	236

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6111	X	6111	-0-	-0-	-0-	6065	2	46	9	N	42	174	1	1	8	106
03	5642	X	3907	-0-	-1735	-0-	3879	2	28	9	N	25					131
04	5460	X	3801	-0-	-1659	-0-	3640	2	161	9	N	146	227	1			50
05	5642	X	3756	-0-	-1886	-0-	3732	2	24	9	N	22					72
06	6540	X	3945	-0-	-2595	-0-	3935	2	10	9	N	9	1	8			80
07	6758	X	4619	-0-	-2139	-0-	4582	2	37	9	N	34					114

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	5338	-0-	-2558	-0-	5314	2	24	9	N	22	1	8			161
03	7936	X	6221	-0-	-1715	-0-	6186	2	35	9	N	32					193
04	7320	X	4695	-0-	-2625	-0-	4695	2			N	-0-	147	1			46
05	7556	X	7556	-0-	-0-	-0-	7508	2	48	9	N	44					90
06	6415	X	6415	-0-	-0-	-0-	6376	2	39	9	N	35					125
*07	6556	X	6556	-0-	-0-	-0-	6524	2	32	9	N	29					154

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15260	X	11434	-0-	-3826	-0-	11433	2	1	9	N	1					58
03	16895	X	14856	-0-	-2039	-0-	14854	2	2	9	N	2	1	8			59
04	16980	X	16287	-0-	-693	-0-	16287	2			N	-0-					59
05	17716	X	17716	-0-	-0-	-0-	17716	2			N	-0-					59
06	16980	X	16928	-0-	-52	-0-	16928	2			N	-0-					59
*07	16977	X	16977	-0-	-0-	-0-	16897	2	80	9	N	73	10	8			122

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45500	X	42920	-0-	-2580	-0-	41953	2	967	9	N	879	898	1	8	8	533
03	50375	X	47533	-0-	-2842	-0-	46466	2	1067	9	N	970	1129	1	13	8	361
04	48750	X	45733	-0-	-3017	-0-	44742	2	991	9	N	901	736	1	5	8	521
05	49135	X	45799	-0-	-3336	-0-	44796	2	1003	9	N	912	1291	1	2	8	140
06	45990	X	42545	-0-	-3445	-0-	41663	2	882	9	N	802	745	1	7	8	190
07	47523	X	42402	-0-	-5121	-0-	41513	2	889	9	N	808	724	1	2	8	272

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	276453	-0-	276453	276453	263822	2	12631	9	N	11483	8596	1	32	8	3015
03	0	W	413148	-0-	413148	689601	397835	2	15313	9	N	13921	15531	1	50	8	1355
04	0	W	371384	-0-	371384	1060985	359676	2	11708	9	N	10644	10532	1	7	8	1460
05	0	W	334418	-0-	334418	1395403	324585	2	9833	9	N	8939	8849	1	4	8	1546
06	DLQ G-10		236086	-0-	236086	1631489	228512	2	7574	9	N	6885	7635	1	20	8	776
*07	1792600	X	161111	-0-	-1631489	-0-	156235	2	4876	9	N	4433	3844	1	12	8	1353

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

MILLER 2 WELL #: 15H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	41073	X	41073	-0-	-0-	-0-	40118	2	955	9	N	868	551	1	56	8	570
03	45172	X	45172	-0-	-0-	-0-	44325	2	847	9	N	770	885	1	65	8	390
04	43591	X	43591	-0-	-0-	-0-	42721	2	870	9	N	791	900	1	19	8	262
05	44899	X	44899	-0-	-0-	-0-	44000	2	899	9	N	817	797	1	10	8	272
06	43200	X	42819	-0-	-381	-0-	41954	2	865	9	N	786	900	1	21	8	137
07	44640	X	43604	-0-	-1036	-0-	42735	2	869	9	N	790	730	1	6	8	191

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19600	X	11356	-0-	-8244	-0-	11027	2	329	9	N	299	366	1			226
03	23005	X	23005	-0-	-0-	-0-	22356	2	649	9	N	590	533	1			283
04	24575	X	24575	-0-	-0-	-0-	24060	2	515	9	N	468	522	1			229
05	25193	X	25193	-0-	-0-	-0-	24570	2	623	9	N	566	696	1	3	8	96
06	25206	X	25206	-0-	-0-	-0-	24510	2	696	9	N	633	543	1	21	8	165
*07	26374	X	26374	-0-	-0-	-0-	25724	2	650	9	N	591	545	1	1	8	210

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22960	X	22829	-0-	-131	-0-	22008	2	821	9	N	746	950	1	12	8	224
03	25420	X	24583	-0-	-837	-0-	23728	2	855	9	N	777	720	1	6	8	275
04	26924	X	26924	-0-	-0-	-0-	25952	2	972	9	N	884	903	1			256
05	25420	X	16093	-0-	-9327	-0-	15544	2	549	9	N	499	546	1			209
06	19500	X	11800	-0-	-7700	-0-	11363	2	437	9	N	397	529	1			77
07	20150	X	6450	-0-	-13700	-0-	6109	2	341	9	N	310	183	1	6	8	198

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14560	X	13107	-0-	-1453	-0-	12615	2	492	9	N	447	517	1			104
03	16120	X	13895	-0-	-2225	-0-	13346	2	549	9	N	499	356	1			247
04	15600	X	14284	-0-	-1316	-0-	13702	2	582	9	N	529	532	1			244
05	16001	X	16001	-0-	-0-	-0-	15371	2	630	9	N	573	717	1			100
06	12860	X	12860	-0-	-0-	-0-	12308	2	552	9	N	502	348	1	2	8	252
07	13020	X	12477	-0-	-543	-0-	11931	2	546	9	N	496	523	1			225

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56054	X	56054	-0-	-0-	-0-	54155	2	1899	9	N	1726	1729	1			420
03	59398	X	59398	-0-	-0-	-0-	57444	2	1954	9	N	1776	1825	1			371
04	53436	X	53436	-0-	-0-	-0-	51611	2	1825	9	N	1659	1704	1			326
05	54875	X	54875	-0-	-0-	-0-	53366	2	1509	9	N	1372	1598	1			100
06	54000	X	49021	-0-	-4979	-0-	47309	2	1712	9	N	1556	1338	1	1	8	317
07	55800	X	47186	-0-	-8614	-0-	45585	2	1601	9	N	1455	1436	1	8	8	328

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21420	X	4331	-0-	-17089	-0-	4147	2	184	9	N	167	558	1	4	8	364
03	23715	X	2543	-0-	-21172	-0-	2413	2	130	9	N	118	171	1			311
04	22950	X	5012	-0-	-17938	-0-	4852	2	160	9	N	145	362	1			94
05	13437	X	13437	-0-	-0-	-0-	12839	2	598	9	N	544	334	1	1	8	303
06	13565	X	13565	-0-	-0-	-0-	13229	2	336	9	N	305	351	1	2	8	255
*07	18210	X	18210	-0-	-0-	-0-	17582	2	628	9	N	571	537	1	12	8	277

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16240	X	14446	-0-	-1794	-0-	13900	2	546	9	N	496	742	1	12	8	373
03	17980	X	17843	-0-	-137	-0-	16940	2	903	9	N	821	919	1	23	8	252
04	17400	X	4126	-0-	-13274	-0-	3348	2	778	9	N	707	713	1	8	8	238
05	21208	X	21208	-0-	-0-	-0-	20426	2	782	9	N	711	750	1	5	8	194
06	DLQ G-10		19546	-0-	19546	19546	18785	2	761	9	N	692	720	1	13	8	153
*07	39603	X	20057	-0-	-19546	-0-	19334	2	723	9	N	657	548	1	3	8	259

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26544	X	25882	-0-	-662	-0-	25169	2	713	9	N	648	711	1	7	8	208
03	29388	X	25668	-0-	-3720	-0-	24931	2	737	9	N	670	718	1	10	8	150
04	28440	X	24627	-0-	-3813	-0-	24079	2	548	9	N	498	528	1	4	8	116
05	28644	X	24519	-0-	-4125	-0-	23864	2	655	9	N	595	538	1	2	8	171
06	24210	X	22484	-0-	-1726	-0-	21812	2	672	9	N	611	551	1	10	8	221
07	25017	X	22845	-0-	-2172	-0-	22134	2	711	9	N	646	552	1	2	8	313

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36540	X	31673	-0-	-4867	-0-	30830	2	843	9	N	766	728	1	25	8	568
03	39060	X	34544	-0-	-4516	-0-	33535	2	1009	9	N	917	1108	1	33	8	344
04	37080	X	32650	-0-	-4430	-0-	31774	2	876	9	N	796	743	1	11	8	386
05	35061	X	33414	-0-	-1647	-0-	32528	2	886	9	N	805	724	1	6	8	461
06	33930	X	32001	-0-	-1929	-0-	31153	2	848	9	N	771	911	1	14	8	307
07	35061	X	32205	-0-	-2856	-0-	31401	2	804	9	N	731	702	1	4	8	332

STILES 67 WELL #: 13H RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9718	X	9718	-0-	-0-	-0-	8962	2	756	9	N	687	711	1	12	8	343
03	10354	X	9363	-0-	-991	-0-	8741	2	622	9	N	565	617	1	13	8	278
04	10020	X	9080	-0-	-940	-0-	8411	2	669	9	N	608	698	1	4	8	184
05	10354	X	8542	-0-	-1812	-0-	7882	2	660	9	N	600	711	1	3	8	70
06	9150	X	8499	-0-	-651	-0-	7785	2	714	9	N	649	369	1	17	8	333
07	9455	X	8713	-0-	-742	-0-	8039	2	674	9	N	613	884	1	4	8	58

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20916	X	10576	-0-	-10340	-0-	9826	2	750	9	N	682	743	1	14	8	479
03	23157	X	5904	-0-	-17253	-0-	4961	2	943	9	N	857	755	1	33	8	548
04	22410	X	14757	-0-	-7653	-0-	13844	2	913	9	N	830	1030	1	12	8	336
05	19779	X	19779	-0-	-0-	-0-	18887	2	892	9	N	811	730	1	6	8	411
06	18370	X	18370	-0-	-0-	-0-	17558	2	812	9	N	738	725	1	12	8	412
*07	18177	X	18177	-0-	-0-	-0-	17423	2	754	9	N	685	729	1	3	8	365

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29344	X	29344	-0-	-0-	-0-	27892	2	1452	9	N	1320	1498	1			343
03	33940	X	33940	-0-	-0-	-0-	32380	2	1560	9	N	1418	1410	1	7	8	344
04	35044	X	35044	-0-	-0-	-0-	33745	2	1299	9	N	1181	1273	1			252
05	27775	X	27775	-0-	-0-	-0-	26878	2	897	9	N	815	713	1			354
06	DLQ G-10		33419	-0-	33419	33419	32206	2	1213	9	N	1103	1171	1	3	8	283
*07	72436	X	39017	-0-	-33419	-0-	37666	2	1351	9	N	1228	1267	1	11	8	233

STILES 67 WELL #: 22H RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128557	X	128557	-0-	-0-	-0-	124557	2	4000	9	N	3636	3379	1	25	8	1388
03	129668	X	129668	-0-	-0-	-0-	125148	2	4520	9	N	4109	4790	1	50	8	657
04	123709	X	123709	-0-	-0-	-0-	119449	2	4260	9	N	3873	4031	1	10	8	489
05	119993	X	119993	-0-	-0-	-0-	115762	2	4231	9	N	3846	3854	1	4	8	477
06	110039	X	110039	-0-	-0-	-0-	106409	2	3630	9	N	3300	3339	1	5	8	433
*07	107408	X	107408	-0-	-0-	-0-	103675	2	3733	9	N	3394	3162	1	3	8	662

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14840	X	10375	-0-	-4465	-0-	9929	2	446	9	N	405	533	1	1	8	131
03	16430	X	13089	-0-	-3341	-0-	12571	2	518	9	N	471	527	1	2	8	73
04	15120	X	12633	-0-	-2487	-0-	12151	2	482	9	N	438	333	1			178
05	13547	X	13159	-0-	-388	-0-	12645	2	514	9	N	467	541	1			104
06	17294	X	17294	-0-	-0-	-0-	16767	2	527	9	N	479	358	1	1	8	224
*07	16622	X	16622	-0-	-0-	-0-	16037	2	585	9	N	532	544	1	3	8	209

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15400	X	14574	-0-	-826	-0-	13902	2	672	9	N	611	558	1	5	8	444
03	17050	X	14048	-0-	-3002	-0-	13349	2	699	9	N	635	741	1	5	8	333
04	16500	X	13215	-0-	-3285	-0-	12492	2	723	9	N	657	723	1			267
05	16678	X	13411	-0-	-3267	-0-	12707	2	704	9	N	640	728	1			179
06	14370	X	12039	-0-	-2331	-0-	11397	2	642	9	N	584	546	1	1	8	216
07	14849	X	11840	-0-	-3009	-0-	11168	2	672	9	N	611	735	1	3	8	89

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

02	87360	X	48408	-0-	-38952	-0-	45992	2	2416	9	N	2196	2250	1			727
03	86676	X	44856	-0-	-41820	-0-	42807	2	2049	9	N	1863	1273	1			1317
04	83880	X	49466	-0-	-34414	-0-	47290	2	2176	9	N	1978	2718	1			577
05	86676	X	50456	-0-	-36220	-0-	48511	2	1945	9	N	1768	1935	1			410
06	56421	X	56421	-0-	-0-	-0-	54606	2	1815	9	N	1650	1426	1	6	8	628
*07	57036	X	57036	-0-	-0-	-0-	55103	2	1933	9	N	1757	1775	1			610

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

02	0	W	22755	-0-	22755	1230462	21816	2	939	9	N	854	940	1	1	8	282
03	1258181	X	27719	-0-	-1230462	-0-	26773	2	946	9	N	860	922	1	1	8	219
04	40714	X	40714	-0-	-0-	-0-	39634	2	1080	9	N	982	1089	1			112
05	43667	X	43667	-0-	-0-	-0-	42511	2	1156	9	N	1051	878	1			285
06	41599	X	41599	-0-	-0-	-0-	40294	2	1305	9	N	1186	1246	1	2	8	223
*07	41096	X	41096	-0-	-0-	-0-	39780	2	1316	9	N	1196	1299	1	5	8	115

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

02	180880	X	101217	-0-	-79663	-0-	97491	2	3726	9	N	3387	3906	1	35	8	390
03	172298	X	84337	-0-	-87961	-0-	81599	2	2738	9	N	2489	2534	1	29	8	316
04	145590	X	65932	-0-	-79658	-0-	64181	2	1751	9	N	1592	1597	1	4	8	307
05	125364	X	62197	-0-	-63167	-0-	60034	2	2163	9	N	1966	1935	1	3	8	335
06	84780	X	54312	-0-	-30468	-0-	52325	2	1987	9	N	1806	2012	1	1	8	128
07	87606	X	56483	-0-	-31123	-0-	54540	2	1943	9	N	1766	1606	1	3	8	285

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

02	138992	X	70271	-0-	-68721	-0-	67770	2	2501	9	N	2274	2422	1	2	8	393
03	131347	X	66539	-0-	-64808	-0-	64261	2	2278	9	N	2071	1989	1	1	8	474
04	111570	X	43227	-0-	-68343	-0-	41545	2	1682	9	N	1529	1679	1			324
05	99696	X	54305	-0-	-45391	-0-	52215	2	2090	9	N	1900	2023	1			201
06	DLQ G-10		46715	-0-	46715	46715	45036	2	1679	9	N	1526	1413	1	2	8	312
*07	91326	X	44611	-0-	-46715	-0-	43026	2	1585	9	N	1441	1106	1	6	8	641

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35952	X	9829	-0-	-26123	-0-	8992	2	837	9	N	761	908	1	12	8	238
03	39804	X	19532	-0-	-20272	-0-	18085	2	1447	9	N	1315	1347	1	30	8	176
04	34740	X	21926	-0-	-12814	-0-	20374	2	1552	9	N	1411	1406	1	8	8	173
05	29884	X	22079	-0-	-7805	-0-	20592	2	1487	9	N	1352	1374	1	5	8	146
06	19785	X	19785	-0-	-0-	-0-	18447	2	1338	9	N	1216	1244	1	2	8	116
07	21576	X	11693	-0-	-9883	-0-	10717	2	976	9	N	887	888	1	4	8	111

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210000	X	122397	-0-	-87603	-0-	117484	2	4913	9	N	4466	4471	1	2	8	900
03	229617	X	113439	-0-	-116178	-0-	109126	2	4313	9	N	3921	4184	1	2	8	635
04	198660	X	76106	-0-	-122554	-0-	73378	2	2728	9	N	2480	2714	1			401
05	205282	X	84615	-0-	-120667	-0-	81753	2	2862	9	N	2602	2401	1			602
06	111330	X	68006	-0-	-43324	-0-	66091	2	1915	9	N	1741	2011	1	1	8	331
07	115041	X	62515	-0-	-52526	-0-	60473	2	2042	9	N	1856	1794	1	10	8	383

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140952	X	49467	-0-	-91485	-0-	47059	2	2408	9	N	2189	2222	1	57	8	413
03	156054	X	52103	-0-	-103951	-0-	49753	2	2350	9	N	2136	1704	1	59	8	786
04	151020	X	41981	-0-	-109039	-0-	39918	2	2063	9	N	1875	2247	1	17	8	397
05	156054	X	45907	-0-	-110147	-0-	44030	2	1877	9	N	1706	1831	1	5	8	267
06	151020	X	38821	-0-	-112199	-0-	37209	2	1612	9	N	1465	1275	1	14	8	443
07	54777	X	38076	-0-	-16701	-0-	36220	2	1856	9	N	1687	1810	1	4	8	316

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328776	X	309037	-0-	-19739	-0-	300734	2	8303	9	N	7548	7090	1	178	8	975
03	364002	X	281315	-0-	-82687	-0-	274566	2	6749	9	N	6135	6184	1	140	8	786
04	352260	X	220435	-0-	-131825	-0-	215769	2	4666	9	N	4242	4350	1	28	8	650
05	346766	X	190610	-0-	-156156	-0-	186525	2	4085	9	N	3714	3864	1	12	8	488
06	335580	X	151004	-0-	-184576	-0-	147724	2	3280	9	N	2982	3099	1	18	8	353
07	342147	X	131873	-0-	-210274	-0-	129153	2	2720	9	N	2473	2595	1	4	8	227

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187628	X	77177	-0-	-110451	-0-	75981	2	1196	9	N	1087	905	1	116	8	632
03	207731	X	78700	-0-	-129031	-0-	77438	2	1262	9	N	1147	1317	1	102	8	360
04	201030	X	70499	-0-	-130531	-0-	69407	2	1092	9	N	993	947	1	32	8	374
05	207731	X	68706	-0-	-139025	-0-	67615	2	1091	9	N	992	1052	1	16	8	298
06	86640	X	62071	-0-	-24569	-0-	61115	2	956	9	N	869	876	1	28	8	263
07	85436	X	59537	-0-	-25899	-0-	58824	2	713	9	N	648	719	1	8	8	184

DAVIS 65 WELL #: 17H RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98840	X	70999	-0-	-27841	-0-	67669	2	3330	9	N	3027	2569	1	1	8	816
03	109430	X	71183	-0-	-38247	-0-	67624	2	3559	9	N	3235	3122	1	2	8	927
04	105900	X	49546	-0-	-56354	-0-	47379	2	2167	9	N	1970	2511	1			386
05	109430	X	52673	-0-	-56757	-0-	50219	2	2454	9	N	2231	2331	1			286
06	105900	X	45448	-0-	-60452	-0-	43590	2	1858	9	N	1689	1712	1	6	8	257
07	109430	X	49256	-0-	-60174	-0-	47517	2	1739	9	N	1581	1427	1	22	8	389

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

*02	21100	X	21100	-0-	-0-	-0-	20729	2	371	9	N	337	377	1			1188
*03	24987	X	24987	-0-	-0-	-0-	24571	2	416	9	N	378	370	1			1196
*04	23194	X	23194	-0-	-0-	-0-	22718	2	476	9	N	433	387	1			1242
*05	22392	X	22392	-0-	-0-	-0-	22009	2	383	9	N	348	371	1			1219
*06	20400	X	20400	-0-	-0-	-0-	19964	2	436	9	N	396	360	1			1255
*07	20048	X	20048	-0-	-0-	-0-	19903	2	145	9	N	132					1387

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

02	23234	X	23234	-0-	-0-	-0-	21727	2	1507	9	N	1370	933	1			944
03	25066	X	25066	-0-	-0-	-0-	23414	2	1652	9	N	1502	1708	1			738
04	25540	X	25540	-0-	-0-	-0-	24056	2	1484	9	N	1349	1309	1			778
05	25791	X	25791	-0-	-0-	-0-	24528	2	1263	9	N	1148	1121	1			805
06	DLQ G-10		24115	-0-	24115	24115	22882	2	1233	9	N	1121	1128	1			798
07	DLQ G-10		24682	-0-	24682	48797	23392	2	1290	9	N	1173	911	1			1060

DEVON ENERGY PRODUCTION CO, L.P. 216378
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

02	145516	X	55315	-0-	-90201	-0-	382	1	50002	3	N	4483	4177	1			446
							4931	9									
03	161107	X	32448	-0-	-128659	-0-	1998	1	27107	3	N	3039	3189	1	6	8	290
							3343	9									
04	155910	X	22125	-0-	-133785	-0-	1734	1	17945	3	N	2224	2121	1	5	8	388
							2446	9									
05	161107	X	18156	-0-	-142951	-0-	1732	1	14584	3	N	1673	1875	1			186
							1840	9									
06	155910	X	15051	-0-	-140859	-0-	1902	1	11709	3	N	1309	1289	1			206
							1440	9									
07	61256	X	1661	-0-	-59595	-0-	339	1	1322	9	N	1202	1115	1			293

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11635	X	11635	-0-	-0-	-0-	756	1	10333	2	N	496	547	1			57
							546	9									
03	12674	X	12674	-0-	-0-	-0-	837	1	11211	2	N	569	564	1			62
							626	9									
04	12805	X	12805	-0-	-0-	-0-	810	1	11420	2	N	523	370	1			215
							575	9									
05	12299	X	12299	-0-	-0-	-0-	230	1	11504	2	N	514	554	1			175
							565	9									
*06	8927	X	8927	-0-	-0-	-0-	173	1	8224	2	N	482	569	1			88
							530	9									
*07	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					88

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 11/01/2010 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15033	X	15033	-0-	-0-	-0-	756	1	13686	2	N	537	543	1			152
							591	9									
03	16810	X	16810	-0-	-0-	-0-	837	1	15339	2	N	576	563	1			165
							634	9									
04	16878	X	16878	-0-	-0-	-0-	810	1	15482	2	N	533	381	1			317
							586	9									
05	16297	X	16297	-0-	-0-	-0-	308	1	15416	2	N	521	568	1			270
							573	9									
*06	12585	X	12585	-0-	-0-	-0-	248	1	11791	2	N	496	548	1			218
							546	9									
*07	16523	X	NO RPT	-0-	-16523	-0-					N	NO RPT					218

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36400	X	23805	-0-	-12595	-0-	22947	2	858	9	N	780	739	1			338
03	39432	X	17452	-0-	-21980	-0-	16922	2	530	9	N	482	572	1			248
04	35670	X	3055	-0-	-32615	-0-	1995	2	1060	9	N	964	965	1			247
05	36363	X	27979	-0-	-8384	-0-	534	1	26707	2	N	671	756	1			162
							738	9									
*06	20567	X	20567	-0-	-0-	-0-	400	1	19030	2	N	1034	941	1			255
							1137	9									
*07	26350	X	NO RPT	-0-	-26350	-0-					N	NO RPT					255

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2291	-0-	-733	-0-	264	1	2027	2	N	-0-					414
03	3348	X	2305	-0-	-1043	-0-	372	1	1901	2	N	29	182	1			261
							32	9									
04	4200	X	4200	-0-	-0-	-0-	360	1	3839	2	N	1					262
							1	9									
05	3780	X	3780	-0-	-0-	-0-	372	1	3408	2	N	-0-					262
06	3806	X	3806	-0-	-0-	-0-	360	1	3446	2	N	-0-					262
*07	3717	X	3717	-0-	-0-	-0-	372	1	3345	8	N	-0-					262

LE NORMAN OPERATING LLC 491579
BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2829	-0-	-363	-0-	2829	3			N	-0-					98
03	3534	X	3311	-0-	-223	-0-	3311	2			N	-0-					98
*04	3656	X	3656	-0-	-0-	-0-	3655	2	1	9	N	1	1	8			98
*05	4023	X	4023	-0-	-0-	-0-	4022	2	1	9	N	1	1	8			98
*06	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					98
07	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2699	-0-	-885	-0-	2699	3			N	-0-					35
*03	3906	X	3350	-0-	-556	-0-	3331	2	19	9	N	17	17	8			35
*04	3690	X	3414	-0-	-276	-0-	3404	2	10	9	N	9	9	8			35
*05	3596	X	3120	-0-	-476	-0-	3116	2	4	9	N	4	4	8			35
06	2932	X	2932	-0-	-0-	-0-	2914	2	18	9	N	16	1	8			50
*07	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					50

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2835	-0-	-777	-0-	2835	3			Y	-0-					107
*03	4123	X	3358	-0-	-765	-0-	3338	2	20	9	Y	18	18	8			107
*04	3840	X	3578	-0-	-262	-0-	3564	2	14	9	Y	13	13	8			107
05	3782	X	3206	-0-	-576	-0-	3205	2	1	9	Y	1					108
06	408	X	408	-0-	-0-	-0-	408	2			Y	-0-					108
07	3348	X	-0-	-0-	-3348	-0-					Y	-0-					108

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	991	-0-	-1221	-0-	991	3			N	-0-					80
*03	2217	N	2217	-0-	-0-	-0-	2193	2	24	9	N	22	22	8			80
*04	2190	N	2181	-0-	-9	-0-	2163	2	18	9	N	16	16	8			80
*05	2138	N	2138	-0-	-0-	-0-	2128	2	10	9	N	9	9	8			80
06	1998	N	1998	-0-	-0-	-0-	1991	2	7	9	N	6	6	8			80
*07	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					80

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3073	X	3073	-0-	-0-	-0-	3073	3			N	-0-					80
*03	3452	X	3452	-0-	-0-	-0-	3426	2	26	9	N	24	24	8			80
*04	3388	X	3388	-0-	-0-	-0-	3373	2	15	9	N	14	14	8			80
*05	3558	X	3558	-0-	-0-	-0-	3545	2	13	9	N	12	12	8			80
06	3459	X	3459	-0-	-0-	-0-	3418	2	41	9	N	37	4	8			113
*07	3475	X	3475	-0-	-0-	-0-	3467	2	8	9	N	7					120

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1294	-0-	-610	-0-	1285	3	9	9	N	8					213
03	1891	N	1209	-0-	-682	-0-	1184	2	25	9	N	23	183	1			53
*04	2040	N	1547	-0-	-493	-0-	1545	2	2	9	N	2	2	8			53
*05	1692	N	1692	-0-	-0-	-0-	1686	2	6	9	N	5	5	8			53
06	2086	N	2086	-0-	-0-	-0-	2029	2	57	9	N	52	5	8			100
*07	1644	N	1644	-0-	-0-	-0-	1633	2	11	9	N	10					110

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1300	-0-	-436	-0-	1300	3			N	-0-					120
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					120
04	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					120
05	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					120
06	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					120
*07	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					120

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	1848	-0-	-728	-0-	1848	3			Y	-0-					30
03	2821	X	2656	-0-	-165	-0-	2656	2			Y	-0-					30
*04	2640	X	2181	-0-	-459	-0-	2170	2	11	9	Y	10	7	8			33
*05	2449	X	2054	-0-	-395	-0-	2045	2	9	9	Y	8	8	8			33
06	2538	N	2538	-0-	-0-	-0-	2483	2	55	9	Y	50	1	8			82
*07	2739	N	2739	-0-	-0-	-0-	2739	2			Y	-0-					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	4055	-0-	-61	-0-	4055	3			N	-0-					31
*03	4743	X	4335	-0-	-408	-0-	4295	2	40	9	N	36	36	8			31
*04	4440	X	4377	-0-	-63	-0-	4360	2	17	9	N	15	15	8			31
*05	4588	X	4515	-0-	-73	-0-	4498	2	17	9	N	15	15	8			31
06	4271	X	4271	-0-	-0-	-0-	4209	2	62	9	N	56	7	8			80
*07	4153	X	4153	-0-	-0-	-0-	4141	2	12	9	N	11					91

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

02	4032	X	3289	-0-	-743	-0-	3289	2			N	-0-					25
*03	7568	X	7568	-0-	-0-	-0-	7511	2	57	9	N	52	15	8			62
*04	8450	X	8450	-0-	-0-	-0-	8428	2	22	9	N	20	4	8			78
*05	8776	X	8776	-0-	-0-	-0-	8767	2	9	9	N	8	8	8			78
06	4577	X	4577	-0-	-0-	-0-	4478	2	99	9	N	90	16	8			152
*07	9339	X	9339	-0-	-0-	-0-	9310	2	29	9	N	26					178

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

02	4648	X	3268	-0-	-1380	-0-	3268	2			N	-0-					74
*03	10761	X	10761	-0-	-0-	-0-	10736	2	25	9	N	23	17	8			80
04	7695	X	7695	-0-	-0-	-0-	7695	2			N	-0-					80
*05	8544	X	8544	-0-	-0-	-0-	8540	2	4	9	N	4	4	8			80
06	4866	X	4866	-0-	-0-	-0-	4651	2	215	9	N	195	187	1	6	8	82
*07	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					82

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

02	3304	X	3050	-0-	-254	-0-	3050	2			N	-0-					112
03	8123	X	8123	-0-	-0-	-0-	8123	2			N	-0-					112
*04	6435	X	6435	-0-	-0-	-0-	6352	2	83	9	N	75	2	8			185
*05	7365	X	7365	-0-	-0-	-0-	7344	2	21	9	N	19	19	8			185
06	3712	X	3712	-0-	-0-	-0-	3667	2	45	9	N	41	187	1	11	8	28
*07	7328	X	7328	-0-	-0-	-0-	7328	2			N	-0-					28

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

02	1512	N	1104	-0-	-408	-0-	1104	3			N	-0-					108
03	1612	N	1241	-0-	-371	-0-	1241	2			N	-0-					108
*04	1324	N	1324	-0-	-0-	-0-	1322	2	2	9	N	2	2	8			108
05	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					108
06	1183	N	1183	-0-	-0-	-0-	1182	2	1	9	N	1	1	8			108
*07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					108

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					27
03	1686	N	1686	-0-	-0-	-0-	1683	2	3	9	Y	3					30
*04	1620	N	1527	-0-	-93	-0-	1526	2	1	9	Y	1	1	8			30
05	1674	N	1666	-0-	-8	-0-	1666	2			Y	-0-					30
06	2095	N	2095	-0-	-0-	-0-	1905	2	190	9	Y	173	3	8			200
*07	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1138	-0-	-458	-0-	1132	2	6	9	N	5					150
03	3100	N	3123	-0-	23	23	3117	2	6	9	N	5					155
04	3000	N	3979	-0-	979	1002	3885	2	94	9	N	85	192	1			48
05	3100	N	4086	-0-	986	1988	4086	2			N	-0-					48
06	3000	N	2054	-0-	-946	1042	1835	2	219	9	N	199	9	8			238
*07	6151	X	5109	-0-	-1042	-0-	5098	2	11	9	N	10					248

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2141	-0-	-575	-0-	2141	2			N	-0-					45
03	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					45
*04	5120	X	5120	-0-	-0-	-0-	5113	2	7	9	N	6	6	8			45
*05	5128	X	5128	-0-	-0-	-0-	5119	2	9	9	N	8	8	8			45
06	2340	N	2340	-0-	-0-	-0-	2251	2	89	9	N	81	1	8			125
*07	4989	X	4989	-0-	-0-	-0-	4975	2	14	9	N	13					138

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1418	-0-	-542	-0-	1405	2	13	9	N	12					130
*03	3100	N	3601	-0-	501	501	3561	2	40	9	N	36	21	8			145
*04	3000	N	4146	-0-	1146	1647	4030	2	116	9	N	105	189	1	5	8	56
*05	3100	N	4692	-0-	1592	3239	4682	2	10	9	N	9	9	8			56
06	3000	N	2239	-0-	-761	2478	2103	2	136	9	N	124	7	8			173
*07	8318	X	5840	-0-	-2478	-0-	5840	2			N	-0-					173

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	941	-0-	-431	-0-	941	2			N	-0-					90
03	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					90
*04	2823	N	2823	-0-	-0-	-0-	2822	2	1	9	N	1	1	8			90
*05	2772	N	2772	-0-	-0-	-0-	2771	2	1	9	N	1	1	8			90
06	1428	N	1428	-0-	-0-	-0-	1426	2	2	9	N	2	2	8			90
*07	3100	N	4394	-0-	1294	1294	4341	2	53	9	N	48					138

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4428	X	4428	-0-	-0-	-0-	4428	3			N	-0-					-0-
*03	4413	X	4413	-0-	-0-	-0-	4389	2	24	9	N	22	22	8			-0-
*04	3990	X	3785	-0-	-205	-0-	3770	2	15	9	N	14	14	8			-0-
*05	4464	X	3773	-0-	-691	-0-	3763	2	10	9	N	9	9	8			-0-
06	2883	X	2883	-0-	-0-	-0-	2881	2	2	9	N	2	2	8			-0-
07	3503	X	2963	-0-	-540	-0-	2963	2			N	-0-					-0-

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2870	-0-	-490	-0-	2870	3			N	-0-					-0-
*03	6619	X	6619	-0-	-0-	-0-	6607	2	12	9	N	11	11	8			-0-
*04	6620	X	6620	-0-	-0-	-0-	6611	2	9	9	N	8	8	8			-0-
*05	6712	X	6712	-0-	-0-	-0-	6709	2	3	9	N	3	3	8			-0-
06	2943	X	2943	-0-	-0-	-0-	2942	2	1	9	N	1	1	8			-0-
*07	6111	X	6111	-0-	-0-	-0-	6111	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37518	X	37518	-0-	-0-	-0-	19898	2	15578	3	Y	1856	1771	1			180
							2042	9									
03	40991	X	40991	-0-	-0-	-0-	38805	2	2186	9	Y	1987	1735	1			432
*04	35027	X	35027	-0-	-0-	-0-	32995	2	2032	9	Y	1847	1976	1	9	8	294
*05	32577	X	32577	-0-	-0-	-0-	30727	2	1850	9	Y	1682	1454	1	9	8	513
06	27938	X	27938	-0-	-0-	-0-	26443	2	1495	9	Y	1359	1402	1	5	8	465
07	34224	X	27207	-0-	-7017	-0-	25914	2	1293	9	Y	1175	1245	1	4	8	391

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10332	X	8924	-0-	-1408	-0-	8662	2	262	9	N	238	199	1			203
*03	11439	X	10735	-0-	-704	-0-	10387	2	348	9	N	316	386	1	15	8	118
*04	11070	X	10158	-0-	-912	-0-	9817	2	341	9	N	310	193	1	4	8	231
*05	10633	X	10359	-0-	-274	-0-	10021	2	338	9	N	307	380	1	10	8	148
06	9773	X	9773	-0-	-0-	-0-	9496	2	277	9	N	252	187	1	6	8	207
*07	9850	X	9850	-0-	-0-	-0-	9612	2	238	9	N	216	185	1			238

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7140	X	7039	-0-	-101	-0-	3758	2	2943	3	N	307	199	1			265
							338	9									
03	7905	X	7887	-0-	-18	-0-	7430	2	457	9	N	415	578	1			102
*04	7800	X	6946	-0-	-854	-0-	6683	2	263	9	N	239	195	1	3	8	143
*05	8060	X	-0-	-0-	-8060	-0-					N	53	2	8			194
06	5933	X	5933	-0-	-0-	-0-	5775	2	158	9	N	144	2	8			336
*07	7181	X	7181	-0-	-0-	-0-	6957	2	224	9	N	204	195	1	2	8	343

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12880	X	7600	-0-	-5280	-0-	7361	3	239	9	N	217	188	1			156
03	14260	X	5837	-0-	-8423	-0-	5540	2	297	9	N	270	191	1			235
04	12960	X	9026	-0-	-3934	-0-	8663	2	363	9	N	330	385	1			180
*05	12090	X	9772	-0-	-2318	-0-	9434	2	338	9	N	307	377	1	2	8	108
06	8459	X	8459	-0-	-0-	-0-	8244	2	215	9	N	195	186	1	5	8	112
07	8401	X	6858	-0-	-1543	-0-	6742	2	116	9	N	105					217

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20076	X	16044	-0-	-4032	-0-	15507	2	537	9	N	488	360	1			293
03	22227	X	22090	-0-	-137	-0-	21092	2	998	9	N	907	777	1			423
*04	21510	X	19628	-0-	-1882	-0-	18854	2	774	9	N	704	992	1	5	8	130
*05	22227	X	16362	-0-	-5865	-0-	15581	2	781	9	N	710	564	1	10	8	266
06	17054	X	17054	-0-	-0-	-0-	16447	2	607	9	N	552	588	1	8	8	222
07	19964	X	13649	-0-	-6315	-0-	13097	2	552	9	N	502	390	1	2	8	332

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	4303	-0-	-9	-0-	2042	2	1599	3	N	602	397	1			221
							662	9									
*03	6667	X	6667	-0-	-0-	-0-	5491	2	1176	9	N	1069	1114	1	19	8	157
*04	5985	X	5985	-0-	-0-	-0-	5108	2	877	9	N	797	740	1	15	8	199
*05	5540	X	5540	-0-	-0-	-0-	4608	2	932	9	N	847	768	1	14	8	264
06	5711	X	5711	-0-	-0-	-0-	4789	2	922	9	N	838	786	1	7	8	309
*07	5680	X	5680	-0-	-0-	-0-	4819	2	861	9	N	783	884	1	8	8	200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14389	X	14389	-0-	-0-	-0-	7886	2	6174	3	N	299	374	1			157
							329	9									
*03	16418	X	16418	-0-	-0-	-0-	14525	2	1893	9	N	1721	1318	1	38	8	522
*04	15082	X	15082	-0-	-0-	-0-	13949	2	1133	9	N	1030	775	1	35	8	742
*05	14652	X	14652	-0-	-0-	-0-	13497	2	1155	9	N	1050	1149	1	51	8	592
06	13923	X	13923	-0-	-0-	-0-	12742	2	1181	9	N	1074	988	1	30	8	648
*07	14460	X	14460	-0-	-0-	-0-	13147	2	1313	9	N	1194	781	1	29	8	1032

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27725	X	27725	-0-	-0-	-0-	14847	2	11624	3	Y	1140	1131	1			158
							1254	9									
03	30543	X	30543	-0-	-0-	-0-	29518	2	1025	9	Y	932	795	1			295
*04	25830	X	24960	-0-	-870	-0-	24028	2	932	9	Y	847	854	1	1	8	287
*05	26691	X	22680	-0-	-4011	-0-	21807	2	873	9	Y	794	840	1	1	8	240
06	19789	X	19789	-0-	-0-	-0-	18873	2	916	9	Y	833	826	1	1	8	246
07	25017	X	16472	-0-	-8545	-0-	15746	2	726	9	Y	660	663	1	1	8	242

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	2241	-0-	-1763	-0-	986	2	772	3	N	439	376	1			454
							483	9									
03	4433	X	1537	-0-	-2896	-0-	955	2	582	9	N	529	582	1			401
*04	5511	X	5511	-0-	-0-	-0-	4737	2	774	9	N	704	779	1	7	8	319
*05	8954	X	8954	-0-	-0-	-0-	8082	2	872	9	N	793	766	1	17	8	329
06	9014	X	9014	-0-	-0-	-0-	8202	2	812	9	N	738	591	1	7	8	469
*07	9241	X	9241	-0-	-0-	-0-	8479	2	762	9	N	693	783	1	5	8	374

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24752	X	18348	-0-	-6404	-0-	16855	3	1493	9	N	1357	1495	1			190
03	27404	X	-0-	-0-	-27404	-0-					N	1383	965	1			608
04	25260	X	22140	-0-	-3120	-0-	20481	2	1659	9	N	1508	1723	1			393
*05	23901	X	20623	-0-	-3278	-0-	18989	2	1634	9	N	1485	1520	1	56	8	302
06	19493	X	19493	-0-	-0-	-0-	18004	2	1489	9	N	1354	1306	1	42	8	308
*07	20322	X	20322	-0-	-0-	-0-	18490	2	1832	9	N	1665	1306	1			667

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	2411	-0-	-1369	-0-	2288	3	123	9	Y	112	75	1			138
03	3781	X	3781	-0-	-0-	-0-	3558	2	223	9	Y	203	253	1			88
04	2580	X	2429	-0-	-151	-0-	2192	2	237	9	Y	215	187	1			116
*05	0	W	1775	-0-	1775	1775	1593	2	182	9	Y	165	182	1	7	8	92
06	0	W	1051	-0-	1051	2826	840	2	211	9	Y	192	87	1	5	8	192
07	0	W	3692	-0-	3692	6518	3484	2	208	9	Y	189	198	1			183

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13640	X	13640	-0-	-0-	-0-	13454	3	186	9	Y	169	118	1			208
03	14663	X	13529	-0-	-1134	-0-	13301	2	228	9	Y	207	325	1			90
04	15960	X	12712	-0-	-3248	-0-	12451	2	261	9	Y	237	199	1			128
*05	16492	X	11695	-0-	-4797	-0-	11460	2	235	9	Y	214	205	1	30	8	107
06	6864	X	6864	-0-	-0-	-0-	6664	2	200	9	Y	182	101	1	18	8	170
07	11160	X	6563	-0-	-4597	-0-	6330	2	233	9	Y	212	176	1			206

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. 501545
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

02	616	N	491	-0-	-125	-0-	491	2			N	-0-					94
03	682	N	548	-0-	-134	-0-	536	2	12	9	N	11					105
04	690	N	632	-0-	-58	-0-	622	2	10	9	N	9					114
05	906	N	906	-0-	-0-	-0-	906	2			N	-0-					114
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					114
*07	668	N	668	-0-	-0-	-0-	668	2			N	-0-					114

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

02	DLQ G-10		744	-0-	744	2505	741	2	3	9	N	3					110
03	3000	N	751	-0-	-2249	256	719	2	32	9	N	29	92	1			47
04	1004	N	748	-0-	-256	-0-	709	2	39	9	N	35					82
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					82
06	892	N	892	-0-	-0-	-0-	872	2	20	9	N	18					100
*07	890	N	890	-0-	-0-	-0-	884	2	6	9	N	5					105

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

02	DLQ G-10		3402	-0-	3402	11185	338	1	3038	2	N	24					194
							26	9									
03	15120	X	3935	-0-	-11185	-0-	374	1	3483	2	N	71	174	1	10	8	81
							78	9									
04	3810	X	3688	-0-	-122	-0-	362	1	3292	2	N	31	1	8			111
							34	9									
05	3943	X	3943	-0-	-0-	-0-	374	1	3534	2	N	32	2	8			141
							35	9									
06	3810	X	3433	-0-	-377	-0-	3404	2	29	9	N	26	1	8			166
07	3937	X	3610	-0-	-327	-0-	3585	2	25	9	N	23	4	8			185

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

02	5743	X	5743	-0-	-0-	-0-	338	1	5405	2	N	-0-					133
03	6770	X	6770	-0-	-0-	-0-	374	1	6396	2	N	-0-	102	1			31
04	7538	X	7538	-0-	-0-	-0-	278	1	7219	2	N	37	4	8			64
							41	9									
05	6417	X	3927	-0-	-2490	-0-	3877	2	50	9	N	45	80	1	9	8	20
06	6540	X	3460	-0-	-3080	-0-	3437	2	23	9	N	21	1	8			40
07	7471	X	3867	-0-	-3604	-0-	193	1	3674	2	N	-0-					40

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

02	2044	N	1991	-0-	-53	-0-	1960	2	31	9	N	28					115
03	2294	N	2049	-0-	-245	-0-	2049	2			N	-0-					115
04	2395	N	2395	-0-	-0-	-0-	2395	2			N	-0-					115
05	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					115
06	2306	N	2306	-0-	-0-	-0-	2306	2			N	-0-					115
07	2170	N	2093	-0-	-77	-0-	2093	2			N	-0-					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

02	3164	X	2587	-0-	-577	-0-	364	1	2182	2	N	37	7	8			130
							41	9									
03	3503	X	2740	-0-	-763	-0-	406	1	2300	2	N	31	1	8			160
							34	9									
04	3390	X	2691	-0-	-699	-0-	392	1	2242	2	N	52					212
							57	9									
05	3503	X	2566	-0-	-937	-0-	406	1	2136	2	N	22	172	1	4	8	58
							24	9									
*06	3450	X	2185	-0-	-1265	-0-	91	1	2049	2	N	41					99
							45	9									
07	2852	X	1999	-0-	-853	-0-	1945	2	54	9	N	49	1	8			147

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

02	1596	N	1497	-0-	-99	-0-	1494	2	3	9	N	3	183	1	2	8	105
03	1911	N	1911	-0-	-0-	-0-	1855	2	56	9	N	51					156
04	1500	N	1396	-0-	-104	-0-	1396	2			N	-0-					156
05	1643	N	1534	-0-	-109	-0-	1501	2	33	9	N	30	1	8			185
06	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					185
*07	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					185

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 04/26/2007 TOTAL DEPTH 16100 PERF.13030 - 15914

02	3304	X	3009	-0-	-295	-0-	2998	2	11	9	N	10					279
03	3640	X	3640	-0-	-0-	-0-	3620	2	20	9	N	18	185	1	2	8	110
04	3386	X	3386	-0-	-0-	-0-	3385	2	1	9	N	1					111
05	3604	X	3604	-0-	-0-	-0-	3604	2			N	-0-					111
06	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					111
*07	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					111

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

02	2968	X	2707	-0-	-261	-0-	177	1	2529	2	N	1	1	8			36
							1	9									
03	3452	X	3452	-0-	-0-	-0-	343	1	3102	2	N	6	1	8			41
							7	9									
04	3180	X	3109	-0-	-71	-0-	306	1	2799	2	N	4	1	8			44
							4	9									
05	3286	X	3086	-0-	-200	-0-	141	1	2936	2	N	8					52
							9	9									
*06	3030	X	2767	-0-	-263	-0-	2761	2	6	9	N	5					57
07	3131	X	2965	-0-	-166	-0-	2963	2	2	9	N	2					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4648	X	4542	-0-	-106	-0-	338	1	4194	2	N	9					68
							10	9									
03	5146	X	4905	-0-	-241	-0-	374	1	4531	2	N	-0-					68
04	4777	X	4777	-0-	-0-	-0-	278	1	4448	2	N	46					114
							51	9									
05	5022	X	4402	-0-	-620	-0-	4373	2	29	9	N	26					140
06	4860	X	4189	-0-	-671	-0-	4181	2	8	9	N	7					147
07	5022	X	4392	-0-	-630	-0-	4392	2			N	-0-					147

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4338	X	4338	-0-	-0-	-0-	676	1	3633	2	N	26	6	8			86
							29	9									
03	4643	X	4643	-0-	-0-	-0-	748	1	3856	2	N	35	9	8			112
							39	9									
04	4300	X	4300	-0-	-0-	-0-	555	1	3716	2	N	26	4	8			134
							29	9									
05	4030	X	3832	-0-	-198	-0-	3781	2	51	9	N	46	109	1	31	8	40
06	3900	X	3571	-0-	-329	-0-	3541	2	30	9	N	27					67
07	4030	X	3825	-0-	-205	-0-	3811	2	14	9	N	13					80

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2546	X	2546	-0-	-0-	-0-	495	1	2010	2	N	37	1	8			193
							41	9									
03	2410	X	2410	-0-	-0-	-0-	821	1	1536	2	N	48	179	1	3	8	59
							53	9									
04	3171	X	3171	-0-	-0-	-0-	842	1	2287	2	N	38					97
							42	9									
05	3147	X	3147	-0-	-0-	-0-	676	1	2424	2	N	43	2	8			138
							47	9									
06	2534	X	2534	-0-	-0-	-0-	392	1	2107	2	N	32					170
							35	9									
*07	2479	X	2479	-0-	-0-	-0-	405	1	2039	2	N	32	2	8			200
							35	9									

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	-0-	282	1	1410	2	N	25	2	8			53
							28	9									
03	1875	N	1875	-0-	-0-	-0-	312	1	1552	2	N	10					63
							11	9									
04	2079	N	2079	-0-	-0-	-0-	302	1	1765	2	N	11	9	8			65
							12	9									
05	2183	N	2183	-0-	-0-	-0-	312	1	1837	2	N	31	10	8			86
							34	9									
*06	1928	N	1928	-0-	-0-	-0-	70	1	1848	2	N	9					95
							10	9									
*07	1906	N	1906	-0-	-0-	-0-	1885	2	21	9	N	19					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2282	N	2149	-0-	-133	-0-	535	1	1603	2	N	10					69
							11	9									
03	3100	N	3105	-0-	5	5	592	1	2512	2	N	1					70
							1	9									
04	3276	X	3271	-0-	-5	-0-	573	1	2553	2	N	132	11	8			191
							145	9									
05	3174	X	3174	-0-	-0-	-0-	592	1	2515	2	N	61	10	8			242
							67	9									
*06	2364	X	2364	-0-	-0-	-0-	318	1	1999	2	N	43					285
							47	9									
*07	2786	X	2786	-0-	-0-	-0-	249	1	2531	2	N	5	3	8			287
							6	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	-0-	-0-	-4032	-0-					N	2	2	8			75
03	4433	X	-0-	-0-	-4433	-0-					N	-0-					75
04	3330	X	59	-0-	-3271	-0-	59	2			N	-0-					75
05	3193	X	-0-	-0-	-3193	-0-					N	7	34	1			48
*06	1500	X	-0-	-0-	-1500	-0-					N	-0-					48
07	62	X	-0-	-0-	-62	-0-					N	-0-					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2175	-0-	-1213	-0-	140	1	1980	2	N	50	9	8			113
							55	9									
03	3751	X	3249	-0-	-502	-0-	20	1	3219	2	N	9					122
							10	9									
04	3504	X	3504	-0-	-0-	-0-	3500	2	4	9	N	4					126
05	4870	X	4870	-0-	-0-	-0-	4860	2	10	9	N	9					135
06	5089	X	5089	-0-	-0-	-0-	5076	2	13	9	N	12					147
*07	4697	X	4697	-0-	-0-	-0-	4690	2	7	9	N	6					153

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3100	-0-	-1268	-0-	282	1	2785	2	N	30	13	8			232
							33	9									
03	4853	X	4853	-0-	-0-	-0-	312	1	4464	2	N	70	5	8			297
							77	9									
04	4620	X	4122	-0-	-498	-0-	302	1	3795	2	N	23	4	8			316
							25	9									
05	4650	X	4648	-0-	-2	-0-	312	1	4292	2	N	40	178	1	10	8	168
							44	9									
06	4710	X	4376	-0-	-334	-0-	302	1	4042	2	N	29	1	8			196
							32	9									
*07	5654	X	5654	-0-	-0-	-0-	312	1	5281	2	N	55	173	1	19	8	59
							61	9									

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4971	-0-	-433	-0-	4913	2	58	9	N	53					290
03	6294	X	6294	-0-	-0-	-0-	6282	2	12	9	N	11	183	1			118
04	5400	X	5400	-0-	-0-	-0-	5356	2	44	9	N	40					158
05	5745	X	5745	-0-	-0-	-0-	5693	2	52	9	N	47					205
06	5730	X	5460	-0-	-270	-0-	5421	2	39	9	N	35	176	1			64
07	5921	X	5706	-0-	-215	-0-	5652	2	54	9	N	49	1	8			112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1513	-0-		-279	-0-	282	1	1222	2	N	8	1	8			92
								9	9									
03	1902	N	1902	-0-		-0-	-0-	370	1	1506	2	N	24	1	8			115
								26	9									
04	1865	N	1865	-0-		-0-	-0-	310	1	1543	2	N	11	1	8			125
								12	9									
05	1674	N	1645	-0-		-29	-0-	89	1	1553	2	N	3					128
								3	9									
*06	1740	N	1169	-0-		-571	-0-	1159	2	10	9	N	9					137
07	1798	N	1482	-0-		-316	-0-	1454	2	28	9	N	25	111	1			51

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3060	-0-		-216	-0-	282	1	2774	2	N	4	1	8			83
								4	9									
03	3627	X	3365	-0-		-262	-0-	312	1	3053	2	N	-0-					83
04	3290	X	3290	-0-		-0-	-0-	201	1	3046	2	N	39	3	8			119
								43	9									
05	3379	X	3225	-0-		-154	-0-	3157	2	68	9	N	62	6	8			175
*06	3270	X	3055	-0-		-215	-0-	3020	2	35	9	N	32	1	8			206
07	3410	X	2411	-0-		-999	-0-	2370	2	41	9	N	37	187	1	1	8	55

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4313	-0-		-195	-0-	4265	2	48	9	N	44	15	8			167
03	4991	X	4650	-0-		-341	-0-	4583	2	67	9	N	61	111	1	5	8	112
04	4620	X	4337	-0-		-283	-0-	4283	2	54	9	N	49	4	8			157
05	4774	X	4499	-0-		-275	-0-	4415	2	84	9	N	76	28	8			205
06	4530	X	4041	-0-		-489	-0-	3985	2	56	9	N	51	175	1	1	8	80
07	4681	X	4232	-0-		-449	-0-	4175	2	57	9	N	52	4	8			128

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2527	-0-		-329	-0-	310	1	2192	2	N	23	6	8			77
								25	9									
03	3162	X	2819	-0-		-343	-0-	343	1	2464	2	N	11	1	8			87
								12	9									
04	2760	X	2688	-0-		-72	-0-	231	1	2454	2	N	3					90
								3	9									
05	2790	X	2594	-0-		-196	-0-	31	1	2559	2	N	4					94
								4	9									
*06	2700	X	2496	-0-		-204	-0-	30	1	2464	2	N	2	58	1			38
								2	9									
07	2790	N	2589	-0-		-201	-0-	41	1	2546	2	N	2					40
								2	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2312	N	2312	-0-		-0-	-0-	2310	2	2	9	N	2					152
03	2376	N	2376	-0-		-0-	-0-	2368	2	8	9	N	7					159
04	2250	N	2175	-0-		-75	-0-	2173	2	2	9	N	2					161
05	2573	N	2228	-0-		-345	-0-	2224	2	4	9	N	4					165
06	2310	N	2213	-0-		-97	-0-	2210	2	3	9	N	3					168
*07	2335	N	2335	-0-		-0-	-0-	2335	2			N	-0-					168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
COATES WELL #: 108 RRCID -> 232949 COMPL. DATE 03/06/2007 TOTAL DEPTH 15600 PERF.13766 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2751	-0-	-161	-0-	97	1	2654	2	N	-0-					153
03	3198	X	3198	-0-	-0-	-0-	16	1	3182	2	N	-0-					153
04	4273	X	4273	-0-	-0-	-0-	4265	2	8	9	N	7					160
05	3945	X	3945	-0-	-0-	-0-	3917	2	28	9	N	25	5	8			180
06	3765	X	3765	-0-	-0-	-0-	3682	2	83	9	N	75	180	1			75
07	4402	X	4010	-0-	-392	-0-	3977	2	33	9	N	30	7	8			98

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3913	-0-	-343	-0-	3913	2			N	-0-					133
03	4495	X	4190	-0-	-305	-0-	4190	2			N	-0-					133
04	4260	X	4011	-0-	-249	-0-	4011	2			N	-0-					133
05	4402	X	4183	-0-	-219	-0-	4183	2			N	-0-					133
06	4260	X	3947	-0-	-313	-0-	3947	2			N	-0-					133
07	4340	X	3953	-0-	-387	-0-	3953	2			N	-0-					133

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2715	-0-	-1	-0-	392	1	2314	2	N	8					76
							9	9									
03	3162	X	2954	-0-	-208	-0-	437	1	2451	2	N	60	43	8			93
							66	9									
04	3240	X	2424	-0-	-816	-0-	422	1	1982	2	N	18	1	8			110
							20	9									
05	3348	X	2708	-0-	-640	-0-	437	1	2240	2	N	28	4	8			134
							31	9									
*06	3030	X	2265	-0-	-765	-0-	98	1	2144	2	N	21					155
							23	9									
07	3007	X	2151	-0-	-856	-0-	2125	2	26	9	N	24	2	8			177

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 02/01/2008 TOTAL DEPTH 16600 PERF.15124 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6020	X	4080	-0-	-1940	-0-	130	1	3898	2	N	47	1	8			187
							52	9									
03	5673	X	4759	-0-	-914	-0-	20	1	4693	2	N	42	3	8			226
							46	9									
04	4702	X	4702	-0-	-0-	-0-	4695	2	7	9	N	6	185	1			47
05	4805	X	4783	-0-	-22	-0-	4717	2	66	9	N	60	2	8			105
06	4620	X	4423	-0-	-197	-0-	4377	2	46	9	N	42					147
07	4867	X	4489	-0-	-378	-0-	4449	2	40	9	N	36	3	8			180

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8058	X	8058	-0-	-0-	-0-	676	1	7382	2	N	-0-					60
03	8432	X	8357	-0-	-75	-0-	748	1	7609	2	N	-0-					60
04	8280	X	7556	-0-	-724	-0-	555	1	7000	2	N	1					61
							1	9									
05	8928	X	7508	-0-	-1420	-0-	7498	2	10	9	N	9	1	8			69
06	7590	X	7177	-0-	-413	-0-	7168	2	9	9	N	8					77
07	7843	X	7475	-0-	-368	-0-	7469	2	6	9	N	5					82

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3497	X	3497	-0-	-0-	-0-	464	1	3024	2	N	8					138
							9	9									
03	2686	X	2686	-0-	-0-	-0-	806	1	1857	2	N	21	10	8			149
							23	9									
04	2490	X	2058	-0-	-432	-0-	840	1	1203	2	N	14	5	8			158
							15	9									
05	3442	X	3442	-0-	-0-	-0-	658	1	2774	2	N	9					167
							10	9									
06	3259	X	3259	-0-	-0-	-0-	390	1	2861	2	N	7					174
							8	9									
*07	2793	X	2793	-0-	-0-	-0-	403	1	2388	2	N	2					176
							2	9									

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2777	-0-	-443	-0-	632	1	2120	2	N	23					122
							25	9									
03	3310	X	3310	-0-	-0-	-0-	734	1	2576	2	N	-0-					122
04	3193	X	3193	-0-	-0-	-0-	833	1	2360	2	N	-0-					122
05	3069	X	2748	-0-	-321	-0-	418	1	2330	2	N	-0-					122
06	3210	X	2430	-0-	-780	-0-	390	1	2040	2	N	-0-					122
07	3317	X	2293	-0-	-1024	-0-	393	1	1899	2	N	1					123
							1	9									

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2353	N	2353	-0-	-0-	-0-	558	1	1772	2	N	21					110
							23	9									
03	2559	N	2559	-0-	-0-	-0-	499	1	2045	2	N	14					124
							15	9									
04	2720	N	2720	-0-	-0-	-0-	482	1	2218	2	N	18					142
							20	9									
05	2709	N	2709	-0-	-0-	-0-	499	1	2201	2	N	8					150
							9	9									
*06	2617	N	2617	-0-	-0-	-0-	510	1	2072	2	N	32					182
							35	9									
*07	2841	N	2841	-0-	-0-	-0-	624	1	2183	2	N	31					213
							34	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 16500 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					16
03	806	N	755	-0-	-51	-0-	755	2			N	-0-					16
04	750	N	722	-0-	-28	-0-	722	2			N	-0-					16
05	806	N	741	-0-	-65	-0-	741	2			N	-0-					16
06	1387	N	1387	-0-	-0-	-0-	1359	2	28	9	N	25					41
*07	1689	N	1689	-0-	-0-	-0-	1683	2	6	9	N	5					46

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2213	-0-	-27	-0-	302	1	1904	2	N	6	3	8			82
							7	9									
03	2511	N	2501	-0-	-10	-0-	343	1	2148	2	N	9	4	8			87
							10	9									
04	2460	N	2203	-0-	-257	-0-	306	1	1894	2	N	3					90
							3	9									
05	2449	N	2293	-0-	-156	-0-	312	1	1970	2	N	10					100
							11	9									
*06	2220	N	2076	-0-	-144	-0-	302	1	1761	2	N	12					112
							13	9									
07	2263	N	2114	-0-	-149	-0-	312	1	1792	2	N	9	76	1	8	8	37
							10	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1340	N	1340	-0-	-0-	-0-	422	1	882	2	N	33	85	1	1	8	59
							36	9									
03	1547	N	1547	-0-	-0-	-0-	468	1	1036	2	N	39	1	8			97
							43	9									
04	1410	N	1328	-0-	-82	-0-	302	1	980	2	N	42	90	1	2	8	47
							46	9									
05	1457	N	1078	-0-	-379	-0-	1034	2	44	9	N	40	3	8			84
*06	1080	N	1024	-0-	-56	-0-	982	2	42	9	N	38	82	1			40
07	1116	N	1034	-0-	-82	-0-	997	2	37	9	N	34					74

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	0	Z	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3211	X	3211	-0-	-0-	-0-	530	1	2637	2	N	40	2	8			121
							44	9									
03	3512	X	3512	-0-	-0-	-0-	422	1	3045	2	N	41	1	8			161
							45	9									
04	3180	X	-0-	-0-	-3180	-0-					N	10	1	8			170
05	3565	X	-0-	-0-	-3565	-0-					N	-0-	144	1			26
*06	3420	X	-0-	-0-	-3420	-0-					N	-0-					26
07	3534	X	-0-	-0-	-3534	-0-					N	1					27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1701	-0-	-91	-0-	422	1	1267	2	N	11	1	8			100
							12	9									
03	2067	N	2067	-0-	-0-	-0-	468	1	1577	2	N	20	1	8			119
							22	9									
04	2130	N	1990	-0-	-140	-0-	302	1	1666	2	N	20	103	1	2	8	34
							22	9									
05	1891	N	1793	-0-	-98	-0-	1762	2	31	9	N	28	3	8			59
*06	1740	N	1670	-0-	-70	-0-	1651	2	19	9	N	17					76
07	1798	N	1461	-0-	-337	-0-	1452	2	9	9	N	8	1	8			83

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3377	-0-	-67	-0-	422	1	2904	2	N	46	26	8			117
							51	9									
03	3882	X	3882	-0-	-0-	-0-	468	1	3380	2	N	31	1	8			147
							34	9									
04	3690	X	3401	-0-	-289	-0-	452	1	2927	2	N	20	2	8			165
							22	9									
05	3813	X	3534	-0-	-279	-0-	468	1	2996	2	N	64	20	8			209
							70	9									
*06	3630	X	3101	-0-	-529	-0-	106	1	2952	2	N	39	179	1			69
							43	9									
07	3751	X	2925	-0-	-826	-0-	2878	2	47	9	N	43	1	8			111

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3026	-0-	-446	-0-	508	1	2492	2	N	24					77
							26	9									
03	3844	X	3084	-0-	-760	-0-	593	1	2467	2	N	22					99
							24	9									
04	3720	X	3509	-0-	-211	-0-	572	1	2890	2	N	43	18	8			124
							47	9									
05	3857	X	3857	-0-	-0-	-0-	593	1	3228	2	N	33	7	8			150
							36	9									
*06	3242	X	3242	-0-	-0-	-0-	134	1	3080	2	N	25					175
							28	9									
*07	3264	X	3264	-0-	-0-	-0-	3238	2	26	9	N	24					199

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2506	-0-	-182	-0-	422	1	2047	2	N	34	94	1	5	8	48
							37	9									
03	2883	N	2764	-0-	-119	-0-	468	1	2246	2	N	45					93
							50	9									
04	2820	N	2660	-0-	-160	-0-	347	1	2255	2	N	53	95	1	1	8	50
							58	9									
05	2790	N	2371	-0-	-419	-0-	2319	2	52	9	N	47	2	8			95
*06	2310	N	2247	-0-	-63	-0-	2203	2	44	9	N	40	86	1			49
*07	2496	N	2496	-0-	-0-	-0-	108	1	2343	2	N	41					90
							45	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	3490	-0-	-542	-0-	422	1	3025	2	N	39	7	8			180
							43	9									
03	4123	X	3881	-0-	-242	-0-	468	1	3374	2	N	35	163	1			52
							39	9									
04	3990	X	3801	-0-	-189	-0-	452	1	3313	2	N	33	13	8			72
							36	9									
05	3968	X	3548	-0-	-420	-0-	468	1	3040	2	N	36	3	8			105
							40	9									
*06	3540	X	3207	-0-	-333	-0-	106	1	3051	2	N	45					150
							50	9									
07	3658	X	754	-0-	-2904	-0-	737	2	17	9	N	15					165

BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2472	-0-	-188	-0-	282	1	2154	2	N	33	104	1	11	8	48
							36	9									
03	2945	X	2750	-0-	-195	-0-	312	1	2387	2	N	46	3	8			91
							51	9									
04	2790	X	2582	-0-	-208	-0-	201	1	2317	2	N	58	81	1	3	8	65
							64	9									
05	2821	X	2365	-0-	-456	-0-	2300	2	65	9	N	59	7	8			117
*06	2670	N	2354	-0-	-316	-0-	2306	2	48	9	N	44	111	1			50
07	2666	N	2254	-0-	-412	-0-	2217	2	37	9	N	34					84

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2582	N	2582	-0-	-0-	-0-	422	1	2128	2	N	29	1	8			87
							32	9									
03	2728	N	2720	-0-	-8	-0-	468	1	2233	2	N	17	2	8			102
							19	9									
04	2850	N	2783	-0-	-67	-0-	452	1	2274	2	N	52					154
							57	9									
05	2926	N	2926	-0-	-0-	-0-	468	1	2411	2	N	43					197
							47	9									
*06	2858	N	2858	-0-	-0-	-0-	452	1	2362	2	N	40	182	1			55
							44	9									
*07	2951	N	2951	-0-	-0-	-0-	468	1	2439	2	N	40					95
							44	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	945	X	945	-0-	-0-	-0-	944	2	1	9	N	1					43
03	8690	X	8690	-0-	-0-	-0-	8627	2	63	9	N	57					100
04	7157	X	7157	-0-	-0-	-0-	7085	2	72	9	N	65					165
05	6224	X	6224	-0-	-0-	-0-	6163	2	61	9	N	55	182	1			38
06	5610	X	5447	-0-	-163	-0-	5367	2	80	9	N	73					111
*07	6060	X	6060	-0-	-0-	-0-	5955	2	105	9	N	95					206

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2382	-0-	-362	-0-	282	1	2069	2	N	28	1	8			110
							31	9									
03	2914	X	2715	-0-	-199	-0-	312	1	2378	2	N	23	1	8			132
							25	9									
04	2732	X	2732	-0-	-0-	-0-	302	1	2386	2	N	40	1	8			171
							44	9									
05	2821	X	2720	-0-	-101	-0-	312	1	2365	2	N	39	7	8			203
							43	9									
*06	2640	N	2589	-0-	-51	-0-	302	1	2265	2	N	20	176	1			47
							22	9									
07	2821	N	2396	-0-	-425	-0-	312	1	2056	2	N	25					72
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2227	-0-	-181	-0-	282	1	1941	2	N	4	2	8			67
							4	9									
03	2573	N	2468	-0-	-105	-0-	312	1	2150	2	N	5	2	8			70
							6	9									
04	2580	N	2416	-0-	-164	-0-	302	1	2077	2	N	34	3	8			101
							37	9									
05	2481	N	2481	-0-	-0-	-0-	312	1	2141	2	N	25					126
							28	9									
*06	2355	N	2355	-0-	-0-	-0-	302	1	1994	2	N	54					180
							59	9									
*07	2432	N	2432	-0-	-0-	-0-	312	1	2089	2	N	28					208
							31	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

02	4900	X	4872	-0-	-28	-0-	141	1	4676	2	N	50	4	8			151
							55	9									
03	5425	X	4942	-0-	-483	-0-	60	1	4835	2	N	43	4	8			190
							47	9									
04	5610	X	4810	-0-	-800	-0-	4737	2	73	9	N	66	180	1	3	8	73
05	5797	X	5781	-0-	-16	-0-	5728	2	53	9	N	48	49	1	6	8	66
06	5336	X	5336	-0-	-0-	-0-	5288	2	48	9	N	44	2	8			108
*07	5594	X	5594	-0-	-0-	-0-	5539	2	55	9	N	50	14	8			144

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

02	4144	X	3191	-0-	-953	-0-	315	1	2875	2	N	1					48
							1	9									
03	4588	X	3500	-0-	-1088	-0-	381	1	3084	2	N	32					80
							35	9									
04	3990	X	3678	-0-	-312	-0-	382	1	3267	2	N	26	1	8			105
							29	9									
05	4123	X	3918	-0-	-205	-0-	399	1	3508	2	N	10					115
							11	9									
06	3930	X	3763	-0-	-167	-0-	377	1	3272	2	N	104	178	1	9	8	32
							114	9									
*07	4861	X	4861	-0-	-0-	-0-	405	1	4455	2	N	1					33
							1	9									

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

02	3416	X	3085	-0-	-331	-0-	282	1	2745	2	N	53	1	8			184
							58	9									
03	3751	X	3165	-0-	-586	-0-	312	1	2789	2	N	58					242
							64	9									
04	3630	X	3025	-0-	-605	-0-	302	1	2649	2	N	67	173	1			136
							74	9									
05	3658	X	3262	-0-	-396	-0-	312	1	2881	2	N	63	4	8			195
							69	9									
*06	3540	X	2672	-0-	-868	-0-	70	1	2551	2	N	46	177	1			64
							51	9									
07	3410	X	2791	-0-	-619	-0-	2724	2	67	9	N	61	1	8			124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2646	X	2646	-0-	-0-	-0-	422	1	2214	2	N	9	1	8			95
							10	9									
03	3035	X	3035	-0-	-0-	-0-	468	1	2524	2	N	39	4	8			130
							43	9									
04	2970	X	2743	-0-	-227	-0-	302	1	2394	2	N	43	134	1	1	8	38
							47	9									
05	3069	X	2558	-0-	-511	-0-	2510	2	48	9	N	44	4	8			78
*06	2880	N	2458	-0-	-422	-0-	2414	2	44	9	N	40	86	1			32
07	2821	N	2456	-0-	-365	-0-	2424	2	32	9	N	29	1	8			60

MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3067	X	3067	-0-	-0-	-0-	282	1	2710	2	N	68	1	8			110
							75	9									
03	3194	X	3194	-0-	-0-	-0-	312	1	2820	2	N	56	1	8			165
							62	9									
04	3210	X	3052	-0-	-158	-0-	302	1	2693	2	N	52	176	1	1	8	40
							57	9									
05	3410	X	3142	-0-	-268	-0-	312	1	2777	2	N	48	5	8			83
							53	9									
*06	2850	X	2677	-0-	-173	-0-	70	1	2554	2	N	48					131
							53	9									
07	2945	X	2693	-0-	-252	-0-	2615	2	78	9	N	71	1	8			201

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	4611	-0-	-1353	-0-	282	1	4293	2	N	33	2	8			103
							36	9									
03	6045	X	5190	-0-	-855	-0-	312	1	4833	2	N	41	1	8			143
							45	9									
04	5550	X	4939	-0-	-611	-0-	314	1	4569	2	N	51	1	8			193
							56	9									
05	5518	X	5207	-0-	-311	-0-	437	1	4724	2	N	42	177	1	6	8	52
							46	9									
*06	5220	X	4564	-0-	-656	-0-	379	1	4118	2	N	61					113
							67	9									
07	5177	X	5012	-0-	-165	-0-	437	1	4529	2	N	42	128	1			27
							46	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3398	-0-	-606	-0-	282	1	3082	2	N	31					84
							34	9									
03	4433	X	3518	-0-	-915	-0-	312	1	3167	2	N	35	1	8			118
							39	9									
04	4290	X	3472	-0-	-818	-0-	302	1	3138	2	N	29					147
							32	9									
05	4216	X	3453	-0-	-763	-0-	312	1	3094	2	N	43	9	8			181
							47	9									
*06	3450	X	3082	-0-	-368	-0-	70	1	2970	2	N	38	171	1			48
							42	9									
07	3565	X	2760	-0-	-805	-0-	2724	2	36	9	N	33	1	8			80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2851	-0-	-285	-0-	422	1	2360	2	N	63	36	8			77
							69	9									
03	3472	X	2915	-0-	-557	-0-	468	1	2424	2	N	21	1	8			97
							23	9									
04	3360	X	2870	-0-	-490	-0-	452	1	2394	2	N	22					119
							24	9									
05	3441	X	2877	-0-	-564	-0-	468	1	2350	2	N	54	32	8			141
							59	9									
*06	2790	X	2270	-0-	-520	-0-	106	1	2134	2	N	27					168
							30	9									
07	2883	X	2186	-0-	-697	-0-	2147	2	39	9	N	35	1	8			202

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12264	X	10023	-0-	-2241	-0-	1187	1	8551	2	N	259	182	1			284
							285	9									
03	12803	X	12133	-0-	-670	-0-	1300	1	10165	2	N	607	373	1			234
							668	9									
04	11910	X	10900	-0-	-1010	-0-	1174	1	9401	2	N	295	356	1			173
							325	9									
05	11873	X	10427	-0-	-1446	-0-	982	1	9175	2	N	245	117	1			301
							270	9									
06	9802	X	9802	-0-	-0-	-0-	724	1	8781	2	N	270	369	1			202
							297	9									
*07	9821	X	9821	-0-	-0-	-0-	748	1	8770	2	N	275	186	1			291
							303	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1990	-0-	-110	-0-	282	1	1694	2	N	13	1	8			202
							14	9									
03	2294	N	2164	-0-	-130	-0-	312	1	1817	2	N	32	1	8			233
							35	9									
04	2250	N	2062	-0-	-188	-0-	302	1	1743	2	N	15	179	1	2	8	67
							17	9									
05	2201	N	1994	-0-	-207	-0-	339	1	1633	2	N	20	5	8			82
							22	9									
*06	2100	N	2050	-0-	-50	-0-	392	1	1633	2	N	23					105
							25	9									
07	2139	N	2027	-0-	-112	-0-	406	1	1607	2	N	13	58	1			60
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37324	X	30746	-0-	-6578	-0-	411	1	30323	2	Y	11					97
							12	9									
03	40300	X	33670	-0-	-6630	-0-	456	1	33185	2	Y	26					123
							29	9									
04	37650	X	31962	-0-	-5688	-0-	452	1	31469	2	Y	37					160
							41	9									
05	35650	X	32793	-0-	-2857	-0-	241	1	32506	2	Y	42	16	8			186
							46	9									
06	32940	X	30395	-0-	-2545	-0-	30358	2	37	9	Y	34	4	8			216
07	34038	X	30374	-0-	-3664	-0-	30317	2	57	9	Y	52	178	1	21	8	69

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4630 - 5429

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

02	3746	X	3746	-0-	-0-	-0-	3703	2	43	9	N	39					140
03	3701	X	3701	-0-	-0-	-0-	3660	2	41	9	N	37					177
04	3351	X	3351	-0-	-0-	-0-	3329	2	22	9	N	20	58	1			139
05	3640	X	3640	-0-	-0-	-0-	3610	2	30	9	N	27					166
06	4020	X	3379	-0-	-641	-0-	3357	2	22	9	N	20					186
07	4154	X	3371	-0-	-783	-0-	3353	2	18	9	N	16	177	1			25

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

02	12460	X	10417	-0-	-2043	-0-	817	1	9244	2	Y	324	368	1			78
							356	9									
03	13795	X	11947	-0-	-1848	-0-	922	1	10618	2	Y	370	364	1			84
							407	9									
04	13140	X	11923	-0-	-1217	-0-	932	1	10640	2	Y	319	185	1			218
							351	9									
05	13268	X	11492	-0-	-1776	-0-	858	1	10272	2	Y	329	360	1	1	8	186
							362	9									
06	11190	X	10900	-0-	-290	-0-	716	1	9822	2	Y	329	363	1			152
							362	9									
07	11563	X	11015	-0-	-548	-0-	696	1	9971	2	Y	316	367	1	1	8	100
							348	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

02	11478	X	11478	-0-	-0-	-0-	558	1	10465	2	N	414	354	1	2	8	97
							455	9									
03	12064	X	12064	-0-	-0-	-0-	623	1	10812	2	N	572	574	1	1	8	94
							629	9									
04	11887	X	11887	-0-	-0-	-0-	603	1	10680	2	N	549	565	1	1	8	77
							604	9									
05	12112	X	12112	-0-	-0-	-0-	611	1	10964	2	N	488	453	1	4	8	108
							537	9									
06	12240	X	11377	-0-	-863	-0-	603	1	10211	2	N	512	378	1			242
							563	9									
07	12648	X	11839	-0-	-809	-0-	623	1	10528	2	N	625	762	1			105
							688	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22120	X	16572	-0-	-5548	-0-	891	1	15250	2	N	392	576	1	14	8	148
							431	9									
03	23095	X	17523	-0-	-5572	-0-	1024	1	16100	2	N	363	368	1	20	8	123
							399	9									
04	20280	X	18169	-0-	-2111	-0-	1002	1	16659	2	N	462	382	1	22	8	181
							508	9									
05	20956	X	18540	-0-	-2416	-0-	743	1	17310	2	N	443	373	1	39	8	212
							487	9									
06	17910	X	17573	-0-	-337	-0-	701	1	16342	2	N	482	549	1	1	8	144
							530	9									
*07	18507	X	17138	-0-	-1369	-0-	694	1	15962	2	N	438	380	1	10	8	192
							482	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20832	X	17300	-0-	-3532	-0-	1041	1	15867	2	N	356	377	1	1	8	153
							392	9									
03	22289	X	19264	-0-	-3025	-0-	1269	1	17582	2	N	375	399	1	1	8	128
							413	9									
04	0	W	18653	-0-	18653	18653	1267	1	16997	2	N	354	400	1	2	8	80
							389	9									
05	0	W	18638	-0-	18638	37291	1288	1	16964	2	N	351	198	1	8	8	225
							386	9									
06	0	W	17857	-0-	17857	55148	1229	1	16270	2	N	325	395	1			155
							358	9									
07	0	W	17841	-0-	17841	72989	1052	1	16405	2	N	349	381	1	1	8	122
							384	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34794	X	34794	-0-	-0-	-0-	622	1	33564	2	N	553	548	1	3	8	260
							608	9									
03	0	W	37712	-0-	37712	37712	681	1	36420	2	N	555	542	1	4	8	269
							611	9									
04	0	W	35977	-0-	35977	73689	818	1	34578	2	N	528	541	1	3	8	253
							581	9									
05	0	W	35559	-0-	35559	109248	909	1	34059	2	N	537	544	1	4	8	242
							591	9									
06	0	W	33557	-0-	33557	142805	724	1	32308	2	N	477	532	1	1	8	186
							525	9									
*07	176261	X	33456	-0-	-142805	-0-	748	1	32204	2	N	458	355	1	8	8	281
							504	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	5444	-0-	-1948	-0-	795	1	4445	2	Y	185	196	1	1	8	135
							204	9									
03	7688	X	6674	-0-	-1014	-0-	1031	1	5441	2	Y	184	182	1	1	8	136
							202	9									
04	6900	X	6185	-0-	-715	-0-	1026	1	5005	2	Y	140	192	1	1	8	83
							154	9									
05	6758	X	6211	-0-	-547	-0-	1037	1	5024	2	Y	136	3	8			216
							150	9									
06	6450	X	5879	-0-	-571	-0-	1025	1	4716	2	Y	125	187	1	1	8	153
							138	9									
07	6665	X	6427	-0-	-238	-0-	1060	1	5226	2	Y	128	162	1	3	8	116
							141	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29932	X	25054	-0-	-4878	-0-	422	1	24294	2	Y	307	357	1	1	8	188
							338	9									
03	32519	X	26499	-0-	-6020	-0-	302	1	25842	2	Y	323	365	1	2	8	144
							355	9									
04	30360	X	25142	-0-	-5218	-0-	452	1	24358	2	Y	302	364	1			82
							332	9									
05	29791	X	24912	-0-	-4879	-0-	241	1	24313	2	Y	325	359	1	1	8	47
							358	9									
06	25260	X	23261	-0-	-1999	-0-	22945	2	316	9	Y	287	179	1			155
07	26102	X	23425	-0-	-2677	-0-	23094	2	331	9	Y	301	360	1	2	8	94

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45780	X	34494	-0-	-11286	-0-	1014	1	33423	2	N	52	19	1	45	8	71
							57	9									
03	48205	X	33816	-0-	-14389	-0-	1122	1	32659	2	N	32					103
							35	9									
04	43200	X	32269	-0-	-10931	-0-	724	1	31533	2	N	11					114
							12	9									
05	43431	X	32775	-0-	-10656	-0-	32765	2	10	9	N	9	90	1			33
06	34350	X	30436	-0-	-3914	-0-	30405	2	31	9	N	28					61
07	35495	X	31279	-0-	-4216	-0-	31235	2	44	9	N	40	18	8			83

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20328	X	17733	-0-	-2595	-0-	181	1	16717	2	Y	759	942	1			120
							835	9									
03	22258	X	19413	-0-	-2845	-0-	422	1	18192	2	Y	726	713	1			133
							799	9									
04	21180	X	18447	-0-	-2733	-0-	452	1	17249	2	Y	678	723	1			88
							746	9									
05	21514	X	18254	-0-	-3260	-0-	241	1	17266	2	Y	679	533	1			234
							747	9									
06	0	W	17093	-0-	17093	17093	16381	2	712	9	Y	647	720	1			161
07	0	W	17200	-0-	17200	34293	16486	2	714	9	Y	649	720	1			90

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21560	X	18510	-0-	-3050	-0-	394	1	17732	2	N	349	181	1	2	8	344
							384	9									
03	22630	X	20124	-0-	-2506	-0-	436	1	19268	2	N	382	591	1	2	8	133
							420	9									
04	21090	X	19009	-0-	-2081	-0-	282	1	18332	2	N	359	239	1	1	8	252
							395	9									
05	21762	X	15841	-0-	-5921	-0-	15300	2	541	9	N	492	562	1	7	8	175
*06	18750	X	18070	-0-	-680	-0-	17695	2	375	9	N	341	368	1			148
07	19375	X	18394	-0-	-981	-0-	18011	2	383	9	N	348	389	1	1	8	106

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	141726					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14084	X	11355	-0-	-2729	-0-	1037 1 278 9		10040	2	N	253	205	1	2 8		319
03	14787	X	12397	-0-	-2390	-0-	1184 1 298 9		10915	2	N	271	407	1	1 8		182
04	13440	X	11031	-0-	-2409	-0-	1006 1 283 9		9742	2	N	257	171	1	2 8		266
05	13826	X	12004	-0-	-1822	-0-	748 1 389 9		10867	2	N	354	395	1	10 8		215
*06	12150	X	11210	-0-	-940	-0-	716 1 251 9		10243	2	N	228	195	1			248
07	12555	X	11387	-0-	-1168	-0-	748 1 233 9		10406	2	N	212	391	1			69

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21140	X	17228	-0-	-3912	-0-	338 1 163 9		16727	2	N	148	185	1	3 8		40
03	23095	X	19531	-0-	-3564	-0-	152 1 209 9		19170	2	N	190	3	8			227
04	21660	X	18101	-0-	-3559	-0-	3 1 178 9		17920	2	N	162	246	1	2 8		141
05	21266	X	18516	-0-	-2750	-0-	18339 2		177	9	N	161	186	1	3 8		113
06	18300	X	15851	-0-	-2449	-0-	15694 2		157	9	N	143	187	1	1 8		68
*07	18910	X	18142	-0-	-768	-0-	17988 2		154	9	N	140	8	8			200

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28015	X	28015	-0-	-0-	-0-	1295 1 479 9		26241	2	N	435	556	1	3 8		311
03	31373	X	31373	-0-	-0-	-0-	1596 1 829 9		28948	2	N	754	579	1	3 8		483
04	29686	X	29686	-0-	-0-	-0-	1288 1 898 9		27500	2	N	816	1123	1	3 8		173
05	29912	X	29912	-0-	-0-	-0-	732 1 899 9		28281	2	N	817	728	1	11 8		251
*06	27837	X	27837	-0-	-0-	-0-	706 1 761 9		26370	2	N	692	564	1			379
*07	28545	X	28545	-0-	-0-	-0-	711 1 769 9		27065	2	N	699	762	1	1 8		315

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 WELL #: 2H RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53302	X	53302	-0-	-0-	-0-	1235	1	51089	2	N	889	946	1	6	8	359
							978	9									
03	58683	X	58683	-0-	-0-	-0-	1472	1	56178	2	N	939	953	1	3	8	342
							1033	9									
04	54268	X	54268	-0-	-0-	-0-	1329	1	51905	2	N	940	948	1	4	8	330
							1034	9									
05	55245	X	55245	-0-	-0-	-0-	1385	1	52880	2	N	891	922	1	21	8	278
							980	9									
*06	52156	X	52156	-0-	-0-	-0-	1377	1	49888	2	N	810	572	1			516
							891	9									
*07	52666	X	52666	-0-	-0-	-0-	1395	1	50395	2	N	796	924	1	3	8	385
							876	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31192	X	26840	-0-	-4352	-0-	1689	1	24707	2	N	404	382	1	1	8	202
							444	9									
03	33232	X	28852	-0-	-4380	-0-	1870	1	26538	2	N	404	384	1	1	8	221
							444	9									
04	30900	X	27328	-0-	-3572	-0-	1670	1	25197	2	N	419	495	1	1	8	144
							461	9									
05	31558	X	27560	-0-	-3998	-0-	1434	1	25661	2	N	423	379	1	3	8	185
							465	9									
*06	26220	X	26001	-0-	-219	-0-	1388	1	24222	2	N	355	296	1			244
							391	9									
07	27094	X	26403	-0-	-691	-0-	1434	1	24537	2	N	393	188	1			449
							432	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32088	X	25711	-0-	-6377	-0-	388	1	24712	2	N	555	630	1	1	8	182
							611	9									
03	33170	X	28453	-0-	-4717	-0-	436	1	27309	2	N	644	673	1			153
							708	9									
04	30960	X	26977	-0-	-3983	-0-	282	1	26066	2	N	572	593	1	1	8	131
							629	9									
05	31372	X	27152	-0-	-4220	-0-	26519	2	633	9	N	575	453	1	3	8	250
*06	26910	X	25536	-0-	-1374	-0-	24986	2	550	9	N	500	435	1			315
07	27807	X	25822	-0-	-1985	-0-	25281	2	541	9	N	492	578	1			229

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39490	X	39490	-0-	-0-	-0-	1028	1	37942	2	N	473	554	1	5	8	329
							520	9									
03	39738	X	39738	-0-	-0-	-0-	1213	1	37829	2	N	633	754	1	4	8	204
							696	9									
04	40599	X	40599	-0-	-0-	-0-	1929	1	37970	2	N	636	551	1	4	8	285
							700	9									
05	41012	X	41012	-0-	-0-	-0-	1921	1	38429	2	N	602	555	1	18	8	314
							662	9									
*06	37075	X	37075	-0-	-0-	-0-	1884	1	34620	2	N	519	378	1			455
							571	9									
*07	37528	X	37528	-0-	-0-	-0-	1995	1	35025	2	N	462	551	1	3	8	363
							508	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	78249	X	78249	-0-	-0-	-0-	620	1	75775	2	N	1685	1652	1	3	8	566
							1854	9									
03	85708	X	85708	-0-	-0-	-0-	686	1	82964	2	N	1871	1829	1	1	8	607
							2058	9									
04	80998	X	80998	-0-	-0-	-0-	664	1	78553	2	N	1619	1990	1	2	8	234
							1781	9									
05	74046	X	74046	-0-	-0-	-0-	749	1	71549	2	N	1589	1433	1	6	8	384
							1748	9									
*06	71250	X	71250	-0-	-0-	-0-	1297	1	68112	2	N	1674	1437	1			621
							1841	9									
*07	71706	X	71706	-0-	-0-	-0-	1327	1	68936	2	N	1312	1445	1	1	8	487
							1443	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	34776	X	24968	-0-	-9808	-0-	338	1	24433	2	N	179	193	1	3	8	104
							197	9									
03	36084	X	27108	-0-	-8976	-0-	374	1	26453	2	N	255	181	1	3	8	175
							281	9									
04	32670	X	25695	-0-	-6975	-0-	362	1	25067	2	N	242	377	1	2	8	38
							266	9									
05	32085	X	25341	-0-	-6744	-0-	929	1	24067	2	N	314	188	1	19	8	145
							345	9									
*06	29160	X	24229	-0-	-4931	-0-	724	1	23244	2	N	237	190	1			192
							261	9									
07	27652	X	23850	-0-	-3802	-0-	711	1	22873	2	N	242	366	1	2	8	66
							266	9									

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	31080	X	24500	-0-	-6580	-0-	338	1	23543	2	N	563	552	1	1	8	307
							619	9									
03	31527	X	26378	-0-	-5149	-0-	374	1	25354	2	N	591	723	1	1	8	174
							650	9									
04	28320	X	25127	-0-	-3193	-0-	362	1	24218	2	N	497	533	1	1	8	137
							547	9									
05	29264	X	24507	-0-	-4757	-0-	1013	1	22953	2	N	492	536	1	8	8	85
							541	9									
*06	25080	X	23935	-0-	-1145	-0-	724	1	22663	2	N	498	361	1			222
							548	9									
07	25916	X	24514	-0-	-1402	-0-	748	1	23210	2	N	505	533	1	1	8	193
							556	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27048	X	17499	-0-	-9549	-0-	1952 491	1 9	15056	2	N	446	376	1	1	8	345
03	0	W	22633	-0-	22633	22633	2293 612	1 9	19728	2	N	556	695	1	4	8	202
04	0	W	20203	-0-	20203	42836	2040 570	1 9	17593	2	N	518	569	1			151
05	0	W	20406	-0-	20406	63242	1496 576	1 9	18334	2	N	524	466	1	2	8	207
*06	0	W	18648	-0-	18648	81890	1435 526	1 9	16687	2	N	478	488	1			197
07	0	W	19011	-0-	19011	100901	1496 503	1 9	17012	2	N	457	374	1	3	8	277

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	38948	X	30084	-0-	-8864	-0-	1541	1	27857	2	N	624	390	1	11	8	539
							686	9									
03	43121	X	32958	-0-	-10163	-0-	1714	1	30481	2	N	694	780	1	9	8	444
							763	9									
04	40350	X	31623	-0-	-8727	-0-	1685	1	29278	2	N	600	572	1	7	8	465
							660	9									
05	41447	X	31932	-0-	-9515	-0-	1751	1	29484	2	N	634	753	1	57	8	289
							697	9									
*06	40110	X	30040	-0-	-10070	-0-	1192	1	28209	2	N	581	552	1	2	8	316
							639	9									
07	33294	X	30150	-0-	-3144	-0-	999	1	28526	2	N	568	549	1	1	8	334
							625	9									

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

02	23940	X	19340	-0-	-4600	-0-	729	1	18087	2	N	476	538	1	1	8	216
							524	9									
03	25420	X	21037	-0-	-4383	-0-	893	1	19557	2	N	534	550	1	1	8	199
							587	9									
04	23400	X	19909	-0-	-3491	-0-	905	1	18496	2	N	462	542	1	1	8	118
							508	9									
05	23591	X	20551	-0-	-3040	-0-	921	1	19134	2	N	451	363	1	7	8	199
							496	9									
*06	22830	X	19003	-0-	-3827	-0-	905	1	17660	2	N	398	356	1			241
							438	9									
07	21421	X	19205	-0-	-2216	-0-	935	1	17840	2	N	391	539	1	1	8	92
							430	9									

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	42644	X	42644	-0-	-0-	-0-	788	1	40984	2	N	793	589	1	7	8	527
							872	9									
03	47072	X	47072	-0-	-0-	-0-	883	1	45275	2	N	831	931	1	3	8	424
							914	9									
04	41645	X	41645	-0-	-0-	-0-	905	1	39908	2	N	756	754	1	5	8	421
							832	9									
05	42015	X	42015	-0-	-0-	-0-	935	1	40289	2	N	719	747	1	17	8	376
							791	9									
*06	39451	X	39451	-0-	-0-	-0-	905	1	37835	2	N	646	721	1			301
							711	9									
*07	40140	X	40140	-0-	-0-	-0-	935	1	38481	2	N	658	542	1			417
							724	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LINN OPERATING, INC. //CONT.// 501545
ARMSTRONG WELL #: 2001H RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		113671	-0-	113671	113671	620	1	110408	2	N	2403	2165	1			238
							2643	9									
11	0		102896	-0-	102896	216567	1026	1	99464	2	N	2187	1958	1			467
							2406	9									
*12	288948	X	72381	-0-	-216567	-0-	1060	1	69173	2	N	1953	2180	1			240
							2148	9									
01	134788	X	62810	-0-	-71978	-0-	1029	1	60058	2	N	1566	1378	1			428
							1723	9									
02	121744	X	47819	-0-	-73925	-0-	910	1	45913	2	N	905	1004	1			329
							996	9									
03	134788	X	49618	-0-	-85170	-0-	1057	1	47182	2	N	1254	1377	1			206
							1379	9									
04	130440	X	49264	-0-	-81176	-0-	980	1	47122	2	N	1056	970	1			292
							1162	9									
05	134788	X	43299	-0-	-91489	-0-	976	1	41286	2	N	943	1101	1			134
							1037	9									
06	130440	X	30421	-0-	-100019	-0-	890	1	28819	2	N	647	555	1			226
							712	9									
07	134788	X	NO RPT	-0-	-134788	-0-					N	NO RPT					226

NEWFIELD EXPL. MID-CON. INC 606616
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

BRITT RANCH UNIT WELL #: 3601 RRCID -> 121372 COMPL. DATE 04/01/1985 TOTAL DEPTH 17200 PERF.12343 - 12371

02	0	X	-0-	-0-	-0-	-0-					N	-0-					67
03	0	X	-0-	-0-	-0-	-0-					N	-0-					67
04	0	X	-0-	-0-	-0-	-0-					N	-0-					67
05	0	X	-0-	-0-	-0-	-0-					N	-0-					67
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

02	1652	N	1652	-0-	-0-	-0-	1634	2	18	9	N	16					165
03	1824	N	1824	-0-	-0-	-0-	1813	2	11	9	N	10					175
04	1710	N	1665	-0-	-45	-0-	1641	2	24	9	N	22	170	1			27
05	1767	N	1658	-0-	-109	-0-	1640	2	18	9	N	16					43
06	1992	N	1992	-0-	-0-	-0-	1973	2	19	9	N	17					60
*07	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 601 RRCID -> 124644 COMPL. DATE 05/30/1987 TOTAL DEPTH 12900 PERF.12295 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	0	N	-0-	-0-	-0-	-0-					N	-0-					167
04	0	N	-0-	-0-	-0-	-0-					N	-0-					167
05	0	N	-0-	-0-	-0-	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23	X	-0-	-0-	-23	-0-					N	-0-					40
03	0	X	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					22
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					22
04	201	N	201	-0-	-0-	-0-	201	2			N	-0-					22
05	186	N	132	-0-	-54	-0-	132	2			N	-0-					22
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					22
07	217	N	131	-0-	-86	-0-	131	2			N	-0-					22

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 11/07/2010 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	708	2	20	9	N	18					163
03	744	N	542	-0-	-202	-0-	538	2	4	9	N	4					167
04	1079	N	1079	-0-	-0-	-0-	1058	2	21	9	N	19					186
05	1721	N	1721	-0-	-0-	-0-	1695	2	26	9	N	24					210
06	1578	N	1578	-0-	-0-	-0-	1568	2	10	9	N	9					219
*07	1342	N	1342	-0-	-0-	-0-	1325	2	17	9	N	15	103	1			131

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

BRITT RANCH UNIT WELL #: 3502 RRCID -> 128531 COMPL. DATE 09/10/1988 TOTAL DEPTH 12603 PERF.12337 - 12377

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					95

PLUGGED AND ABANDONED_____ 10/16/2012 - P&A 10-16-12

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

02	1764	N	87	-0-	-1677	-0-	87	2			N	-0-					23
03	1953	N	1759	-0-	-194	-0-	1759	2			N	-0-					23
04	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					23
05	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					23
06	2222	N	2222	-0-	-0-	-0-	2221	2	1	9	N	1					24
*07	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					24

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4402 RRCID -> 154569 COMPL. DATE 05/31/1995 TOTAL DEPTH 12850 PERF.12362 - 12808

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3602 RRCID -> 167987 COMPL. DATE 01/28/1998 TOTAL DEPTH 12609 PERF.12422 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24
04	0	X	-0-	-0-	-0-	-0-					N	-0-					24
05	0	X	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1154	-0-	1154	1154	1154	2			N	-0-					-0-
07	14B2 EXT		996	-0-	996	2150	996	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

02	1613	X	1613	-0-	-0-	-0-	1592	2	21	9	N	19					19
03	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					19
04	1680	X	1646	-0-	-34	-0-	1646	2			N	-0-					19
05	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					19
06	3000	N	3522	-0-	522	522	3522	2			N	-0-					19
*07	3100	N	3362	-0-	262	784	3362	2			N	-0-					19

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

02	56	N	-0-	-0-	-56	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BRITT RANCH UNIT WELL #: 503 RRCID -> 177683 COMPL. DATE 05/11/2000 TOTAL DEPTH 12700 PERF.12247 - 12278

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3504 RRCID -> 181334 COMPL. DATE 01/13/2001 TOTAL DEPTH 12610 PERF.12370 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH UNIT WELL #: 4403 RRCID -> 184346 COMPL. DATE 07/26/2001 TOTAL DEPTH 12653 PERF.12402 - 12503

02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	0	X	-0-	-0-	-0-	-0-					N	-0-					32
04	0	X	-0-	-0-	-0-	-0-					N	-0-					32
05	0	X	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

02	9	X	-0-	-0-	-9	-0-					N	-0-					53
03	0	X	-0-	-0-	-0-	-0-					N	-0-					53
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					53
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					53
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					53
*07	62	N	28	-0-	-34	-0-	28	2			N	-0-					53

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

02	168	N	92	-0-	-76	-0-	92	2			Y	-0-					32
03	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					32
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					32
05	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					32
06	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2					34
*07	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					34

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					69
03	31	N	-0-	-0-	-31	-0-					N	-0-					69
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					69
05	93	N	-0-	-0-	-93	-0-					N	-0-					69
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					69
07	62	N	-0-	-0-	-62	-0-					N	-0-					69

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 6 RRCID -> 204621 COMPL. DATE 08/18/2004 TOTAL DEPTH 13710 PERF.12504 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

02	2212	X	1869	-0-	-343	-0-	1866	2	3	9	N	3	100	1			98
03	2449	X	2326	-0-	-123	-0-	2322	2	4	9	N	4					102
04	2340	X	2090	-0-	-250	-0-	2066	2	24	9	N	22					124
05	2387	X	1870	-0-	-517	-0-	1866	2	4	9	N	4					128
06	2250	X	2237	-0-	-13	-0-	2237	2			N	-0-					128
*07	2407	X	2407	-0-	-0-	-0-	2404	2	3	9	N	3					131

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

02	4250	X	4250	-0-	-0-	-0-	4218	2	32	9	N	29					160
03	4805	X	4731	-0-	-74	-0-	4731	2			N	-0-					160
04	4800	X	4582	-0-	-218	-0-	4538	2	44	9	N	40	181	1			19
05	4960	X	4851	-0-	-109	-0-	4806	2	45	9	N	41					60
06	4800	X	3592	-0-	-1208	-0-	3563	2	29	9	N	26					86
07	4743	X	3040	-0-	-1703	-0-	3015	2	25	9	N	23	89	1			20

BRITT RANCH "C" 35 WELL #: RRCID -> 207221 COMPL. DATE 10/22/2004 TOTAL DEPTH 15450 PERF.12330 - 14897

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					60

PLUGGED AND ABANDONED_____ 05/25/2010

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

02	616	N	471	-0-	-145	-0-	471	2			N	-0-					15
03	558	N	558	-0-	-0-	-0-	482	2	76	9	N	69					84
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					84
05	1154	N	1154	-0-	-0-	-0-	1051	2	103	9	N	94					178
06	1262	N	1262	-0-	-0-	-0-	1221	2	41	9	N	37	162	1			53
*07	1730	N	1730	-0-	-0-	-0-	1697	2	33	9	N	30					83

BRITT RANCH 36 WELL #: RRCID -> 207551 COMPL. DATE 02/13/2005 TOTAL DEPTH 14820 PERF.12324 - 14762

02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 06/08/2010

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4538	X	4538	-0-	-0-	-0-	4196	2	342	9	N	311	286	1			225
03	4143	X	4143	-0-	-0-	-0-	4136	2	7	9	N	6	207	1			24
04	3864	X	3864	-0-	-0-	-0-	3864	2			N	-0-					24
05	3421	X	3421	-0-	-0-	-0-	3362	2	59	9	N	54					78
06	2670	X	2361	-0-	-309	-0-	2361	2			N	-0-					78
*07	2962	X	2962	-0-	-0-	-0-	2943	2	19	9	N	17					95

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

02	196	N	116	-0-	-80	-0-	115	2	1	9	N	1					33
03	403	N	95	-0-	-308	-0-	95	2			N	-0-					33
04	180	N	60	-0-	-120	-0-	60	2			N	-0-					33
05	124	N	81	-0-	-43	-0-	80	2	1	9	N	1					34
06	90	N	50	-0-	-40	-0-	50	2			N	-0-					34
*07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					34

BRITT RANCH UNIT WELL #: 3508 RRCID -> 208950 COMPL. DATE 03/06/2005 TOTAL DEPTH 14770 PERF.12316 - 14604

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 11/14/2012 - PLUGGED 11-14-2012

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

02	2917	X	2917	-0-	-0-	-0-	2913	2	4	9	N	4					108
03	2982	X	2982	-0-	-0-	-0-	2978	2	4	9	N	4					112
04	2610	X	2553	-0-	-57	-0-	2545	2	8	9	N	7					119
05	2697	X	2586	-0-	-111	-0-	2577	2	9	9	N	8					127
06	2610	X	2355	-0-	-255	-0-	2347	2	8	9	N	7					134
07	2697	X	2594	-0-	-103	-0-	2591	2	3	9	N	3					137

BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

02	1512	X	-0-	-0-	-1512	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28
04	0	X	-0-	-0-	-0-	-0-					N	-0-					28
05	0	X	-0-	-0-	-0-	-0-					N	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					28

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

02	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					5
03	1395	N	1372	-0-	-23	-0-	1371	2	1	9	Y	1					6
04	1783	N	1783	-0-	-0-	-0-	1780	2	3	9	Y	3					9
05	1989	N	1989	-0-	-0-	-0-	1985	2	4	9	Y	4					13
06	1320	N	1207	-0-	-113	-0-	1206	2	1	9	Y	1					14
07	1829	N	1293	-0-	-536	-0-	1292	2	1	9	Y	1					15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3920	-0-	-448	-0-	3914	2	6	9	N	5					83
03	4743	X	3875	-0-	-868	-0-	3864	2	11	9	N	10					93
04	4320	X	3246	-0-	-1074	-0-	3218	2	28	9	N	25					118
05	4340	X	3203	-0-	-1137	-0-	3196	2	7	9	N	6					124
06	4200	X	2702	-0-	-1498	-0-	2695	2	7	9	N	6					130
07	4340	X	4025	-0-	-315	-0-	4021	2	4	9	N	4	88	1			46

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					116
03	3968	X	3655	-0-	-313	-0-	3654	2	1	9	N	1					117
04	3840	X	3296	-0-	-544	-0-	3286	2	10	9	N	9					126
05	3968	X	3315	-0-	-653	-0-	3306	2	9	9	N	8					134
06	3540	X	3208	-0-	-332	-0-	3199	2	9	9	N	8					142
07	3658	X	3378	-0-	-280	-0-	3239	2	139	9	N	126					268

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2591	-0-	-13	-0-	2587	2	4	9	N	4					24
03	2883	X	2560	-0-	-323	-0-	2554	2	6	9	N	5					29
04	2790	X	2625	-0-	-165	-0-	2625	2			N	-0-					29
05	2883	X	2488	-0-	-395	-0-	2484	2	4	9	N	4					33
06	2790	X	2496	-0-	-294	-0-	2489	2	7	9	N	6					39
07	2883	X	2486	-0-	-397	-0-	2478	2	8	9	N	7					46

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					88
03	2015	N	1425	-0-	-590	-0-	1425	2			N	-0-					88
04	2064	N	2064	-0-	-0-	-0-	1944	2	120	9	N	109					197
05	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					197
06	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					197
*07	2145	N	2145	-0-	-0-	-0-	2045	2	100	9	N	91					288

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					101
03	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					101
04	2766	X	2766	-0-	-0-	-0-	2690	2	76	9	N	69					170
05	2852	X	2778	-0-	-74	-0-	2778	2			N	-0-					170
06	2760	X	2498	-0-	-262	-0-	2444	2	54	9	N	49	178	1			41
*07	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					41

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	641	-0-	-451	-0-	639	2	2	9	N	2					29
03	1178	N	1025	-0-	-153	-0-	1025	2			N	-0-					29
04	1837	N	1837	-0-	-0-	-0-	1813	2	24	9	N	22					51
05	2110	N	2110	-0-	-0-	-0-	2079	2	31	9	N	28					79
06	2231	N	2231	-0-	-0-	-0-	2141	2	90	9	N	82					161
*07	1940	N	1940	-0-	-0-	-0-	1871	2	69	9	N	63					224

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9044	X	8208	-0-	-836	-0-	8184	2	24	9	N	22					102
03	9796	X	8848	-0-	-948	-0-	8840	2	8	9	N	7					109
04	9090	X	8667	-0-	-423	-0-	8600	2	67	9	N	61					170
05	9393	X	9116	-0-	-277	-0-	9096	2	20	9	N	18					188
06	9439	X	9439	-0-	-0-	-0-	9367	2	72	9	N	65					253
07	9083	X	8706	-0-	-377	-0-	8680	2	26	9	N	24	176	1			101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3439	-0-	-537	-0-	3414	2	25	9	Y	23	92	1			20
03	4309	X	3650	-0-	-659	-0-	3637	2	13	9	Y	12					32
04	4170	X	3166	-0-	-1004	-0-	3149	2	17	9	Y	15					47
05	4185	X	3298	-0-	-887	-0-	3270	2	28	9	Y	25					72
06	4050	X	3844	-0-	-206	-0-	3819	2	25	9	Y	23	83	1			12
*07	4632	X	4632	-0-	-0-	-0-	4617	2	15	9	Y	14					26

BRITT RANCH UNIT WELL #: 507 RRCID -> 213703 COMPL. DATE 09/22/2004 TOTAL DEPTH 13670 PERF.12303 - 13476

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	1			2
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

02	3584	X	2783	-0-	-801	-0-	2783	2			N	-0-					71
03	3968	X	3248	-0-	-720	-0-	3247	2	1	9	N	1					72
04	3840	X	3200	-0-	-640	-0-	3190	2	10	9	N	9					81
05	3893	X	3893	-0-	-0-	-0-	3879	2	14	9	N	13					94
06	4335	X	4335	-0-	-0-	-0-	4331	2	4	9	N	4					98
*07	4174	X	4174	-0-	-0-	-0-	4166	2	8	9	N	7	35	1			70

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

02	2828	X	2634	-0-	-194	-0-	2633	2	1	9	N	1					42
03	2976	X	2822	-0-	-154	-0-	2809	2	13	9	N	12					54
04	3150	X	2430	-0-	-720	-0-	2419	2	11	9	N	10					64
05	3255	X	2566	-0-	-689	-0-	2537	2	29	9	N	26					90
06	3150	X	2287	-0-	-863	-0-	2280	2	7	9	N	6					96
07	2914	X	2508	-0-	-406	-0-	2501	2	7	9	N	6					102

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

02	2996	X	2381	-0-	-615	-0-	2378	2	3	9	N	3	107	1			80
03	4123	X	3142	-0-	-981	-0-	3142	2			N	-0-					80
04	3990	X	2744	-0-	-1246	-0-	2744	2			N	-0-					80
05	4123	X	3220	-0-	-903	-0-	3220	2			N	-0-					80
06	3360	X	2839	-0-	-521	-0-	2839	2			N	-0-					80
07	3131	X	3107	-0-	-24	-0-	3107	2			N	-0-					80

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

02	3416	X	3004	-0-	-412	-0-	2975	2	29	9	N	26					123
03	3782	X	3265	-0-	-517	-0-	3263	2	2	9	N	2					125
04	3660	X	3328	-0-	-332	-0-	3236	2	92	9	N	84	187	1			22
05	3627	X	2978	-0-	-649	-0-	2978	2			N	-0-					22
06	3420	X	2760	-0-	-660	-0-	2754	2	6	9	N	5					27
07	3441	X	2749	-0-	-692	-0-	2747	2	2	9	N	2					29

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

02	2767	X	2767	-0-	-0-	-0-	2721	2	46	9	N	42					84
03	2713	X	2713	-0-	-0-	-0-	2508	2	205	9	N	186	204	1			66
04	2713	X	2713	-0-	-0-	-0-	2704	2	9	9	N	8					74
05	2744	X	2744	-0-	-0-	-0-	2721	2	23	9	N	21					95
06	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					95
*07	2621	X	2621	-0-	-0-	-0-	2469	2	152	9	N	138	184	1			49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3410	-0-	-202	-0-	3410	2			N	-0-					97
03	3813	X	3766	-0-	-47	-0-	3766	2			N	-0-					97
04	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					97
05	3782	X	3128	-0-	-654	-0-	3128	2			N	-0-					97
06	3756	X	3756	-0-	-0-	-0-	3750	2	6	9	N	5					102
*07	4255	X	4255	-0-	-0-	-0-	4154	2	101	9	N	92					194

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2750	-0-	-134	-0-	2714	2	36	9	N	33					77
03	3171	X	3171	-0-	-0-	-0-	2982	2	189	9	N	172	165	1			84
04	3109	X	3109	-0-	-0-	-0-	3055	2	54	9	N	49					133
05	3038	X	2973	-0-	-65	-0-	2944	2	29	9	N	26					159
06	3132	X	3132	-0-	-0-	-0-	3089	2	43	9	N	39					198
*07	3128	X	3128	-0-	-0-	-0-	3088	2	40	9	N	36	163	1			71

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3676	-0-	-552	-0-	3617	2	59	9	N	54	199	1			145
03	5022	X	5022	-0-	-0-	-0-	4949	2	73	9	N	66	166	1			45
04	4589	X	4589	-0-	-0-	-0-	4531	2	58	9	N	53					98
05	4681	X	4612	-0-	-69	-0-	4524	2	88	9	N	80					178
06	5010	X	4686	-0-	-324	-0-	4591	2	95	9	N	86	185	1			79
07	5022	X	4099	-0-	-923	-0-	4013	2	86	9	N	78					157

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2133	-0-	-1255	-0-	2125	2	8	9	N	7					52
03	3751	X	3460	-0-	-291	-0-	3445	2	15	9	N	14					66
04	3630	X	3268	-0-	-362	-0-	3247	2	21	9	N	19					85
05	3751	X	3116	-0-	-635	-0-	3094	2	22	9	N	20					105
06	3750	X	2693	-0-	-1057	-0-	2672	2	21	9	N	19					124
07	3472	X	2669	-0-	-803	-0-	2651	2	18	9	N	16					140

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3507	-0-	-217	-0-	3507	2			N	-0-					47
03	4464	X	3653	-0-	-811	-0-	3653	2			N	-0-					47
04	4320	X	3439	-0-	-881	-0-	3439	2			N	-0-					47
05	4464	X	3364	-0-	-1100	-0-	3364	2			N	-0-					47
06	4110	X	3549	-0-	-561	-0-	3547	2	2	9	N	2					49
07	3875	X	3592	-0-	-283	-0-	3592	2			N	-0-					49

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					107
03	1628	N	1628	-0-	-0-	-0-	1376	2	252	9	N	229	169	1			167
04	1440	N	1394	-0-	-46	-0-	1394	2			N	-0-					167
05	1457	N	1329	-0-	-128	-0-	1329	2			N	-0-					167
06	1590	N	1304	-0-	-286	-0-	1304	2			N	-0-					167
07	1426	N	1282	-0-	-144	-0-	1254	2	28	9	N	25	49	1			143

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	X	1693	-0-	-351	-0-	1691	2	2	9	N	2					117
03	2739	X	2739	-0-	-0-	-0-	2726	2	13	9	N	12					129
04	1868	N	1868	-0-	-0-	-0-	1844	2	24	9	N	22					151
05	2263	N	1573	-0-	-690	-0-	1561	2	12	9	N	11					162
06	2190	X	1527	-0-	-663	-0-	1519	2	8	9	N	7	145	1			24
07	1922	N	1713	-0-	-209	-0-	1712	2	1	9	N	1					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	73	-0-	-1327	-0-	73	2			N	-0-					25
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					25
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					25
05	93	N	3	-0-	-90	-0-	3	2			N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2118	-0-	-1018	-0-	2110	2	8	9	N	7					74
03	3720	X	3334	-0-	-386	-0-	3320	2	14	9	N	13					87
04	3600	X	3035	-0-	-565	-0-	3023	2	12	9	N	11					98
05	3720	X	3187	-0-	-533	-0-	3177	2	10	9	N	9					107
06	3480	X	3137	-0-	-343	-0-	3125	2	12	9	N	11					118
07	3348	X	3118	-0-	-230	-0-	3118	2			N	-0-					118

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3249	-0-	-811	-0-	3243	2	6	9	N	5					105
03	5952	X	4883	-0-	-1069	-0-	4877	2	6	9	N	5					110
04	5760	X	3843	-0-	-1917	-0-	3835	2	8	9	N	7					117
05	5952	X	3646	-0-	-2306	-0-	3637	2	9	9	N	8					125
06	5610	X	3942	-0-	-1668	-0-	3932	2	10	9	N	9					134
07	4898	X	3752	-0-	-1146	-0-	3743	2	9	9	N	8					142

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	X	-0-	-0-	-952	-0-					N	-0-					51
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2725	-0-	-579	-0-	2725	2			Y	-0-					44
03	3999	X	3999	-0-	-0-	-0-	3999	2			Y	-0-					44
04	3720	X	3261	-0-	-459	-0-	3261	2			Y	-0-					44
05	3844	X	3242	-0-	-602	-0-	3242	2			Y	-0-					44
06	3870	X	2895	-0-	-975	-0-	2894	2	1	9	Y	1					45
07	3999	X	3398	-0-	-601	-0-	3397	2	1	9	Y	1					46

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7252	X	6301	-0-	-951	-0-	6268	2	33	9	N	30					202
03	7874	X	7046	-0-	-828	-0-	7046	2			N	-0-	189	1			13
04	7380	X	7094	-0-	-286	-0-	6977	2	117	9	N	106					119
05	7285	X	6582	-0-	-703	-0-	6521	2	61	9	N	55					174
06	7050	X	5856	-0-	-1194	-0-	5804	2	52	9	N	47	167	1			54
07	7316	X	6461	-0-	-855	-0-	6378	2	83	9	N	75					129

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1287	-0-	-365	-0-	1287	2			N	-0-					135
03	1767	N	1521	-0-	-246	-0-	1521	2			N	-0-					135
04	1500	N	1404	-0-	-96	-0-	1404	2			N	-0-					135
05	1766	N	1766	-0-	-0-	-0-	1762	2	4	9	N	4					139
06	1582	N	1582	-0-	-0-	-0-	1581	2	1	9	N	1					140
*07	1605	N	1605	-0-	-0-	-0-	1588	2	17	9	N	15					155

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2042	-0-	-30	-0-	2042	2			N	-0-					17
03	3100	N	3313	-0-	213	213	3284	2	29	9	N	26					43
04	3000	N	3970	-0-	970	1183	3949	2	21	9	N	19					62
05	3100	N	3924	-0-	824	2007	3898	2	26	9	N	24					86
06	5353	X	3346	-0-	-2007	-0-	3333	2	13	9	N	12					98
*07	3329	X	3329	-0-	-0-	-0-	3312	2	17	9	N	15					113

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1653	-0-	-447	-0-	1653	2			N	-0-					17
03	2108	N	1391	-0-	-717	-0-	1391	2			N	-0-					17
04	2160	N	1089	-0-	-1071	-0-	1089	2			N	-0-					17
05	1829	N	1637	-0-	-192	-0-	1637	2			N	-0-					17
06	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					17
*07	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					17

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5483	X	5483	-0-	-0-	-0-	5432	2	51	9	N	46					156
03	3906	X	3506	-0-	-400	-0-	3505	2	1	9	N	1					157
04	4350	X	3455	-0-	-895	-0-	3453	2	2	9	N	2					159
05	4495	X	3580	-0-	-915	-0-	3558	2	22	9	N	20					179
06	6900	X	3279	-0-	-3621	-0-	3246	2	33	9	N	30	174	1			35
07	6076	X	3170	-0-	-2906	-0-	3155	2	15	9	N	14					49

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3195	-0-	-137	-0-	3184	2	11	9	Y	10					105
03	3627	X	3376	-0-	-251	-0-	3347	2	29	9	Y	26					131
04	3510	X	3178	-0-	-332	-0-	3141	2	37	9	Y	34					165
05	3627	X	3094	-0-	-533	-0-	3070	2	24	9	Y	22					187
06	3420	X	3360	-0-	-60	-0-	3360	2			Y	-0-					187
07	3534	X	3297	-0-	-237	-0-	3273	2	24	9	Y	22	140	1			69

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	6027	-0-	-161	-0-	6027	2			N	-0-					110
03	6851	X	6532	-0-	-319	-0-	6532	2			N	-0-					110
04	6594	X	6594	-0-	-0-	-0-	6594	2			N	-0-					110
05	6696	X	5579	-0-	-1117	-0-	5579	2			N	-0-					110
06	6480	X	5155	-0-	-1325	-0-	5155	2			N	-0-					110
07	6820	X	5224	-0-	-1596	-0-	5223	2	1	9	N	1					111

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1651	N	1651	-0-	-0-	-0-	1601	2	50	9	N	45	199	1			32
03	1798	N	1209	-0-	-589	-0-	1163	2	46	9	N	42					74
04	1950	N	947	-0-	-1003	-0-	907	2	40	9	N	36					110
05	1829	N	1166	-0-	-663	-0-	1155	2	11	9	N	10					120
06	1170	N	715	-0-	-455	-0-	697	2	18	9	N	16					136
07	992	N	736	-0-	-256	-0-	694	2	42	9	N	38					174

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2281	-0-	-379	-0-	2222	2	59	9	N	54					122
03	2821	X	2757	-0-	-64	-0-	2649	2	108	9	N	98					220
04	2700	X	2561	-0-	-139	-0-	2497	2	64	9	N	58	174	1			104
05	2697	X	2499	-0-	-198	-0-	2499	2			N	-0-					104
06	2670	X	2504	-0-	-166	-0-	2373	2	131	9	N	119	73	1			150
07	2759	X	2484	-0-	-275	-0-	2419	2	65	9	N	59	59	1			150

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					48
03	1891	N	593	-0-	-1298	-0-	587	2	6	9	N	5					53
04	1878	N	1878	-0-	-0-	-0-	1877	2	1	9	N	1					54
05	2139	N	1962	-0-	-177	-0-	1934	2	28	9	N	25					79
06	1830	N	1830	-0-	-0-	-0-	1829	2	1	9	N	1					80
07	1953	N	1740	-0-	-213	-0-	1740	2			N	-0-					80

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	3461	-0-	-487	-0-	3461	2			N	-0-					9
03	3937	X	2999	-0-	-938	-0-	2999	2			N	-0-					9
04	3780	X	105	-0-	-3675	-0-	105	2			N	-0-					9
05	5506	X	5506	-0-	-0-	-0-	5393	2	113	9	N	103					112
06	4618	X	4618	-0-	-0-	-0-	4618	2			N	-0-					112
*07	5249	X	5249	-0-	-0-	-0-	5249	2			N	-0-					112

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					40
03	2542	X	1779	-0-	-763	-0-	1779	2			N	-0-					40
04	2460	X	1293	-0-	-1167	-0-	1293	2			N	-0-					40
05	2542	X	1240	-0-	-1302	-0-	1197	2	43	9	N	39					79
06	2460	X	1245	-0-	-1215	-0-	1243	2	2	9	N	2					81
*07	1524	N	1524	-0-	-0-	-0-	1405	2	119	9	N	108	105	1			84

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2572	X	2572	-0-	-0-	-0-	2569	2	3	9	N	3					92
03	2752	X	2752	-0-	-0-	-0-	2749	2	3	9	N	3					95
04	2340	X	2196	-0-	-144	-0-	2192	2	4	9	N	4					99
05	2852	X	2244	-0-	-608	-0-	2240	2	4	9	N	4					103
06	2760	X	2069	-0-	-691	-0-	2055	2	14	9	N	13					116
07	2852	X	2155	-0-	-697	-0-	2088	2	67	9	N	61					177

BRITT RANCH "I" 4 WELL #: 8 RRCID -> 224061 COMPL. DATE 08/25/2008 TOTAL DEPTH 15650 PERF.12468 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/28/2013 - PLUGGED 02/28/13

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2288	-0-	-680	-0-	2214	2	74	9	N	67	158	1			47
03	3286	X	2880	-0-	-406	-0-	2877	2	3	9	N	3					50
04	3180	X	2935	-0-	-245	-0-	2873	2	62	9	N	56					106
05	3255	X	2967	-0-	-288	-0-	2905	2	62	9	N	56					162
06	3150	X	2780	-0-	-370	-0-	2738	2	42	9	N	38					200
*07	3115	X	3115	-0-	-0-	-0-	3100	2	15	9	N	14	164	1			50

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3709	-0-	-295	-0-	3698	2	11	9	N	10					158
03	4402	X	3940	-0-	-462	-0-	3926	2	14	9	N	13	105	1			66
04	3840	X	3730	-0-	-110	-0-	3710	2	20	9	N	18					84
05	4101	X	4101	-0-	-0-	-0-	4075	2	26	9	N	24					108
06	3960	X	3910	-0-	-50	-0-	3889	2	21	9	N	19					127
07	4092	X	3969	-0-	-123	-0-	3961	2	8	9	N	7					134

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	6009	-0-	-151	-0-	5934	2	75	9	N	68	179	1			31
03	7027	X	7027	-0-	-0-	-0-	6961	2	66	9	N	60					91
04	6720	X	6392	-0-	-328	-0-	6329	2	63	9	N	57					148
05	6944	X	6470	-0-	-474	-0-	6391	2	79	9	N	72	168	1			52
06	6810	X	5904	-0-	-906	-0-	5831	2	73	9	N	66					118
07	7037	X	6556	-0-	-481	-0-	6491	2	65	9	N	59					177

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1597	-0-	-839	-0-	1597	2			Y	-0-					9
03	2697	X	2081	-0-	-616	-0-	2081	2			Y	-0-					9
04	2400	X	2307	-0-	-93	-0-	2307	2			Y	-0-					9
05	2294	X	1940	-0-	-354	-0-	1940	2			Y	-0-					9
06	2010	X	1849	-0-	-161	-0-	1849	2			Y	-0-					9
07	2387	X	2019	-0-	-368	-0-	2015	2	4	9	Y	4					13

BRITT RANCH "K" 37 WELL #: RRCID -> 225061 COMPL. DATE 09/10/2006 TOTAL DEPTH 15785 PERF.13047 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					97

PLUGGED AND ABANDONED_____ 06/14/2010

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2882	X	2882	-0-	-0-	-0-	2871	2	11	9	N	10					126
03	2076	X	2076	-0-	-0-	-0-	2055	2	21	9	N	19					145
04	2322	X	2322	-0-	-0-	-0-	2319	2	3	9	N	3					148
05	2536	X	2536	-0-	-0-	-0-	2524	2	12	9	N	11					159
06	2237	X	2237	-0-	-0-	-0-	2236	2	1	9	N	1					160
*07	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7595	X	7595	-0-	-0-	-0-	7449	2	146	9	N	133	182	1			73
03	8363	X	8363	-0-	-0-	-0-	8363	2			N	-0-					73
04	7920	X	7827	-0-	-93	-0-	7770	2	57	9	N	52					125
05	8308	X	7888	-0-	-420	-0-	7823	2	65	9	N	59					184
06	8130	X	7214	-0-	-916	-0-	7155	2	59	9	N	54	163	1			75
07	8401	X	7731	-0-	-670	-0-	7689	2	42	9	N	38					113

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

02	2408	X	2328	-0-	-80	-0-	2318	2	10	9	N	9	104	1			59
03	2657	X	2657	-0-	-0-	-0-	2617	2	40	9	N	36					95
04	2500	X	2500	-0-	-0-	-0-	2478	2	22	9	N	20					115
05	2644	X	2644	-0-	-0-	-0-	2611	2	33	9	N	30					145
06	2580	X	2557	-0-	-23	-0-	2525	2	32	9	N	29					174
07	2666	X	2613	-0-	-53	-0-	2593	2	20	9	N	18	106	1			86

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

02	5262	X	5262	-0-	-0-	-0-	5237	2	25	9	Y	23	92	1			20
03	4053	X	4053	-0-	-0-	-0-	4040	2	13	9	Y	12					32
04	4911	X	4911	-0-	-0-	-0-	4894	2	17	9	Y	15					47
05	4995	X	4995	-0-	-0-	-0-	4967	2	28	9	Y	25					72
06	5670	X	2698	-0-	-2972	-0-	2673	2	25	9	Y	23	83	1			12
07	5828	X	3082	-0-	-2746	-0-	3067	2	15	9	Y	14					26

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

02	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					57
03	3926	X	3926	-0-	-0-	-0-	3925	2	1	9	N	1					58
04	3660	X	3434	-0-	-226	-0-	3301	2	133	9	N	121					179
05	3782	X	3267	-0-	-515	-0-	3266	2	1	9	N	1					180
06	3810	X	3197	-0-	-613	-0-	3197	2			N	-0-					180
07	3937	X	3631	-0-	-306	-0-	3553	2	78	9	N	71	193	1			58

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

02	4340	X	4207	-0-	-133	-0-	4207	2			Y	-0-					10
03	5049	X	5049	-0-	-0-	-0-	5049	2			Y	-0-					10
04	5550	X	4332	-0-	-1218	-0-	4332	2			Y	-0-					10
05	5735	X	4426	-0-	-1309	-0-	4426	2			Y	-0-					10
06	5820	X	3894	-0-	-1926	-0-	3894	2			Y	-0-					10
07	5053	X	3028	-0-	-2025	-0-	3024	2	4	9	Y	4					14

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

02	5012	X	4556	-0-	-456	-0-	4517	2	39	9	N	35	185	1			26
03	5549	X	4395	-0-	-1154	-0-	4366	2	29	9	N	26					52
04	5370	X	4007	-0-	-1363	-0-	3989	2	18	9	N	16					68
05	5456	X	4122	-0-	-1334	-0-	4102	2	20	9	N	18					86
06	5280	X	3018	-0-	-2262	-0-	3007	2	11	9	N	10					96
07	5053	X	3864	-0-	-1189	-0-	3841	2	23	9	N	21					117

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

02	4368	X	3345	-0-	-1023	-0-	3344	2	1	9	N	1	100	1			93
03	4836	X	3434	-0-	-1402	-0-	3416	2	18	9	N	16					109
04	3660	X	3261	-0-	-399	-0-	3250	2	11	9	N	10					119
05	3782	X	3376	-0-	-406	-0-	3375	2	1	9	N	1					120
06	3660	X	3133	-0-	-527	-0-	3132	2	1	9	N	1					121
07	3689	X	3239	-0-	-450	-0-	3238	2	1	9	N	1	85	1			37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	6309	-0-	-299	-0-	6255	2	54	9	N	49	182	1			75
03	7223	X	7215	-0-	-8	-0-	7164	2	51	9	N	46					121
04	6990	X	6713	-0-	-277	-0-	6632	2	81	9	N	74					195
05	7161	X	6974	-0-	-187	-0-	6900	2	74	9	N	67	162	1			100
06	6990	X	6727	-0-	-263	-0-	6666	2	61	9	N	55					155
07	7223	X	6973	-0-	-250	-0-	6931	2	42	9	N	38	31	1			162

THOMAS BRITT 6 WELL #: 2 RRCID -> 228566 COMPL. DATE 09/04/2008 TOTAL DEPTH 15500 PERF.12424 - 15336

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

02	4228	X	3350	-0-	-878	-0-	3308	2	42	9	N	38					67
03	4588	X	3711	-0-	-877	-0-	3710	2	1	9	N	1					68
04	4020	X	3567	-0-	-453	-0-	3561	2	6	9	N	5					73
05	3720	X	3062	-0-	-658	-0-	3030	2	32	9	N	29					102
06	3600	X	2701	-0-	-899	-0-	2665	2	36	9	N	33					135
07	3720	X	2719	-0-	-1001	-0-	2682	2	37	9	N	34					169

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

02	5152	X	4386	-0-	-766	-0-	4361	2	25	9	N	23					135
03	5487	X	4992	-0-	-495	-0-	4951	2	41	9	N	37	104	1			68
04	5220	X	4730	-0-	-490	-0-	4709	2	21	9	N	19					87
05	5208	X	4848	-0-	-360	-0-	4824	2	24	9	N	22					109
06	5040	X	4588	-0-	-452	-0-	4568	2	20	9	N	18					127
07	4991	X	4721	-0-	-270	-0-	4707	2	14	9	N	13	101	1			39

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

02	2884	X	2743	-0-	-141	-0-	2743	2			N	-0-					99
03	3273	X	3273	-0-	-0-	-0-	3149	2	124	9	N	113	186	1			26
04	3090	X	2956	-0-	-134	-0-	2956	2			N	-0-					26
05	3038	X	3020	-0-	-18	-0-	3020	2			N	-0-					26
06	3180	X	2840	-0-	-340	-0-	2840	2			N	-0-					26
07	3286	X	2650	-0-	-636	-0-	2577	2	73	9	N	66					92

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

02	3304	X	674	-0-	-2630	-0-	297	2	377	9	N	343	377	1			134
03	2387	X	808	-0-	-1579	-0-	223	2	585	9	N	532	542	1			124
04	1800	X	640	-0-	-1160	-0-	211	1	429	9	N	390	375	1			139
05	1147	X	162	-0-	-985	-0-	75	1	87	9	N	79					218
06	780	N	-0-	-0-	-780	-0-					N	180	180	1			218
07	651	N	-0-	-0-	-651	-0-					N	120	194	1			144

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

02	4816	X	4562	-0-	-254	-0-	4553	2	9	9	N	8					73
03	5332	X	4814	-0-	-518	-0-	4781	2	33	9	N	30					103
04	5430	X	4627	-0-	-803	-0-	4601	2	26	9	N	24					127
05	5611	X	4456	-0-	-1155	-0-	4430	2	26	9	N	24					151
06	5430	X	4107	-0-	-1323	-0-	4083	2	24	9	N	22					173
07	5053	X	4433	-0-	-620	-0-	4413	2	20	9	N	18					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2338	N	2338	-0-	-0-	-0-	2328	2	10	9	N	9					79
03	2511	N	1886	-0-	-625	-0-	1885	2	1	9	N	1	52	1			28
04	2412	N	2412	-0-	-0-	-0-	2412	2			N	-0-					28
05	2511	N	2358	-0-	-153	-0-	2358	2			N	-0-					28
06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					28
07	2480	N	2245	-0-	-235	-0-	2245	2			N	-0-					28

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5330	-0-	-1026	-0-	5319	2	11	9	N	10	102	1			100
03	6696	X	5280	-0-	-1416	-0-	5216	2	64	9	N	58	94	1			64
04	6480	X	5419	-0-	-1061	-0-	5376	2	43	9	N	39					103
05	5921	X	4053	-0-	-1868	-0-	3972	2	81	9	N	74					177
06	5700	X	4437	-0-	-1263	-0-	4406	2	31	9	N	28					205
07	5890	X	5697	-0-	-193	-0-	5683	2	14	9	N	13	107	1			111

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	603	-0-	-909	-0-	595	2	8	9	Y	7					34
03	1643	N	1493	-0-	-150	-0-	1489	2	4	9	Y	4					38
04	1293	N	1293	-0-	-0-	-0-	1284	2	9	9	Y	8					46
05	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					46
06	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					46
*07	1796	N	1796	-0-	-0-	-0-	1796	2			Y	-0-					46

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1837	-0-	-543	-0-	1807	2	30	9	Y	27	45	1			15
03	2635	X	2083	-0-	-552	-0-	2083	2			Y	-0-					15
04	2550	X	1944	-0-	-606	-0-	1944	2			Y	-0-					15
05	2604	X	1979	-0-	-625	-0-	1979	2			Y	-0-					15
06	2010	N	1884	-0-	-126	-0-	1883	2	1	9	Y	1					16
07	2015	N	1903	-0-	-112	-0-	1903	2			Y	-0-					16

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2742	-0-	-506	-0-	2734	2	8	9	Y	7					34
03	3596	X	3428	-0-	-168	-0-	3424	2	4	9	Y	4					38
04	3360	X	3296	-0-	-64	-0-	3286	2	10	9	Y	9					47
05	3410	X	3272	-0-	-138	-0-	3272	2			Y	-0-					47
06	3330	X	3243	-0-	-87	-0-	3243	2			Y	-0-					47
07	3441	X	3194	-0-	-247	-0-	3194	2			Y	-0-					47

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	5744	-0-	-1200	-0-	5642	2	102	9	N	93					214
03	7471	X	6537	-0-	-934	-0-	6531	2	6	9	N	5	65	1			154
04	7170	X	5534	-0-	-1636	-0-	5526	2	8	9	N	7					161
05	7409	X	6717	-0-	-692	-0-	6660	2	57	9	N	52	164	1			49
06	6900	X	5360	-0-	-1540	-0-	5318	2	42	9	N	38					87
*07	6658	X	6658	-0-	-0-	-0-	6611	2	47	9	N	43					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4409 RRCID -> 230514 COMPL. DATE 05/18/2007 TOTAL DEPTH 15902 PERF.13870 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 11/08/2012 - P&A 11-08-12

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	4162	-0-	-178	-0-	4162	2			Y	-0-					50
03	4743	X	4296	-0-	-447	-0-	4282	2	14	9	Y	13					63
04	4830	X	3952	-0-	-878	-0-	3926	2	26	9	Y	24					87
05	4991	X	4280	-0-	-711	-0-	4233	2	47	9	Y	43					130
06	4830	X	3945	-0-	-885	-0-	3933	2	12	9	Y	11					141
07	4619	X	4042	-0-	-577	-0-	4028	2	14	9	Y	13					154

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1560	-0-	-120	-0-	1524	2	36	9	Y	33	45	1			15
03	1860	N	1773	-0-	-87	-0-	1773	2			Y	-0-					15
04	1800	N	1698	-0-	-102	-0-	1698	2			Y	-0-					15
05	1736	N	1693	-0-	-43	-0-	1693	2			Y	-0-					15
06	1710	N	1705	-0-	-5	-0-	1704	2	1	9	Y	1					16
07	1767	N	1663	-0-	-104	-0-	1663	2			Y	-0-					16

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2917	X	2917	-0-	-0-	-0-	2881	2	36	9	N	33					160
03	3616	X	3616	-0-	-0-	-0-	3585	2	31	9	N	28	104	1			84
04	3120	X	2881	-0-	-239	-0-	2834	2	47	9	N	43					127
05	3224	X	2681	-0-	-543	-0-	2635	2	46	9	N	42					169
06	3510	X	2592	-0-	-918	-0-	2561	2	31	9	N	28	177	1			20
07	3627	X	2836	-0-	-791	-0-	2791	2	45	9	N	41					61

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2879	-0-	-341	-0-	2879	2			N	-0-					108
03	3596	X	3315	-0-	-281	-0-	3315	2			N	-0-					108
04	3780	X	3267	-0-	-513	-0-	3267	2			N	-0-					108
05	3906	X	3137	-0-	-769	-0-	3137	2			N	-0-					108
06	3780	X	2615	-0-	-1165	-0-	2615	2			N	-0-					108
07	3379	X	2881	-0-	-498	-0-	2881	2			N	-0-					108

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8092	X	7695	-0-	-397	-0-	7551	2	144	9	N	131					294
03	8556	X	8487	-0-	-69	-0-	8424	2	63	9	N	57	185	1			166
04	8280	X	8252	-0-	-28	-0-	8153	2	99	9	N	90					256
05	8556	X	8108	-0-	-448	-0-	8006	2	102	9	N	93	179	1			170
06	8250	X	7241	-0-	-1009	-0-	7149	2	92	9	N	84					254
07	8525	X	7837	-0-	-688	-0-	7760	2	77	9	N	70	260	1			64

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	3032	-0-	-300	-0-	3032	2			N	-0-					78
03	3565	X	3300	-0-	-265	-0-	3300	2			N	-0-					78
04	3450	X	3388	-0-	-62	-0-	3381	2	7	9	N	6					84
05	3472	X	3304	-0-	-168	-0-	3304	2			N	-0-					84
06	3240	X	3135	-0-	-105	-0-	3134	2	1	9	N	1					85
07	3503	X	3214	-0-	-289	-0-	3214	2			N	-0-					85

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3323	-0-	-205	-0-	3310	2	13	9	Y	12					58
03	4269	X	4269	-0-	-0-	-0-	4249	2	20	9	Y	18					76
04	3860	X	3860	-0-	-0-	-0-	3860	2			Y	-0-					76
05	3906	X	3811	-0-	-95	-0-	3811	2			Y	-0-					76
06	5760	X	2618	-0-	-3142	-0-	2609	2	9	9	Y	8					84
07	4278	X	3078	-0-	-1200	-0-	3067	2	11	9	Y	10					94

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	-0-	-0-	-1960	-0-					Y	2					11
03	2170	X	135	-0-	-2035	-0-	131	2	4	9	Y	4					15
04	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					15
05	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					15
06	120	N	25	-0-	-95	-0-	24	2	1	9	Y	1					16
07	558	N	-0-	-0-	-558	-0-					Y	15					31

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3259	-0-	-633	-0-	3257	2	2	9	Y	2					9
03	4867	X	3439	-0-	-1428	-0-	3436	2	3	9	Y	3					12
04	4830	X	3234	-0-	-1596	-0-	3234	2			Y	-0-					12
05	5053	X	3649	-0-	-1404	-0-	3649	2			Y	-0-					12
06	3480	X	3337	-0-	-143	-0-	3336	2	1	9	Y	1					13
*07	3733	X	3733	-0-	-0-	-0-	3720	2	13	9	Y	12					25

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3166	-0-	-278	-0-	3166	2			N	-0-					53
03	3813	X	3232	-0-	-581	-0-	3232	2			N	-0-					53
04	3690	X	3362	-0-	-328	-0-	3362	2			N	-0-					53
05	3813	X	3386	-0-	-427	-0-	3226	2	160	9	N	145					198
06	3570	X	3222	-0-	-348	-0-	3222	2			N	-0-					198
07	3503	X	3469	-0-	-34	-0-	3360	2	109	9	N	99	154	1			143

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6594	-0-	-182	-0-	6581	2	13	9	N	12					81
03	7626	X	6758	-0-	-868	-0-	6748	2	10	9	N	9					90
04	8130	X	7507	-0-	-623	-0-	7499	2	8	9	N	7					97
05	8401	X	7917	-0-	-484	-0-	7910	2	7	9	N	6					103
06	8130	X	5993	-0-	-2137	-0-	5985	2	8	9	N	7					110
07	7750	X	6378	-0-	-1372	-0-	6293	2	85	9	N	77					187

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7336	X	4755	-0-	-2581	-0-	4687	2	68	9	Y	62	176	1			25
03	8060	X	5426	-0-	-2634	-0-	5426	2			Y	-0-					25
04	5250	X	2854	-0-	-2396	-0-	2854	2			Y	-0-					25
05	5425	X	5419	-0-	-6	-0-	5419	2			Y	-0-					25
06	5250	X	4487	-0-	-763	-0-	4334	2	153	9	Y	139	117	1			47
07	5425	X	4557	-0-	-868	-0-	4557	2			Y	-0-					47

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7559	X	7559	-0-	-0-	-0-	7450	2	109	9	Y	99	96	1			32
03	6851	X	6595	-0-	-256	-0-	6595	2			Y	-0-					32
04	7612	X	7612	-0-	-0-	-0-	7612	2			Y	-0-					32
05	6851	X	6525	-0-	-326	-0-	6525	2			Y	-0-					32
06	8100	X	7182	-0-	-918	-0-	7182	2			Y	-0-					32
07	8370	X	7276	-0-	-1094	-0-	7267	2	9	9	Y	8					40

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

02	5236	X	1648	-0-	-3588	-0-	713	1	892	2	N	39					322
							43	9									
03	5797	X	4394	-0-	-1403	-0-	859	1	3473	2	N	56	175	1			203
							62	9									
04	5610	X	4934	-0-	-676	-0-	960	1	3926	2	N	44					247
							48	9									
05	5611	X	4795	-0-	-816	-0-	997	1	3746	2	N	47	168	1			126
							52	9									
06	4830	X	4691	-0-	-139	-0-	858	1	3785	2	N	44					170
							48	9									
07	5084	X	4306	-0-	-778	-0-	450	1	3821	2	N	32	167	1			35
							35	9									

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

02	3416	X	3193	-0-	-223	-0-	3168	2	25	9	N	23					131
03	3782	X	3706	-0-	-76	-0-	3705	2	1	9	N	1					132
04	3660	X	3544	-0-	-116	-0-	3544	2			N	-0-					132
05	3720	X	3400	-0-	-320	-0-	3400	2			N	-0-					132
06	3600	X	3584	-0-	-16	-0-	3581	2	3	9	N	3					135
*07	3760	X	3760	-0-	-0-	-0-	3747	2	13	9	N	12					147

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

02	4564	X	3060	-0-	-1504	-0-	3042	2	18	9	N	16					126
03	5053	X	3936	-0-	-1117	-0-	3933	2	3	9	N	3					129
04	4290	X	4061	-0-	-229	-0-	4061	2			N	-0-					129
05	4255	X	4255	-0-	-0-	-0-	4233	2	22	9	N	20					149
06	4020	X	3882	-0-	-138	-0-	3851	2	31	9	N	28					177
*07	4343	X	4343	-0-	-0-	-0-	4312	2	31	9	N	28	163	1			42

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

02	3776	X	3776	-0-	-0-	-0-	3667	2	109	9	Y	99	96	1			32
03	4226	X	4226	-0-	-0-	-0-	4226	2			Y	-0-					32
04	3950	X	3950	-0-	-0-	-0-	3950	2			Y	-0-					32
05	4123	X	3586	-0-	-537	-0-	3586	2			Y	-0-					32
06	4080	X	3134	-0-	-946	-0-	3134	2			Y	-0-					32
07	4216	X	3109	-0-	-1107	-0-	3092	2	17	9	Y	15					47

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

02	3164	X	3079	-0-	-85	-0-	3010	2	69	9	Y	63	177	1			25
03	3503	X	3407	-0-	-96	-0-	3407	2			Y	-0-					25
04	3256	X	3256	-0-	-0-	-0-	3256	2			Y	-0-					25
05	3438	X	3438	-0-	-0-	-0-	3438	2			Y	-0-					25
06	3535	X	3535	-0-	-0-	-0-	3394	2	141	9	Y	128	110	1			43
07	3410	X	3387	-0-	-23	-0-	3387	2			Y	-0-					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6160	X	6058	-0-	-102	-0-	5935	2	123	9	Y	112	154	1			23
03	6789	X	6586	-0-	-203	-0-	6512	2	74	9	Y	67	61	1			29
04	6600	X	6321	-0-	-279	-0-	6289	2	32	9	Y	29					58
05	6820	X	5451	-0-	-1369	-0-	5282	2	169	9	Y	154	123	1			89
06	6600	X	4701	-0-	-1899	-0-	4613	2	88	9	Y	80	119	1			50
07	6696	X	5331	-0-	-1365	-0-	5255	2	76	9	Y	69	63	1			56

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4550	-0-	-490	-0-	4499	2	51	9	N	46					174
03	5593	X	5593	-0-	-0-	-0-	5518	2	75	9	N	68	199	1			43
04	5400	X	5014	-0-	-386	-0-	5014	2			N	-0-					43
05	5580	X	5242	-0-	-338	-0-	5242	2			N	-0-					43
06	5400	X	4936	-0-	-464	-0-	4778	2	158	9	N	144					187
07	5580	X	5136	-0-	-444	-0-	5036	2	100	9	N	91	183	1			95

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6048	X	5536	-0-	-512	-0-	5484	2	52	9	N	47	131	1			30
03	6696	X	5826	-0-	-870	-0-	5826	2			N	-0-					30
04	6210	X	5011	-0-	-1199	-0-	5011	2			N	-0-					30
05	6231	X	5854	-0-	-377	-0-	5854	2			N	-0-					30
06	6030	X	5478	-0-	-552	-0-	5478	2			N	-0-					30
07	6138	X	5611	-0-	-527	-0-	5611	2			N	-0-					30

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	4353	-0-	-771	-0-	4325	2	28	9	N	25					172
03	5673	X	4419	-0-	-1254	-0-	4387	2	32	9	N	29	136	1			65
04	5490	X	4957	-0-	-533	-0-	4910	2	47	9	N	43					108
05	5673	X	4866	-0-	-807	-0-	4822	2	44	9	N	40					148
06	6480	X	3890	-0-	-2590	-0-	3838	2	52	9	N	47	155	1			40
07	5115	X	4302	-0-	-813	-0-	4147	2	155	9	N	141					181

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3965	X	3965	-0-	-0-	-0-	3852	2	113	9	Y	103	100	1			33
03	4468	X	4468	-0-	-0-	-0-	4468	2			Y	-0-					33
04	5788	X	5788	-0-	-0-	-0-	5788	2			Y	-0-					33
05	4278	X	4259	-0-	-19	-0-	4259	2			Y	-0-					33
06	5232	X	5232	-0-	-0-	-0-	5232	2			Y	-0-					33
07	5983	X	5030	-0-	-953	-0-	5020	2	10	9	Y	9					42

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	1935	-0-	-753	-0-	1925	2	10	9	Y	9					43
03	3007	X	2276	-0-	-731	-0-	2262	2	14	9	Y	13					56
04	2910	X	2267	-0-	-643	-0-	2267	2			Y	-0-					56
05	3007	X	2234	-0-	-773	-0-	2234	2			Y	-0-					56
06	2260	X	2260	-0-	-0-	-0-	2253	2	7	9	Y	6					62
*07	2494	X	2494	-0-	-0-	-0-	2485	2	9	9	Y	8					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH I 4 WELL #: 12 RRCID -> 239156 COMPL. DATE 05/13/2010 TOTAL DEPTH 15750 PERF.12370 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					82

PLUGGED AND ABANDONED_____ 11/01/2012 - P/A 11/01/12

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	6186	-0-	-786	-0-	6119	2	67	9	N	61					133
03	7719	X	6108	-0-	-1611	-0-	6107	2	1	9	N	1					134
04	7290	X	6837	-0-	-453	-0-	6837	2			N	-0-					134
05	7533	X	6787	-0-	-746	-0-	6787	2			N	-0-					134
06	7290	X	6369	-0-	-921	-0-	6369	2			N	-0-					134
07	7068	X	6664	-0-	-404	-0-	6664	2			N	-0-					134

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 01/24/2008 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2715	-0-	-281	-0-	2712	2	3	9	Y	3	8	1			1
03	3317	X	2718	-0-	-599	-0-	2718	2			Y	-0-					1
04	2790	X	2786	-0-	-4	-0-	2786	2			Y	-0-					1
05	3007	X	2954	-0-	-53	-0-	2954	2			Y	-0-					1
06	5484	X	5484	-0-	-0-	-0-	5473	2	11	9	Y	10	8	1			3
*07	3355	X	3355	-0-	-0-	-0-	3355	2			Y	-0-					3

THOMAS 5 WELL #: 3 RRCID -> 240875 COMPL. DATE 10/29/2007 TOTAL DEPTH 15468 PERF.12736 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					188

PLUGGED AND ABANDONED_____ 11/20/2012 - P & A 11-20-12

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	5189	-0-	-999	-0-	5066	2	123	9	Y	112	154	1			23
03	6324	X	5836	-0-	-488	-0-	5762	2	74	9	Y	67	61	1			29
04	5850	X	5403	-0-	-447	-0-	5371	2	32	9	Y	29					58
05	6045	X	5899	-0-	-146	-0-	5730	2	169	9	Y	154	123	1			89
06	5850	X	5497	-0-	-353	-0-	5409	2	88	9	Y	80	119	1			50
07	5828	X	5278	-0-	-550	-0-	5202	2	76	9	Y	69	63	1			56

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5880	X	5538	-0-	-342	-0-	5415	2	123	9	Y	112	154	1			23
03	6510	X	5748	-0-	-762	-0-	5674	2	74	9	Y	67	61	1			29
04	6180	X	5513	-0-	-667	-0-	5481	2	32	9	Y	29					58
05	6250	X	6250	-0-	-0-	-0-	6081	2	169	9	Y	154	123	1			89
06	5951	X	5951	-0-	-0-	-0-	5863	2	88	9	Y	80	119	1			50
07	6138	X	6070	-0-	-68	-0-	5994	2	76	9	Y	69	63	1			56

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3388	-0-	-448	-0-	3354	2	34	9	Y	31	90	1			34
03	4247	X	4010	-0-	-237	-0-	4009	2	1	9	Y	1					35
04	4110	X	3959	-0-	-151	-0-	3947	2	12	9	Y	11	24	1			22
05	3853	X	3853	-0-	-0-	-0-	3712	2	141	9	Y	128	103	1			47
06	3870	X	2722	-0-	-1148	-0-	2659	2	63	9	Y	57	63	1			41
07	4092	X	2797	-0-	-1295	-0-	2750	2	47	9	Y	43					84

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

02	4844	X	1989	-0-	-2855	-0-	1936	2	53	9	Y	48	70	1			69
03	5177	X	4884	-0-	-293	-0-	4806	2	78	9	Y	71	77	1			63
04	4986	X	4986	-0-	-0-	-0-	4919	2	67	9	Y	61	71	1			53
05	5084	X	4426	-0-	-658	-0-	4265	2	161	9	Y	146	152	1			47
06	4740	X	4098	-0-	-642	-0-	4023	2	75	9	Y	68	82	1			33
07	5146	X	4486	-0-	-660	-0-	4429	2	57	9	Y	52	65	1			20

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

02	7056	X	5145	-0-	-1911	-0-	5104	2	41	9	N	37					175
03	8308	X	5612	-0-	-2696	-0-	5555	2	57	9	N	52	178	1			49
04	8040	X	5664	-0-	-2376	-0-	5583	2	81	9	N	74					123
05	8308	X	5793	-0-	-2515	-0-	5697	2	96	9	N	87					210
06	5850	X	5792	-0-	-58	-0-	5723	2	69	9	N	63	172	1			101
*07	5915	X	5915	-0-	-0-	-0-	5851	2	64	9	N	58					159

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

02	5628	X	5211	-0-	-417	-0-	5113	2	98	9	N	89					206
03	6107	X	5644	-0-	-463	-0-	5642	2	2	9	N	2	174	1			34
04	5760	X	5485	-0-	-275	-0-	5421	2	64	9	N	58					92
05	5766	X	5464	-0-	-302	-0-	5406	2	58	9	N	53					145
06	5580	X	5219	-0-	-361	-0-	5158	2	61	9	N	55					200
07	5766	X	5362	-0-	-404	-0-	5299	2	63	9	N	57	187	1			70

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

02	1422	N	1422	-0-	-0-	-0-	1414	2	8	9	Y	7					33
03	1589	N	1589	-0-	-0-	-0-	1585	2	4	9	Y	4					37
04	1380	N	1340	-0-	-40	-0-	1331	2	9	9	Y	8					45
05	1850	N	1850	-0-	-0-	-0-	1850	2			Y	-0-					45
06	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					45
*07	1766	N	1766	-0-	-0-	-0-	1713	2	53	9	Y	48					93

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

02	4560	X	4560	-0-	-0-	-0-	4560	2			N	-0-					89
03	4872	X	4872	-0-	-0-	-0-	4871	2	1	9	N	1					90
04	4590	X	4372	-0-	-218	-0-	4372	2			N	-0-					90
05	4774	X	4012	-0-	-762	-0-	3917	2	95	9	N	86					176
06	4890	X	3353	-0-	-1537	-0-	3353	2			N	-0-					176
07	5053	X	3845	-0-	-1208	-0-	3845	2			N	-0-					176

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

02	4711	X	4711	-0-	-0-	-0-	4710	2	1	9	N	1					118
03	5115	X	4902	-0-	-213	-0-	4865	2	37	9	N	34					152
04	5190	X	4608	-0-	-582	-0-	4565	2	43	9	N	39	160	1			31
05	5363	X	4935	-0-	-428	-0-	4871	2	64	9	N	58					89
06	5190	X	4607	-0-	-583	-0-	4530	2	77	9	N	70					159
07	5208	X	4779	-0-	-429	-0-	4712	2	67	9	N	61	181	1			39

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 14811

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5155	-0-	-1201	-0-	745	1	4410	2	N	-0-					44
03	6696	X	6081	-0-	-615	-0-	890	1	5155	2	N	33					77
							36	9									
04	6480	X	5803	-0-	-677	-0-	956	1	4788	2	N	54					131
							59	9									
05	5740	X	5740	-0-	-0-	-0-	997	1	4665	2	N	71	159	1			43
							78	9									
06	6301	X	6301	-0-	-0-	-0-	898	1	5338	2	N	59					102
							65	9									
*07	6224	X	6224	-0-	-0-	-0-	997	1	5197	2	N	27					129
							30	9									

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	4715	-0-	-773	-0-	4671	2	44	9	Y	40	58	1			58
03	6528	X	6528	-0-	-0-	-0-	6464	2	64	9	Y	58	64	1			52
04	6515	X	6515	-0-	-0-	-0-	6459	2	56	9	Y	51	59	1			44
05	5957	X	5957	-0-	-0-	-0-	5823	2	134	9	Y	122	127	1			39
06	6330	X	5298	-0-	-1032	-0-	5236	2	62	9	Y	56	68	1			27
07	6727	X	5746	-0-	-981	-0-	5699	2	47	9	Y	43	54	1			16

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	4145	-0-	-251	-0-	4111	2	34	9	Y	31	90	1			34
03	4733	X	4733	-0-	-0-	-0-	4732	2	1	9	Y	1					35
04	4740	X	4554	-0-	-186	-0-	4542	2	12	9	Y	11	24	1			22
05	4898	X	3922	-0-	-976	-0-	3781	2	141	9	Y	128	103	1			47
06	4740	X	3745	-0-	-995	-0-	3682	2	63	9	Y	57	63	1			41
07	4743	X	4308	-0-	-435	-0-	4261	2	47	9	Y	43					84

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3867	X	3867	-0-	-0-	-0-	3799	2	68	9	Y	62	177	1			25
03	7776	X	7776	-0-	-0-	-0-	7776	2			Y	-0-					25
04	4864	X	4864	-0-	-0-	-0-	4864	2			Y	-0-					25
05	4545	X	4545	-0-	-0-	-0-	4545	2			Y	-0-					25
06	7530	X	5605	-0-	-1925	-0-	5464	2	141	9	Y	128	110	1			43
07	7781	X	4061	-0-	-3720	-0-	4061	2			Y	-0-					43

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6860	X	6288	-0-	-572	-0-	6220	2	68	9	Y	62	50	1			58
03	7564	X	6979	-0-	-585	-0-	6962	2	17	9	Y	15	55	1			18
04	7200	X	6487	-0-	-713	-0-	6456	2	31	9	Y	28					46
05	7378	X	6738	-0-	-640	-0-	6629	2	109	9	Y	99	107	1			38
06	6990	X	6170	-0-	-820	-0-	6128	2	42	9	Y	38	55	1			21
07	6975	X	5951	-0-	-1024	-0-	5904	2	47	9	Y	43					64

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1358	-0-	-378	-0-	1350	2	8	9	N	7					76
03	1674	N	1430	-0-	-244	-0-	1430	2			N	-0-	50	1			26
04	1590	N	1309	-0-	-281	-0-	1309	2			N	-0-					26
05	1519	N	1356	-0-	-163	-0-	1356	2			N	-0-					26
06	1380	N	1334	-0-	-46	-0-	1334	2			N	-0-					26
07	1364	N	1244	-0-	-120	-0-	1244	2			N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4421	X	4421	-0-	-0-	-0-	4311	2	110	9	Y	100	97	1			32
03	4433	X	3051	-0-	-1382	-0-	3051	2			Y	-0-					32
04	4440	X	3109	-0-	-1331	-0-	3109	2			Y	-0-					32
05	4588	X	2844	-0-	-1744	-0-	2844	2			Y	-0-					32
06	4740	X	2586	-0-	-2154	-0-	2586	2			Y	-0-					32
07	4898	X	2784	-0-	-2114	-0-	2775	2	9	9	Y	8					40

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7840	X	7389	-0-	-451	-0-	7355	2	34	9	Y	31	90	1			34
03	8680	X	8107	-0-	-573	-0-	8106	2	1	9	Y	1					35
04	8400	X	7867	-0-	-533	-0-	7855	2	12	9	Y	11	24	1			22
05	8525	X	8160	-0-	-365	-0-	8019	2	141	9	Y	128	103	1			47
06	8250	X	7798	-0-	-452	-0-	7735	2	63	9	Y	57	63	1			41
07	8184	X	8046	-0-	-138	-0-	7999	2	47	9	Y	43					84

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7308	X	6179	-0-	-1129	-0-	5959	2	220	9	N	200					287
03	8494	X	6884	-0-	-1610	-0-	6854	2	30	9	N	27	194	1			120
04	8220	X	7028	-0-	-1192	-0-	6930	2	98	9	N	89					209
05	8494	X	6783	-0-	-1711	-0-	6453	2	330	9	N	300	392	1			117
06	9300	X	6583	-0-	-2717	-0-	6484	2	99	9	N	90					207
07	7254	X	6776	-0-	-478	-0-	6671	2	105	9	N	95	192	1			110

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	5507	-0-	-1773	-0-	5466	2	41	9	Y	37	54	1			53
03	7502	X	6207	-0-	-1295	-0-	6148	2	59	9	Y	54	59	1			48
04	7260	X	5683	-0-	-1577	-0-	5630	2	53	9	Y	48	55	1			41
05	7502	X	5466	-0-	-2036	-0-	5343	2	123	9	Y	112	117	1			36
06	6960	X	4836	-0-	-2124	-0-	4779	2	57	9	Y	52	63	1			25
07	6200	X	5241	-0-	-959	-0-	5197	2	44	9	Y	40	50	1			15

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7028	X	5684	-0-	-1344	-0-	5548	2	136	9	Y	124	101	1			115
03	7719	X	6000	-0-	-1719	-0-	5967	2	33	9	Y	30	110	1			35
04	7350	X	5760	-0-	-1590	-0-	5697	2	63	9	Y	57					92
05	7099	X	6516	-0-	-583	-0-	6300	2	216	9	Y	196	213	1			75
06	6510	X	5476	-0-	-1034	-0-	5391	2	85	9	Y	77	109	1			43
07	6293	X	6147	-0-	-146	-0-	6053	2	94	9	Y	85					128

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	2715	-0-	-2689	-0-	2684	2	31	9	Y	28	22	1			26
03	5983	X	2800	-0-	-3183	-0-	2792	2	8	9	Y	7	25	1			8
04	5790	X	2307	-0-	-3483	-0-	2294	2	13	9	Y	12					20
05	3875	X	3524	-0-	-351	-0-	3476	2	48	9	Y	44	47	1			17
06	4785	X	4785	-0-	-0-	-0-	4767	2	18	9	Y	16	24	1			9
*07	5463	X	5463	-0-	-0-	-0-	5442	2	21	9	Y	19					28

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	3430	-0-	-322	-0-	3406	2	24	9	N	22					94
03	4123	X	3924	-0-	-199	-0-	3914	2	10	9	N	9					103
04	4000	X	4000	-0-	-0-	-0-	3925	2	75	9	N	68					171
05	4307	X	4307	-0-	-0-	-0-	4205	2	102	9	N	93	185	1			79
06	4083	X	4083	-0-	-0-	-0-	4073	2	10	9	N	9					88
07	4123	X	4119	-0-	-4	-0-	4116	2	3	9	N	3					91

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3037	-0-	-743	-0-	3006	2	31	9	Y	28					115
03	4185	X	3462	-0-	-723	-0-	3433	2	29	9	Y	26	59	1			82
04	4050	X	3147	-0-	-903	-0-	3110	2	37	9	Y	34					116
05	3906	X	3206	-0-	-700	-0-	3096	2	110	9	Y	100	114	1			102
06	3780	X	2938	-0-	-842	-0-	2895	2	43	9	Y	39	63	1			78
07	3472	X	3086	-0-	-386	-0-	3032	2	54	9	Y	49					127

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5053	X	5053	-0-	-0-	-0-	4932	2	121	9	N	110	175	1			64
03	5246	X	5246	-0-	-0-	-0-	5246	2			N	-0-					64
04	5328	X	5328	-0-	-0-	-0-	5258	2	70	9	N	64					128
05	5355	X	5355	-0-	-0-	-0-	5287	2	68	9	N	62					190
06	8070	X	5578	-0-	-2492	-0-	5502	2	76	9	N	69					259
07	5580	X	5564	-0-	-16	-0-	5496	2	68	9	N	62	203	1			118

THOMAS BRITT 6 WELL #: 11 RRCID -> 249848 COMPL. DATE 09/09/2008 TOTAL DEPTH 15460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 10/22/2012 - P&A 10-22-12

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7108	X	7108	-0-	-0-	-0-	755	1	6248	2	N	95	127	1			129
							105	9									
03	9368	X	9368	-0-	-0-	-0-	944	1	8418	2	N	5					134
							6	9									
04	8469	X	8469	-0-	-0-	-0-	929	1	7521	2	N	17					151
							19	9									
05	9278	X	9278	-0-	-0-	-0-	983	1	8288	2	N	6					157
							7	9									
06	8381	X	8381	-0-	-0-	-0-	934	1	7424	2	N	21					178
							23	9									
*07	9628	X	9628	-0-	-0-	-0-	976	1	8634	2	N	16	171	1			23
							18	9									

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4157	-0-	-519	-0-	4157	2			N	-0-					38
03	5053	X	4624	-0-	-429	-0-	4615	2	9	9	N	8					46
04	4800	X	4644	-0-	-156	-0-	4590	2	54	9	N	49					95
05	4836	X	4746	-0-	-90	-0-	4673	2	73	9	N	66					161
06	4680	X	4536	-0-	-144	-0-	4505	2	31	9	N	28					189
07	4805	X	4668	-0-	-137	-0-	4569	2	99	9	N	90	162	1			117

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	5113	-0-	-291	-0-	5037	2	76	9	N	69					113
03	5952	X	5622	-0-	-330	-0-	5569	2	53	9	N	48					161
04	5700	X	5150	-0-	-550	-0-	5143	2	7	9	N	6					167
05	5704	X	5259	-0-	-445	-0-	5219	2	40	9	N	36	157	1			46
06	5520	X	4870	-0-	-650	-0-	4829	2	41	9	N	37					83
07	5673	X	5261	-0-	-412	-0-	5241	2	20	9	N	18					101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6384	X	4777	-0-	-1607	-0-	4740	2	37	9	N	34					159
03	7068	X	5356	-0-	-1712	-0-	5264	2	92	9	N	84	184	1			59
04	6840	X	5341	-0-	-1499	-0-	5256	2	85	9	N	77					136
05	7068	X	5306	-0-	-1762	-0-	5025	2	281	9	N	255	358	1			33
06	7290	X	5106	-0-	-2184	-0-	5041	2	65	9	N	59					92
07	5518	X	5324	-0-	-194	-0-	5245	2	79	9	N	72	105	1			59

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6972	X	5567	-0-	-1405	-0-	1031	1	4505	2	Y	28					115
							31	9									
03	7719	X	6368	-0-	-1351	-0-	1223	1	5116	2	Y	26	59	1			82
							29	9									
04	7470	X	6644	-0-	-826	-0-	1207	1	5400	2	Y	34					116
							37	9									
05	7440	X	6981	-0-	-459	-0-	1247	1	5624	2	Y	100	114	1			102
							110	9									
06	7020	X	6478	-0-	-542	-0-	1168	1	5267	2	Y	39	63	1			78
							43	9									
07	6851	X	5935	-0-	-916	-0-	1247	1	4634	2	Y	49					127
							54	9									

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11648	X	-0-	-0-	-11648	-0-					N	-0-					156
03	62	X	-0-	-0-	-62	-0-					N	-0-					156
04	0	X	-0-	-0-	-0-	-0-					N	-0-					156
05	0	X	-0-	-0-	-0-	-0-					N	-0-					156
06	0	N	-0-	-0-	-0-	-0-					N	-0-					156
07	0	N	-0-	-0-	-0-	-0-					N	-0-					156

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23912	X	21397	-0-	-2515	-0-	21332	3	65	9	N	59					123
03	25947	X	24231	-0-	-1716	-0-	24231	3			N	-0-					123
04	25080	X	23911	-0-	-1169	-0-	23869	3	42	9	N	38					161
05	25916	X	24335	-0-	-1581	-0-	24276	3	59	9	N	54					215
06	25080	X	23172	-0-	-1908	-0-	23138	3	34	9	N	31	180	1			66
07	24707	X	23831	-0-	-876	-0-	23788	3	43	9	N	39					105

THOMAS BRITT 6 WELL #: 7 RRCID -> 252767 COMPL. DATE 12/20/2008 TOTAL DEPTH 15262 PERF.12392 - 15257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4619	-0-	-421	-0-	4619	3			Y	-0-					62
03	5580	X	2540	-0-	-3040	-0-	2510	3	30	9	Y	27	63	1			26
04	5160	X	-0-	-0-	-5160	-0-					Y	11					37
05	5239	X	-0-	-0-	-5239	-0-					Y	15					52
06	5070	X	-0-	-0-	-5070	-0-					Y	18					70
07	5115	X	-0-	-0-	-5115	-0-					Y	11					81

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5852	X	4389	-0-	-1463	-0-	4244	2	145	9	N	132	177	1			51
03	6479	X	4573	-0-	-1906	-0-	4573	2			N	-0-					51
04	6270	X	4731	-0-	-1539	-0-	4731	2			N	-0-					51
05	6479	X	4626	-0-	-1853	-0-	4626	2			N	-0-					51
06	6840	X	4903	-0-	-1937	-0-	4853	2	50	9	N	45					96
*07	4934	X	4934	-0-	-0-	-0-	4883	2	51	9	N	46					142

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31192	X	26208	-0-	-4984	-0-	25976	2	232	9	N	211					293
03	34534	X	29299	-0-	-5235	-0-	29297	2	2	9	N	2	185	1			110
04	32010	X	27781	-0-	-4229	-0-	27602	2	179	9	N	163					273
05	31124	X	26260	-0-	-4864	-0-	25946	2	314	9	N	285	347	1			211
06	28350	X	23664	-0-	-4686	-0-	23513	2	151	9	N	137	185	1			163
07	29295	X	23469	-0-	-5826	-0-	23268	2	201	9	N	183	179	1			167

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

02	5656	X	4880	-0-	-776	-0-	4812	2	68	9	N	62					163
03	6454	X	6454	-0-	-0-	-0-	6369	2	85	9	N	77	189	1			51
04	5640	X	5450	-0-	-190	-0-	5381	2	69	9	N	63					114
05	5704	X	5418	-0-	-286	-0-	5343	2	75	9	N	68					182
06	6240	X	5077	-0-	-1163	-0-	5019	2	58	9	N	53	174	1			61
07	6448	X	5263	-0-	-1185	-0-	5202	2	61	9	N	55					116

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

02	5236	X	4952	-0-	-284	-0-	4952	3			Y	-0-					62
03	5797	X	5745	-0-	-52	-0-	5715	3	30	9	Y	27	63	1			26
04	5610	X	5120	-0-	-490	-0-	5108	3	12	9	Y	11					37
05	5797	X	5065	-0-	-732	-0-	5048	3	17	9	Y	15					52
06	5550	X	5051	-0-	-499	-0-	5031	3	20	9	Y	18					70
07	5735	X	5137	-0-	-598	-0-	5125	3	12	9	Y	11					81

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

02	3416	X	3042	-0-	-374	-0-	3042	3			Y	-0-					62
03	3782	X	3566	-0-	-216	-0-	3536	3	30	9	Y	27	63	1			26
04	3630	X	3226	-0-	-404	-0-	3215	3	11	9	Y	10					36
05	3751	X	3337	-0-	-414	-0-	3320	3	17	9	Y	15					51
06	3630	X	3577	-0-	-53	-0-	3556	3	21	9	Y	19					70
*07	3713	X	3713	-0-	-0-	-0-	3702	3	11	9	Y	10					80

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

02	3556	X	2699	-0-	-857	-0-	2668	2	31	9	Y	28					115
03	3937	X	3346	-0-	-591	-0-	3317	2	29	9	Y	26	59	1			82
04	3810	X	3308	-0-	-502	-0-	3271	2	37	9	Y	34					116
05	3689	X	3498	-0-	-191	-0-	3388	2	110	9	Y	100	114	1			102
06	3570	X	3202	-0-	-368	-0-	3159	2	43	9	Y	39	63	1			78
*07	3567	X	3567	-0-	-0-	-0-	3513	2	54	9	Y	49					127

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

02	15596	X	13656	-0-	-1940	-0-	13656	3			N	-0-					1
03	15779	X	14908	-0-	-871	-0-	14908	3			N	-0-					1
04	15270	X	13207	-0-	-2063	-0-	13207	3			N	-0-					1
05	15128	X	13234	-0-	-1894	-0-	13234	3			N	-0-					1
06	14640	X	12027	-0-	-2613	-0-	12027	3			N	-0-					1
07	15128	X	12846	-0-	-2282	-0-	12846	3			N	-0-					1

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

02	14084	X	9951	-0-	-4133	-0-	9832	2	119	9	N	108					251
03	15593	X	1791	-0-	-13802	-0-	1785	2	6	9	N	5	177	1			79
04	15090	X	13231	-0-	-1859	-0-	13080	2	151	9	N	137					216
05	16049	X	16049	-0-	-0-	-0-	15728	2	321	9	N	292	182	1			326
06	15072	X	15072	-0-	-0-	-0-	14839	2	233	9	N	212	383	1			155
*07	15098	X	15098	-0-	-0-	-0-	14896	2	202	9	N	184	182	1			157

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8904	X	5413	-0-	-3491	-0-	5377	3	36	9	N	33					258
03	8215	X	6074	-0-	-2141	-0-	6012	3	62	9	N	56	105	1			209
04	6300	X	5879	-0-	-421	-0-	5798	3	81	9	N	74					283
05	6324	X	6006	-0-	-318	-0-	5930	3	76	9	N	69	165	1			187
06	6030	X	5452	-0-	-578	-0-	5379	3	73	9	N	66					253
07	6076	X	5929	-0-	-147	-0-	5872	3	57	9	N	52	151	1			154

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3646	-0-	-330	-0-	3546	2	100	9	N	91					180
03	4247	X	3717	-0-	-530	-0-	3615	2	102	9	N	93	188	1			85
04	3900	X	3723	-0-	-177	-0-	3593	2	130	9	N	118					203
05	4030	X	3872	-0-	-158	-0-	3769	2	103	9	N	94	197	1			100
06	3900	X	3674	-0-	-226	-0-	3558	2	116	9	N	105	177	1			28
07	4030	X	3769	-0-	-261	-0-	3675	2	94	9	N	85					113

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5768	X	3821	-0-	-1947	-0-	3776	2	45	9	N	41					231
03	7378	X	4856	-0-	-2522	-0-	4746	2	110	9	N	100	184	1			147
04	7140	X	4165	-0-	-2975	-0-	4059	2	106	9	N	96					243
05	7378	X	5525	-0-	-1853	-0-	5242	2	283	9	N	257	363	1			137
06	6810	X	4650	-0-	-2160	-0-	4530	2	120	9	N	109					246
07	4867	X	4478	-0-	-389	-0-	4369	2	109	9	N	99	198	1			147

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10836	X	9695	-0-	-1141	-0-	9462	3	233	9	N	212	336	1			115
03	10044	X	6651	-0-	-3393	-0-	6524	3	127	9	N	115					230
04	10380	X	7030	-0-	-3350	-0-	6898	3	132	9	N	120	168	1			182
05	10726	X	6026	-0-	-4700	-0-	5935	3	91	9	N	83	192	1			73
06	10380	X	7483	-0-	-2897	-0-	7353	3	130	9	N	118					191
07	10726	X	9510	-0-	-1216	-0-	9355	3	155	9	N	141	184	1			148

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	12527	-0-	-829	-0-	12527	3			N	-0-					-0-
03	14601	X	12741	-0-	-1860	-0-	12741	3			N	-0-					-0-
04	13140	X	12514	-0-	-626	-0-	12514	3			N	-0-					-0-
05	13857	X	12877	-0-	-980	-0-	12877	3			N	-0-					-0-
06	13410	X	12693	-0-	-717	-0-	12693	3			N	-0-					-0-
07	13857	X	12567	-0-	-1290	-0-	12567	3			N	-0-					-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11536	X	10801	-0-	-735	-0-	10801	3			N	-0-					24
03	12400	X	12158	-0-	-242	-0-	12158	3			N	-0-					24
04	12930	X	7634	-0-	-5296	-0-	7634	3			N	-0-					24
05	13361	X	7391	-0-	-5970	-0-	7391	3			N	-0-					24
06	12930	X	11959	-0-	-971	-0-	11959	3			N	-0-					24
07	12152	X	10078	-0-	-2074	-0-	10078	3			N	-0-					24

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24948	X	23397	-0-	-1551	-0-	23397	3			N	-0-					-0-
03	26443	X	25817	-0-	-626	-0-	25817	3			N	-0-					-0-
04	25590	X	24548	-0-	-1042	-0-	24548	3			N	-0-					-0-
05	25916	X	24900	-0-	-1016	-0-	24900	3			N	-0-					-0-
06	25080	X	23216	-0-	-1864	-0-	23216	3			N	-0-					-0-
07	25916	X	23548	-0-	-2368	-0-	23548	3			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9828	X	8498	-0-	-1330	-0-	8498	3			N	-0-					19
03	10881	X	9366	-0-	-1515	-0-	9366	3			N	-0-					19
04	10530	X	9129	-0-	-1401	-0-	9129	3			N	-0-					19
05	9517	X	9110	-0-	-407	-0-	9110	3			N	-0-					19
06	9120	X	8506	-0-	-614	-0-	8506	3			N	-0-					19
07	9424	X	8552	-0-	-872	-0-	8552	3			N	-0-					19

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36008	X	26665	-0-	-9343	-0-	26665	3			N	-0-					39
03	40322	X	40322	-0-	-0-	-0-	40322	3			N	-0-					39
04	38160	X	35553	-0-	-2607	-0-	35553	3			N	-0-					39
05	36797	X	35922	-0-	-875	-0-	35922	3			N	-0-					39
06	39030	X	33902	-0-	-5128	-0-	33902	3			N	-0-					39
07	40331	X	33706	-0-	-6625	-0-	33706	3			N	-0-					39

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15036	X	13609	-0-	-1427	-0-	13609	3			N	-0-					6
03	17639	X	14036	-0-	-3603	-0-	14036	3			N	-0-					6
04	17070	X	12923	-0-	-4147	-0-	12923	3			N	-0-					6
05	17639	X	12682	-0-	-4957	-0-	12682	3			N	-0-					6
06	14760	X	12840	-0-	-1920	-0-	12840	3			N	-0-					6
07	15066	X	12679	-0-	-2387	-0-	12679	3			N	-0-					6

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18060	X	15097	-0-	-2963	-0-	15097	3			N	-0-					74
03	19995	X	17102	-0-	-2893	-0-	17102	3			N	-0-					74
04	18240	X	16797	-0-	-1443	-0-	16797	3			N	-0-					74
05	18166	X	16762	-0-	-1404	-0-	16762	3			N	-0-					74
06	17580	X	15462	-0-	-2118	-0-	15462	3			N	-0-					74
07	17360	X	16207	-0-	-1153	-0-	16207	3			N	-0-					74

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12572	X	10697	-0-	-1875	-0-	858	1	9825	3	N	13					69
							14	9									
03	13082	X	10844	-0-	-2238	-0-	1247	1	9569	3	N	25					94
							28	9									
04	12300	X	10019	-0-	-2281	-0-	1114	1	8885	3	N	18					112
							20	9									
05	12338	X	10081	-0-	-2257	-0-	1134	1	8937	3	N	9					121
							10	9									
06	11940	X	8504	-0-	-3436	-0-	1191	1	7313	3	N	-0-					121
07	11842	X	9031	-0-	-2811	-0-	1146	1	7877	3	N	7					128
							8	9									

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27440	X	24952	-0-	-2488	-0-	24797	3	155	9	N	141					206
03	29667	X	27211	-0-	-2456	-0-	27210	3	1	9	N	1	163	1			44
04	28170	X	26147	-0-	-2023	-0-	26085	3	62	9	N	56					100
05	28613	X	26324	-0-	-2289	-0-	26258	3	66	9	N	60					160
06	27150	X	24952	-0-	-2198	-0-	24895	3	57	9	N	52	171	1			41
07	27621	X	25519	-0-	-2102	-0-	25468	3	51	9	N	46					87

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 3710 RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32368	X	25034	-0-	-7334	-0-	24638	3	396	9	Y	360	432	1			170
03	35030	X	28456	-0-	-6574	-0-	28013	3	443	9	Y	403	430	1			143
04	29880	X	26029	-0-	-3851	-0-	25627	3	402	9	Y	365	306	1			202
05	29078	X	27216	-0-	-1862	-0-	26275	3	941	9	Y	855	948	1			109
06	27630	X	25011	-0-	-2619	-0-	24601	3	410	9	Y	373	425	1			57
07	28458	X	26080	-0-	-2378	-0-	25689	3	391	9	Y	355	241	1			171

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

02	9184	X	7525	-0-	-1659	-0-	7523	3	2	9	N	2					80
03	9765	X	8203	-0-	-1562	-0-	8203	3			N	-0-					80
04	9180	X	7820	-0-	-1360	-0-	7820	3			N	-0-					80
05	9486	X	7870	-0-	-1616	-0-	7870	3			N	-0-					80
06	9180	X	8066	-0-	-1114	-0-	8066	3			N	-0-					80
07	8339	X	8248	-0-	-91	-0-	8248	3			N	-0-					80

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

02	8484	X	7296	-0-	-1188	-0-	7210	3	86	9	N	78					78
03	9641	X	8290	-0-	-1351	-0-	8290	3			N	-0-					78
04	9840	X	6888	-0-	-2952	-0-	6888	3			N	-0-					78
05	10168	X	6717	-0-	-3451	-0-	6717	3			N	-0-					78
06	9840	X	4965	-0-	-4875	-0-	4965	3			N	-0-					78
*07	9712	X	9712	-0-	-0-	-0-	9712	3			N	-0-					78

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

02	17892	X	16706	-0-	-1186	-0-	16706	3			N	-0-					-0-
03	20429	X	16951	-0-	-3478	-0-	16951	3			N	-0-					-0-
04	19770	X	15860	-0-	-3910	-0-	15860	3			N	-0-					-0-
05	20429	X	16085	-0-	-4344	-0-	16085	3			N	-0-					-0-
06	19290	X	16649	-0-	-2641	-0-	16649	3			N	-0-					-0-
07	18507	X	16913	-0-	-1594	-0-	16913	3			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

02	11788	X	7287	-0-	-4501	-0-	7215	3	72	9	N	65	172	1			63
03	10819	X	9714	-0-	-1105	-0-	9519	3	195	9	N	177					240
04	9420	X	8065	-0-	-1355	-0-	7894	3	171	9	N	155	195	1			200
05	9252	X	9252	-0-	-0-	-0-	9087	3	165	9	N	150	167	1			183
06	9390	X	5476	-0-	-3914	-0-	5401	3	75	9	N	68					251
07	9703	X	2803	-0-	-6900	-0-	2760	3	43	9	N	39	160	1			130

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

02	6420	X	6420	-0-	-0-	-0-	6024	3	396	9	Y	360	432	1			170
03	7037	X	6474	-0-	-563	-0-	6031	3	443	9	Y	403	430	1			143
04	6810	X	5976	-0-	-834	-0-	5574	3	402	9	Y	365	306	1			202
05	7068	X	6428	-0-	-640	-0-	5487	3	941	9	Y	855	948	1			109
06	6870	X	5181	-0-	-1689	-0-	4771	3	410	9	Y	373	425	1			57
07	7099	X	5847	-0-	-1252	-0-	5456	3	391	9	Y	355	241	1			171

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

02	23940	X	20433	-0-	-3507	-0-	20433	3			Y	-0-					-0-
03	25854	X	22530	-0-	-3324	-0-	22530	3			Y	-0-					-0-
04	24600	X	19691	-0-	-4909	-0-	19691	3			Y	-0-					-0-
05	24459	X	22073	-0-	-2386	-0-	22073	3			Y	-0-					-0-
06	22770	X	20541	-0-	-2229	-0-	20541	3			Y	-0-					-0-
07	22630	X	20269	-0-	-2361	-0-	20269	3			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22176	X	22039	-0-	-137	-0-	22039	3			N	-0-					-0-
03	25573	X	25573	-0-	-0-	-0-	25573	3			N	-0-					-0-
04	26148	X	26148	-0-	-0-	-0-	26148	3			N	-0-					-0-
05	27724	X	27724	-0-	-0-	-0-	27724	3			N	-0-					-0-
06	26459	X	26459	-0-	-0-	-0-	26459	3			N	-0-					-0-
*07	27072	X	27072	-0-	-0-	-0-	27072	3			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518 RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18732	X	14712	-0-	-4020	-0-	14484	3	228	9	N	207	196	1			171
03	17453	X	15420	-0-	-2033	-0-	15075	3	345	9	N	314	188	1			297
04	16890	X	14470	-0-	-2420	-0-	14178	3	292	9	N	265	377	1			185
05	17453	X	14836	-0-	-2617	-0-	14544	3	292	9	N	265	352	1			98
06	16470	X	14593	-0-	-1877	-0-	14327	3	266	9	N	242	165	1			175
07	16275	X	15088	-0-	-1187	-0-	14840	3	248	9	N	225	185	1			215

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16520	X	13465	-0-	-3055	-0-	12254	3	1211	9	Y	1101	1116	1			372
03	18011	X	14752	-0-	-3259	-0-	13409	3	1343	9	Y	1221	1307	1			286
04	15900	X	13016	-0-	-2884	-0-	11775	3	1241	9	Y	1128	1074	1			340
05	16430	X	15704	-0-	-726	-0-	14327	3	1377	9	Y	1252	1286	1			306
06	15900	X	15365	-0-	-535	-0-	14090	3	1275	9	Y	1159	1305	1			160
*07	15842	X	15842	-0-	-0-	-0-	14525	3	1317	9	Y	1197	885	1			472

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25984	X	20533	-0-	-5451	-0-	19671	3	862	9	N	784	733	1			203
03	25606	X	23980	-0-	-1626	-0-	22867	3	1113	9	N	1012	919	1			296
04	24780	X	22585	-0-	-2195	-0-	21631	3	954	9	N	867	1080	1			83
05	25606	X	22579	-0-	-3027	-0-	21699	3	880	9	N	800	739	1			144
06	23220	X	20586	-0-	-2634	-0-	19758	3	828	9	N	753	729	1			168
07	23994	X	20777	-0-	-3217	-0-	19943	3	834	9	N	758	535	1			391

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	12929	-0-	-3115	-0-	12929	3			N	-0-					145
03	16864	X	15224	-0-	-1640	-0-	15224	3			N	-0-					145
04	15330	X	7579	-0-	-7751	-0-	7579	3			N	-0-					145
05	15190	X	10061	-0-	-5129	-0-	10061	3			N	-0-					145
06	14730	X	6731	-0-	-7999	-0-	6731	3			N	-0-					145
07	15221	X	10543	-0-	-4678	-0-	10543	3			N	-0-					145

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19040	X	17215	-0-	-1825	-0-	17215	3			N	-0-					35
03	20739	X	17672	-0-	-3067	-0-	17672	3			N	-0-					35
04	19650	X	18362	-0-	-1288	-0-	18362	3			N	-0-					35
05	20026	X	17556	-0-	-2470	-0-	17556	3			N	-0-					35
06	18450	X	17472	-0-	-978	-0-	17472	3			N	-0-					35
07	19065	X	17139	-0-	-1926	-0-	17139	3			N	-0-					35

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7588	X	5871	-0-	-1717	-0-	5180	3	691	9	N	628	690	1			251
03	8246	X	6210	-0-	-2036	-0-	5667	3	543	9	N	494	350	1			395
04	7320	X	6181	-0-	-1139	-0-	5545	3	636	9	N	578	781	1			192
05	7037	X	6620	-0-	-417	-0-	6019	3	601	9	N	546	552	1			186
06	6810	X	6319	-0-	-491	-0-	5768	3	551	9	N	501	554	1			133
*07	6539	X	6539	-0-	-0-	-0-	5961	3	578	9	N	525	547	1			111

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24220	X	10911	-0-	-13309	-0-	10703	3	208	9	N	189	186	1			133
03	25885	X	11981	-0-	-13904	-0-	11637	3	344	9	N	313	368	1			78
04	23970	X	10400	-0-	-13570	-0-	10143	3	257	9	N	234	182	1			130
05	21731	X	11404	-0-	-10327	-0-	11064	3	340	9	N	309	182	1			257
06	18030	X	10946	-0-	-7084	-0-	10643	3	303	9	N	275	350	1			182
07	12090	X	11153	-0-	-937	-0-	10861	3	292	9	N	265	190	1			257

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

02	16856	X	14028	-0-	-2828	-0-	13474	3	554	9	N	504	380	1			221
03	16988	X	15975	-0-	-1013	-0-	15284	3	691	9	N	628	482	1			367
04	16350	X	14730	-0-	-1620	-0-	14141	3	589	9	N	535	743	1			159
05	16585	X	15353	-0-	-1232	-0-	14758	3	595	9	N	541	374	1			326
06	16050	X	13743	-0-	-2307	-0-	13208	3	535	9	N	486	541	1			271
07	15965	X	14600	-0-	-1365	-0-	14068	3	532	9	N	484	506	1			249

BRITT RANCH WELL #: 13H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

02	22120	X	19999	-0-	-2121	-0-	19504	3	495	9	N	450	337	1			294
03	24459	X	21621	-0-	-2838	-0-	21108	3	513	9	N	466	567	1			193
04	23460	X	20401	-0-	-3059	-0-	19809	3	592	9	N	538	541	1			190
05	23343	X	20833	-0-	-2510	-0-	20225	3	608	9	N	553	668	1			75
06	21930	X	19245	-0-	-2685	-0-	18663	3	582	9	N	529	376	1			228
07	22134	X	19717	-0-	-2417	-0-	19165	3	552	9	N	502	547	1			183

BRITT RANCH K 37P WELL #: 11H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

02	30352	X	27732	-0-	-2620	-0-	27336	3	396	9	Y	360	432	1			170
03	33480	X	30657	-0-	-2823	-0-	30214	3	443	9	Y	403	430	1			143
04	32100	X	30351	-0-	-1749	-0-	29949	3	402	9	Y	365	306	1			202
05	32581	X	31415	-0-	-1166	-0-	30474	3	941	9	Y	855	948	1			109
06	31230	X	28972	-0-	-2258	-0-	28562	3	410	9	Y	373	425	1			57
07	31372	X	29616	-0-	-1756	-0-	29225	3	391	9	Y	355	241	1			171

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

02	26544	X	23456	-0-	-3088	-0-	22871	3	585	9	N	532	774	1			196
03	28582	X	26038	-0-	-2544	-0-	25352	3	686	9	N	624	560	1			260
04	27210	X	24453	-0-	-2757	-0-	23840	3	613	9	N	557	530	1			287
05	27156	X	24840	-0-	-2316	-0-	24238	3	602	9	N	547	734	1			100
06	25770	X	23082	-0-	-2688	-0-	22509	3	573	9	N	521	503	1			118
07	26040	X	23577	-0-	-2463	-0-	23037	3	540	9	N	491	346	1			263

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

02	17500	X	14177	-0-	-3323	-0-	901	1	13012	3	N	240	198	1			110
							264	9									
03	18259	X	15887	-0-	-2372	-0-	861	1	14769	3	N	234	179	1			165
							257	9									
04	17070	X	14497	-0-	-2573	-0-	14281	3	216	9	N	196	195	1			166
05	17081	X	14593	-0-	-2488	-0-	14352	3	241	9	N	219	175	1			210
06	15840	X	13754	-0-	-2086	-0-	13545	3	209	9	N	190	173	1			227
07	15872	X	13871	-0-	-2001	-0-	13665	3	206	9	N	187	194	1			220

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH K 37W WELL #: 12H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22680	X	17149	-0-	-5531	-0-	16521	3	628	9	N	571	352	1			279
03	23281	X	19218	-0-	-4063	-0-	18574	3	644	9	N	585	747	1			117
04	22230	X	17478	-0-	-4752	-0-	16855	3	623	9	N	566	370	1			313
05	22444	X	17378	-0-	-5066	-0-	16800	3	578	9	N	525	546	1			292
06	20520	X	14694	-0-	-5826	-0-	14225	3	469	9	N	426	569	1			149
07	19220	X	14286	-0-	-4934	-0-	13919	3	367	9	N	334	372	1			111

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

02	13077	X	13077	-0-	-0-	-0-	12766	3	311	9	N	283	187	1			352
03	11546	X	11546	-0-	-0-	-0-	11122	3	424	9	N	385	552	1			185
04	10977	X	10977	-0-	-0-	-0-	10475	3	502	9	N	456	370	1			271
05	11299	X	11299	-0-	-0-	-0-	10822	3	477	9	N	434	556	1			149
06	15360	X	10924	-0-	-4436	-0-	10474	3	450	9	N	409	376	1			182
07	14477	X	10889	-0-	-3588	-0-	10541	3	348	9	N	316	277	1			221

BRITT RANCH B45SW WELL #: 21H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

02	12376	X	9977	-0-	-2399	-0-	9316	3	661	9	Y	601	524	1			569
03	13702	X	11265	-0-	-2437	-0-	10432	3	833	9	Y	757	937	1			389
04	12660	X	10338	-0-	-2322	-0-	9543	3	795	9	Y	723	861	1			251
05	12121	X	11205	-0-	-916	-0-	10432	3	773	9	Y	703	889	1			65
06	10890	X	10338	-0-	-552	-0-	9613	3	725	9	Y	659	551	1			173
07	11253	X	9878	-0-	-1375	-0-	9198	3	680	9	Y	618	555	1			236

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

02	8260	X	6491	-0-	-1769	-0-	667	1	5317	3	N	461	555	1			259
							507	9									
03	8711	X	6478	-0-	-2233	-0-	764	1	5177	3	N	488	537	1			210
							537	9									
04	8220	X	7401	-0-	-819	-0-	814	1	5979	3	N	553	554	1			209
							608	9									
05	7843	X	7349	-0-	-494	-0-	839	1	5953	3	N	506	362	1			353
							557	9									
06	7590	X	6549	-0-	-1041	-0-	814	1	5247	3	N	444	746	1			51
							488	9									
07	7657	X	7172	-0-	-485	-0-	842	1	5796	3	N	485	361	1			175
							534	9									

BRITT RANCH UNIT WELL #: 13H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

02	13104	X	9704	-0-	-3400	-0-	9181	3	523	9	N	475	545	1			202
03	13144	X	7357	-0-	-5787	-0-	6873	3	484	9	N	440	375	1			267
04	12240	X	9333	-0-	-2907	-0-	8872	3	461	9	N	419	544	1			142
05	11222	X	10583	-0-	-639	-0-	10087	3	496	9	N	451	344	1			249
06	9784	X	9784	-0-	-0-	-0-	9322	3	462	9	N	420	542	1			127
*07	10651	X	10651	-0-	-0-	-0-	10197	3	454	9	N	413	376	1			164

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

02	20216	X	17740	-0-	-2476	-0-	16939	3	801	9	N	728	726	1			269
03	21886	X	19568	-0-	-2318	-0-	18803	3	765	9	N	695	723	1			241
04	20670	X	18641	-0-	-2029	-0-	17859	3	782	9	N	711	713	1			239
05	20615	X	18990	-0-	-1625	-0-	18285	3	705	9	N	641	724	1			156
06	19590	X	17736	-0-	-1854	-0-	17055	3	681	9	N	619	568	1			207
07	19654	X	18172	-0-	-1482	-0-	17501	3	671	9	N	610	564	1			253

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18620	X	16320	-0-	-2300	-0-	15859	3	461	9	N	419	175	1			379
03	19964	X	17513	-0-	-2451	-0-	17037	3	476	9	N	433	556	1			256
04	19320	X	15865	-0-	-3455	-0-	15447	3	418	9	N	380	371	1			265
05	19282	X	15847	-0-	-3435	-0-	15459	3	388	9	N	353	371	1			247
06	18330	X	13767	-0-	-4563	-0-	13449	3	318	9	N	289	361	1			175
07	18073	X	14793	-0-	-3280	-0-	14471	3	322	9	N	293	178	1			290

BRITT RANCH B45E WELL #: 18H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12320	X	11472	-0-	-848	-0-	11037	3	435	9	N	395	598	1			313
03	13361	X	12515	-0-	-846	-0-	11820	3	695	9	N	632	538	1			407
04	12930	X	11793	-0-	-1137	-0-	11113	3	680	9	N	618	754	1			271
05	13361	X	12510	-0-	-851	-0-	11870	3	640	9	N	582	582	1			271
06	12450	X	12052	-0-	-398	-0-	11406	3	646	9	N	587	537	1			321
*07	12976	X	12976	-0-	-0-	-0-	12364	3	612	9	N	556	545	1			332

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11844	X	9980	-0-	-1864	-0-	418	1	8926	3	N	578	367	1			571
							636	9									
03	13113	X	11525	-0-	-1588	-0-	677	1	9893	3	N	868	1078	1			361
							955	9									
04	12060	X	11225	-0-	-835	-0-	664	1	9739	3	N	747	725	1			383
							822	9									
05	11904	X	11412	-0-	-492	-0-	686	1	9870	3	N	778	1088	1			73
							856	9									
06	11160	X	10731	-0-	-429	-0-	664	1	9297	3	N	700	538	1			235
							770	9									
07	11594	X	10609	-0-	-985	-0-	686	1	9147	3	N	705	728	1			212
							776	9									

BRITT RANCH B45W WELL #: 20H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12208	X	10190	-0-	-2018	-0-	9438	3	752	9	Y	684	879	1			276
03	12679	X	10964	-0-	-1715	-0-	10226	3	738	9	Y	671	697	1			250
04	12270	X	9981	-0-	-2289	-0-	9215	3	766	9	Y	696	895	1			51
05	11749	X	10937	-0-	-812	-0-	10172	3	765	9	Y	695	544	1			202
06	10920	X	10028	-0-	-892	-0-	9307	3	721	9	Y	655	508	1			349
07	11284	X	9994	-0-	-1290	-0-	9327	3	667	9	Y	606	684	1			271

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

BRITT RANCH C 35SL WELL #: 19 RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33096	X	27597	-0-	-5499	-0-	27472	3	125	9	N	114	198	1			103
03	35650	X	31194	-0-	-4456	-0-	31056	3	138	9	N	125					228
04	33630	X	29460	-0-	-4170	-0-	29353	3	107	9	N	97	171	1			154
05	33852	X	29845	-0-	-4007	-0-	29713	3	132	9	N	120	186	1			88
06	31500	X	28240	-0-	-3260	-0-	28126	3	114	9	N	104					192
07	31186	X	28414	-0-	-2772	-0-	28311	3	103	9	N	94	167	1			119

HUFF RANCH 48 WELL #: 14H RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24575	X	24575	-0-	-0-	-0-	22845	3	1730	9	N	1573	1218	1			770
03	26942	X	26942	-0-	-0-	-0-	25121	3	1821	9	N	1655	1878	1			547
04	25335	X	25335	-0-	-0-	-0-	23688	3	1647	9	N	1497	1633	1			411
05	25992	X	25992	-0-	-0-	-0-	24387	3	1605	9	N	1459	1646	1			224
06	23758	X	23758	-0-	-0-	-0-	22332	3	1426	9	N	1296	848	1			672
*07	24281	X	24281	-0-	-0-	-0-	22833	3	1448	9	N	1316	1441	1			547

HUFF RANCH 48 WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16 RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63280	X	51546	-0-	-11734	-0-	49901	3	1645	9	N	1495	1001	1			1195
03	66898	X	54166	-0-	-12732	-0-	52365	3	1801	9	N	1637	2007	1			825
04	62640	X	53801	-0-	-8839	-0-	52133	3	1668	9	N	1516	1680	1			661
05	62558	X	55271	-0-	-7287	-0-	53590	3	1681	9	N	1528	1269	1			920
*06	51227	X	51227	-0-	-0-	-0-	49684	3	1543	9	N	1403	1647	1			676
*07	52395	X	52395	-0-	-0-	-0-	50877	3	1518	9	N	1380	1302	1			754

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17108	X	16457	-0-	-651	-0-	847	1	13778	3	N	1665	1458	1			451
							1832	9									
03	18941	X	16854	-0-	-2087	-0-	952	1	13802	3	N	1909	2055	1			305
							2100	9									
04	18330	X	17346	-0-	-984	-0-	929	1	14401	3	N	1833	1550	1			588
							2016	9									
05	18941	X	17720	-0-	-1221	-0-	997	1	14684	3	N	1854	2017	1			425
							2039	9									
06	18540	X	16705	-0-	-1835	-0-	965	1	13864	3	N	1705	1717	1			413
							1876	9									
07	18228	X	17449	-0-	-779	-0-	997	1	14554	3	N	1725	1805	1			333
							1898	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21840	X	16314	-0-	-5526	-0-	1027 1002	1 9	14285	3	N	911	896	1			571
03	23157	X	20081	-0-	-3076	-0-	1227 1360	1 9	17494	3	N	1236	1458	1			349
04	21000	X	19336	-0-	-1664	-0-	1252 1313	1 9	16771	3	N	1194	1110	1			433
05	20770	X	19986	-0-	-784	-0-	1293 1354	1 9	17339	3	N	1231	1292	1			372
06	20100	X	18761	-0-	-1339	-0-	1297 1238	1 9	16226	3	N	1125	1267	1			230
07	20088	X	18711	-0-	-1377	-0-	1340 1263	1 9	16108	3	N	1148	1069	1			309

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14056	X	2292	-0-	-11764	-0-	2172	3	120	9	N	109	181	1			113
03	15562	X	-0-	-0-	-15562	-0-					N	-0-					113
04	14610	X	-0-	-0-	-14610	-0-					N	-0-					113
05	13082	X	3185	-0-	-9897	-0-	2892	3	293	9	N	266	188	1			191
06	12771	X	12771	-0-	-0-	-0-	12027	3	744	9	N	676	512	1			355
*07	14025	X	14025	-0-	-0-	-0-	13476	3	549	9	N	499	551	1			303

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	30795	X	30795	-0-	-0-	-0-	30001	3	794	9	N	722	929	1			117
03	34306	X	34306	-0-	-0-	-0-	33197	3	1109	9	N	1008	904	1			221
04	32310	X	32176	-0-	-134	-0-	31183	3	993	9	N	903	930	1			194
05	34100	X	31483	-0-	-2617	-0-	30436	3	1047	9	N	952	888	1			258
06	33210	X	25197	-0-	-8013	-0-	24428	3	769	9	N	699	699	1			258
07	34317	X	24833	-0-	-9484	-0-	24169	3	664	9	N	604	529	1			333

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21616	X	18581	-0-	-3035	-0-	771 334	1 9	17476	3	N	304	181	1			317
03	22723	X	19479	-0-	-3244	-0-	979 305	1 9	18195	3	N	277	352	1			242
04	21300	X	18644	-0-	-2656	-0-	960 430	1 9	17254	3	N	391	379	1			254
05	20987	X	18774	-0-	-2213	-0-	997 450	1 9	17327	3	N	409	522	1			141
06	19920	X	17784	-0-	-2136	-0-	965 182	1 9	16637	3	N	165	192	1			114
07	20584	X	18610	-0-	-1974	-0-	997 262	1 9	17351	3	N	238	189	1			163

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28056	X	23385	-0-	-4671	-0-	22750	3	635	9	N	577	320	1			565
03	30008	X	25618	-0-	-4390	-0-	25104	3	514	9	N	467	785	1			247
04	28020	X	23604	-0-	-4416	-0-	22825	3	779	9	N	708	679	1			276
05	27931	X	24167	-0-	-3764	-0-	23363	3	804	9	N	731	907	1			100
06	26070	X	22713	-0-	-3357	-0-	21990	3	723	9	N	657	373	1			384
07	25885	X	22997	-0-	-2888	-0-	22236	3	761	9	N	692	920	1			156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28896	X	23761	-0-	-5135	-0-	23312	3	449	9	N	408	341	1			323
03	30783	X	25838	-0-	-4945	-0-	24827	3	1011	9	N	919	960	1			282
04	28710	X	23711	-0-	-4999	-0-	23065	3	646	9	N	587	558	1			311
05	28427	X	24955	-0-	-3472	-0-	24204	3	751	9	N	683	943	1			51
06	26730	X	23372	-0-	-3358	-0-	22689	3	683	9	N	621	530	1			142
07	26319	X	23737	-0-	-2582	-0-	23052	3	685	9	N	623	529	1			236

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

02	30016	X	26039	-0-	-3977	-0-	26029	3	10	9	N	9					90
03	32550	X	28568	-0-	-3982	-0-	28518	3	50	9	N	45					135
04	30570	X	26948	-0-	-3622	-0-	26895	3	53	9	N	48					183
05	30597	X	27231	-0-	-3366	-0-	27181	3	50	9	N	45	159	1			69
06	28440	X	25634	-0-	-2806	-0-	25581	3	53	9	N	48					117
07	28830	X	26095	-0-	-2735	-0-	26045	3	50	9	N	45					162

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

02	65744	X	37966	-0-	-27778	-0-	37451	3	515	9	N	468	181	1			382
03	69161	X	57460	-0-	-11701	-0-	56723	3	737	9	N	670	748	1			304
04	63840	X	50526	-0-	-13314	-0-	49831	3	695	9	N	632	746	1			190
05	62031	X	49669	-0-	-12362	-0-	48968	3	701	9	N	637	556	1			271
06	57540	X	45762	-0-	-11778	-0-	45084	3	678	9	N	616	576	1			311
07	57474	X	46871	-0-	-10603	-0-	46179	3	692	9	N	629	553	1			387

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

02	71876	X	62774	-0-	-9102	-0-	62774	3			N	-0-					142
03	77283	X	62527	-0-	-14756	-0-	62527	3			N	-0-					142
04	70950	X	58409	-0-	-12541	-0-	58409	3			N	-0-					142
05	69502	X	58296	-0-	-11206	-0-	58296	3			N	-0-					142
06	67260	X	54486	-0-	-12774	-0-	54486	3			N	-0-					142
07	69502	X	54829	-0-	-14673	-0-	54829	3			N	-0-					142

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

02	28476	X	21888	-0-	-6588	-0-	602	1	21286	3	N	-0-					-0-
03	30845	X	25980	-0-	-4865	-0-	916	1	25064	3	N	-0-					-0-
04	29370	X	17342	-0-	-12028	-0-	755	1	16587	3	N	-0-					-0-
05	24242	X	15902	-0-	-8340	-0-	953	1	14949	3	N	-0-					-0-
06	26275	X	26275	-0-	-0-	-0-	952	1	25323	3	N	-0-					-0-
07	25978	X	23330	-0-	-2648	-0-	920	1	22410	3	N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

02	12796	X	7780	-0-	-5016	-0-	6765	3	1015	9	N	923	1133	1			334
03	10411	X	10411	-0-	-0-	-0-	9265	3	1146	9	N	1042	1105	1			271
04	9900	X	9731	-0-	-169	-0-	8662	3	1069	9	N	972	738	1			505
05	10230	X	9492	-0-	-738	-0-	8463	3	1029	9	N	935	1075	1			365
06	9275	X	9275	-0-	-0-	-0-	8281	3	994	9	N	904	885	1			384
*07	9544	X	9544	-0-	-0-	-0-	8533	3	1011	9	N	919	872	1			431

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

02	9828	X	7734	-0-	-2094	-0-	7386	3	348	9	N	316	189	1			390
03	10416	X	8166	-0-	-2250	-0-	7774	3	392	9	N	356	376	1			370
04	10080	X	7535	-0-	-2545	-0-	7165	3	370	9	N	336	566	1			140
05	10416	X	7268	-0-	-3148	-0-	6901	3	367	9	N	334	186	1			288
06	8970	X	6752	-0-	-2218	-0-	6415	3	337	9	N	306	368	1			226
07	8556	X	6835	-0-	-1721	-0-	6535	3	300	9	N	273	182	1			317

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NEWFIELD EXPL. MID-CON. INC //CONT.// 606616
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11424	X	8734	-0-	-2690	-0-	682 607	1 9	7445	3	N	552	358	1			320
03	12431	X	9575	-0-	-2856	-0-	886 686	1 9	8003	3	N	624	578	1			366
04	11460	X	9146	-0-	-2314	-0-	897 582	1 9	7667	3	N	529	543	1			352
05	11098	X	9915	-0-	-1183	-0-	965 625	1 9	8325	3	N	568	715	1			205
06	10740	X	9664	-0-	-1076	-0-	965 618	1 9	8081	3	N	562	384	1			383
*07	10408	X	10408	-0-	-0-	-0-	997 607	1 9	8804	3	N	552	555	1			380

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

02	11900	X	10679	-0-	-1221	-0-	9632	3	1047	9	N	952	573	1			513
03	13175	X	12496	-0-	-679	-0-	11249	3	1247	9	N	1134	1282	1			365
04	12750	X	12557	-0-	-193	-0-	11348	3	1209	9	N	1099	1263	1			201
05	13412	X	13412	-0-	-0-	-0-	12234	3	1178	9	N	1071	1036	1			236
06	13040	X	13040	-0-	-0-	-0-	11918	3	1122	9	N	1020	698	1			558
*07	13261	X	13261	-0-	-0-	-0-	12103	3	1158	9	N	1053	1347	1			264

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

02	0	W	1052	-0-	1052	5035	1002	3	50	9	N	45					195
03	0	W	897	-0-	897	5932	869	3	28	9	N	25					220
04	0	W	911	-0-	911	6843	883	3	28	9	N	25	192	1			53
05	0	W	839	-0-	839	7682	835	3	4	9	N	4					57
06	0	W	617	-0-	617	8299	598	3	19	9	N	17					74
07	0	W	142	-0-	142	8441	129	3	13	9	N	12					86

SAMSON LONE STAR, LLC 744737
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

02	21756	X	16235	-0-	-5521	-0-	733 528	1 9	14974	2	N	480	545	1			246
03	23963	X	19330	-0-	-4633	-0-	634 355	1 9	18341	2	N	323	360	1			209
04	20203	X	20203	-0-	-0-	-0-	448 527	1 9	19228	2	N	479	349	1			339
05	21063	X	21063	-0-	-0-	-0-	332 413	1 9	20318	2	N	375	525	1			189
06	21239	X	21239	-0-	-0-	-0-	315 315	1 9	20609	2	N	286	334	1			141
*07	23771	X	23771	-0-	-0-	-0-	519 308	1 9	22944	2	N	280	347	1			74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2807	-0-	2807	14435	2799	2	8	9	N	7					357
03	0	W	2412	-0-	2412	16847	2324	2	88	9	N	80					437
04	0	W	1896	-0-	1896	18743	1889	2	7	9	N	6					443
05	0	W	3381	-0-	3381	22124	3309	2	72	9	N	65	187	1			321
06	0	W	1700	-0-	1700	23824	1613	2	87	9	N	79					400
07	0	W	NO RPT	-0-	-0-	23824					N	NO RPT					400

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3508	-0-	3508	15132	3451	2	57	9	N	52					241
03	0	W	4654	-0-	4654	19786	4562	2	92	9	N	84					325
04	0	W	3630	-0-	3630	23416	3589	2	41	9	N	37	180	1			182
05	0	W	4293	-0-	4293	27709	4212	2	81	9	N	74					256
06	0	W	1989	-0-	1989	29698	1954	2	35	9	N	32	178	1			110
07	0	W	NO RPT	-0-	-0-	29698					N	NO RPT					110

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2157	-0-	2157	11953	2149	2	8	9	N	7					558
03	0	W	3320	-0-	3320	15273	3270	2	50	9	N	45					603
04	0	W	2540	-0-	2540	17813	2527	2	13	9	N	12	328	1			287
05	0	W	2235	-0-	2235	20048	2220	2	15	9	N	14	177	1			124
06	0	W	1033	-0-	1033	21081	1020	2	13	9	N	12					136
07	0	W	NO RPT	-0-	-0-	21081					N	NO RPT					136

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	138					N	-0-					109
03	0	W	-0-	-0-	-0-	138					N	-0-					109
04	0	W	489	-0-	489	627	489	2			N	-0-					109
05	0	W	197	-0-	197	824	197	2			N	-0-					109
06	0	W	-0-	-0-	-0-	824					N	-0-					109
07	0	W	NO RPT	-0-	-0-	824					N	NO RPT					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1683	-0-	1683	9791	1606	2	77	9	N	70					349
03	0	W	2402	-0-	2402	12193	2371	2	31	9	N	28					377
04	0	W	1746	-0-	1746	13939	1738	2	8	9	N	7					384
05	0	W	2723	-0-	2723	16662	2705	2	18	9	N	16	180	1			220
06	0	W	1356	-0-	1356	18018	1356	2			N	-0-					220
07	0	W	NO RPT	-0-	-0-	18018					N	NO RPT					220

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2560	-0-	2560	11792	2513	2	47	9	N	43					243
03	0	W	2882	-0-	2882	14674	2852	2	30	9	N	27					270
04	0	W	2160	-0-	2160	16834	2157	2	3	9	N	3					273
05	0	W	2290	-0-	2290	19124	2259	2	31	9	N	28					301
06	0	W	1138	-0-	1138	20262	1138	2			N	-0-					301
07	0	W	NO RPT	-0-	-0-	20262					N	NO RPT					301

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	1892	-0-	1892	9769	1881	2	11	9	N	10					432
03	0	W	2324	-0-	2324	12093	2287	2	37	9	N	34	176	1			290
04	0	W	1780	-0-	1780	13873	1780	2			N	-0-					290
05	0	W	2199	-0-	2199	16072	2199	2			N	-0-					290
06	0	W	1599	-0-	1599	17671	1599	2			N	-0-					290
07	0	W	NO RPT	-0-	-0-	17671					N	NO RPT					290

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3287	-0-	3287	16287	3241	2	46	9	N	42					268
03	0	W	3201	-0-	3201	19488	3176	2	25	9	N	23					291
04	0	W	2943	-0-	2943	22431	2888	2	55	9	N	50					341
05	0	W	1705	-0-	1705	24136	1694	2	11	9	N	10					351
06	0	W	1251	-0-	1251	25387	1251	2			N	-0-					351
07	0	W	NO RPT	-0-	-0-	25387					N	NO RPT					351

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	2476	-0-	2476	13471	2459	2	17	9	N	15					282
03	0	W	3099	-0-	3099	16570	3080	2	19	9	N	17	173	1			126
04	0	W	2867	-0-	2867	19437	2823	2	44	9	N	40					166
05	0	W	2123	-0-	2123	21560	2123	2			N	-0-					166
06	0	W	2069	-0-	2069	23629	2014	2	55	9	N	50					216
07	0	W	NO RPT	-0-	-0-	23629					N	NO RPT					216

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	3804	-0-	3804	14901	3774	2	30	9	N	27	199	1			274
03	0	W	2543	-0-	2543	17444	2523	2	20	9	N	18					292
04	0	W	1970	-0-	1970	19414	1912	2	58	9	N	53					345
05	0	W	2333	-0-	2333	21747	2314	2	19	9	N	17					362
06	0	W	1764	-0-	1764	23511	1747	2	17	9	N	15					377
07	0	W	NO RPT	-0-	-0-	23511					N	NO RPT					377

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		4281	-0-	4281	14099	42	1	4239	2	N	-0-					-0-
03	18473	X	4374	-0-	-14099	-0-	44	1	4330	2	N	-0-					-0-
04	4551	X	4551	-0-	-0-	-0-	45	1	4506	2	N	-0-					-0-
05	5084	X	4360	-0-	-724	-0-	47	1	4313	2	N	-0-					-0-
06	4590	X	4107	-0-	-483	-0-	45	1	4062	2	N	-0-					-0-
07	4743	X	4298	-0-	-445	-0-	47	1	4251	2	N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16044	X	14530	-0-	-1514	-0-	14530	2			N	-0-					203
03	17763	X	16114	-0-	-1649	-0-	16114	2			N	-0-					203
04	16020	X	15841	-0-	-179	-0-	15841	2			N	-0-					203
05	16471	X	16471	-0-	-0-	-0-	323	1	16148	2	N	-0-					203
*06	14667	X	14667	-0-	-0-	-0-	302	1	14365	2	N	-0-					203
*07	16120	X	NO RPT	-0-	-16120	-0-					N	NO RPT					203

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

02	4169	X	4169	-0-	-0-	-0-	5	1	4164	2	N	-0-					-0-
03	3399	X	3399	-0-	-0-	-0-	10	1	3389	2	N	-0-					-0-
04	6162	X	6162	-0-	-0-	-0-	10	1	6152	2	N	-0-					-0-
05	5962	X	5962	-0-	-0-	-0-	5962	2			N	-0-					-0-
06	5677	X	5677	-0-	-0-	-0-	5677	2			N	-0-					-0-
*07	4397	X	4397	-0-	-0-	-0-	4397	2			N	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

02	18592		17861	-0-	-731	-0-	797	1	17042	2	N	20					246
							22	9									
03	20584		19785	-0-	-799	-0-	1022	1	18759	2	N	4	186	1			64
							4	9									
04	19920		19442	-0-	-478	-0-	996	1	18415	2	N	28					92
							31	9									
05	20584		20089	-0-	-495	-0-	1014	1	19040	2	N	32					124
							35	9									
06	20850		19238	-0-	-1612	-0-	996	1	18212	2	N	27					151
							30	9									
07	20088	#	19714	-0-	-374	-0-	1029	1	18652	2	N	30					181
							33	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

02	1148	N	887	-0-	-261	-0-	887	2			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
04	1020	N	910	-0-	-110	-0-	910	2			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
06	1110	N	1046	-0-	-64	-0-	1046	2			N	-0-					-0-
*07	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

02	196	N	181	-0-	-15	-0-	181	2			N	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
*06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	364	-0-	-280	-0-	364	2			N	-0-					-0-
03	1023	X	353	-0-	-670	-0-	353	2			N	-0-					-0-
04	990	X	489	-0-	-501	-0-	489	2			N	-0-					-0-
05	899	X	451	-0-	-448	-0-	451	2			N	-0-					-0-
*06	450	X	11	-0-	-439	-0-	11	2			N	-0-					-0-
*07	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	X	137	-0-	-451	-0-	137	2			N	-0-					-0-
03	651	X	222	-0-	-429	-0-	222	2			N	-0-					-0-
04	450	X	15	-0-	-435	-0-	15	2			N	-0-					-0-
05	465	X	33	-0-	-432	-0-	33	2			N	-0-					-0-
06	360	X	86	-0-	-274	-0-	86	2			N	-0-					-0-
07	217	X	179	-0-	-38	-0-	179	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	817	-0-	-163	-0-	817	2			N	-0-					-0-
03	1085	X	1047	-0-	-38	-0-	1047	2			N	-0-					-0-
04	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
05	1057	X	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1020	X	708	-0-	-312	-0-	708	2			N	-0-					-0-
07	1178	X	116	-0-	-1062	-0-	116	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	213	X	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	209	X	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-
06	210	X	156	-0-	-54	-0-	156	2			N	-0-					-0-
07	217	X	106	-0-	-111	-0-	106	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	X	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	450	X	416	-0-	-34	-0-	416	2			N	-0-					-0-
05	558	X	497	-0-	-61	-0-	497	2			N	-0-					-0-
06	743	X	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*07	685	X	685	-0-	-0-	-0-	685	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1130	2	3	9	N	3					53
03	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					53
04	1621	N	1621	-0-	-0-	-0-	1613	2	8	9	N	7					60
05	1689	N	1689	-0-	-0-	-0-	1687	2	2	9	N	2					62
06	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					62
*07	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					62

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	185	-0-	-711	-0-	185	2			N	-0-					245
03	2039	N	2039	-0-	-0-	-0-	2008	2	31	9	N	28					273
04	1350	N	943	-0-	-407	-0-	935	2	8	9	N	7					280
05	217	N	-0-	-0-	-217	-0-					N	-0-					280
*06	2010	N	-0-	-0-	-2010	-0-					N	-0-	13	6			267
07	961	N	-0-	-0-	-961	-0-					N	-0-					267

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	18	-0-	-1242	-0-	10	1	8	2	Y	-0-					107
03	961	N	293	-0-	-668	-0-	10	1	281	2	Y	2					109
							2	9									
04	1442	N	1442	-0-	-0-	-0-	10	1	1419	2	Y	12					121
							13	9									
05	1487	N	1487	-0-	-0-	-0-	10	1	1465	2	Y	11					132
							12	9									
06	1243	N	1243	-0-	-0-	-0-	10	1	1233	2	Y	-0-					132
07	1550	N	731	-0-	-819	-0-	10	1	721	2	Y	-0-					132

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					152
03	570	R	570	-0-	-0-	-0-	570	2			N	-0-					152
04	360	#	245	-0-	-115	-0-	245	2			N	-0-					152
05	785	R	785	-0-	-0-	-0-	785	2			N	-0-					152
06	602	R	602	-0-	-0-	-0-	602	2			N	-0-					152
07	372	#	152	-0-	-220	-0-	152	2			N	-0-					152

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	#	622	-0-	-750	-0-	622	2			N	-0-					157
03	1519	#	1366	-0-	-153	-0-	1342	2	24	9	N	22					179
04	1470	#	510	-0-	-960	-0-	502	2	8	9	N	7					186
05	1519	#	1200	-0-	-319	-0-	1189	2	11	9	N	10					196
06	1320	#	1173	-0-	-147	-0-	1170	2	3	9	N	3					199
07	1364	#	1188	-0-	-176	-0-	1188	2			N	-0-	157	1			42

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. 501545
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	153	-0-	-183	-0-	153	2			Y	-0-					26
03	372	N	185	-0-	-187	-0-	185	2			Y	-0-					26
04	360	N	276	-0-	-84	-0-	272	2	4	9	Y	4					30
05	478	N	478	-0-	-0-	-0-	475	2	3	9	Y	3					33
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					33
07	279	N	196	-0-	-83	-0-	196	2			Y	-0-					33

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: 1 RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

02	P&A COND	-0-	-0-	-0-		-0-			N	-0-		30
03	P&A COND	-0-	-0-	-0-		-0-			N	-0-		30
04	P&A COND	-0-	-0-	-0-		-0-			N	-0-		30
05	P&A COND	-0-	-0-	-0-		-0-			N	-0-		30
06	P&A COND	-0-	-0-	-0-		-0-			N	-0-		30
07	P&A COND	-0-	-0-	-0-		-0-			N	-0-		30

PLUGGED AND ABANDONED_____ 11/01/2012 - P&A 11-01-12

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
NEWFIELD EXPL. MID-CON. INC 606616
TEPE-SLAVIN WELL #: 1068 RRCID -> 205865 COMPL. DATE 04/09/2004 TOTAL DEPTH 9100 PERF. 7998 - 8126

02	P&A COND	-0-	-0-	-0-	B	-25743			N	-0-		3
03	P&A COND	-0-	-0-	-0-	B	-25743			N	-0-		3
04	P&A COND	-0-	-0-	-0-	B	-25743			N	-0-		3
05	P&A COND	-0-	-0-	-0-	B	-25743			N	-0-		3
06	P&A COND	-0-	-0-	-0-	B	-25743			N	-0-		3
07	P&A COND	-0-	-0-	-0-	B	-25743			N	-0-		3

PLUGGED AND ABANDONED_____ 02/15/2013 - PLUGGED 02-15-2013

FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

02	1904 #	1587	-0-	-317	B	-24872	232 6	1 9	1349	2	N	5		103
03	2077 #	1864	-0-	-213	B	-25085	245 17	1 9	1602	2	N	15		118
04	2040 #	1776	-0-	-264	B	-25349	255 8	1 9	1513	2	N	7		125
05	2108 #	1542	-0-	-566	B	-25915	236 12	1 9	1294	2	N	11		136
06	2040 #	880	-0-	-1160	B	-27075	165	1	715	2	N	-0-		136
07	1860 #	1062	-0-	-798	B	-27873	176 2	1 9	884	2	N	2		138

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

02	28 N	-0-	-0-	-28	B	-0-			N	-0-		29
03	9 N	-0-	-0-	-9	B	-0-			N	-0-		29
04	120 N	-0-	-0-	-120	B	-0-			N	-0-		29
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-		29
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-		29
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-		29

TEPE SLAVIN (DOUGLAS) //CONT.// 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
TURNER ENERGY SERVICES, LLC 873494
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AXIS ENERGY CORPORATION 039136
GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

02	112 N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125 N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
04	121 N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
05	125 N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
06	120 N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
*07	126 N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

02	364 N	349	-0-	-15	B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434 N	387	-0-	-47	B	-0-	387	2			N	-0-					-0-
04	420 N	379	-0-	-41	B	-0-	379	2			N	-0-					-0-
05	387 N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
06	360 N	359	-0-	-1	B	-0-	359	2			N	-0-					-0-
07	403 N	370	-0-	-33	B	-0-	370	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

02	756 N	731	-0-	-25	B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	869 N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
04	1050 N	785	-0-	-265	B	-0-	785	2			N	-0-					-0-
05	806 N	791	-0-	-15	B	-0-	791	2			N	-0-					-0-
06	840 N	763	-0-	-77	B	-0-	763	2			N	-0-					-0-
07	806 N	775	-0-	-31	B	-0-	775	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

02	817 N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023 N	870	-0-	-153	B	-0-	870	2			N	-0-					-0-
04	780 N	694	-0-	-86	B	-0-	694	2			N	-0-					-0-
05	899 N	708	-0-	-191	B	-0-	708	2			N	-0-					-0-
*06	1440 N	1440	-0-	-0-	B	-0-	1440	2			N	-0-					-0-
07	713 N	684	-0-	-29	B	-0-	684	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1370	-0-	-30 B	-0-	1370	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1538	-0-	-12 B	-0-	1538	2			N	-0-					-0-
04	1620	N	1524	-0-	-96 B	-0-	1524	2			N	-0-					-0-
05	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
06	1555	N	1555	-0-	-0- B	-0-	1555	2			N	-0-					-0-
07	1581	N	1322	-0-	-259 B	-0-	1322	2			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	313	-0-	-583 B	-0-	313	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	859	-0-	-40 B	-0-	859	2			N	-0-					-0-
04	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
05	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
06	1082	N	1082	-0-	-0- B	-0-	1082	2			N	-0-					-0-
07	1147	N	1105	-0-	-42 B	-0-	1105	2			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-	-15 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
04	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
05	558	N	413	-0-	-145 B	-0-	413	3			N	-0-					-0-
06	510	N	348	-0-	-162 B	-0-	348	3			N	-0-					-0-
*07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
05	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	921	-0-	-395 B	-0-	921	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	941	-0-	-702 B	-0-	941	2			N	-0-					-0-
04	540	N	530	-0-	-10 B	-0-	530	2			N	-0-					-0-
05	1023	N	613	-0-	-410 B	-0-	613	2			N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
*07	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9820	N	9820	-0-	-0- B	-0-	810	1	9010	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10499	N	10499	-0-	-0- B	-0-	898	1	9601	2	N	-0-					-0-
04	6284	N	6284	-0-	-0- B	-0-	869	1	5415	2	N	-0-					-0-
05	10881	N	6836	-0-	-4045 B	-0-	898	1	5938	2	N	-0-					-0-
06	10170	N	5357	-0-	-4813 B	-0-	753	1	4604	2	N	-0-					-0-
*07	9753	N	9753	-0-	-0- B	-0-	753	1	9000	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	572	-0-	-576 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	867	-0-	-280 B	-0-	867	2			N	-0-					-0-
04	750	N	673	-0-	-77 B	-0-	673	2			N	-0-					-0-
05	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
06	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
*07	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	710	-0-	-522 B	-0-	710	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3937	#	731	-0-	-3206 B	-3206	731	2			N	-0-					-0-
04	3810	#	408	-0-	-3402 B	-6608	408	2			N	-0-					-0-
05	3937	#	210	-0-	-3727 B	-10335	210	2			N	-0-					-0-
06	3810	#	492	-0-	-3318 B	-13653	492	2			N	-0-					-0-
07	3937	#	853	-0-	-3084 B	-16737	853	2			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2453	-0-	-235 B	-0-	2453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2581	-0-	-333 B	-0-	2581	2			N	-0-					-0-
04	2580	N	2476	-0-	-104 B	-0-	2476	2			N	-0-					-0-
05	2728	N	2432	-0-	-296 B	-0-	2432	2			N	-0-					-0-
06	2838	N	2838	-0-	-0- B	-0-	2838	2			N	-0-					-0-
*07	2810	N	2810	-0-	-0- B	-0-	2810	2			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1386	-0-	-266 B	-0-	1386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1397	-0-	-494 B	-0-	1397	2			N	-0-					-0-
04	1140	N	1098	-0-	-42 B	-0-	1098	2			N	-0-					-0-
05	1550	N	1052	-0-	-498 B	-0-	1052	2			N	-0-					-0-
06	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
*07	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
06	15	N	13	-0-	-2 B	-0-	13	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	76	-0-	-176 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	7	-0-	-427 B	-0-	7	2			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
06	3000	N	7533	-0-	4533 B	4533	7533	2			N	-0-					-0-
*07	3100	N	6647	-0-	3547 B	8080	6647	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

02	2772	N	2552	-0-	-220 B	-0-	2552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2743	-0-	-202 B	-0-	2743	2			N	-0-					-0-
04	2820	N	2741	-0-	-79 B	-0-	2741	2			N	-0-					-0-
05	2821	N	2730	-0-	-91 B	-0-	2730	2			N	-0-					-0-
06	2924	N	2924	-0-	-0- B	-0-	2924	2			N	-0-					-0-
*07	2938	N	2938	-0-	-0- B	-0-	2938	2			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

02	504	N	486	-0-	-18 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
04	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	527	N	406	-0-	-121 B	-0-	406	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

02	1288	N	916	-0-	-372 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	987	-0-	-532 B	-0-	987	3			N	-0-					-0-
04	660	N	625	-0-	-35 B	-0-	625	3			N	-0-					-0-
05	1023	N	696	-0-	-327 B	-0-	696	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
*07	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1066	-0-	-586	B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1101	-0-	-852	B	-0-	1101	2			N	-0-					-0-
04	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
05	1178	N	680	-0-	-498	B	-0-	680	2			N	-0-					-0-
06	1080	N	799	-0-	-281	B	-0-	799	2			N	-0-					-0-
*07	1454	N	1454	-0-	-0-	B	-0-	1454	2			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	835	-0-	-2	B	-0-	835	2			N	-0-					-0-
04	810	N	797	-0-	-13	B	-0-	797	2			N	-0-					-0-
05	868	N	820	-0-	-48	B	-0-	820	2			N	-0-					-0-
06	810	N	789	-0-	-21	B	-0-	789	2			N	-0-					-0-
07	837	N	807	-0-	-30	B	-0-	807	2			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3437	-0-	-175	B	-0-	3437	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3813	N	3626	-0-	-187	B	-0-	3626	2			N	-0-					-0-
04	3660	N	3561	-0-	-99	B	-0-	3561	2			N	-0-					-0-
05	3813	N	3529	-0-	-284	B	-0-	3529	2			N	-0-					-0-
06	3689	N	3689	-0-	-0-	B	-0-	3689	2			N	-0-					-0-
*07	3728	N	3728	-0-	-0-	B	-0-	3728	2			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	N	4075	-0-	-433	B	-0-	4075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4774	N	4151	-0-	-623	B	-0-	4151	2			N	-0-					-0-
04	4260	N	4111	-0-	-149	B	-0-	4111	2			N	-0-					-0-
05	4526	N	4121	-0-	-405	B	-0-	4121	2			N	-0-					-0-
06	4618	N	4618	-0-	-0-	B	-0-	4618	2			N	-0-					-0-
*07	4612	N	4612	-0-	-0-	B	-0-	4612	2			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1090	-0-	-366	B	-0-	1090	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1230	-0-	-351	B	-0-	1230	2			N	-0-					-0-
04	1020	N	898	-0-	-122	B	-0-	898	2			N	-0-					-0-
05	1209	N	1029	-0-	-180	B	-0-	1029	2			N	-0-					-0-
06	1498	N	1498	-0-	-0-	B	-0-	1498	2			N	-0-					-0-
*07	1454	N	1454	-0-	-0-	B	-0-	1454	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1393	-0-	-511 B	-0-	1393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	1314	-0-	-949 B	-0-	1314	2			N	-0-					-0-
04	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
05	1550	N	730	-0-	-820 B	-0-	730	2			N	-0-					-0-
06	1260	N	945	-0-	-315 B	-0-	945	2			N	-0-					-0-
*07	1542	N	1542	-0-	-0- B	-0-	1542	2			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2151	-0-	-61 B	-0-	2151	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2371	-0-	-47 B	-0-	2371	2			N	-0-					-0-
04	2370	N	2305	-0-	-65 B	-0-	2305	2			N	-0-					-0-
05	2387	N	2362	-0-	-25 B	-0-	2362	2			N	-0-					-0-
06	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-
07	2387	N	2332	-0-	-55 B	-0-	2332	2			N	-0-					-0-

GORMAN, J. M. A. WELL #: 1 RRCID -> 027886 COMPL. DATE 04/08/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2166	-0-	-186 B	-0-	2166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2226	-0-	-316 B	-0-	2226	3			N	-0-					-0-
04	2340	N	2213	-0-	-127 B	-0-	2213	3			N	-0-					-0-
05	2387	N	2248	-0-	-139 B	-0-	2248	3			N	-0-					-0-
06	2499	N	2499	-0-	-0- B	-0-	2499	3			N	-0-					-0-
*07	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1012	-0-	-52 B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
04	1140	N	1107	-0-	-33 B	-0-	1107	3			N	-0-					-0-
05	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
06	1110	N	1077	-0-	-33 B	-0-	1077	3			N	-0-					-0-
07	1147	N	899	-0-	-248 B	-0-	899	3			N	-0-					-0-

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	343	-0-	-301 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	288	-0-	-642 B	-0-	288	3			N	-0-					-0-
04	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
05	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					-0-
06	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
*07	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	675	-0-	-7 B	-0-	675	3			N	-0-					-0-
04	660	N	659	-0-	-1 B	-0-	659	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
07	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	743	-0-	-13 B	-0-	743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
04	810	N	791	-0-	-19 B	-0-	791	2			N	-0-					-0-
05	837	N	804	-0-	-33 B	-0-	804	2			N	-0-					-0-
06	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
07	806	N	600	-0-	-206 B	-0-	600	2			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	163	-0-	-61 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	188	-0-	-91 B	-0-	188	3			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
05	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	95	-0-	-1072 B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	20	-0-	-755 B	-0-	20	2			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
05	93	N	33	-0-	-60 B	-0-	33	2			N	-0-					-0-
06	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
07	93	N	15	-0-	-78 B	-0-	15	2			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1210	-0-	-106 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1244	-0-	-120 B	-0-	1244	2			N	-0-					-0-
04	1290	N	1218	-0-	-72 B	-0-	1218	2			N	-0-					-0-
05	1333	N	1260	-0-	-73 B	-0-	1260	2			N	-0-					-0-
06	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
07	1271	N	1038	-0-	-233 B	-0-	1038	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1112	-0-	-64 B	-0-	1112	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1202	-0-	-100 B	-0-	1202	2			N	-0-					-0-
04	1410	N	1160	-0-	-250 B	-0-	1160	2			N	-0-					-0-
05	1240	N	1188	-0-	-52 B	-0-	1188	2			N	-0-					-0-
06	1170	N	1023	-0-	-147 B	-0-	1023	2			N	-0-					-0-
07	1209	N	894	-0-	-315 B	-0-	894	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 1 RRCID -> 027908 COMPL. DATE 04/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	444	-0-	-4 B	-0-	444	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	488	-0-	-8 B	-0-	488	2			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
05	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
06	480	N	462	-0-	-18 B	-0-	462	2			N	-0-					-0-
07	496	N	377	-0-	-119 B	-0-	377	2			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	770	-0-	-42 B	-0-	770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	755	-0-	-113 B	-0-	755	2			N	-0-					-0-
04	750	N	743	-0-	-7 B	-0-	743	2			N	-0-					-0-
05	868	N	772	-0-	-96 B	-0-	772	2			N	-0-					-0-
06	720	N	687	-0-	-33 B	-0-	687	2			N	-0-					-0-
07	775	N	569	-0-	-206 B	-0-	569	2			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	1603	-0-	-973 B	-0-	1603	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1545	-0-	-315 B	-0-	1545	2			N	-0-					-0-
04	2280	N	1298	-0-	-982 B	-0-	1298	2			N	-0-					-0-
05	1767	N	1588	-0-	-179 B	-0-	1588	2			N	-0-					-0-
06	2465	N	2465	-0-	-0- B	-0-	2465	2			N	-0-					-0-
*07	2500	N	2500	-0-	-0- B	-0-	2500	2			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2003	-0-	-349 B	-0-	2003	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1966	-0-	-607 B	-0-	1966	2			N	-0-					-0-
04	1950	N	1611	-0-	-339 B	-0-	1611	2			N	-0-					-0-
05	2232	N	1722	-0-	-510 B	-0-	1722	2			N	-0-					-0-
06	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-
*07	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	936	-0-	-56 B	-0-	936	2			N	-0-					-0-
04	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
05	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	2			N	-0-					-0-
07	930	N	751	-0-	-179 B	-0-	751	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	813	-0-	-251 B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	894	-0-	-408 B	-0-	894	3			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
05	899	N	459	-0-	-440 B	-0-	459	3			N	-0-					-0-
06	870	N	847	-0-	-23 B	-0-	847	3			N	-0-					-0-
*07	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	393	-0-	-1063 B	-0-	393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	411	-0-	-1046 B	-0-	411	2			N	-0-					-0-
04	930	N	510	-0-	-420 B	-0-	510	2			N	-0-					-0-
05	434	N	413	-0-	-21 B	-0-	413	2			N	-0-					-0-
06	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
*07	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2181	-0-	-143 B	-0-	2181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2330	-0-	-150 B	-0-	2330	3			N	-0-					-0-
04	2370	N	2259	-0-	-111 B	-0-	2259	3			N	-0-					-0-
05	2418	N	2389	-0-	-29 B	-0-	2389	3			N	-0-					-0-
06	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
*07	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	S	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	633	-0-	-67 B	-0-	633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	805	-0-	-280 B	-0-	805	3			N	-0-					-0-
04	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
05	713	N	659	-0-	-54 B	-0-	659	3			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
*07	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1185	-0-	-47 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1303	-0-	-123 B	-0-	1303	3			N	-0-					-0-
04	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
07	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1395	N	1363	-0-	-32	B	-0-	1363	3			N	-0-			-0-
04	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-			-0-
05	1488	N	1340	-0-	-148	B	-0-	1340	3			N	-0-			-0-
06	1320	N	1298	-0-	-22	B	-0-	1298	3			N	-0-			-0-
07	1364	N	1321	-0-	-43	B	-0-	1321	3			N	-0-			-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3518	N	3518	-0-	-0-	B	-0-	343	1	3175	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3906	N	3739	-0-	-167	B	-0-	380	1	3359	3	N	-0-			-0-
04	3376	N	3376	-0-	-0-	B	-0-	365	1	3011	3	N	-0-			-0-
05	3906	N	2964	-0-	-942	B	-0-	359	1	2605	3	N	-0-			-0-
06	3630	N	3312	-0-	-318	B	-0-	337	1	2975	3	N	-0-			-0-
07	3503	N	3185	-0-	-318	B	-0-	324	1	2861	3	N	-0-			-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	1229	-0-	-31	B	-0-	1229	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1364	N	1362	-0-	-2	B	-0-	1362	3			N	-0-			-0-
04	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-			-0-
05	1364	N	1331	-0-	-33	B	-0-	1331	3			N	-0-			-0-
06	1320	N	1286	-0-	-34	B	-0-	1286	3			N	-0-			-0-
07	1333	N	1319	-0-	-14	B	-0-	1319	3			N	-0-			-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	326	-0-	-66	B	-0-	326	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	341	N	321	-0-	-20	B	-0-	321	2			N	-0-			-0-
04	330	N	329	-0-	-1	B	-0-	329	2			N	-0-			-0-
05	372	N	351	-0-	-21	B	-0-	351	2			N	-0-			-0-
06	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-			-0-
07	341	N	278	-0-	-63	B	-0-	278	2			N	-0-			-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1540	S	1368	-0-	-172	B	-0-	1368	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1798	S	1018	-0-	-780	B	-0-	1018	3			N	-0-			-0-
04	1680	S	851	-0-	-829	B	-0-	851	3			N	-0-			-0-
05	1519	S	1191	-0-	-328	B	-0-	1191	3			N	-0-			-0-
06	1526	S	1526	-0-	-0-	B	-0-	1526	3			N	-0-			-0-
*07	1465	S	1465	-0-	-0-	B	-0-	1465	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	S	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

02	1652	N	1645	-0-	-7	B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
04	1770	N	1753	-0-	-17	B	-0-	1753	3			N	-0-					-0-
05	1829	N	1807	-0-	-22	B	-0-	1807	3			N	-0-					-0-
06	1770	N	1738	-0-	-32	B	-0-	1738	3			N	-0-					-0-
07	1798	N	1788	-0-	-10	B	-0-	1788	3			N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

02	2296	N	2227	-0-	-69	B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2424	-0-	-118	B	-0-	2424	3			N	-0-					-0-
04	2460	N	2370	-0-	-90	B	-0-	2370	3			N	-0-					-0-
05	2480	N	2387	-0-	-93	B	-0-	2387	3			N	-0-					-0-
06	2340	N	2221	-0-	-119	B	-0-	2221	3			N	-0-					-0-
07	2449	N	2141	-0-	-308	B	-0-	2141	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

02	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2057	-0-	-51	B	-0-	2057	3			N	-0-					-0-
04	2040	N	1944	-0-	-96	B	-0-	1944	3			N	-0-					-0-
05	2139	N	1913	-0-	-226	B	-0-	1913	3			N	-0-					-0-
06	1980	N	1775	-0-	-205	B	-0-	1775	3			N	-0-					-0-
07	2015	N	1799	-0-	-216	B	-0-	1799	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

02	4200	N	4051	-0-	-149	B	-0-	4051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4619	N	4437	-0-	-182	B	-0-	4437	3			N	-0-					-0-
04	4410	N	4296	-0-	-114	B	-0-	4296	3			N	-0-					-0-
05	4495	N	4368	-0-	-127	B	-0-	4368	3			N	-0-					-0-
06	4290	N	4204	-0-	-86	B	-0-	4204	3			N	-0-					-0-
07	4433	N	4279	-0-	-154	B	-0-	4279	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

02	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2200	-0-	-1	B	-0-	2200	3			N	-0-					-0-
04	2130	N	2114	-0-	-16	B	-0-	2114	3			N	-0-					-0-
05	2232	N	2173	-0-	-59	B	-0-	2173	3			N	-0-					-0-
06	2130	N	2086	-0-	-44	B	-0-	2086	3			N	-0-					-0-
07	2170	N	2150	-0-	-20	B	-0-	2150	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2010	-0-	-398 B	-6202	2010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3669		CANCELLED UNDERAGE ->		-2533										
03	2511	N	2019	-0-	-492 B	-3669	2019	2			N	-0-					-0-
04	2100	N	1774	-0-	-326 B	-3669	1774	2			N	-0-					-0-
05	2232	N	1818	-0-	-414 B	-3669	1818	2			N	-0-					-0-
06	1950	N	2369	-0-	419 B	-3250	2369	2			N	-0-					-0-
07	1829	N	1885	-0-	56 B	-3194	1885	2			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1149	-0-	-27 B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1251	-0-	-82 B	-0-	1251	3			N	-0-					-0-
04	1230	N	1215	-0-	-15 B	-0-	1215	3			N	-0-					-0-
05	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
06	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
07	1271	N	1238	-0-	-33 B	-0-	1238	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1366	-0-	-62 B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1550	N	1494	-0-	-56 B	-0-	1494	3			N	-0-					-0-
04	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
05	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
06	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
07	1488	N	1414	-0-	-74 B	-0-	1414	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1656	-0-	-80 B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1891	N	1765	-0-	-126 B	-0-	1765	3			N	-0-					-0-
04	1770	N	1732	-0-	-38 B	-0-	1732	3			N	-0-					-0-
05	1829	N	1734	-0-	-95 B	-0-	1734	3			N	-0-					-0-
06	1710	N	1686	-0-	-24 B	-0-	1686	3			N	-0-					-0-
07	1798	N	1687	-0-	-111 B	-0-	1687	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2029	-0-	-127 B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2511	N	2097	-0-	-414 B	-0-	2097	3			N	-0-					-0-
04	2298	N	2298	-0-	-0- B	-0-	2298	3			N	-0-					-0-
05	2374	N	2374	-0-	-0- B	-0-	2374	3			N	-0-					-0-
06	2366	N	2366	-0-	-0- B	-0-	2366	3			N	-0-					-0-
07	2387	N	2218	-0-	-169 B	-0-	2218	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1821	-0-	-139 B	-0-	1821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2201	N	1945	-0-	-256 B	-0-	1945	3			N	-0-					-0-
04	2040	N	2005	-0-	-35 B	-0-	2005	3			N	-0-					-0-
05	2015	N	1969	-0-	-46 B	-0-	1969	3			N	-0-					-0-
06	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
07	2077	N	1892	-0-	-185 B	-0-	1892	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2845	-0-	-291 B	-0-	2845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	2912	-0-	-529 B	-0-	2912	3			N	-0-					-0-
04	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
05	3191	N	3191	-0-	-0- B	-0-	3191	3			N	-0-					-0-
06	3219	N	3219	-0-	-0- B	-0-	3219	3			N	-0-					-0-
07	3379	N	2772	-0-	-607 B	-0-	2772	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1999	-0-	-73 B	-0-	1999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	2154	-0-	-140 B	-0-	2154	3			N	-0-					-0-
04	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
05	2201	N	2176	-0-	-25 B	-0-	2176	3			N	-0-					-0-
06	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
07	2356	N	2070	-0-	-286 B	-0-	2070	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	874	-0-	-134 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	989	-0-	-158 B	-0-	989	3			N	-0-					-0-
04	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
05	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
06	960	N	957	-0-	-3 B	-0-	957	3			N	-0-					-0-
07	1054	N	898	-0-	-156 B	-0-	898	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1614	-0-	-262 B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1693	-0-	-322 B	-0-	1693	3			N	-0-					-0-
04	1890	N	1878	-0-	-12 B	-0-	1878	3			N	-0-					-0-
05	1798	N	1785	-0-	-13 B	-0-	1785	3			N	-0-					-0-
06	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
07	1953	N	1551	-0-	-402 B	-0-	1551	3			N	-0-					-0-

FLORES-STAVLO WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	2545	-0-	-87 B	-0-	2545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2762	-0-	-152 B	-0-	2762	3			N	-0-					-0-
04	2760	N	2729	-0-	-31 B	-0-	2729	3			N	-0-					-0-
05	2821	N	2756	-0-	-65 B	-0-	2756	3			N	-0-					-0-
06	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
07	2821	N	2687	-0-	-134 B	-0-	2687	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2672	-0-	-100 B	-0-	2672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2848	-0-	-159 B	-0-	2848	3			N	-0-					-0-
04	2910	N	2819	-0-	-91 B	-0-	2819	3			N	-0-					-0-
05	2945	N	2799	-0-	-146 B	-0-	2799	3			N	-0-					-0-
06	2760	N	2718	-0-	-42 B	-0-	2718	3			N	-0-					-0-
07	2914	N	2673	-0-	-241 B	-0-	2673	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	486	-0-	-46 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
04	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
05	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
06	510	N	500	-0-	-10 B	-0-	500	3			N	-0-					-0-
07	558	N	489	-0-	-69 B	-0-	489	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	893	-0-	-115 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
04	1020	N	983	-0-	-37 B	-0-	983	3			N	-0-					-0-
05	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
06	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
07	1023	N	927	-0-	-96 B	-0-	927	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1581	-0-	-71 B	-0-	1581	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1737	-0-	-61 B	-0-	1737	3			N	-0-					-0-
04	1710	N	1709	-0-	-1 B	-0-	1709	3			N	-0-					-0-
05	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
06	1680	N	1670	-0-	-10 B	-0-	1670	3			N	-0-					-0-
07	1767	N	1696	-0-	-71 B	-0-	1696	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1912	-0-	-76 B	-0-	1912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2125	-0-	-355 B	-0-	2125	3			N	-0-					-0-
04	2130	N	2071	-0-	-59 B	-0-	2071	3			N	-0-					-0-
05	2108	N	2100	-0-	-8 B	-0-	2100	3			N	-0-					-0-
06	2070	N	2024	-0-	-46 B	-0-	2024	3			N	-0-					-0-
07	2139	N	2062	-0-	-77 B	-0-	2062	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1843	-0-	-145 B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
04	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
05	2237	N	2237	-0-	-0- B	-0-	2237	3			N	-0-					-0-
06	2100	N	2066	-0-	-34 B	-0-	2066	3			N	-0-					-0-
07	2325	N	2022	-0-	-303 B	-0-	2022	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2116	-0-	-96 B	-0-	2116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2312	-0-	-106 B	-0-	2312	3			N	-0-					-0-
04	2280	N	2278	-0-	-2 B	-0-	2278	3			N	-0-					-0-
05	2356	N	2292	-0-	-64 B	-0-	2292	3			N	-0-					-0-
06	2250	N	2221	-0-	-29 B	-0-	2221	3			N	-0-					-0-
07	2356	N	2225	-0-	-131 B	-0-	2225	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1533	-0-	-259 B	-0-	1533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
04	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
07	1798	N	1750	-0-	-48 B	-0-	1750	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1280	-0-	-120 B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1486	-0-	-33 B	-0-	1486	3			N	-0-					-0-
04	1470	N	1466	-0-	-4 B	-0-	1466	3			N	-0-					-0-
05	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
06	1440	N	1386	-0-	-54 B	-0-	1386	3			N	-0-					-0-
07	1519	N	1353	-0-	-166 B	-0-	1353	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2014	-0-	-114 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2051	-0-	-305 B	-0-	2051	3			N	-0-					-0-
04	2250	N	2213	-0-	-37 B	-0-	2213	3			N	-0-					-0-
05	2232	N	2150	-0-	-82 B	-0-	2150	3			N	-0-					-0-
06	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
07	2294	N	1963	-0-	-331 B	-0-	1963	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1127	-0-	-77 B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1228	-0-	-198 B	-0-	1228	3			N	-0-					-0-
04	1320	N	1267	-0-	-53 B	-0-	1267	3			N	-0-					-0-
05	1240	N	1215	-0-	-25 B	-0-	1215	3			N	-0-					-0-
06	1200	N	1085	-0-	-115 B	-0-	1085	3			N	-0-					-0-
07	1302	N	997	-0-	-305 B	-0-	997	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1508	-0-	-4 B	-0-	1508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1510	-0-	-164 B	-0-	1510	3			N	-0-					-0-
04	1620	N	1561	-0-	-59 B	-0-	1561	3			N	-0-					-0-
05	1674	N	1515	-0-	-159 B	-0-	1515	3			N	-0-					-0-
06	1470	N	1468	-0-	-2 B	-0-	1468	3			N	-0-					-0-
07	1612	N	1414	-0-	-198 B	-0-	1414	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3412	-0-	-368 B	-0-	3412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3513	-0-	-517 B	-0-	3513	3			N	-0-					-0-
04	3815	N	3815	-0-	-0- B	-0-	3815	3			N	-0-					-0-
05	3782	N	3760	-0-	-22 B	-0-	3760	3			N	-0-					-0-
06	3664	N	3664	-0-	-0- B	-0-	3664	3			N	-0-					-0-
07	3937	N	3386	-0-	-551 B	-0-	3386	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1482	-0-	-86 B	-0-	1482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1558	-0-	-116 B	-0-	1558	3			N	-0-					-0-
04	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
05	1643	N	1610	-0-	-33 B	-0-	1610	3			N	-0-					-0-
06	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
07	1705	N	1547	-0-	-158 B	-0-	1547	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2132	-0-	-52 B	-0-	2132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2206	-0-	-181 B	-0-	2206	3			N	-0-					-0-
04	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
05	2356	N	2270	-0-	-86 B	-0-	2270	3			N	-0-					-0-
06	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
07	2418	N	2164	-0-	-254 B	-0-	2164	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	4238	-0-	-214 B	-0-	4238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4452	-0-	-353 B	-0-	4452	3			N	-0-					-0-
04	4712	N	4712	-0-	-0- B	-0-	4712	3			N	-0-					-0-
05	4681	N	4544	-0-	-137 B	-0-	4544	3			N	-0-					-0-
06	4444	N	4444	-0-	-0- B	-0-	4444	3			N	-0-					-0-
07	4867	N	4312	-0-	-555 B	-0-	4312	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 1 RRCID -> 028102 COMPL. DATE 04/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	898	-0-	-54 B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
04	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
05	992	N	983	-0-	-9 B	-0-	983	3			N	-0-					-0-
06	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
07	1023	N	975	-0-	-48 B	-0-	975	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	611	-0-	-33 B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	695	-0-	-18 B	-0-	695	3			N	-0-					-0-
04	690	N	616	-0-	-74 B	-0-	616	3			N	-0-					-0-
05	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
07	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

02	2632	N	2406	-0-	-226 B	-0-	2406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2852	N	2647	-0-	-205 B	-0-	2647	3			N	-0-					-0-
04	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
05	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
06	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
07	2790	N	2689	-0-	-101 B	-0-	2689	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

02	1624	N	1569	-0-	-55 B	-0-	1569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1711	-0-	-87 B	-0-	1711	3			N	-0-					-0-
04	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
05	1736	N	1718	-0-	-18 B	-0-	1718	3			N	-0-					-0-
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	1736	N	1680	-0-	-56 B	-0-	1680	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

02	3311	N	3311	-0-	-0- B	-0-	3311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3631	-0-	-27 B	-0-	3631	3			N	-0-					-0-
04	3510	N	3451	-0-	-59 B	-0-	3451	3			N	-0-					-0-
05	3658	N	3564	-0-	-94 B	-0-	3564	3			N	-0-					-0-
06	3510	N	3431	-0-	-79 B	-0-	3431	3			N	-0-					-0-
07	3565	N	3530	-0-	-35 B	-0-	3530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1501	-0-	-487 B	-0-	1501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	1846	-0-	-448 B	-0-	1846	3			N	-0-					-0-
04	2070	N	1999	-0-	-71 B	-0-	1999	3			N	-0-					-0-
05	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
06	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
07	2077	N	1964	-0-	-113 B	-0-	1964	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	619	-0-	-125 B	-0-	619	3			N	-0-					-0-
04	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
05	620	N	347	-0-	-273 B	-0-	347	3			N	-0-					-0-
06	600	N	306	-0-	-294 B	-0-	306	3			N	-0-					-0-
07	465	N	302	-0-	-163 B	-0-	302	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	514	-0-	-18 B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
05	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
06	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
*07	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1427	-0-	-253 B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1601	-0-	-135 B	-0-	1601	3			N	-0-					-0-
04	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
05	1581	N	1422	-0-	-159 B	-0-	1422	3			N	-0-					-0-
06	1560	N	1329	-0-	-231 B	-0-	1329	3			N	-0-					-0-
07	1612	N	1365	-0-	-247 B	-0-	1365	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2390	-0-	-326 B	-0-	2390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2648	-0-	-328 B	-0-	2648	3			N	-0-					-0-
04	2970	N	2723	-0-	-247 B	-0-	2723	3			N	-0-					-0-
05	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
06	2550	N	2502	-0-	-48 B	-0-	2502	3			N	-0-					-0-
07	2821	N	2493	-0-	-328 B	-0-	2493	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG, MARY A. WELL #: 1 RRCID -> 028124 COMPL. DATE 10/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

02	700	N	640	-0-	-60	B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	727	-0-	-17	B	-0-	727	3			N	-0-					-0-
04	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
06	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
07	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

02	2072	N	1785	-0-	-287	B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2178	-0-	-209	B	-0-	2178	3			N	-0-					-0-
04	2160	N	2045	-0-	-115	B	-0-	2045	3			N	-0-					-0-
05	1984	N	1949	-0-	-35	B	-0-	1949	3			N	-0-					-0-
06	2100	N	1718	-0-	-382	B	-0-	1718	3			N	-0-					-0-
07	2108	N	1765	-0-	-343	B	-0-	1765	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

02	3875	N	3875	-0-	-0-	B	-0-	3875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3895	N	3895	-0-	-0-	B	-0-	3895	3			N	-0-					-0-
04	3960	N	3936	-0-	-24	B	-0-	3936	3			N	-0-					-0-
05	4278	N	4037	-0-	-241	B	-0-	4037	3			N	-0-					-0-
06	4204	N	4204	-0-	-0-	B	-0-	4204	3			N	-0-					-0-
*07	4092	N	4092	-0-	-0-	B	-0-	4092	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

02	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1782	-0-	-47	B	-0-	1782	3			N	-0-					-0-
04	1740	N	1713	-0-	-27	B	-0-	1713	3			N	-0-					-0-
05	1798	N	1740	-0-	-58	B	-0-	1740	3			N	-0-					-0-
06	1710	N	1692	-0-	-18	B	-0-	1692	3			N	-0-					-0-
*07	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

02	2240	N	2160	-0-	-80	B	-0-	2160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2347	-0-	-71	B	-0-	2347	3			N	-0-					-0-
04	2400	N	2215	-0-	-185	B	-0-	2215	3			N	-0-					-0-
05	2387	N	2185	-0-	-202	B	-0-	2185	3			N	-0-					-0-
06	2280	N	2107	-0-	-173	B	-0-	2107	3			N	-0-					-0-
07	2294	N	2102	-0-	-192	B	-0-	2102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	970	-0-	-1830 B	15770	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 15770																	
03	3100	N	1086	-0-	-2014 B	13756	1086	3			N	-0-					-0-
04	3000	N	1057	-0-	-1943 B	11813	1057	3			N	-0-					-0-
05	3100	N	1077	-0-	-2023 B	9790	1077	3			N	-0-					-0-
06	3000	N	1012	-0-	-1988 B	7802	1012	3			N	-0-					-0-
*07	3100	N	1036	-0-	-2064 B	5738	1036	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	931	-0-	-245 B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	966	-0-	-212 B	-0-	966	3			N	-0-					-0-
04	1080	N	904	-0-	-176 B	-0-	904	3			N	-0-					-0-
05	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
06	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
*07	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1905	-0-	-55 B	-0-	1905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2109	-0-	-30 B	-0-	2109	3			N	-0-					-0-
04	2037	N	2037	-0-	-0- B	-0-	2037	3			N	-0-					-0-
05	2108	N	2065	-0-	-43 B	-0-	2065	3			N	-0-					-0-
06	2040	N	1954	-0-	-86 B	-0-	1954	3			N	-0-					-0-
07	2108	N	2000	-0-	-108 B	-0-	2000	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1750	-0-	-126 B	-0-	1750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
04	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
05	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
06	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
07	2418	N	2400	-0-	-18 B	-0-	2400	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1849	-0-	-83 B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2080	-0-	-28 B	-0-	2080	3			N	-0-					-0-
04	1980	N	1976	-0-	-4 B	-0-	1976	3			N	-0-					-0-
05	2046	N	2004	-0-	-42 B	-0-	2004	3			N	-0-					-0-
06	2010	N	1935	-0-	-75 B	-0-	1935	3			N	-0-					-0-
07	2046	N	2013	-0-	-33 B	-0-	2013	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1091	-0-	-29 B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1188	-0-	-52 B	-0-	1188	3			N	-0-					-0-
04	1170	N	1134	-0-	-36 B	-0-	1134	3			N	-0-					-0-
05	1209	N	1159	-0-	-50 B	-0-	1159	3			N	-0-					-0-
06	1140	N	1110	-0-	-30 B	-0-	1110	3			N	-0-					-0-
07	1178	N	1136	-0-	-42 B	-0-	1136	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1512	-0-	-112 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1907	-0-	-46 B	-0-	1907	3			N	-0-					-0-
04	1830	N	1757	-0-	-73 B	-0-	1757	3			N	-0-					-0-
05	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
06	1860	N	1760	-0-	-100 B	-0-	1760	3			N	-0-					-0-
07	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 10 RRCID -> 028145 COMPL. DATE 06/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
04	1380	N	1304	-0-	-76 B	-0-	1304	3			N	-0-					-0-
05	1860	N	1539	-0-	-321 B	-0-	1539	3			N	-0-					-0-
06	1380	N	1258	-0-	-122 B	-0-	1258	3			N	-0-					-0-
07	1333	N	1244	-0-	-89 B	-0-	1244	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1111	-0-	-1689 B	22864	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22864																	
03	3100	N	1235	-0-	-1865 B	20999	1235	3			N	-0-					-0-
04	3000	N	1182	-0-	-1818 B	19181	1182	3			N	-0-					-0-
05	3100	N	1217	-0-	-1883 B	17298	1217	3			N	-0-					-0-
06	3000	N	1179	-0-	-1821 B	15477	1179	3			N	-0-					-0-
*07	3100	N	1202	-0-	-1898 B	13579	1202	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1724	-0-	-208 B	-0-	1724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1832	-0-	-307 B	-0-	1832	3			N	-0-					-0-
04	1890	N	1847	-0-	-43 B	-0-	1847	3			N	-0-					-0-
05	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
06	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-
*07	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2661	-0-	-139 B	-0-	2661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2816	-0-	-160 B	-0-	2816	3			N	-0-					-0-
04	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
05	2945	N	2831	-0-	-114 B	-0-	2831	3			N	-0-					-0-
06	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
07	2945	N	2738	-0-	-207 B	-0-	2738	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1027	-0-	-9 B	-0-	1027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
04	1110	N	1094	-0-	-16 B	-0-	1094	3			N	-0-					-0-
05	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
06	1110	N	1092	-0-	-18 B	-0-	1092	3			N	-0-					-0-
*07	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	661	-0-	-11 B	-0-	661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
04	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
05	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
06	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
07	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2219	-0-	-49 B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
04	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
05	2449	N	2400	-0-	-49 B	-0-	2400	3			N	-0-					-0-
06	2370	N	2319	-0-	-51 B	-0-	2319	3			N	-0-					-0-
07	2418	N	2380	-0-	-38 B	-0-	2380	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1347	-0-	-48 B	-0-	1347	3			N	-0-					-0-
04	1320	N	1300	-0-	-20 B	-0-	1300	3			N	-0-					-0-
05	1395	N	1339	-0-	-56 B	-0-	1339	3			N	-0-					-0-
06	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*07	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 23 RRCID -> 028158 COMPL. DATE 03/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	691	-0-	-65 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
04	450	N	317	-0-	-133 B	-0-	317	3			N	-0-					-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
04	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
05	1953	N	1895	-0-	-58 B	-0-	1895	3			N	-0-					-0-
06	1830	N	1772	-0-	-58 B	-0-	1772	3			N	-0-					-0-
07	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1498	-0-	-70 B	-0-	1498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1670	-0-	-35 B	-0-	1670	3			N	-0-					-0-
04	1620	N	1596	-0-	-24 B	-0-	1596	3			N	-0-					-0-
05	1674	N	1635	-0-	-39 B	-0-	1635	3			N	-0-					-0-
06	1620	N	1591	-0-	-29 B	-0-	1591	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1531	-0-	-65 B	-0-	1531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1703	-0-	-33 B	-0-	1703	3			N	-0-					-0-
04	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
05	1705	N	1648	-0-	-57 B	-0-	1648	3			N	-0-					-0-
06	1650	N	1572	-0-	-78 B	-0-	1572	3			N	-0-					-0-
07	1674	N	1604	-0-	-70 B	-0-	1604	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1064	-0-	-28 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-
04	1140	N	1118	-0-	-22 B	-0-	1118	3			N	-0-					-0-
05	1178	N	1147	-0-	-31 B	-0-	1147	3			N	-0-					-0-
06	1140	N	1105	-0-	-35 B	-0-	1105	3			N	-0-					-0-
07	1147	N	1139	-0-	-8 B	-0-	1139	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2103	-0-	-5 B	-0-	2103	3			N	-0-					-0-
04	2040	N	2020	-0-	-20 B	-0-	2020	3			N	-0-					-0-
05	2170	N	2103	-0-	-67 B	-0-	2103	3			N	-0-					-0-
06	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
*07	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	1652	N	1584	-0-	-68	B	-0-	1584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1781	-0-	-17	B	-0-	1781	3			N	-0-					-0-
04	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
05	1767	N	1765	-0-	-2	B	-0-	1765	3			N	-0-					-0-
06	1725	N	1725	-0-	-0-	B	-0-	1725	3			N	-0-					-0-
*07	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	2800	N	2681	-0-	-119	B	-0-	2681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2966	-0-	-103	B	-0-	2966	3			N	-0-					-0-
04	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
05	2976	N	2912	-0-	-64	B	-0-	2912	3			N	-0-					-0-
06	2880	N	2798	-0-	-82	B	-0-	2798	3			N	-0-					-0-
07	3007	N	2872	-0-	-135	B	-0-	2872	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	815	-0-	-22	B	-0-	815	3			N	-0-					-0-
04	810	N	789	-0-	-21	B	-0-	789	3			N	-0-					-0-
05	837	N	808	-0-	-29	B	-0-	808	3			N	-0-					-0-
06	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
07	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3407	N	3407	-0-	-0-	B	-0-	3407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3925	N	3925	-0-	-0-	B	-0-	3925	3			N	-0-					-0-
04	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
05	3782	N	3777	-0-	-5	B	-0-	3777	3			N	-0-					-0-
06	3810	N	3497	-0-	-313	B	-0-	3497	3			N	-0-					-0-
07	3751	N	3254	-0-	-497	B	-0-	3254	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
04	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
05	899	N	841	-0-	-58	B	-0-	841	3			N	-0-					-0-
06	1230	N	673	-0-	-557	B	-0-	673	3			N	-0-					-0-
07	1271	N	662	-0-	-609	B	-0-	662	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	656	-0-	-212	B	-0-	656	3			N	-0-					-0-
04	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
05	744	N	663	-0-	-81	B	-0-	663	3			N	-0-					-0-
06	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
07	682	N	226	-0-	-456	B	-0-	226	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1476	-0-	-64	B	-0-	1476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1672	-0-	-33	B	-0-	1672	3			N	-0-					-0-
04	1650	N	1624	-0-	-26	B	-0-	1624	3			N	-0-					-0-
05	1649	N	1649	-0-	-0-	B	-0-	1649	3			N	-0-					-0-
06	1620	N	1603	-0-	-17	B	-0-	1603	3			N	-0-					-0-
07	1674	N	1650	-0-	-24	B	-0-	1650	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1844	-0-	-312	B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	2027	-0-	-329	B	-0-	2027	3			N	-0-					-0-
04	2280	N	2107	-0-	-173	B	-0-	2107	3			N	-0-					-0-
05	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
06	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
07	2170	N	2114	-0-	-56	B	-0-	2114	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	713	-0-	-211	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	659	-0-	-302	B	-0-	659	3			N	-0-					-0-
04	870	N	631	-0-	-239	B	-0-	631	3			N	-0-					-0-
05	775	N	634	-0-	-141	B	-0-	634	3			N	-0-					-0-
06	630	N	594	-0-	-36	B	-0-	594	3			N	-0-					-0-
07	651	N	592	-0-	-59	B	-0-	592	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

02	924 N	648	-0-	-276	B	-0-	648	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054 N	623	-0-	-431	B	-0-	623	3		N	-0-			-0-
04	990 N	610	-0-	-380	B	-0-	610	3		N	-0-			-0-
05	713 N	631	-0-	-82	B	-0-	631	3		N	-0-			-0-
06	609 N	609	-0-	-0-	B	-0-	609	3		N	-0-			-0-
07	620 N	217	-0-	-403	B	-0-	217	3		N	-0-			-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

02	2268 N	2150	-0-	-118	B	-0-	2150	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2480 N	2245	-0-	-235	B	-0-	2245	3		N	-0-			-0-
04	2372 N	2372	-0-	-0-	B	-0-	2372	3		N	-0-			-0-
05	2405 N	2405	-0-	-0-	B	-0-	2405	3		N	-0-			-0-
06	2395 N	2395	-0-	-0-	B	-0-	2395	3		N	-0-			-0-
07	2449 N	2230	-0-	-219	B	-0-	2230	3		N	-0-			-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 S	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 S	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

02	1596 N	1496	-0-	-100	B	-2000	1496	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2000														
03	1705 N	1620	-0-	-85	B	-0-	1620	2		N	-0-			-0-
04	1860 N	1550	-0-	-310	B	-0-	1550	2		N	-0-			-0-
05	1643 N	1576	-0-	-67	B	-0-	1576	2		N	-0-			-0-
06	1560 N	1503	-0-	-57	B	-0-	1503	2		N	-0-			-0-
07	1612 N	1326	-0-	-286	B	-0-	1326	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	754	-0-	-86 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-
04	810	N	803	-0-	-7 B	-0-	803	3			N	-0-					-0-
05	837	N	681	-0-	-156 B	-0-	681	3			N	-0-					-0-
06	780	N	567	-0-	-213 B	-0-	567	3			N	-0-					-0-
07	837	N	592	-0-	-245 B	-0-	592	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	672	-0-	-56 B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	780	N	748	-0-	-32 B	-0-	748	3			N	-0-					-0-
05	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
06	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
07	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
05	3100	N	6359	-0-	3259 B	3259	6359	3			N	-0-					-0-
06	3000	N	5282	-0-	2282 B	5541	5282	3			N	-0-					-0-
*07	3100	N	4991	-0-	1891 B	7432	4991	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
04	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
05	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
06	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
07	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	785	-0-	-27 B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
04	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
05	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
06	840	N	833	-0-	-7 B	-0-	833	3			N	-0-					-0-
07	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	802	-0-	-10 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	889	-0-	-10 B	-0-	889	3			N	-0-					-0-
04	870	N	858	-0-	-12 B	-0-	858	3			N	-0-					-0-
05	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
06	870	N	852	-0-	-18 B	-0-	852	3			N	-0-					-0-
07	899	N	702	-0-	-197 B	-0-	702	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1234	-0-	-166 B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1319	-0-	-231 B	-0-	1319	3			N	-0-					-0-
04	1440	N	1300	-0-	-140 B	-0-	1300	3			N	-0-					-0-
05	1364	N	1316	-0-	-48 B	-0-	1316	3			N	-0-					-0-
06	1290	N	1269	-0-	-21 B	-0-	1269	3			N	-0-					-0-
07	1333	N	828	-0-	-505 B	-0-	828	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1097	-0-	-135 B	-0-	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
04	1320	N	1166	-0-	-154 B	-0-	1166	3			N	-0-					-0-
05	1209	N	1200	-0-	-9 B	-0-	1200	3			N	-0-					-0-
06	1230	N	1227	-0-	-3 B	-0-	1227	3			N	-0-					-0-
*07	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	N	2757	-0-	-183 B	-0-	2757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2998	-0-	-133 B	-0-	2998	3			N	-0-					-0-
04	2970	N	2950	-0-	-20 B	-0-	2950	3			N	-0-					-0-
05	3038	N	3012	-0-	-26 B	-0-	3012	3			N	-0-					-0-
06	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
07	3038	N	2974	-0-	-64 B	-0-	2974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	15	-0-	-69 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
06	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
*07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

02	3416	N	3291	-0-	-125 B	-0-	3291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3751	N	3575	-0-	-176 B	-0-	3575	3			N	-0-					-0-
04	3570	N	3518	-0-	-52 B	-0-	3518	3			N	-0-					-0-
05	3658	N	3584	-0-	-74 B	-0-	3584	3			N	-0-					-0-
06	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-
07	3627	N	3500	-0-	-127 B	-0-	3500	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

02	2436	N	1783	-0-	-653 B	-0-	1783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5195	N	5195	-0-	-0- B	-0-	5195	3			N	-0-					-0-
04	4703	N	4703	-0-	-0- B	-0-	4703	3			N	-0-					-0-
05	4535	N	4535	-0-	-0- B	-0-	4535	3			N	-0-					-0-
06	5040	N	4111	-0-	-929 B	-0-	4111	3			N	-0-					-0-
07	4867	N	3670	-0-	-1197 B	-0-	3670	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

02	2044	N	1952	-0-	-92 B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2095	-0-	-75 B	-0-	2095	3			N	-0-					-0-
04	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
05	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
06	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
*07	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

02	1932	N	1810	-0-	-122 B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1941	-0-	-167 B	-0-	1941	3			N	-0-					-0-
04	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
05	2015	N	1983	-0-	-32 B	-0-	1983	3			N	-0-					-0-
06	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
07	2077	N	1891	-0-	-186 B	-0-	1891	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1957	-0-	-227 B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2105	-0-	-251 B	-0-	2105	3			N	-0-					-0-
04	2250	N	2114	-0-	-136 B	-0-	2114	3			N	-0-					-0-
05	2170	N	2110	-0-	-60 B	-0-	2110	3			N	-0-					-0-
06	2040	N	2032	-0-	-8 B	-0-	2032	3			N	-0-					-0-
07	2170	N	1501	-0-	-669 B	-0-	1501	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4278	N	4278	-0-	-0- B	-0-	4278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4791	N	4791	-0-	-0- B	-0-	4791	3			N	-0-					-0-
04	4615	N	4615	-0-	-0- B	-0-	4615	3			N	-0-					-0-
05	5011	N	5011	-0-	-0- B	-0-	5011	3			N	-0-					-0-
06	5069	N	5069	-0-	-0- B	-0-	5069	3			N	-0-					-0-
*07	5141	N	5141	-0-	-0- B	-0-	5141	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	N	3618	-0-	-78 B	-0-	3618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3940	-0-	-276 B	-0-	3940	3			N	-0-					-0-
04	3849	N	3849	-0-	-0- B	-0-	3849	3			N	-0-					-0-
05	3999	N	3858	-0-	-141 B	-0-	3858	3			N	-0-					-0-
06	3810	N	3695	-0-	-115 B	-0-	3695	3			N	-0-					-0-
07	3968	N	3757	-0-	-211 B	-0-	3757	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
05 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1287	-0-	-170 B	-0-	1287	3			N	-0-					-0-
04	1410	N	1363	-0-	-47 B	-0-	1363	3			N	-0-					-0-
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
07	1395	N	1342	-0-	-53 B	-0-	1342	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2124	-0-	-480 B	-0-	2124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2096	-0-	-725 B	-0-	2096	3			N	-0-					-0-
04	2520	N	2391	-0-	-129 B	-0-	2391	3			N	-0-					-0-
05	2356	N	2329	-0-	-27 B	-0-	2329	3			N	-0-					-0-
06	2449	N	2449	-0-	-0- B	-0-	2449	3			N	-0-					-0-
07	2480	N	2286	-0-	-194 B	-0-	2286	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1648	-0-	-32 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1807	-0-	-22 B	-0-	1807	3			N	-0-					-0-
04	1740	N	1736	-0-	-4 B	-0-	1736	3			N	-0-					-0-
05	1829	N	1779	-0-	-50 B	-0-	1779	3			N	-0-					-0-
06	1740	N	1708	-0-	-32 B	-0-	1708	3			N	-0-					-0-
07	1798	N	1756	-0-	-42 B	-0-	1756	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1624	-0-	-392 B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1745	-0-	-332 B	-0-	1745	3			N	-0-					-0-
04	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
05	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
06	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
07	1984	N	1902	-0-	-82 B	-0-	1902	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2174	-0-	-234 B	-0-	2174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2484	N	2484	-0-	-0- B	-0-	2484	3			N	-0-					-0-
04	2370	N	2054	-0-	-316 B	-0-	2054	3			N	-0-					-0-
05	2418	N	2091	-0-	-327 B	-0-	2091	3			N	-0-					-0-
06	2400	N	2266	-0-	-134 B	-0-	2266	3			N	-0-					-0-
07	2108	N	1750	-0-	-358 B	-0-	1750	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4050	R	3282	-0-	-768 B	-0-	3282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3662	R	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-
04	3603	R	3603	-0-	-0- B	-0-	3603	3			N	-0-					-0-
05	3714	R	3714	-0-	-0- B	-0-	3714	3			N	-0-					-0-
06	3563	R	3563	-0-	-0- B	-0-	3563	3			N	-0-					-0-
*07	3777	R	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
04	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
05	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
06	2040	N	1872	-0-	-168 B	-0-	1872	3			N	-0-					-0-
*07	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2285	-0-	-67 B	-0-	2285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2509	-0-	-33 B	-0-	2509	3			N	-0-					-0-
04	2430	N	2399	-0-	-31 B	-0-	2399	3			N	-0-					-0-
05	2542	N	2142	-0-	-400 B	-0-	2142	3			N	-0-					-0-
06	2430	N	2076	-0-	-354 B	-0-	2076	3			N	-0-					-0-
07	2480	N	2130	-0-	-350 B	-0-	2130	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	214	-0-	-10 B	-0-	214	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
06	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	N	4532	-0-	-900 B	-0-	4532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	3797	-0-	-1907 B	-0-	3797	3			N	-0-					-0-
04	5160	N	4658	-0-	-502 B	-0-	4658	3			N	-0-					-0-
05	5022	N	4778	-0-	-244 B	-0-	4778	3			N	-0-					-0-
06	4953	N	4953	-0-	-0- B	-0-	4953	3			N	-0-					-0-
07	4805	N	4639	-0-	-166 B	-0-	4639	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0- B	-0-	1862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
04	1860	N	1848	-0-	-12 B	-0-	1848	3			N	-0-					-0-
05	2077	N	1975	-0-	-102 B	-0-	1975	3			N	-0-					-0-
06	1920	N	1898	-0-	-22 B	-0-	1898	3			N	-0-					-0-
07	1922	N	1861	-0-	-61 B	-0-	1861	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
04	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	600	N	597	-0-	-3 B	-0-	597	3			N	-0-					-0-
*07	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2197	-0-	-15 B	-0-	2197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
04	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
05	2418	N	2331	-0-	-87 B	-0-	2331	3			N	-0-					-0-
06	2340	N	2269	-0-	-71 B	-0-	2269	3			N	-0-					-0-
07	2356	N	2327	-0-	-29 B	-0-	2327	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	460	-0-	-128 B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
04	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
05	496	N	340	-0-	-156 B	-0-	340	3			N	-0-					-0-
06	510	N	336	-0-	-174 B	-0-	336	3			N	-0-					-0-
07	527	N	170	-0-	-357 B	-0-	170	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	591	-0-	-193 B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	666	-0-	-202 B	-0-	666	2			N	-0-					-0-
04	600	N	551	-0-	-49 B	-0-	551	2			N	-0-					-0-
05	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	2			N	-0-					-0-
*07	789	N	789	-0-	-0- B	-0-	789	2			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	606	-0-	-10 B	-0-	606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	672	-0-	-10 B	-0-	672	2			N	-0-					-0-
04	690	N	646	-0-	-44 B	-0-	646	2			N	-0-					-0-
05	682	N	663	-0-	-19 B	-0-	663	2			N	-0-					-0-
06	660	N	637	-0-	-23 B	-0-	637	2			N	-0-					-0-
07	682	N	585	-0-	-97 B	-0-	585	2			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	852	-0-	-44 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	844	-0-	-148 B	-0-	844	3			N	-0-					-0-
04	960	N	882	-0-	-78 B	-0-	882	3			N	-0-					-0-
05	930	N	868	-0-	-62 B	-0-	868	3			N	-0-					-0-
06	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
07	899	N	436	-0-	-463 B	-0-	436	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1382	-0-	-326 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1440	-0-	-389 B	-0-	1440	2			N	-0-					-0-
04	1350	N	1108	-0-	-242 B	-0-	1108	2			N	-0-					-0-
05	1519	N	1222	-0-	-297 B	-0-	1222	2			N	-0-					-0-
06	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
*07	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	206	-0-	-74 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
04	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
06	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	690	-0-	-333 B	-0-	690	2			N	-0-					-0-
04	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
05	589	N	361	-0-	-228 B	-0-	361	2			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	2			N	-0-					-0-
*07	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1801	-0-	-411 B	-0-	1801	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	1995	-0-	-361 B	-0-	1995	2			N	-0-					-0-
04	1950	N	1778	-0-	-172 B	-0-	1778	2			N	-0-					-0-
05	1984	N	1822	-0-	-162 B	-0-	1822	2			N	-0-					-0-
06	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
*07	2038	N	2038	-0-	-0- B	-0-	2038	2			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1229	-0-	-87 B	-0-	1229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1340	-0-	-55 B	-0-	1340	3			N	-0-					-0-
04	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
05	1364	N	1283	-0-	-81 B	-0-	1283	3			N	-0-					-0-
06	1290	N	1263	-0-	-27 B	-0-	1263	3			N	-0-					-0-
07	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	#	1859	-0-	-969 B	-1197	1859	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1197																	
03	3131	#	1999	-0-	-1132 B	-2329	1999	2			N	-0-					-0-
04	3030	#	1356	-0-	-1674 B	-4003	1356	2			N	-0-					-0-
05	3131	#	1360	-0-	-1771 B	-5774	1360	2			N	-0-					-0-
06	3030	#	2119	-0-	-911 B	-6685	2119	2			N	-0-					-0-
07	3131	#	2278	-0-	-853 B	-7538	2278	2			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2466	-0-	-82 B	-0-	2466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2694	-0-	-96 B	-0-	2694	2			N	-0-					-0-
04	2730	N	2634	-0-	-96 B	-0-	2634	2			N	-0-					-0-
05	2728	N	2669	-0-	-59 B	-0-	2669	2			N	-0-					-0-
06	2610	N	2594	-0-	-16 B	-0-	2594	2			N	-0-					-0-
07	2728	N	2631	-0-	-97 B	-0-	2631	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1704	-0-	-60 B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1843	-0-	-48 B	-0-	1843	3			N	-0-					-0-
04	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
05	1891	N	1815	-0-	-76 B	-0-	1815	3			N	-0-					-0-
06	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
07	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2148	-0-	-120 B	-8387	2148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1415		CANCELLED UNDERAGE ->		-6972										
03	2418	N	2335	-0-	-83 B	-1415	2335	3			N	-0-					-0-
04	2310	N	2307	-0-	-3 B	-1415	2307	3			N	-0-					-0-
05	2387	N	2327	-0-	-60 B	-1415	2327	3			N	-0-					-0-
06	2250	N	2329	-0-	79 B	-1336	2329	3			N	-0-					-0-
07	2387	N	2428	-0-	41 B	-1295	2428	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	1	-0-	-307 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
*04	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1602	-0-	-162 B	-0-	1602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2108	N	1894	-0-	-214 B	-0-	1894	2			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	2			N	-0-					-0-
05	1767	N	1604	-0-	-163 B	-0-	1604	2			N	-0-					-0-
06	1830	N	1783	-0-	-47 B	-0-	1783	2			N	-0-					-0-
07	1736	N	1688	-0-	-48 B	-0-	1688	2			N	-0-					-0-

BUCKLES GAS UNIT WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2263	N	2243	-0-	-20 B	-0-	2243	3			N	-0-					-0-
04	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
05	2294	N	2098	-0-	-196 B	-0-	2098	3			N	-0-					-0-
06	2160	N	2023	-0-	-137 B	-0-	2023	3			N	-0-					-0-
07	2201	N	2084	-0-	-117 B	-0-	2084	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	438	-0-	-94 B	-0-	438	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	410	-0-	-148 B	-0-	410	2			N	-0-					-0-
04	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
05	496	N	418	-0-	-78 B	-0-	418	2			N	-0-					-0-
06	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-
*07	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	780	-0-	-26 B	-0-	780	2			N	-0-					-0-
04	570	N	532	-0-	-38 B	-0-	532	2			N	-0-					-0-
05	868	N	572	-0-	-296 B	-0-	572	2			N	-0-					-0-
06	750	N	743	-0-	-7 B	-0-	743	2			N	-0-					-0-
*07	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2	EXT		352	-0-	352 B	7502	352	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7502																	
03 14B2	EXT		501	-0-	501 B	8003	501	2			N	-0-					-0-
04 14B2	EXT		389	-0-	389 B	8392	389	2			N	-0-					-0-
05 14B2	EXT		326	-0-	326 B	8718	326	2			N	-0-					-0-
06 14B2	EXT		446	-0-	446 B	9164	446	2			N	-0-					-0-
07 14B2	EXT		541	-0-	541 B	9705	541	2			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
05	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
06	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1680	-0-	-28 B	-0-	1680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
04	1770	N	1723	-0-	-47 B	-0-	1723	3			N	-0-					-0-
05	1860	N	1732	-0-	-128 B	-0-	1732	3			N	-0-					-0-
06	1770	N	1674	-0-	-96 B	-0-	1674	3			N	-0-					-0-
07	1767	N	1727	-0-	-40 B	-0-	1727	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
04	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
05	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
06	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	714	-0-	-210 B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	976	-0-	-109 B	-0-	976	3			N	-0-					-0-
04	960	N	923	-0-	-37 B	-0-	923	3			N	-0-					-0-
05	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
06	930	N	874	-0-	-56 B	-0-	874	3			N	-0-					-0-
07	961	N	894	-0-	-67 B	-0-	894	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1332	-0-	-96 B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1432	-0-	-56 B	-0-	1432	3			N	-0-					-0-
04	1410	N	1404	-0-	-6 B	-0-	1404	3			N	-0-					-0-
05	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
06	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
07	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2548	-0-	-56 B	-0-	2548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2896	-0-	-49 B	-0-	2896	3			N	-0-					-0-
04	2850	N	2725	-0-	-125 B	-0-	2725	3			N	-0-					-0-
05	2821	N	2650	-0-	-171 B	-0-	2650	3			N	-0-					-0-
06	2790	N	2523	-0-	-267 B	-0-	2523	3			N	-0-					-0-
07	2821	N	2589	-0-	-232 B	-0-	2589	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1246	-0-	-238 B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1460	-0-	-152 B	-0-	1460	3			N	-0-					-0-
04	1500	N	1360	-0-	-140 B	-0-	1360	3			N	-0-					-0-
05	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
06	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
*07	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	539	-0-	-357 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	614	-0-	-533 B	-0-	614	2			N	-0-					-0-
04	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
05	589	N	315	-0-	-274 B	-0-	315	2			N	-0-					-0-
06	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
*07	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1382	-0-	-298 B	-0-	1382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1484	-0-	-345 B	-0-	1484	2			N	-0-					-0-
04	1410	N	1129	-0-	-281 B	-0-	1129	2			N	-0-					-0-
05	1519	N	1281	-0-	-238 B	-0-	1281	2			N	-0-					-0-
06	1787	N	1787	-0-	-0- B	-0-	1787	2			N	-0-					-0-
*07	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
*04	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-
05	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
06	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

02	1316	N	1122	-0-	-194 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1279	-0-	-116 B	-0-	1279	3			N	-0-					-0-
04	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
05	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
06	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-					-0-
07	1364	N	1243	-0-	-121 B	-0-	1243	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

02	1288	N	1113	-0-	-175 B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1291	-0-	-104 B	-0-	1291	3			N	-0-					-0-
04	1350	N	1274	-0-	-76 B	-0-	1274	3			N	-0-					-0-
05	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
06	1260	N	1243	-0-	-17 B	-0-	1243	3			N	-0-					-0-
07	1302	N	976	-0-	-326 B	-0-	976	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

02	3556	N	3495	-0-	-61 B	-0-	3495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3846	-0-	-29 B	-0-	3846	3			N	-0-					-0-
04	3720	N	3603	-0-	-117 B	-0-	3603	3			N	-0-					-0-
05	3875	N	3676	-0-	-199 B	-0-	3676	3			N	-0-					-0-
06	3720	N	3652	-0-	-68 B	-0-	3652	3			N	-0-					-0-
07	3720	N	3688	-0-	-32 B	-0-	3688	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

02	1764	N	1455	-0-	-309 B	-0-	1455	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1791	-0-	-69 B	-0-	1791	3			N	-0-					-0-
04	1830	N	1636	-0-	-194 B	-0-	1636	3			N	-0-					-0-
05	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
06	1740	N	1710	-0-	-30 B	-0-	1710	3			N	-0-					-0-
*07	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	221	-0-	-3 B	-0-	221	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-
05	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
07	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	241	-0-	-11 B	-0-	241	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
04	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
05	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1120	-0-	-280 B	-0-	1120	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1487	-0-	-435 B	-0-	1487	2			N	-0-					-0-
04	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
05	1240	N	1087	-0-	-153 B	-0-	1087	2			N	-0-					-0-
06	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
*07	1531	N	1531	-0-	-0- B	-0-	1531	2			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		250	-0-	250 B	1106	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1106																	
03	14B2 EXT		281	-0-	281 B	1387	281	2			N	-0-					-0-
04	14B2 EXT		269	-0-	269 B	1656	269	2			N	-0-					-0-
05	14B2 EXT		261	-0-	261 B	1917	261	2			N	-0-					-0-
06	14B2 EXT		257	-0-	257 B	2174	257	2			N	-0-					-0-
07	14B2 EXT		207	-0-	207 B	2381	207	2			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2796	-0-	-172 B	-0-	2796	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	2735	-0-	-458 B	-0-	2735	2			N	-0-					-0-
04	2640	N	2443	-0-	-197 B	-0-	2443	2			N	-0-					-0-
05	3100	N	2493	-0-	-607 B	-0-	2493	2			N	-0-					-0-
06	3081	N	3081	-0-	-0- B	-0-	3081	2			N	-0-					-0-
*07	3200	N	3200	-0-	-0- B	-0-	3200	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6061	N	6061	-0-	-0- B	-0-	6061	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6119	N	6119	-0-	-0- B	-0-	6119	2			N	-0-					-0-
04	6210	N	6188	-0-	-22 B	-0-	6188	2			N	-0-					-0-
05	6696	N	6163	-0-	-533 B	-0-	6163	2			N	-0-					-0-
06	5910	N	5739	-0-	-171 B	-0-	5739	2			N	-0-					-0-
07	6386	N	5518	-0-	-868 B	-0-	5518	2			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

02	2744	N	2566	-0-	-178 B	-0-	2566	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2942	-0-	-34 B	-0-	2942	2			N	-0-					-0-
04	2940	N	2890	-0-	-50 B	-0-	2890	2			N	-0-					-0-
05	3002	N	3002	-0-	-0- B	-0-	3002	2			N	-0-					-0-
06	2850	N	2810	-0-	-40 B	-0-	2810	2			N	-0-					-0-
07	2976	N	2070	-0-	-906 B	-0-	2070	2			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

02	1008	N	990	-0-	-18 B	-0-	990	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1074	-0-	-42 B	-0-	1074	2			N	-0-					-0-
04	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
05	1085	N	1081	-0-	-4 B	-0-	1081	2			N	-0-					-0-
06	1050	N	1032	-0-	-18 B	-0-	1032	2			N	-0-					-0-
07	1085	N	819	-0-	-266 B	-0-	819	2			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

02	1120	N	890	-0-	-230 B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1247	-0-	-272 B	-0-	1247	3			N	-0-					-0-
04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
06	1200	N	1148	-0-	-52 B	-0-	1148	3			N	-0-					-0-
*07	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

02	140	N	94	-0-	-46 B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
04	150	N	141	-0-	-9 B	-0-	141	2			N	-0-					-0-
05	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2378	-0-	-381 B	-0-	2378	2			N	-0-					-0-
04	2610	N	2463	-0-	-147 B	-0-	2463	2			N	-0-					-0-
05	2697	N	2578	-0-	-119 B	-0-	2578	2			N	-0-					-0-
06	2310	N	2286	-0-	-24 B	-0-	2286	2			N	-0-					-0-
07	2542	N	1782	-0-	-760 B	-0-	1782	2			N	-0-					-0-

BRANNON WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1368	-0-	-32 B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1507	-0-	-43 B	-0-	1507	3			N	-0-					-0-
04	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
05	1519	N	1482	-0-	-37 B	-0-	1482	3			N	-0-					-0-
06	1470	N	1447	-0-	-23 B	-0-	1447	3			N	-0-					-0-
07	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1600	-0-	-220 B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2166	-0-	-221 B	-0-	2166	3			N	-0-					-0-
04	1950	N	1950	-0-	-0- B	-0-	1950	3			N	-0-					-0-
05	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
06	2100	N	1864	-0-	-236 B	-0-	1864	3			N	-0-					-0-
07	2015	N	1837	-0-	-178 B	-0-	1837	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1119	-0-	-169 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
04	1380	N	1318	-0-	-62 B	-0-	1318	3			N	-0-					-0-
05	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
06	1350	N	1233	-0-	-117 B	-0-	1233	3			N	-0-					-0-
07	1364	N	1172	-0-	-192 B	-0-	1172	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1013	-0-	-51 B	-0-	1013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
04	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
05	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
06	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-					-0-
07	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	923	-0-	-85	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1027	-0-	-27	B	-0-	1027	3			N	-0-					-0-
04	1110	N	1040	-0-	-70	B	-0-	1040	3			N	-0-					-0-
05	1023	N	1013	-0-	-10	B	-0-	1013	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
07	1085	N	1009	-0-	-76	B	-0-	1009	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	892	-0-	-228	B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
04	1140	N	1113	-0-	-27	B	-0-	1113	3			N	-0-					-0-
05	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
06	1080	N	1022	-0-	-58	B	-0-	1022	3			N	-0-					-0-
07	1147	N	656	-0-	-491	B	-0-	656	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
04	125	N	125	-0-	-0-	B	-0-	125	2			N	-0-					-0-
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	2			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	566	-0-	-1450	B	-2500	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2500																		
03	1426	N	509	-0-	-917	B	-0-	509	3			N	-0-					-0-
04	960	N	354	-0-	-606	B	-0-	354	3			N	-0-					-0-
05	620	N	573	-0-	-47	B	-0-	573	3			N	-0-					-0-
06	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
*07	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
04	390	N	268	-0-	-122	B	-0-	268	3			N	-0-					-0-
05	775	N	243	-0-	-532	B	-0-	243	3			N	-0-					-0-
06	840	N	220	-0-	-620	B	-0-	220	3			N	-0-					-0-
07	279	N	209	-0-	-70	B	-0-	209	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

02	1484	N	1431	-0-	-53 B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1554	-0-	-58 B	-0-	1554	3			N	-0-					-0-
04	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
05	1581	N	1542	-0-	-39 B	-0-	1542	3			N	-0-					-0-
06	1500	N	1478	-0-	-22 B	-0-	1478	3			N	-0-					-0-
07	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

02	196	N	99	-0-	-97 B	-0-	99	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	75	-0-	-111 B	-0-	75	2			N	-0-					-0-
*04	180	N	55	-0-	-125 B	-0-	55	2			N	-0-					-0-
05	124	N	80	-0-	-44 B	-0-	80	2			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

02	1092	N	1066	-0-	-26 B	-0-	1066	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1163	-0-	-46 B	-0-	1163	2			N	-0-					-0-
04	1200	N	1132	-0-	-68 B	-0-	1132	2			N	-0-					-0-
05	1178	N	1153	-0-	-25 B	-0-	1153	2			N	-0-					-0-
06	1140	N	1120	-0-	-20 B	-0-	1120	2			N	-0-					-0-
07	1178	N	1141	-0-	-37 B	-0-	1141	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1006	-0-	-142 B	-0-	1006	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1098	-0-	-359 B	-0-	1098	2			N	-0-					-0-
04	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
05	1116	N	736	-0-	-380 B	-0-	736	2			N	-0-					-0-
06	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-
*07	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2218	-0-	-162 B	-0-	2218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2414	N	2414	-0-	-0- B	-0-	2414	2			N	-0-					-0-
04	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
05	2449	N	2187	-0-	-262 B	-0-	2187	2			N	-0-					-0-
06	2340	N	2313	-0-	-27 B	-0-	2313	2			N	-0-					-0-
07	2046	N	1710	-0-	-336 B	-0-	1710	2			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	964	-0-	-268 B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1434	-0-	-23 B	-0-	1434	3			N	-0-					-0-
04	1290	N	1264	-0-	-26 B	-0-	1264	3			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
06	1380	N	1258	-0-	-122 B	-0-	1258	3			N	-0-					-0-
*07	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3549	N	3549	-0-	-0- B	-0-	3549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	2408	-0-	-1312 B	-0-	2408	2			N	-0-					-0-
04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
05	3937	N	3088	-0-	-849 B	-0-	3088	2			N	-0-					-0-
06	3619	N	3619	-0-	-0- B	-0-	3619	2			N	-0-					-0-
*07	2637	N	2637	-0-	-0- B	-0-	2637	2			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1239	-0-	-161 B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
04	1530	N	1346	-0-	-184 B	-0-	1346	3			N	-0-					-0-
05	1364	N	1349	-0-	-15 B	-0-	1349	3			N	-0-					-0-
06	1350	N	1264	-0-	-86 B	-0-	1264	3			N	-0-					-0-
07	1395	N	1175	-0-	-220 B	-0-	1175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1117	-0-	-87	B	-0-	1117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
04	1290	N	1255	-0-	-35	B	-0-	1255	3			N	-0-					-0-
05	1240	N	1197	-0-	-43	B	-0-	1197	3			N	-0-					-0-
06	1260	N	1104	-0-	-156	B	-0-	1104	3			N	-0-					-0-
07	1302	N	930	-0-	-372	B	-0-	930	3			N	-0-					-0-

WHITTENBERG 310 WELL #: 1 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	79	-0-	-61	B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	51	-0-	-166	B	-0-	51	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
05	93	N	32	-0-	-61	B	-0-	32	3			N	-0-					-0-
06	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	412	-0-	-232	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	423	-0-	-104	B	-0-	423	3			N	-0-					-0-
04	450	N	406	-0-	-44	B	-0-	406	3			N	-0-					-0-
05	465	N	384	-0-	-81	B	-0-	384	3			N	-0-					-0-
06	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
*07	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	737	-0-	-131	B	-0-	737	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
04	900	N	852	-0-	-48	B	-0-	852	3			N	-0-					-0-
05	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
06	870	N	811	-0-	-59	B	-0-	811	3			N	-0-					-0-
07	868	N	831	-0-	-37	B	-0-	831	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2210	N	827	-0-	-1383	B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	926	-0-	-4	B	-0-	926	3			N	-0-					-0-
04	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
05	930	N	734	-0-	-196	B	-0-	734	3			N	-0-					-0-
06	900	N	589	-0-	-311	B	-0-	589	3			N	-0-					-0-
07	837	N	568	-0-	-269	B	-0-	568	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1458	-0-	-362 B	-0-	1458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1474	-0-	-696 B	-0-	1474	2			N	-0-					-0-
04	1170	N	1104	-0-	-66 B	-0-	1104	2			N	-0-					-0-
05	1612	N	1062	-0-	-550 B	-0-	1062	2			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
*07	1436	N	1436	-0-	-0- B	-0-	1436	2			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1441	-0-	-71 B	-0-	1441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1598	-0-	-76 B	-0-	1598	3			N	-0-					-0-
04	1590	N	1558	-0-	-32 B	-0-	1558	3			N	-0-					-0-
05	1581	N	1575	-0-	-6 B	-0-	1575	3			N	-0-					-0-
06	1560	N	1519	-0-	-41 B	-0-	1519	3			N	-0-					-0-
07	1612	N	1539	-0-	-73 B	-0-	1539	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	3048	-0-	-172 B	-0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3216	-0-	-194 B	-0-	3216	3			N	-0-					-0-
04	3420	N	3235	-0-	-185 B	-0-	3235	3			N	-0-					-0-
05	3379	N	3291	-0-	-88 B	-0-	3291	3			N	-0-					-0-
06	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
07	3348	N	3204	-0-	-144 B	-0-	3204	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2102	-0-	-194 B	-0-	2102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
04	2430	N	2368	-0-	-62 B	-0-	2368	3			N	-0-					-0-
05	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
06	2370	N	2310	-0-	-60 B	-0-	2310	3			N	-0-					-0-
07	2449	N	2374	-0-	-75 B	-0-	2374	3			N	-0-					-0-

CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1855	-0-	-105 B	-0-	1855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2001	N	2001	-0-	-0- B	-0-	2001	2			N	-0-					-0-
04	1920	N	1906	-0-	-14 B	-0-	1906	2			N	-0-					-0-
05	2046	N	1894	-0-	-152 B	-0-	1894	2			N	-0-					-0-
06	2065	N	2065	-0-	-0- B	-0-	2065	2			N	-0-					-0-
*07	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	762	-0-	-106 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
05	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
06	870	N	795	-0-	-75 B	-0-	795	3			N	-0-					-0-
07	930	N	794	-0-	-136 B	-0-	794	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008 N	818	-0-	-190 B	-0-	818	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1017 N	1017	-0-	-0- B	-0-	1017	3		N	-0-			-0-
04	1035 N	1035	-0-	-0- B	-0-	1035	3		N	-0-			-0-
05	987 N	987	-0-	-0- B	-0-	987	3		N	-0-			-0-
06	990 N	924	-0-	-66 B	-0-	924	3		N	-0-			-0-
07	1085 N	932	-0-	-153 B	-0-	932	3		N	-0-			-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1708 N	1534	-0-	-174 B	-0-	1534	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	1891 N	1549	-0-	-342 B	-0-	1549	2		N	-0-			-0-
04	1530 N	1362	-0-	-168 B	-0-	1362	2		N	-0-			-0-
05	1705 N	1358	-0-	-347 B	-0-	1358	2		N	-0-			-0-
06	1681 N	1681	-0-	-0- B	-0-	1681	2		N	-0-			-0-
*07	1737 N	1737	-0-	-0- B	-0-	1737	2		N	-0-			-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2436 N	2202	-0-	-234 B	-0-	2202	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	2612 N	2612	-0-	-0- B	-0-	2612	3		N	-0-			-0-
04	2520 N	2435	-0-	-85 B	-0-	2435	3		N	-0-			-0-
05	2497 N	2497	-0-	-0- B	-0-	2497	3		N	-0-			-0-
06	2520 N	2402	-0-	-118 B	-0-	2402	3		N	-0-			-0-
07	2511 N	2423	-0-	-88 B	-0-	2423	3		N	-0-			-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588 N	83	-0-	-505 B	-0-	83	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	403 N	200	-0-	-203 B	-0-	200	3		N	-0-			-0-
04	359 N	359	-0-	-0- B	-0-	359	3		N	-0-			-0-
05	1004 N	1004	-0-	-0- B	-0-	1004	3		N	-0-			-0-
06	1170 N	1170	-0-	-0- B	-0-	1170	3		N	-0-			-0-
*07	984 N	984	-0-	-0- B	-0-	984	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

02	1232	N	977	-0-	-255	B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1195	-0-	-200	B	-0-	1195	3			N	-0-					-0-
04	1260	N	1234	-0-	-26	B	-0-	1234	3			N	-0-					-0-
05	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
06	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
*07	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

02	1148	N	1099	-0-	-49	B	-0-	1099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1263	-0-	-101	B	-0-	1263	3			N	-0-					-0-
04	1200	N	1180	-0-	-20	B	-0-	1180	3			N	-0-					-0-
05	1209	N	1150	-0-	-59	B	-0-	1150	3			N	-0-					-0-
06	1230	N	1082	-0-	-148	B	-0-	1082	3			N	-0-					-0-
07	1209	N	1109	-0-	-100	B	-0-	1109	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

02	672	N	642	-0-	-30	B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	641	-0-	-72	B	-0-	641	3			N	-0-					-0-
04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
05	713	N	363	-0-	-350	B	-0-	363	3			N	-0-					-0-
06	630	N	167	-0-	-463	B	-0-	167	3			N	-0-					-0-
07	713	N	461	-0-	-252	B	-0-	461	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

02	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
04	1380	N	1329	-0-	-51	B	-0-	1329	3			N	-0-					-0-
05	1798	N	1227	-0-	-571	B	-0-	1227	3			N	-0-					-0-
06	1560	N	1135	-0-	-425	B	-0-	1135	3			N	-0-					-0-
07	1364	N	1140	-0-	-224	B	-0-	1140	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

02	1876	N	1765	-0-	-111	B	-0-	1765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1941	-0-	-167	B	-0-	1941	3			N	-0-					-0-
04	1950	N	1914	-0-	-36	B	-0-	1914	3			N	-0-					-0-
05	1953	N	1930	-0-	-23	B	-0-	1930	3			N	-0-					-0-
06	1890	N	1871	-0-	-19	B	-0-	1871	3			N	-0-					-0-
07	1984	N	1859	-0-	-125	B	-0-	1859	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1597	-0-	-111 B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1873	-0-	-18 B	-0-	1873	3			N	-0-					-0-
04	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
05	1767	N	1755	-0-	-12 B	-0-	1755	3			N	-0-					-0-
06	1800	N	1678	-0-	-122 B	-0-	1678	3			N	-0-					-0-
07	1798	N	1725	-0-	-73 B	-0-	1725	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1424	-0-	-60 B	-0-	1424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1594	-0-	-142 B	-0-	1594	3			N	-0-					-0-
04	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-					-0-
05	1581	N	1560	-0-	-21 B	-0-	1560	3			N	-0-					-0-
06	1530	N	1491	-0-	-39 B	-0-	1491	3			N	-0-					-0-
07	1581	N	1536	-0-	-45 B	-0-	1536	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1104	-0-	-100 B	-0-	1104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
04	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
05	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
06	1230	N	1223	-0-	-7 B	-0-	1223	3			N	-0-					-0-
07	1302	N	1261	-0-	-41 B	-0-	1261	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1390	-0-	-36 B	-0-	1390	3			N	-0-					-0-
04	1350	N	1308	-0-	-42 B	-0-	1308	3			N	-0-					-0-
05	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-
06	1350	N	1234	-0-	-116 B	-0-	1234	3			N	-0-					-0-
07	1364	N	1257	-0-	-107 B	-0-	1257	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1496	-0-	-54 B	-0-	1496	3			N	-0-					-0-
04	1530	N	1434	-0-	-96 B	-0-	1434	3			N	-0-					-0-
05	1519	N	1456	-0-	-63 B	-0-	1456	3			N	-0-					-0-
06	1440	N	1400	-0-	-40 B	-0-	1400	3			N	-0-					-0-
07	1488	N	1426	-0-	-62 B	-0-	1426	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
04	2438	N	2438	-0-	-0- B	-0-	2438	3			N	-0-					-0-
05	2480	N	2307	-0-	-173 B	-0-	2307	3			N	-0-					-0-
06	2460	N	2349	-0-	-111 B	-0-	2349	3			N	-0-					-0-
07	2511	N	2409	-0-	-102 B	-0-	2409	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
04	1380	N	965	-0-	-415 B	-0-	965	3			N	-0-					-0-
05	1178	N	951	-0-	-227 B	-0-	951	3			N	-0-					-0-
06	1020	N	883	-0-	-137 B	-0-	883	3			N	-0-					-0-
07	992	N	900	-0-	-92 B	-0-	900	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	895	-0-	-97 B	-0-	895	3			N	-0-					-0-
04	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
05	1023	N	815	-0-	-208 B	-0-	815	3			N	-0-					-0-
06	870	N	808	-0-	-62 B	-0-	808	3			N	-0-					-0-
07	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1141	-0-	-91 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1301	-0-	-1 B	-0-	1301	3			N	-0-					-0-
04	1290	N	1254	-0-	-36 B	-0-	1254	3			N	-0-					-0-
05	1271	N	1251	-0-	-20 B	-0-	1251	3			N	-0-					-0-
06	1260	N	1192	-0-	-68 B	-0-	1192	3			N	-0-					-0-
07	1302	N	1209	-0-	-93 B	-0-	1209	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	90	-0-	-358 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	51	-0-	-259 B	-0-	51	3			N	-0-					-0-
04	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
05	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
06	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1021	-0-	-15 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	473	-0-	-643 B	-0-	473	3			N	-0-					-0-
*04	1080	N	16	-0-	-1064 B	-0-	16	3			N	-0-					-0-
05	1116	N	736	-0-	-380 B	-0-	736	3			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
*07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1776	-0-	-72 B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1945	-0-	-39 B	-0-	1945	3			N	-0-					-0-
04	1950	N	1914	-0-	-36 B	-0-	1914	3			N	-0-					-0-
05	1953	N	1950	-0-	-3 B	-0-	1950	3			N	-0-					-0-
06	1890	N	1855	-0-	-35 B	-0-	1855	3			N	-0-					-0-
07	1984	N	1575	-0-	-409 B	-0-	1575	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	363	-0-	-113 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	539	-0-	-50 B	-0-	539	3			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
*07	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	519	-0-	-13 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
07	589	N	575	-0-	-14 B	-0-	575	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	463	-0-	-13 B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
06	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
07	527	N	435	-0-	-92 B	-0-	435	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
04	1020	N	984	-0-	-36 B	-0-	984	3			N	-0-					-0-
05	1798	N	980	-0-	-818 B	-0-	980	3			N	-0-					-0-
06	1590	N	1109	-0-	-481 B	-0-	1109	3			N	-0-					-0-
*07	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1228	-0-	-60 B	-0-	1228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1209	-0-	-186 B	-0-	1209	3			N	-0-					-0-
04	1320	N	1246	-0-	-74 B	-0-	1246	3			N	-0-					-0-
05	1364	N	1232	-0-	-132 B	-0-	1232	3			N	-0-					-0-
06	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
07	1302	N	1157	-0-	-145 B	-0-	1157	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327																		
02	2548	N	2425	-0-	-123	B	-0-	2425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2673	-0-	-117	B	-0-	2673	3			N	-0-					-0-
04	2610	N	2564	-0-	-46	B	-0-	2564	3			N	-0-					-0-
05	2697	N	2617	-0-	-80	B	-0-	2617	3			N	-0-					-0-
06	2580	N	2509	-0-	-71	B	-0-	2509	3			N	-0-					-0-
07	2635	N	2563	-0-	-72	B	-0-	2563	3			N	-0-					-0-
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412																		
02	1288	N	1248	-0-	-40	B	-0-	1248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1366	-0-	-60	B	-0-	1366	3			N	-0-					-0-
04	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
05	1395	N	1330	-0-	-65	B	-0-	1330	3			N	-0-					-0-
06	1320	N	1273	-0-	-47	B	-0-	1273	3			N	-0-					-0-
07	1364	N	1283	-0-	-81	B	-0-	1283	3			N	-0-					-0-
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160																		
02	1904	N	1849	-0-	-55	B	-0-	1849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2015	N	1995	-0-	-20	B	-0-	1995	3			N	-0-					-0-
04	2010	N	1989	-0-	-21	B	-0-	1989	3			N	-0-					-0-
05	2046	N	2038	-0-	-8	B	-0-	2038	3			N	-0-					-0-
06	1920	N	1912	-0-	-8	B	-0-	1912	3			N	-0-					-0-
07	2046	N	1578	-0-	-468	B	-0-	1578	3			N	-0-					-0-
BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339																		
02	4075	N	4075	-0-	-0-	B	-0-	365	1	3710	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4329	N	4329	-0-	-0-	B	-0-	404	1	3925	2	N	-0-					-0-
04	4297	N	4297	-0-	-0-	B	-0-	391	1	3906	2	N	-0-					-0-
05	4526	N	4436	-0-	-90	B	-0-	404	1	4032	2	N	-0-					-0-
06	4200	N	4012	-0-	-188	B	-0-	339	1	3673	2	N	-0-					-0-
07	4433	N	4092	-0-	-341	B	-0-	339	1	3753	2	N	-0-					-0-
BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314																		
02	4739	N	4739	-0-	-0-	B	-0-	365	1	4374	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5430	N	5430	-0-	-0-	B	-0-	404	1	5026	2	N	-0-					-0-
04	5403	N	5403	-0-	-0-	B	-0-	391	1	5012	2	N	-0-					-0-
05	5728	N	5728	-0-	-0-	B	-0-	404	1	5324	2	N	-0-					-0-
06	5442	N	5442	-0-	-0-	B	-0-	339	1	5103	2	N	-0-					-0-
07	5580	N	5485	-0-	-95	B	-0-	339	1	5146	2	N	-0-					-0-
ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329																		
02	2800	N	5286	-0-	2486	B	2486	5286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2486																		
03	3100	N	6004	-0-	2904	B	5390	6004	2			N	-0-					-0-
04	3000	N	5989	-0-	2989	B	8379	5989	2			N	-0-					-0-
05	13963	R	5584	-0-	-8379	B	-0-	5584	2			N	-0-					-0-
06	5820	#	-0-	-0-	-5820	B	-5820					N	-0-					-0-
07	6200	#	4577	-0-	-1623	B	-7443	4577	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	786	-0-	-1146 B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	837	-0-	-62 B	-0-	837	3			N	-0-					-0-
04	1650	N	862	-0-	-788 B	-0-	862	3			N	-0-					-0-
05	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
*07	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6479	N	6479	-0-	-0- B	-0-	6479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6975	N	6748	-0-	-227 B	-0-	6748	3			N	-0-					-0-
04	6600	N	6058	-0-	-542 B	-0-	6058	3			N	-0-					-0-
05	7161	N	5422	-0-	-1739 B	-0-	5422	3			N	-0-					-0-
06	6540	N	6136	-0-	-404 B	-0-	6136	3			N	-0-					-0-
07	6262	N	5962	-0-	-300 B	-0-	5962	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1601	N	1601	-0-	-0- B	-0-	365	1	1236	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2914	-0-	-0- B	-0-	404	1	2510	2	N	-0-					-0-
04	2402	N	2402	-0-	-0- B	-0-	391	1	2011	2	N	-0-					-0-
05	2436	N	2436	-0-	-0- B	-0-	404	1	2032	2	N	-0-					-0-
06	2820	N	2300	-0-	-520 B	-0-	339	1	1961	2	N	-0-					-0-
07	2480	N	2255	-0-	-225 B	-0-	339	1	1916	2	N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1255	-0-	-173 B	-0-	1255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1317	-0-	-202 B	-0-	1317	2			N	-0-					-0-
04	1470	N	1153	-0-	-317 B	-0-	1153	2			N	-0-					-0-
05	1395	N	1032	-0-	-363 B	-0-	1032	2			N	-0-					-0-
06	1260	N	908	-0-	-352 B	-0-	908	2			N	-0-					-0-
07	1178	N	455	-0-	-723 B	-0-	455	2			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
04	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
07	1457	N	1341	-0-	-116 B	-0-	1341	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	604	-0-	-40 B	-0-	604	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
04	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
05	682	N	667	-0-	-15 B	-0-	667	2			N	-0-					-0-
06	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
07	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	N	3170	-0-	-386 B	-0-	3170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3875	N	3278	-0-	-597 B	-0-	3278	2			N	-0-					-0-
04	3240	N	2972	-0-	-268 B	-0-	2972	2			N	-0-					-0-
05	3503	N	2895	-0-	-608 B	-0-	2895	2			N	-0-					-0-
06	3614	N	3614	-0-	-0- B	-0-	3614	2			N	-0-					-0-
*07	3601	N	3601	-0-	-0- B	-0-	3601	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1716	-0-	-20 B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1876	-0-	-46 B	-0-	1876	3			N	-0-					-0-
04	1890	N	1822	-0-	-68 B	-0-	1822	3			N	-0-					-0-
05	1891	N	1868	-0-	-23 B	-0-	1868	3			N	-0-					-0-
06	1830	N	1794	-0-	-36 B	-0-	1794	3			N	-0-					-0-
07	1891	N	1843	-0-	-48 B	-0-	1843	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5292	N	5125	-0-	-167 B	-0-	5125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5766	N	5658	-0-	-108 B	-0-	5658	3			N	-0-					-0-
04	5490	N	5405	-0-	-85 B	-0-	5405	3			N	-0-					-0-
05	5673	N	5627	-0-	-46 B	-0-	5627	3			N	-0-					-0-
06	5490	N	5411	-0-	-79 B	-0-	5411	3			N	-0-					-0-
07	5580	N	5561	-0-	-19 B	-0-	5561	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1286	-0-	-646 B	-0-	1286	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1323	-0-	-351 B	-0-	1323	2			N	-0-					-0-
04	1980	N	1233	-0-	-747 B	-0-	1233	2			N	-0-					-0-
05	1426	N	1384	-0-	-42 B	-0-	1384	2			N	-0-					-0-
06	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
*07	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	N	3715	-0-	-121 B	-0-	3715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4042	-0-	-174 B	-0-	4042	3			N	-0-					-0-
04	3990	N	3912	-0-	-78 B	-0-	3912	3			N	-0-					-0-
05	4123	N	4008	-0-	-115 B	-0-	4008	3			N	-0-					-0-
06	3900	N	3852	-0-	-48 B	-0-	3852	3			N	-0-					-0-
07	4030	N	3941	-0-	-89 B	-0-	3941	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	N	3417	-0-	-139 B	-0-	3417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3662	N	3662	-0-	-0- B	-0-	3662	2			N	-0-					-0-
04	3720	N	3576	-0-	-144 B	-0-	3576	2			N	-0-					-0-
05	3782	N	3603	-0-	-179 B	-0-	3603	2			N	-0-					-0-
06	3653	N	3653	-0-	-0- B	-0-	3653	2			N	-0-					-0-
*07	3712	N	3712	-0-	-0- B	-0-	3712	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1192	-0-	-1608 B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	976	-0-	-2155 B	-0-	976	3			N	-0-					-0-
04	2970	N	974	-0-	-1996 B	-0-	974	3			N	-0-					-0-
05	1333	N	1186	-0-	-147 B	-0-	1186	3			N	-0-					-0-
06	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
*07	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

02	924	N	828	-0-	-96 B	-0-	828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	844	-0-	-148 B	-0-	844	3			N	-0-					-0-
04	960	N	890	-0-	-70 B	-0-	890	3			N	-0-					-0-
05	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	930	N	451	-0-	-479 B	-0-	451	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

02	2464	N	2167	-0-	-297 B	-0-	2167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2205	-0-	-430 B	-0-	2205	3			N	-0-					-0-
04	2550	N	2523	-0-	-27 B	-0-	2523	3			N	-0-					-0-
05	2473	N	2473	-0-	-0- B	-0-	2473	3			N	-0-					-0-
06	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
07	2604	N	2227	-0-	-377 B	-0-	2227	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

02	2940	N	2566	-0-	-374 B	-0-	2566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2688	-0-	-257 B	-0-	2688	3			N	-0-					-0-
04	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
05	2852	N	2802	-0-	-50 B	-0-	2802	3			N	-0-					-0-
06	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
07	2883	N	2705	-0-	-178 B	-0-	2705	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

02	1960	N	1910	-0-	-50 B	-0-	1910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2120	-0-	-19 B	-0-	2120	3			N	-0-					-0-
04	2070	N	2050	-0-	-20 B	-0-	2050	3			N	-0-					-0-
05	2108	N	2107	-0-	-1 B	-0-	2107	3			N	-0-					-0-
06	2040	N	1998	-0-	-42 B	-0-	1998	3			N	-0-					-0-
07	2108	N	2048	-0-	-60 B	-0-	2048	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	N	2712	-0-	-340 B	-0-	2712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3286	N	2873	-0-	-413 B	-0-	2873	3			N	-0-					-0-
04	3030	N	3026	-0-	-4 B	-0-	3026	3			N	-0-					-0-
05	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
06	3008	N	3008	-0-	-0- B	-0-	3008	3			N	-0-					-0-
07	3131	N	2851	-0-	-280 B	-0-	2851	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7 B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
06	510	N	462	-0-	-48 B	-0-	462	3			N	-0-					-0-
07	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	N	2763	-0-	-373 B	-0-	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3333	-0-	-15 B	-0-	3333	3			N	-0-					-0-
04	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-
05	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
06	3240	N	3189	-0-	-51 B	-0-	3189	3			N	-0-					-0-
07	3348	N	3213	-0-	-135 B	-0-	3213	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	217	-0-	-248 B	-0-	217	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-
05	403	N	192	-0-	-211 B	-0-	192	3			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	3071	-0-	-317 B	-0-	3071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3333	-0-	-263 B	-0-	3333	3			N	-0-					-0-
04	3330	N	3228	-0-	-102 B	-0-	3228	3			N	-0-					-0-
05	3410	N	3374	-0-	-36 B	-0-	3374	3			N	-0-					-0-
06	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
*07	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	N	3851	-0-	-125 B	-0-	3851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4172	N	4172	-0-	-0- B	-0-	4172	2			N	-0-					-0-
04	4200	N	3806	-0-	-394 B	-0-	3806	2			N	-0-					-0-
05	4278	N	4045	-0-	-233 B	-0-	4045	2			N	-0-					-0-
06	4122	N	4122	-0-	-0- B	-0-	4122	2			N	-0-					-0-
*07	4149	N	4149	-0-	-0- B	-0-	4149	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2137	-0-	-243 B	-4542	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1485		CANCELLED UNDERAGE ->		-3057										
03	2511	N	2278	-0-	-233 B	-1485	2278	3			N	-0-					-0-
04	2190	N	2266	-0-	76 B	-1409	2266	3			N	-0-					-0-
05	2356	N	2217	-0-	-139 B	-1409	2217	3			N	-0-					-0-
06	2190	N	2125	-0-	-65 B	-1409	2125	3			N	-0-					-0-
07	2356	N	2199	-0-	-157 B	-1409	2199	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	502	-0-	-30 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
05	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
07	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1053	-0-	-235 B	-0-	1053	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1333	N	1112	-0-	-221 B	-0-	1112	2			N	-0-					-0-
04	1110	N	659	-0-	-451 B	-0-	659	2			N	-0-					-0-
05	1178	N	1154	-0-	-24 B	-0-	1154	2			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
*07	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1837	-0-	-123 B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2139	N	1994	-0-	-145 B	-0-	1994	3			N	-0-					-0-
04	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
05	2046	N	1989	-0-	-57 B	-0-	1989	3			N	-0-					-0-
06	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
07	2077	N	1895	-0-	-182 B	-0-	1895	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1365	-0-	-35 B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1550	N	1514	-0-	-36 B	-0-	1514	3			N	-0-					-0-
04	1470	N	1443	-0-	-27 B	-0-	1443	3			N	-0-					-0-
05	1519	N	1471	-0-	-48 B	-0-	1471	3			N	-0-					-0-
06	1470	N	1403	-0-	-67 B	-0-	1403	3			N	-0-					-0-
07	1488	N	1437	-0-	-51 B	-0-	1437	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2743	-0-	-85 B	-0-	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	3069	N	2991	-0-	-78 B	-0-	2991	3			N	-0-					-0-
04	2880	N	2874	-0-	-6 B	-0-	2874	3			N	-0-					-0-
05	3038	N	2945	-0-	-93 B	-0-	2945	3			N	-0-					-0-
06	2880	N	2849	-0-	-31 B	-0-	2849	3			N	-0-					-0-
07	2976	N	2930	-0-	-46 B	-0-	2930	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	954	-0-	-286 B	-0-	954	2			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
05	868	N	629	-0-	-239 B	-0-	629	2			N	-0-					-0-
06	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-
*07	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

02	1876	N	1812	-0-	-64 B	-0-	1812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2004	-0-	-73 B	-0-	2004	3			N	-0-					-0-
04	1980	N	1940	-0-	-40 B	-0-	1940	3			N	-0-					-0-
05	2015	N	1995	-0-	-20 B	-0-	1995	3			N	-0-					-0-
06	1950	N	1923	-0-	-27 B	-0-	1923	3			N	-0-					-0-
07	2015	N	1978	-0-	-37 B	-0-	1978	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

02	2660	N	2458	-0-	-202 B	-0-	2458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2739	-0-	-82 B	-0-	2739	3			N	-0-					-0-
04	2635	N	2635	-0-	-0- B	-0-	2635	3			N	-0-					-0-
05	2765	N	2765	-0-	-0- B	-0-	2765	3			N	-0-					-0-
06	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
*07	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

02	1176	N	946	-0-	-230 B	-0-	946	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1052	-0-	-219 B	-0-	1052	3			N	-0-					-0-
04	1110	N	1108	-0-	-2 B	-0-	1108	3			N	-0-					-0-
05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*07	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

02	1260	N	1176	-0-	-84 B	-0-	1176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1290	-0-	-43 B	-0-	1290	3			N	-0-					-0-
04	1290	N	1289	-0-	-1 B	-0-	1289	3			N	-0-					-0-
05	1302	N	1288	-0-	-14 B	-0-	1288	3			N	-0-					-0-
06	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
07	1333	N	1265	-0-	-68 B	-0-	1265	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

02	1904	N	1814	-0-	-90 B	-0-	1814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1988	-0-	-89 B	-0-	1988	3			N	-0-					-0-
04	1980	N	1973	-0-	-7 B	-0-	1973	3			N	-0-					-0-
05	2015	N	1958	-0-	-57 B	-0-	1958	3			N	-0-					-0-
06	1920	N	1916	-0-	-4 B	-0-	1916	3			N	-0-					-0-
07	2046	N	1911	-0-	-135 B	-0-	1911	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
04	2190	N	2180	-0-	-10 B	-0-	2180	3			N	-0-					-0-
05	2945	N	2498	-0-	-447 B	-0-	2498	3			N	-0-					-0-
06	2370	N	2166	-0-	-204 B	-0-	2166	3			N	-0-					-0-
07	2263	N	1947	-0-	-316 B	-0-	1947	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	841	-0-	-27 B	-0-	841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
04	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
05	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
06	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
*07	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	450	-0-	-418 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	447	-0-	-824 B	-0-	447	2			N	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
05	496	N	138	-0-	-358 B	-0-	138	2			N	-0-					-0-
06	420	N	393	-0-	-27 B	-0-	393	2			N	-0-					-0-
*07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1410	-0-	-214 B	-0-	1410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1742	-0-	-428 B	-0-	1742	2			N	-0-					-0-
04	1384	N	1384	-0-	-0- B	-0-	1384	2			N	-0-					-0-
05	1550	N	1261	-0-	-289 B	-0-	1261	2			N	-0-					-0-
06	1729	N	1729	-0-	-0- B	-0-	1729	2			N	-0-					-0-
*07	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1473	-0-	-319 B	-0-	1473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1572	-0-	-412 B	-0-	1572	2			N	-0-					-0-
04	1470	N	1243	-0-	-227 B	-0-	1243	2			N	-0-					-0-
05	1643	N	1322	-0-	-321 B	-0-	1322	2			N	-0-					-0-
06	1731	N	1731	-0-	-0- B	-0-	1731	2			N	-0-					-0-
*07	1820	N	1820	-0-	-0- B	-0-	1820	2			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2745	-0-	-139 B	-0-	2745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2939	-0-	-223 B	-0-	2939	3			N	-0-					-0-
04	3000	N	2940	-0-	-60 B	-0-	2940	3			N	-0-					-0-
05	3038	N	2942	-0-	-96 B	-0-	2942	3			N	-0-					-0-
06	2875	N	2875	-0-	-0- B	-0-	2875	3			N	-0-					-0-
07	3038	N	2884	-0-	-154 B	-0-	2884	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1604	-0-	-76 B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1693	-0-	-167 B	-0-	1693	3			N	-0-					-0-
04	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
05	1767	N	1703	-0-	-64 B	-0-	1703	3			N	-0-					-0-
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
07	1767	N	1652	-0-	-115 B	-0-	1652	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1512	-0-	-112 B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1625	-0-	-80 B	-0-	1625	3			N	-0-					-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
05	1674	N	1631	-0-	-43 B	-0-	1631	3			N	-0-					-0-
06	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
07	1736	N	1559	-0-	-177 B	-0-	1559	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	N	3763	-0-	-101 B	-0-	3763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	3871	-0-	-438 B	-0-	3871	3			N	-0-					-0-
04	4020	N	3989	-0-	-31 B	-0-	3989	3			N	-0-					-0-
05	4154	N	3999	-0-	-155 B	-0-	3999	3			N	-0-					-0-
06	3904	N	3904	-0-	-0- B	-0-	3904	3			N	-0-					-0-
07	4123	N	3828	-0-	-295 B	-0-	3828	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2648	-0-	-96 B	-0-	2648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2883	-0-	-93 B	-0-	2883	3			N	-0-					-0-
04	2790	N	2785	-0-	-5 B	-0-	2785	3			N	-0-					-0-
05	2945	N	2852	-0-	-93 B	-0-	2852	3			N	-0-					-0-
06	2790	N	2742	-0-	-48 B	-0-	2742	3			N	-0-					-0-
07	2883	N	2816	-0-	-67 B	-0-	2816	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	N	3890	-0-	-422 B	-0-	3890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	4212	-0-	-376 B	-0-	4212	3			N	-0-					-0-
04	4170	N	4042	-0-	-128 B	-0-	4042	3			N	-0-					-0-
05	4309	N	3904	-0-	-405 B	-0-	3904	3			N	-0-					-0-
06	4080	N	3781	-0-	-299 B	-0-	3781	3			N	-0-					-0-
07	4185	N	3827	-0-	-358 B	-0-	3827	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	2912	-0-	-364 B	-0-	2912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3300	-0-	-265 B	-0-	3300	3			N	-0-					-0-
04	3330	N	3016	-0-	-314 B	-0-	3016	3			N	-0-					-0-
05	3224	N	3162	-0-	-62 B	-0-	3162	3			N	-0-					-0-
06	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
*07	3346	N	3346	-0-	-0- B	-0-	3346	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10580	N	10580	-0-	-0- B	-0-	10580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11135	N	11135	-0-	-0- B	-0-	11135	3			N	-0-					-0-
04	10762	N	10762	-0-	-0- B	-0-	10762	3			N	-0-					-0-
05	11718	N	10898	-0-	-820 B	-0-	10898	3			N	-0-					-0-
06	10770	N	10397	-0-	-373 B	-0-	10397	3			N	-0-					-0-
07	11129	N	10395	-0-	-734 B	-0-	10395	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	874	-0-	-330 B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	851	-0-	-358 B	-0-	851	2			N	-0-					-0-
04	1230	N	836	-0-	-394 B	-0-	836	2			N	-0-					-0-
05	961	N	960	-0-	-1 B	-0-	960	2			N	-0-					-0-
06	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
07	868	N	778	-0-	-90 B	-0-	778	2			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
04	2220	N	2161	-0-	-59 B	-0-	2161	3			N	-0-					-0-
05	2170	N	2051	-0-	-119 B	-0-	2051	3			N	-0-					-0-
06	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
07	2232	N	1142	-0-	-1090 B	-0-	1142	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1831	-0-	-185 B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1988	-0-	-151 B	-0-	1988	3			N	-0-					-0-
04	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
05	2015	N	1760	-0-	-255 B	-0-	1760	3			N	-0-					-0-
06	2099	N	2099	-0-	-0- B	-0-	2099	3			N	-0-					-0-
07	2108	N	1938	-0-	-170 B	-0-	1938	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2573	-0-	-171 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2807	-0-	-169 B	-0-	2807	3			N	-0-					-0-
04	2820	N	2796	-0-	-24 B	-0-	2796	3			N	-0-					-0-
05	2852	N	2802	-0-	-50 B	-0-	2802	3			N	-0-					-0-
06	2730	N	2722	-0-	-8 B	-0-	2722	3			N	-0-					-0-
07	2883	N	2702	-0-	-181 B	-0-	2702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1115	-0-	-285 B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	924	-0-	-378 B	-0-	924	3			N	-0-					-0-
04	1230	N	772	-0-	-458 B	-0-	772	3			N	-0-					-0-
05	1240	N	788	-0-	-452 B	-0-	788	3			N	-0-					-0-
06	900	N	817	-0-	-83 B	-0-	817	3			N	-0-					-0-
*07	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	#	3137	-0-	-727 B	-2251	3137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2251																	
03	4278	#	3360	-0-	-918 B	-3169	3360	3			N	-0-					-0-
04	4140	#	3242	-0-	-898 B	-4067	3242	3			N	-0-					-0-
05	4061	#	3302	-0-	-759 B	-4826	3302	3			N	-0-					-0-
06	3930	#	3266	-0-	-664 B	-5490	3266	3			N	-0-					-0-
07	3348	N	3297	-0-	-51 B	-5490	3297	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2814	-0-	-131 B	-0-	2814	3			N	-0-					-0-
04	3000	N	2636	-0-	-364 B	-0-	2636	3			N	-0-					-0-
05	3069	N	2558	-0-	-511 B	-0-	2558	3			N	-0-					-0-
06	2730	N	2470	-0-	-260 B	-0-	2470	3			N	-0-					-0-
07	2728	N	2375	-0-	-353 B	-0-	2375	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	886	-0-	-66 B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	924	-0-	-68 B	-0-	924	3			N	-0-					-0-
04	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
05	992	N	927	-0-	-65 B	-0-	927	3			N	-0-					-0-
06	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
07	992	N	879	-0-	-113 B	-0-	879	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1211	-0-	-60 B	-0-	1211	3			N	-0-					-0-
04	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
05	1333	N	1218	-0-	-115 B	-0-	1218	3			N	-0-					-0-
06	1170	N	1167	-0-	-3 B	-0-	1167	3			N	-0-					-0-
07	1240	N	1165	-0-	-75 B	-0-	1165	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	85	-0-	-1595 B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	243	-0-	-1152 B	-0-	243	2			N	-0-					-0-
04	840	N	429	-0-	-411 B	-0-	429	2			N	-0-					-0-
05	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
06	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
*07	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4956	N	4764	-0-	-192 B	-0-	4764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5425	N	5202	-0-	-223 B	-0-	5202	3			N	-0-					-0-
04	5160	N	5026	-0-	-134 B	-0-	5026	3			N	-0-					-0-
05	5270	N	5146	-0-	-124 B	-0-	5146	3			N	-0-					-0-
06	5040	N	4948	-0-	-92 B	-0-	4948	3			N	-0-					-0-
07	5208	N	4997	-0-	-211 B	-0-	4997	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	195	-0-	-337 B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	73	-0-	-857 B	-0-	73	2			N	-0-					-0-
04	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
05	217	N	43	-0-	-174 B	-0-	43	2			N	-0-					-0-
06	60	N	6	-0-	-54 B	-0-	6	2			N	-0-					-0-
*07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	130	-0-	-234 B	-0-	130	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	96	-0-	-307 B	-0-	96	2			N	-0-					-0-
04	420	N	170	-0-	-250 B	-0-	170	2			N	-0-					-0-
05	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
06	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
07	186	N	116	-0-	-70 B	-0-	116	2			N	-0-					-0-

BROYLES, CHARLES R. 103225
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	971	-0-	-37 B	-0-	971	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1013	-0-	-41 B	-0-	1013	2			N	-0-					-0-
04	1050	N	961	-0-	-89 B	-0-	961	2			N	-0-					-0-
05	1085	N	1058	-0-	-27 B	-0-	1058	2			N	-0-					-0-
06	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
07	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
04	420	N	392	-0-	-28 B	-0-	392	2			N	-0-					-0-
05	434	N	379	-0-	-55 B	-0-	379	2			N	-0-					-0-
06	420	N	330	-0-	-90 B	-0-	330	2			N	-0-					-0-
07	403	N	304	-0-	-99 B	-0-	304	2			N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1179	-0-	-25 B	-0-	1179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
04	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
05	1302	N	1289	-0-	-13 B	-0-	1289	2			N	-0-					-0-
06	1260	N	1243	-0-	-17 B	-0-	1243	2			N	-0-					-0-
07	1302	N	1126	-0-	-176 B	-0-	1126	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	598	-0-	-102 B	-0-	598	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	491	-0-	-191 B	-0-	491	2			N	-0-					-0-
04	780	N	478	-0-	-302 B	-0-	478	2			N	-0-					-0-
05	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
06	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*07	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	927	-0-	-65 B	-0-	927	2			N	-0-					-0-
04	960	N	900	-0-	-60 B	-0-	900	2			N	-0-					-0-
05	1023	N	926	-0-	-97 B	-0-	926	2			N	-0-					-0-
06	900	N	858	-0-	-42 B	-0-	858	2			N	-0-					-0-
07	930	N	818	-0-	-112 B	-0-	818	2			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	583	-0-	-33 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	722	-0-	-270 B	-0-	722	2			N	-0-					-0-
04	870	N	196	-0-	-674 B	-0-	196	2			N	-0-					-0-
05	651	N	531	-0-	-120 B	-0-	531	2			N	-0-					-0-
06	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*07	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1778	-0-	-42 B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1903	-0-	-112 B	-0-	1903	2			N	-0-					-0-
04	1920	N	1281	-0-	-639 B	-0-	1281	2			N	-0-					-0-
05	1984	N	1458	-0-	-526 B	-0-	1458	2			N	-0-					-0-
06	1964	N	1964	-0-	-0- B	-0-	1964	2			N	-0-					-0-
*07	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	595	-0-	-413 B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	688	-0-	-273 B	-0-	688	2			N	-0-					-0-
04	930	N	179	-0-	-751 B	-0-	179	2			N	-0-					-0-
05	651	N	519	-0-	-132 B	-0-	519	2			N	-0-					-0-
06	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
*07	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1595	-0-	-309 B	-0-	235	1	1360	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2274	N	2274	-0-	-0- B	-0-	358	1	1916	2	N	-0-					-0-
04	2610	N	770	-0-	-1840 B	-0-	128	1	642	2	N	-0-					-0-
05	1767	N	399	-0-	-1368 B	-0-	65	1	334	2	N	-0-					-0-
06	2190	N	967	-0-	-1223 B	-0-	130	1	837	2	N	-0-					-0-
*07	3100	N	3105	-0-	5 B	5	438	1	2667	2	N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1796	-0-	-248 B	-0-	290	1	1506	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1861	N	1861	-0-	-0- B	-0-	312	1	1549	2	N	-0-					-0-
04	2280	N	776	-0-	-1504 B	-0-	127	1	649	2	N	-0-					-0-
05	1984	N	396	-0-	-1588 B	-0-	50	1	346	2	N	-0-					-0-
06	1800	N	926	-0-	-874 B	-0-	115	1	811	2	N	-0-					-0-
*07	2573	N	2573	-0-	-0- B	-0-	397	1	2176	2	N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1884	-0-	-104 B	-0-	376	1	1508	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2125	N	2125	-0-	-0- B	-0-	422	1	1703	2	N	-0-					-0-
04	2130	N	1530	-0-	-600 B	-0-	278	1	1252	2	N	-0-					-0-
05	2416	N	2416	-0-	-0- B	-0-	416	1	2000	2	N	-0-					-0-
06	2238	N	2238	-0-	-0- B	-0-	420	1	1818	2	N	-0-					-0-
*07	2336	N	2336	-0-	-0- B	-0-	443	1	1893	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2352	-0-	-364 B	-0-	519	1	1833	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2541	N	2541	-0-	-0- B	-0-	529	1	2012	2	N	-0-					-0-
04	2670	N	1832	-0-	-838 B	-0-	341	1	1491	2	N	-0-					-0-
05	2808	N	2808	-0-	-0- B	-0-	530	1	2278	2	N	-0-					-0-
06	3124	N	3124	-0-	-0- B	-0-	663	1	2461	2	N	-0-					-0-
*07	3121	N	3121	-0-	-0- B	-0-	685	1	2436	2	N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6272	N	4560	-0-	-1712 B	-0-	4560	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4991	N	1688	-0-	-3303 B	-0-	1688	2			N	-0-					-0-
04	6750	N	1801	-0-	-4949 B	-0-	1801	2			N	-0-					-0-
05	5053	N	-0-	-0-	-5053 B	-0-					N	-0-					-0-
06	1620	N	1069	-0-	-551 B	-0-	1069	2			N	-0-					-0-
*07	4680	N	4680	-0-	-0- B	-0-	4680	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	N	3485	-0-	-127 B	-0-	810	1	2675	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3791	N	3791	-0-	-0- B	-0-	904	1	2887	2	N	-0-					-0-
04	3870	N	2239	-0-	-1631 B	-0-	446	1	1793	2	N	-0-					-0-
05	3844	N	1527	-0-	-2317 B	-0-	244	1	1283	2	N	-0-					-0-
06	4171	N	4171	-0-	-0- B	-0-	900	1	3271	2	N	-0-					-0-
*07	3746	N	3746	-0-	-0- B	-0-	878	1	2868	2	N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	812	-0-	-168 B	-0-	277	1	535	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	245	-0-	-189 B	-0-	73	1	172	2	N	-0-					-0-
04	870	N	383	-0-	-487 B	-0-	130	1	253	2	N	-0-					-0-
05	899	N	2	-0-	-897 B	-0-	2	2			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	224	1	507	2	N	-0-					-0-
*07	1218	N	1218	-0-	-0- B	-0-	446	1	772	2	N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6132	N	5998	-0-	-134 B	-0-	888	1	5110	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6048	N	6048	-0-	-0- B	-0-	890	1	5158	2	N	-0-					-0-
04	6510	N	2871	-0-	-3639 B	-0-	384	1	2487	2	N	-0-					-0-
05	6634	N	5648	-0-	-986 B	-0-	793	1	4855	2	N	-0-					-0-
06	5850	N	525	-0-	-5325 B	-0-	78	1	447	2	N	-0-					-0-
*07	5474	N	5474	-0-	-0- B	-0-	708	1	4766	2	N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1761	-0-	-171 B	-0-	403	1	1358	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	439	1	1413	2	N	-0-					-0-
04	1950	N	1234	-0-	-716 B	-0-	291	1	943	2	N	-0-					-0-
05	1953	N	1673	-0-	-280 B	-0-	367	1	1306	2	N	-0-					-0-
06	1868	N	1868	-0-	-0- B	-0-	410	1	1458	2	N	-0-					-0-
*07	1856	N	1856	-0-	-0- B	-0-	411	1	1445	2	N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1022	-0-	-546 B	-0-	209	1	813	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	443	-0-	-456 B	-0-	75	1	368	2	N	-0-					-0-
04	1500	N	622	-0-	-878 B	-0-	126	1	496	2	N	-0-					-0-
05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	553	N	553	-0-	-0- B	-0-	81	1	472	2	N	-0-					-0-
*07	1874	N	1874	-0-	-0- B	-0-	350	1	1524	2	N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	1190	-0-	-1498 B	-7315	157	1	1033	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7315																	
03	1457	N	498	-0-	-959 B	-0-	57	1	441	2	N	-0-					-0-
04	2400	N	671	-0-	-1729 B	-0-	72	1	599	2	N	-0-					-0-
05	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
06	726	N	726	-0-	-0- B	-0-	78	1	648	2	N	-0-					-0-
*07	1765	N	1765	-0-	-0- B	-0-	200	1	1565	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	N	5077	-0-	-467 B	-0-	556	1	4521	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5391	N	5391	-0-	-0- B	-0-	583	1	4808	2	N	-0-					-0-
04	5760	N	1628	-0-	-4132 B	-0-	198	1	1430	2	N	-0-					-0-
05	6015	N	6015	-0-	-0- B	-0-	536	1	5479	2	N	-0-					-0-
06	5781	N	5781	-0-	-0- B	-0-	500	1	5281	2	N	-0-					-0-
*07	5788	N	5788	-0-	-0- B	-0-	522	1	5266	2	N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	N	2479	-0-	-377 B	-0-	677	1	1802	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3072	N	3072	-0-	-0- B	-0-	877	1	2195	2	N	-0-					-0-
04	2940	N	1153	-0-	-1787 B	-0-	322	1	831	2	N	-0-					-0-
05	2890	N	2890	-0-	-0- B	-0-	718	1	2172	2	N	-0-					-0-
06	2970	N	2763	-0-	-207 B	-0-	780	1	1983	2	N	-0-					-0-
*07	3028	N	3028	-0-	-0- B	-0-	893	1	2135	2	N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1906	-0-	-222 B	-0-	328	1	1578	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2322	N	2322	-0-	-0- B	-0-	391	1	1931	2	N	-0-					-0-
04	1980	N	616	-0-	-1364 B	-0-	101	1	515	2	N	-0-					-0-
05	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-
06	2250	N	835	-0-	-1415 B	-0-	88	1	747	2	N	-0-					-0-
*07	2818	N	2818	-0-	-0- B	-0-	417	1	2401	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	160	-0-	-120 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	159	-0-	-213 B	-0-	159	2			N	-0-					-0-
04	270	N	149	-0-	-121 B	-0-	149	2			N	-0-					-0-
05	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-
06	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	2241	-0-	-1511 B	-0-	366	1	1875	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	1413	-0-	-1315 B	-0-	205	1	1208	2	N	-0-					-0-
04	2820	N	959	-0-	-1861 B	-0-	153	1	806	2	N	-0-					-0-
05	2480	N	1220	-0-	-1260 B	-0-	155	1	1065	2	N	-0-					-0-
06	1380	N	601	-0-	-779 B	-0-	87	1	514	2	N	-0-					-0-
*07	4086	N	4086	-0-	-0- B	-0-	585	1	3501	2	N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	#	2424	-0-	-908 B	-3442	2424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3442																	
03	3689	#	2476	-0-	-1213 B	-4655	2476	2			N	-0-					-0-
04	3570	#	745	-0-	-2825 B	-7480	745	2			N	-0-					-0-
05	3689	#	1	-0-	-3688 B	-11168	1	2			N	-0-					-0-
06	2400	N	1608	-0-	-792 B	-11168	1608	2			N	-0-					-0-
07	775	N	42	-0-	-733 B	-11168	42	2			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	484	-0-	-300 B	-0-	124	1	360	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	190	-0-	-58 B	-0-	50	1	140	2	N	-0-					-0-
04	374	N	374	-0-	-0- B	-0-	99	1	275	2	N	-0-					-0-
05	527	N	251	-0-	-276 B	-0-	60	1	191	2	N	-0-					-0-
06	901	N	901	-0-	-0- B	-0-	259	1	642	2	N	-0-					-0-
*07	704	N	704	-0-	-0- B	-0-	210	1	494	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4508	N	2896	-0-	-1612 B	-0-	581	1	2315	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3961	N	3961	-0-	-0- B	-0-	670	1	3291	2	N	-0-			-0-
04	3930	N	2411	-0-	-1519 B	-0-	356	1	2055	2	N	-0-			-0-
05	3193	N	2043	-0-	-1150 B	-0-	446	1	1597	2	N	-0-			-0-
06	3840	N	2661	-0-	-1179 B	-0-	356	1	2305	2	N	-0-			-0-
*07	6016	N	6016	-0-	-0- B	-0-	893	1	5123	2	N	-0-			-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3136	N	2884	-0-	-252 B	-0-	617	1	2267	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3371	N	3371	-0-	-0- B	-0-	859	1	2512	2	N	-0-			-0-
04	2730	N	1087	-0-	-1643 B	-0-	203	1	884	2	N	-0-			-0-
05	3193	N	1732	-0-	-1461 B	-0-	294	1	1438	2	N	-0-			-0-
06	3270	N	2623	-0-	-647 B	-0-	538	1	2085	2	N	-0-			-0-
*07	3902	N	3902	-0-	-0- B	-0-	874	1	3028	2	N	-0-			-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2436	N	2185	-0-	-251 B	-0-	706	1	1479	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2516	N	2516	-0-	-0- B	-0-	828	1	1688	2	N	-0-			-0-
04	2460	N	832	-0-	-1628 B	-0-	264	1	568	2	N	-0-			-0-
05	2418	N	557	-0-	-1861 B	-0-	158	1	399	2	N	-0-			-0-
06	2430	N	144	-0-	-2286 B	-0-	41	1	103	2	N	-0-			-0-
*07	2775	N	2775	-0-	-0- B	-0-	822	1	1953	2	N	-0-			-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3444	N	2562	-0-	-882 B	-0-	433	1	2129	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3134	N	3134	-0-	-0- B	-0-	575	1	2559	2	N	-0-			-0-
04	3090	N	1020	-0-	-2070 B	-0-	175	1	845	2	N	-0-			-0-
05	2852	N	186	-0-	-2666 B	-0-	25	1	161	2	N	-0-			-0-
06	3899	N	3899	-0-	-0- B	-0-	617	1	3282	2	N	-0-			-0-
*07	4039	N	4039	-0-	-0- B	-0-	685	1	3354	2	N	-0-			-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4620	N	4494	-0-	-126 B	-0-	776	1	3718	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4920	N	4920	-0-	-0- B	-0-	914	1	4006	2	N	-0-			-0-
04	4860	N	1978	-0-	-2882 B	-0-	339	1	1639	2	N	-0-			-0-
05	5215	N	5215	-0-	-0- B	-0-	900	1	4315	2	N	-0-			-0-
06	4817	N	4817	-0-	-0- B	-0-	848	1	3969	2	N	-0-			-0-
*07	5094	N	5094	-0-	-0- B	-0-	900	1	4194	2	N	-0-			-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1821	N	1821	-0-	-0- B	-0-	1821	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2015	N	2005	-0-	-10 B	-0-	2005	2			N	-0-			-0-
04	1956	N	1956	-0-	-0- B	-0-	1956	2			N	-0-			-0-
05	2015	N	1780	-0-	-235 B	-0-	1780	2			N	-0-			-0-
06	1950	N	905	-0-	-1045 B	-0-	905	2			N	-0-			-0-
07	2015	N	649	-0-	-1366 B	-0-	649	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

02	1904	N	1591	-0-	-313 B	-0-	1591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2345	N	2345	-0-	-0- B	-0-	2345	2			N	-0-					-0-
04	2040	N	987	-0-	-1053 B	-0-	987	2			N	-0-					-0-
05	2701	N	2701	-0-	-0- B	-0-	2701	2			N	-0-					-0-
06	2280	N	257	-0-	-2023 B	-0-	257	2			N	-0-					-0-
*07	2306	N	2306	-0-	-0- B	-0-	2306	2			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

02	9094	N	9094	-0-	-0- B	-0-	9094	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8953	N	8953	-0-	-0- B	-0-	8953	2			N	-0-					-0-
04	9840	N	3798	-0-	-6042 B	-0-	3798	2			N	-0-					-0-
05	10075	N	5072	-0-	-5003 B	-0-	5072	2			N	-0-					-0-
06	8670	N	1726	-0-	-6944 B	-0-	1726	2			N	-0-					-0-
*07	7209	N	7209	-0-	-0- B	-0-	7209	2			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

02	1288	N	1104	-0-	-184 B	-0-	222	1	882	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1101	N	1101	-0-	-0- B	-0-	243	1	858	2	N	-0-					-0-
04	1530	N	613	-0-	-917 B	-0-	116	1	497	2	N	-0-					-0-
05	1209	N	647	-0-	-562 B	-0-	108	1	539	2	N	-0-					-0-
06	1361	N	1361	-0-	-0- B	-0-	239	1	1122	2	N	-0-					-0-
*07	1610	N	1610	-0-	-0- B	-0-	349	1	1261	2	N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

02	1260	N	391	-0-	-869 B	-0-	94	1	297	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1199	N	1199	-0-	-0- B	-0-	302	1	897	2	N	-0-					-0-
04	1230	N	497	-0-	-733 B	-0-	136	1	361	2	N	-0-					-0-
05	434	N	250	-0-	-184 B	-0-	58	1	192	2	N	-0-					-0-
06	1170	N	426	-0-	-744 B	-0-	101	1	325	2	N	-0-					-0-
*07	1676	N	1676	-0-	-0- B	-0-	446	1	1230	2	N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

02	4060	N	3527	-0-	-533 B	-0-	683	1	2844	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3381	N	3381	-0-	-0- B	-0-	664	1	2717	2	N	-0-					-0-
04	3810	N	1301	-0-	-2509 B	-0-	224	1	1077	2	N	-0-					-0-
05	3906	N	27	-0-	-3879 B	-0-	4	1	23	2	N	-0-					-0-
06	3270	N	311	-0-	-2959 B	-0-	41	1	270	2	N	-0-					-0-
*07	5225	N	5225	-0-	-0- B	-0-	893	1	4332	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	356	-0-	-736 B	-0-	122	1	234	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	550	-0-	-39 B	-0-	201	1	349	2	N	-0-					-0-
04	1020	N	805	-0-	-215 B	-0-	295	1	510	2	N	-0-					-0-
05	1234	N	1234	-0-	-0- B	-0-	446	1	788	2	N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	432	1	760	2	N	-0-					-0-
*07	1244	N	1244	-0-	-0- B	-0-	446	1	798	2	N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	463	-0-	-517 B	-0-	119	1	344	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	457	-0-	-504 B	-0-	107	1	350	2	N	-0-					-0-
04	1260	N	388	-0-	-872 B	-0-	87	1	301	2	N	-0-					-0-
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06	970	N	970	-0-	-0- B	-0-	211	1	759	2	N	-0-					-0-
*07	428	N	428	-0-	-0- B	-0-	110	1	318	2	N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1509	-0-	-255 B	-4081	216	1	1293	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4081																	
03	2174	N	2174	-0-	-0- B	-0-	351	1	1823	2	N	-0-					-0-
04	1830	N	972	-0-	-858 B	-0-	164	1	808	2	N	-0-					-0-
05	3058	N	3058	-0-	-0- B	-0-	418	1	2640	2	N	-0-					-0-
06	2573	N	2573	-0-	-0- B	-0-	432	1	2141	2	N	-0-					-0-
*07	2481	N	2481	-0-	-0- B	-0-	446	1	2035	2	N	-0-					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	-0-	-0-	-1596 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	147	1	733	2	N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
*07	1113	N	1113	-0-	-0- B	-0-	126	1	987	2	N	-0-					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2567	-0-	-177 B	-0-	477	1	2090	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2974	N	2974	-0-	-0- B	-0-	565	1	2409	2	N	-0-					-0-
04	2550	N	2431	-0-	-119 B	-0-	467	1	1964	2	N	-0-					-0-
05	3268	N	3268	-0-	-0- B	-0-	598	1	2670	2	N	-0-					-0-
06	3255	N	3255	-0-	-0- B	-0-	663	1	2592	2	N	-0-					-0-
*07	3297	N	3297	-0-	-0- B	-0-	685	1	2612	2	N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	#	2445	-0-	-831 B	-2619	650	1	1795	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2619																	
03	3627	#	2829	-0-	-798 B	-3417	791	1	2038	2	N	-0-					-0-
04	3510	#	2105	-0-	-1405 B	-4822	590	1	1515	2	N	-0-					-0-
05	3627	#	2954	-0-	-673 B	-5495	699	1	2255	2	N	-0-					-0-
06	2730	N	3017	-0-	287 B	-5208	840	1	2177	2	N	-0-					-0-
07	2170	N	2149	-0-	-21 B	-5208	599	1	1550	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6496	N	3972	-0-	-2524 B	-0-	3972	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	5518	N	3572	-0-	-1946 B	-0-	3572	2			N	-0-			-0-
04	6810	N	1226	-0-	-5584 B	-0-	1226	2			N	-0-			-0-
05	4402	N	110	-0-	-4292 B	-0-	110	2			N	-0-			-0-
06	3450	N	1280	-0-	-2170 B	-0-	1280	2			N	-0-			-0-
*07	4969	N	4969	-0-	-0- B	-0-	4969	2			N	-0-			-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3948	N	3852	-0-	-96 B	-0-	619	1	3233	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4067	N	4067	-0-	-0- B	-0-	663	1	3404	2	N	-0-			-0-
04	4710	N	1509	-0-	-3201 B	-0-	220	1	1289	2	N	-0-			-0-
05	4278	N	1818	-0-	-2460 B	-0-	256	1	1562	2	N	-0-			-0-
06	3930	N	3730	-0-	-200 B	-0-	555	1	3175	2	N	-0-			-0-
*07	2864	N	2864	-0-	-0- B	-0-	549	1	2315	2	N	-0-			-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2268	N	2144	-0-	-124 B	-4530	355	1	1789	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4530															
03	2443	N	2443	-0-	-0- B	-0-	430	1	2013	2	N	-0-			-0-
04	2370	N	1538	-0-	-832 B	-0-	264	1	1274	2	N	-0-			-0-
05	2387	N	2096	-0-	-291 B	-0-	316	1	1780	2	N	-0-			-0-
06	2526	N	2526	-0-	-0- B	-0-	432	1	2094	2	N	-0-			-0-
*07	2463	N	2463	-0-	-0- B	-0-	446	1	2017	2	N	-0-			-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1036	N	909	-0-	-127 B	-0-	304	1	605	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	654	-0-	-121 B	-0-	189	1	465	2	N	-0-			-0-
04	1080	N	371	-0-	-709 B	-0-	106	1	265	2	N	-0-			-0-
05	992	N	497	-0-	-495 B	-0-	105	1	392	2	N	-0-			-0-
06	1415	N	1415	-0-	-0- B	-0-	398	1	1017	2	N	-0-			-0-
*07	949	N	949	-0-	-0- B	-0-	255	1	694	2	N	-0-			-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4480	N	4400	-0-	-80 B	-0-	800	1	3600	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4440	N	4440	-0-	-0- B	-0-	808	1	3632	2	N	-0-			-0-
04	5070	N	1341	-0-	-3729 B	-0-	244	1	1097	2	N	-0-			-0-
05	4867	N	3285	-0-	-1582 B	-0-	488	1	2797	2	N	-0-			-0-
06	4290	N	414	-0-	-3876 B	-0-	67	1	347	2	N	-0-			-0-
*07	4376	N	4376	-0-	-0- B	-0-	659	1	3717	2	N	-0-			-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6399	N	6399	-0-	-0- B	-0-	6399	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	6882	N	4982	-0-	-1900 B	-0-	4982	2			N	-0-			-0-
04	7500	N	1957	-0-	-5543 B	-0-	1957	2			N	-0-			-0-
05	7099	N	5	-0-	-7094 B	-0-	5	2			N	-0-			-0-
06	4830	N	2971	-0-	-1859 B	-0-	2971	2			N	-0-			-0-
*07	7218	N	7218	-0-	-0- B	-0-	7218	2			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12299	N	12299	-0-	-0- B	-0-	12299	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10323	N	8276	-0-	-2047 B	-0-	8276	2			N	-0-					-0-
04	12900	N	6056	-0-	-6844 B	-0-	6056	2			N	-0-					-0-
05	13609	N	2107	-0-	-11502 B	-0-	2107	2			N	-0-					-0-
06	8010	N	6809	-0-	-1201 B	-0-	6809	2			N	-0-					-0-
*07	11163	N	11163	-0-	-0- B	-0-	11163	2			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	N	3644	-0-	-80 B	-0-	698	1	2946	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	2577	-0-	-647 B	-0-	485	1	2092	2	N	-0-					-0-
04	3540	N	1326	-0-	-2214 B	-0-	262	1	1064	2	N	-0-					-0-
05	4471	N	4471	-0-	-0- B	-0-	791	1	3680	2	N	-0-					-0-
06	3948	N	3948	-0-	-0- B	-0-	859	1	3089	2	N	-0-					-0-
*07	3837	N	3837	-0-	-0- B	-0-	893	1	2944	2	N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	N	3678	-0-	-410 B	-0-	540	1	3138	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3502	N	3502	-0-	-0- B	-0-	508	1	2994	2	N	-0-					-0-
04	4020	N	1550	-0-	-2470 B	-0-	210	1	1340	2	N	-0-					-0-
05	4838	N	4838	-0-	-0- B	-0-	603	1	4235	2	N	-0-					-0-
06	4446	N	4446	-0-	-0- B	-0-	592	1	3854	2	N	-0-					-0-
*07	4987	N	4987	-0-	-0- B	-0-	685	1	4302	2	N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	N	3792	-0-	-212 B	-0-	619	1	3173	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	N	3708	-0-	-12 B	-0-	599	1	3109	2	N	-0-					-0-
04	4170	N	2456	-0-	-1714 B	-0-	346	1	2110	2	N	-0-					-0-
05	4367	N	4367	-0-	-0- B	-0-	628	1	3739	2	N	-0-					-0-
06	4155	N	4155	-0-	-0- B	-0-	663	1	3492	2	N	-0-					-0-
*07	4081	N	4081	-0-	-0- B	-0-	646	1	3435	2	N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1920	-0-	-68 B	-0-	318	1	1602	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1976	N	1976	-0-	-0- B	-0-	338	1	1638	2	N	-0-					-0-
04	2160	N	1525	-0-	-635 B	-0-	270	1	1255	2	N	-0-					-0-
05	2139	N	401	-0-	-1738 B	-0-	52	1	349	2	N	-0-					-0-
06	1920	N	-0-	-0-	-1920 B	-0-					N	-0-					-0-
*07	3100	N	3189	-0-	89 B	89	434	1	2755	2	N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	1969	-0-	-467 B	-3915	414	1	1555	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3915																	
03	2727	N	2727	-0-	-0- B	-0-	643	1	2084	2	N	-0-					-0-
04	2460	N	735	-0-	-1725 B	-0-	182	1	553	2	N	-0-					-0-
05	2170	N	470	-0-	-1700 B	-0-	82	1	388	2	N	-0-					-0-
06	2640	N	1305	-0-	-1335 B	-0-	230	1	1075	2	N	-0-					-0-
*07	3069	N	3069	-0-	-0- B	-0-	685	1	2384	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CHESAPEAKE OPERATING, INC. //CONT.// 147715
HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	N	4652	-0-	-164	B	-0-	516	1	4136	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4544	N	4544	-0-	-0-	B	-0-	536	1	4008	2	N	-0-					-0-
04	4890	N	2850	-0-	-2040	B	-0-	205	1	2645	2	N	-0-					-0-
05	5524	N	5524	-0-	-0-	B	-0-	547	1	4977	2	N	-0-					-0-
06	5271	N	5271	-0-	-0-	B	-0-	600	1	4671	2	N	-0-					-0-
*07	5298	N	5298	-0-	-0-	B	-0-	678	1	4620	2	N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2831	N	2831	-0-	-0-	B	-0-	507	1	2324	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2659	N	2659	-0-	-0-	B	-0-	488	1	2171	2	N	-0-					-0-
04	3270	N	958	-0-	-2312	B	-0-	180	1	778	2	N	-0-					-0-
05	3131	N	2241	-0-	-890	B	-0-	322	1	1919	2	N	-0-					-0-
06	3668	N	3668	-0-	-0-	B	-0-	663	1	3005	2	N	-0-					-0-
*07	3501	N	3501	-0-	-0-	B	-0-	685	1	2816	2	N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	N	4663	-0-	-769	B	-0-	685	1	3978	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5405	N	5405	-0-	-0-	B	-0-	806	1	4599	2	N	-0-					-0-
04	5610	N	1832	-0-	-3778	B	-0-	264	1	1568	2	N	-0-					-0-
05	5582	N	5582	-0-	-0-	B	-0-	670	1	4912	2	N	-0-					-0-
06	5220	N	3919	-0-	-1301	B	-0-	473	1	3446	2	N	-0-					-0-
*07	5622	N	5622	-0-	-0-	B	-0-	748	1	4874	2	N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	N	3380	-0-	-204	B	-0-	503	1	2877	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3987	N	3987	-0-	-0-	B	-0-	645	1	3342	2	N	-0-					-0-
04	3990	N	1331	-0-	-2659	B	-0-	190	1	1141	2	N	-0-					-0-
05	3751	N	3568	-0-	-183	B	-0-	464	1	3104	2	N	-0-					-0-
06	4073	N	4073	-0-	-0-	B	-0-	543	1	3530	2	N	-0-					-0-
*07	3273	N	3273	-0-	-0-	B	-0-	475	1	2798	2	N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1511	-0-	-309	B	-0-	462	1	1049	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1880	N	1880	-0-	-0-	B	-0-	617	1	1263	2	N	-0-					-0-
04	1890	N	1458	-0-	-432	B	-0-	460	1	998	2	N	-0-					-0-
05	2061	N	2061	-0-	-0-	B	-0-	638	1	1423	2	N	-0-					-0-
06	1953	N	1953	-0-	-0-	B	-0-	663	1	1290	2	N	-0-					-0-
*07	1847	N	1847	-0-	-0-	B	-0-	642	1	1205	2	N	-0-					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30	B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
05	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
06	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
07	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
04	660	N	614	-0-	-46 B	-0-	614	2			N	-0-					-0-
05	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
07	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1056	-0-	-29 B	-0-	1056	2			N	-0-					-0-
04	1050	N	1017	-0-	-33 B	-0-	1017	2			N	-0-					-0-
05	1085	N	985	-0-	-100 B	-0-	985	2			N	-0-					-0-
06	1020	N	924	-0-	-96 B	-0-	924	2			N	-0-					-0-
07	1054	N	835	-0-	-219 B	-0-	835	2			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1582	N	1582	-0-	-0- B	-0-	1582	2			N	-0-					-0-
04	1560	N	1521	-0-	-39 B	-0-	1521	2			N	-0-					-0-
05	1581	N	1556	-0-	-25 B	-0-	1556	2			N	-0-					-0-
06	1530	N	1501	-0-	-29 B	-0-	1501	2			N	-0-					-0-
07	1581	N	1391	-0-	-190 B	-0-	1391	2			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	446	-0-	-50 B	-0-	446	2			N	-0-					-0-
04	480	N	444	-0-	-36 B	-0-	444	2			N	-0-					-0-
05	558	N	453	-0-	-105 B	-0-	453	2			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1772	-0-	-160 B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1953	-0-	-155 B	-0-	1953	3			N	-0-					-0-
04	1980	N	1344	-0-	-636 B	-0-	1344	3			N	-0-					-0-
05	1953	N	542	-0-	-1411 B	-0-	542	3			N	-0-					-0-
06	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
*07	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	3108	-0-	-168 B	-0-	3108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	3302	-0-	-263 B	-0-	3302	3			N	-0-					-0-
04	3420	N	2652	-0-	-768 B	-0-	2652	3			N	-0-					-0-
05	3441	N	967	-0-	-2474 B	-0-	967	3			N	-0-					-0-
06	3887	N	3887	-0-	-0- B	-0-	3887	3			N	-0-					-0-
*07	3595	N	3595	-0-	-0- B	-0-	3595	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2587	-0-	-157 B	-471	2587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-	CANCELLED UNDERAGE ->		-471										
03	3038	N	2585	-0-	-453 B	-0-	2585	3			N	-0-					-0-
04	2880	N	740	-0-	-2140 B	-0-	740	3			N	-0-					-0-
05	2852	N	1106	-0-	-1746 B	-0-	1106	3			N	-0-					-0-
06	3038	N	3038	-0-	-0- B	-0-	3038	3			N	-0-					-0-
*07	3003	N	3003	-0-	-0- B	-0-	3003	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

02	2660	N	2458	-0-	-202 B	-0-	2458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	2883	N	2593	-0-	-290 B	-0-	2593	3			N	-0-					-0-
04	2730	N	2490	-0-	-240 B	-0-	2490	3			N	-0-					-0-
05	2728	N	688	-0-	-2040 B	-0-	688	3			N	-0-					-0-
06	3000	N	3057	-0-	57 B	57	3057	3			N	-0-					-0-
07	2573	N	2242	-0-	-331 B	-0-	2242	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	448	N	382	-0-	-66 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	589	N	490	-0-	-99 B	-0-	490	3			N	-0-					-0-
04	660	N	216	-0-	-444 B	-0-	216	3			N	-0-					-0-
05	434	N	122	-0-	-312 B	-0-	122	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-
04	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-
05	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					-0-
06	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
07	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

02	3640	N	3514	-0-	-126 B	-0-	3514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	3968	N	3808	-0-	-160 B	-0-	3808	3			N	-0-					-0-
04	3690	N	2431	-0-	-1259 B	-0-	2431	3			N	-0-					-0-
05	3906	N	527	-0-	-3379 B	-0-	527	3			N	-0-					-0-
06	3994	N	3994	-0-	-0- B	-0-	3994	3			N	-0-					-0-
*07	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

02	4358	N	4358	-0-	-0- B	-0-	4358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-													
03	4293	N	4293	-0-	-0- B	-0-	4293	3			N	-0-					-0-
04	3300	N	1842	-0-	-1458 B	-0-	1842	3			N	-0-					-0-
05	4836	N	4257	-0-	-579 B	-0-	4257	3			N	-0-					-0-
06	4140	N	3432	-0-	-708 B	-0-	3432	3			N	-0-					-0-
*07	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	726	-0-	-2 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
04	750	N	658	-0-	-92 B	-0-	658	3			N	-0-					-0-
05	806	N	740	-0-	-66 B	-0-	740	3			N	-0-					-0-
06	750	N	714	-0-	-36 B	-0-	714	3			N	-0-					-0-
07	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
04	420	N	303	-0-	-117 B	-0-	303	3			N	-0-					-0-
05	403	N	319	-0-	-84 B	-0-	319	3			N	-0-					-0-
06	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
07	310	N	266	-0-	-44 B	-0-	266	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1203	-0-	-1 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1328	-0-	-5 B	-0-	1328	3			N	-0-					-0-
04	1290	N	884	-0-	-406 B	-0-	884	3			N	-0-					-0-
05	1333	N	752	-0-	-581 B	-0-	752	3			N	-0-					-0-
06	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
*07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	N	2480	-0-	-96 B	-0-	2480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2516	-0-	-367 B	-0-	2516	3			N	-0-					-0-
04	2760	N	796	-0-	-1964 B	-0-	796	3			N	-0-					-0-
05	2759	N	1207	-0-	-1552 B	-0-	1207	3			N	-0-					-0-
06	2966	N	2966	-0-	-0- B	-0-	2966	3			N	-0-					-0-
*07	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2187	-0-	-81 B	-2763	2187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2763																	
03	1984	N	1826	-0-	-158 B	-0-	1826	3			N	-0-					-0-
04	2490	N	1281	-0-	-1209 B	-0-	1281	3			N	-0-					-0-
05	2418	N	2052	-0-	-366 B	-0-	2052	3			N	-0-					-0-
06	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-
*07	1927	N	1927	-0-	-0- B	-0-	1927	3			N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1594	-0-	-638 B	-0-	1594	3			N	-0-					-0-
04	2310	N	983	-0-	-1327 B	-0-	983	3			N	-0-					-0-
05	1643	N	987	-0-	-656 B	-0-	987	3			N	-0-					-0-
06	1530	N	1451	-0-	-79 B	-0-	1451	3			N	-0-					-0-
*07	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HEINRICH -A- WELL #: 1 RRCID -> 027396 COMPL. DATE 08/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	710	-0-	-158 B	-0-	710	3			N	-0-					-0-
04	750	N	646	-0-	-104 B	-0-	646	3			N	-0-					-0-
05	806	N	177	-0-	-629 B	-0-	177	3			N	-0-					-0-
06	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
07	682	N	117	-0-	-565 B	-0-	117	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	685	-0-	-127 B	-0-	685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
04	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
05	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
06	780	N	765	-0-	-15 B	-0-	765	3			N	-0-					-0-
*07	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
04	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
05	837	N	725	-0-	-112 B	-0-	725	3			N	-0-					-0-
06	720	N	685	-0-	-35 B	-0-	685	3			N	-0-					-0-
07	682	N	612	-0-	-70 B	-0-	612	3			N	-0-					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1215	N	1215	-0-	-0- B	-0-	67	1	1148	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1355	N	1355	-0-	-0- B	-0-	74	1	1281	3	N	-0-					-0-
04	1290	N	1115	-0-	-175 B	-0-	72	1	1043	3	N	-0-					-0-
05	1333	N	1260	-0-	-73 B	-0-	74	1	1186	3	N	-0-					-0-
06	1320	N	1077	-0-	-243 B	-0-	72	1	1005	3	N	-0-					-0-
*07	1319	N	1319	-0-	-0- B	-0-	74	1	1245	3	N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	415	-0-	-89 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
04	300	N	227	-0-	-73 B	-0-	227	3			N	-0-					-0-
05	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
04	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
05	2015	N	1906	-0-	-109 B	-0-	1906	3			N	-0-					-0-
06	1860	N	1811	-0-	-49 B	-0-	1811	3			N	-0-					-0-
07	1767	N	1617	-0-	-150 B	-0-	1617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	859	N	859	-0-	-0- B	-0-	67	1	792	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	903	-0-	-58 B	-0-	74	1	829	3	N	-0-			-0-
04	818	N	818	-0-	-0- B	-0-	70	1	748	3	N	-0-			-0-
05	961	N	915	-0-	-46 B	-0-	74	1	841	3	N	-0-			-0-
06	870	N	855	-0-	-15 B	-0-	72	1	783	3	N	-0-			-0-
07	837	N	772	-0-	-65 B	-0-	74	1	698	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-			130
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	907	-0-	-23 B	-0-	907	3			N	-0-			130
04	815	N	815	-0-	-0- B	-0-	815	3			N	-0-			130
05	992	N	892	-0-	-100 B	-0-	892	3			N	-0-			130
06	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-			130
*07	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	N	1255	-0-	-33 B	-0-	1255	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1381	-0-	-45 B	-0-	1381	3			N	-0-			-0-
04	1380	N	1339	-0-	-41 B	-0-	1339	3			N	-0-			-0-
05	1395	N	1372	-0-	-23 B	-0-	1372	3			N	-0-			-0-
06	1350	N	1296	-0-	-54 B	-0-	1296	3			N	-0-			-0-
07	1395	N	1134	-0-	-261 B	-0-	1134	3			N	-0-			-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1185	-0-	-55 B	-0-	1185	3			N	-0-			-0-
04	1320	N	765	-0-	-555 B	-0-	765	3			N	-0-			-0-
05	1457	N	1304	-0-	-153 B	-0-	1304	3			N	-0-			-0-
06	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-			-0-
*07	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-			-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	N	687	-0-	-125 B	-0-	687	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	837	N	726	-0-	-111 B	-0-	726	3			N	-0-			-0-
04	780	N	490	-0-	-290 B	-0-	490	3			N	-0-			-0-
05	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-			-0-
06	849	N	849	-0-	-0- B	-0-	849	3			N	-0-			-0-
*07	833	N	833	-0-	-0- B	-0-	833	3			N	-0-			-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	820	-0-	-20 B	-0-	820	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	873	-0-	-57 B	-0-	873	3			N	-0-			-0-
04	900	N	860	-0-	-40 B	-0-	860	3			N	-0-			-0-
05	899	N	872	-0-	-27 B	-0-	872	3			N	-0-			-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-			-0-
07	899	N	842	-0-	-57 B	-0-	842	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
05	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
06	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
07	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1329	-0-	-99 B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
04	1500	N	464	-0-	-1036 B	-0-	464	3			N	-0-					-0-
05	1457	N	177	-0-	-1280 B	-0-	177	3			N	-0-					-0-
06	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
*07	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2919	-0-	-26 B	-0-	2919	3			N	-0-					-0-
04	2850	N	2796	-0-	-54 B	-0-	2796	3			N	-0-					-0-
05	2945	N	2863	-0-	-82 B	-0-	2863	3			N	-0-					-0-
06	2820	N	2746	-0-	-74 B	-0-	2746	3			N	-0-					-0-
07	2883	N	2375	-0-	-508 B	-0-	2375	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	N	3132	-0-	-172 B	-0-	3132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	1100	-0-	-2403 B	-0-	1100	3			N	-0-					-0-
04	3360	N	2275	-0-	-1085 B	-0-	2275	3			N	-0-					-0-
05	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
06	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
07	2356	N	2272	-0-	-84 B	-0-	2272	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
04	930	N	829	-0-	-101 B	-0-	829	3			N	-0-					-0-
05	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
06	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
07	868	N	775	-0-	-93 B	-0-	775	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-
05	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
06	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
07	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2091	N	2091	-0-	-0- B	-0-	2091	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2256	-0-	-7 B	-0-	2256	2			N	-0-					-0-
04	2160	N	2150	-0-	-10 B	-0-	2150	2			N	-0-					-0-
05	2325	N	2206	-0-	-119 B	-0-	2206	2			N	-0-					-0-
06	2190	N	2150	-0-	-40 B	-0-	2150	2			N	-0-					-0-
07	2232	N	1954	-0-	-278 B	-0-	1954	2			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	N	3762	-0-	-74 B	-0-	3762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4309	N	4223	-0-	-86 B	-0-	4223	3			N	-0-					-0-
04	4110	N	4073	-0-	-37 B	-0-	4073	3			N	-0-					-0-
05	4154	N	4137	-0-	-17 B	-0-	4137	3			N	-0-					-0-
06	4080	N	3832	-0-	-248 B	-0-	3832	3			N	-0-					-0-
07	4216	N	3117	-0-	-1099 B	-0-	3117	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1137	-0-	-134 B	-0-	1137	3			N	-0-					-0-
04	1260	N	1127	-0-	-133 B	-0-	1127	3			N	-0-					-0-
05	1271	N	1232	-0-	-39 B	-0-	1232	3			N	-0-					-0-
06	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
07	1178	N	948	-0-	-230 B	-0-	948	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1076	-0-	-100 B	-0-	1076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1192	-0-	-48 B	-0-	1192	3			N	-0-					-0-
04	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1209	N	1039	-0-	-170 B	-0-	1039	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1320	-0-	-108 B	-0-	1320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1530	-0-	-20 B	-0-	1530	3			N	-0-					-0-
04	1470	N	1468	-0-	-2 B	-0-	1468	3			N	-0-					-0-
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	1470	N	1452	-0-	-18 B	-0-	1452	3			N	-0-					-0-
07	1519	N	1311	-0-	-208 B	-0-	1311	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1524	-0-	-44 B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1633	-0-	-72 B	-0-	1633	3			N	-0-					-0-
04	1500	N	1468	-0-	-32 B	-0-	1468	3			N	-0-					-0-
05	1674	N	706	-0-	-968 B	-0-	706	3			N	-0-					-0-
06	1590	N	970	-0-	-620 B	-0-	970	3			N	-0-					-0-
07	1519	N	946	-0-	-573 B	-0-	946	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1016	-0-	-20 B	-0-	1016	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-
04	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
05	1116	N	1095	-0-	-21 B	-0-	1095	3			N	-0-					-0-
06	1140	N	1059	-0-	-81 B	-0-	1059	3			N	-0-					-0-
07	1147	N	947	-0-	-200 B	-0-	947	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1511	-0-	-85 B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1734	-0-	-33 B	-0-	1734	3			N	-0-					-0-
04	1680	N	1655	-0-	-25 B	-0-	1655	3			N	-0-					-0-
05	1674	N	1542	-0-	-132 B	-0-	1542	3			N	-0-					-0-
06	1680	N	1501	-0-	-179 B	-0-	1501	3			N	-0-					-0-
07	1705	N	1347	-0-	-358 B	-0-	1347	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1080	N	798	-0-	-282 B	-0-	798	3			N	-0-					-0-
05	1240	N	854	-0-	-386 B	-0-	854	3			N	-0-					-0-
06	1200	N	626	-0-	-574 B	-0-	626	3			N	-0-					-0-
*07	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0- B	-0-	67	1	1090	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1264	-0-	-38 B	-0-	74	1	1190	3	N	-0-					-0-
04	1230	N	1227	-0-	-3 B	-0-	72	1	1155	3	N	-0-					-0-
05	1271	N	1247	-0-	-24 B	-0-	74	1	1173	3	N	-0-					-0-
06	1230	N	1196	-0-	-34 B	-0-	72	1	1124	3	N	-0-					-0-
07	1271	N	1076	-0-	-195 B	-0-	74	1	1002	3	N	-0-					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1899	-0-	-117 B	-0-	1899	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2058	-0-	-112 B	-0-	2058	3			N	-0-					-0-
04	2070	N	1947	-0-	-123 B	-0-	1947	3			N	-0-					-0-
05	2108	N	1969	-0-	-139 B	-0-	1969	3			N	-0-					-0-
06	1980	N	1830	-0-	-150 B	-0-	1830	3			N	-0-					-0-
07	2015	N	1714	-0-	-301 B	-0-	1714	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	527	N	459	-0-	-68 B	-0-	459	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	636	-0-	-46 B	-0-	636	2			N	-0-					-0-
04	660	N	620	-0-	-40 B	-0-	620	2			N	-0-					-0-
05	682	N	624	-0-	-58 B	-0-	624	2			N	-0-					-0-
06	630	N	604	-0-	-26 B	-0-	604	2			N	-0-					-0-
07	651	N	580	-0-	-71 B	-0-	580	2			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	702	-0-	-352 B	-0-	702	3			N	-0-					-0-
04	1170	N	445	-0-	-725 B	-0-	445	3			N	-0-					-0-
05	620	N	410	-0-	-210 B	-0-	410	3			N	-0-					-0-
06	690	N	607	-0-	-83 B	-0-	607	3			N	-0-					-0-
*07	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	691	-0-	-363 B	-0-	691	3			N	-0-					-0-
04	1110	N	269	-0-	-841 B	-0-	269	3			N	-0-					-0-
05	651	N	492	-0-	-159 B	-0-	492	3			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*07	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1350	-0-	-330 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1631	-0-	-415 B	-0-	1631	3			N	-0-					-0-
04	1800	N	1635	-0-	-165 B	-0-	1635	3			N	-0-					-0-
05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
06	1590	N	1522	-0-	-68 B	-0-	1522	3			N	-0-					-0-
07	1705	N	1449	-0-	-256 B	-0-	1449	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1322	-0-	-78 B	-0-	1322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1310	-0-	-178 B	-0-	1310	3			N	-0-					-0-
04	1470	N	1368	-0-	-102 B	-0-	1368	3			N	-0-					-0-
05	1457	N	1435	-0-	-22 B	-0-	1435	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	1426	N	1258	-0-	-168 B	-0-	1258	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	975	-0-	-5 B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1058	-0-	-27 B	-0-	1058	3			N	-0-					-0-
04	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
05	1085	N	1053	-0-	-32 B	-0-	1053	3			N	-0-					-0-
06	1020	N	1019	-0-	-1 B	-0-	1019	3			N	-0-					-0-
07	1054	N	922	-0-	-132 B	-0-	922	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	36	-0-	-20 B	-0-	36	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
04	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
05	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
06	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1445	-0-	-11 B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1605	-0-	-7 B	-0-	1605	3			N	-0-					-0-
04	1560	N	1451	-0-	-109 B	-0-	1451	3			N	-0-					-0-
05	1612	N	1580	-0-	-32 B	-0-	1580	3			N	-0-					-0-
06	1560	N	1493	-0-	-67 B	-0-	1493	3			N	-0-					-0-
07	1488	N	1333	-0-	-155 B	-0-	1333	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	S	531	-0-	-1 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	590	S	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
04	572	S	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
05	589	S	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
06	570	S	563	-0-	-7 B	-0-	563	3			N	-0-					-0-
07	589	S	499	-0-	-90 B	-0-	499	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	810	-0-	-30 B	-0-	810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
04	870	N	850	-0-	-20 B	-0-	850	3			N	-0-					-0-
05	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	713	-0-	-15 B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
04	780	N	744	-0-	-36 B	-0-	744	3			N	-0-					-0-
05	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
04	1290	N	1249	-0-	-41 B	-0-	1249	3			N	-0-					-0-
05	1333	N	1119	-0-	-214 B	-0-	1119	3			N	-0-					-0-
06	1260	N	1066	-0-	-194 B	-0-	1066	3			N	-0-					-0-
07	1302	N	933	-0-	-369 B	-0-	933	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	411	-0-	-37 B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
04	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
06	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
07	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	637	-0-	-35 B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
04	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2068	-0-	-4 B	-0-	2068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2287	-0-	-38 B	-0-	2287	3			N	-0-					-0-
04	2220	N	2178	-0-	-42 B	-0-	2178	3			N	-0-					-0-
05	2294	N	2174	-0-	-120 B	-0-	2174	3			N	-0-					-0-
06	2220	N	2066	-0-	-154 B	-0-	2066	3			N	-0-					-0-
07	2263	N	1978	-0-	-285 B	-0-	1978	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	606	-0-	-76 B	-0-	606	2			N	-0-					-0-
04	660	N	618	-0-	-42 B	-0-	618	2			N	-0-					-0-
05	682	N	630	-0-	-52 B	-0-	630	2			N	-0-					-0-
06	600	N	572	-0-	-28 B	-0-	572	2			N	-0-					-0-
07	651	N	567	-0-	-84 B	-0-	567	2			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1049	-0-	-67 B	-0-	1049	2			N	-0-					-0-
04	1050	N	1013	-0-	-37 B	-0-	1013	2			N	-0-					-0-
05	1116	N	1033	-0-	-83 B	-0-	1033	2			N	-0-					-0-
06	1020	N	990	-0-	-30 B	-0-	990	2			N	-0-					-0-
07	1054	N	904	-0-	-150 B	-0-	904	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	272	-0-	-36 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-
04	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
05	310	N	160	-0-	-150 B	-0-	160	3			N	-0-					-0-
06	300	N	219	-0-	-81 B	-0-	219	3			N	-0-					-0-
07	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1452	-0-	-508 B	-0-	1452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1620	-0-	-395 B	-0-	1620	3			N	-0-					-0-
04	1710	N	1356	-0-	-354 B	-0-	1356	3			N	-0-					-0-
05	1612	N	1479	-0-	-133 B	-0-	1479	3			N	-0-					-0-
06	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
*07	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	717	-0-	-39 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	696	-0-	-110 B	-0-	696	3			N	-0-					-0-
04	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
05	806	N	794	-0-	-12 B	-0-	794	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	744	N	606	-0-	-138 B	-0-	606	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	6	-0-	-78 B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	774	-0-	-10 B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	832	-0-	-36 B	-0-	832	3			N	-0-					-0-
04	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
05	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
07	868	N	812	-0-	-56 B	-0-	812	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	N	2740	-0-	-256 B	-0-	2740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	2842	-0-	-661 B	-0-	2842	3			N	-0-					-0-
04	3150	N	2998	-0-	-152 B	-0-	2998	3			N	-0-					-0-
05	3038	N	2860	-0-	-178 B	-0-	2860	3			N	-0-					-0-
06	2760	N	2732	-0-	-28 B	-0-	2732	3			N	-0-					-0-
07	3100	N	2906	-0-	-194 B	-0-	2906	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	889	-0-	-35 B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	933	-0-	-90 B	-0-	933	3			N	-0-					-0-
04	900	N	856	-0-	-44 B	-0-	856	3			N	-0-					-0-
05	992	N	603	-0-	-389 B	-0-	603	3			N	-0-					-0-
06	900	N	712	-0-	-188 B	-0-	712	3			N	-0-					-0-
07	899	N	667	-0-	-232 B	-0-	667	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	713	-0-	-435 B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1015	-0-	-163 B	-0-	1015	3			N	-0-					-0-
04	900	N	792	-0-	-108 B	-0-	792	3			N	-0-					-0-
05	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
06	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*07	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	S	650	-0-	-22 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	S	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
04	720	S	682	-0-	-38 B	-0-	682	3			N	-0-					-0-
05	719	S	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
06	690	S	687	-0-	-3 B	-0-	687	3			N	-0-					-0-
07	713	S	614	-0-	-99 B	-0-	614	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-
04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
05	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-
04	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-
05	961	N	861	-0-	-100 B	-0-	861	3			N	-0-					-0-
06	900	N	839	-0-	-61 B	-0-	839	3			N	-0-					-0-
07	899	N	761	-0-	-138 B	-0-	761	3			N	-0-					-0-

CINDY WELL #: 1 RRCID -> 027506 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	167	-0-	-141 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	666	-0-	-6 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	738	-0-	-6 B	-0-	738	3			N	-0-					-0-
04	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
05	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
06	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
07	744	N	636	-0-	-108 B	-0-	636	3			N	-0-					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2716	-0-	308 B	-2688	2716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2688																	
03	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
04	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
05	3007	N	2590	-0-	-417 B	-0-	2590	3			N	-0-					-0-
06	2760	N	2398	-0-	-362 B	-0-	2398	3			N	-0-					-0-
07	2852	N	2485	-0-	-367 B	-0-	2485	3			N	-0-					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2747	N	2747	-0-	-0- B	-0-	2747	3			N	-0-					-0-
04	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
05	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
06	2670	N	1826	-0-	-844 B	-0-	1826	3			N	-0-					-0-
07	2356	N	1760	-0-	-596 B	-0-	1760	3			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	N	3260	-0-	-16 B	-0-	3260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3587	-0-	-40 B	-0-	3587	3			N	-0-					-0-
04	3480	N	3434	-0-	-46 B	-0-	3434	3			N	-0-					-0-
05	3596	N	3485	-0-	-111 B	-0-	3485	3			N	-0-					-0-
06	3480	N	3354	-0-	-126 B	-0-	3354	3			N	-0-					-0-
07	3534	N	3000	-0-	-534 B	-0-	3000	3			N	-0-					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	N	3582	-0-	-58 B	-0-	3582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4030	N	3968	-0-	-62 B	-0-	3968	3			N	-0-					-0-
04	3900	N	3847	-0-	-53 B	-0-	3847	3			N	-0-					-0-
05	3968	N	3951	-0-	-17 B	-0-	3951	3			N	-0-					-0-
06	3840	N	3750	-0-	-90 B	-0-	3750	3			N	-0-					-0-
07	3968	N	2215	-0-	-1753 B	-0-	2215	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	874	-0-	-50 B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	935	-0-	-88 B	-0-	935	3			N	-0-					-0-
04	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-
05	961	N	423	-0-	-538 B	-0-	423	3			N	-0-					-0-
06	900	N	575	-0-	-325 B	-0-	575	3			N	-0-					-0-
07	868	N	548	-0-	-320 B	-0-	548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1236	N	1236	-0-	-0- B	-0-	67	1	1169	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1370	N	1370	-0-	-0- B	-0-	74	1	1296	3	N	-0-			-0-
04	1410	N	1322	-0-	-88 B	-0-	72	1	1250	3	N	-0-			-0-
05	1364	N	1318	-0-	-46 B	-0-	74	1	1244	3	N	-0-			-0-
06	1320	N	1224	-0-	-96 B	-0-	72	1	1152	3	N	-0-			-0-
07	1364	N	1095	-0-	-269 B	-0-	74	1	1021	3	N	-0-			-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

02	1316	N	1301	-0-	-15 B	-0-	1301	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1426	N	1207	-0-	-219 B	-0-	1207	3			N	-0-			-0-
04	1410	N	1355	-0-	-55 B	-0-	1355	3			N	-0-			-0-
05	1426	N	1399	-0-	-27 B	-0-	1399	3			N	-0-			-0-
06	1170	N	1159	-0-	-11 B	-0-	1159	3			N	-0-			-0-
07	1395	N	1166	-0-	-229 B	-0-	1166	3			N	-0-			-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	744	N	713	-0-	-31 B	-0-	713	3			N	-0-			-0-
04	720	N	688	-0-	-32 B	-0-	688	3			N	-0-			-0-
05	744	N	703	-0-	-41 B	-0-	703	3			N	-0-			-0-
06	690	N	678	-0-	-12 B	-0-	678	3			N	-0-			-0-
07	713	N	620	-0-	-93 B	-0-	620	3			N	-0-			-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

02	1204	N	1165	-0-	-39 B	-0-	1165	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	1164	-0-	-138 B	-0-	1164	3			N	-0-			-0-
04	1230	N	1173	-0-	-57 B	-0-	1173	3			N	-0-			-0-
05	1302	N	1028	-0-	-274 B	-0-	1028	3			N	-0-			-0-
06	1140	N	953	-0-	-187 B	-0-	953	3			N	-0-			-0-
07	1209	N	961	-0-	-248 B	-0-	961	3			N	-0-			-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

02	476	N	342	-0-	-134 B	-0-	342	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	636	N	636	-0-	-0- B	-0-	636	3			N	-0-			-0-
04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-			-0-
05	372	N	221	-0-	-151 B	-0-	221	3			N	-0-			-0-
06	630	N	144	-0-	-486 B	-0-	144	3			N	-0-			-0-
*07	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1798	-0-	-22 B	-0-	1798	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-			-0-
04	1980	N	760	-0-	-1220 B	-0-	760	3			N	-0-			-0-
05	1984	N	43	-0-	-1941 B	-0-	43	3			N	-0-			-0-
06	1830	N	1597	-0-	-233 B	-0-	1597	3			N	-0-			-0-
*07	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	178	-0-	-634 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	141	-0-	-634 B	-0-	141	3			N	-0-					-0-
04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
05	186	N	131	-0-	-55 B	-0-	131	3			N	-0-					-0-
06	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*07	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	483	-0-	-44 B	-0-	483	2			N	-0-					-0-
04	510	N	472	-0-	-38 B	-0-	472	2			N	-0-					-0-
05	527	N	482	-0-	-45 B	-0-	482	2			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	2			N	-0-					-0-
07	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0- B	-0-	420	1	889	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1237	-0-	-251 B	-0-	465	1	772	3	N	-0-					-0-
04	1500	N	1039	-0-	-461 B	-0-	450	1	589	3	N	-0-					-0-
05	1457	N	1266	-0-	-191 B	-0-	465	1	801	3	N	-0-					-0-
06	1200	N	1061	-0-	-139 B	-0-	300	1	761	3	N	-0-					-0-
07	1085	N	763	-0-	-322 B	-0-	120	1	643	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	773	-0-	-64 B	-0-	773	2			N	-0-					-0-
04	840	N	752	-0-	-88 B	-0-	752	2			N	-0-					-0-
05	899	N	767	-0-	-132 B	-0-	767	2			N	-0-					-0-
06	750	N	732	-0-	-18 B	-0-	732	2			N	-0-					-0-
07	775	N	726	-0-	-49 B	-0-	726	2			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
04	2700	N	2622	-0-	-78 B	-0-	2622	3			N	-0-					-0-
05	2821	N	2605	-0-	-216 B	-0-	2605	3			N	-0-					-0-
06	2880	N	910	-0-	-1970 B	-0-	910	3			N	-0-					-0-
07	2697	N	850	-0-	-1847 B	-0-	850	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	565	-0-	-51 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	538	-0-	-82 B	-0-	538	3			N	-0-					-0-
04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
05	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
06	510	N	384	-0-	-126 B	-0-	384	3			N	-0-					-0-
07	651	N	416	-0-	-235 B	-0-	416	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3024	N	2937	-0-	-87 B	-0-	67	1	2870	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3224	N	3222	-0-	-2 B	-0-	74	1	3148	3	N	-0-			-0-
04	3120	N	3061	-0-	-59 B	-0-	72	1	2989	3	N	-0-			-0-
05	3255	N	3056	-0-	-199 B	-0-	74	1	2982	3	N	-0-			-0-
06	3120	N	2349	-0-	-771 B	-0-	72	1	2277	3	N	-0-			-0-
07	3162	N	2017	-0-	-1145 B	-0-	74	1	1943	3	N	-0-			-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	710	-0-	-158 B	-0-	710	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	930	N	802	-0-	-128 B	-0-	802	3			N	-0-			-0-
04	780	N	584	-0-	-196 B	-0-	584	3			N	-0-			-0-
05	775	N	593	-0-	-182 B	-0-	593	3			N	-0-			-0-
06	903	N	903	-0-	-0- B	-0-	903	3			N	-0-			-0-
*07	899	N	899	-0-	-0- B	-0-	899	3			N	-0-			-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 10/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2576	N	2473	-0-	-103 B	-0-	2473	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-			-0-
04	2610	N	2512	-0-	-98 B	-0-	2512	3			N	-0-			-0-
05	2728	N	2578	-0-	-150 B	-0-	2578	3			N	-0-			-0-
06	2610	N	2421	-0-	-189 B	-0-	2421	3			N	-0-			-0-
07	2604	N	2189	-0-	-415 B	-0-	2189	3			N	-0-			-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1008	N	815	-0-	-193 B	-0-	815	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1054	N	925	-0-	-129 B	-0-	925	3			N	-0-			-0-
04	900	N	872	-0-	-28 B	-0-	872	3			N	-0-			-0-
05	899	N	407	-0-	-492 B	-0-	407	3			N	-0-			-0-
06	900	N	610	-0-	-290 B	-0-	610	3			N	-0-			-0-
07	899	N	590	-0-	-309 B	-0-	590	3			N	-0-			-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1372	N	1133	-0-	-239 B	-0-	1133	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1457	N	1280	-0-	-177 B	-0-	1280	3			N	-0-			-0-
04	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-			-0-
05	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-			-0-
06	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-			-0-
07	1271	N	1252	-0-	-19 B	-0-	1252	3			N	-0-			-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2156	N	2057	-0-	-99 B	-0-	2057	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2356	N	2338	-0-	-18 B	-0-	2338	3			N	-0-			-0-
04	2280	N	2271	-0-	-9 B	-0-	2271	3			N	-0-			-0-
05	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-			-0-
06	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-			-0-
07	2356	N	2004	-0-	-352 B	-0-	2004	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	758	-0-	-698 B	-0-	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	369	-0-	-1801 B	-0-	369	3			N	-0-					-0-
04	600	N	34	-0-	-566 B	-0-	34	3			N	-0-					-0-
05	2748	N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
*07	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1011	-0-	-109 B	-0-	1011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	3			N	-0-					-0-
04	1170	N	1049	-0-	-121 B	-0-	1049	3			N	-0-					-0-
05	1116	N	1053	-0-	-63 B	-0-	1053	3			N	-0-					-0-
06	1080	N	995	-0-	-85 B	-0-	995	3			N	-0-					-0-
07	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	634	-0-	-10 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
05	713	N	673	-0-	-40 B	-0-	673	3			N	-0-					-0-
06	660	N	658	-0-	-2 B	-0-	658	3			N	-0-					-0-
07	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	710	-0-	-18 B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
04	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
05	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
06	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-
07	806	N	694	-0-	-112 B	-0-	694	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	737	-0-	-7 B	-0-	737	2			N	-0-					-0-
04	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
05	775	N	718	-0-	-57 B	-0-	718	2			N	-0-					-0-
06	720	N	708	-0-	-12 B	-0-	708	2			N	-0-					-0-
07	744	N	651	-0-	-93 B	-0-	651	2			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
04	300	N	278	-0-	-22 B	-0-	278	2			N	-0-					-0-
05	341	N	280	-0-	-61 B	-0-	280	2			N	-0-					-0-
06	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1935	-0-	-173 B	-0-	1935	3			N	-0-					-0-
04	2130	N	1966	-0-	-164 B	-0-	1966	3			N	-0-					-0-
05	2139	N	1969	-0-	-170 B	-0-	1969	3			N	-0-					-0-
06	1860	N	1622	-0-	-238 B	-0-	1622	3			N	-0-					-0-
07	2046	N	1753	-0-	-293 B	-0-	1753	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1484	-0-	-66 B	-0-	1484	3			N	-0-					-0-
04	1440	N	1439	-0-	-1 B	-0-	1439	3			N	-0-					-0-
05	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
06	1440	N	1433	-0-	-7 B	-0-	1433	3			N	-0-					-0-
07	1488	N	1437	-0-	-51 B	-0-	1437	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EZRA WELL #: 1 RRCID -> 027556 COMPL. DATE 06/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
04	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
05	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1849	-0-	-228 B	-0-	1849	3			N	-0-					-0-
04	2130	N	707	-0-	-1423 B	-0-	707	3			N	-0-					-0-
05	2170	N	1265	-0-	-905 B	-0-	1265	3			N	-0-					-0-
06	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
*07	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	491	-0-	-489 B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	589	-0-	-434 B	-0-	589	3			N	-0-					-0-
04	690	N	544	-0-	-146 B	-0-	544	3			N	-0-					-0-
05	558	N	469	-0-	-89 B	-0-	469	3			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
*07	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1102	-0-	-18 B	-0-	1102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
04	1200	N	1015	-0-	-185 B	-0-	1015	3			N	-0-					-0-
05	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
*07	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1816	-0-	-284 B	-0-	1816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1867	-0-	-365 B	-0-	1867	3			N	-0-					-0-
04	2130	N	2063	-0-	-67 B	-0-	2063	3			N	-0-					-0-
05	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
06	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
07	2139	N	2098	-0-	-41 B	-0-	2098	3			N	-0-					-0-

FREDDIE WELL #: 1 RRCID -> 027562 COMPL. DATE 11/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
04	900	N	848	-0-	-52 B	-0-	848	3			N	-0-					-0-
05	992	N	781	-0-	-211 B	-0-	781	3			N	-0-					-0-
06	870	N	796	-0-	-74 B	-0-	796	3			N	-0-					-0-
07	868	N	751	-0-	-117 B	-0-	751	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	892	-0-	-172 B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	922	-0-	-225 B	-0-	922	3			N	-0-					-0-
04	960	N	920	-0-	-40 B	-0-	920	3			N	-0-					-0-
05	992	N	599	-0-	-393 B	-0-	599	3			N	-0-					-0-
06	900	N	688	-0-	-212 B	-0-	688	3			N	-0-					-0-
07	961	N	648	-0-	-313 B	-0-	648	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	N	5347	-0-	-617 B	-0-	5347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6386	N	5836	-0-	-550 B	-0-	5836	3			N	-0-					-0-
04	5640	N	5573	-0-	-67 B	-0-	5573	3			N	-0-					-0-
05	5921	N	5341	-0-	-580 B	-0-	5341	3			N	-0-					-0-
06	5640	N	5288	-0-	-352 B	-0-	5288	3			N	-0-					-0-
07	5766	N	4772	-0-	-994 B	-0-	4772	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1125	-0-	-219 B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1278	-0-	-55 B	-0-	1278	3			N	-0-					-0-
04	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
05	1240	N	732	-0-	-508 B	-0-	732	3			N	-0-					-0-
06	1230	N	776	-0-	-454 B	-0-	776	3			N	-0-					-0-
07	1178	N	715	-0-	-463 B	-0-	715	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

02	924	N	628	-0-	-296 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	680	-0-	-281 B	-0-	680	3			N	-0-					-0-
04	840	N	614	-0-	-226 B	-0-	614	3			N	-0-					-0-
05	682	N	111	-0-	-571 B	-0-	111	3			N	-0-					-0-
06	660	N	147	-0-	-513 B	-0-	147	3			N	-0-					-0-
07	620	N	219	-0-	-401 B	-0-	219	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

02	952	N	931	-0-	-21 B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	978	-0-	-76 B	-0-	978	3			N	-0-					-0-
04	1020	N	970	-0-	-50 B	-0-	970	3			N	-0-					-0-
05	1023	N	987	-0-	-36 B	-0-	987	3			N	-0-					-0-
06	960	N	890	-0-	-70 B	-0-	890	3			N	-0-					-0-
07	992	N	905	-0-	-87 B	-0-	905	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

02	1512	N	1401	-0-	-111 B	-0-	1401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1540	-0-	-134 B	-0-	1540	3			N	-0-					-0-
04	1620	N	1513	-0-	-107 B	-0-	1513	3			N	-0-					-0-
05	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
06	1500	N	1333	-0-	-167 B	-0-	1333	3			N	-0-					-0-
07	1550	N	1309	-0-	-241 B	-0-	1309	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

02	644	N	610	-0-	-34 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
04	720	N	374	-0-	-346 B	-0-	374	3			N	-0-					-0-
05	682	N	583	-0-	-99 B	-0-	583	3			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*07	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

02	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	679	-0-	-220 B	-0-	679	3			N	-0-					-0-
04	840	N	492	-0-	-348 B	-0-	492	3			N	-0-					-0-
05	682	N	546	-0-	-136 B	-0-	546	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	965	-0-	-89 B	-0-	965	3			N	-0-					-0-
04	1080	N	991	-0-	-89 B	-0-	991	3			N	-0-					-0-
05	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
06	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
07	1023	N	778	-0-	-245 B	-0-	778	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1174	-0-	-30 B	-0-	1174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1356	-0-	-70 B	-0-	1356	3			N	-0-					-0-
04	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
05	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
06	1320	N	1255	-0-	-65 B	-0-	1255	3			N	-0-					-0-
07	1333	N	1316	-0-	-17 B	-0-	1316	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	766	-0-	-195 B	-0-	766	3			N	-0-					-0-
04	930	N	742	-0-	-188 B	-0-	742	3			N	-0-					-0-
05	930	N	842	-0-	-88 B	-0-	842	3			N	-0-					-0-
06	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
*07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	676	-0-	-24 B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
04	750	N	725	-0-	-25 B	-0-	725	3			N	-0-					-0-
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
07	744	N	664	-0-	-80 B	-0-	664	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	69	-0-	-267 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	37	-0-	-335 B	-0-	37	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
05	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	801	-0-	-1635 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	544	-0-	-1905 B	-0-	544	3			N	-0-					-0-
04	1140	N	928	-0-	-212 B	-0-	928	3			N	-0-					-0-
05	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
06	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*07	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	948	-0-	-32 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
04	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
05	1054	N	772	-0-	-282 B	-0-	772	3			N	-0-					-0-
06	1020	N	794	-0-	-226 B	-0-	794	3			N	-0-					-0-
07	992	N	767	-0-	-225 B	-0-	767	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
05	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*07	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1372	-0-	-84 B	-0-	1372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1552	-0-	-153 B	-0-	1552	3			N	-0-					-0-
04	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
05	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
06	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
07	1643	N	1478	-0-	-165 B	-0-	1478	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	852	-0-	-212 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	871	-0-	-245 B	-0-	871	3			N	-0-					-0-
04	870	N	840	-0-	-30 B	-0-	840	3			N	-0-					-0-
05	930	N	401	-0-	-529 B	-0-	401	3			N	-0-					-0-
06	840	N	610	-0-	-230 B	-0-	610	3			N	-0-					-0-
07	868	N	562	-0-	-306 B	-0-	562	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	772	-0-	-12 B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	726	-0-	-142 B	-0-	726	3			N	-0-					-0-
04	840	N	791	-0-	-49 B	-0-	791	3			N	-0-					-0-
05	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
06	690	N	676	-0-	-14 B	-0-	676	3			N	-0-					-0-
07	806	N	650	-0-	-156 B	-0-	650	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	579	-0-	-37 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
05	651	N	552	-0-	-99 B	-0-	552	2			N	-0-					-0-
06	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2155	-0-	-1 B	-0-	2155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
04	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
05	2387	N	2151	-0-	-236 B	-0-	2151	3			N	-0-					-0-
06	2430	N	2132	-0-	-298 B	-0-	2132	3			N	-0-					-0-
07	2418	N	1992	-0-	-426 B	-0-	1992	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2152	-0-	-172 B	-0-	2152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	2454	-0-	-26 B	-0-	2454	3			N	-0-					-0-
04	2400	N	2351	-0-	-49 B	-0-	2351	3			N	-0-					-0-
05	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
06	2370	N	2324	-0-	-46 B	-0-	2324	3			N	-0-					-0-
07	2418	N	1015	-0-	-1403 B	-0-	1015	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	853	-0-	-15 B	-0-	853	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	953	-0-	-39 B	-0-	953	2			N	-0-					-0-
04	930	N	924	-0-	-6 B	-0-	924	2			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
06	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
07	961	N	855	-0-	-106 B	-0-	855	2			N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
05	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
06	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
07	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2140	-0-	-44 B	-0-	2140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2363	-0-	-24 B	-0-	2363	3			N	-0-					-0-
04	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
05	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
06	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
07	2387	N	2317	-0-	-70 B	-0-	2317	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	877	-0-	-19 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
04	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
05	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
06	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
07	899	N	862	-0-	-37 B	-0-	862	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	777	-0-	-7 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	846	-0-	-22 B	-0-	846	3			N	-0-					-0-
04	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
07	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1045	-0-	-47 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-
04	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
05	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
06	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
*07	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1110	-0-	-37 B	-0-	1110	3			N	-0-					-0-
04	1110	N	503	-0-	-607 B	-0-	503	3			N	-0-					-0-
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
06	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
*07	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1525	-0-	-25 B	-0-	1525	3			N	-0-					-0-
04	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
05	1550	N	1522	-0-	-28 B	-0-	1522	3			N	-0-					-0-
06	1470	N	1456	-0-	-14 B	-0-	1456	3			N	-0-					-0-
07	1519	N	1470	-0-	-49 B	-0-	1470	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	202	-0-	-78 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	842	-0-	-26 B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	796	-0-	-165 B	-0-	796	3			N	-0-					-0-
04	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
05	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
06	780	N	734	-0-	-46 B	-0-	734	3			N	-0-					-0-
07	837	N	680	-0-	-157 B	-0-	680	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	273	-0-	-91 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
04	330	N	265	-0-	-65 B	-0-	265	3			N	-0-					-0-
05	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
*07	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1542	-0-	-110 B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1423	-0-	-375 B	-0-	1423	3			N	-0-					-0-
04	1710	N	1587	-0-	-123 B	-0-	1587	3			N	-0-					-0-
05	1705	N	1692	-0-	-13 B	-0-	1692	3			N	-0-					-0-
06	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
07	1643	N	1566	-0-	-77 B	-0-	1566	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	968	-0-	-40 B	-0-	968	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1047	-0-	-100 B	-0-	1047	3			N	-0-					-0-
04	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-					-0-
05	1085	N	1060	-0-	-25 B	-0-	1060	3			N	-0-					-0-
06	1020	N	977	-0-	-43 B	-0-	977	3			N	-0-					-0-
07	1085	N	954	-0-	-131 B	-0-	954	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-
04	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
05	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
06	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
07	1209	N	940	-0-	-269 B	-0-	940	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3157	-0-	-36 B	-0-	3157	3			N	-0-					-0-
04	3090	N	3033	-0-	-57 B	-0-	3033	3			N	-0-					-0-
05	3224	N	3139	-0-	-85 B	-0-	3139	3			N	-0-					-0-
06	3060	N	2985	-0-	-75 B	-0-	2985	3			N	-0-					-0-
07	3131	N	2801	-0-	-330 B	-0-	2801	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	#	2222	-0-	-830 B	-7320	2222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7320																	
03	3193	#	2243	-0-	-950 B	-8270	2243	3			N	-0-					-0-
04	2520	N	2160	-0-	-360 B	-8270	2160	3			N	-0-					-0-
05	2449	N	2164	-0-	-285 B	-8270	2164	3			N	-0-					-0-
06	2160	N	521	-0-	-1639 B	-8270	521	3			N	-0-					-0-
07	2232	N	-0-	-0-	-2232 B	-8270					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1874	-0-	-30 B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1898	-0-	-334 B	-0-	1898	3			N	-0-					-0-
04	2040	N	1656	-0-	-384 B	-0-	1656	3			N	-0-					-0-
05	2077	N	1584	-0-	-493 B	-0-	1584	3			N	-0-					-0-
06	1830	N	1436	-0-	-394 B	-0-	1436	3			N	-0-					-0-
07	1705	N	1438	-0-	-267 B	-0-	1438	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	948	-0-	-44 B	-0-	948	3			N	-0-					-0-
04	960	N	910	-0-	-50 B	-0-	910	3			N	-0-					-0-
05	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-
06	930	N	887	-0-	-43 B	-0-	887	3			N	-0-					-0-
07	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	691	-0-	-9 B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	682	-0-	-93 B	-0-	682	3			N	-0-					-0-
04	750	N	702	-0-	-48 B	-0-	702	3			N	-0-					-0-
05	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
06	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	743	-0-	-153 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	970	-0-	-270 B	-0-	970	3			N	-0-					-0-
04	1230	N	688	-0-	-542 B	-0-	688	3			N	-0-					-0-
05	837	N	762	-0-	-75 B	-0-	762	3			N	-0-					-0-
06	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
*07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

JONES, D. WELL #: 1 RRCID -> 027628 COMPL. DATE 05/24/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
04	450	N	346	-0-	-104 B	-0-	346	3			N	-0-					-0-
05	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
06	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	713	-0-	-15 B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	872	-0-	-151 B	-0-	872	3			N	-0-					-0-
04	1080	N	596	-0-	-484 B	-0-	596	3			N	-0-					-0-
05	775	N	674	-0-	-101 B	-0-	674	3			N	-0-					-0-
06	840	N	829	-0-	-11 B	-0-	829	3			N	-0-					-0-
*07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	994	-0-	-29 B	-0-	994	3			N	-0-					-0-
04	990	N	853	-0-	-137 B	-0-	853	3			N	-0-					-0-
05	1054	N	882	-0-	-172 B	-0-	882	3			N	-0-					-0-
06	960	N	834	-0-	-126 B	-0-	834	3			N	-0-					-0-
07	868	N	770	-0-	-98 B	-0-	770	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	923	-0-	-1 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	883	-0-	-140 B	-0-	883	3			N	-0-					-0-
04	1020	N	899	-0-	-121 B	-0-	899	3			N	-0-					-0-
05	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
06	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
07	930	N	832	-0-	-98 B	-0-	832	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	717	-0-	-39 B	-0-	717	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	650	-0-	-156 B	-0-	650	3			N	-0-					-0-
04	810	N	789	-0-	-21 B	-0-	789	3			N	-0-					-0-
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
07	806	N	756	-0-	-50 B	-0-	756	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1107	-0-	-69 B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1390	-0-	-315 B	-0-	1390	3			N	-0-					-0-
04	1710	N	951	-0-	-759 B	-0-	951	3			N	-0-					-0-
05	1240	N	1049	-0-	-191 B	-0-	1049	3			N	-0-					-0-
06	1350	N	1239	-0-	-111 B	-0-	1239	3			N	-0-					-0-
*07	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1423	-0-	-5 B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1555	-0-	-26 B	-0-	1555	3			N	-0-					-0-
04	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
05	1581	N	1452	-0-	-129 B	-0-	1452	3			N	-0-					-0-
06	1500	N	1388	-0-	-112 B	-0-	1388	3			N	-0-					-0-
07	1550	N	1205	-0-	-345 B	-0-	1205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2086	-0-	-70 B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2340	-0-	-78 B	-0-	2340	3			N	-0-					-0-
04	2310	N	2309	-0-	-1 B	-0-	2309	3			N	-0-					-0-
05	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
06	2250	N	2183	-0-	-67 B	-0-	2183	3			N	-0-					-0-
07	2387	N	2121	-0-	-266 B	-0-	2121	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	447	-0-	-29 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
07	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	N	3799	-0-	-821 B	-0-	3799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4074	-0-	-204 B	-0-	4074	3			N	-0-					-0-
04	3660	N	3497	-0-	-163 B	-0-	3497	3			N	-0-					-0-
05	4216	N	3414	-0-	-802 B	-0-	3414	3			N	-0-					-0-
06	3930	N	3294	-0-	-636 B	-0-	3294	3			N	-0-					-0-
07	3627	N	2142	-0-	-1485 B	-0-	2142	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	588	-0-	-28 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
04	660	N	627	-0-	-33 B	-0-	627	3			N	-0-					-0-
05	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
06	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
07	651	N	650	-0-	-1 B	-0-	650	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7728	N	6526	-0-	-1202 B	-0-	693	1	5833	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3999	N	33	-0-	-3966 B	-0-	33	1			N	-0-					-0-
04	7710	N	-0-	-0-	-7710 B	-0-					N	-0-					-0-
05	7223	N	66	-0-	-7157 B	-0-	66	1			N	-0-					-0-
06	626	N	626	-0-	-0- B	-0-	66	1	560	3	N	-0-					-0-
*07	2525	N	2525	-0-	-0- B	-0-	264	1	2261	3	N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	588	-0-	-56 B	-0-	588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
04	660	N	604	-0-	-56 B	-0-	604	3			N	-0-					-0-
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
06	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
07	620	N	589	-0-	-31 B	-0-	589	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2295	-0-	-61 B	-0-	2295	3			N	-0-					-0-
04	2250	N	2217	-0-	-33 B	-0-	2217	3			N	-0-					-0-
05	2356	N	2330	-0-	-26 B	-0-	2330	3			N	-0-					-0-
06	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
07	2294	N	2157	-0-	-137 B	-0-	2157	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2632	-0-	-3 B	-0-	2632	3			N	-0-					-0-
04	2563	N	2563	-0-	-0- B	-0-	2563	3			N	-0-					-0-
05	2697	N	2490	-0-	-207 B	-0-	2490	3			N	-0-					-0-
06	2550	N	2197	-0-	-353 B	-0-	2197	3			N	-0-					-0-
07	2635	N	2078	-0-	-557 B	-0-	2078	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1209	-0-	-163 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1425	-0-	-745 B	-0-	1425	3			N	-0-					-0-
04	2160	N	871	-0-	-1289 B	-0-	871	3			N	-0-					-0-
05	1333	N	849	-0-	-484 B	-0-	849	3			N	-0-					-0-
06	1380	N	1181	-0-	-199 B	-0-	1181	3			N	-0-					-0-
*07	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	884	-0-	-263 B	-0-	884	3			N	-0-					-0-
04	1170	N	538	-0-	-632 B	-0-	538	3			N	-0-					-0-
05	868	N	626	-0-	-242 B	-0-	626	3			N	-0-					-0-
06	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-
*07	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	462	-0-	-70 B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	573	-0-	-295 B	-0-	573	3			N	-0-					-0-
04	900	N	384	-0-	-516 B	-0-	384	3			N	-0-					-0-
05	527	N	388	-0-	-139 B	-0-	388	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*07	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2649	N	2649	-0-	-0- B	-0-	2649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
04	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
05	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-
06	2970	N	2811	-0-	-159 B	-0-	2811	3			N	-0-					-0-
07	3038	N	2271	-0-	-767 B	-0-	2271	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3007	N	2965	-0-	-42 B	-0-	2965	3			N	-0-					-0-
04	3000	N	2973	-0-	-27 B	-0-	2973	3			N	-0-					-0-
05	2976	N	2930	-0-	-46 B	-0-	2930	3			N	-0-					-0-
06	2880	N	2721	-0-	-159 B	-0-	2721	3			N	-0-					-0-
07	3069	N	2339	-0-	-730 B	-0-	2339	3			N	-0-					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1085	-0-	-35 B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
04	1350	N	1046	-0-	-304 B	-0-	1046	3			N	-0-					-0-
05	1209	N	1150	-0-	-59 B	-0-	1150	3			N	-0-					-0-
06	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
*07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	3156	-0-	-64 B	-0-	3156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3427	-0-	-169 B	-0-	3427	3			N	-0-					-0-
04	3450	N	3352	-0-	-98 B	-0-	3352	3			N	-0-					-0-
05	3503	N	3420	-0-	-83 B	-0-	3420	3			N	-0-					-0-
06	3330	N	3161	-0-	-169 B	-0-	3161	3			N	-0-					-0-
07	3472	N	2789	-0-	-683 B	-0-	2789	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	210	-0-	-1050 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	315	-0-	-956 B	-0-	315	3			N	-0-					-0-
04	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
06	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*07	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1391	-0-	-97 B	-0-	1391	3			N	-0-					-0-
04	1380	N	1369	-0-	-11 B	-0-	1369	3			N	-0-					-0-
05	1457	N	1422	-0-	-35 B	-0-	1422	3			N	-0-					-0-
06	1350	N	1199	-0-	-151 B	-0-	1199	3			N	-0-					-0-
07	1426	N	1258	-0-	-168 B	-0-	1258	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	887	-0-	-65 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	951	-0-	-196 B	-0-	951	3			N	-0-					-0-
04	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-
05	992	N	640	-0-	-352 B	-0-	640	3			N	-0-					-0-
06	930	N	655	-0-	-275 B	-0-	655	3			N	-0-					-0-
07	868	N	628	-0-	-240 B	-0-	628	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4201	-0-	1401 B	2978	4201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2978																	
03	3100	N	4940	-0-	1840 B	4818	4940	3			N	-0-					-0-
04	8589	R	3771	-0-	-4818 B	-0-	3771	3			N	-0-					-0-
05	4681	#	4372	-0-	-309 B	-309	4372	3			N	-0-					-0-
06	4770	#	3164	-0-	-1606 B	-1915	3164	3			N	-0-					-0-
07	4929	#	2558	-0-	-2371 B	-4286	2558	3			N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1414	-0-	-42 B	-0-	1414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1231	-0-	-257 B	-0-	1231	3			N	-0-					-0-
04	1500	N	1078	-0-	-422 B	-0-	1078	3			N	-0-					-0-
05	1581	N	892	-0-	-689 B	-0-	892	3			N	-0-					-0-
06	1200	N	1111	-0-	-89 B	-0-	1111	3			N	-0-					-0-
*07	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2073	-0-	-139 B	-0-	2073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2197	-0-	-190 B	-0-	2197	3			N	-0-					-0-
04	2370	N	2295	-0-	-75 B	-0-	2295	3			N	-0-					-0-
05	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
06	2130	N	2070	-0-	-60 B	-0-	2070	3			N	-0-					-0-
07	2387	N	2221	-0-	-166 B	-0-	2221	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
04	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
05	1736	N	1709	-0-	-27 B	-0-	1709	3			N	-0-					-0-
06	1680	N	1640	-0-	-40 B	-0-	1640	3			N	-0-					-0-
07	1705	N	1464	-0-	-241 B	-0-	1464	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1182	-0-	-106 B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1206	-0-	-313 B	-0-	1206	3			N	-0-					-0-
04	1260	N	1082	-0-	-178 B	-0-	1082	3			N	-0-					-0-
05	1302	N	646	-0-	-656 B	-0-	646	3			N	-0-					-0-
06	1170	N	764	-0-	-406 B	-0-	764	3			N	-0-					-0-
07	1116	N	745	-0-	-371 B	-0-	745	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1124	-0-	-52 B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1221	-0-	-81 B	-0-	1221	3			N	-0-					-0-
04	1200	N	1051	-0-	-149 B	-0-	1051	3			N	-0-					-0-
05	1240	N	711	-0-	-529 B	-0-	711	3			N	-0-					-0-
06	1170	N	735	-0-	-435 B	-0-	735	3			N	-0-					-0-
07	1085	N	717	-0-	-368 B	-0-	717	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5716	N	5716	-0-	-0- B	-0-	5716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6348	N	6348	-0-	-0- B	-0-	6348	3			N	-0-					-0-
04	6183	N	6183	-0-	-0- B	-0-	6183	3			N	-0-					-0-
05	6612	N	6612	-0-	-0- B	-0-	6612	3			N	-0-					-0-
06	6272	N	6272	-0-	-0- B	-0-	6272	3			N	-0-					-0-
07	6386	N	5200	-0-	-1186 B	-0-	5200	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
05	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
06	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-
*07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	796	-0-	-196 B	-0-	796	3			N	-0-					-0-
04	1110	N	354	-0-	-756 B	-0-	354	3			N	-0-					-0-
05	682	N	537	-0-	-145 B	-0-	537	3			N	-0-					-0-
06	780	N	704	-0-	-76 B	-0-	704	3			N	-0-					-0-
*07	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
04	2520	N	2517	-0-	-3 B	-0-	2517	3			N	-0-					-0-
05	2635	N	2574	-0-	-61 B	-0-	2574	3			N	-0-					-0-
06	2550	N	2464	-0-	-86 B	-0-	2464	3			N	-0-					-0-
07	2604	N	2216	-0-	-388 B	-0-	2216	3			N	-0-					-0-

MYDA WELL #: 1 RRCID -> 027680 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
05	1488	N	1383	-0-	-105 B	-0-	1383	3			N	-0-					-0-
06	1410	N	1348	-0-	-62 B	-0-	1348	3			N	-0-					-0-
07	1209	N	1073	-0-	-136 B	-0-	1073	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	575	-0-	-262 B	-0-	575	3			N	-0-					-0-
04	780	N	559	-0-	-221 B	-0-	559	3			N	-0-					-0-
05	527	N	365	-0-	-162 B	-0-	365	3			N	-0-					-0-
06	570	N	548	-0-	-22 B	-0-	548	3			N	-0-					-0-
*07	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1139	-0-	-65 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1342	-0-	-704 B	-0-	1342	3			N	-0-					-0-
04	1920	N	927	-0-	-993 B	-0-	927	3			N	-0-					-0-
05	1271	N	771	-0-	-500 B	-0-	771	3			N	-0-					-0-
06	1290	N	1227	-0-	-63 B	-0-	1227	3			N	-0-					-0-
*07	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	293	-0-	-43 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
04	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
05	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
04	780	N	736	-0-	-44 B	-0-	736	3			N	-0-					-0-
05	837	N	756	-0-	-81 B	-0-	756	3			N	-0-					-0-
06	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-
07	775	N	649	-0-	-126 B	-0-	649	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	351	-0-	-52 B	-0-	351	3			N	-0-					-0-
04	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
05	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
06	330	N	272	-0-	-58 B	-0-	272	3			N	-0-					-0-
07	341	N	257	-0-	-84 B	-0-	257	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1313	-0-	-227 B	-0-	1313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1626	-0-	-17 B	-0-	1626	3			N	-0-					-0-
04	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
05	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
06	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
07	1674	N	1425	-0-	-249 B	-0-	1425	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3635	N	3635	-0-	-0- B	-0-	3635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3749	N	3749	-0-	-0- B	-0-	3749	3			N	-0-					-0-
04	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-
05	4030	N	3195	-0-	-835 B	-0-	3195	3			N	-0-					-0-
06	3630	N	2979	-0-	-651 B	-0-	2979	3			N	-0-					-0-
07	3286	N	3083	-0-	-203 B	-0-	3083	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	922	-0-	-39 B	-0-	922	3			N	-0-					-0-
04	900	N	884	-0-	-16 B	-0-	884	3			N	-0-					-0-
05	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
06	900	N	881	-0-	-19 B	-0-	881	3			N	-0-					-0-
07	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1854	-0-	-6 B	-0-	1854	3			N	-0-					-0-
04	1770	N	1766	-0-	-4 B	-0-	1766	3			N	-0-					-0-
05	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
06	1800	N	1778	-0-	-22 B	-0-	1778	3			N	-0-					-0-
07	1829	N	1780	-0-	-49 B	-0-	1780	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	S	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	539	S	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
04	512	S	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
05	544	S	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	515	S	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	527	S	494	-0-	-33 B	-0-	494	3			N	-0-					-0-

PEGRAM WELL #: 1 RRCID -> 027697 COMPL. DATE 08/21/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	27	-0-	-1 B	-0-	27	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
05	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	597	-0-	-859 B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1072	-0-	-385 B	-0-	1072	3			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
*07	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	429	-0-	-663 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	228	-0-	-950 B	-0-	228	3			N	-0-					-0-
04	360	N	112	-0-	-248 B	-0-	112	3			N	-0-					-0-
05	465	N	13	-0-	-452 B	-0-	13	3			N	-0-					-0-
06	210	N	73	-0-	-137 B	-0-	73	3			N	-0-					-0-
07	124	N	16	-0-	-108 B	-0-	16	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

02	448	S	369	-0-	-79 B	-0-	369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	S	475	-0-	-176 B	-0-	475	3			N	-0-					-0-
04	660	S	237	-0-	-423 B	-0-	237	3			N	-0-					-0-
05	403	S	334	-0-	-69 B	-0-	334	3			N	-0-					-0-
06	450	S	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
*07	512	S	512	-0-	-0- B	-0-	512	3			N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

02	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
05	868	N	861	-0-	-7 B	-0-	861	3			N	-0-					-0-
06	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

02	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
04	1050	N	956	-0-	-94 B	-0-	956	3			N	-0-					-0-
05	1023	N	952	-0-	-71 B	-0-	952	3			N	-0-					-0-
06	990	N	900	-0-	-90 B	-0-	900	3			N	-0-					-0-
07	992	N	911	-0-	-81 B	-0-	911	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

02	2828	N	2579	-0-	-249 B	-0-	2579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
04	2880	N	2794	-0-	-86 B	-0-	2794	3			N	-0-					-0-
05	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
06	3000	N	2848	-0-	-152 B	-0-	2848	3			N	-0-					-0-
07	2883	N	2435	-0-	-448 B	-0-	2435	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1346	-0-	-390 B	-0-	67	1	1279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1409	-0-	-327 B	-0-	74	1	1335	3	N	-0-					-0-
04	1500	N	1327	-0-	-173 B	-0-	72	1	1255	3	N	-0-					-0-
05	1488	N	1372	-0-	-116 B	-0-	10	1	1362	3	N	-0-					-0-
06	1848	N	1848	-0-	-0- B	-0-	72	1	1776	3	N	-0-					-0-
*07	1629	N	1629	-0-	-0- B	-0-	74	1	1555	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	710	-0-	-158 B	-0-	300	1	410	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1017	N	1017	-0-	-0- B	-0-	465	1	552	3	N	-0-					-0-
04	748	N	748	-0-	-0- B	-0-	330	1	418	3	N	-0-					-0-
05	775	N	275	-0-	-500 B	-0-	105	1	170	3	N	-0-					-0-
06	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
07	775	N	339	-0-	-436 B	-0-	135	1	204	3	N	-0-					-0-

PRONGER WELL #: B 1 RRCID -> 027711 COMPL. DATE 10/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1348	N	1348	-0-	-0- B	-0-	67	1	1281	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1578	N	1578	-0-	-0- B	-0-	74	1	1504	3	N	-0-					-0-
04	1520	N	1520	-0-	-0- B	-0-	72	1	1448	3	N	-0-					-0-
05	1551	N	1551	-0-	-0- B	-0-	74	1	1477	3	N	-0-					-0-
06	1530	N	1491	-0-	-39 B	-0-	72	1	1419	3	N	-0-					-0-
07	1581	N	1333	-0-	-248 B	-0-	74	1	1259	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1985	-0-	-3 B	-0-	1985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
04	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
05	2201	N	2179	-0-	-22 B	-0-	2179	3			N	-0-					-0-
06	2100	N	2098	-0-	-2 B	-0-	2098	3			N	-0-					-0-
07	2170	N	2113	-0-	-57 B	-0-	2113	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4656	N	4656	-0-	-0- B	-0-	4656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4539	N	4539	-0-	-0- B	-0-	4539	3			N	-0-					-0-
04	4710	N	1465	-0-	-3245 B	-0-	1465	3			N	-0-					-0-
05	5146	N	812	-0-	-4334 B	-0-	812	3			N	-0-					-0-
06	5889	N	5889	-0-	-0- B	-0-	5889	3			N	-0-					-0-
*07	4222	N	4222	-0-	-0- B	-0-	4222	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1611	-0-	-713 B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2480	N	1870	-0-	-610 B	-0-	1870	3			N	-0-					-0-
04	2100	N	645	-0-	-1455 B	-0-	645	3			N	-0-					-0-
05	1798	N	764	-0-	-1034 B	-0-	764	3			N	-0-					-0-
06	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
*07	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

REYNOLDS WELL #: 1 RRCID -> 027724 COMPL. DATE 01/13/1947 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

02	504	N	488	-0-	-16 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

02	2212	N	2145	-0-	-67 B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2333	-0-	-116 B	-0-	2333	3			N	-0-					-0-
04	2340	N	2300	-0-	-40 B	-0-	2300	3			N	-0-					-0-
05	2387	N	2342	-0-	-45 B	-0-	2342	3			N	-0-					-0-
06	2250	N	2186	-0-	-64 B	-0-	2186	3			N	-0-					-0-
07	2387	N	2165	-0-	-222 B	-0-	2165	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

02	756	N	751	-0-	-5 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	750	-0-	-118 B	-0-	750	3			N	-0-					-0-
04	810	N	705	-0-	-105 B	-0-	705	3			N	-0-					-0-
05	837	N	667	-0-	-170 B	-0-	667	3			N	-0-					-0-
06	720	N	628	-0-	-92 B	-0-	628	3			N	-0-					-0-
07	744	N	647	-0-	-97 B	-0-	647	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

02	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
04	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
05	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
06	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
07	527	N	499	-0-	-28 B	-0-	499	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	418	-0-	-30 B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	424	-0-	-72 B	-0-	424	3			N	-0-					-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
05	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
06	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
07	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	809	-0-	-731 B	-0-	809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1149	-0-	-494 B	-0-	1149	3			N	-0-					-0-
04	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
05	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
06	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
07	1612	N	1397	-0-	-215 B	-0-	1397	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1245	-0-	-379 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1546	-0-	-221 B	-0-	1546	3			N	-0-					-0-
04	1530	N	1118	-0-	-412 B	-0-	1118	3			N	-0-					-0-
05	1364	N	1177	-0-	-187 B	-0-	1177	3			N	-0-					-0-
06	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
*07	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
04	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
07	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	2889	-0-	-79 B	-0-	2889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2934	N	2934	-0-	-0- B	-0-	2934	3			N	-0-					-0-
04	3210	N	1067	-0-	-2143 B	-0-	1067	3			N	-0-					-0-
05	3193	N	1495	-0-	-1698 B	-0-	1495	3			N	-0-					-0-
06	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
*07	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-
04	1200	N	302	-0-	-898 B	-0-	302	3			N	-0-					-0-
05	1178	N	590	-0-	-588 B	-0-	590	3			N	-0-					-0-
06	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*07	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
05	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
06	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
07	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	215	-0-	-205 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	270	-0-	-195 B	-0-	270	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*07	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 10/10/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	N	3961	-0-	-99 B	-0-	3961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	4313	-0-	-213 B	-0-	4313	3			N	-0-					-0-
04	4200	N	4105	-0-	-95 B	-0-	4105	3			N	-0-					-0-
05	4371	N	3927	-0-	-444 B	-0-	3927	3			N	-0-					-0-
06	4170	N	3853	-0-	-317 B	-0-	3853	3			N	-0-					-0-
07	4247	N	3379	-0-	-868 B	-0-	3379	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
04	2070	N	1998	-0-	-72 B	-0-	1998	3			N	-0-					-0-
05	2170	N	2087	-0-	-83 B	-0-	2087	3			N	-0-					-0-
06	2010	N	1999	-0-	-11 B	-0-	1999	3			N	-0-					-0-
07	2077	N	1790	-0-	-287 B	-0-	1790	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1354	-0-	-298 B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1375	-0-	-423 B	-0-	1375	3			N	-0-					-0-
04	1500	N	1435	-0-	-65 B	-0-	1435	3			N	-0-					-0-
05	1488	N	1356	-0-	-132 B	-0-	1356	3			N	-0-					-0-
06	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
07	1488	N	1249	-0-	-239 B	-0-	1249	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1433	-0-	-51 B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1559	-0-	-22 B	-0-	1559	3			N	-0-					-0-
04	1560	N	1535	-0-	-25 B	-0-	1535	3			N	-0-					-0-
05	1581	N	1554	-0-	-27 B	-0-	1554	3			N	-0-					-0-
06	1500	N	1400	-0-	-100 B	-0-	1400	3			N	-0-					-0-
07	1581	N	1416	-0-	-165 B	-0-	1416	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1182	-0-	-190 B	-0-	1182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1346	-0-	-111 B	-0-	1346	3			N	-0-					-0-
04	1410	N	1222	-0-	-188 B	-0-	1222	3			N	-0-					-0-
05	1302	N	124	-0-	-1178 B	-0-	124	3			N	-0-					-0-
06	1290	N	219	-0-	-1071 B	-0-	219	3			N	-0-					-0-
07	1271	N	245	-0-	-1026 B	-0-	245	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1350	-0-	-231 B	-0-	1350	3			N	-0-					-0-
04	1560	N	1382	-0-	-178 B	-0-	1382	3			N	-0-					-0-
05	1612	N	1472	-0-	-140 B	-0-	1472	3			N	-0-					-0-
06	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
07	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1390	-0-	-36 B	-0-	1390	3			N	-0-					-0-
04	1230	N	1221	-0-	-9 B	-0-	1221	3			N	-0-					-0-
05	1426	N	452	-0-	-974 B	-0-	452	3			N	-0-					-0-
06	1350	N	737	-0-	-613 B	-0-	737	3			N	-0-					-0-
07	1271	N	744	-0-	-527 B	-0-	744	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1605	-0-	-19 B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1735	-0-	-32 B	-0-	1735	3			N	-0-					-0-
04	1710	N	1665	-0-	-45 B	-0-	1665	3			N	-0-					-0-
05	1767	N	1638	-0-	-129 B	-0-	1638	3			N	-0-					-0-
06	1680	N	1521	-0-	-159 B	-0-	1521	3			N	-0-					-0-
07	1736	N	1522	-0-	-214 B	-0-	1522	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1189	-0-	-15 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1264	-0-	-7 B	-0-	1264	3			N	-0-					-0-
04	1290	N	1237	-0-	-53 B	-0-	1237	3			N	-0-					-0-
05	1302	N	325	-0-	-977 B	-0-	325	3			N	-0-					-0-
06	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
*07	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	214	-0-	-710 B	-0-	214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
04	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
05	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
06	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
*07	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	224	-0-	-1120 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	316	-0-	-955 B	-0-	316	3			N	-0-					-0-
04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
*07	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1231	-0-	-195 B	-0-	1231	3			N	-0-					-0-
04	1350	N	1251	-0-	-99 B	-0-	1251	3			N	-0-					-0-
05	1457	N	1313	-0-	-144 B	-0-	1313	3			N	-0-					-0-
06	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
07	1302	N	1263	-0-	-39 B	-0-	1263	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1532	-0-	-92 B	-0-	1532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1536	-0-	-293 B	-0-	1536	3			N	-0-					-0-
04	1770	N	1592	-0-	-178 B	-0-	1592	3			N	-0-					-0-
05	1705	N	1691	-0-	-14 B	-0-	1691	3			N	-0-					-0-
06	1500	N	1485	-0-	-15 B	-0-	1485	3			N	-0-					-0-
07	1643	N	1400	-0-	-243 B	-0-	1400	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1249	-0-	-11 B	-0-	1249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1387	-0-	-349 B	-0-	1387	3			N	-0-					-0-
04	1860	N	910	-0-	-950 B	-0-	910	3			N	-0-					-0-
05	1395	N	945	-0-	-450 B	-0-	945	3			N	-0-					-0-
06	1350	N	1121	-0-	-229 B	-0-	1121	3			N	-0-					-0-
*07	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1270	-0-	-18 B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1361	-0-	-65 B	-0-	1361	3			N	-0-					-0-
04	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
05	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	1395	N	1283	-0-	-112 B	-0-	1283	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	930	-0-	-22 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1055	-0-	-61 B	-0-	1055	3			N	-0-					-0-
04	1020	N	728	-0-	-292 B	-0-	728	3			N	-0-					-0-
05	1023	N	419	-0-	-604 B	-0-	419	3			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
*07	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	N	3930	-0-	-326 B	-0-	3930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4288	N	4288	-0-	-0- B	-0-	4288	3			N	-0-					-0-
04	4680	N	1544	-0-	-3136 B	-0-	1544	3			N	-0-					-0-
05	4340	N	1170	-0-	-3170 B	-0-	1170	3			N	-0-					-0-
06	6117	N	6117	-0-	-0- B	-0-	6117	3			N	-0-					-0-
*07	4211	N	4211	-0-	-0- B	-0-	4211	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2185	-0-	-27 B	-0-	2185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
04	2490	N	781	-0-	-1709 B	-0-	781	3			N	-0-					-0-
05	2418	N	581	-0-	-1837 B	-0-	581	3			N	-0-					-0-
06	3000	N	3345	-0-	345 B	345	3345	3			N	-0-					-0-
*07	2611	N	2266	-0-	-345 B	-0-	2266	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	754	-0-	-207 B	-0-	754	3			N	-0-					-0-
04	900	N	564	-0-	-336 B	-0-	564	3			N	-0-					-0-
05	713	N	624	-0-	-89 B	-0-	624	3			N	-0-					-0-
06	720	N	681	-0-	-39 B	-0-	681	3			N	-0-					-0-
*07	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	870	-0-	-54 B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	899	-0-	-62 B	-0-	899	3			N	-0-					-0-
04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
05	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
06	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
*07	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	792	-0-	-20 B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	780	-0-	-57 B	-0-	780	3			N	-0-					-0-
04	810	N	767	-0-	-43 B	-0-	767	3			N	-0-					-0-
05	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	741	-0-	-183 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	790	-0-	-233 B	-0-	790	3			N	-0-					-0-
04	870	N	557	-0-	-313 B	-0-	557	3			N	-0-					-0-
05	806	N	534	-0-	-272 B	-0-	534	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*07	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	861	-0-	-162 B	-0-	861	3			N	-0-					-0-
04	1110	N	628	-0-	-482 B	-0-	628	3			N	-0-					-0-
05	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-
06	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
*07	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	741	-0-	-15 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
04	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
05	806	N	784	-0-	-22 B	-0-	784	3			N	-0-					-0-
06	780	N	755	-0-	-25 B	-0-	755	3			N	-0-					-0-
07	806	N	691	-0-	-115 B	-0-	691	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
04	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
05	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
06	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
*07	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	420	-0-	-28 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
04	480	N	415	-0-	-65 B	-0-	415	3			N	-0-					-0-
05	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
06	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
07	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	975	-0-	-234 B	-0-	975	3			N	-0-					-0-
04	1320	N	716	-0-	-604 B	-0-	716	3			N	-0-					-0-
05	899	N	660	-0-	-239 B	-0-	660	3			N	-0-					-0-
06	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-
*07	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	627	-0-	-101 B	-0-	627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	532	-0-	-212 B	-0-	532	3			N	-0-					-0-
04	720	N	534	-0-	-186 B	-0-	534	3			N	-0-					-0-
05	682	N	642	-0-	-40 B	-0-	642	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	664	-0-	-204 B	-0-	664	3			N	-0-					-0-
04	810	N	683	-0-	-127 B	-0-	683	3			N	-0-					-0-
05	806	N	746	-0-	-60 B	-0-	746	3			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
07	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	668	-0-	-4 B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	676	-0-	-68 B	-0-	676	3			N	-0-					-0-
04	720	N	675	-0-	-45 B	-0-	675	3			N	-0-					-0-
05	744	N	716	-0-	-28 B	-0-	716	3			N	-0-					-0-
06	660	N	641	-0-	-19 B	-0-	641	3			N	-0-					-0-
07	713	N	631	-0-	-82 B	-0-	631	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1790	-0-	-8 B	-0-	1790	3			N	-0-					-0-
04	1740	N	1729	-0-	-11 B	-0-	1729	3			N	-0-					-0-
05	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
06	1740	N	1717	-0-	-23 B	-0-	1717	3			N	-0-					-0-
07	1798	N	1551	-0-	-247 B	-0-	1551	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	639	-0-	-145 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	634	-0-	-265 B	-0-	634	3			N	-0-					-0-
04	690	N	532	-0-	-158 B	-0-	532	3			N	-0-					-0-
05	713	N	39	-0-	-674 B	-0-	39	3			N	-0-					-0-
06	600	N	109	-0-	-491 B	-0-	109	3			N	-0-					-0-
07	558	N	158	-0-	-400 B	-0-	158	3			N	-0-					-0-

O QUINN A WELL #: 1 RRCID -> 027861 COMPL. DATE 01/28/1971 TOTAL DEPTH N/A PERF. N/A

02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

02	1932	N	1877	-0-	-55 B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2129	-0-	-10 B	-0-	2129	3			N	-0-					-0-
04	2070	N	2017	-0-	-53 B	-0-	2017	3			N	-0-					-0-
05	2077	N	2036	-0-	-41 B	-0-	2036	3			N	-0-					-0-
06	2070	N	1913	-0-	-157 B	-0-	1913	3			N	-0-					-0-
07	2077	N	1775	-0-	-302 B	-0-	1775	3			N	-0-					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

02	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
04	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
05	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
06	630	N	584	-0-	-46 B	-0-	584	3			N	-0-					-0-
07	620	N	522	-0-	-98 B	-0-	522	3			N	-0-					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

02	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	422	-0-	-74 B	-0-	422	2			N	-0-					-0-
04	510	N	409	-0-	-101 B	-0-	409	2			N	-0-					-0-
05	527	N	428	-0-	-99 B	-0-	428	2			N	-0-					-0-
06	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

02	2940	N	2914	-0-	-26 B	-0-	2914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3224	N	3194	-0-	-30 B	-0-	3194	3			N	-0-					-0-
04	3120	N	3080	-0-	-40 B	-0-	3080	3			N	-0-					-0-
05	3224	N	3175	-0-	-49 B	-0-	3175	3			N	-0-					-0-
06	3090	N	3085	-0-	-5 B	-0-	3085	3			N	-0-					-0-
07	3193	N	2919	-0-	-274 B	-0-	2919	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1736	-0-	-84 B	-0-	1736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
04	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
05	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
06	1860	N	1854	-0-	-6 B	-0-	1854	3			N	-0-					-0-
07	1922	N	1643	-0-	-279 B	-0-	1643	3			N	-0-					-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
04	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	773	-0-	-11 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
04	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
05	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
07	899	N	761	-0-	-138 B	-0-	761	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	217	-0-	-63 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
05	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
06	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
07	620	N	543	-0-	-77 B	-0-	543	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
04	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
05	2759	N	2589	-0-	-170 B	-0-	2589	3			N	-0-					-0-
06	2820	N	2282	-0-	-538 B	-0-	2282	3			N	-0-					-0-
07	2790	N	2271	-0-	-519 B	-0-	2271	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	523	-0-	-9 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
04	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
05	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1549	-0-	-47 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1655	-0-	-50 B	-0-	1655	3			N	-0-					-0-
04	1650	N	1044	-0-	-606 B	-0-	1044	3			N	-0-					-0-
05	1705	N	721	-0-	-984 B	-0-	721	3			N	-0-					-0-
06	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
*07	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1558	N	1558	-0-	-0- B	-0-	67	1	1491	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1867	N	1867	-0-	-0- B	-0-	72	1	1795	3	N	-0-					-0-
04	1200	N	1200	-0-	-0- B	-0-	72	1	1128	3	N	-0-					-0-
05	1736	N	918	-0-	-818 B	-0-	74	1	844	3	N	-0-					-0-
06	1800	N	857	-0-	-943 B	-0-	72	1	785	3	N	-0-					-0-
07	1240	N	772	-0-	-468 B	-0-	74	1	698	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1072	-0-	-188 B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1127	-0-	-237 B	-0-	1127	3			N	-0-					-0-
04	1290	N	918	-0-	-372 B	-0-	918	3			N	-0-					-0-
05	1178	N	380	-0-	-798 B	-0-	380	3			N	-0-					-0-
06	1080	N	1063	-0-	-17 B	-0-	1063	3			N	-0-					-0-
*07	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	559	-0-	-29 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
04	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
05	620	N	605	-0-	-15 B	-0-	605	3			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	3			N	-0-					-0-
07	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	603	-0-	-234 B	-0-	603	3			N	-0-					-0-
04	750	N	616	-0-	-134 B	-0-	616	3			N	-0-					-0-
05	868	N	657	-0-	-211 B	-0-	657	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	618	-0-	-64 B	-0-	618	3			N	-0-					-0-
04	630	N	536	-0-	-94 B	-0-	536	3			N	-0-					-0-
05	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
06	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-
07	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	622	-0-	-22 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
04	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
05	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	713	N	620	-0-	-93 B	-0-	620	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	759	-0-	-25 B	-0-	759	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	665	-0-	-141 B	-0-	665	2			N	-0-					-0-
04	810	N	728	-0-	-82 B	-0-	728	2			N	-0-					-0-
05	837	N	808	-0-	-29 B	-0-	808	2			N	-0-					-0-
06	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
*07	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1801	-0-	-28 B	-0-	1801	3			N	-0-					-0-
04	1770	N	1743	-0-	-27 B	-0-	1743	3			N	-0-					-0-
05	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-
06	1740	N	1699	-0-	-41 B	-0-	1699	3			N	-0-					-0-
07	1798	N	1530	-0-	-268 B	-0-	1530	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-
04	630	N	597	-0-	-33 B	-0-	597	3			N	-0-					-0-
05	651	N	628	-0-	-23 B	-0-	628	3			N	-0-					-0-
06	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
07	620	N	548	-0-	-72 B	-0-	548	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	948	-0-	-60 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
05	1054	N	1003	-0-	-51 B	-0-	1003	3			N	-0-					-0-
06	1080	N	887	-0-	-193 B	-0-	887	3			N	-0-					-0-
07	1054	N	879	-0-	-175 B	-0-	879	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

02	1036	N	877	-0-	-159 B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
04	990	N	854	-0-	-136 B	-0-	854	3			N	-0-					-0-
05	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
07	868	N	839	-0-	-29 B	-0-	839	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 01/02/1952 TOTAL DEPTH N/A PERF. N/A

02	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1857	-0-	-34 B	-0-	1857	3			N	-0-					-0-
04	1830	N	1496	-0-	-334 B	-0-	1496	3			N	-0-					-0-
05	1891	N	829	-0-	-1062 B	-0-	829	3			N	-0-					-0-
06	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
*07	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

02	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
05	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
06	1020	N	851	-0-	-169 B	-0-	851	3			N	-0-					-0-
07	930	N	784	-0-	-146 B	-0-	784	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH N/A PERF. N/A

02	616	N	598	-0-	-18 B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	658	-0-	-24 B	-0-	658	3			N	-0-					-0-
04	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
05	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
06	630	N	582	-0-	-48 B	-0-	582	3			N	-0-					-0-
07	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1742	-0-	-149 B	-0-	1742	3			N	-0-					-0-
04	1830	N	1817	-0-	-13 B	-0-	1817	3			N	-0-					-0-
05	1922	N	1744	-0-	-178 B	-0-	1744	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	1891	N	1540	-0-	-351 B	-0-	1540	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1145	-0-	-3 B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1279	-0-	-23 B	-0-	1279	3			N	-0-					-0-
04	1230	N	1223	-0-	-7 B	-0-	1223	3			N	-0-					-0-
05	1271	N	1235	-0-	-36 B	-0-	1235	3			N	-0-					-0-
06	1230	N	1200	-0-	-30 B	-0-	1200	3			N	-0-					-0-
07	1271	N	1122	-0-	-149 B	-0-	1122	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
04	930	N	827	-0-	-103 B	-0-	827	3			N	-0-					-0-
05	961	N	813	-0-	-148 B	-0-	813	3			N	-0-					-0-
06	900	N	783	-0-	-117 B	-0-	783	3			N	-0-					-0-
07	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	-0-	-0-	-1764 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	999	-0-	-892 B	-0-	999	3			N	-0-					-0-
04	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
05	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
06	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
07	2139	N	1658	-0-	-481 B	-0-	1658	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
04	420	N	397	-0-	-23 B	-0-	397	2			N	-0-					-0-
05	465	N	406	-0-	-59 B	-0-	406	2			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
07	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	824	-0-	-106 B	-0-	824	3			N	-0-					-0-
04	900	N	653	-0-	-247 B	-0-	653	3			N	-0-					-0-
05	837	N	751	-0-	-86 B	-0-	751	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
*07	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3412	-0-	-88 B	-0-	3412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3887	-0-	-19 B	-0-	3887	3			N	-0-					-0-
04	3773	N	3773	-0-	-0- B	-0-	3773	3			N	-0-					-0-
05	3827	N	3827	-0-	-0- B	-0-	3827	3			N	-0-					-0-
06	3750	N	3590	-0-	-160 B	-0-	3590	3			N	-0-					-0-
07	3906	N	2952	-0-	-954 B	-0-	2952	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
04	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
05	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-

NORTON -D- WELL #: 1 RRCID -> 027993 COMPL. DATE 06/23/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

02	980	N	980	-0-	-0- B	-0-	980	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1042	-0-	-167 B	-0-	1042	2			N	-0-					-0-
04	1080	N	1016	-0-	-64 B	-0-	1016	2			N	-0-					-0-
05	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
06	1020	N	1001	-0-	-19 B	-0-	1001	2			N	-0-					-0-
07	1054	N	931	-0-	-123 B	-0-	931	2			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

02	784	N	754	-0-	-30 B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	842	-0-	-26 B	-0-	842	3			N	-0-					-0-
04	810	N	765	-0-	-45 B	-0-	765	3			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
06	810	N	805	-0-	-5 B	-0-	805	3			N	-0-					-0-
07	806	N	727	-0-	-79 B	-0-	727	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

02	2240	N	2148	-0-	-92 B	-0-	2148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
04	2379	N	2379	-0-	-0- B	-0-	2379	3			N	-0-					-0-
05	2387	N	2380	-0-	-7 B	-0-	2380	3			N	-0-					-0-
06	2370	N	2298	-0-	-72 B	-0-	2298	3			N	-0-					-0-
07	2449	N	2150	-0-	-299 B	-0-	2150	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

02	1820	N	1691	-0-	-129 B	-0-	1691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1954	-0-	-61 B	-0-	1954	3			N	-0-					-0-
04	1920	N	1908	-0-	-12 B	-0-	1908	3			N	-0-					-0-
05	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
06	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
07	1984	N	1709	-0-	-275 B	-0-	1709	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1626	-0-	-362 B	-0-	1626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1762	-0-	-222 B	-0-	1762	3			N	-0-					-0-
04	1920	N	1011	-0-	-909 B	-0-	1011	3			N	-0-					-0-
05	1798	N	214	-0-	-1584 B	-0-	214	3			N	-0-					-0-
06	1710	N	1628	-0-	-82 B	-0-	1628	3			N	-0-					-0-
*07	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	771	-0-	-41 B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	862	-0-	-6 B	-0-	862	3			N	-0-					-0-
04	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
05	868	N	859	-0-	-9 B	-0-	859	3			N	-0-					-0-
06	840	N	815	-0-	-25 B	-0-	815	3			N	-0-					-0-
07	868	N	752	-0-	-116 B	-0-	752	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	N	3303	-0-	-85 B	-0-	3303	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	3587	-0-	-102 B	-0-	3587	2			N	-0-					-0-
04	3570	N	3277	-0-	-293 B	-0-	3277	2			N	-0-					-0-
05	3658	N	3611	-0-	-47 B	-0-	3611	2			N	-0-					-0-
06	3480	N	3445	-0-	-35 B	-0-	3445	2			N	-0-					-0-
*07	3565	N	3565	-0-	-0- B	-0-	3565	2			N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	39	-0-	-297 B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	40	-0-	-239 B	-0-	40	3			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
05	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	N	3248	-0-	-0- B	-0-	3248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3246	N	3246	-0-	-0- B	-0-	3246	3			N	-0-					-0-
04	3480	N	927	-0-	-2553 B	-0-	927	3			N	-0-					-0-
05	3596	N	465	-0-	-3131 B	-0-	465	3			N	-0-					-0-
06	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
*07	2623	N	2623	-0-	-0- B	-0-	2623	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	237	-0-	-211 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	295	-0-	-170 B	-0-	295	3			N	-0-					-0-
04	360	N	47	-0-	-313 B	-0-	47	3			N	-0-					-0-
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
*07	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -5- WELL #: 1 RRCID -> 028200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

02	2548	N	2457	-0-	-91 B	-4333	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4333																	
03	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-
04	2310	N	1451	-0-	-859 B	-0-	1451	3			N	-0-					-0-
05	2728	N	1813	-0-	-915 B	-0-	1813	3			N	-0-					-0-
06	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-
07	1488	N	474	-0-	-1014 B	-0-	474	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1652	N	1431	-0-	-221 B	-0-	1431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1388	-0-	-348 B	-0-	1388	3			N	-0-					-0-
04	1710	N	754	-0-	-956 B	-0-	754	3			N	-0-					-0-
05	1581	N	555	-0-	-1026 B	-0-	555	3			N	-0-					-0-
06	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
*07	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	644	N	234	-0-	-410 B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	327	-0-	-324 B	-0-	327	3			N	-0-					-0-
04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
05	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
06	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
*07	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	840	N	152	-0-	-688 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	139	-0-	-636 B	-0-	139	3			N	-0-					-0-
04	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
05	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*07	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

IVENS WELL #: R 2 RRCID -> 040174 COMPL. DATE 04/10/1966 TOTAL DEPTH 3253 PERF. 2976 - 3178

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	28	-0-	-476 B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	58	-0-	-407 B	-0-	58	3			N	-0-					-0-
04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
05	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	N	2273	-0-	-919 B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3125	-0-	-254 B	-0-	3125	3			N	-0-					-0-
04	2929	N	2929	-0-	-0- B	-0-	2929	3			N	-0-					-0-
05	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
06	3030	N	2576	-0-	-454 B	-0-	2576	3			N	-0-					-0-
07	3038	N	1669	-0-	-1369 B	-0-	1669	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3361	N	3361	-0-	-0- B	-0-	3361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3192	-0-	-1 B	-0-	3192	3			N	-0-					-0-
04	3720	N	894	-0-	-2826 B	-0-	894	3			N	-0-					-0-
05	3720	N	1794	-0-	-1926 B	-0-	1794	3			N	-0-					-0-
06	4153	N	4153	-0-	-0- B	-0-	4153	3			N	-0-					-0-
*07	2906	N	2906	-0-	-0- B	-0-	2906	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	290	-0-	-74 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	250	-0-	-122 B	-0-	250	3			N	-0-					-0-
04	390	N	104	-0-	-286 B	-0-	104	3			N	-0-					-0-
05	310	N	70	-0-	-240 B	-0-	70	3			N	-0-					-0-
06	240	N	79	-0-	-161 B	-0-	79	3			N	-0-					-0-
*07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1141	-0-	-91 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1120	-0-	-244 B	-0-	1120	3			N	-0-					-0-
04	1260	N	1093	-0-	-167 B	-0-	1093	3			N	-0-					-0-
05	1271	N	1152	-0-	-119 B	-0-	1152	3			N	-0-					-0-
06	1080	N	877	-0-	-203 B	-0-	877	3			N	-0-					-0-
07	1116	N	1014	-0-	-102 B	-0-	1014	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
04	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
05	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
06	540	N	525	-0-	-15 B	-0-	525	3			N	-0-					-0-
07	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
04	540	N	520	-0-	-20 B	-0-	520	3			N	-0-					-0-
05	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
07	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

02	3052	N	2805	-0-	-247 B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3080	-0-	-268 B	-0-	3080	3			N	-0-					-0-
04	2940	N	2830	-0-	-110 B	-0-	2830	3			N	-0-					-0-
05	3100	N	2449	-0-	-651 B	-0-	2449	3			N	-0-					-0-
06	2970	N	2526	-0-	-444 B	-0-	2526	3			N	-0-					-0-
07	2914	N	2263	-0-	-651 B	-0-	2263	3			N	-0-					-0-

BUELOW WELL #: 2 RRCID -> 078916 COMPL. DATE 09/24/1978 TOTAL DEPTH 2906 PERF. 2750 - 2800

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

02	2576	N	2348	-0-	-228 B	-0-	2348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-
04	2670	N	2089	-0-	-581 B	-0-	2089	3			N	-0-					-0-
05	2604	N	2026	-0-	-578 B	-0-	2026	3			N	-0-					-0-
06	3480	N	1751	-0-	-1729 B	-0-	1751	3			N	-0-					-0-
07	2170	N	1292	-0-	-878 B	-0-	1292	3			N	-0-					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

02	1988	N	1967	-0-	-21 B	-0-	1967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2265	-0-	-153 B	-0-	2265	3			N	-0-					-0-
04	2610	N	1648	-0-	-962 B	-0-	1648	3			N	-0-					-0-
05	2170	N	1876	-0-	-294 B	-0-	1876	3			N	-0-					-0-
06	2190	N	2187	-0-	-3 B	-0-	2187	3			N	-0-					-0-
*07	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
04	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
05	682	N	671	-0-	-11 B	-0-	671	2			N	-0-					-0-
06	660	N	625	-0-	-35 B	-0-	625	2			N	-0-					-0-
07	682	N	557	-0-	-125 B	-0-	557	2			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	84	-0-	-112 B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	67	-0-	-181 B	-0-	67	3			N	-0-					-0-
04	150	N	38	-0-	-112 B	-0-	38	3			N	-0-					-0-
05	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
*07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
04	1680	N	1494	-0-	-186 B	-0-	1494	3			N	-0-					-0-
05	1736	N	1525	-0-	-211 B	-0-	1525	3			N	-0-					-0-
06	1620	N	1312	-0-	-308 B	-0-	1312	3			N	-0-					-0-
07	1550	N	1245	-0-	-305 B	-0-	1245	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	689	-0-	-11 B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
05	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
06	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
07	775	N	659	-0-	-116 B	-0-	659	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	N	3245	-0-	-171 B	-0-	3245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3313	-0-	-283 B	-0-	3313	3			N	-0-					-0-
04	3510	N	3407	-0-	-103 B	-0-	3407	3			N	-0-					-0-
05	3596	N	3564	-0-	-32 B	-0-	3564	3			N	-0-					-0-
06	3210	N	3193	-0-	-17 B	-0-	3193	3			N	-0-					-0-
07	3534	N	2759	-0-	-775 B	-0-	2759	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1028	-0-	-64 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1303	-0-	-402 B	-0-	1303	3			N	-0-					-0-
04	1740	N	853	-0-	-887 B	-0-	853	3			N	-0-					-0-
05	1147	N	788	-0-	-359 B	-0-	788	3			N	-0-					-0-
06	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*07	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	648	-0-	-164 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	672	-0-	-196 B	-0-	672	3			N	-0-					-0-
04	810	N	634	-0-	-176 B	-0-	634	3			N	-0-					-0-
05	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*07	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	125	-0-	-61 B	-0-	125	3			N	-0-					-0-
04	150	N	74	-0-	-76 B	-0-	74	3			N	-0-					-0-
05	124	N	83	-0-	-41 B	-0-	83	3			N	-0-					-0-
06	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
*07	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	595	-0-	-77 B	-0-	595	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	585	-0-	-128 B	-0-	585	2			N	-0-					-0-
04	720	N	638	-0-	-82 B	-0-	638	2			N	-0-					-0-
05	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
07	651	N	636	-0-	-15 B	-0-	636	2			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	853	-0-	-46 B	-0-	853	3			N	-0-					-0-
04	870	N	843	-0-	-27 B	-0-	843	3			N	-0-					-0-
05	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
06	840	N	830	-0-	-10 B	-0-	830	3			N	-0-					-0-
07	868	N	721	-0-	-147 B	-0-	721	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
04	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
05	1426	N	1276	-0-	-150 B	-0-	1276	3			N	-0-					-0-
06	1230	N	1178	-0-	-52 B	-0-	1178	3			N	-0-					-0-
07	1333	N	1022	-0-	-311 B	-0-	1022	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	647	-0-	-25 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
05	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
06	720	N	706	-0-	-14 B	-0-	706	3			N	-0-					-0-
07	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 02/06/1986 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

02	1243 N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395 N	1365	-0-	-30	B	-0-	1365	3			N	-0-					-0-
04	1350 N	1324	-0-	-26	B	-0-	1324	3			N	-0-					-0-
05	1364 N	1322	-0-	-42	B	-0-	1322	3			N	-0-					-0-
06	1320 N	1231	-0-	-89	B	-0-	1231	3			N	-0-					-0-
07	1364 N	1075	-0-	-289	B	-0-	1075	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

02	3724 N	3650	-0-	-74	B	-0-	3650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4299 N	4299	-0-	-0-	B	-0-	4299	3			N	-0-					-0-
04	4072 N	4072	-0-	-0-	B	-0-	4072	3			N	-0-					-0-
05	4030 N	4026	-0-	-4	B	-0-	4026	3			N	-0-					-0-
06	4170 N	3731	-0-	-439	B	-0-	3731	3			N	-0-					-0-
07	4216 N	3374	-0-	-842	B	-0-	3374	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

02	2856 #	2286	-0-	-570	B	-476	2286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -476																	
03	3162 #	2543	-0-	-619	B	-1095	2543	3			N	-0-					-0-
04	3090 #	2830	-0-	-260	B	-1355	2830	3			N	-0-					-0-
05	3193 #	2626	-0-	-567	B	-1922	2626	3			N	-0-					-0-
06	3090 #	2476	-0-	-614	B	-2536	2476	3			N	-0-					-0-
07	3193 #	2320	-0-	-873	B	-3409	2320	3			N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

02	924 N	911	-0-	-13	B	-0-	67	1	844	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1196 N	1196	-0-	-0-	B	-0-	74	1	1122	3	N	-0-					-0-
04	1162 N	1162	-0-	-0-	B	-0-	72	1	1090	3	N	-0-					-0-
05	1056 N	1056	-0-	-0-	B	-0-	72	1	984	3	N	-0-					-0-
06	1456 N	1456	-0-	-0-	B	-0-	70	1	1386	3	N	-0-					-0-
07	1209 N	928	-0-	-281	B	-0-	74	1	854	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	422	-0-	-26 B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
04	450	N	400	-0-	-50 B	-0-	400	3			N	-0-					-0-
05	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	623	-0-	-77 B	-0-	623	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	790	-0-	-171 B	-0-	790	3			N	-0-					-0-
04	990	N	399	-0-	-591 B	-0-	399	3			N	-0-					-0-
05	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
*07	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
05	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	230	-0-	-49 B	-0-	230	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2395	N	2395	-0-	-0- B	-0-	2395	3			N	-0-					-0-
04	2160	N	1929	-0-	-231 B	-0-	1929	3			N	-0-					-0-
05	2542	N	-0-	-0-	-2542 B	-0-					N	-0-					-0-
06	2310	N	-0-	-0-	-2310 B	-0-					N	-0-					-0-
07	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	N	3458	-0-	-574 B	-0-	3458	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4588	N	3667	-0-	-921 B	-0-	3667	2			N	-0-					-0-
04	4410	N	2380	-0-	-2030 B	-0-	2380	2			N	-0-					-0-
05	3844	N	577	-0-	-3267 B	-0-	577	2			N	-0-					-0-
06	3804	N	3804	-0-	-0- B	-0-	3804	2			N	-0-					-0-
*07	4740	N	4740	-0-	-0- B	-0-	4740	2			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1963	-0-	-81 B	-0-	1963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	2069	-0-	-132 B	-0-	2069	3			N	-0-					-0-
04	2130	N	1567	-0-	-563 B	-0-	1567	3			N	-0-					-0-
05	2170	N	613	-0-	-1557 B	-0-	613	3			N	-0-					-0-
06	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
*07	2300	N	2300	-0-	-0- B	-0-	2300	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
04	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
05	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
06	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
07	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

02	2380	N	2309	-0-	-71 B	-0-	2309	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2468	-0-	-260 B	-0-	2468	2			N	-0-					-0-
04	2610	N	2397	-0-	-213 B	-0-	2397	2			N	-0-					-0-
05	2542	N	2349	-0-	-193 B	-0-	2349	2			N	-0-					-0-
06	2400	N	2240	-0-	-160 B	-0-	2240	2			N	-0-					-0-
07	2480	N	1972	-0-	-508 B	-0-	1972	2			N	-0-					-0-

CRAIG -G- WELL #: 3 RRCID -> 145487 COMPL. DATE 05/09/1994 TOTAL DEPTH 6900 PERF. 2922 - 3004

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

02	1568	N	465	-0-	-1103 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1481	-0-	-348 B	-0-	1481	3			N	-0-					-0-
04	1950	N	1460	-0-	-490 B	-0-	1460	3			N	-0-					-0-
05	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
06	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
*07	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

02	1428	N	1427	-0-	-1 B	-0-	1427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1616	-0-	-213 B	-0-	1616	3			N	-0-					-0-
04	1710	N	1276	-0-	-434 B	-0-	1276	3			N	-0-					-0-
05	1581	N	1439	-0-	-142 B	-0-	1439	3			N	-0-					-0-
06	1560	N	1535	-0-	-25 B	-0-	1535	3			N	-0-					-0-
*07	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

02	2464	N	2304	-0-	-160 B	-0-	2304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2623	-0-	-291 B	-0-	2623	3			N	-0-					-0-
04	2790	N	2497	-0-	-293 B	-0-	2497	3			N	-0-					-0-
05	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
06	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
07	2573	N	2458	-0-	-115 B	-0-	2458	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
04	150	N	107	-0-	-43 B	-0-	107	3			N	-0-					-0-
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	N	2999	-0-	-25 B	-0-	2999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3404	-0-	-130 B	-0-	3404	3			N	-0-					-0-
04	3270	N	3043	-0-	-227 B	-0-	3043	3			N	-0-					-0-
05	3352	N	3352	-0-	-0- B	-0-	3352	3			N	-0-					-0-
06	3300	N	3115	-0-	-185 B	-0-	3115	3			N	-0-					-0-
07	3131	N	2324	-0-	-807 B	-0-	2324	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
05	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
06	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
07	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-

LUNDBERG WELL #: 4 RRCID -> 152881 COMPL. DATE 01/27/1995 TOTAL DEPTH 3600 PERF. 2742 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
04	240	N	80	-0-	-160 B	-0-	80	3			N	-0-					-0-
05	217	N	16	-0-	-201 B	-0-	16	3			N	-0-					-0-
06	210	N	12	-0-	-198 B	-0-	12	3			N	-0-					-0-
07	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	612	-0-	-32 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
05	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
06	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
07	682	N	582	-0-	-100 B	-0-	582	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
04	1470	N	1425	-0-	-45 B	-0-	1425	3			N	-0-					-0-
05	1519	N	1459	-0-	-60 B	-0-	1459	3			N	-0-					-0-
06	1440	N	1413	-0-	-27 B	-0-	1413	3			N	-0-					-0-
07	1488	N	1303	-0-	-185 B	-0-	1303	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1265	-0-	-79 B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1328	-0-	-67 B	-0-	1328	3			N	-0-					-0-
04	1440	N	1097	-0-	-343 B	-0-	1097	3			N	-0-					-0-
05	1395	N	684	-0-	-711 B	-0-	684	3			N	-0-					-0-
06	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
*07	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	624	-0-	-664 B	-0-	210	1	414	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1245	N	1245	-0-	-0- B	-0-	375	1	870	3	N	-0-					-0-
04	1138	N	1138	-0-	-0- B	-0-	285	1	853	3	N	-0-					-0-
05	1555	N	1555	-0-	-0- B	-0-	465	1	1090	3	N	-0-					-0-
06	1200	N	717	-0-	-483 B	-0-	285	1	432	3	N	-0-					-0-
07	1178	N	693	-0-	-485 B	-0-	165	1	528	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	24	-0-	-1040 B	-0-	24	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	24	-0-	-69 B	-0-	24	1			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	1			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	1			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1051	-0-	-853 B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	1540	-0-	-785 B	-0-	1540	3			N	-0-					-0-
04	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
05	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
06	1500	N	1442	-0-	-58 B	-0-	1442	3			N	-0-					-0-
07	1798	N	1529	-0-	-269 B	-0-	1529	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	N	3124	-0-	-1636 B	-0-	3124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4108	N	4108	-0-	-0- B	-0-	4108	3			N	-0-					-0-
04	4110	N	3249	-0-	-861 B	-0-	3249	3			N	-0-					-0-
05	3521	N	3521	-0-	-0- B	-0-	3521	3			N	-0-					-0-
06	3990	N	27	-0-	-3963 B	-0-	27	3			N	-0-					-0-
07	3348	N	2373	-0-	-975 B	-0-	2373	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	265	-0-	-631 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	194	-0-	-705 B	-0-	194	3			N	-0-					-0-
04	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
05	279	N	141	-0-	-138 B	-0-	141	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
04	2790	N	664	-0-	-2126 B	-0-	664	3			N	-0-					-0-
05	2418	N	212	-0-	-2206 B	-0-	212	3			N	-0-					-0-
06	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
*07	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	434	-0-	-1218 B	-0-	144	1	290	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1705	-0-	-31 B	-0-	486	1	1219	3	N	-0-					-0-
04	1200	N	528	-0-	-672 B	-0-	180	1	348	3	N	-0-					-0-
05	750	N	750	-0-	-0- B	-0-	90	1	660	3	N	-0-					-0-
06	1650	N	866	-0-	-784 B	-0-	216	1	650	3	N	-0-					-0-
07	558	N	374	-0-	-184 B	-0-	126	1	248	3	N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	501	-0-	-983 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1202	-0-	-131 B	-0-	1202	3			N	-0-					-0-
04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
05	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
06	1854	N	1854	-0-	-0- B	-0-	1854	3			N	-0-					-0-
*07	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
05	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
04	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
05	2108	N	1894	-0-	-214 B	-0-	1894	3			N	-0-					-0-
06	2190	N	1500	-0-	-690 B	-0-	1500	3			N	-0-					-0-
07	2170	N	1307	-0-	-863 B	-0-	1307	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
04	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
05	1767	N	1732	-0-	-35 B	-0-	1732	3			N	-0-					-0-
06	1740	N	1634	-0-	-106 B	-0-	1634	3			N	-0-					-0-
07	1767	N	1504	-0-	-263 B	-0-	1504	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1185	-0-	-19 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1327	-0-	-6 B	-0-	1327	3			N	-0-					-0-
04	1290	N	1231	-0-	-59 B	-0-	1231	3			N	-0-					-0-
05	1302	N	1256	-0-	-46 B	-0-	1256	3			N	-0-					-0-
06	1290	N	1200	-0-	-90 B	-0-	1200	3			N	-0-					-0-
07	1271	N	1112	-0-	-159 B	-0-	1112	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1162	-0-	-238 B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1252	-0-	-236 B	-0-	1252	3			N	-0-					-0-
04	1380	N	562	-0-	-818 B	-0-	562	3			N	-0-					-0-
05	1302	N	776	-0-	-526 B	-0-	776	3			N	-0-					-0-
06	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
*07	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	550	-0-	-150 B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
04	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
05	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 2 RRCID -> 178582 COMPL. DATE 01/16/1999 TOTAL DEPTH 3401 PERF. 2900 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	462	-0-	-1750 B	-0-	462	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	607	-0-	-1904 B	-0-	607	2			N	-0-					-0-
04	2557	N	2557	-0-	-0- B	-0-	2557	2			N	-0-					-0-
05	2784	N	2784	-0-	-0- B	-0-	2784	2			N	-0-					-0-
06	2577	N	2577	-0-	-0- B	-0-	2577	2			N	-0-					-0-
07	2635	N	2619	-0-	-16 B	-0-	2619	2			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	96	-0-	-100 B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	27	-0-	-221 B	-0-	27	3			N	-0-					-0-
04	210	N	71	-0-	-139 B	-0-	71	3			N	-0-					-0-
05	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1175	-0-	-169 B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1289	-0-	-106 B	-0-	1289	3			N	-0-					-0-
04	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
05	1302	N	1291	-0-	-11 B	-0-	1291	3			N	-0-					-0-
06	1260	N	1220	-0-	-40 B	-0-	1220	3			N	-0-					-0-
07	1302	N	1065	-0-	-237 B	-0-	1065	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1392	-0-	-204 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1494	-0-	-149 B	-0-	1494	3			N	-0-					-0-
04	1740	N	353	-0-	-1387 B	-0-	353	3			N	-0-					-0-
05	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
06	1440	N	1200	-0-	-240 B	-0-	1200	3			N	-0-					-0-
*07	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	334	-0-	-2 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
04	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
07	403	N	219	-0-	-184 B	-0-	219	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1510	-0-	-226 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1358	-0-	-378 B	-0-	1358	3			N	-0-					-0-
04	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
05	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
06	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*07	1924	N	1924	-0-	-0- B	-0-	1924	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1486	-0-	-82 B	-0-	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1671	-0-	-3 B	-0-	1671	3			N	-0-					-0-
04	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
05	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
06	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
07	1643	N	1534	-0-	-109 B	-0-	1534	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1664	-0-	-44 B	-0-	1664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
04	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
05	1829	N	1812	-0-	-17 B	-0-	1812	3			N	-0-					-0-
06	1860	N	1731	-0-	-129 B	-0-	1731	3			N	-0-					-0-
07	1860	N	1653	-0-	-207 B	-0-	1653	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1157	-0-	-215 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
04	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
05	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
06	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
07	1488	N	1365	-0-	-123 B	-0-	1365	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1913	-0-	-75 B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2132	-0-	-38 B	-0-	2132	3			N	-0-					-0-
04	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
05	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
06	2070	N	2041	-0-	-29 B	-0-	2041	3			N	-0-					-0-
07	2139	N	1867	-0-	-272 B	-0-	1867	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	232	-0-	-832 B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	354	-0-	-669 B	-0-	354	3			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
*07	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
04	3630	N	1686	-0-	-1944 B	-0-	1686	3			N	-0-					-0-
05	3348	N	1125	-0-	-2223 B	-0-	1125	3			N	-0-					-0-
06	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-
*07	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
04	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
05	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
06	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-
07	558	N	449	-0-	-109 B	-0-	449	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
05	930	N	904	-0-	-26 B	-0-	904	3			N	-0-					-0-
06	870	N	855	-0-	-15 B	-0-	855	3			N	-0-					-0-
07	837	N	762	-0-	-75 B	-0-	762	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 5 WELL #: 5R RRCID -> 196212 COMPL. DATE 10/18/2002 TOTAL DEPTH 3535 PERF. 3100 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2162	-0-	-22 B	-0-	2162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2404	-0-	-45 B	-0-	2404	3			N	-0-					-0-
04	2340	N	2262	-0-	-78 B	-0-	2262	3			N	-0-					-0-
05	2387	N	2344	-0-	-43 B	-0-	2344	3			N	-0-					-0-
06	2340	N	2237	-0-	-103 B	-0-	2237	3			N	-0-					-0-
07	2325	N	2107	-0-	-218 B	-0-	2107	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
04	510	N	319	-0-	-191 B	-0-	319	3			N	-0-					-0-
05	496	N	252	-0-	-244 B	-0-	252	3			N	-0-					-0-
06	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
*07	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3567	-0-	-213 B	-0-	3567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4061	N	3574	-0-	-487 B	-0-	3574	3			N	-0-					-0-
04	3870	N	3481	-0-	-389 B	-0-	3481	3			N	-0-					-0-
05	3937	N	3626	-0-	-311 B	-0-	3626	3			N	-0-					-0-
06	3450	N	3257	-0-	-193 B	-0-	3257	3			N	-0-					-0-
07	3596	N	3344	-0-	-252 B	-0-	3344	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1508	-0-	-11 B	-0-	1508	3			N	-0-					-0-
04	1530	N	1367	-0-	-163 B	-0-	1367	3			N	-0-					-0-
05	1488	N	1234	-0-	-254 B	-0-	1234	3			N	-0-					-0-
06	1470	N	1185	-0-	-285 B	-0-	1185	3			N	-0-					-0-
07	1426	N	1400	-0-	-26 B	-0-	1400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1546	-0-	-246 B	-0-	1546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1927	-0-	-26 B	-0-	1927	3			N	-0-					-0-
04	1830	N	1762	-0-	-68 B	-0-	1762	3			N	-0-					-0-
05	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
06	1860	N	1722	-0-	-138 B	-0-	1722	3			N	-0-					-0-
07	1829	N	1627	-0-	-202 B	-0-	1627	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	51	-0-	-61 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
05	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
*07	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	N	3350	-0-	-2110 B	-0-	561	1	2789	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5581	N	5581	-0-	-0- B	-0-	1023	1	4558	3	N	-0-					-0-
04	5520	N	3120	-0-	-2400 B	-0-	429	1	2691	3	N	-0-					-0-
05	4804	N	4804	-0-	-0- B	-0-	627	1	4177	3	N	-0-					-0-
06	8034	N	8034	-0-	-0- B	-0-	990	1	7044	3	N	-0-					-0-
*07	7571	N	7571	-0-	-0- B	-0-	990	1	6581	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	253	-0-	-88 B	-0-	253	3			N	-0-					-0-
04	300	N	237	-0-	-63 B	-0-	237	3			N	-0-					-0-
05	310	N	251	-0-	-59 B	-0-	251	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2051	-0-	-161 B	-0-	2051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2383	-0-	-66 B	-0-	2383	3			N	-0-					-0-
04	2310	N	2281	-0-	-29 B	-0-	2281	3			N	-0-					-0-
05	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
06	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-					-0-
07	2356	N	2214	-0-	-142 B	-0-	2214	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	450	N	293	-0-	-157 B	-0-	293	3			N	-0-					-0-
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
*07	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	992	-0-	-31 B	-0-	992	3			N	-0-					-0-
04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
05	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
06	960	N	355	-0-	-605 B	-0-	355	3			N	-0-					-0-
07	992	N	336	-0-	-656 B	-0-	336	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1031	-0-	-147 B	-0-	1031	3			N	-0-					-0-
04	1320	N	707	-0-	-613 B	-0-	707	3			N	-0-					-0-
05	899	N	790	-0-	-109 B	-0-	790	3			N	-0-					-0-
06	990	N	916	-0-	-74 B	-0-	916	3			N	-0-					-0-
*07	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
04	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
05	806	N	786	-0-	-20 B	-0-	786	3			N	-0-					-0-
06	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-
07	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	709	-0-	-75 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					-0-
04	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
05	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
06	750	N	668	-0-	-82 B	-0-	668	3			N	-0-					-0-
07	775	N	684	-0-	-91 B	-0-	684	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1611	-0-	-41 B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
04	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
05	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
06	1740	N	1732	-0-	-8 B	-0-	1732	3			N	-0-					-0-
07	1798	N	1546	-0-	-252 B	-0-	1546	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3833	N	3833	-0-	-0- B	-0-	3833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4145	-0-	-133 B	-0-	4145	3			N	-0-					-0-
04	4140	N	3832	-0-	-308 B	-0-	3832	3			N	-0-					-0-
05	4247	N	3936	-0-	-311 B	-0-	3936	3			N	-0-					-0-
06	4020	N	3771	-0-	-249 B	-0-	3771	3			N	-0-					-0-
07	3968	N	3367	-0-	-601 B	-0-	3367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1288	-0-	-420 B	-0-	306	1	982	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2452	N	2452	-0-	-0- B	-0-	558	1	1894	3	N	-0-					-0-
04	1500	N	1133	-0-	-367 B	-0-	252	1	881	3	N	-0-					-0-
05	1426	N	403	-0-	-1023 B	-0-	90	1	313	3	N	-0-					-0-
06	2370	N	98	-0-	-2272 B	-0-	72	1	26	3	N	-0-					-0-
07	1178	N	791	-0-	-387 B	-0-	162	1	629	3	N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	2593	-0-	-235 B	-0-	2593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3131	N	2642	-0-	-489 B	-0-	2642	3			N	-0-					-0-
04	3030	N	2660	-0-	-370 B	-0-	2660	3			N	-0-					-0-
05	2883	N	2846	-0-	-37 B	-0-	2846	3			N	-0-					-0-
06	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
07	2759	N	2499	-0-	-260 B	-0-	2499	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	N	3083	-0-	-25 B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3516	N	3516	-0-	-0- B	-0-	3516	3			N	-0-					-0-
04	3360	N	3024	-0-	-336 B	-0-	3024	3			N	-0-					-0-
05	3410	N	3084	-0-	-326 B	-0-	3084	3			N	-0-					-0-
06	3390	N	2900	-0-	-490 B	-0-	2900	3			N	-0-					-0-
07	3131	N	2477	-0-	-654 B	-0-	2477	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	34	-0-	-106 B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3840	-0-	740 B	740	3840	3			N	-0-					-0-
04	3000	N	3722	-0-	722 B	1462	3722	3			N	-0-					-0-
05	3100	N	3550	-0-	450 B	1912	3550	3			N	-0-					-0-
06	5243	R	3331	-0-	-1912 B	-0-	3331	3			N	-0-					-0-
07	3844	#	2851	-0-	-993 B	-993	2851	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	N	3103	-0-	-1377 B	-0-	3103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3448	-0-	-954 B	-0-	3448	3			N	-0-					-0-
04	4320	N	3453	-0-	-867 B	-0-	3453	3			N	-0-					-0-
05	3604	N	3604	-0-	-0- B	-0-	3604	3			N	-0-					-0-
06	3330	N	3095	-0-	-235 B	-0-	3095	3			N	-0-					-0-
07	3565	N	3075	-0-	-490 B	-0-	3075	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1039	-0-	-25 B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
04	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
05	1147	N	1114	-0-	-33 B	-0-	1114	3			N	-0-					-0-
06	1110	N	950	-0-	-160 B	-0-	950	3			N	-0-					-0-
07	1116	N	849	-0-	-267 B	-0-	849	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	N	3359	-0-	-141 B	-0-	56	1	3303	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3687	-0-	-219 B	-0-	60	1	3627	2	N	-0-					-0-
04	3894	N	3894	-0-	-0- B	-0-	60	1	3834	2	N	-0-					-0-
05	3855	N	3855	-0-	-0- B	-0-	62	1	3793	2	N	-0-					-0-
06	3641	N	3641	-0-	-0- B	-0-	60	1	3581	2	N	-0-					-0-
07	4030	N	3154	-0-	-876 B	-0-	62	1	3092	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

02	14B DENY	NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B2 EXT	NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	6508						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	6508						N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

02	532	N	532	-0-	-0- B	-0-	532	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
04	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
05	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
*06	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

02	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*06	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1481	-0-	-193 B	-0-	1481	2			N	-0-					-0-
04	1620	N	1494	-0-	-126 B	-0-	1494	2			N	-0-					-0-
05	1767	N	1572	-0-	-195 B	-0-	1572	2			N	-0-					-0-
06	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
07	1550	N	1442	-0-	-108 B	-0-	1442	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

02	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1382	-0-	-106 B	-0-	1382	2			N	-0-					-0-
04	1440	N	1423	-0-	-17 B	-0-	1423	2			N	-0-					-0-
05	1488	N	1475	-0-	-13 B	-0-	1475	2			N	-0-					-0-
06	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
07	1457	N	1296	-0-	-161 B	-0-	1296	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

02	1792	N	818	-0-	-974 B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2104	N	2104	-0-	-0- B	-0-	2104	2			N	-0-					-0-
04	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-
05	1535	N	1535	-0-	-0- B	-0-	1535	2			N	-0-					-0-
06	2040	N	1720	-0-	-320 B	-0-	1720	2			N	-0-					-0-
07	1829	N	1194	-0-	-635 B	-0-	1194	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

02	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1484	N	1484	-0-	-0- B	-0-	1484	2			N	-0-					-0-
04	1470	N	1426	-0-	-44 B	-0-	1426	2			N	-0-					-0-
05	1550	N	1464	-0-	-86 B	-0-	1464	2			N	-0-					-0-
06	1440	N	1404	-0-	-36 B	-0-	1404	2			N	-0-					-0-
07	1488	N	1298	-0-	-190 B	-0-	1298	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

02	1680	N	1665	-0-	-15 B	-0-	1665	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1791	-0-	-69 B	-0-	1791	2			N	-0-					-0-
04	1800	N	1735	-0-	-65 B	-0-	1735	2			N	-0-					-0-
05	1829	N	1752	-0-	-77 B	-0-	1752	2			N	-0-					-0-
06	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
07	1798	N	1773	-0-	-25 B	-0-	1773	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	762	-0-	-274 B	-0-	762	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
04	810	N	586	-0-	-224 B	-0-	586	2			N	-0-					-0-
05	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
06	990	N	688	-0-	-302 B	-0-	688	2			N	-0-					-0-
*07	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

02	1015	N	1015	-0-	-0- B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1056	-0-	-91 B	-0-	1056	2			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
05	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
06	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
07	1085	N	1003	-0-	-82 B	-0-	1003	2			N	-0-					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

02	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1076	-0-	-40 B	-0-	1076	2			N	-0-					-0-
04	1110	N	1077	-0-	-33 B	-0-	1077	2			N	-0-					-0-
05	1209	N	1108	-0-	-101 B	-0-	1108	2			N	-0-					-0-
06	1050	N	1035	-0-	-15 B	-0-	1035	2			N	-0-					-0-
07	1116	N	1022	-0-	-94 B	-0-	1022	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

02	980	N	930	-0-	-50 B	-0-	930	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	952	-0-	-133 B	-0-	952	2			N	-0-					-0-
04	1020	N	958	-0-	-62 B	-0-	958	2			N	-0-					-0-
05	1023	N	1012	-0-	-11 B	-0-	1012	2			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
07	992	N	837	-0-	-155 B	-0-	837	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

02	1680	N	1632	-0-	-48 B	-0-	1632	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1785	-0-	-75 B	-0-	1785	2			N	-0-					-0-
04	1754	N	1754	-0-	-0- B	-0-	1754	2			N	-0-					-0-
05	1798	N	1797	-0-	-1 B	-0-	1797	2			N	-0-					-0-
06	1740	N	1703	-0-	-37 B	-0-	1703	2			N	-0-					-0-
07	1798	N	1567	-0-	-231 B	-0-	1567	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

02	812	N	761	-0-	-51 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	707	-0-	-68 B	-0-	707	3			N	-0-					-0-
04	870	N	504	-0-	-366 B	-0-	504	3			N	-0-					-0-
05	837	N	740	-0-	-97 B	-0-	740	3			N	-0-					-0-
06	690	N	688	-0-	-2 B	-0-	688	3			N	-0-					-0-
*07	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	320	-0-	-16 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
04	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
07	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
05	93	N	16	-0-	-77 B	-0-	16	3			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
07	93	N	12	-0-	-81 B	-0-	12	3			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
05	310	N	200	-0-	-110 B	-0-	200	3			N	-0-					-0-
06	270	N	201	-0-	-69 B	-0-	201	3			N	-0-					-0-
07	310	N	85	-0-	-225 B	-0-	85	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	350	-0-	-115 B	-0-	350	3			N	-0-					-0-
04	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-
05	434	N	374	-0-	-60 B	-0-	374	3			N	-0-					-0-
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
07	372	N	265	-0-	-107 B	-0-	265	3			N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	210	-0-	-826 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	412	-0-	-704 B	-0-	412	3			N	-0-					-0-
04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
05	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	1085	N	432	-0-	-653 B	-0-	432	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ENERVEST OPERATING, L.L.C. 252131
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	510	-0-	-17 B	-0-	510	2			N	-0-					-0-
04	510	N	449	-0-	-61 B	-0-	449	2			N	-0-					-0-
05	527	N	462	-0-	-65 B	-0-	462	2			N	-0-					-0-
06	480	N	449	-0-	-31 B	-0-	449	2			N	-0-					-0-
07	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	168	-0-	-560 B	-0-	168	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	311	-0-	-402 B	-0-	311	2			N	-0-					-0-
04	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
05	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
06	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
*07	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1074	-0-	-186 B	-0-	1074	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1265	-0-	-37 B	-0-	1265	2			N	-0-					-0-
04	1320	N	1194	-0-	-126 B	-0-	1194	2			N	-0-					-0-
05	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
06	1230	N	1207	-0-	-23 B	-0-	1207	2			N	-0-					-0-
07	1240	N	1066	-0-	-174 B	-0-	1066	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2237	-0-	-3 B	-0-	2237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2535	N	2535	-0-	-0- B	-0-	2535	2			N	-0-					-0-
04	2400	N	2394	-0-	-6 B	-0-	2394	2			N	-0-					-0-
05	2480	N	2471	-0-	-9 B	-0-	2471	2			N	-0-					-0-
06	2460	N	2404	-0-	-56 B	-0-	2404	2			N	-0-					-0-
07	2480	N	1934	-0-	-546 B	-0-	1934	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	926	-0-	-26 B	-0-	926	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
04	990	N	973	-0-	-17 B	-0-	973	2			N	-0-					-0-
05	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
06	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
*07	1604	N	1604	-0-	-0- B	-0-	1604	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	364	-0-	-392 B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
04	900	N	126	-0-	-774 B	-0-	126	2			N	-0-					-0-
05	403	N	402	-0-	-1 B	-0-	402	2			N	-0-					-0-
06	660	N	564	-0-	-96 B	-0-	564	2			N	-0-					-0-
*07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	849	-0-	-112 B	-0-	849	3			N	-0-					-0-
04	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
05	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
06	810	N	756	-0-	-54 B	-0-	756	3			N	-0-					-0-
*07	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY 280606

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	N	1442	-0-	-2870 B	-0-	1442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4526	N	236	-0-	-4290 B	-0-	236	2			N	-0-					-0-
04	3660	N	756	-0-	-2904 B	-0-	756	2			N	-0-					-0-
05	1612	N	703	-0-	-909 B	-0-	703	2			N	-0-					-0-
06	4690	N	4690	-0-	-0- B	-0-	4690	2			N	-0-					-0-
*07	5056	N	5056	-0-	-0- B	-0-	5056	2			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	587	-0-	-365 B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	115	-0-	-939 B	-0-	115	2			N	-0-					-0-
04	1050	N	295	-0-	-755 B	-0-	295	2			N	-0-					-0-
05	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
*07	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-

LETTERMAN GAS UNIT WELL #: 1 RRCID -> 027284 COMPL. DATE 04/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	N	3236	-0-	-292 B	-0-	3236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3844	N	3317	-0-	-527 B	-0-	3317	3			N	-0-					-0-
04	3600	N	3232	-0-	-368 B	-0-	3232	3			N	-0-					-0-
05	3596	N	3312	-0-	-284 B	-0-	3312	3			N	-0-					-0-
06	3210	N	3154	-0-	-56 B	-0-	3154	3			N	-0-					-0-
07	3348	N	2669	-0-	-679 B	-0-	2669	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	119	-0-	-665 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	27	-0-	-717 B	-0-	27	3			N	-0-					-0-
04	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
05	124	N	10	-0-	-114 B	-0-	10	3			N	-0-					-0-
06	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1126	-0-	-78 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1251	-0-	-82 B	-0-	1251	3			N	-0-					-0-
04	1260	N	1237	-0-	-23 B	-0-	1237	3			N	-0-					-0-
05	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
06	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
07	1271	N	1255	-0-	-16 B	-0-	1255	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
04	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
05	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
*07	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2031	-0-	-69 B	-0-	2031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2233	-0-	-185 B	-0-	2233	3			N	-0-					-0-
04	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
05	2263	N	2179	-0-	-84 B	-0-	2179	3			N	-0-					-0-
06	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
07	2294	N	2238	-0-	-56 B	-0-	2238	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	607	-0-	-317 B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
04	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
05	682	N	586	-0-	-96 B	-0-	586	2			N	-0-					-0-
06	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
*07	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
05	124	N	61	-0-	-63 B	-0-	61	2			N	-0-					-0-
06	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-
07	124	N	19	-0-	-105 B	-0-	19	2			N	-0-					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3042	-0-	242 B	1394	3042	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1394																	
03	4206	R	2812	-0-	-1394 B	-0-	2812	2			N	-0-					-0-
04	3690	#	2076	-0-	-1614 B	-1614	2076	2			N	-0-					-0-
05	3813	#	176	-0-	-3637 B	-5251	176	2			N	-0-					-0-
06	3690	#	26	-0-	-3664 B	-8915	26	2			N	-0-					-0-
07	3813	#	50	-0-	-3763 B	-12678	50	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
H & L GAS CO. //CONT.// 341330
BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1207	-0-	-2 B	-0-	1207	2			N	-0-					-0-
04	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
05	1271	N	295	-0-	-976 B	-0-	295	2			N	-0-					-0-
06	1170	N	46	-0-	-1124 B	-0-	46	2			N	-0-					-0-
07	1271	N	118	-0-	-1153 B	-0-	118	2			N	-0-					-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1433	-0-	-51 B	-0-	129	1	1304	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1487	-0-	-156 B	-0-	134	1	1353	3	N	-0-					-0-
04	1620	N	1521	-0-	-99 B	-0-	137	1	1384	3	N	-0-					-0-
05	1581	N	1509	-0-	-72 B	-0-	136	1	1373	3	N	-0-					-0-
06	1477	N	1477	-0-	-0- B	-0-	133	1	1344	3	N	-0-					-0-
07	1581	N	1047	-0-	-534 B	-0-	94	1	953	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	457	-0-	-1279 B	-0-	55	1	402	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1958	N	1958	-0-	-0- B	-0-	235	1	1723	3	N	-0-					-0-
04	1833	N	1833	-0-	-0- B	-0-	220	1	1613	3	N	-0-					-0-
05	1847	N	1847	-0-	-0- B	-0-	222	1	1625	3	N	-0-					-0-
06	1890	N	1769	-0-	-121 B	-0-	212	1	1557	3	N	-0-					-0-
07	1891	N	784	-0-	-1107 B	-0-	94	1	690	3	N	-0-					-0-

EDEN WELL #: 1 RRCID -> 199495 COMPL. DATE 09/17/2003 TOTAL DEPTH 3650 PERF. 2720 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	530	-0-	-86 B	-0-	48	1	482	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	55	1	557	3	N	-0-					-0-
04	614	N	614	-0-	-0- B	-0-	55	1	559	3	N	-0-					-0-
05	595	N	595	-0-	-0- B	-0-	54	1	541	3	N	-0-					-0-
06	600	N	570	-0-	-30 B	-0-	51	1	519	3	N	-0-					-0-
07	620	N	578	-0-	-42 B	-0-	52	1	526	3	N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1991	-0-	-109 B	-0-	1991	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-
04	2130	N	2121	-0-	-9 B	-0-	2121	2			N	-0-					-0-
05	2201	N	1753	-0-	-448 B	-0-	1753	2			N	-0-					-0-
06	2225	N	2225	-0-	-0- B	-0-	2225	2			N	-0-					-0-
07	2201	N	2134	-0-	-67 B	-0-	2134	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1099	-0-	-133 B	-0-	1099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
04	1290	N	1266	-0-	-24 B	-0-	1266	2			N	-0-					-0-
05	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-
06	1320	N	1253	-0-	-67 B	-0-	1253	2			N	-0-					-0-
07	1302	N	1118	-0-	-184 B	-0-	1118	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1322	-0-	-50 B	-0-	1322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1474	N	1474	-0-	-0- B	-0-	1474	2			N	-0-					-0-
04	1440	N	1377	-0-	-63 B	-0-	1377	2			N	-0-					-0-
05	1457	N	1453	-0-	-4 B	-0-	1453	2			N	-0-					-0-
06	1440	N	1394	-0-	-46 B	-0-	1394	2			N	-0-					-0-
07	1426	N	1261	-0-	-165 B	-0-	1261	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-
04	1020	N	1004	-0-	-16 B	-0-	1004	2			N	-0-					-0-
05	1054	N	894	-0-	-160 B	-0-	894	2			N	-0-					-0-
06	1020	N	652	-0-	-368 B	-0-	652	2			N	-0-					-0-
07	1023	N	948	-0-	-75 B	-0-	948	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	728	-0-	-28 B	-0-	728	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
04	810	N	754	-0-	-56 B	-0-	754	2			N	-0-					-0-
05	806	N	759	-0-	-47 B	-0-	759	2			N	-0-					-0-
06	720	N	515	-0-	-205 B	-0-	515	2			N	-0-					-0-
07	775	N	642	-0-	-133 B	-0-	642	2			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1696	-0-	-96 B	-0-	1696	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-
04	1800	N	1782	-0-	-18 B	-0-	1782	2			N	-0-					-0-
05	1891	N	1809	-0-	-82 B	-0-	1809	2			N	-0-					-0-
06	1800	N	1389	-0-	-411 B	-0-	1389	2			N	-0-					-0-
*07	1904	N	1904	-0-	-0- B	-0-	1904	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	S	513	-0-	-19	B	-0-	513	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	536	S	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
04	551	S	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
05	564	S	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
06	540	S	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
07	558	S	543	-0-	-15	B	-0-	543	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
04	930	N	818	-0-	-112	B	-0-	818	2			N	-0-					-0-
05	899	N	659	-0-	-240	B	-0-	659	2			N	-0-					-0-
06	840	N	453	-0-	-387	B	-0-	453	2			N	-0-					-0-
07	837	N	820	-0-	-17	B	-0-	820	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1153	-0-	-23	B	-0-	1153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
04	1260	N	1215	-0-	-45	B	-0-	1215	2			N	-0-					-0-
05	1271	N	1239	-0-	-32	B	-0-	1239	2			N	-0-					-0-
06	1230	N	1165	-0-	-65	B	-0-	1165	2			N	-0-					-0-
07	1271	N	1196	-0-	-75	B	-0-	1196	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1113	-0-	-119	B	-0-	1113	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	2			N	-0-					-0-
04	1250	N	1250	-0-	-0-	B	-0-	1250	2			N	-0-					-0-
05	1240	N	986	-0-	-254	B	-0-	986	2			N	-0-					-0-
06	1290	N	1247	-0-	-43	B	-0-	1247	2			N	-0-					-0-
07	1302	N	1244	-0-	-58	B	-0-	1244	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1002	-0-	-34	B	-0-	1002	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
04	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					-0-
05	1116	N	1055	-0-	-61	B	-0-	1055	2			N	-0-					-0-
06	1140	N	1015	-0-	-125	B	-0-	1015	2			N	-0-					-0-
07	1147	N	974	-0-	-173	B	-0-	974	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	B	-0-	649	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	625	N	625	-0-	-0-	B	-0-	625	2			N	-0-					-0-
04	750	N	653	-0-	-97	B	-0-	653	2			N	-0-					-0-
05	713	N	646	-0-	-67	B	-0-	646	2			N	-0-					-0-
06	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
07	682	N	535	-0-	-147	B	-0-	535	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
04	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
05	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
06	1170	N	1138	-0-	-32 B	-0-	1138	2			N	-0-					-0-
07	1209	N	914	-0-	-295 B	-0-	914	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1698	-0-	-122 B	-0-	1698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					-0-
04	1860	N	1772	-0-	-88 B	-0-	1772	2			N	-0-					-0-
05	1891	N	1794	-0-	-97 B	-0-	1794	2			N	-0-					-0-
06	1800	N	1686	-0-	-114 B	-0-	1686	2			N	-0-					-0-
*07	1854	N	1854	-0-	-0- B	-0-	1854	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3379	N	3379	-0-	-0- B	-0-	3379	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3703	N	3703	-0-	-0- B	-0-	3703	2			N	-0-					-0-
04	3750	N	3546	-0-	-204 B	-0-	3546	2			N	-0-					-0-
05	3751	N	3611	-0-	-140 B	-0-	3611	2			N	-0-					-0-
06	3570	N	3374	-0-	-196 B	-0-	3374	2			N	-0-					-0-
07	3658	N	3524	-0-	-134 B	-0-	3524	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	N	2743	-0-	-1 B	-0-	2743	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3110	N	3110	-0-	-0- B	-0-	3110	2			N	-0-					-0-
04	2966	N	2966	-0-	-0- B	-0-	2966	2			N	-0-					-0-
05	3038	N	2939	-0-	-99 B	-0-	2939	2			N	-0-					-0-
06	3000	N	2835	-0-	-165 B	-0-	2835	2			N	-0-					-0-
07	3069	N	2397	-0-	-672 B	-0-	2397	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	N	2007	-0-	-0- B	-0-	2007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2579	N	2579	-0-	-0- B	-0-	2579	2			N	-0-					-0-
04	2460	N	2453	-0-	-7 B	-0-	2453	2			N	-0-					-0-
05	2468	N	2468	-0-	-0- B	-0-	2468	2			N	-0-					-0-
06	2490	N	2370	-0-	-120 B	-0-	2370	2			N	-0-					-0-
07	2542	N	1924	-0-	-618 B	-0-	1924	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	N	2848	-0-	-232 B	-0-	2848	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3403	N	3403	-0-	-0- B	-0-	3403	2			N	-0-					-0-
04	3660	N	3492	-0-	-168 B	-0-	3492	2			N	-0-					-0-
05	3521	N	3521	-0-	-0- B	-0-	3521	2			N	-0-					-0-
06	3300	N	2574	-0-	-726 B	-0-	2574	2			N	-0-					-0-
07	3596	N	2834	-0-	-762 B	-0-	2834	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	811	N	811	-0-	-0-	B	-0-	811	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	830	-0-	-162	B	-0-	830	2			N	-0-					-0-
04	870	N	773	-0-	-97	B	-0-	773	2			N	-0-					-0-
05	899	N	763	-0-	-136	B	-0-	763	2			N	-0-					-0-
06	810	N	768	-0-	-42	B	-0-	768	2			N	-0-					-0-
07	806	N	636	-0-	-170	B	-0-	636	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

02	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
05	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
06	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
07	341	N	274	-0-	-67	B	-0-	274	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

02	756	N	594	-0-	-162	B	-0-	594	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-
04	876	N	876	-0-	-0-	B	-0-	876	2			N	-0-					-0-
05	757	N	757	-0-	-0-	B	-0-	757	2			N	-0-					-0-
06	720	N	688	-0-	-32	B	-0-	688	2			N	-0-					-0-
07	899	N	552	-0-	-347	B	-0-	552	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MENDY WELL #: 1 RRCID -> 204862 COMPL. DATE 10/29/2004 TOTAL DEPTH 3128 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

02	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
04	930	N	836	-0-	-94	B	-0-	836	2			N	-0-					-0-
05	899	N	848	-0-	-51	B	-0-	848	2			N	-0-					-0-
06	870	N	864	-0-	-6	B	-0-	864	2			N	-0-					-0-
07	868	N	780	-0-	-88	B	-0-	780	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1591	N	1591	-0-	-0- B	-0-	1591	2			N	-0-					-0-
04	2040	N	1528	-0-	-512 B	-0-	1528	2			N	-0-					-0-
05	1968	N	1968	-0-	-0- B	-0-	1968	2			N	-0-					-0-
*06	1962	N	1962	-0-	-0- B	-0-	1962	2			N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0- B	-0-	1282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1407	-0-	-19 B	-0-	1407	2			N	-0-					-0-
04	1380	N	1325	-0-	-55 B	-0-	1325	2			N	-0-					-0-
05	1426	N	1303	-0-	-123 B	-0-	1303	2			N	-0-					-0-
*06	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1743	N	1743	-0-	-0- B	-0-	1743	2			N	-0-					-0-
04	1680	N	1544	-0-	-136 B	-0-	1544	2			N	-0-					-0-
05	1705	N	1491	-0-	-214 B	-0-	1491	2			N	-0-					-0-
*06	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
07	1581	N	NO RPT	-0-	-1581 B	-0-					N	NO RPT					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1363	-0-	-63 B	-0-	1363	2			N	-0-					-0-
04	1350	N	1326	-0-	-24 B	-0-	1326	2			N	-0-					-0-
05	1364	N	1320	-0-	-44 B	-0-	1320	2			N	-0-					-0-
*06	1229	N	1229	-0-	-0- B	-0-	1229	2			N	-0-					-0-
07	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	633	-0-	-235 B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
04	780	N	678	-0-	-102 B	-0-	678	2			N	-0-					-0-
05	713	N	694	-0-	-19 B	-0-	694	2			N	-0-					-0-
06	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
*07	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	784	-0-	-28 B	-0-	784	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	834	-0-	-96 B	-0-	834	2			N	-0-					-0-
04	930	N	794	-0-	-136 B	-0-	794	2			N	-0-					-0-
05	868	N	767	-0-	-101 B	-0-	767	2			N	-0-					-0-
06	810	N	794	-0-	-16 B	-0-	794	2			N	-0-					-0-
*07	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	753	-0-	-171 B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	2			N	-0-					-0-
04	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
05	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
06	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
07	961	N	838	-0-	-123 B	-0-	838	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

02	252	S	188	-0-	-64 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	S	161	-0-	-118 B	-0-	161	3			N	-0-					-0-
04	240	S	169	-0-	-71 B	-0-	169	3			N	-0-					-0-
05	217	S	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
06	152	S	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	186	S	135	-0-	-51 B	-0-	135	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

02	980	N	601	-0-	-379 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	312	-0-	-556 B	-0-	312	3			N	-0-					-0-
04	840	N	655	-0-	-185 B	-0-	655	3			N	-0-					-0-
05	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*07	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

02	252	S	104	-0-	-148 B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	S	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
04	425	S	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
05	416	S	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
06	480	S	384	-0-	-96 B	-0-	384	3			N	-0-					-0-
07	434	S	303	-0-	-131 B	-0-	303	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
04	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					-0-
05	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
06	1170	N	776	-0-	-394 B	-0-	776	2			N	-0-					-0-
07	1178	N	635	-0-	-543 B	-0-	635	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1173	-0-	-31 B	-0-	1173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1037	-0-	-265 B	-0-	1037	2			N	-0-					-0-
04	1290	N	1149	-0-	-141 B	-0-	1149	2			N	-0-					-0-
05	1302	N	1271	-0-	-31 B	-0-	1271	2			N	-0-					-0-
06	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-
07	1178	N	1174	-0-	-4 B	-0-	1174	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

02	756	N	662	-0-	-94 B	-0-	662	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	679	-0-	-189 B	-0-	679	2			N	-0-					-0-
04	810	N	691	-0-	-119 B	-0-	691	2			N	-0-					-0-
05	744	N	599	-0-	-145 B	-0-	599	2			N	-0-					-0-
06	660	N	602	-0-	-58 B	-0-	602	2			N	-0-					-0-
07	713	N	482	-0-	-231 B	-0-	482	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

02	392	N	381	-0-	-11 B	-0-	381	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	359	-0-	-106 B	-0-	359	2			N	-0-					-0-
04	420	N	321	-0-	-99 B	-0-	321	2			N	-0-					-0-
05	434	N	303	-0-	-131 B	-0-	303	2			N	-0-					-0-
06	360	N	274	-0-	-86 B	-0-	274	2			N	-0-					-0-
07	341	N	237	-0-	-104 B	-0-	237	2			N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

02	448	N	285	-0-	-163 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
05	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
07	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

02	784	N	717	-0-	-67 B	-0-	717	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
04	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
05	846	N	846	-0-	-0- B	-0-	846	2			N	-0-					-0-
06	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
07	837	N	826	-0-	-11 B	-0-	826	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2677 N	2677	-0-	-0-	B	-0-	2677	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	3008 N	3008	-0-	-0-	B	-0-	3008	3		N	-0-			-0-
04	2940 N	2884	-0-	-56	B	-0-	2884	3		N	-0-			-0-
05	2976 N	2879	-0-	-97	B	-0-	2879	3		N	-0-			-0-
06	2910 N	2671	-0-	-239	B	-0-	2671	3		N	-0-			-0-
07	2976 N	1720	-0-	-1256	B	-0-	1720	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1515	-0-	-361 B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1616	-0-	-275 B	-0-	1616	3			N	-0-					-0-
04	1740	N	1525	-0-	-215 B	-0-	1525	3			N	-0-					-0-
05	1674	N	1513	-0-	-161 B	-0-	1513	3			N	-0-					-0-
06	1560	N	1334	-0-	-226 B	-0-	1334	3			N	-0-					-0-
*07	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1740	-0-	-136 B	-0-	1740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1777	-0-	-269 B	-0-	1777	3			N	-0-					-0-
04	1980	N	1803	-0-	-177 B	-0-	1803	3			N	-0-					-0-
05	1922	N	1900	-0-	-22 B	-0-	1900	3			N	-0-					-0-
06	1710	N	1681	-0-	-29 B	-0-	1681	3			N	-0-					-0-
07	1860	N	1655	-0-	-205 B	-0-	1655	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	628	-0-	-16 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
04	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	559	-0-	-225 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
04	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
05	620	N	456	-0-	-164 B	-0-	456	3			N	-0-					-0-
06	1050	N	495	-0-	-555 B	-0-	495	3			N	-0-					-0-
07	899	N	617	-0-	-282 B	-0-	617	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1243	-0-	-129 B	-0-	1243	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1394	-0-	-1 B	-0-	1394	3			N	-0-					24
04	1410	N	1327	-0-	-83 B	-0-	1327	3			N	-0-					24
05	1364	N	1312	-0-	-52 B	-0-	1312	3			N	-0-					24
06	1350	N	994	-0-	-356 B	-0-	994	3			N	-0-					24
07	1364	N	1059	-0-	-305 B	-0-	1059	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1310	-0-	-90 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1461	-0-	-89 B	-0-	1461	3			N	-0-					-0-
04	1470	N	972	-0-	-498 B	-0-	972	3			N	-0-					-0-
05	1457	N	64	-0-	-1393 B	-0-	64	3			N	-0-					-0-
06	1410	N	836	-0-	-574 B	-0-	836	3			N	-0-					-0-
*07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	1721	-0-	-1079 B	-0-	1721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	1967	-0-	-606 B	-0-	1967	3			N	-0-					-0-
04	2040	N	1751	-0-	-289 B	-0-	1751	3			N	-0-					-0-
05	1891	N	1723	-0-	-168 B	-0-	1723	3			N	-0-					-0-
06	1890	N	1736	-0-	-154 B	-0-	1736	3			N	-0-					-0-
07	1798	N	1411	-0-	-387 B	-0-	1411	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	492	-0-	-12 B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
04	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
05	558	N	370	-0-	-188 B	-0-	370	3			N	-0-					-0-
06	450	N	30	-0-	-420 B	-0-	30	3			N	-0-					-0-
07	620	N	8	-0-	-612 B	-0-	8	3			N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	242	-0-	-38 B	-0-	242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	188	-0-	-122 B	-0-	188	3			N	-0-					-0-
04	360	N	245	-0-	-115 B	-0-	245	3			N	-0-					-0-
05	279	N	82	-0-	-197 B	-0-	82	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	546	-0-	-43 B	-0-	546	3			N	-0-					-0-
04	570	N	519	-0-	-51 B	-0-	519	3			N	-0-					-0-
05	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
06	540	N	523	-0-	-17 B	-0-	523	3			N	-0-					-0-
07	527	N	485	-0-	-42 B	-0-	485	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	967	-0-	-69 B	-0-	967	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1061	-0-	-86 B	-0-	1061	2			N	-0-					-0-
04	1050	N	1022	-0-	-28 B	-0-	1022	2			N	-0-					-0-
05	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					-0-
06	1020	N	1003	-0-	-17 B	-0-	1003	2			N	-0-					-0-
07	1054	N	921	-0-	-133 B	-0-	921	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 12/29/2010 TOTAL DEPTH 3100 PERF. 2914 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
04	900	N	878	-0-	-22 B	-0-	878	3			N	-0-					-0-
05	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*07	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
04	390	N	334	-0-	-56 B	-0-	334	3			N	-0-					-0-
05	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
06	390	N	288	-0-	-102 B	-0-	288	3			N	-0-					-0-
07	341	N	213	-0-	-128 B	-0-	213	3			N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	28	N	10	-0-	-18 B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	3584	N	3423	-0-	-161 B	-1632	3423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1632																	
03	3875	N	3543	-0-	-332 B	-1632	3543	3			N	-0-					-0-
04	3660	N	3417	-0-	-243 B	-1632	3417	3			N	-0-					-0-
05	3782	N	3442	-0-	-340 B	-1632	3442	3			N	-0-					-0-
06	3420	N	3187	-0-	-233 B	-1632	3187	3			N	-0-					-0-
07	3534	N	3040	-0-	-494 B	-1632	3040	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
02	588	N	579	-0-	-9 B	-0-	579	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
04	630	N	583	-0-	-47 B	-0-	583	2			N	-0-					-0-
05	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
06	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
07	589	N	540	-0-	-49 B	-0-	540	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

02	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					-0-
04	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-
05	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
06	510	N	497	-0-	-13	B	-0-	497	2			N	-0-					-0-
07	527	N	488	-0-	-39	B	-0-	488	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

02	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	445	-0-	-51	B	-0-	445	2			N	-0-					-0-
04	600	N	285	-0-	-315	B	-0-	285	2			N	-0-					-0-
05	589	N	501	-0-	-88	B	-0-	501	2			N	-0-					-0-
06	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
*07	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

02	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
04	210	N	178	-0-	-32	B	-0-	178	2			N	-0-					-0-
05	248	N	184	-0-	-64	B	-0-	184	2			N	-0-					-0-
06	180	N	175	-0-	-5	B	-0-	175	2			N	-0-					-0-
07	186	N	159	-0-	-27	B	-0-	159	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

02	784	N	691	-0-	-93	B	-0-	691	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	674	-0-	-8	B	-0-	674	2			N	-0-					-0-
04	840	N	351	-0-	-489	B	-0-	351	2			N	-0-					-0-
05	775	N	627	-0-	-148	B	-0-	627	2			N	-0-					-0-
06	660	N	641	-0-	-19	B	-0-	641	2			N	-0-					-0-
*07	631	N	631	-0-	-0-	B	-0-	631	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-
04	120	N	34	-0-	-86 B	-0-	34	2			N	-0-					-0-
05	713	N	63	-0-	-650 B	-0-	63	2			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	652	-0-	-20 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	715	-0-	-29 B	-0-	715	2			N	-0-					-0-
04	720	N	694	-0-	-26 B	-0-	694	2			N	-0-					-0-
05	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
06	690	N	688	-0-	-2 B	-0-	688	2			N	-0-					-0-
07	713	N	630	-0-	-83 B	-0-	630	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	452	-0-	-75 B	-0-	452	2			N	-0-					-0-
04	510	N	434	-0-	-76 B	-0-	434	2			N	-0-					-0-
05	527	N	436	-0-	-91 B	-0-	436	2			N	-0-					-0-
06	450	N	420	-0-	-30 B	-0-	420	2			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
04	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					-0-
05	620	N	580	-0-	-40 B	-0-	580	2			N	-0-					-0-
06	570	N	544	-0-	-26 B	-0-	544	2			N	-0-					-0-
07	589	N	496	-0-	-93 B	-0-	496	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	2			N	-0-					-0-
04	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
05	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARKER GAS UNIT WELL #: 1 RRCID -> 027865 COMPL. DATE 12/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

02	1008	N	767	-0-	-241 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	531	-0-	-523 B	-0-	531	3			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
07	1147	N	1065	-0-	-82 B	-0-	1065	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

02	2184	N	2099	-0-	-85 B	-0-	2099	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2482	N	2482	-0-	-0- B	-0-	2482	2			N	-0-					-0-
04	2430	N	1534	-0-	-896 B	-0-	1534	2			N	-0-					-0-
05	2325	N	1821	-0-	-504 B	-0-	1821	2			N	-0-					-0-
06	2400	N	1155	-0-	-1245 B	-0-	1155	2			N	-0-					-0-
*07	2483	N	2483	-0-	-0- B	-0-	2483	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	1092	N	1025	-0-	-67 B	-0-	1025	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1315	N	1315	-0-	-0- B	-0-	1315	2			N	-0-					-0-
04	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-					-0-
05	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
06	2496	N	2496	-0-	-0- B	-0-	2496	2			N	-0-					-0-
*07	2278	N	2278	-0-	-0- B	-0-	2278	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1792	-0-	-28 B	-0-	1792	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2011	-0-	-97 B	-0-	2011	2			N	-0-					-0-
04	1890	N	1798	-0-	-92 B	-0-	1798	2			N	-0-					-0-
05	1984	N	1818	-0-	-166 B	-0-	1818	2			N	-0-					-0-
06	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
*07	1860	N	1836	-0-	-24 B	-0-	1836	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	S	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	640	S	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
04	630	S	582	-0-	-48 B	-0-	582	2			N	-0-					-0-
05	713	S	596	-0-	-117 B	-0-	596	2			N	-0-					-0-
06	630	S	447	-0-	-183 B	-0-	447	2			N	-0-					-0-
*07	1033	S	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
04	1440	N	1319	-0-	-121 B	-0-	1319	2			N	-0-					-0-
05	1426	N	1394	-0-	-32 B	-0-	1394	2			N	-0-					-0-
06	1350	N	1333	-0-	-17 B	-0-	1333	2			N	-0-					-0-
*07	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6496	N	5366	-0-	-1130 B	-0-	5366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6610	N	6610	-0-	-0- B	-0-	6610	2			N	-0-					-0-
04	5820	N	4627	-0-	-1193 B	-0-	4627	2			N	-0-					-0-
05	5952	N	3566	-0-	-2386 B	-0-	3566	2			N	-0-					-0-
06	6390	N	4882	-0-	-1508 B	-0-	4882	2			N	-0-					-0-
*07	5007	N	5007	-0-	-0- B	-0-	5007	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	2480	-0-	548 B	-2535	2480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2535																	
03	108	N	2643	-0-	2535 B	-0-	2643	2			N	-0-					-0-
04	2880	N	1812	-0-	-1068 B	-0-	1812	2			N	-0-					-0-
05	2759	N	1845	-0-	-914 B	-0-	1845	2			N	-0-					-0-
06	2645	N	2645	-0-	-0- B	-0-	2645	2			N	-0-					-0-
*07	2350	N	2350	-0-	-0- B	-0-	2350	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8736	#	4701	-0-	-4035 B	-26198	4701	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -26198																	
03	9672	#	5116	-0-	-4556 B	-30754	5116	2			N	-0-					-0-
04	4110	N	3634	-0-	-476 B	-30754	3634	2			N	-0-					-0-
05	5208	N	2905	-0-	-2303 B	-30754	2905	2			N	-0-					-0-
06	4950	N	4374	-0-	-576 B	-30754	4374	2			N	-0-					-0-
07	0	N	2866	-0-	2866 B	-27888	2866	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
SMITH, L. L. WELL #: A 1 RRCID -> 027813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

02	1036	N	935	-0-	-101 B	-0-	935	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1010	-0-	-106 B	-0-	1010	2			N	-0-					-0-
04	1110	N	988	-0-	-122 B	-0-	988	2			N	-0-					-0-
05	1023	N	1008	-0-	-15 B	-0-	1008	2			N	-0-					-0-
06	990	N	938	-0-	-52 B	-0-	938	2			N	-0-					-0-
07	1023	N	910	-0-	-113 B	-0-	910	2			N	-0-					-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

02	588	N	515	-0-	-73 B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	560	-0-	-153 B	-0-	560	3			N	-0-					-0-
04	630	N	524	-0-	-106 B	-0-	524	3			N	-0-					-0-
05	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
06	540	N	481	-0-	-59 B	-0-	481	3			N	-0-					-0-
07	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

02	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1784	-0-	-76 B	-0-	1784	3			N	-0-					-0-
04	1950	N	1746	-0-	-204 B	-0-	1746	3			N	-0-					-0-
05	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
06	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
07	1798	N	1729	-0-	-69 B	-0-	1729	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

02	3080	N	2999	-0-	-81 B	-0-	2999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3166	-0-	-27 B	-0-	3166	3			N	-0-					-0-
04	3241	N	3241	-0-	-0- B	-0-	3241	3			N	-0-					-0-
05	3317	N	3035	-0-	-282 B	-0-	3035	3			N	-0-					-0-
06	3060	N	871	-0-	-2189 B	-0-	871	3			N	-0-					-0-
07	3348	N	3214	-0-	-134 B	-0-	3214	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	N	2851	-0-	-509 B	-3810	2851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1949		CANCELLED UNDERAGE ->		-1861										
03	3224	N	3531	-0-	307 B	-1642	3531	3			N	-0-					-0-
04	3600	N	3159	-0-	-441 B	-1642	3159	3			N	-0-					-0-
05	3162	N	2603	-0-	-559 B	-1642	2603	3			N	-0-					-0-
06	3420	N	3997	-0-	577 B	-1065	3997	3			N	-0-					-0-
07	3255	N	3704	-0-	449 B	-616	3704	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

02	2072	N	2014	-0-	-58 B	-0-	2014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
04	2250	N	2192	-0-	-58 B	-0-	2192	3			N	-0-					-0-
05	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
06	2250	N	2175	-0-	-75 B	-0-	2175	3			N	-0-					-0-
07	2263	N	2215	-0-	-48 B	-0-	2215	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

02	1484	N	1477	-0-	-7 B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
04	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
05	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*07	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-

LUXOR OIL & GAS, INC. 511780
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

02	1540	N	2249	-0-	709 B	-5581	2249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5581										
03	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
04	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
05	2480	N	-0-	-0-	-2480 B	-0-					N	-0-					-0-
06	1920	N	841	-0-	-1079 B	-0-	841	3			N	-0-					-0-
*07	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

02	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
05	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
06	960	N	414	-0-	-546 B	-0-	414	3			N	-0-					-0-
*07	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

02	896	N	708	-0-	-188 B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	930	N	811	-0-	-119 B	-0-	811	2			N	-0-					-0-
04	780	N	779	-0-	-1 B	-0-	779	2			N	-0-					-0-
*05	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
06	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
07	806	N	772	-0-	-34 B	-0-	772	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1456	N	1265	-0-	-191	B	-0-	1265	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1287	-0-	-294	B	-0-	1287	2		N	-0-			-0-
04	1820	N	1820	-0-	-0-	B	-0-	1820	2		N	-0-			-0-
*05	2129	N	2129	-0-	-0-	B	-0-	2129	2		N	-0-			-0-
06	1260	N	NO RPT	-0-	-1260	B	-0-				N	NO RPT			-0-
*07	1941	N	1941	-0-	-0-	B	-0-	1941	2		N	-0-			-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	96	-0-	-16	B	-0-	96	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
04	90	N	88	-0-	-2	B	-0-	88	2		N	-0-			-0-
*05	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
06	120	N	NO RPT	-0-	-120	B	-0-				N	NO RPT			-0-
07	93	N	10	-0-	-83	B	-0-	10	2		N	-0-			-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1023	N	1023	-0-	-0-	B	-0-	1023	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1302	N	413	-0-	-889	B	-0-	413	2		N	-0-			-0-
04	1260	N	-0-	-0-	-1260	B	-0-				N	-0-			-0-
*05	99	N	99	-0-	-0-	B	-0-	99	2		N	-0-			-0-
06	390	N	NO RPT	-0-	-390	B	-0-				N	NO RPT			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02 INJECT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 INJECT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04 INJECT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05 INJECT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06 INJECT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07 INJECT			NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	16	-0-	-264	B	-0-	16	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	-0-	-0-	-155	B	-0-				N	-0-			-0-
04	30	N	17	-0-	-13	B	-0-	17	3		N	-0-			-0-
05	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	560	N	129	-0-	-431	B	-0-	129	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	527	N	94	-0-	-433	B	-0-	94	3		N	-0-			-0-
04	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
05	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
06	107	N	107	-0-	-0-	B	-0-	107	3		N	-0-			-0-
*07	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	650	-0-	-1198 B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	113	-0-	-1871 B	-0-	113	3			N	-0-					-0-
04	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
05	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
06	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
*07	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
04	570	N	499	-0-	-71 B	-0-	499	3			N	-0-					-0-
05	620	N	515	-0-	-105 B	-0-	515	3			N	-0-					-0-
06	510	N	459	-0-	-51 B	-0-	459	3			N	-0-					-0-
*07	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	156	-0-	-1104 B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
05	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
06	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
*07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	149	-0-	-467 B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
07	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	153	-0-	-2647 B	2839	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2839																	
03	2839	N	-0-	-0-	-2839 B	-0-					N	-0-					-0-
04	1620	N	226	-0-	-1394 B	-0-	226	3			N	-0-					-0-
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	N	252	-0-	-4172 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2250	N	364	-0-	-1886 B	-0-	364	3			N	-0-					-0-
05	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
*07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	N	916	-0-	-2052 B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
05	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
06	2892	N	2892	-0-	-0- B	-0-	2892	3			N	-0-					-0-
*07	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-

HAUTER WELL #: 1 RRCID -> 027268 COMPL. DATE 12/05/1948 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

02	0	W	656	-0-	656 B	11076	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11076																	
03	0	W	-0-	-0-	-0- B	11076					N	-0-					-0-
04	0	W	1681	-0-	1681 B	12757	1681	3			N	-0-					-0-
05	3100	N	1135	-0-	-1965 B	10792	1135	3			N	-0-					-0-
06	3000	N	2304	-0-	-696 B	10096	2304	3			N	-0-					-0-
*07	3100	N	2666	-0-	-434 B	9662	2666	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

02	1036	N	253	-0-	-783 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	750	N	155	-0-	-595 B	-0-	155	3			N	-0-					-0-
05	279	N	96	-0-	-183 B	-0-	96	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*07	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

02	1456	N	684	-0-	-772 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
05	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
06	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
*07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	N	796	-0-	-2032 B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
05	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
06	2972	N	2972	-0-	-0- B	-0-	2972	3			N	-0-					-0-
*07	5332	N	5332	-0-	-0- B	-0-	5332	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	649	-0-	-1535 B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
05	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
06	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
*07	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	N	4857	-0-	-631 B	-0-	4857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4966	N	4966	-0-	-0- B	-0-	4966	3			N	-0-					-0-
04	5550	N	3005	-0-	-2545 B	-0-	3005	3			N	-0-					-0-
05	5363	N	3802	-0-	-1561 B	-0-	3802	3			N	-0-					-0-
06	5609	N	5609	-0-	-0- B	-0-	5609	3			N	-0-					-0-
*07	5599	N	5599	-0-	-0- B	-0-	5599	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	1350	N	895	-0-	-455 B	-0-	895	3			N	-0-					-0-
05	1302	N	1114	-0-	-188 B	-0-	1114	3			N	-0-					-0-
06	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*07	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	N	4067	-0-	-385 B	-434	4067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -434																	
03	3844	N	4278	-0-	434 B	-0-	4278	3			N	-0-					-0-
04	4560	N	2817	-0-	-1743 B	-0-	2817	3			N	-0-					-0-
05	4495	N	4216	-0-	-279 B	-0-	4216	3			N	-0-					-0-
06	4858	N	4858	-0-	-0- B	-0-	4858	3			N	-0-					-0-
*07	4645	N	4645	-0-	-0- B	-0-	4645	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
04	1530	N	984	-0-	-546 B	-0-	984	3			N	-0-					-0-
05	1457	N	1137	-0-	-320 B	-0-	1137	3			N	-0-					-0-
06	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
*07	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	N	3658	-0-	-486	B	-0-	3658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3533	N	3533	-0-	-0-	B	-0-	3533	3			N	-0-					-0-
04	2099	N	2099	-0-	-0-	B	-0-	2099	3			N	-0-					-0-
05	4061	N	2288	-0-	-1773	B	-0-	2288	3			N	-0-					-0-
06	4628	N	4628	-0-	-0-	B	-0-	4628	3			N	-0-					-0-
*07	4506	N	4506	-0-	-0-	B	-0-	4506	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	N	3405	-0-	-1131	B	-0-	3405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3938	N	3938	-0-	-0-	B	-0-	3938	3			N	-0-					-0-
04	5010	N	2353	-0-	-2657	B	-0-	2353	3			N	-0-					-0-
05	3782	N	3498	-0-	-284	B	-0-	3498	3			N	-0-					-0-
06	4608	N	4608	-0-	-0-	B	-0-	4608	3			N	-0-					-0-
*07	4391	N	4391	-0-	-0-	B	-0-	4391	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	N	1560	-0-	-2472	B	-0-	1560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
04	4170	N	2785	-0-	-1385	B	-0-	2785	3			N	-0-					-0-
05	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
06	3549	N	3549	-0-	-0-	B	-0-	3549	3			N	-0-					-0-
*07	4278	N	4278	-0-	-0-	B	-0-	4278	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684	N	5520	-0-	-164	B	-0-	5520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6102	N	6102	-0-	-0-	B	-0-	6102	3			N	-0-					-0-
04	6000	N	4045	-0-	-1955	B	-0-	4045	3			N	-0-					-0-
05	6107	N	5704	-0-	-403	B	-0-	5704	3			N	-0-					-0-
06	5916	N	5916	-0-	-0-	B	-0-	5916	3			N	-0-					-0-
*07	5228	N	5228	-0-	-0-	B	-0-	5228	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	2389	-0-	-831	B	-0-	2389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3185	N	3185	-0-	-0-	B	-0-	3185	3			N	-0-					-0-
04	3270	N	2505	-0-	-765	B	-0-	2505	3			N	-0-					-0-
05	2635	N	2335	-0-	-300	B	-0-	2335	3			N	-0-					-0-
06	3491	N	3491	-0-	-0-	B	-0-	3491	3			N	-0-					-0-
*07	2997	N	2997	-0-	-0-	B	-0-	2997	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3879	N	3879	-0-	-0-	B	-0-	3879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3961	N	3961	-0-	-0-	B	-0-	3961	3			N	-0-					-0-
04	4230	N	2443	-0-	-1787	B	-0-	2443	3			N	-0-					-0-
05	4309	N	3525	-0-	-784	B	-0-	3525	3			N	-0-					-0-
06	5082	N	5082	-0-	-0-	B	-0-	5082	3			N	-0-					-0-
*07	4464	N	4464	-0-	-0-	B	-0-	4464	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4704	N	4252	-0-	-452 B	-0-	4252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-
04	4620	N	2898	-0-	-1722 B	-0-	2898	3			N	-0-					-0-
05	4712	N	4288	-0-	-424 B	-0-	4288	3			N	-0-					-0-
06	5289	N	5289	-0-	-0- B	-0-	5289	3			N	-0-					-0-
*07	5069	N	5069	-0-	-0- B	-0-	5069	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	N	647	-0-	-4701 B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2340	N	166	-0-	-2174 B	-0-	166	3			N	-0-					-0-
05	713	N	434	-0-	-279 B	-0-	434	3			N	-0-					-0-
06	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
*07	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	153	-0-	-295 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	152	-0-	-296 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
05	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	304	-0-	-1516 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2550	N	540	-0-	-2010 B	-0-	540	3			N	-0-					-0-
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
*07	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	175	-0-	-161 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
04	150	N	98	-0-	-52 B	-0-	98	3			N	-0-					-0-
05	186	N	41	-0-	-145 B	-0-	41	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*07	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	557	-0-	557 B	2581	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2581																	
03	0	W	-0-	-0-	-0- B	2581					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	2581					N	-0-					-0-
05	0	W	-0-	-0-	-0- B	2581					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	2581					N	-0-					-0-
07	0	W	1066	-0-	1066 B	3647	1066	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	153	-0-	-71 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	727	-0-	-29 B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
04	810	N	566	-0-	-244 B	-0-	566	3			N	-0-					-0-
05	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
06	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*07	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	205	-0-	-383 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
04	360	N	237	-0-	-123 B	-0-	237	3			N	-0-					-0-
05	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
*07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1002	-0-	-34 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
04	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
05	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
06	1110	N	1079	-0-	-31 B	-0-	1079	3			N	-0-					-0-
07	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
AMEND WELL #: 1 RRCID -> 235834 COMPL. DATE 11/29/2007 TOTAL DEPTH 3171 PERF. 3044 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

02	1288	N	1245	-0-	-43 B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
04	1350	N	927	-0-	-423 B	-0-	927	3			N	-0-					-0-
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
06	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
*07	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

02	3584	N	927	-0-	-2657 B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2310	N	96	-0-	-2214 B	-0-	96	3			N	-0-					-0-
05	1023	N	67	-0-	-956 B	-0-	67	3			N	-0-					-0-
06	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
*07	4266	N	4266	-0-	-0- B	-0-	4266	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

02	3528	N	3192	-0-	-336 B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
04	3600	N	1882	-0-	-1718 B	-0-	1882	3			N	-0-					-0-
05	3534	N	3063	-0-	-471 B	-0-	3063	3			N	-0-					-0-
06	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
*07	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

02	4340	N	4015	-0-	-325 B	-0-	4015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4136	N	4136	-0-	-0- B	-0-	4136	3			N	-0-					-0-
04	4170	N	2681	-0-	-1489 B	-0-	2681	3			N	-0-					-0-
05	4433	N	4114	-0-	-319 B	-0-	4114	3			N	-0-					-0-
06	4828	N	4828	-0-	-0- B	-0-	4828	3			N	-0-					-0-
*07	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

02	5259	N	5259	-0-	-0- B	-0-	5259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6194	N	6194	-0-	-0- B	-0-	6194	3			N	-0-					-0-
04	5310	N	2660	-0-	-2650 B	-0-	2660	3			N	-0-					-0-
05	5828	N	4493	-0-	-1335 B	-0-	4493	3			N	-0-					-0-
06	6000	N	5713	-0-	-287 B	-0-	5713	3			N	-0-					-0-
*07	5558	N	5558	-0-	-0- B	-0-	5558	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	N	7120	-0-	-244 B	-19862	7120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-19862											
03	7550	N	7550	-0-	-0- B	-0-	7550	3			N	-0-					-0-
04	7740	N	4954	-0-	-2786 B	-0-	4954	3			N	-0-					-0-
05	7874	N	6190	-0-	-1684 B	-0-	6190	3			N	-0-					-0-
06	8004	N	8004	-0-	-0- B	-0-	8004	3			N	-0-					-0-
*07	7852	N	7852	-0-	-0- B	-0-	7852	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	N	4490	-0-	374 B	-39462	4490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-39462											
03	5691	N	5691	-0-	-0- B	-0-	5691	3			N	-0-					-0-
04	5250	N	3610	-0-	-1640 B	-0-	3610	3			N	-0-					-0-
05	5408	N	5408	-0-	-0- B	-0-	5408	3			N	-0-					-0-
06	5520	N	5240	-0-	-280 B	-0-	5240	3			N	-0-					-0-
*07	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6468	N	6070	-0-	-398 B	-32136	6070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-32136											
03	7001	N	7001	-0-	-0- B	-0-	7001	3			N	-0-					-0-
04	6420	N	5151	-0-	-1269 B	-0-	5151	3			N	-0-					-0-
05	7408	N	7408	-0-	-0- B	-0-	7408	3			N	-0-					-0-
06	8155	N	8155	-0-	-0- B	-0-	8155	3			N	-0-					-0-
*07	7604	N	7604	-0-	-0- B	-0-	7604	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7196	N	8576	-0-	1380 B	-11436	8576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-11436											
03	9283	N	9283	-0-	-0- B	-0-	9283	3			N	-0-					-0-
04	9630	N	6274	-0-	-3356 B	-0-	6274	3			N	-0-					-0-
05	9486	N	7052	-0-	-2434 B	-0-	7052	3			N	-0-					-0-
06	8970	N	8668	-0-	-302 B	-0-	8668	3			N	-0-					-0-
*07	8821	N	8821	-0-	-0- B	-0-	8821	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9660	N	9520	-0-	-140 B	-26034	9520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-26034											
03	10075	N	10075	-0-	-0- B	-0-	10075	3			N	-0-					-0-
04	10530	N	6918	-0-	-3612 B	-0-	6918	3			N	-0-					-0-
05	10540	N	7530	-0-	-3010 B	-0-	7530	3			N	-0-					-0-
06	9750	N	9709	-0-	-41 B	-0-	9709	3			N	-0-					-0-
*07	10519	N	10519	-0-	-0- B	-0-	10519	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	N	4738	-0-	-134 B	-5185	4738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-5185											
03	5676	N	5676	-0-	-0- B	-0-	5676	3			N	-0-					-0-
04	6360	N	4670	-0-	-1690 B	-0-	4670	3			N	-0-					-0-
05	5258	N	5258	-0-	-0- B	-0-	5258	3			N	-0-					-0-
06	7425	N	7425	-0-	-0- B	-0-	7425	3			N	-0-					-0-
*07	7939	N	7939	-0-	-0- B	-0-	7939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	-0-	-0-	-224 B	-3431					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3431											
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	20	-0-	-40 B	-0-	20	3			N	-0-					-0-
05	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	240	-0-	-432 B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	690	N	252	-0-	-438 B	-0-	252	3			N	-0-					-0-
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	N	992	-0-	-3012 B	-3834	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3834														
03	0	N	-0-	-0-	-0- B	-3834					N	-0-					-0-
04	2490	N	2986	-0-	496 B	-3338	2986	3			N	-0-					-0-
05	1085	N	2658	-0-	1573 B	-1765	2658	3			N	-0-					-0-
06	1910	N	3675	-0-	1765 B	-0-	3675	3			N	-0-					-0-
*07	3733	N	3733	-0-	-0- B	-0-	3733	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	N	1502	-0-	-3622 B	-33938	1502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11118		CANCELLED UNDERAGE ->	-22820											
03	0	N	-0-	-0-	-0- B	-11118					N	-0-					-0-
04	3840	N	4338	-0-	498 B	-10620	4338	3			N	-0-					-0-
05	1674	N	2808	-0-	1134 B	-9486	2808	3			N	-0-					-0-
06	0	N	5085	-0-	5085 B	-4401	5085	3			N	-0-					-0-
07	4495	N	4799	-0-	304 B	-4097	4799	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	558	-0-	-1514 B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1560	N	109	-0-	-1451 B	-0-	109	3			N	-0-					-0-
05	620	N	281	-0-	-339 B	-0-	281	3			N	-0-					-0-
06	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
07	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	N	3588	-0-	-192 B	-4225	3588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3601		CANCELLED UNDERAGE ->	-624											
03	139	N	3740	-0-	3601 B	-0-	3740	3			N	-0-					-0-
04	3870	N	2490	-0-	-1380 B	-0-	2490	3			N	-0-					-0-
05	3968	N	3579	-0-	-389 B	-0-	3579	3			N	-0-					-0-
06	3822	N	3822	-0-	-0- B	-0-	3822	3			N	-0-					-0-
*07	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4928	N	2523	-0-	-2405 B	-10324	2523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-8629		CANCELLED UNDERAGE ->		-1695										
03	0	N	3892	-0-	3892 B	-4737	3892	3			N	-0-					-0-
04	3930	N	3652	-0-	-278 B	-4737	3652	3			N	-0-					-0-
05	2790	N	2815	-0-	25 B	-4712	2815	3			N	-0-					-0-
06	3780	N	4327	-0-	547 B	-4165	4327	3			N	-0-					-0-
07	3782	N	3462	-0-	-320 B	-4165	3462	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	N	3712	-0-	-656 B	-8510	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4237		CANCELLED UNDERAGE ->		-4273										
03	137	N	4374	-0-	4237 B	-0-	4374	3			N	-0-					-0-
04	4620	N	3743	-0-	-877 B	-0-	3743	3			N	-0-					-0-
05	4123	N	3992	-0-	-131 B	-0-	3992	3			N	-0-					-0-
06	6846	N	6846	-0-	-0- B	-0-	6846	3			N	-0-					-0-
*07	6154	N	6154	-0-	-0- B	-0-	6154	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	613	-0-	-1767 B	-28835	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-28835										
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1770	N	529	-0-	-1241 B	-0-	529	3			N	-0-					-0-
05	682	N	488	-0-	-194 B	-0-	488	3			N	-0-					-0-
06	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
*07	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	#	550	-0-	-3930 B	-11786	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-11786														
03	4960	#	-0-	-0-	-4960 B	-16746					N	-0-					-0-
04	4800	#	1471	-0-	-3329 B	-20075	1471	3			N	-0-					-0-
05	4960	#	923	-0-	-4037 B	-24112	923	3			N	-0-					-0-
06	0	N	1989	-0-	1989 B	-22123	1989	3			N	-0-					-0-
07	1519	N	2133	-0-	614 B	-21509	2133	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11788	#	6820	-0-	-4968 B	-4968	6820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4968														
03	13051	#	6390	-0-	-6661 B	-11629	6390	3			N	-0-					-0-
04	12630	#	2798	-0-	-9832 B	-21461	2798	3			N	-0-					-0-
05	13051	#	3115	-0-	-9936 B	-31397	3115	3			N	-0-					-0-
06	12060	#	5508	-0-	-6552 B	-37949	5508	3			N	-0-					-0-
07	12462	#	4945	-0-	-7517 B	-45466	4945	3			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	346	-0-	-1530 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-
04	2010	N	376	-0-	-1634 B	-0-	376	3			N	-0-					-0-
05	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
06	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
*07	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	N	1059	-0-	-1573 B	-6161	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-6161										
03	2883	N	452	-0-	-2431 B	-0-	452	3			N	-0-					-0-
04	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
05	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
06	2628	N	2628	-0-	-0- B	-0-	2628	3			N	-0-					-0-
*07	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3804	N	3804	-0-	-0- B	-0-	3804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4085	N	4085	-0-	-0- B	-0-	4085	3			N	-0-					-0-
04	3480	N	2732	-0-	-748 B	-0-	2732	3			N	-0-					-0-
05	4216	N	3363	-0-	-853 B	-0-	3363	3			N	-0-					-0-
06	4105	N	4105	-0-	-0- B	-0-	4105	3			N	-0-					-0-
*07	3927	N	3927	-0-	-0- B	-0-	3927	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	445	-0-	-87 B	-0-	445	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	527	N	451	-0-	-76 B	-0-	451	2			N	-0-					-0-
04	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
07	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
04	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
05	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
06	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-
07	558	N	539	-0-	-19 B	-0-	539	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	450	-0-	-82 B	-0-	450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	682	N	596	-0-	-86 B	-0-	596	2			N	-0-					-0-
04	690	N	472	-0-	-218 B	-0-	472	2			N	-0-					-0-
05	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
06	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
*07	639	N	639	-0-	-0- B	-0-	639	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	423	-0-	-73 B	-0-	423	2			N	-0-					-0-
04	450	N	346	-0-	-104 B	-0-	346	2			N	-0-					-0-
05	465	N	460	-0-	-5 B	-0-	460	2			N	-0-					-0-
06	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
*07	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	738	-0-	-46 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	772	-0-	-65 B	-0-	772	2			N	-0-					-0-
04	810	N	599	-0-	-211 B	-0-	599	2			N	-0-					-0-
05	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
*07	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	1234	-0-	-0- B	-0-	1234	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1356	-0-	-39 B	-0-	1356	2			N	-0-					-0-
04	1320	N	1269	-0-	-51 B	-0-	1269	2			N	-0-					-0-
05	1364	N	1282	-0-	-82 B	-0-	1282	2			N	-0-					-0-
06	1320	N	1235	-0-	-85 B	-0-	1235	2			N	-0-					-0-
07	1302	N	1132	-0-	-170 B	-0-	1132	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2162	N	2162	-0-	-0- B	-0-	2162	2			N	-0-					-0-
04	1800	N	1459	-0-	-341 B	-0-	1459	2			N	-0-					-0-
05	2201	N	1272	-0-	-929 B	-0-	1272	2			N	-0-					-0-
06	2100	N	2037	-0-	-63 B	-0-	2037	2			N	-0-					-0-
*07	2155	N	2155	-0-	-0- B	-0-	2155	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11872	N	11872	-0-	-0- B	-0-	11872	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12973	N	12973	-0-	-0- B	-0-	12973	2			N	-0-					-0-
04	10860	N	8754	-0-	-2106 B	-0-	8754	2			N	-0-					-0-
05	13144	N	7633	-0-	-5511 B	-0-	7633	2			N	-0-					-0-
06	12540	N	12219	-0-	-321 B	-0-	12219	2			N	-0-					-0-
*07	12933	N	12933	-0-	-0- B	-0-	12933	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	239	-0-	-377 B	-0-	239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
04	330	N	198	-0-	-132 B	-0-	198	2			N	-0-					-0-
05	279	N	178	-0-	-101 B	-0-	178	2			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*07	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
04	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
05	609	N	609	-0-	-0-	B	-0-	609	2			N	-0-					-0-
*06	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	B	-0-	619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
04	650	N	650	-0-	-0-	B	-0-	650	2			N	-0-					-0-
05	644	N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-
*06	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	629	-0-	-146	B	-0-	629	2			N	-0-					-0-
04	630	N	460	-0-	-170	B	-0-	460	2			N	-0-					-0-
05	651	N	441	-0-	-210	B	-0-	441	2			N	-0-					-0-
06	600	N	585	-0-	-15	B	-0-	585	2			N	-0-					-0-
*07	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	727	-0-	-57	B	-0-	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	791	-0-	-46	B	-0-	791	2			N	-0-					-0-
04	750	N	741	-0-	-9	B	-0-	741	2			N	-0-					-0-
05	806	N	613	-0-	-193	B	-0-	613	2			N	-0-					-0-
06	780	N	626	-0-	-154	B	-0-	626	2			N	-0-					-0-
07	775	N	557	-0-	-218	B	-0-	557	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SNW OPERATING COMPANY 799856
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-			-0-
04	80	N	80	-0-	-0- B	-0-	80	2			N	-0-			-0-
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-			-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	136	-0-	-205 B	-0-	136	2			N	-0-			-0-
04	330	N	118	-0-	-212 B	-0-	118	2			N	-0-			-0-
05	310	N	131	-0-	-179 B	-0-	131	2			N	-0-			-0-
06	120	N	96	-0-	-24 B	-0-	96	2			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1631	N	1631	-0-	-0- B	-0-	1631	2			N	-0-			-0-
04	1650	N	1621	-0-	-29 B	-0-	1621	2			N	-0-			-0-
05	1643	N	1565	-0-	-78 B	-0-	1565	2			N	-0-			-0-
06	1590	N	1484	-0-	-106 B	-0-	1484	2			N	-0-			-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2424	N	2424	-0-	-0- B	-0-	2424	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3100	N	3218	-0-	118 B	118	3218	2			N	-0-			-0-
04	3000	N	3110	-0-	110 B	228	3110	2			N	-0-			-0-
05	3100	N	3125	-0-	25 B	253	3125	2			N	-0-			-0-
06	3276	R	3023	-0-	-253 B	-0-	3023	2			N	-0-			-0-
07	3224	#	2671	-0-	-553 B	-553	2671	2			N	-0-			-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1372	N	237	-0-	-1135 B	-0-	65	1	172	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1080	N	1080	-0-	-0- B	-0-	109	1	971	2	N	-0-			-0-
04	696	N	696	-0-	-0- B	-0-	87	1	609	2	N	-0-			-0-
05	1388	N	1388	-0-	-0- B	-0-	130	1	1258	2	N	-0-			-0-
06	1050	N	840	-0-	-210 B	-0-	87	1	753	2	N	-0-			-0-
*07	1216	N	1216	-0-	-0- B	-0-	130	1	1086	2	N	-0-			-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	277	-0-	-3 B	-0-	277	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	249	-0-	-61 B	-0-	249	3			N	-0-			-0-
04	300	N	236	-0-	-64 B	-0-	236	3			N	-0-			-0-
05	310	N	268	-0-	-42 B	-0-	268	3			N	-0-			-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-			-0-
07	248	N	230	-0-	-18 B	-0-	230	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	267	-0-	-43	B	-0-	267	3			N	-0-					-0-
04	270	N	261	-0-	-9	B	-0-	261	3			N	-0-					-0-
05	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
06	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
07	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	298	-0-	-10	B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	328	-0-	-13	B	-0-	328	3			N	-0-					-0-
04	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
05	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
06	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-
07	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
05	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		1	-0-	1	B	1	1	3			N	-0-					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
04	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
05	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*07	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
04	390	N	240	-0-	-150 B	-0-	240	3			N	-0-					-0-
05	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*07	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

02	392	N	289	-0-	-103 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	254	-0-	-56 B	-0-	254	3			N	-0-					-0-
04	360	N	180	-0-	-180 B	-0-	180	3			N	-0-					-0-
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*07	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS KK WELL #: 8 RRCID -> 027939 COMPL. DATE 04/22/1950 TOTAL DEPTH N/A PERF. N/A

02 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	423	-0-	-25 B	-0-	423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
04	510	N	476	-0-	-34 B	-0-	476	3			N	-0-					-0-
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-
07	496	N	433	-0-	-63 B	-0-	433	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

02	924	N	867	-0-	-57 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	730	-0-	-200 B	-0-	730	3			N	-0-					-0-
04	990	N	633	-0-	-357 B	-0-	633	3			N	-0-					-0-
05	961	N	808	-0-	-153 B	-0-	808	3			N	-0-					-0-
06	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
07	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	987	-0-	-284 B	-0-	987	3			N	-0-					-0-
04	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
05	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
06	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
07	1705	N	965	-0-	-740 B	-0-	965	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	153	-0-	-71 B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	122	-0-	-188 B	-0-	122	3			N	-0-					-0-
04	180	N	48	-0-	-132 B	-0-	48	3			N	-0-					-0-
05	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
06	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	N	7519	-0-	-153 B	-0-	7519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8308	N	8308	-0-	-0- B	-0-	8308	3			N	-0-					-0-
04	8010	N	5720	-0-	-2290 B	-0-	5720	3			N	-0-					-0-
05	8339	N	4807	-0-	-3532 B	-0-	4807	3			N	-0-					-0-
06	8040	N	5910	-0-	-2130 B	-0-	5910	3			N	-0-					-0-
*07	7908	N	7908	-0-	-0- B	-0-	7908	3			N	-0-					-0-

LEE WELL #: 10 RRCID -> 144682 COMPL. DATE 11/10/1992 TOTAL DEPTH 3210 PERF. 3081 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2427	-0-	-121 B	-0-	2427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2709	-0-	-236 B	-0-	2709	3			N	-0-					-0-
04	2790	N	2486	-0-	-304 B	-0-	2486	3			N	-0-					-0-
05	2697	N	2175	-0-	-522 B	-0-	2175	3			N	-0-					-0-
06	2610	N	2528	-0-	-82 B	-0-	2528	3			N	-0-					-0-
07	2573	N	2188	-0-	-385 B	-0-	2188	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
04	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
05	1705	N	1297	-0-	-408 B	-0-	1297	3			N	-0-					-0-
06	1590	N	1282	-0-	-308 B	-0-	1282	3			N	-0-					-0-
07	1488	N	1303	-0-	-185 B	-0-	1303	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1544	-0-	-24 B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1502	-0-	-358 B	-0-	1502	3			N	-0-					-0-
04	1770	N	1583	-0-	-187 B	-0-	1583	3			N	-0-					-0-
05	1705	N	1612	-0-	-93 B	-0-	1612	3			N	-0-					-0-
06	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
07	1643	N	1464	-0-	-179 B	-0-	1464	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
04	630	N	540	-0-	-90	B	-0-	540	3			N	-0-					-0-
05	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
06	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-
07	558	N	481	-0-	-77	B	-0-	481	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1315	-0-	-85	B	-0-	1315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1424	-0-	-64	B	-0-	1424	3			N	-0-					-0-
04	1530	N	1339	-0-	-191	B	-0-	1339	3			N	-0-					-0-
05	1457	N	1453	-0-	-4	B	-0-	1453	3			N	-0-					-0-
06	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
*07	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-

POSTON WELL #: 2 RRCID -> 176446 COMPL. DATE 02/03/2000 TOTAL DEPTH 2900 PERF. 2762 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	N	2654	-0-	-1098	B	-0-	2654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	3239	-0-	-47	B	-0-	3239	3			N	-0-					-0-
04	2850	N	2518	-0-	-332	B	-0-	2518	3			N	-0-					-0-
05	3752	N	3752	-0-	-0-	B	-0-	3752	3			N	-0-					-0-
06	3295	N	3295	-0-	-0-	B	-0-	3295	3			N	-0-					-0-
*07	2739	N	2739	-0-	-0-	B	-0-	2739	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	2525	-0-	-135	B	-0-	2525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3323	N	3323	-0-	-0-	B	-0-	3323	3			N	-0-					-0-
04	3387	N	3387	-0-	-0-	B	-0-	3387	3			N	-0-					-0-
05	3452	N	3452	-0-	-0-	B	-0-	3452	3			N	-0-					-0-
06	3210	N	3206	-0-	-4	B	-0-	3206	3			N	-0-					-0-
07	3503	N	2734	-0-	-769	B	-0-	2734	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	452	-0-	-24	B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	452	-0-	-106	B	-0-	452	3			N	-0-					-0-
04	510	N	393	-0-	-117	B	-0-	393	3			N	-0-					-0-
05	496	N	426	-0-	-70	B	-0-	426	3			N	-0-					-0-
06	450	N	421	-0-	-29	B	-0-	421	3			N	-0-					-0-
*07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	495	-0-	-9 B	-0-	495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
04	480	N	435	-0-	-45 B	-0-	435	3			N	-0-					-0-
05	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-
06	480	N	466	-0-	-14 B	-0-	466	3			N	-0-					-0-
*07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	1	-0-	-11 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	1	-0-	-9 B	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	7	N	1	-0-	-6 B	-0-	1	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1395	-0-	-89 B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1387	-0-	-163 B	-0-	1387	3			N	-0-					-0-
04	1560	N	1424	-0-	-136 B	-0-	1424	3			N	-0-					-0-
05	1550	N	1527	-0-	-23 B	-0-	1527	3			N	-0-					-0-
06	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
07	1457	N	1341	-0-	-116 B	-0-	1341	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	552	-0-	-36 B	-0-	552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
04	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
05	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
06	630	N	622	-0-	-8 B	-0-	622	3			N	-0-					-0-
07	651	N	561	-0-	-90 B	-0-	561	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1637	-0-	-43 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1607	-0-	-98 B	-0-	1607	3			N	-0-					-0-
04	1860	N	1776	-0-	-84 B	-0-	1776	3			N	-0-					-0-
05	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
06	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
07	1829	N	1441	-0-	-388 B	-0-	1441	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
04	660	N	335	-0-	-325 B	-0-	335	3			N	-0-					-0-
05	527	N	400	-0-	-127 B	-0-	400	3			N	-0-					-0-
06	480	N	464	-0-	-16 B	-0-	464	3			N	-0-					-0-
*07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1609	-0-	-158 B	-0-	1609	3			N	-0-					-0-
04	1770	N	1586	-0-	-184 B	-0-	1586	3			N	-0-					-0-
05	1829	N	1601	-0-	-228 B	-0-	1601	3			N	-0-					-0-
06	1560	N	1484	-0-	-76 B	-0-	1484	3			N	-0-					-0-
07	1643	N	1421	-0-	-222 B	-0-	1421	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1252	-0-	-36 B	-0-	1252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1387	-0-	-163 B	-0-	1387	3			N	-0-					-0-
04	1380	N	1359	-0-	-21 B	-0-	1359	3			N	-0-					-0-
05	1395	N	1393	-0-	-2 B	-0-	1393	3			N	-0-					-0-
06	1350	N	1306	-0-	-44 B	-0-	1306	3			N	-0-					-0-
07	1395	N	1160	-0-	-235 B	-0-	1160	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
05	930	N	823	-0-	-107 B	-0-	823	3			N	-0-					-0-
06	810	N	789	-0-	-21 B	-0-	789	3			N	-0-					-0-
07	837	N	719	-0-	-118 B	-0-	719	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
05	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3397	R	3397	-0-	-0- B	-0-	3397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4802	R	4802	-0-	-0- B	-0-	4802	3			N	-0-					-0-
04	4200	#	2776	-0-	-1424 B	-1424	2776	3			N	-0-					-0-
05	4340	#	3669	-0-	-671 B	-2095	3669	3			N	-0-					-0-
06	4650	#	3259	-0-	-1391 B	-3486	3259	3			N	-0-					-0-
07	4805	#	3321	-0-	-1484 B	-4970	3321	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	90	-0-	-526 B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	134	-0-	-455 B	-0-	134	3			N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
05	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
06	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1461	-0-	-107 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1583	-0-	-122 B	-0-	1583	3			N	-0-					-0-
04	1620	N	1588	-0-	-32 B	-0-	1588	3			N	-0-					-0-
05	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
06	1530	N	1463	-0-	-67 B	-0-	1463	3			N	-0-					-0-
07	1643	N	1346	-0-	-297 B	-0-	1346	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
04	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
05	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
07	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8232	N	6682	-0-	-1550 B	-0-	6682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7734	N	7734	-0-	-0- B	-0-	7734	3			N	-0-					-0-
04	7860	N	6086	-0-	-1774 B	-0-	6086	3			N	-0-					-0-
05	7409	N	1974	-0-	-5435 B	-0-	1974	3			N	-0-					-0-
06	7674	N	7674	-0-	-0- B	-0-	7674	3			N	-0-					-0-
*07	7297	N	7297	-0-	-0- B	-0-	7297	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1893	-0-	-184 B	-0-	1893	3			N	-0-					-0-
04	2010	N	1803	-0-	-207 B	-0-	1803	3			N	-0-					-0-
05	2139	N	1803	-0-	-336 B	-0-	1803	3			N	-0-					-0-
06	1830	N	1672	-0-	-158 B	-0-	1672	3			N	-0-					-0-
07	1860	N	1587	-0-	-273 B	-0-	1587	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2457	-0-	-147 B	-0-	2457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2729	-0-	-154 B	-0-	2729	3			N	-0-					-0-
04	2790	N	2746	-0-	-44 B	-0-	2746	3			N	-0-					-0-
05	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-
06	2640	N	2574	-0-	-66 B	-0-	2574	3			N	-0-					-0-
07	2852	N	2442	-0-	-410 B	-0-	2442	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	739	-0-	-17 B	-9286	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -9286																	
03	806	N	835	-0-	29 B	-9257	835	3			N	-0-					-0-
04	810	N	762	-0-	-48 B	-9257	762	3			N	-0-					-0-
05	806	N	755	-0-	-51 B	-9257	755	3			N	-0-					-0-
06	810	N	708	-0-	-102 B	-9257	708	3			N	-0-					-0-
07	775	N	727	-0-	-48 B	-9257	727	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	N	2640	-0-	-244 B	-5671	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2444		CANCELLED UNDERAGE ->		-3227										
03	3069	N	2836	-0-	-233 B	-2444	2836	3			N	-0-					-0-
04	2910	N	2725	-0-	-185 B	-2444	2725	3			N	-0-					-0-
05	2914	N	2735	-0-	-179 B	-2444	2735	3			N	-0-					-0-
06	2730	N	2562	-0-	-168 B	-2444	2562	3			N	-0-					-0-
07	2821	N	2331	-0-	-490 B	-2444	2331	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	N	5963	-0-	-365 B	-887	5963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-887														
03	6913	N	6388	-0-	-525 B	-887	6388	3			N	-0-					-0-
04	6540	N	5998	-0-	-542 B	-887	5998	3			N	-0-					-0-
05	6603	N	6045	-0-	-558 B	-887	6045	3			N	-0-					-0-
06	6180	N	5718	-0-	-462 B	-887	5718	3			N	-0-					-0-
07	6200	N	6364	-0-	164 B	-723	6364	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	762	-0-	-218 B	-391	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-391														
03	1085	N	784	-0-	-301 B	-391	784	3			N	-0-					-0-
04	840	N	722	-0-	-118 B	-391	722	3			N	-0-					-0-
05	837	N	703	-0-	-134 B	-391	703	3			N	-0-					-0-
06	750	N	655	-0-	-95 B	-391	655	3			N	-0-					-0-
07	744	N	589	-0-	-155 B	-391	589	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1361	-0-	-39 B	-0-	1361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1519	N	1491	-0-	-28 B	-0-	1491	2			N	-0-					-0-
04	1470	N	1222	-0-	-248 B	-0-	1222	2			N	-0-					-0-
05	3100	N	3482	-0-	382 B	382	3482	2			N	-0-					-0-
06	3000	N	3060	-0-	60 B	442	3060	2			N	-0-					-0-
*07	2951	N	2509	-0-	-442 B	-0-	2509	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	N	4944	-0-	-656 B	-0-	4944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	5890	N	5049	-0-	-841 B	-0-	5049	3			N	-0-					-0-
04	5280	N	5153	-0-	-127 B	-0-	5153	3			N	-0-					-0-
05	5487	N	4997	-0-	-490 B	-0-	4997	3			N	-0-					-0-
06	4894	N	4894	-0-	-0- B	-0-	4894	3			N	-0-					-0-
07	5332	N	5310	-0-	-22 B	-0-	5310	3			N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	#	2183	-0-	-1009 B	-5644	2183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-5644														
03	3534	#	2213	-0-	-1321 B	-6965	2213	3			N	-0-					-0-
04	2460	N	2455	-0-	-5 B	-6965	2455	3			N	-0-					-0-
05	2418	N	2464	-0-	46 B	-6919	2464	3			N	-0-					-0-
06	2130	N	2398	-0-	268 B	-6651	2398	3			N	-0-					-0-
07	2542	N	1479	-0-	-1063 B	-6651	1479	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	N	3036	-0-	-184	B	-0-	50	1	2986	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3452	N	3452	-0-	-0-	B	-0-	50	1	3402	2	Y	-0-					-0-
04	3338	N	3338	-0-	-0-	B	-0-	42	1	3296	2	Y	-0-					-0-
05	3390	N	3390	-0-	-0-	B	-0-	41	1	3349	2	Y	-0-					-0-
06	3330	N	3225	-0-	-105	B	-0-	40	1	3185	2	Y	-0-					-0-
07	3441	N	3290	-0-	-151	B	-0-	44	1	3246	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

02	812	N	792	-0-	-20	B	-0-	13	1	779	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	909	-0-	-21	B	-0-	13	1	896	2	N	-0-					-0-
04	870	N	821	-0-	-49	B	-0-	10	1	811	2	N	-0-					-0-
05	868	N	830	-0-	-38	B	-0-	10	1	820	2	N	-0-					-0-
06	870	N	778	-0-	-92	B	-0-	10	1	768	2	N	-0-					-0-
07	837	N	784	-0-	-53	B	-0-	10	1	774	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

02	1988	N	1627	-0-	-361	B	-0-	27	1	1600	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1990	-0-	-87	B	-0-	29	1	1961	2	N	-0-					-0-
04	1973	N	1973	-0-	-0-	B	-0-	25	1	1948	2	N	-0-					-0-
05	2037	N	2037	-0-	-0-	B	-0-	25	1	2012	2	N	-0-					-0-
06	1966	N	1966	-0-	-0-	B	-0-	24	1	1942	2	N	-0-					-0-
07	2046	N	2036	-0-	-10	B	-0-	27	1	2009	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

02	1316	N	1279	-0-	-37	B	-0-	21	1	1258	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1474	N	1474	-0-	-0-	B	-0-	21	1	1453	2	N	-0-					-0-
04	1440	N	1407	-0-	-33	B	-0-	18	1	1389	2	N	-0-					-0-
05	1543	N	1543	-0-	-0-	B	-0-	19	1	1524	2	N	-0-					-0-
06	1440	N	1355	-0-	-85	B	-0-	17	1	1338	2	N	-0-					-0-
07	1457	N	1414	-0-	-43	B	-0-	19	1	1395	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

02	532	N	507	-0-	-25	-0-	506	2	1	9	N	1					48
03	602	N	602	-0-	-0-	-0-	591	2	11	9	N	10					58
04	640	N	640	-0-	-0-	-0-	604	2	36	9	N	33					91
05	725	N	725	-0-	-0-	-0-	694	2	31	9	N	28					119
06	698	N	698	-0-	-0-	-0-	687	2	11	9	N	10					129
*07	713	N	713	-0-	-0-	-0-	699	2	14	9	N	13					142

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

02	2996	X	2857	-0-	-139	-0-	42	1	2815	3	N	-0-					157
03	3162	X	2812	-0-	-350	-0-	2812	3			N	-0-					157
04	3240	X	3240	-0-	-0-	-0-	3198	3	42	9	N	38					195
05	3162	X	2208	-0-	-954	-0-	2208	3			N	-0-					195
06	3060	X	652	-0-	-2408	-0-	640	3	12	9	N	11	193	1			13
07	3348	X	3031	-0-	-317	-0-	3031	3			N	-0-					13

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					40
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					40
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					40
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					40
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					40
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					40

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

02	756	N	753	-0-	-3	-0-	753	3			N	-0-					-0-
03	899	N	679	-0-	-220	-0-	679	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	X	446	-0-	-30	-0-	439	2	7	9	N	6					136
03	496	X	482	-0-	-14	-0-	482	2			N	-0-					136
04	505	X	505	-0-	-0-	-0-	505	2			N	-0-					136
05	496	X	431	-0-	-65	-0-	427	2	4	9	N	4					140
06	480	X	415	-0-	-65	-0-	409	2	6	9	N	5					145
07	496	X	310	-0-	-186	-0-	307	2	3	9	N	3					148

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3248	-0-	-308	-0-	3248	2			N	-0-					100
03	3937	X	3548	-0-	-389	-0-	3548	2			N	-0-					100
04	3750	X	3725	-0-	-25	-0-	3725	2			N	-0-					100
05	3844	X	3838	-0-	-6	-0-	3838	2			N	-0-					100
*06	3771	X	3771	-0-	-0-	-0-	3730	2	41	9	N	37					137
*07	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					137

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			Y	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
04	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

TEXHOMA (DES MOINES) 89139 080 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HAMILTON WELL #: 2103 RRCID -> 152784 COMPL. DATE 01/09/1995 TOTAL DEPTH 6900 PERF. 5780 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELSON WELL #: 1106 RRCID -> 179696 COMPL. DATE 09/15/2000 TOTAL DEPTH 6900 PERF. 5767 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

02	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					73
03	1005	N	1005	-0-	-0-	-0-	1005	3			Y	-0-					73
04	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					73
05	1333	N	1333	-0-	-0-	-0-	1333	3			Y	-0-					73
06	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					73
*07	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

02	728	N	681	-0-	-47	-0-	681	3			Y	-0-					-0-
03	775	N	747	-0-	-28	-0-	747	3			Y	-0-					-0-
04	750	N	658	-0-	-92	-0-	658	3			Y	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

02	3248	X	2815	-0-	-433	-0-	70	1	2587	3	N	144	183	1			629
							158	9									
03	3565	X	2949	-0-	-616	-0-	78	1	2709	3	N	147	189	1			587
							162	9									
04	3510	X	2900	-0-	-610	-0-	75	1	2657	3	N	153					740
							168	9									
05	3627	X	3101	-0-	-526	-0-	78	1	2880	3	N	130	189	1			681
							143	9									
06	3510	X	2898	-0-	-612	-0-	75	1	2682	3	N	128	193	1			616
							141	9									
07	3131	X	2908	-0-	-223	-0-	65	1	2682	3	N	146					762
							161	9									

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

02	784	X	475	-0-	-309	-0-	56	1	419	2	N	-0-					54
03	868	X	682	-0-	-186	-0-	62	1	620	2	N	-0-					54
04	750	X	590	-0-	-160	-0-	60	1	530	2	N	-0-					54
05	713	X	508	-0-	-205	-0-	62	1	446	2	N	-0-					54
06	660	X	516	-0-	-144	-0-	60	1	456	2	N	-0-					54
07	682	X	493	-0-	-189	-0-	62	1	431	2	N	-0-					54

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	50	1	39	2	N	-0-					122
03	155	N	112	-0-	-43	-0-	60	1	52	2	N	-0-					122
04	120	N	107	-0-	-13	-0-	58	1	49	2	N	-0-					122
05	115	N	115	-0-	-0-	-0-	60	1	55	2	N	-0-					122
06	140	N	140	-0-	-0-	-0-	54	1	86	2	N	-0-					122
*07	148	N	148	-0-	-0-	-0-	54	1	94	2	N	-0-					122

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	X	206	-0-	-46	-0-	42	1	164	2	N	-0-					17
03	279	X	250	-0-	-29	-0-	62	1	188	2	N	-0-					17
04	270	X	239	-0-	-31	-0-	60	1	179	2	N	-0-					17
05	248	X	244	-0-	-4	-0-	62	1	182	2	N	-0-					17
06	240	X	240	-0-	-0-	-0-	60	1	180	2	N	-0-					17
07	248	X	235	-0-	-13	-0-	62	1	173	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	262	N	262	-0-	-0-	-0-	54	1	208	2	Y	-0-					57
03	279	N	249	-0-	-30	-0-	60	1	189	2	Y	-0-					57
04	315	N	315	-0-	-0-	-0-	58	1	257	2	Y	-0-					57
05	279	N	273	-0-	-6	-0-	36	1	237	2	Y	-0-					57
06	299	N	299	-0-	-0-	-0-	58	1	241	2	Y	-0-					57
07	186	N	140	-0-	-46	-0-	26	1	114	2	Y	-0-					57

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	609	-0-	-35	-0-	54	1	555	2	N	-0-					37
03	713	X	597	-0-	-116	-0-	60	1	537	2	N	-0-					37
04	690	X	585	-0-	-105	-0-	58	1	527	2	N	-0-					37
05	713	X	600	-0-	-113	-0-	60	1	540	2	N	-0-					37
06	690	X	586	-0-	-104	-0-	58	1	528	2	N	-0-					37
07	682	X	535	-0-	-147	-0-	60	1	475	2	N	-0-					37

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	X	1452	-0-	-396	-0-	52	1	1400	2	N	-0-					97
03	2015	X	1858	-0-	-157	-0-	60	1	1798	2	N	-0-					97
04	1778	X	1778	-0-	-0-	-0-	60	1	1718	2	N	-0-					97
05	1736	X	1061	-0-	-675	-0-	46	1	1015	2	N	-0-					97
06	1800	X	926	-0-	-874	-0-	26	1	900	2	N	-0-					97
07	1860	X	992	-0-	-868	-0-	40	1	952	2	N	-0-					97

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	17	-0-	-39	-0-	12	1	5	2	N	-0-					33
03	62	X	-0-	-0-	-62	-0-					N	-0-					33
04	60	X	5	-0-	-55	-0-	4	1	1	2	N	-0-					33
05	62	X	7	-0-	-55	-0-	4	1	3	2	N	-0-					33
06	30	X	22	-0-	-8	-0-	4	1	18	2	N	-0-					33
*07	99	X	99	-0-	-0-	-0-	56	1	43	2	N	-0-					33

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3593	X	3593	-0-	-0-	-0-	3593	2			N	-0-					5
03	4396	X	4396	-0-	-0-	-0-	4396	2			N	-0-					5
04	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					5
05	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					5
06	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					5
*07	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

02	12304	X	12304	-0-	-0-	-0-	12304	2			N	-0-					-0-
03	13025	X	13025	-0-	-0-	-0-	13025	2			N	-0-					-0-
04	11892	X	11892	-0-	-0-	-0-	11892	2			N	-0-					-0-
05	11481	X	11481	-0-	-0-	-0-	11481	2			N	-0-					-0-
06	11157	X	11157	-0-	-0-	-0-	11157	2			N	-0-					-0-
*07	9599	X	9599	-0-	-0-	-0-	9599	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

02	605	X	605	-0-	-0-	-0-	588	2	17	9	N	15					99
03	861	X	861	-0-	-0-	-0-	854	2	7	9	N	6					105
04	728	X	728	-0-	-0-	-0-	720	2	8	9	N	7					112
05	682	X	644	-0-	-38	-0-	640	2	4	9	N	4					116
06	840	X	527	-0-	-313	-0-	524	2	3	9	N	3					119
07	868	X	424	-0-	-444	-0-	420	2	4	9	N	4					123

TEXOLA (GRANITE WASH) 89155 400 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
HARRIS WELL #: 2 RRCID -> 159884 COMPL. DATE 03/06/1996 TOTAL DEPTH 13000 PERF.12092 - 12584

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*07	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

THORNDIKE (ATOKA) //CONT.// 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. //CONT.// 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

02	280	X	137	-0-	-143	-0-	137	2			N	-0-					193
03	310	X	-0-	-0-	-310	-0-					N	-0-					193
04	406	X	406	-0-	-0-	-0-	406	2			N	-0-					193
05	279	X	55	-0-	-224	-0-	55	2			N	-0-					193
06	1306	X	1306	-0-	-0-	-0-	1306	2			N	-0-					193
*07	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					193

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

02	56	N	15	-0-	-41	B	-0-	15	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30	B	-0-	1	2		N	-0-					33
04	1060	N	1060	-0-	-0-	B	-0-	1060	2		N	-0-					33
05	1567	N	1567	-0-	-0-	B	-0-	1567	2		N	-0-					33
06	1353	N	1353	-0-	-0-	B	-0-	1353	2		N	-0-					33
*07	3340	N	3340	-0-	-0-	B	-0-	3340	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 02/24/2011 TOTAL DEPTH 13972 PERF.11800 - 11818

02	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*07	209	N	209	-0-	-0-	B	-0-	209	2		N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

02	3948	X	3351	-0-	-597	-0-	3345	2	6	9	N	5					47
03	4309	X	3480	-0-	-829	-0-	3472	2	8	9	N	7					54
04	4170	X	3751	-0-	-419	-0-	3740	3	11	9	N	10					64
05	3968	X	3873	-0-	-95	-0-	3872	2	1	9	N	1					65
*06	3819	X	3819	-0-	-0-	-0-	3813	2	6	9	N	5					70
*07	4415	X	4415	-0-	-0-	-0-	4263	2	152	9	N	138	183	1			25

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHESAPEAKE OPERATING, INC. 147715
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1803	R	1803	-0-	-0-	-0-	1803	2			N	-0-					85
03	2022	R	2022	-0-	-0-	-0-	2022	2			N	-0-					85
04	1860	#	1845	-0-	-15	-0-	1845	2			N	-0-					85
05	1984	#	1725	-0-	-259	-0-	1725	2			N	-0-					85
*06	1950	#	1653	-0-	-297	-0-	1653	2			N	-0-					85
07	2015	#	1745	-0-	-270	-0-	1745	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	25	1	435	2	N	-0-					70
03	641	N	641	-0-	-0-	-0-	31	1	610	2	N	-0-					70
04	570	N	317	-0-	-253	-0-	30	1	287	2	N	-0-					70
05	496	N	243	-0-	-253	-0-	31	1	212	2	N	-0-					70
06	630	N	104	-0-	-526	-0-	30	1	74	2	N	-0-					70
07	341	N	98	-0-	-243	-0-	31	1	67	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
PAUL, JOHN WELL #: 1 RRCID -> 170875 COMPL. DATE 03/15/1998 TOTAL DEPTH 12325 PERF.11974 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2949					N	NO RPT					-0-

JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					180
03	1395	N	909	-0-	-486	-0-	909	2			N	-0-					180
04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					180
05	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					180
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					180
*07	940	N	940	-0-	-0-	-0-	940	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162

WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4046	-0-	-574	-0-	84	1	3938	2	N	22					79
							24	9									
03	6076	X	4650	-0-	-1426	-0-	94	1	4555	2	N	1					80
							1	9									
04	5880	X	4720	-0-	-1160	-0-	93	1	4627	2	N	-0-					80
05	5797	X	5198	-0-	-599	-0-	89	1	5105	2	N	4					84
							4	9									
06	5250	X	4539	-0-	-711	-0-	87	1	4446	2	N	5					89
							6	9									
*07	5132	X	5132	-0-	-0-	-0-	97	1	5035	2	N	-0-					89

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2667	-0-	-441	-0-	2667	2			N	-0-					33
03	3689	X	2918	-0-	-771	-0-	2916	2	2	9	N	2					35
04	3570	X	2485	-0-	-1085	-0-	2483	2	2	9	N	2					37
05	3441	X	2467	-0-	-974	-0-	2464	2	3	9	N	3	16	1			24
06	3330	X	2333	-0-	-997	-0-	2327	2	6	9	N	5					29
07	2945	X	2215	-0-	-730	-0-	2214	2	1	9	N	1					30

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3738	-0-	-238	-0-	3730	2	8	9	N	7					64
03	4836	X	4078	-0-	-758	-0-	4077	2	1	9	N	1					65
04	4680	X	4156	-0-	-524	-0-	4154	2	2	9	N	2					67
05	4650	X	4133	-0-	-517	-0-	4133	2			N	-0-					67
06	4380	X	3725	-0-	-655	-0-	3717	2	8	9	N	7					74
07	4309	X	4114	-0-	-195	-0-	4114	2			N	-0-					74

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1796	-0-	-444	-0-	309	1	1479	2	N	7					40
							8	9									
03	2604	X	1705	-0-	-899	-0-	342	1	1360	2	N	3					43
							3	9									
04	2520	X	2068	-0-	-452	-0-	331	1	1720	2	N	15					58
							17	9									
05	2356	X	2023	-0-	-333	-0-	330	1	1691	2	N	2	42	1			18
							2	9									
06	2280	X	2094	-0-	-186	-0-	331	1	1757	2	N	5					23
							6	9									
*07	2293	X	2293	-0-	-0-	-0-	342	1	1940	2	N	10					33
							11	9									

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1631	-0-	-329	-0-	76	1	1552	2	N	3					45
							3	9									
03	2232	X	2177	-0-	-55	-0-	91	1	2084	2	N	2					47
							2	9									
04	2160	X	2141	-0-	-19	-0-	90	1	2051	2	N	-0-					47
05	2170	X	2158	-0-	-12	-0-	87	1	2071	2	N	-0-					47
06	2100	X	1998	-0-	-102	-0-	85	1	1910	2	N	3					50
							3	9									
07	2201	X	2191	-0-	-10	-0-	94	1	2097	2	N	-0-					50

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4129	X	4129	-0-	-0-	-0-	85	1	4032	2	N	11					63
							12	9									
03	4154	X	3638	-0-	-516	-0-	89	1	3528	2	N	19	47	1			35
							21	9									
04	4020	X	3554	-0-	-466	-0-	90	1	3453	2	N	10					45
							11	9									
05	4154	X	3589	-0-	-565	-0-	85	1	3501	2	N	3					48
							3	9									
06	4020	X	3419	-0-	-601	-0-	80	1	3335	2	N	4					52
							4	9									
07	4154	X	3981	-0-	-173	-0-	92	1	3878	2	N	10					62
							11	9									

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1827	-0-	-77	-0-	87	1	1703	2	N	34					94
							37	9									
03	2127	X	2127	-0-	-0-	-0-	97	1	1950	2	N	73	118	1			49
							80	9									
04	2156	X	2156	-0-	-0-	-0-	94	1	2011	2	N	46	35	1			60
							51	9									
05	2015	X	1867	-0-	-148	-0-	97	1	1746	2	N	22	30	1			52
							24	9									
06	2070	X	1890	-0-	-180	-0-	94	1	1735	2	N	55					107
							61	9									
07	2232	X	1318	-0-	-914	-0-	93	1	1191	2	N	31	83	1			55
							34	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	930	-0-	-50	-0-	930	2			N	-0-					-0-
03	1085	X	956	-0-	-129	-0-	956	2			N	-0-					-0-
04	960	X	916	-0-	-44	-0-	916	2			N	-0-					-0-
05	1023	X	948	-0-	-75	-0-	948	2			N	-0-					-0-
06	990	X	887	-0-	-103	-0-	887	2			N	-0-					-0-
07	1023	X	780	-0-	-243	-0-	780	3			N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2618	-0-	-42	-0-	186	1	2432	2	N	-0-					15
03	3053	X	3053	-0-	-0-	-0-	216	1	2834	2	N	3					18
							3	9									
04	3264	X	3264	-0-	-0-	-0-	205	1	3059	2	N	-0-					18
05	3479	X	3479	-0-	-0-	-0-	265	1	3214	2	N	-0-					18
06	3222	X	3222	-0-	-0-	-0-	252	1	2969	2	N	1	19	7			-0-
							1	9									
*07	3205	X	3205	-0-	-0-	-0-	249	1	2956	2	N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1068	-0-	-696 B	-0-	1058	3	10	9	N	9					183
03	1581	N	1573	-0-	-8 B	-0-	1562	3	11	9	N	10					193
04	1565	N	1565	-0-	-0- B	-0-	1547	3	18	9	N	16					209
05	1564	N	1564	-0-	-0- B	-0-	1546	3	18	9	N	16					225
06	1530	N	1460	-0-	-70 B	-0-	1456	3	4	9	N	4					229
07	1612	N	1429	-0-	-183 B	-0-	1396	3	33	9	N	30	161	1			98

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. //CONT.// 220865
SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

02	2535	X	2535	-0-	-0-	B	-0-	27	1	2499	2	N	8					318
								9	9									
03	2877	X	2877	-0-	-0-	B	-0-	31	1	2744	2	N	93					411
								102	9									
04	2724	X	2724	-0-	-0-	B	-0-	30	1	2694	2	N	-0-					411
05	2902	X	2902	-0-	-0-	B	-0-	31	1	2806	2	N	59	193	1			277
								65	9									
06	2647	X	2647	-0-	-0-	B	-0-	30	1	2547	2	N	64					341
								70	9									
*07	2624	X	2624	-0-	-0-	B	-0-	31	1	2531	2	N	56					397
								62	9									

STRAT LAND EXPLORATION COMPANY 825420
GRAY WELL #: 1A RRCID -> 170709 COMPL. DATE 08/18/1998 TOTAL DEPTH 11315 PERF.11092 - 11180

02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DENISE WELL #: 1 RRCID -> 172401 COMPL. DATE 12/14/1999 TOTAL DEPTH 11310 PERF.10996 - 11076

02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAY WELL #: 2254 RRCID -> 182591 COMPL. DATE 07/23/2002 TOTAL DEPTH 11380 PERF.11116 - 11242

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

02	2725	X	2725	-0-	-0-	B	-0-	40	1	2685	2	N	-0-					-0-
03	2403	X	2403	-0-	-0-	B	-0-	42	1	2361	2	N	-0-					-0-
04	1980	X	1892	-0-	-88	B	-0-	41	1	1851	2	N	-0-					-0-
05	3007	X	2046	-0-	-961	B	-0-	45	1	2001	2	N	-0-					-0-
06	DLQ	G-10	796	-0-	796	B	796	45	1	751	2	N	-0-					-0-
07	DLQ	G-10	393	-0-	393	B	1189	22	1	371	2	N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY 280606
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

02	17360	#	17071	-0-	-289		-0-	20	1	16902	2	N	135					193
								149	9									
03	19220	#	17838	-0-	-1382		-0-	15	1	17799	2	N	22	153	1			62
								24	9									
04	18600	#	17638	-0-	-962		-0-	10	1	17486	2	N	129					191
								142	9									
05	18910	#	18066	-0-	-844		-0-	18031	2	35	9	N	32	156	1			67
06	18150		17424	-0-	-726		-0-	17269	2	155	9	N	141	5	8			203
*07	18755		17267	-0-	-1488		-0-	17245	2	22	9	N	20	154	1			69

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

*01	1147	#	8	-0-	-1139	B	-11061	8	3			N	-0-					17
*02	1092	#	861	-0-	-231	B	-11292	861	3			N	-0-					17
*03	1209	#	1085	-0-	-124	B	-11416	1085	3			N	-0-					17
*04	1050	#	1212	-0-	162	B	-11254	54	1	1156	3	N	-0-					17
								2	4									
*05	992	#	1263	-0-	271	B	-10983	57	1	1204	3	N	-0-					17
								2	4									
*06	1050	#	1041	-0-	-9	B	-10992	39	1	1001	3	N	-0-					17
								1	4									
07	1085	#	1163	-0-	78	B	-10914	44	1	1050	3	N	62					79
								1	4	68	9							

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

02	2940	#	2750	-0-	-190	B	-31091	2750	2			N	-0-					63
03	3131	#	2764	-0-	-367	B	-31458	2764	2			N	-0-					63
04	3060	#	1883	-0-	-1177	B	-32635	1883	2			N	-0-					63
05	3162	#	2461	-0-	-701	B	-33336	2461	2			N	-0-					63
06	3060	#	3060	-0-	-0-	B	-33336	3060	2			N	-0-					63
07	3038	#	2844	-0-	-194	B	-33530	2844	2			N	-0-					63

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	X	-0-	-0-	-84	-0-					N	-0-					25
03	113	X	113	-0-	-0-	-0-	113	2			N	-0-					25
04	427	X	427	-0-	-0-	-0-	427	2			N	-0-					25
05	519	X	519	-0-	-0-	-0-	519	2			N	-0-					25
06	255	X	255	-0-	-0-	-0-	255	2			N	-0-					25
07	434	X	254	-0-	-180	-0-	254	2			N	-0-					25

BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	1612	X	8	-0-	-1604	-0-	8	3			N	-0-					69
*02	1708	X	882	-0-	-826	-0-	880	3	2	9	N	2					71
*03	1891	X	780	-0-	-1111	-0-	758	3	22	9	N	20					91
*04	1680	X	706	-0-	-974	-0-	17	1	687	3	N	-0-					91
							2	4									
*05	1550	X	1338	-0-	-212	-0-	20	1	1258	3	N	53					144
							2	4	58	9							
*06	1464	X	1464	-0-	-0-	-0-	28	1	1399	3	N	33	171	1			6
							1	4	36	9							
*07	1332	X	1332	-0-	-0-	-0-	23	1	1176	3	N	120					126
							1	4	132	9							

ENERVEST OPERATING, L.L.C. 252131
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2036	X	2036	-0-	-0-	-0-	2036	2			N	-0-					165
03	2668	X	2668	-0-	-0-	-0-	2668	2			N	-0-					165
04	2787	X	2787	-0-	-0-	-0-	2787	2			N	-0-					165
05	2263	X	1969	-0-	-294	-0-	1969	2			N	-0-					165
06	2580	X	1812	-0-	-768	-0-	1812	2			N	-0-					165
07	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					165

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					29
03	4774	X	2896	-0-	-1878	-0-	2896	2			N	-0-					29
04	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					29
05	3469	X	3469	-0-	-0-	-0-	3468	2	1	9	N	1					30
06	3192	X	3192	-0-	-0-	-0-	3192	2			N	-0-					30
07	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					30

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2895	-0-	-185	-0-	172	1	2720	2	N	3					160
							3	9									
03	3410	X	3232	-0-	-178	-0-	3221	2	11	9	N	10					170
04	3240	X	3105	-0-	-135	-0-	99	1	2995	2	N	10					180
							11	9									
05	3224	X	-0-	-0-	-3224	-0-					N	22					202
06	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					202
07	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					202

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3428	-0-	-72	-0-	3428	2			N	-0-					190
03	3782	X	3117	-0-	-665	-0-	3109	2	8	9	N	7					197
04	3469	X	3469	-0-	-0-	-0-	3466	2	3	9	N	3					200
05	3782	X	3497	-0-	-285	-0-	3497	2			N	-0-					200
06	3660	X	3497	-0-	-163	-0-	3497	2			N	-0-					200
07	3782	X	3466	-0-	-316	-0-	3466	2			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	228	-0-	-52	-0-	44	1	184	2	N	-0-					219
03	311	N	311	-0-	-0-	-0-	62	1	249	2	N	-0-					219
04	300	N	300	-0-	-0-	-0-	60	1	240	2	N	-0-					219
05	296	N	296	-0-	-0-	-0-	60	1	236	2	N	-0-					219
06	330	N	251	-0-	-79	-0-	44	1	207	2	N	-0-					219
07	310	N	298	-0-	-12	-0-	62	1	236	2	N	-0-					219

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7398	X	7398	-0-	-0-	-0-	7398	3			N	-0-					41
03	7766	X	7766	-0-	-0-	-0-	7766	3			N	-0-					41
04	7469	X	7469	-0-	-0-	-0-	7469	3			N	-0-					41
05	7662	X	7662	-0-	-0-	-0-	7662	3			N	-0-					41
06	7560	X	7318	-0-	-242	-0-	7311	3	7	9	N	6	3	1	3	8	41
07	7812	X	7395	-0-	-417	-0-	7395	3			N	-0-					41

CHESAPEAKE OPERATING, INC. 147715
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2656	-0-	-116	-0-	2653	2	3	9	N	3					100
03	3069	X	2996	-0-	-73	-0-	2993	2	3	9	N	3					103
04	2970	X	2902	-0-	-68	-0-	2896	2	6	9	N	5					108
05	3069	X	2955	-0-	-114	-0-	2953	2	2	9	N	2					110
06	2970	X	2801	-0-	-169	-0-	2787	2	14	9	N	13					123
07	3007	X	2399	-0-	-608	-0-	2395	2	4	9	N	4					127

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	#	549	-0-	-1383 B	-12991	20	1	529	2	N	-0-	182	1			23
03	2139	#	706	-0-	-1433 B	-14424	32	1	674	2	N	-0-					23
04	1620	#	461	-0-	-1159 B	-15583	30	1	431	2	N	-0-					23
05	1147	#	1967	-0-	820 B	-14763	62	1	1890	2	N	14					37
							15	9									
06	960	#	1604	-0-	644 B	-14119	50	1	1554	2	N	-0-					37
07	713	#	2241	-0-	1528 B	-12591	62	1	2179	2	N	-0-					37

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

02	1951	N	1951	-0-	-0-	B	-0-	56	1	1893	2	N	2				165
								2	9								
03	1949	N	1949	-0-	-0-	B	-0-	62	1	1886	2	N	1				166
								1	9								
04	2070	N	1818	-0-	-252	B	-0-	60	1	1758	2	N	-0-				166
05	2139	N	270	-0-	-1869	B	-0-	46	1	224	2	N	-0-				166
06	1890	N	132	-0-	-1758	B	-0-	54	1	76	2	N	2				168
								2	9								
07	1891	N	134	-0-	-1757	B	-0-	54	1	80	2	N	-0-				168

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

02	2632	X	1823	-0-	-809	-0-	1815	3	8	9	Y	7					106
03	2914	X	1885	-0-	-1029	-0-	1866	3	19	9	Y	17					123
04	2706	N	2706	-0-	-0-	-0-	2703	3	3	9	Y	3					126
05	2501	N	2501	-0-	-0-	-0-	2480	3	21	9	Y	19	2	1	2	8	141
06	1830	N	1570	-0-	-260	-0-	1553	3	17	9	Y	15					156
07	2418	N	1656	-0-	-762	-0-	1650	3	6	9	Y	5	131	1	2	8	28

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

02	1092	N	1022	-0-	-70	-0-	1022	3			N	-0-					34
03	1181	N	1181	-0-	-0-	-0-	1179	3	2	9	N	2					36
04	1140	N	1051	-0-	-89	-0-	1051	3			N	-0-					36
05	1147	N	968	-0-	-179	-0-	961	3	7	9	N	6	2	1	2	8	38
06	1140	N	1064	-0-	-76	-0-	1061	3	3	9	N	3					41
07	1085	N	1017	-0-	-68	-0-	1015	3	2	9	N	2					43

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

02	833	N	833	-0-	-0-	-0-	832	3	1	9	N	1					125
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					125
04	973	N	973	-0-	-0-	-0-	969	3	4	9	N	4					129
05	930	N	696	-0-	-234	-0-	696	3			N	-0-					129
06	939	N	939	-0-	-0-	-0-	927	3	12	9	N	11					140
07	992	N	846	-0-	-146	-0-	846	3			N	-0-					140

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					N	8	4	1	4	8	-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	22	11	1	11	8	-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG		NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	418	-0-	-49	B	-0-	52	1	366	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																		
03	629	N	629	-0-	-0-	B	-0-	56	1	373	2	N	182	182	1			144
								200	9									
04	600	N	298	-0-	-302	B	-0-	54	1	244	2	N	-0-					144
05	465	N	382	-0-	-83	B	-0-	60	1	322	2	N	-0-					144
06	600	N	495	-0-	-105	B	-0-	48	1	447	2	N	-0-					144
*07	547	N	547	-0-	-0-	B	-0-	62	1	485	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	200	-0-	-220	B	-0-	38	1	152	2	N	9					201
								10	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	224	N	224	-0-	-0-	B	-0-	62	1	161	2	N	1					202
								1	9									
04	330	N	155	-0-	-175	B	-0-	60	1	89	2	N	5					207
								6	9									
05	217	N	210	-0-	-7	B	-0-	62	1	148	2	N	-0-					207
06	408	N	408	-0-	-0-	B	-0-	48	1	360	2	N	-0-					207
*07	312	N	312	-0-	-0-	B	-0-	62	1	250	2	N	-0-					207

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					105
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					105

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	873	N	873	-0-	-0- B	-0-	52	1	808	2	N	12			205
							13	9							
03/01 BALANCING DATE STATUS -> -0-															
03	806	N	806	-0-	-0- B	-0-	62	1	737	2	N	6			211
							7	9							
04	851	N	836	-0-	-15 B	-0-	60	1	776	2	N	-0-			211
05	833	N	833	-0-	-0- B	-0-	62	1	771	2	N	-0-			211
06	1010	N	1010	-0-	-0- B	-0-	50	1	960	2	N	-0-			211
*07	945	N	945	-0-	-0- B	-0-	62	1	883	2	N	-0-			211

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

LELAND WELL #: 2301 RRCID -> 100611 COMPL. DATE 05/26/1982 TOTAL DEPTH 10400 PERF. 9355 - 9367

02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
06 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-
07 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT			-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

02	392	N	406	-0-	14 B	-478	44	1	362	2	N	-0-			94
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -478															
03	403	N	385	-0-	-18 B	-0-	48	1	337	2	N	-0-			94
04	480	N	265	-0-	-215 B	-0-	48	1	217	2	N	-0-			94
05	465	N	370	-0-	-95 B	-0-	56	1	314	2	N	-0-			94
06	366	N	366	-0-	-0- B	-0-	48	1	318	2	N	-0-			94
*07	431	N	431	-0-	-0- B	-0-	62	1	369	2	N	-0-			94

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

02	1960	#	995	-0-	-965 B	-20605	995	2			N	-0-			-0-
03	1891	#	721	-0-	-1170 B	-21775	721	2			N	-0-			-0-
04	1710	#	736	-0-	-974 B	-22749	736	2			N	-0-			-0-
05	1550	#	1401	-0-	-149 B	-22898	1401	2			N	-0-			-0-
06	1500	#	1359	-0-	-141 B	-23039	1359	2			N	-0-			-0-
07	1116	#	1437	-0-	321 B	-22718	1437	2			N	-0-			-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

02	1428	#	1308	-0-	-120 B	-9210	28	1	1280	2	N	-0-			-0-
03	1550	#	1457	-0-	-93 B	-9303	31	1	1426	2	N	-0-			-0-
04	1470	#	1322	-0-	-148 B	-9451	30	1	1292	2	N	-0-			-0-
05	1488	#	1324	-0-	-164 B	-9615	31	1	1293	2	N	-0-			-0-
06	1410	#	1212	-0-	-198 B	-9813	30	1	1182	2	N	-0-			-0-
07	1457	#	1201	-0-	-256 B	-10069	31	1	1170	2	N	-0-			-0-

TURNER,S.E. (MORROW,LO) //CONT.// 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

02	952	#	937	-0-	-15	-0-	937	3			N	-0-					-0-
03	1054	#	958	-0-	-96	-0-	958	3			N	-0-					-0-
04	1020	#	677	-0-	-343	-0-	677	3			N	-0-					-0-
05	1054	#	843	-0-	-211	-0-	843	3			N	-0-					-0-
06	990	#	897	-0-	-93	-0-	897	3			N	-0-					-0-
07	1023	#	919	-0-	-104	-0-	919	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

02	840	#	678	-0-	-162	-0-	666	3	12	9	N	11					33
03	930	#	783	-0-	-147	-0-	776	3	7	9	N	6					39
04	870	#	642	-0-	-228	-0-	636	3	6	9	N	5					44
05	899	#	651	-0-	-248	-0-	645	3	6	9	N	5					49
06	810	#	733	-0-	-77	-0-	732	3	1	9	N	1					50
07	775	#	746	-0-	-29	-0-	742	3	4	9	N	4					54

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

02	0	#	-0-	-0-	-0-	-0-					N	-0-					126
03	0	#	-0-	-0-	-0-	-0-					N	-0-					126
04	0	#	-0-	-0-	-0-	-0-					N	-0-	113	1			13
05	0	#	-0-	-0-	-0-	-0-					N	-0-					13
06	0	#	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MARMATON) 92038 555 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BUSCHMAN, ALVIN 112575
OIL DEVELOPMENT CO. WELL #: 144 RRCID -> 022763 COMPL. DATE 01/17/1958 TOTAL DEPTH 7527 PERF. 5884 - 5906

02	11	N	10	-0-	-1	-0-	10	1			N	-0-					-0-
03	11	N	10	-0-	-1	-0-	10	1			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
CHESAPEAKE OPERATING, INC. 147715
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

02	56	#	45	-0-	-11	-0-	45	2			N	-0-					38
03	62	#	49	-0-	-13	-0-	49	2			N	-0-					38
04	63	R	63	-0-	-0-	-0-	63	2			N	-0-					38
05	62	R	62	-0-	-0-	-0-	62	2			N	-0-					38
06	62	R	62	-0-	-0-	-0-	62	2			N	-0-					38
07	62	#	58	-0-	-4	-0-	58	2			N	-0-					38

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					8
03	0	#	-0-	-0-	-0-	-0-					N	-0-					8
04	0	#	-0-	-0-	-0-	-0-					N	-0-					8
05	0	#	-0-	-0-	-0-	-0-					N	-0-					8
06	0	#	-0-	-0-	-0-	-0-					N	-0-					8
07	0	#	-0-	-0-	-0-	-0-					N	-0-					8

LASATER & CO, INC. 487415
LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	S	687	-0-	-97	-0-	672	2	15	9	N	14					17
03	889	S	889	-0-	-0-	-0-	885	2	4	9	N	4					21
04	914	S	914	-0-	-0-	-0-	904	2	10	9	N	9					30
05	989	S	989	-0-	-0-	-0-	986	2	3	9	N	3					33
06	976	S	976	-0-	-0-	-0-	972	2	4	9	N	4					37
*07	993	S	993	-0-	-0-	-0-	989	2	4	9	N	4					41

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	622	-0-	-106	-0-	622	3			N	-0-					-0-
03	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

CHESAPEAKE OPERATING, INC. 147715
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	464	2			N	-0-					58
03	589	N	522	-0-	-67	-0-	522	2			N	-0-					58
04	540	N	473	-0-	-67	-0-	22	1	451	2	N	-0-					58
05	527	N	460	-0-	-67	-0-	32	1	428	2	N	-0-					58
06	566	N	566	-0-	-0-	-0-	49	1	517	2	N	-0-					58
07	496	N	464	-0-	-32	-0-	51	1	413	2	N	-0-					58

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	4649	-0-	-1091	-0-	4649	2			N	-0-					130
03	6355	X	4934	-0-	-1421	-0-	4934	2			N	-0-					130
04	6150	X	5475	-0-	-675	-0-	251	1	5224	2	N	-0-					130
05	6053	X	6053	-0-	-0-	-0-	419	1	5634	2	N	-0-	52	1			78
06	5827	X	5827	-0-	-0-	-0-	511	1	5316	2	N	-0-					78
07	5673	X	5594	-0-	-79	-0-	619	1	4975	2	N	-0-					78

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					24
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					24
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					24
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					24
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					24
*07	14	N	14	-0-	-0-	-0-	14	2			N	-0-					24

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		7	-0-	7	7	7	3			N	-0-					-0-
07	T. A.		159	-0-	159	166	159	3			N	-0-					-0-

KILE PRODUCTION 459740
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	684	-0-	-128	-0-	684	2			N	-0-					-0-
03	744	N	498	-0-	-246	-0-	498	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	744	N	300	-0-	-444	-0-	300	2			N	-0-					-0-
06	480	N	329	-0-	-151	-0-	329	2			N	-0-					-0-
07	403	N	143	-0-	-260	-0-	143	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	2			N	-0-					7
03	93	N	58	-0-	-35	-0-	58	2			N	-0-					7
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					7
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					7
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					7
*07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					7

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	390	-0-	-394	-0-	9	1	379	3	Y	-0-					-0-
							2	4									
03	509	N	509	-0-	-0-	-0-	9	1	498	3	Y	-0-					-0-
							2	4									
04	510	N	347	-0-	-163	-0-	6	1	328	3	Y	10					10
							2	4	11	9							
05	454	N	454	-0-	-0-	-0-	7	1	445	3	Y	-0-					10
							2	4									
06	516	N	516	-0-	-0-	-0-	8	1	507	3	Y	-0-					10
							1	4									
*07	871	N	871	-0-	-0-	-0-	13	1	857	3	Y	-0-					10
							1	4									

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	826	-0-	-434	-0-	826	3			N	-0-					47
03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					47
04	1080	N	966	-0-	-114	-0-	966	3			N	-0-					47
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					47
06	1170	N	1069	-0-	-101	-0-	1069	3			N	-0-					47
*07	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-	27	5			20

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	945	-0-	-931	-0-	23	1	920	3	N	-0-					18
							2	4									
03	899	N	62	-0-	-837	-0-	2	1	58	3	N	-0-					18
							2	4									
04	1440	N	2	-0-	-1438	-0-	2	4			N	-0-					18
05	2348	N	2348	-0-	-0-	-0-	47	1	2299	3	N	-0-					18
							2	4									
06	2211	N	2211	-0-	-0-	-0-	39	1	2153	3	N	16					34
							1	4	18	9							
*07	1905	N	1905	-0-	-0-	-0-	30	1	1867	3	N	6					40
							1	4	7	9							

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2315	X	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
03	2108	X	1948	-0-	-160	-0-	1948	3			N	-0-					-0-
04	2040	X	221	-0-	-1819	-0-	221	3			N	-0-					-0-
05	2108	X	548	-0-	-1560	-0-	548	3			N	-0-					-0-
06	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
*07	3100	N	4350	-0-	1250	1250	4350	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					40
03	620	N	393	-0-	-227	-0-	393	3			N	-0-					40
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					40
05	651	N	309	-0-	-342	-0-	309	3			N	-0-					40
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					40
*07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					40

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131

HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	56					92

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					63
04	180	N	-0-	-0-	-180	-0-					N	-0-					63
*05	359	N	359	-0-	-0-	-0-	359	2			N	-0-	1	7			62
06	510	N	-0-	-0-	-510	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	56					118

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

02	1126	N	1126	-0-	-0-	-0-	22	1	1095	2	N	8					183
							9	9									
03	1179	N	1179	-0-	-0-	-0-	21	1	1128	2	N	27					210
							30	9									
04	960	N	928	-0-	-32	-0-	15	1	898	2	N	14					224
							15	9									
*05	992	N	635	-0-	-357	-0-	623	2	12	9	N	11	187	1			48
*06	1359	N	1359	-0-	-0-	-0-	1342	2	17	9	N	15					63
*07	1343	N	1343	-0-	-0-	-0-	1332	2	11	9	N	10					73

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

02	801	N	801	-0-	-0-	-0-	795	2	6	9	N	5					134
03	1054	N	913	-0-	-141	-0-	906	2	7	9	N	6					140
04	789	N	789	-0-	-0-	-0-	785	2	4	9	N	4					144
*05	918	N	918	-0-	-0-	-0-	912	2	6	9	N	5	7	7			142
*06	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	N	5					147
*07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					147

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

02	1356	N	1356	-0-	-0-	-0-	1350	2	6	9	N	5					123
03	1550	N	1550	-0-	-0-	-0-	1540	2	10	9	N	9					132
04	1416	N	1416	-0-	-0-	-0-	1410	2	6	9	N	5					137
*05	1488	N	941	-0-	-547	-0-	939	2	2	9	N	2	7	7			132
06	1500	N	1024	-0-	-476	-0-	1024	2			N	-0-					132
07	1457	N	1018	-0-	-439	-0-	1018	2			N	-0-					132

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
*05	0	N	-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	38	N	38	-0-	-0-	-0-	38	2			N	-0-	3	7			-0-
*01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

02	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
06	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
*07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

02	448	N	358	-0-	-90	-0-	358	2			N	-0-					156
03	434	N	295	-0-	-139	-0-	295	2			N	-0-					156
04	330	N	289	-0-	-41	-0-	289	2			N	-0-					156
05	403	N	322	-0-	-81	-0-	322	2			N	-0-					156
06	445	N	445	-0-	-0-	-0-	445	2			N	-0-					156
*07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					156

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369	X	369	-0-	-0-	-0-	50	1	319	2	N	-0-					71
03	489	X	489	-0-	-0-	-0-	60	1	429	2	N	-0-					71
04	450	X	42	-0-	-408	-0-	4	1	38	2	N	-0-					71
05	559	X	559	-0-	-0-	-0-	60	1	499	2	N	-0-					71
06	500	X	500	-0-	-0-	-0-	58	1	442	2	N	-0-					71
*07	498	X	498	-0-	-0-	-0-	60	1	438	2	N	-0-					71

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1074	X	1074	-0-	-0-	-0-	52	1	1022	2	N	-0-					110
03	965	X	965	-0-	-0-	-0-	52	1	913	2	N	-0-					110
04	1374	X	1374	-0-	-0-	-0-	60	1	1314	2	N	-0-					110
05	1178	X	1168	-0-	-10	-0-	62	1	1106	2	N	-0-					110
06	1140	X	1061	-0-	-79	-0-	52	1	1009	2	N	-0-					110
07	1426	X	973	-0-	-453	-0-	44	1	929	2	N	-0-					110

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1039	-0-	-361	-0-	28	1	965	2	N	42					200
							46	9									
03	1728	X	1728	-0-	-0-	-0-	31	1	1632	2	N	59	191	1			68
							65	9									
04	1440	X	1028	-0-	-412	-0-	995	2	33	9	N	30					98
05	1333	X	185	-0-	-1148	-0-	119	2	66	9	N	60					158
06	1680	X	352	-0-	-1328	-0-	30	1	175	2	N	134	189	1			103
							147	9									
07	1736	X	377	-0-	-1359	-0-	31	1	225	2	N	110	10	8			203
							121	9									

LINN OPERATING, INC. 501545
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2149	-0-	-371	-0-	300	1	1849	2	N	-0-					57
03	3255	X	2238	-0-	-1017	-0-	341	1	1897	2	N	-0-					57
04	3150	X	2923	-0-	-227	-0-	88	1	2835	2	N	-0-					57
05	3255	X	2723	-0-	-532	-0-	2723	2			N	-0-					57
06	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					57
07	3007	X	2658	-0-	-349	-0-	2658	2			N	-0-					57

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LINN OPERATING, INC. //CONT.// 501545
HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	899	N	620	-0-	-279	-0-	620	2			N	-0-					177
*09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					177
*10	992	N	954	-0-	-38	-0-	954	2			N	-0-					177
*11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					177
*12	1054	N	-0-	-0-	-1054	-0-					N	-0-					177
*01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					177
*02	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					177
*03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					177
*04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					177
*05	1116	N	967	-0-	-149	-0-	967	2			N	-0-					177
*06	870	N	758	-0-	-112	-0-	758	2			N	-0-					177
07	930	N	903	-0-	-27	-0-	903	2			N	-0-					177

PK PETROLEUM LLC 666855
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

02	310	X	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	330	X	297	-0-	-33	-0-	297	2			N	-0-					-0-
05	310	X	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	330	X	281	-0-	-49	-0-	281	2			N	-0-					-0-
07	341	X	338	-0-	-3	-0-	338	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

02	1176	X	1149	-0-	-27	-0-	1149	2			N	-0-					112
03	1470	X	1470	-0-	-0-	-0-	1470	2			N	-0-					112
04	1500	X	1060	-0-	-440	-0-	1060	2			N	-0-					112
05	1550	X	1118	-0-	-432	-0-	1118	2			N	-0-					112
06	1500	X	1460	-0-	-40	-0-	1460	2			N	-0-					112
07	1457	X	1291	-0-	-166	-0-	1291	2			N	-0-					112

STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

02	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
03	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
04	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
05	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
06	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36
07	14B2 EXT		-0-	-0-	-0-		281				N	-0-					36

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

02	1344	X	1227	-0-	-117	-0-	1227	2			N	-0-					138
03	1488	X	1241	-0-	-247	-0-	1241	2			N	-0-					138
04	1410	X	1285	-0-	-125	-0-	1285	2			N	-0-					138
05	1457	X	1317	-0-	-140	-0-	1317	2			N	-0-					138
06	1320	X	1262	-0-	-58	-0-	1252	2	10	9	N	9					147
*07	1364	X	1334	-0-	-30	-0-	1267	2	67	9	N	61					208

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	#	2236	-0-	-312	-0-	2236	2			N	-0-					21
03	2821	#	2236	-0-	-585	-0-	2236	2			N	-0-					21
04	2781	R	2781	-0-	-0-	-0-	2781	2			N	-0-					21
05	2742	R	2742	-0-	-0-	-0-	2742	2			N	-0-					21
06	2650	R	2650	-0-	-0-	-0-	2650	2			N	-0-					21
07	2883	#	2744	-0-	-139	-0-	2744	2			N	-0-					21

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
KILE PRODUCTION 459740
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					53
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					53
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					53
05	465	N	393	-0-	-72	-0-	393	2			N	-0-					53
06	450	N	349	-0-	-101	-0-	349	2			N	-0-					53
07	310	N	252	-0-	-58	-0-	252	2			N	-0-					53

PK PETROLEUM LLC 666855
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640		3965	-0-	325	325	3791	2	174	9	N	158	186	1			181
03	4030		3590	-0-	-440	-0-	3512	2	78	9	N	71					252
04	3835	R	3835	-0-	-0-	-0-	3771	2	64	9	N	58	179	1			131
05	4030		3901	-0-	-129	-0-	3822	2	79	9	N	72					203
06	3900		2009	-0-	-1891	-0-	1952	2	57	9	N	52					255
07	4030		4240	-0-	210	210	4211	2	29	9	N	26					281

URSCHEL RANCH (MORROW, LOWER) 92793 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
STATOIL OIL & GAS LP 816432
MUSTANG WELL #: 1 RRCID -> 166966 COMPL. DATE 09/05/1997 TOTAL DEPTH 16700 PERF.12838 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	820	N	820	-0-	-0-	-0-	820	3			N	-0-	32	7			20
*01	1085	N	1085	-0-	-0-	-0-	87	2	998	3	N	-0-					20
*02	1046	N	1046	-0-	-0-	-0-	84	1	962	3	N	-0-					20
*03	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					20
*04	882	N	882	-0-	-0-	-0-	882	2			N	-0-					20
*05	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					20
*06	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					20
*07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					20

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	758	-0-	-26	-0-	758	2			N	-0-					145
03	559	N	559	-0-	-0-	-0-	559	2			N	-0-					145
04	840	N	310	-0-	-530	-0-	310	2			N	-0-					145
05	837	N	345	-0-	-492	-0-	345	2			N	-0-					145
06	540	N	178	-0-	-362	-0-	174	2	4	9	N	4					149
*07	669	N	669	-0-	-0-	-0-	669	2			N	-0-					149

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2016	-0-	-168	-0-	2016	2			N	-0-					33
03	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					33
04	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					33
05	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					33
06	2919	N	2919	-0-	-0-	-0-	2919	2			N	-0-					33
*07	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					33

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2900	-0-	-124	-0-	2899	2	1	9	N	1					145
03	3348	X	3271	-0-	-77	-0-	3271	2			N	-0-					145
04	3240	X	3226	-0-	-14	-0-	3224	2	2	9	N	2					147
05	3348	X	3065	-0-	-283	-0-	3065	2			N	-0-					147
06	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					147
*07	3290	X	3290	-0-	-0-	-0-	3290	2			N	-0-					147

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2406	-0-	-394	-0-	105	1	2301	2	N	-0-					-0-
03	3591	X	3591	-0-	-0-	-0-	116	1	3475	2	N	-0-					-0-
04	3717	X	3717	-0-	-0-	-0-	3598	2	119	9	N	108					108
05	3100	X	2853	-0-	-247	-0-	2853	2			N	-0-					108
06	3416	X	3416	-0-	-0-	-0-	3416	2			N	-0-					108
*07	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					108

CHESAPEAKE OPERATING, INC. 147715
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1384	X	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
03	5563	X	5563	-0-	-0-	-0-	5563	2			N	-0-					-0-
04	5232	X	5232	-0-	-0-	-0-	5232	2			N	-0-					-0-
05	4894	X	4894	-0-	-0-	-0-	4894	2			N	-0-					-0-
06	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					-0-
*07	5533	X	5533	-0-	-0-	-0-	5533	2			N	-0-					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1611	-0-	-97	-0-	1611	2			N	-0-					82
03	1767	N	1725	-0-	-42	-0-	1725	2			N	-0-					82
04	1958	N	1958	-0-	-0-	-0-	1949	2	9	9	N	8					90
05	1798	N	1465	-0-	-333	-0-	1461	2	4	9	N	4					94
06	1680	N	1576	-0-	-104	-0-	1576	2			N	-0-					94
07	2015	N	1817	-0-	-198	-0-	1770	2	47	9	N	43					137

DEVON ENERGY PRODUCTION CO, L.P. 216378
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	-0-	-0-	-6776	-0-					N	-0-					-0-
03	7068	X	6521	-0-	-547	-0-	6521	3			N	-0-					-0-
04	6840	X	6666	-0-	-174	-0-	145	1	6521	3	N	-0-					-0-
05	7109	X	7109	-0-	-0-	-0-	155	1	6954	3	N	-0-					-0-
06	6630	X	-0-	-0-	-6630	-0-					N	-0-					-0-
07	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					-0-

PARKS -2- WELL #: 1 RRCID -> 082723 COMPL. DATE 01/29/1979 TOTAL DEPTH 15800 PERF.15603 - 15628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAMSON LONE STAR, LLC 744737
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2901	X	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
03	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					-0-
04	4838	X	4838	-0-	-0-	-0-	4838	2			N	-0-					-0-
05	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					-0-
06	4296	X	4296	-0-	-0-	-0-	4296	2			N	-0-					-0-
*07	4498	X	4498	-0-	-0-	-0-	4498	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

02	4928	X	2087	-0-	-2841	-0-	2087	2			N	-0-					21
03	5456	X	3245	-0-	-2211	-0-	3245	2			N	-0-					21
04	5280	X	3071	-0-	-2209	-0-	3071	2			N	-0-					21
05	4526	X	3087	-0-	-1439	-0-	3087	2			N	-0-					21
06	3780	X	2597	-0-	-1183	-0-	2597	2			N	-0-					21
*07	6364	X	6364	-0-	-0-	-0-	6364	2			N	-0-					21

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

02	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					80
03	1226	N	1226	-0-	-0-	-0-	1226	2			N	-0-					80
04	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					80
05	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					80
06	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					80
*07	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					80

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

02	952	X	750	-0-	-202	-0-	750	2			N	-0-					129
03	1054	X	872	-0-	-182	-0-	872	2			N	-0-					129
04	870	X	851	-0-	-19	-0-	851	2			N	-0-					129
05	872	X	872	-0-	-0-	-0-	872	2			N	-0-					129
06	840	X	835	-0-	-5	-0-	835	2			N	-0-					129
07	868	X	489	-0-	-379	-0-	489	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. T. COBLE (MORROW UPPER) //CONT.// 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					152
03	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					152
04	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					152
05	3464	X	3464	-0-	-0-	-0-	3464	2			N	-0-					152
06	4319	X	4319	-0-	-0-	-0-	4319	2			N	-0-					152
*07	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1107	-0-	-125	-0-	56	1	1039	2	N	11					43
							12	9									
03	1302	N	1273	-0-	-29	-0-	62	1	1211	2	N	-0-					43
04	1228	N	1228	-0-	-0-	-0-	60	1	1168	2	N	-0-					43
05	1267	N	1267	-0-	-0-	-0-	62	1	1199	2	N	5					48
							6	9									
06	1230	N	1210	-0-	-20	-0-	60	1	1143	2	N	6					54
							7	9									
07	1271	N	1241	-0-	-30	-0-	62	1	1175	2	N	4					58
							4	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	923	-0-	-281	-0-	56	1	867	2	N	-0-					-0-
03	1333	X	1011	-0-	-322	-0-	60	1	951	2	N	-0-					-0-
04	1290	X	852	-0-	-438	-0-	52	1	800	2	N	-0-					-0-
05	1054	X	696	-0-	-358	-0-	60	1	636	2	N	-0-					-0-
06	1020	X	592	-0-	-428	-0-	52	1	540	2	N	-0-					-0-
07	1023	X	563	-0-	-460	-0-	62	1	501	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	X	1679	-0-	-57	-0-	28	1	1651	2	N	-0-					97
03	1922	X	1904	-0-	-18	-0-	31	1	1793	2	N	73					170
							80	9									
04	1860	X	1746	-0-	-114	-0-	30	1	1716	2	N	-0-					170
05	1922	X	1846	-0-	-76	-0-	31	1	1815	2	N	-0-					170
06	1830	X	1745	-0-	-85	-0-	30	1	1715	2	N	-0-					170
07	1891	X	1775	-0-	-116	-0-	31	1	1744	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1416	-0-	-40	-0-	28	1	1388	2	N	-0-					58
03	1548	N	1548	-0-	-0-	-0-	31	1	1517	2	N	-0-					58
04	1540	N	1540	-0-	-0-	-0-	30	1	1510	2	N	-0-					58
05	1617	N	1617	-0-	-0-	-0-	31	1	1523	2	N	57					115
							63	9									
06	1500	N	1482	-0-	-18	-0-	30	1	1432	2	N	18					133
							20	9									
07	1581	N	1546	-0-	-35	-0-	31	1	1515	2	N	-0-					133

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	X	1540	-0-	-112	-0-	28	1	1396	2	N	105					160
							116	9									
03	1829	X	1552	-0-	-277	-0-	32	1	1514	2	N	5	140	1			25
							6	9									
04	1740	X	1207	-0-	-533	-0-	30	1	1177	2	N	-0-					25
05	1705	X	1171	-0-	-534	-0-	31	1	1140	2	N	-0-					25
06	1650	X	1289	-0-	-361	-0-	30	1	1198	2	N	55					80
							61	9									
07	1705	X	1313	-0-	-392	-0-	31	1	1282	2	N	-0-					80

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	23	1	88	2	N	-0-					62
03	133	N	133	-0-	-0-	-0-	31	1	102	2	N	-0-					62
04	120	N	109	-0-	-11	-0-	30	1	79	2	N	-0-					62
05	124	N	93	-0-	-31	-0-	31	1	62	2	N	-0-					62
06	147	N	147	-0-	-0-	-0-	30	1	117	2	N	-0-					62
*07	134	N	134	-0-	-0-	-0-	31	1	103	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: 2 RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	6608	X	6436	-0-	-172	-0-	155	1	5819	2	N	420	365	1	264
							462	9							
03	7609	X	7609	-0-	-0-	-0-	157	1	6895	2	N	506	554	1	216
							557	9							
04	7600	X	7600	-0-	-0-	-0-	174	1	6982	2	N	404	365	1	255
							444	9							
05	7574	X	7574	-0-	-0-	-0-	174	1	6890	2	N	464	370	1	349
							510	9							
06	7255	X	7255	-0-	-0-	-0-	162	1	6451	2	N	584	540	1	393
							642	9							
07	7316	X	7178	-0-	-138	-0-	174	1	6722	2	N	256	447	1	202
							282	9							

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CHESAPEAKE OPERATING, INC. 147715
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	1316	X	786	-0-	-530	-0-	775	2	11	9	N	10			75
03	1457	X	1154	-0-	-303	-0-	1140	2	14	9	N	13			88
04	1410	X	973	-0-	-437	-0-	973	2			N	-0-			88
05	1457	X	983	-0-	-474	-0-	980	2	3	9	N	3			91
06	1320	X	814	-0-	-506	-0-	806	2	8	9	N	7			98
07	1147	X	903	-0-	-244	-0-	892	2	11	9	N	10			108

CHESAPEAKE OPERATING, INC. 147715
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	15428	X	13369	-0-	-2059	-0-	13115	2	254	9	N	231	345	1	269
03	17081	X	14213	-0-	-2868	-0-	13948	2	265	9	N	241	171	1	339
04	0	W	13397	-0-	13397	13397	13177	2	220	9	N	200	365	1	174
05	0	W	13780	-0-	13780	27177	13542	2	238	9	N	216	173	1	217
06	0	W	13495	-0-	13495	40672	13216	2	279	9	N	254	357	1	114
*07	54250	X	13578	-0-	-40672	-0-	13338	2	240	9	N	218	177	1	155

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	13384	X	11044	-0-	-2340	-0-	10966	2	78	9	N	71			225
03	14229	X	12796	-0-	-1433	-0-	12657	2	139	9	N	126	172	1	179
04	15713	X	15713	-0-	-0-	-0-	15567	2	146	9	N	133	178	1	134
05	13175	X	10909	-0-	-2266	-0-	10699	2	210	9	N	191	179	1	146
06	0	W	8261	-0-	8261	8261	8097	2	164	9	N	149			295
*07	14816	X	6555	-0-	-8261	-0-	6454	2	101	9	N	92	184	1	203

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20440	X	18849	-0-	-1591	-0-	18286	2	563	9	N	512	345	1			382
03	21824	X	18081	-0-	-3743	-0-	17720	2	361	9	N	328	199	1			511
04	20280	X	17966	-0-	-2314	-0-	17552	2	414	9	N	376	716	1			171
05	20863	X	18187	-0-	-2676	-0-	17777	2	410	9	N	373	357	1			187
06	17700	X	17646	-0-	-54	-0-	17306	2	340	9	N	309	362	1			134
07	18290	X	17916	-0-	-374	-0-	17473	2	443	9	N	403	357	1			180

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	X	501	-0-	-563	-0-	30	1	471	2	N	-0-					-0-
03	1178	X	658	-0-	-520	-0-	44	1	614	2	N	-0-					-0-
04	1140	X	589	-0-	-551	-0-	589	2			N	-0-					-0-
05	651	X	576	-0-	-75	-0-	576	2			N	-0-					-0-
06	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-
07	651	X	565	-0-	-86	-0-	565	2			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		59099	-0-	59099	215062	59099	2			N	-0-					-0-
03	285931	X	70869	-0-	-215062	-0-	70869	2			N	-0-					-0-
04	81861	X	81861	-0-	-0-	-0-	81861	2			N	-0-					-0-
05	80786	X	58446	-0-	-22340	-0-	58446	2			N	-0-					-0-
06	78180	X	74929	-0-	-3251	-0-	74929	2			N	-0-					-0-
07	84599	X	78132	-0-	-6467	-0-	78132	2			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		6354	-0-	6354	22303	561	1	5793	2	N	-0-					-0-
03	29248	X	6945	-0-	-22303	-0-	693	1	6252	2	N	-0-					-0-
04	8579	X	8579	-0-	-0-	-0-	924	1	7655	2	N	-0-					-0-
05	9633	X	9633	-0-	-0-	-0-	726	1	8907	2	N	-0-					-0-
06	12580	X	12580	-0-	-0-	-0-	990	1	11590	2	N	-0-					-0-
*07	14238	X	14238	-0-	-0-	-0-	957	1	13281	2	N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5348	X	3201	-0-	-2147	-0-	3201	2			N	-0-					-0-
03	5921	X	4364	-0-	-1557	-0-	4364	2			N	-0-					-0-
04	5730	X	4488	-0-	-1242	-0-	4488	2			N	-0-					-0-
05	5208	X	2669	-0-	-2539	-0-	2669	2			N	-0-					-0-
06	4740	X	4159	-0-	-581	-0-	4159	2			N	-0-					-0-
07	4650	X	2887	-0-	-1763	-0-	2887	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS -G- WELL #: 2 RRCID -> 090781 COMPL. DATE 10/18/1980 TOTAL DEPTH 20210 PERF.19603 - 20042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43512	X	34924	-0-	-8588	-0-	34924	2			N	-0-					-0-
03	43772	X	38793	-0-	-4979	-0-	38793	2			N	-0-					-0-
04	46915	X	46915	-0-	-0-	-0-	46915	2			N	-0-					-0-
05	45167	X	36890	-0-	-8277	-0-	36890	2			N	-0-					-0-
06	43710	X	41646	-0-	-2064	-0-	41646	2			N	-0-					-0-
07	51708	X	39639	-0-	-12069	-0-	39639	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B	DENY	205	-0-	205	205	205	2			N	-0-					15
07	14B2	EXT	NO RPT	-0-	-0-	205					N	NO RPT					15

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

02	5152	X	272	-0-	-4880	-0-	272	2			N	-0-					111
03	6400	X	6400	-0-	-0-	-0-	6400	2			N	-0-					111
04	2610	X	1372	-0-	-1238	-0-	1372	2			N	-0-					111
05	7366	X	7366	-0-	-0-	-0-	7366	2			N	-0-					111
06	6180	X	3612	-0-	-2568	-0-	3612	2			N	-0-					111
07	6386	X	1856	-0-	-4530	-0-	1856	2			N	-0-					111

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

02	3724	X	3623	-0-	-101	-0-	32	1	3591	2	N	-0-					-0-
03	4863	X	4863	-0-	-0-	-0-	42	1	4821	2	N	-0-					-0-
04	6710	X	6710	-0-	-0-	-0-	6710	2			N	-0-					-0-
05	5270	X	3960	-0-	-1310	-0-	3960	2			N	-0-					-0-
06	5207	X	5207	-0-	-0-	-0-	5207	2			N	-0-					-0-
07	6944	X	3745	-0-	-3199	-0-	3745	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

02	6468	X	5020	-0-	-1448	-0-	5020	2			N	-0-					-0-
03	7595	X	7510	-0-	-85	-0-	7510	2			N	-0-					-0-
04	8831	X	8831	-0-	-0-	-0-	8831	2			N	-0-					-0-
05	7595	X	5374	-0-	-2221	-0-	5374	2			N	-0-					-0-
06	7921	X	7921	-0-	-0-	-0-	7921	2			N	-0-					-0-
07	9114	X	7779	-0-	-1335	-0-	7779	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

02	2856	X	2269	-0-	-587	-0-	2269	2			N	-0-					-0-
03	2666	X	2343	-0-	-323	-0-	2343	2			N	-0-					-0-
04	2580	X	2461	-0-	-119	-0-	2461	2			N	-0-					-0-
05	2666	X	2136	-0-	-530	-0-	2136	2			N	-0-					-0-
06	2808	N	2808	-0-	-0-	-0-	2808	2			N	-0-					-0-
07	2325	N	2261	-0-	-64	-0-	2261	2			N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS -D- WELL #: 2 RRCID -> 107026 COMPL. DATE 07/02/1983 TOTAL DEPTH 19898 PERF.15101 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

02	4340	X	3377	-0-	-963	-0-	3377	2			N	-0-					-0-
03	4805	X	4204	-0-	-601	-0-	4204	2			N	-0-					-0-
04	4650	X	4434	-0-	-216	-0-	4434	2			N	-0-					-0-
05	4712	X	3561	-0-	-1151	-0-	3561	2			N	-0-					-0-
*06	4410	X	4300	-0-	-110	-0-	4300	2			N	-0-					-0-
07	4898	X	4223	-0-	-675	-0-	4223	2			N	-0-					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

02	T. A.		8416	-0-	8416	31475	32	1	8384	2	N	-0-					131
03	41577	X	10102	-0-	-31475	-0-	36	1	10066	2	N	-0-					131
04	12823	X	12823	-0-	-0-	-0-	12823	2			N	-0-					131
05	11656	X	9656	-0-	-2000	-0-	9656	2			N	-0-					131
06	12349	X	12349	-0-	-0-	-0-	12349	2			N	-0-					131
07	13237	X	11798	-0-	-1439	-0-	11798	2			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
03	930	N	645	-0-	-285	-0-	645	2			N	-0-					-0-
04	1230	N	1024	-0-	-206	-0-	1024	2			N	-0-					-0-
05	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
07	1054	N	671	-0-	-383	-0-	671	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

02	25872	X	19111	-0-	-6761	-0-	19111	2			N	-0-					-0-
03	25110	X	23785	-0-	-1325	-0-	23785	2			N	-0-					-0-
04	28670	X	28670	-0-	-0-	-0-	28670	2			N	-0-					-0-
05	29109	X	20220	-0-	-8889	-0-	20220	2			N	-0-					-0-
06	28170	X	25684	-0-	-2486	-0-	25684	2			N	-0-					-0-
07	31589	X	26366	-0-	-5223	-0-	26366	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK (TASCOSA B) 95355 875 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 2 RRCID -> 211191 COMPL. DATE 07/21/2005 TOTAL DEPTH 19898 PERF.15826 - 15870

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CREST RESOURCES, INC. 189901
ALEXANDER WELL #: 207 RRCID -> 198661 COMPL. DATE 05/06/2003 TOTAL DEPTH 13430 PERF. 7924 - 7960

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

02	4648	#	4014	-0-	-634	-0-	507	1	3479	2	N	25					124
							28	9									
03	5146	#	4692	-0-	-454	-0-	561	1	4094	2	N	34					158
							37	9									
04	4599	R	4599	-0-	-0-	-0-	543	1	4032	2	N	22	123	1			57
							24	9									
05	4635	R	4635	-0-	-0-	-0-	561	1	4033	2	N	37					94
							41	9									
06	4554	R	4554	-0-	-0-	-0-	543	1	3980	2	N	28					122
							31	9									
07	4743	#	4590	-0-	-153	-0-	561	1	3990	2	N	35	84	1			73
							39	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

02	0	#	-0-	-0-	-0-	-0-					N	-0-					32
03	0	#	-0-	-0-	-0-	-0-					N	-0-					32
04	0	#	-0-	-0-	-0-	-0-					N	-0-					32
05	0	#	-0-	-0-	-0-	-0-					N	-0-					32
06	0	#	-0-	-0-	-0-	-0-					N	-0-					32
07	0	#	-0-	-0-	-0-	-0-					N	-0-					32

WASHITA CREEK, WEST (DOUGLAS) //CONT.// 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	#	212	-0-	-12	-0-	192	2	20	9	N	18	204	1			45
03	347	R	347	-0-	-0-	-0-	339	2	8	9	N	7					52
04	353	R	353	-0-	-0-	-0-	346	2	7	9	N	6					58
05	465	R	465	-0-	-0-	-0-	432	2	33	9	N	30					88
06	361	R	361	-0-	-0-	-0-	355	2	6	9	N	5					93
07	372	#	327	-0-	-45	-0-	325	2	2	9	N	2					95

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF. 13824 - 13840

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	3337	-0-	-723	-0-	37	1	3296	2	N	2	146	1	27	5	24
							2	4	2	9							
03	4495	X	4147	-0-	-348	-0-	43	1	4102	2	N	-0-					24
							2	4									
04	4350	X	4159	-0-	-191	-0-	37	1	4048	2	N	65					89
							2	4	72	9							
05	3689	X	3262	-0-	-427	-0-	29	1	3231	2	N	-0-					89
							2	4									
06	3894	X	3894	-0-	-0-	-0-	34	1	3859	2	N	-0-					89
							1	4									
07	4278	X	3643	-0-	-635	-0-	32	1	3610	2	N	-0-					89
							1	4									

CHESAPEAKE OPERATING, INC. 147715
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF. 13645 - 13922

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

ALEXANDER WELL #: 2 RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF. 13831 - 13853

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-	N	-0-	14
03	P&A COND		-0-	-0-	-0-	-0-	N	-0-	14
04	P&A COND		-0-	-0-	-0-	-0-	N	-0-	14
05	P&A COND		-0-	-0-	-0-	-0-	N	-0-	14
06	P&A COND		-0-	-0-	-0-	-0-	N	-0-	14
07	P&A COND		-0-	-0-	-0-	-0-	N	-0-	14

PLUGGED AND ABANDONED_____ 02/22/2013 - PLUGGED 02-22-2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. 147715
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF. 13408 - 13695

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

WATERFIELD (MORROW UPPER) //CONT.// 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHESAPEAKE OPERATING, INC. //CONT.// 147715
TEAS WELL #: 3 RRCID -> 137721 COMPL. DATE 12/22/1990 TOTAL DEPTH 14030 PERF.13868 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	1484	-0-	-868	-0-	841	1	643	2	N	-0-					-0-
03	5118	X	5118	-0-	-0-	-0-	1237	1	3881	2	N	-0-					-0-
04	2921	X	2921	-0-	-0-	-0-	1785	1	1136	2	N	-0-					-0-
05	2676	X	2676	-0-	-0-	-0-	786	1	1890	2	N	-0-					-0-
06	3198	X	3198	-0-	-0-	-0-	510	1	2688	2	N	-0-					-0-
*07	2620	X	2620	-0-	-0-	-0-	757	1	1863	2	N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10948	X	9539	-0-	-1409	-0-	9341	2	198	9	N	180					352
03	12121	X	10878	-0-	-1243	-0-	10738	2	140	9	N	127	360	1			119
04	12551	X	12551	-0-	-0-	-0-	12200	2	351	9	N	319	187	1			251
05	13808	X	13808	-0-	-0-	-0-	13450	2	358	9	N	325	375	1			201
06	14132	X	14132	-0-	-0-	-0-	13853	2	279	9	N	254	189	1			266
*07	14051	X	14051	-0-	-0-	-0-	13798	2	253	9	N	230	366	1			130

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	-0-	-0-	-980	-0-					N	-0-					82
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					82
04	900	X	-0-	-0-	-900	-0-					N	-0-					82
05	1240	X	-0-	-0-	-1240	-0-					N	-0-					82
06	1200	X	-0-	-0-	-1200	-0-					N	-0-					82
07	1178	X	-0-	-0-	-1178	-0-					N	-0-					82

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
ZYBACH 15 WELL #: 1 RRCID -> 214945 COMPL. DATE 09/14/2005 TOTAL DEPTH 12376 PERF.11723 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
03	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
04	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
05	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
06	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31
07	14B2	EXT	-0-	-0-	-0- B	-1538					N	-0-					31

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	117	-0-	-1591 B	-0-	117	2			N	-0-					112
03	1891	X	145	-0-	-1746 B	-0-	145	2			N	-0-					112
04	1770	X	169	-0-	-1601 B	-0-	169	2			N	-0-					112
05	837	X	187	-0-	-650 B	-0-	187	2			N	-0-					112
06	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					112
07	186	N	169	-0-	-17 B	-0-	169	2			N	-0-					112

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12222	X	12222	-0-	-0- B	-0-	11543	2	679	9	N	617	377	1			475
03	13361	X	3963	-0-	-9398 B	-0-	3762	2	201	9	N	183	369	1	1	8	288
04	10230	X	-0-	-0-	-10230 B	-0-					N	-0-	171	1			117
05	13361	X	-0-	-0-	-13361 B	-0-					N	-0-					117
06	12570	X	-0-	-0-	-12570 B	-0-					N	2					119
07	12989	X	-0-	-0-	-12989 B	-0-					N	7	4	8			122

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23520	X	22966	-0-	-554 B	-0-	22736	2	230	9	N	209	175	1			295
03	26040	X	23053	-0-	-2987 B	-0-	22716	2	337	9	N	306	350	1			251
04	25214	X	25214	-0-	-0- B	-0-	24855	2	359	9	N	326	346	1			231
05	26040	X	25201	-0-	-839 B	-0-	24847	2	354	9	N	322	176	1			377
06	24840	X	22863	-0-	-1977 B	-0-	22547	2	316	9	N	287	349	1			315
07	25668	X	23287	-0-	-2381 B	-0-	22933	2	354	9	N	322	347	1			290

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	15	-0-	-769 B	-0-	15	3			Y	-0-					20
03	620	N	-0-	-0-	-620 B	-0-					Y	-0-					20
04	450	N	94	-0-	-356 B	-0-	94	3			Y	-0-					20
05	31	N	-0-	-0-	-31 B	-0-					Y	-0-					20
*06	0	N	-0-	-0-	-0- B	-0-					Y	74					94
*07	93	N	-0-	-0-	-93 B	-0-					Y	19	69	1			44

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	401	-0-	-131 B	-0-	13	1	388	3	Y	-0-					1
03	2214	N	2214	-0-	-0- B	-0-	125	1	2089	3	Y	-0-					1
04	2526	N	2526	-0-	-0- B	-0-	160	1	2366	3	Y	-0-	1	1			-0-
05	2881	N	2881	-0-	-0- B	-0-	169	1	2712	3	Y	-0-					-0-
*06	2597	N	2597	-0-	-0- B	-0-	162	1	2435	3	Y	-0-					-0-
*07	2574	N	2574	-0-	-0- B	-0-	2574	3			Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	610	N	610	-0-	-0- B	-0-	610	3			Y	-0-					1
03	378	N	378	-0-	-0- B	-0-	378	3			Y	-0-	1	1			-0-
04	450	N	442	-0-	-8 B	-0-	442	3			Y	-0-					-0-
05	682	N	365	-0-	-317 B	-0-	365	3			Y	-0-					-0-
*06	370	N	370	-0-	-0- B	-0-	370	3			Y	-0-					-0-
*07	465	N	348	-0-	-117 B	-0-	348	3			Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	X	-0-	-0-	-1820 B	-0-					Y	-0-					28
03	558	X	-0-	-0-	-558 B	-0-					Y	-0-					28
04	30	N	-0-	-0-	-30 B	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
*07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	483	-0-	-301 B	-0-	473	3	10	9	Y	9	7	1			30
03	893	N	893	-0-	-0- B	-0-	884	3	9	9	Y	8					38
04	913	N	913	-0-	-0- B	-0-	894	3	19	9	Y	17	3	8			52
05	689	N	689	-0-	-0- B	-0-	679	3	10	9	Y	9					61
06	870	N	404	-0-	-466 B	-0-	395	3	9	9	Y	8					69
07	930	N	519	-0-	-411 B	-0-	509	3	10	9	Y	9					78

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0- B	-0-	247	3			Y	-0-					-0-
03	155	N	155	-0-	-0- B	-0-	155	3			Y	-0-					-0-
04	181	N	181	-0-	-0- B	-0-	181	3			Y	-0-					-0-
05	279	N	149	-0-	-130 B	-0-	149	3			Y	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			Y	-0-					-0-
07	186	N	140	-0-	-46 B	-0-	140	3			Y	-0-					-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	219	-0-	-341 B	-0-	7	1	212	3	Y	-0-					64
03	473	N	473	-0-	-0- B	-0-	27	1	446	3	Y	-0-					64
04	676	N	676	-0-	-0- B	-0-	32	1	476	3	Y	153	173	1			44
							168	9									
05	580	N	580	-0-	-0- B	-0-	34	1	546	3	Y	-0-					44
*06	523	N	523	-0-	-0- B	-0-	33	1	490	3	Y	-0-					44
*07	713	N	519	-0-	-194 B	-0-	519	3			Y	-0-					44

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	-0-	-0-	-252 B	-0-					Y	-0-					6
03	186	N	-0-	-0-	-186 B	-0-					Y	-0-					6
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6
05	110	N	110	-0-	-0- B	-0-	110	3			Y	-0-					6
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6
*07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					6

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	-0-	-0-	-196 B	-0-					Y	-0-					15
03	186	N	-0-	-0-	-186 B	-0-					Y	-0-					15
04	15	N	-0-	-0-	-15 B	-0-					Y	-0-					15
05	281	N	281	-0-	-0- B	-0-	281	3			Y	-0-					15
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					15
*07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					15

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	75	-0-	-233 B	-0-	2	1	73	3	Y	-0-					42
03	396	N	396	-0-	-0- B	-0-	22	1	374	3	Y	-0-					42
04	508	N	508	-0-	-0- B	-0-	32	1	476	3	Y	-0-	42	1			-0-
05	580	N	580	-0-	-0- B	-0-	34	1	546	3	Y	-0-					-0-
*06	523	N	523	-0-	-0- B	-0-	33	1	490	3	Y	-0-					-0-
*07	527	N	519	-0-	-8 B	-0-	519	3			Y	-0-					-0-

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	392	-0-	-56 B	-0-	377	3	15	9	Y	14	10	1			46
03	341	N	295	-0-	-46 B	-0-	278	3	17	9	Y	15					61
04	400	N	400	-0-	-0- B	-0-	379	3	21	9	Y	19	1	8			79
05	447	N	447	-0-	-0- B	-0-	416	3	31	9	Y	28					107
06	371	N	371	-0-	-0- B	-0-	354	3	17	9	Y	15					122
07	403	N	384	-0-	-19 B	-0-	372	3	12	9	Y	11					133

ZYBACH, TRUMAN 16 WELL #: 5 RRCID -> 217756 COMPL. DATE 03/13/2006 TOTAL DEPTH 14442 PERF.11956 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					1
*06	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					1
*07	P&A COND		-0-	-0-	-0- B	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 10/10/2013 - P&A 10/10/13

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	461	-0-	-99 B	-0-	444	3	17	9	Y	15	15	1			42
03	806	N	347	-0-	-459 B	-0-	347	3			Y	-0-					42
04	810	N	416	-0-	-394 B	-0-	416	3			Y	-0-					42
05	1016	N	1016	-0-	-0- B	-0-	1015	3	1	9	Y	1					43
06	696	N	696	-0-	-0- B	-0-	692	3	4	9	Y	4					47
*07	805	N	805	-0-	-0- B	-0-	794	3	11	9	Y	10					57

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	5					127
03	175	N	175	-0-	-0- B	-0-	172	3	3	9	N	3	2	8			128
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					128
05	1138	N	1138	-0-	-0- B	-0-	1123	3	15	9	N	14					142
06	1442	N	1442	-0-	-0- B	-0-	1391	3	51	9	N	46					188
*07	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-	155	1	1	6	32

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4424	X	4117	-0-	-307 B	-0-	4088	3	29	9	N	26	21	1	1	8	44
03	4956	X	4956	-0-	-0- B	-0-	4954	3	2	9	N	2	1	8			45
04	4740	X	4680	-0-	-60 B	-0-	4676	3	4	9	N	4	4	8			45
05	4909	X	4909	-0-	-0- B	-0-	4896	3	13	9	N	12					57
06	4768	X	4768	-0-	-0- B	-0-	4739	3	29	9	N	26	1	8			82
*07	4873	X	4873	-0-	-0- B	-0-	4871	3	2	9	N	2					84

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 6 RRCID -> 227889 COMPL. DATE 10/31/2006 TOTAL DEPTH 14500 PERF.11922 - 14265

02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
*06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1
*07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

02	2770	X	2770	-0-	-0-	B	-0-	2769	3	1	9	Y	1	1	8			142
03	3007	X	2967	-0-	-40	B	-0-	2967	3			Y	-0-					142
04	3110	X	3110	-0-	-0-	B	-0-	3088	3	22	9	Y	20	3	8			159
05	3254	X	3254	-0-	-0-	B	-0-	3023	3	231	9	Y	210					369
06	3300	X	2621	-0-	-679	B	-0-	2573	3	48	9	Y	44	186	1			227
07	3224	X	2850	-0-	-374	B	-0-	2774	3	76	9	Y	69	187	1			109

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

02	84	N	-0-	-0-	-84	B	-0-					Y	-0-					8
03	93	N	-0-	-0-	-93	B	-0-					Y	-0-					8
04	30	N	-0-	-0-	-30	B	-0-					Y	-0-					8
05	56	N	56	-0-	-0-	B	-0-	56	3			Y	-0-					8
*06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					8
*07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					8

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

02	112	X	48	-0-	-64	B	-0-	48	3			Y	-0-					22
03	186	X	66	-0-	-120	B	-0-	66	3			Y	-0-					22
04	272	X	272	-0-	-0-	B	-0-	272	3			Y	-0-					22
05	186	X	110	-0-	-76	B	-0-	110	3			Y	-0-					22
06	152	X	152	-0-	-0-	B	-0-	152	3			Y	-0-					22
07	279	X	198	-0-	-81	B	-0-	198	3			Y	-0-					22

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

02	1232	X	765	-0-	-467	B	-0-	765	3			Y	-0-					12
03	491	N	491	-0-	-0-	B	-0-	476	3	15	9	Y	14	14	1			12
04	570	N	566	-0-	-4	B	-0-	558	3	8	9	Y	7	14	1			5
05	837	N	461	-0-	-376	B	-0-	461	3			Y	-0-					5
*06	484	N	484	-0-	-0-	B	-0-	466	3	18	9	Y	16	15	1			6
*07	589	N	433	-0-	-156	B	-0-	433	3			Y	-0-					6

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4286	X	4286	-0-	-0- B	-0-	139	1	4147	3	Y	-0-					63
03	8572	X	8572	-0-	-0- B	-0-	485	1	8087	3	Y	-0-					63
04	6851	X	6851	-0-	-0- B	-0-	423	1	6260	3	Y	153	172	1			44
							168	9									
05	7452	X	7452	-0-	-0- B	-0-	436	1	7016	3	Y	-0-					44
*06	6673	X	6673	-0-	-0- B	-0-	416	1	6257	3	Y	-0-					44
*07	9186	X	9186	-0-	-0- B	-0-	2480	1	6706	3	Y	-0-					44

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	X	-0-	-0-	-112 B	-0-					Y	-0-					23
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					23
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					23
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					23
*06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					23
*07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					23

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	211	-0-	-1217 B	-0-	130	1	81	9	Y	74					185
03	1581	X	609	-0-	-972 B	-0-	155	1	290	3	Y	149					334
							164	9									
04	1616	X	1616	-0-	-0- B	-0-	150	1	1357	3	Y	99	185	1	4	8	244
							109	9									
05	1769	X	1769	-0-	-0- B	-0-	155	1	1501	3	Y	103	176	1			171
							113	9									
06	1699	X	1699	-0-	-0- B	-0-	150	1	1388	3	Y	146					317
							161	9									
07	1674	X	1642	-0-	-32 B	-0-	155	1	1387	3	Y	91	339	1			69
							100	9									

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	770	-0-	-3178 B	-0-	770	3			Y	-0-					31
03	4371	X	825	-0-	-3546 B	-0-	825	1			Y	-0-					31
04	4230	X	440	-0-	-3790 B	-0-	440	1			Y	-0-					31
05	4371	X	-0-	-0-	-4371 B	-0-					Y	-0-					31
06	3750	X	-0-	-0-	-3750 B	-0-					Y	-0-					31
07	868	X	-0-	-0-	-868 B	-0-					Y	-0-					31

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2140	N	2140	-0-	-0- B	-0-	2140	3			Y	-0-					20
03	3240	X	3240	-0-	-0- B	-0-	3239	3	1	9	Y	1	1	8			20
04	2339	N	2339	-0-	-0- B	-0-	2333	3	6	9	Y	5	5	8			20
05	2325	N	2287	-0-	-38 B	-0-	2287	3			Y	-0-					20
*06	3150	X	2879	-0-	-271 B	-0-	2754	3	125	9	Y	114					134
*07	3255	X	2932	-0-	-323 B	-0-	2899	3	33	9	Y	30	99	1			65

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4478	X	4478	-0-	-0-	B	-0-	4318	3	160	9	Y	145	5	8			215
03	11943	X	11943	-0-	-0-	B	-0-	11929	3	14	9	Y	13	10	8			218
04	2523	N	2523	-0-	-0-	B	-0-	2448	3	75	9	Y	68	28	8			258
05	1813	X	1813	-0-	-0-	B	-0-	1153	1	641	3	Y	17	177	1			98
								19	9									
06	11550	X	9919	-0-	-1631	B	-0-	1488	1	8428	3	Y	3	3	8			98
								3	9									
07	11935	X	3133	-0-	-8802	B	-0-	220	1	2860	3	Y	48					146
								53	9									

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8820	X	8820	-0-	-0-	B	-0-	434	1	8239	3	Y	134	5	8			243
								147	9									
03	7676	X	7676	-0-	-0-	B	-0-	475	1	7132	3	Y	63	193	1	4	8	109
								69	9									
04	8584	X	8584	-0-	-0-	B	-0-	587	1	7876	3	Y	110	14	8			205
								121	9									
05	9885	X	9885	-0-	-0-	B	-0-	607	1	9183	3	Y	86	184	1	1	8	106
								95	9									
06	8810	X	8810	-0-	-0-	B	-0-	577	1	8149	3	Y	76	1	8			181
								84	9									
*07	8665	X	8665	-0-	-0-	B	-0-	682	1	7935	3	Y	44	164	1			61
								48	9									

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6636	X	-0-	-0-	-6636	B	-0-					Y	2	2	8			152
03	7347	X	5958	-0-	-1389	B	-0-	5754	3	204	9	Y	185	174	1	10	8	153
04	7110	X	6868	-0-	-242	B	-0-	6771	3	97	9	Y	88	176	1	1	8	64
05	10261	X	5547	-0-	-4714	B	-0-	5547	3			Y	-0-					64
06	9930	X	5864	-0-	-4066	B	-0-	5643	3	221	9	Y	201	188	1	2	8	75
*07	10261	X	5288	-0-	-4973	B	-0-	5288	3			Y	-0-					75

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	B	-0-					Y	-0-					207
03	0	N	-0-	-0-	-0-	B	-0-					Y	45	193	1			59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					59

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	386	-0-	-2358	B	-0-	385	3	1	9	N	1	1	8			72
03	3038	X	865	-0-	-2173	B	-0-	865	3			N	-0-					72
04	2940	X	766	-0-	-2174	B	-0-	765	3	1	9	N	1	1	8			72
05	3038	X	1764	-0-	-1274	B	-0-	1764	3			N	-0-					72
06	2940	X	689	-0-	-2251	B	-0-	599	3	90	9	N	82					154
07	868	X	637	-0-	-231	B	-0-	553	3	84	9	N	76	189	1			41

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16016	X	8032	-0-	-7984 B	-0-	58	1	7798	3	Y	160	1	8			264
							176	9									
03	11625	X	9353	-0-	-2272 B	-0-	77	1	9173	3	Y	94	188	1			170
							103	9									
04	11250	X	8865	-0-	-2385 B	-0-	59	1	8760	3	Y	42					212
							46	9									
05	11625	X	8374	-0-	-3251 B	-0-	8276	3	98	9	Y	89	189	1			112
06	10730	X	10730	-0-	-0- B	-0-	10530	3	200	9	Y	182					294
*07	11058	X	11058	-0-	-0- B	-0-	10873	3	185	9	Y	168	342	1			120

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22008	X	19792	-0-	-2216 B	-0-	140	1	19425	3	Y	206	186	1			137
							227	9									
03	24366	X	21878	-0-	-2488 B	-0-	155	1	21527	3	Y	178	211	1	2	8	102
							196	9									
04	23580	X	19097	-0-	-4483 B	-0-	150	1	18808	3	Y	126	2	8			226
							139	9									
05	25417	X	25417	-0-	-0- B	-0-	155	1	25020	3	Y	220	366	1			80
							242	9									
06	25410	X	20066	-0-	-5344 B	-0-	150	1	19671	3	Y	223	175	1	1	8	127
							245	9									
*07	31525	X	31525	-0-	-0- B	-0-	155	1	31094	3	Y	251	176	1			202
							276	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22400	X	18664	-0-	-3736 B	-0-	18368	3	296	9	Y	269	186	1	1	8	183
03	23994	X	22081	-0-	-1913 B	-0-	21754	3	327	9	Y	297	384	1			96
04	22380	X	19943	-0-	-2437 B	-0-	19666	3	277	9	Y	252	191	1			157
05	22723	X	19653	-0-	-3070 B	-0-	19378	3	275	9	Y	250	181	1			226
06	19890	X	15990	-0-	-3900 B	-0-	15803	3	187	9	Y	170	194	1			202
07	20553	X	16326	-0-	-4227 B	-0-	16122	3	204	9	Y	185	192	1			195

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16128	X	13982	-0-	-2146 B	-0-	13725	3	257	9	Y	234	190	1	1	8	169
03	16616	X	14436	-0-	-2180 B	-0-	14219	3	217	9	Y	197	193	1	2	8	171
04	17100	X	13372	-0-	-3728 B	-0-	13179	3	193	9	Y	175	191	1	3	8	152
05	17670	X	13004	-0-	-4666 B	-0-	12810	3	194	9	Y	176	187	1			141
06	17100	X	10393	-0-	-6707 B	-0-	10282	3	111	9	Y	101	197	1			45
07	15469	X	11229	-0-	-4240 B	-0-	11089	3	140	9	Y	127					172

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7084	X	6050	-0-	-1034 B	-0-	5948	3	102	9	Y	93	1	8			221
03	10542	X	10542	-0-	-0- B	-0-	10485	3	57	9	Y	52	1	8			272
04	10185	X	10185	-0-	-0- B	-0-	9991	3	194	9	Y	176	2	8			446
05	10281	X	10281	-0-	-0- B	-0-	10140	3	141	9	Y	128	174	1	1	8	399
06	10200	X	9868	-0-	-332 B	-0-	9681	3	187	9	Y	170	365	1			204
07	10540	X	9542	-0-	-998 B	-0-	9435	3	107	9	Y	97					301

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18732	X	16399	-0-	-2333 B	-0-	15834	3	565	9	Y	514	190	1	1	8	529
03	20739	X	19464	-0-	-1275 B	-0-	19104	3	360	9	Y	327	351	1	3	8	502
04	21095	X	21095	-0-	-0- B	-0-	20664	3	431	9	Y	392	735	1			159
05	22821	X	22821	-0-	-0- B	-0-	22069	3	752	9	Y	684	561	1			282
06	21750	X	21139	-0-	-611 B	-0-	20787	3	352	9	Y	320	378	1			224
*07	22794	X	22794	-0-	-0- B	-0-	22299	3	495	9	Y	450	544	1			130

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17080	X	12030	-0-	-5050	B	-0-	11824	3	206	9	N	187	1	8			240
03	18910	X	15069	-0-	-3841	B	-0-	14846	3	223	9	N	203	192	1	1	8	250
04	10314	X	10314	-0-	-0-	B	-0-	10152	3	162	9	N	147	187	1			210
05	16957	X	9515	-0-	-7442	B	-0-	9377	3	138	9	N	125	183	1			152
*06	16410	X	6515	-0-	-9895	B	-0-	6416	3	99	9	N	90					242
*07	15066	X	10380	-0-	-4686	B	-0-	10205	3	175	9	N	159	182	1			219

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

02	15090	X	15090	-0-	-0-	B	-0-	249	1	14408	3	N	394	197	1	12	8	448
								433	9									
03	21570	X	21570	-0-	-0-	B	-0-	170	1	21036	3	N	331	581	1	19	8	179
								364	9									
04	20191	X	20191	-0-	-0-	B	-0-	150	1	19581	3	N	418	378	1	70	8	149
								460	9									
05	24622	X	24622	-0-	-0-	B	-0-	660	1	23567	3	N	359	189	1	1	8	318
								395	9									
06	21995	X	21995	-0-	-0-	B	-0-	150	1	21458	3	N	352	532	1	9	8	129
								387	9									
*07	24124	X	24124	-0-	-0-	B	-0-	30	1	23630	3	N	422	367	1			184
								464	9									

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

02	25032	X	21979	-0-	-3053	B	-0-	140	1	21293	3	Y	496	377	1	2	8	339
								546	9									
03	26908	X	23595	-0-	-3313	B	-0-	20	1	22786	3	Y	717	570	1	2	8	484
								789	9									
04	25170	X	22185	-0-	-2985	B	-0-	21886	3	299	9	Y	272	545	1	5	8	206
05	25885	X	22646	-0-	-3239	B	-0-	22079	3	567	9	Y	515	572	1			149
06	23100	X	21113	-0-	-1987	B	-0-	20597	3	516	9	Y	469	559	1			59
07	23870	X	21285	-0-	-2585	B	-0-	20767	3	518	9	Y	471	368	1			162

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

02	11284	X	4432	-0-	-6852	B	-0-	267	1	4110	3	Y	50	190	1	1	8	93
								55	9									
03	12493	X	12411	-0-	-82	B	-0-	307	1	11883	3	Y	201	185	1	1	8	108
								221	9									
04	13380	X	9546	-0-	-3834	B	-0-	300	1	9071	3	Y	159	190	1			77
								175	9									
05	13826	X	8653	-0-	-5173	B	-0-	310	1	8211	3	Y	120					197
								132	9									
06	11850	X	9786	-0-	-2064	B	-0-	275	1	9357	3	Y	140	189	1			148
								154	9									
07	12245	X	9672	-0-	-2573	B	-0-	285	1	9244	3	Y	130	186	1			92
								143	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

02	56616	X	27823	-0-	-28793	B	-0-	420	1	27011	3	Y	356	377	1	11	8	200
								392	9									
03	47089	X	28084	-0-	-19005	B	-0-	330	1	27563	3	Y	174	193	1	16	8	165
								191	9									
04	36240	X	26386	-0-	-9854	B	-0-	300	1	25467	3	Y	563	385	1	31	8	312
								619	9									
05	35371	X	25841	-0-	-9530	B	-0-	310	1	25224	3	Y	279	365	1	1	8	225
								307	9									
06	26490	X	24197	-0-	-2293	B	-0-	300	1	23583	3	Y	285	364	1	2	8	144
								314	9									
07	27373	X	24055	-0-	-3318	B	-0-	310	1	23467	3	Y	253	178	1			219
								278	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19824	X	19324	-0-	-500	B	-0-	140	1	18708	3	Y	433	386	1	3	8	229
								476	9									
03	21948	X	16804	-0-	-5144	B	-0-	155	1	16179	3	Y	427	560	1	4	8	92
								470	9									
04	17580	X	16845	-0-	-735	B	-0-	150	1	16288	3	Y	370	380	1	8	8	74
								407	9									
05	21390	X	13554	-0-	-7836	B	-0-	155	1	13013	3	Y	351	189	1			236
								386	9									
06	20700	X	19953	-0-	-747	B	-0-	150	1	19438	3	Y	332	354	1			214
								365	9									
07	21390	X	13220	-0-	-8170	B	-0-	155	1	12735	3	Y	300	367	1			147
								330	9									

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4428	X	4428	-0-	-0-	B	-0-	140	1	4113	3	Y	159	198	1	1	8	164
								175	9									
03	4913	X	4913	-0-	-0-	B	-0-	155	1	4559	3	Y	181	187	1	1	8	157
								199	9									
04	5664	X	5664	-0-	-0-	B	-0-	150	1	5360	3	Y	140	186	1	2	8	109
								154	9									
05	4398	X	4398	-0-	-0-	B	-0-	155	1	4102	3	Y	128	185	1			52
								141	9									
06	6913	X	6913	-0-	-0-	B	-0-	150	1	6628	3	Y	123					175
								135	9									
*07	9356	X	9356	-0-	-0-	B	-0-	155	1	9082	3	Y	108	169	1			114
								119	9									

HELTON 18 WELL #: 6H RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10339	X	10339	-0-	-0-	B	-0-	1401	1	8652	3	Y	260	188	1	2	8	231
								286	9									
03	12316	X	12316	-0-	-0-	B	-0-	1492	1	10543	3	Y	255	192	1	3	8	291
								281	9									
04	9758	X	9758	-0-	-0-	B	-0-	1650	1	7805	3	Y	275	194	1	28	8	344
								303	9									
05	16044	X	16044	-0-	-0-	B	-0-	1705	1	14014	3	Y	295	530	1	1	8	108
								325	9									
06	19620	X	5694	-0-	-13926	B	-0-	1650	1	3751	3	Y	266	189	1	1	8	184
								293	9									
07	12307	X	8054	-0-	-4253	B	-0-	1705	1	6044	3	Y	277	362	1			99
								305	9									

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16324	X	13957	-0-	-2367	B	-0-	441	1	13106	3	Y	373	192	1	1	8	284
								410	9									
03	18073	X	6515	-0-	-11558	B	-0-	1324	1	4756	3	Y	395	566	1	2	8	111
								435	9									
04	17490	X	13886	-0-	-3604	B	-0-	1694	1	11839	3	Y	321	207	1	10	8	215
								353	9									
05	18073	X	13870	-0-	-4203	B	-0-	792	1	12742	3	Y	305	382	1			138
								336	9									
*06	20070	X	12797	-0-	-7273	B	-0-	777	1	11688	3	Y	302	357	1	1	8	82
								332	9									
07	15438	X	12383	-0-	-3055	B	-0-	12036	3	347	9	Y	315	175	1			222

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15876	X	15798	-0-	-78 B	-0-	504	1	14964	3	N	300	192	1	3	8	367
							330	9									
03	25151	X	25151	-0-	-0- B	-0-	1387	1	23145	3	N	563	575	1	1	8	354
							619	9									
04	15244	X	15244	-0-	-0- B	-0-	953	1	14097	3	N	176	382	1	5	8	143
							194	9									
05	17735	X	17735	-0-	-0- B	-0-	1015	1	16320	3	N	364	380	1			127
							400	9									
06	21450	X	16032	-0-	-5418 B	-0-	979	1	14717	3	N	305	364	1			68
							336	9									
07	22165	X	15601	-0-	-6564 B	-0-	15232	3	369	9	N	335	183	1			220

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15456	X	595	-0-	-14861 B	-0-	420	1	175	9	Y	159					291
03	10850	X	719	-0-	-10131 B	-0-	365	1	354	9	Y	322	384	1			229
04	21235	X	21235	-0-	-0- B	-0-	300	1	20593	3	Y	311	194	1	1	8	345
							342	9									
05	21604	X	21604	-0-	-0- B	-0-	310	1	20868	3	Y	387	540	1	1	8	191
							426	9									
06	6042	X	6042	-0-	-0- B	-0-	300	1	5546	3	Y	178	188	1			181
							196	9									
07	20956	X	10707	-0-	-10249 B	-0-	1037	1	9458	3	Y	193	163	1			211
							212	9									

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11732	X	6896	-0-	-4836 B	-0-	196	1	6478	3	N	202	2	8			346
							222	9									
03	11253	X	7150	-0-	-4103 B	-0-	217	1	6553	3	N	345	369	1	3	8	319
							380	9									
04	10470	X	7057	-0-	-3413 B	-0-	210	1	6477	3	N	336	370	1	7	8	278
							370	9									
05	9517	X	7571	-0-	-1946 B	-0-	217	1	7042	3	N	284	370	1			192
							312	9									
06	8670	X	7268	-0-	-1402 B	-0-	210	1	6772	3	N	260	352	1	1	8	99
							286	9									
07	7626	X	7489	-0-	-137 B	-0-	217	1	6984	3	N	262	174	1			187
							288	9									

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26880	X	26200	-0-	-680 B	-0-	26013	3	187	9	Y	170	1	8			397
03	0	W	22914	-0-	22914 B	22914	10	1	22685	3	Y	199	383	1			213
							219	9									
04	0	W	13237	-0-	13237 B	36151	13017	3	220	9	Y	200	190	1	3	8	220
05	51528	X	15377	-0-	-36151 B	-0-	15162	3	215	9	Y	195	182	1			233
06	19530	X	5943	-0-	-13587 B	-0-	5754	3	189	9	Y	172	180	1			225
07	20181	X	10516	-0-	-9665 B	-0-	738	1	9603	3	Y	159	186	1			198
							175	9									

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42812	X	27215	-0-	-15597 B	-0-	26804	3	411	9	N	374	184	1	6	8	295
03	41261	X	29290	-0-	-11971 B	-0-	28772	3	518	9	N	471	573	1	5	8	188
04	35940	X	27579	-0-	-8361 B	-0-	27087	3	492	9	N	447	386	1	19	8	230
05	33170	X	28574	-0-	-4596 B	-0-	28127	3	447	9	N	406	374	1	1	8	261
06	30180	X	27626	-0-	-2554 B	-0-	27209	3	417	9	N	379	562	1	2	8	76
07	30132	X	27631	-0-	-2501 B	-0-	27194	3	437	9	N	397	180	1			293

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	36316	X	21578	-0-	-14738 B	-0-	700	1	20009	3	N	790	759	1	15	8	300
							869	9									
03	36394	X	18545	-0-	-17849 B	-0-	775	1	16803	3	N	879	943	1	23	8	213
							967	9									
04	31740	X	22634	-0-	-9106 B	-0-	750	1	20984	3	N	818	736	1	49	8	246
							900	9									
05	29202	X	22293	-0-	-6909 B	-0-	775	1	20695	3	N	748	751	1	2	8	241
							823	9									
06	23550	X	20547	-0-	-3003 B	-0-	750	1	19027	3	N	700	768	1	4	8	169
							770	9									
07	23901	X	20310	-0-	-3591 B	-0-	775	1	18796	3	N	672	744	1			97
							739	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45724	X	22568	-0-	-23156 B	-0-	280	1	21492	3	N	724	571	1			345
							796	9									
03	33387	X	23520	-0-	-9867 B	-0-	1344	1	21474	3	N	638	752	1	36	8	195
							702	9									
04	32310	X	22067	-0-	-10243 B	-0-	216	1	21184	3	N	606	601	1	84	8	116
							667	9									
05	29512	X	21799	-0-	-7713 B	-0-	1605	1	19403	3	N	719	557	1			278
							791	9									
06	20343	X	20343	-0-	-0- B	-0-	1596	1	18079	3	N	607	755	1	7	8	123
							668	9									
*07	22145	X	22145	-0-	-0- B	-0-	1630	1	19802	3	N	648	535	1			236
							713	9									

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18564	X	15810	-0-	-2754 B	-0-	553	1	14848	3	Y	372	196	1	1	8	380
							409	9									
03	20491	X	17163	-0-	-3328 B	-0-	485	1	16204	3	Y	431	583	1	2	8	226
							474	9									
04	18660	X	13374	-0-	-5286 B	-0-	136	1	12877	3	Y	328	365	1	3	8	186
							361	9									
05	17515	X	12962	-0-	-4553 B	-0-	12706	3	256	9	Y	233	181	1			238
*06	13860	X	12053	-0-	-1807 B	-0-	11809	3	244	9	Y	222	363	1	1	8	96
*07	14322	X	11737	-0-	-2585 B	-0-	11497	3	240	9	Y	218	177	1			137

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85232	X	7312	-0-	-77920 B	-0-	6803	3	509	9	Y	463	373	1	8	8	268
03	23513	X	23513	-0-	-0- B	-0-	10	1	22734	3	Y	699	735	1	28	8	204
							769	9									
04	23040	X	13164	-0-	-9876 B	-0-	12416	3	748	9	Y	680	569	1	65	8	250
05	23312	X	9383	-0-	-13929 B	-0-	693	1	7978	3	Y	647	752	1	1	8	144
							712	9									
06	22740	X	8086	-0-	-14654 B	-0-	600	1	6889	3	Y	543	382	1	7	8	298
							597	9									
*07	23498	X	7093	-0-	-16405 B	-0-	471	1	6135	3	Y	443	541	1			200
							487	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281092	X	10531	-0-	-270561 B	-0-	1219	1	8354	3	Y	871	757	1	14	8	415
							958	9									
03	311209	X	11291	-0-	-299918 B	-0-	1203	1	9022	3	Y	969	769	1	16	8	599
							1066	9									
04	301170	X	8478	-0-	-292692 B	-0-	1063	1	6495	3	Y	836	1126	1	47	8	262
							920	9									
05	311209	X	8090	-0-	-303119 B	-0-	1089	1	6071	3	Y	845	933	1	1	8	173
							930	9									
*06	301170	X	7509	-0-	-293661 B	-0-	990	1	5592	3	Y	843	757	1	4	8	255
							927	9									
07	11656	X	NO RPT	-0-	-11656 B	-0-					Y	NO RPT					255

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	342776	X	45958	-0-	-296818 B	-0-	140	1	45156	3	N	602	388	1	6	8	316
							662	9									
03	379502	X	48171	-0-	-331331 B	-0-	155	1	47320	3	N	633	574	1	6	8	369
							696	9									
04	367260	X	45324	-0-	-321936 B	-0-	150	1	44519	3	N	595	753	1	23	8	188
							655	9									
05	379502	X	42057	-0-	-337445 B	-0-	41406	3	651	9	N	592	555	1	1	8	224
06	367260	X	43415	-0-	-323845 B	-0-	42852	3	563	9	N	512	510	1	3	8	223
07	50871	X	31204	-0-	-19667 B	-0-	30643	3	561	9	N	510	545	1			188

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0- B	119104					N	NO RPT					-0-
*03	0	Z	8072	-0-	8072 B	127176	55	1	6757	3	N	1145	763	1	18	8	364
							1260	9									
04	0	Z	3582	-0-	3582 B	130758	2979	3	603	9	N	548	549	1	3	8	360
05	0	Z	5712	-0-	5712 B	136470	682	1	4358	3	N	611	745	1			226
							672	9									
06	0	Z	12774	-0-	12774 B	149244	895	1	11369	3	N	464	553	1	7	8	130
							510	9									
07	0	Z	12936	-0-	12936 B	162180	882	1	11481	3	N	521	555	1			96
							573	9									

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2285	-0-	-907 B	-0-	2270	2	15	9	Y	14					87
03	4604	X	4604	-0-	-0- B	-0-	4579	2	25	9	Y	23	57	1			53
*04	6936	X	6936	-0-	-0- B	-0-	6924	2	12	9	Y	11	1	8			63
05	7883	X	7883	-0-	-0- B	-0-	7851	2	32	9	Y	29					92
06	3431	X	3431	-0-	-0- B	-0-	3368	2	63	9	Y	57	78	1	1	8	70
*07	8004	X	8004	-0-	-0- B	-0-	7748	2	256	9	Y	233	170	1	5	8	128

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2112	-0-	-884 B	-0-	2102	2	10	9	N	9					102
03	4333	X	4333	-0-	-0- B	-0-	4333	2			N	-0-					102
04	6255	X	6255	-0-	-0- B	-0-	6197	2	58	9	N	53					155
*05	8207	X	8207	-0-	-0- B	-0-	8200	2	7	9	N	6	1	8			160
06	3729	X	3729	-0-	-0- B	-0-	3694	2	35	9	N	32	2	8			190
*07	4729	X	4729	-0-	-0- B	-0-	4707	2	22	9	N	20					210

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8148	X	5853	-0-	-2295 B	-0-	5817	2	36	9	Y	33					208
03	9021	X	8038	-0-	-983 B	-0-	7975	2	63	9	Y	57	137	1			128
04	8730	X	-0-	-0-	-8730 B	-0-					Y	-0-					128
05	9021	X	-0-	-0-	-9021 B	-0-					Y	-0-					128
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-	109	1			19
07	4464	X	-0-	-0-	-4464 B	-0-					Y	-0-	19	1			-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

02	2184	N	2121	-0-	-63 B	-0-	1997	2	124	9	N	113	189	1			89
03	2325	N	2167	-0-	-158 B	-0-	2166	2	1	9	N	1					90
04	2250	N	2220	-0-	-30 B	-0-	2154	2	66	9	N	60					150
05	2447	N	2447	-0-	-0- B	-0-	2445	2	2	9	N	2					152
06	2162	N	2162	-0-	-0- B	-0-	2144	2	18	9	N	16	6	8			162
*07	2221	N	2221	-0-	-0- B	-0-	2220	2	1	9	N	1					163

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

02	7476	X	6017	-0-	-1459 B	-0-	5754	2	263	9	N	239	402	1			92
03	14034	X	14034	-0-	-0- B	-0-	13770	2	264	9	N	240	189	1			143
*04	14951	X	14951	-0-	-0- B	-0-	14658	2	293	9	N	266	192	1	4	8	213
*05	13121	X	13121	-0-	-0- B	-0-	12834	2	287	9	N	261	374	1	5	8	95
06	6950	X	6950	-0-	-0- B	-0-	6657	2	293	9	N	266	186	1	3	8	172
*07	17187	X	17187	-0-	-0- B	-0-	16938	2	249	9	N	226	185	1	1	8	212

SAMSON LONE STAR, LLC 744737
ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					59
03	155	N	118	-0-	-37 B	-0-	118	2			N	-0-					59
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					59
05	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					59
06	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					59
07	93	N	77	-0-	-16 B	-0-	70	2	7	9	N	6	65	1			-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
04	0	N	-0-	-0-	-0-	B	-0-					N	20					130
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					130
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					130
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					130

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1685	-0-	-135	B	-0-	1643	2	42	9	N	38	38	8			67
03	1848	N	1848	-0-	-0-	B	-0-	1785	2	63	9	N	57	57	8			67
04	1823	N	1823	-0-	-0-	B	-0-	1753	2	70	9	N	64	64	8			67
05	1861	N	1861	-0-	-0-	B	-0-	1804	2	57	9	N	52	52	8			67
06	1904	N	1904	-0-	-0-	B	-0-	1859	2	45	9	N	41	34	8			74
*07	1942	N	1942	-0-	-0-	B	-0-	1861	2	81	9	N	74	66	8			82

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2232	-0-	-456	B	-0-	2174	2	58	9	N	53	53	8			41
03	2976	X	2768	-0-	-208	B	-0-	2680	2	88	9	N	80	80	8			41
04	2880	X	2763	-0-	-117	B	-0-	2668	2	95	9	N	86	86	8			41
05	2905	X	2905	-0-	-0-	B	-0-	2796	2	109	9	N	99	93	8			47
06	2814	X	2814	-0-	-0-	B	-0-	2738	2	76	9	N	69	58	8			58
*07	3051	N	3051	-0-	-0-	B	-0-	2922	2	129	9	N	117	105	8			70

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1927	-0-	-229	B	-0-	1848	2	79	9	N	72	72	8			89
03	2276	N	2276	-0-	-0-	B	-0-	2182	2	94	9	N	85	85	8			89
04	2290	N	2290	-0-	-0-	B	-0-	2205	2	85	9	N	77	77	8			89
05	2465	N	2465	-0-	-0-	B	-0-	2384	2	81	9	N	74	74	8			89
06	2382	N	2382	-0-	-0-	B	-0-	2312	2	70	9	N	64	50	8			103
*07	2419	N	2419	-0-	-0-	B	-0-	2321	2	98	9	N	89	85	8			107

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1814	-0-	-62	B	-0-	1753	2	61	9	N	55	55	8			91
03	2263	N	2011	-0-	-252	B	-0-	1936	2	75	9	N	68	68	8			91
04	2130	N	2011	-0-	-119	B	-0-	1938	2	73	9	N	66	66	8			91
05	2172	N	2172	-0-	-0-	B	-0-	2086	2	86	9	N	78	75	8			94
06	2085	N	2085	-0-	-0-	B	-0-	2031	2	54	9	N	49	43	8			100
*07	2110	N	2110	-0-	-0-	B	-0-	2032	2	78	9	N	71	67	8			104

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					44
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
05	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					44
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					44

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3134	-0-	-394 B	-0-	3048	2	86	9	N	78	78	8			97
03	3906	X	3515	-0-	-391 B	-0-	3396	2	119	9	N	108	108	8			97
04	3750	X	3714	-0-	-36 B	-0-	3593	2	121	9	N	110	107	8			100
05	3821	X	3821	-0-	-0- B	-0-	3698	2	123	9	N	112	106	8			106
06	3624	X	3624	-0-	-0- B	-0-	3540	2	84	9	N	76	63	8			119
*07	3833	X	3833	-0-	-0- B	-0-	3705	2	128	9	N	116	107	8			128

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1846	-0-	-198 B	-0-	1789	2	57	9	N	52	52	8			99
03	2551	N	2551	-0-	-0- B	-0-	2474	2	77	9	N	70	70	8			99
04	2142	N	2142	-0-	-0- B	-0-	2062	2	80	9	N	73	73	8			99
05	2165	N	2165	-0-	-0- B	-0-	2095	2	70	9	N	64	64	8			99
06	2460	N	2124	-0-	-336 B	-0-	2063	2	61	9	N	55	42	8			112
*07	2232	N	2232	-0-	-0- B	-0-	2129	2	103	9	N	94	83	8			123

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1215	-0-	-45 B	-0-	1181	2	34	9	N	31	31	8			52
03	2042	N	2042	-0-	-0- B	-0-	1986	2	56	9	N	51	51	8			52
04	1364	N	1364	-0-	-0- B	-0-	1283	2	81	9	N	74	50	8			76
05	1527	N	1527	-0-	-0- B	-0-	1454	2	73	9	N	66	60	8			82
06	1980	N	1334	-0-	-646 B	-0-	1290	2	44	9	N	40	35	8			87
*07	1459	N	1459	-0-	-0- B	-0-	1400	2	59	9	N	54	52	8			89

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
*07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16813	X	4025	-0-	-12788 B	-0-	3986	2	39	9	N	35					160
03	6666	X	6666	-0-	-0- B	-0-	6660	2	6	9	N	5					165
04	6930	X	6519	-0-	-411 B	-0-	6413	2	106	9	N	96	181	1			80
05	6801	X	6801	-0-	-0- B	-0-	6790	2	11	9	N	10					90
06	6450	X	6328	-0-	-122 B	-0-	6284	2	44	9	N	40					130
07	6727	X	5395	-0-	-1332 B	-0-	5372	2	23	9	N	21	124	1			27

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2873	-0-	-515 B	-0-	2784	2	89	9	N	81	79	8			19
03	3627	X	3373	-0-	-254 B	-0-	3262	2	111	9	N	101	101	8			19
04	3630	X	3254	-0-	-376 B	-0-	3135	2	119	9	N	108	107	8			20
05	3751	X	3074	-0-	-677 B	-0-	2967	2	107	9	N	97	95	8			22
06	3420	X	2796	-0-	-624 B	-0-	2712	2	84	9	N	76	60	8			38
07	3379	X	2923	-0-	-456 B	-0-	2801	2	122	9	N	111	103	8			46

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6355	X	6070	-0-	-285 B	-118	5927	2	143	9	N	130	130	8			-0-
*09	6030	X	5844	-0-	-186 B	-118	5706	2	138	9	N	125	125	8			-0-
*10	6231	X	6090	-0-	-141 B	-118	5925	2	165	9	N	150	150	8			-0-
*11	5880	X	5762	-0-	-118 B	-118	5643	2	119	9	N	108	108	8			-0-
*12	6076	X	4831	-0-	-1245 B	-118	101	1	4642	2	N	80	80	8			-0-
							88	9									
*01	6107	X	5348	-0-	-759 B	-118	149	1	5043	2	N	142	142	8			-0-
							156	9									
*02	5516	X	4757	-0-	-759 B	-118	14	1	4642	2	N	92	92	8			-0-
							101	9									
*03	6107	X	5469	-0-	-638 B	-118	5323	2	146	9	N	133	133	8			-0-
*04	5760	X	5412	-0-	-348 B	-118	5278	2	134	9	N	122	122	8			-0-
*05	5636	X	5754	-0-	118 B	-0-	5627	2	127	9	N	115	115	8			-0-
*06	5637	X	5637	-0-	-0- B	-0-	5556	2	81	9	N	74	74	8			-0-
*07	5580	X	596	-0-	-4984 B	-0-	528	2	68	9	N	62	56	8			6

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-	-0- B	-0-	1542	2	55	9	N	50	50	8			68
03	1937	N	1937	-0-	-0- B	-0-	1868	2	69	9	N	63	63	8			68
04	1920	N	1744	-0-	-176 B	-0-	1666	2	78	9	N	71	66	8			73
05	2155	N	2155	-0-	-0- B	-0-	2074	2	81	9	N	74	70	8			77
06	1890	N	1481	-0-	-409 B	-0-	1442	2	39	9	N	35	34	8			78
*07	2196	N	2196	-0-	-0- B	-0-	2098	2	98	9	N	89	70	8			97

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0- B	-0-	472	2	133	9	N	121	121	8			251
03	809	N	809	-0-	-0- B	-0-	708	2	101	9	N	92	180	1	88	8	75
04	900	N	776	-0-	-124 B	-0-	663	2	113	9	N	103	102	8			76
05	713	N	713	-0-	-0- B	-0-	604	2	109	9	N	99	98	8			77
06	780	N	740	-0-	-40 B	-0-	671	2	69	9	N	63	54	8			86
*07	892	N	892	-0-	-0- B	-0-	751	2	141	9	N	128	107	8			107

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18396	X	13340	-0-	-5056 B	-0-	13197	2	143	9	N	130	178	1			140
03	0	W	16441	-0-	16441 B	16441	67	1	16224	2	N	136	178	1			98
							150	9									
04	0	W	14144	-0-	14144 B	30585	72	1	13916	2	N	142	177	1			63
							156	9									
05	0	W	13634	-0-	13634 B	44219	7	1	13568	2	N	54					117
							59	9									
06	57842	X	13623	-0-	-44219 B	-0-	13491	2	132	9	N	120	167	1			70
07	16430	X	13404	-0-	-3026 B	-0-	13316	2	88	9	N	80					150

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29008	X	22878	-0-	-6130 B	-0-	16	1	22599	2	N	239	180	1			251
							263	9									
03	29729	X	26170	-0-	-3559 B	-0-	25885	2	285	9	N	259	359	1			151
04	27660	X	24391	-0-	-3269 B	-0-	24102	2	289	9	N	263	177	1			237
05	27745	X	24894	-0-	-2851 B	-0-	24615	2	279	9	N	254	349	1			142
06	0	W	23752	-0-	23752 B	23752	23502	2	250	9	N	227	175	1			194
07	0	W	24007	-0-	24007 B	47759	23757	2	250	9	N	227	364	1			57

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13300	X	12161	-0-	-1139	-0-	220 2	1 4	11939	2	N	-0-					-0-
03	14725	X	13911	-0-	-814	-0-	270 2	1 4	13639	2	N	-0-					-0-
04	14250	X	5439	-0-	-8811	-0-	93 2	1 4	5344	2	N	-0-					-0-
05	16857	X	16857	-0-	-0-	-0-	330 2	1 4	16525	2	N	-0-					-0-
06	16025	X	16025	-0-	-0-	-0-	277 1	1 4	15747	2	N	-0-					-0-
*07	15884	X	15884	-0-	-0-	-0-	277 1	1 4	15606	2	N	-0-					-0-

HALL-MCCOY WELL #: 2024 RRCID -> 171827 COMPL. DATE 11/09/1998 TOTAL DEPTH 16300 PERF.15617 - 15624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	3 2	1 4	29	2	N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	4 2	1 4	46	2	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4 2	1 4	39	2	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	5 2	1 4	89	2	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4 1	1 4	72	2	N	-0-					-0-
*07	69	N	69	-0-	-0-	-0-	7 1	1 4	61	2	N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10904	X	10904	-0-	-0-	-0-	10904	3			N	-0-					-0-
03	14259	X	14259	-0-	-0-	-0-	14259	3			N	-0-					-0-
04	14559	X	14559	-0-	-0-	-0-	14559	3			N	-0-					-0-
05	11777	X	11777	-0-	-0-	-0-	11777	3			N	-0-					-0-
06	17617	X	17617	-0-	-0-	-0-	17617	3			N	-0-					-0-
*07	20327	X	20327	-0-	-0-	-0-	20327	3			N	-0-					-0-

WEST PARK (UPPER MORROW) //CONT.// 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER E. (GRANITE WASH -A-) 96757 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
MAY 3 WELL #: 103 RRCID -> 218847 COMPL. DATE 07/28/2006 TOTAL DEPTH 11500 PERF.10788 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	19	1			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: 2012 RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					425
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					425
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					425
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					425
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					425
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					425

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5684 X	4932	-0-	-752	-0-	351	1	4552	2	N	26					146
						29	9									
03	6258 X	6258	-0-	-0-	-0-	511	1	5692	2	N	50					196
						55	9									
04	5222 X	5222	-0-	-0-	-0-	482	1	4733	2	N	6					202
						7	9									
05	5456 X	5294	-0-	-162	-0-	535	1	4745	2	N	13					215
						14	9									
06	6060 X	5055	-0-	-1005	-0-	461	1	4584	2	N	9					224
						10	9									
07	6262 X	4965	-0-	-1297	-0-	527	1	4435	2	N	3					227
						3	9									

FOUR STAR OIL AND GAS COMPANY 280606
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17780 X	16474	-0-	-1306	-0-	20	1	16425	2	N	26					60
						29	9									
03	19685 X	18531	-0-	-1154	-0-	15	1	18479	2	N	34					94
						37	9									
04	18870 X	17735	-0-	-1135	-0-	10	1	17686	2	N	35					129
						39	9									
05	19220 X	16608	-0-	-2612	-0-	16569	2	39	9	N	35					164
06	17940 X	17238	-0-	-702	-0-	17205	2	33	9	N	30	167	1			27
07	18538 X	18290	-0-	-248	-0-	18255	2	35	9	N	32					59

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
FOUR STAR OIL AND GAS COMPANY //CONT.// 280606

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6356	-0-	-588	-0-	20	1	6336	2	N	-0-					39
03	7688	X	6143	-0-	-1545	-0-	15	1	6128	2	N	-0-					39
04	7440	X	5937	-0-	-1503	-0-	10	1	5927	2	N	-0-					39
05	7037	X	6208	-0-	-829	-0-	6191	2	17	9	N	15	39	1			15
06	6450	X	5906	-0-	-544	-0-	5906	2			N	-0-					15
07	6665	X	6057	-0-	-608	-0-	6057	2			N	-0-					15

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12908	X	9624	-0-	-3284	-0-	15	1	9603	2	N	5					79
							6	9									
03	14291	X	14090	-0-	-201	-0-	15	1	14052	2	N	21					100
							23	9									
04	13830	X	13124	-0-	-706	-0-	10	1	13088	2	N	24					124
							26	9									
05	14095	X	14095	-0-	-0-	-0-	13974	2	121	9	N	110					234
06	13650	X	13194	-0-	-456	-0-	13175	2	19	9	N	17	183	1			68
07	14105	X	11927	-0-	-2178	-0-	11915	2	12	9	N	11					79

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7950	X	7950	-0-	-0-	-0-	20	1	7926	2	N	4					69
							4	9									
03	6417	X	6226	-0-	-191	-0-	15	1	6199	2	N	11					80
							12	9									
04	6360	X	5509	-0-	-851	-0-	10	1	5484	2	N	14					94
							15	9									
05	6572	X	5892	-0-	-680	-0-	5884	2	8	9	N	7	88	1			13
06	6480	X	5706	-0-	-774	-0-	5693	2	13	9	N	12					25
07	6696	X	5574	-0-	-1122	-0-	5563	2	11	9	N	10					35

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
04	1277	N	1277	-0-	-0-	-0-	1264	2	13	9	N	12					12
05	1697	N	1697	-0-	-0-	-0-	1655	2	42	9	N	38					50
06	1320	N	1320	-0-	-0-	-0-	1312	2	8	9	N	7					57
*07	3100	N	5150	-0-	2050	2050	5085	2	65	9	N	59					116

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11872	X	10865	-0-	-1007	-0-	20	1	10795	2	N	45					184
							50	9									
03	13144	X	12880	-0-	-264	-0-	15	1	12790	2	N	68	160	1			92
							75	9									
04	12570	X	12357	-0-	-213	-0-	10	1	12283	2	N	58					150
							64	9									
05	12989	X	12853	-0-	-136	-0-	12762	2	91	9	N	83	150	1			83
06	12450	X	12423	-0-	-27	-0-	12368	2	55	9	N	50					133
*07	12884	X	12884	-0-	-0-	-0-	12809	2	75	9	N	68					201

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11592	X	9835	-0-	-1757	-0-	18	1	9781	2	N	33					144
							36	9									
03	12896	X	11595	-0-	-1301	-0-	31	1	11433	2	N	119					263
							131	9									
04	12480	X	9697	-0-	-2783	-0-	30	1	9603	2	N	58	163	1			158
							64	9									
05	12896	X	10724	-0-	-2172	-0-	31	1	10607	2	N	78	173	1			63
							86	9									
06	11820	X	10730	-0-	-1090	-0-	30	1	10658	2	N	38					101
							42	9									
*07	11948	X	11948	-0-	-0-	-0-	31	1	11774	2	N	130					231
							143	9									

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					111
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					111
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					111
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-					111
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

02	2941	X	2941	-0-	-0-	-0-	2940	2	1	9	N	1					85
03	3997	X	3997	-0-	-0-	-0-	3951	2	46	9	N	42					127
04	3778	X	3778	-0-	-0-	-0-	3764	2	14	9	N	13					140
05	3583	X	3583	-0-	-0-	-0-	3569	2	14	9	N	13					153
06	3586	X	3586	-0-	-0-	-0-	3510	2	76	9	N	69					222
*07	4523	X	4523	-0-	-0-	-0-	205	1	4248	2	N	64					286
							70	9									

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

02	2632	X	1416	-0-	-1216	-0-	202	1	1214	2	N	-0-					215
03	2914	X	1106	-0-	-1808	-0-	323	1	783	2	N	-0-					215
04	2820	X	67	-0-	-2753	-0-	38	1	28	2	N	1					216
							1	9									
05	2914	X	1756	-0-	-1158	-0-	398	1	1358	2	N	-0-					216
06	2820	X	1801	-0-	-1019	-0-	403	1	1398	2	N	-0-					216
07	1581	X	38	-0-	-1543	-0-	38	1			N	-0-					216

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	6228	-0-	-492	-0-	35	1	6190	2	N	3					50
							3	9									
03	7471	X	7401	-0-	-70	-0-	44	1	7348	2	N	8					58
							9	9									
04	7230	X	6928	-0-	-302	-0-	6928	2			N	-0-					58
05	7585	X	7585	-0-	-0-	-0-	7566	2	19	9	N	17					75
06	7195	X	7195	-0-	-0-	-0-	7195	2			N	-0-					75
07	7409	X	6167	-0-	-1242	-0-	6143	2	24	9	N	22					97

WHEELER,N. (GRANITE WASH) 96784 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3101 RRCID -> 114272 COMPL. DATE 08/16/1984 TOTAL DEPTH 23200 PERF.11980 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. 147715
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					77
03	0	X	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					78

ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	2673	-0-	-2535	-0-	1853	1	755	2	N	59	184	1			117
							65	9									
03	5766	X	3927	-0-	-1839	-0-	2128	1	1734	2	N	59					176
							65	9									
04	5580	X	5519	-0-	-61	-0-	2395	1	3023	2	N	92					268
							101	9									
05	7967	X	5333	-0-	-2634	-0-	2492	1	2722	2	N	108	181	1			195
							119	9									
06	7500	X	5886	-0-	-1614	-0-	2438	1	3347	2	N	92					287
							101	9									
*07	5228	X	5228	-0-	-0-	-0-	2521	1	2597	2	N	100					387
							110	9									

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	X	1731	-0-	-0-	-0-	191	1	1526	2	N	13					219
							14	9									
03	2822	X	2822	-0-	-0-	-0-	437	1	2385	2	N	-0-					219
04	2919	X	2919	-0-	-0-	-0-	444	1	2475	2	N	-0-					219
05	2015	X	993	-0-	-1022	-0-	370	1	620	2	N	3					222
							3	9									
06	2730	X	2379	-0-	-351	-0-	878	1	1484	2	N	15					237
							17	9									
07	2821	X	1615	-0-	-1206	-0-	847	1	755	2	N	12					249
							13	9									

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9772	X	8238	-0-	-1534	-0-	896	1	7181	2	N	146	143	1			234
							161	9									
03	9703	X	4004	-0-	-5699	-0-	792	1	3087	2	N	114					348
							125	9									
04	9390	X	3168	-0-	-6222	-0-	871	1	2208	2	N	81					429
							89	9									
05	9331	X	2865	-0-	-6466	-0-	963	1	1802	2	N	91	359	1			161
							100	9									
06	8940	X	1172	-0-	-7768	-0-	712	1	397	2	N	57					218
							63	9									
07	9114	X	777	-0-	-8337	-0-	734	1	26	2	N	15					233
							17	9									

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7644	X	6186	-0-	-1458	-0-	878	1	5283	2	N	23					309
							25	9									
03	8308	X	6753	-0-	-1555	-0-	941	1	5722	2	N	82					391
							90	9									
04	8040	X	6638	-0-	-1402	-0-	847	1	5767	2	N	22					413
							24	9									
05	8308	X	6013	-0-	-2295	-0-	910	1	5081	2	N	20					433
							22	9									
06	6840	X	5144	-0-	-1696	-0-	847	1	4289	2	N	7					440
							8	9									
07	6851	X	4434	-0-	-2417	-0-	878	1	3535	2	N	19					459
							21	9									

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	CUMULATIVE
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 4001 RRCID -> 114556 COMPL. DATE 08/14/1984 TOTAL DEPTH 14700 PERF.11850 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					86
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					86
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					86
*05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	86	1			-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BLUEBIRD RANCH WELL #: 2023H RRCID -> 262147 COMPL. DATE 01/25/2011 TOTAL DEPTH 10996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

02	16793	X	16793	-0-	-0-	-0-	690	1	14919	2	N	1076	936	1			363
							1184	9									
03	14235	X	14235	-0-	-0-	-0-	900	1	12264	2	N	974	927	1			410
							1071	9									
04	11400	X	10557	-0-	-843	-0-	922	1	8727	2	N	825	599	1			636
							908	9									
05	11780	X	10115	-0-	-1665	-0-	948	1	8273	2	N	813	924	1			525
							894	9									
06	13350	X	6845	-0-	-6505	-0-	740	1	5436	2	N	608	571	1			562
							669	9									
07	13795	X	6063	-0-	-7732	-0-	963	1	4500	2	N	545	769	1			338
							600	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

*01	13671	X	1115	-0-	-12556	-0-	1115	2			N	-0-					183
*02	12012	X	5505	-0-	-6507	-0-	5505	2			N	-0-					183
*03	12958	X	4561	-0-	-8397	-0-	4409	2	152	9	N	138					321
*04	12540	X	4979	-0-	-7561	-0-	4810	2	169	9	N	154	395	1			80
*05	12152	X	6623	-0-	-5529	-0-	6228	2	395	9	N	359	369	1			70
*06	6445	X	6445	-0-	-0-	-0-	6267	2	178	9	N	162	192	1			40
*07	6107	X	5771	-0-	-336	-0-	5575	2	196	9	N	178	179	1			39

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

02	25396	X	9301	-0-	-16095	-0-	9301	2			N	-0-					144
03	28117	X	12653	-0-	-15464	-0-	12531	2	122	9	N	111					255
04	27210	X	11889	-0-	-15321	-0-	11419	2	470	9	N	427	616	1			66
05	28117	X	12572	-0-	-15545	-0-	11979	2	593	9	N	539	570	1			35
*06	13614	X	13614	-0-	-0-	-0-	13161	2	453	9	N	412	360	1			87
*07	14105	X	14105	-0-	-0-	-0-	13730	2	375	9	N	341	389	1			39

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

02	16352	X	3993	-0-	-12359	-0-	3993	2			N	-0-					416
03	18104	X	6946	-0-	-11158	-0-	6734	2	212	9	N	193	535	1			74
04	17130	X	7323	-0-	-9807	-0-	6734	2	589	9	N	535	535	1			74
05	15354	X	7285	-0-	-8069	-0-	6871	2	414	9	N	376	372	1			78
06	7920	X	7920	-0-	-0-	-0-	7257	2	663	9	N	603	562	1			119
*07	7564	X	6960	-0-	-604	-0-	6571	2	389	9	N	354	383	1			90

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

02	35196	X	15338	-0-	-19858	-0-	15338	2			N	-0-					204
*03	36952	X	12213	-0-	-24739	-0-	12213	2			N	-0-					204
04	33840	X	-0-	-0-	-33840	-0-					N	392	544	1			52
*05	33914	X	-0-	-0-	-33914	-0-					N	355	357	1			50
*06	16440	X	-0-	-0-	-16440	-0-					N	-0-					50
*07	16988	X	-0-	-0-	-16988	-0-					N	-0-					50

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14980	X	3433	-0-	-11547	-0-	3433	2			N	-0-					94
03	13640	X	3531	-0-	-10109	-0-	3346	2	185	9	N	168					262
04	12870	X	6273	-0-	-6597	-0-	5895	2	378	9	N	344	551	1			55
05	10230	X	6003	-0-	-4227	-0-	5809	2	194	9	N	176	183	1			48
06	5100	X	3657	-0-	-1443	-0-	3235	2	422	9	N	384	375	1			57
*07	12428	X	12428	-0-	-0-	-0-	12255	2	173	9	N	157	190	1			24

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15932	X	11077	-0-	-4855	-0-	11077	2			N	-0-					228
03	17112	X	13643	-0-	-3469	-0-	13316	2	327	9	N	297					525
04	18090	X	8318	-0-	-9772	-0-	8246	2	72	9	N	65	546	1			44
05	18693	X	13921	-0-	-4772	-0-	13720	2	201	9	N	183	191	1			36
*06	5456	X	5456	-0-	-0-	-0-	5003	2	453	9	N	412	373	1			75
*07	13640	X	12239	-0-	-1401	-0-	11855	2	384	9	N	349	363	1			61

CHESAPEAKE OPERATING, INC. 147715
PYLE 22 WELL #: 2 RRCID -> 216375 COMPL. DATE 06/24/2006 TOTAL DEPTH 13271 PERF.11316 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18032	X	16601	-0-	-1431	-0-	16452	2	149	9	N	135	178	1			118
03	18910	X	16161	-0-	-2749	-0-	15987	2	174	9	N	158	171	1			105
04	18240	X	14948	-0-	-3292	-0-	14832	2	116	9	N	105	169	1			41
05	18817	X	15065	-0-	-3752	-0-	14850	2	215	9	N	195					236
06	17370	X	14223	-0-	-3147	-0-	14105	2	118	9	N	107	177	1			166
07	17949	X	15649	-0-	-2300	-0-	15486	2	163	9	N	148	167	1			147

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14028	X	5528	-0-	-8500	-0-	5386	2	142	9	N	129	163	1			206
03	15531	X	11535	-0-	-3996	-0-	11304	2	231	9	N	210	179	1			237
04	14610	X	14250	-0-	-360	-0-	13941	2	309	9	N	281	339	1			179
05	14765	X	14765	-0-	-0-	-0-	14436	2	329	9	N	299	187	1			291
06	14235	X	14235	-0-	-0-	-0-	13968	2	267	9	N	243	352	1			182
*07	14732	X	14732	-0-	-0-	-0-	14451	2	281	9	N	255	172	1			265

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13188	X	10611	-0-	-2577	-0-	10435	2	176	9	N	160	356	1			183
03	14601	X	12122	-0-	-2479	-0-	11888	2	234	9	N	213	169	1			227
04	13590	X	12897	-0-	-693	-0-	12632	2	265	9	N	241	336	1			132
05	13051	X	12601	-0-	-450	-0-	12448	2	153	9	N	139	167	1			104
06	12630	X	12204	-0-	-426	-0-	12018	2	186	9	N	169	172	1			101
*07	14054	X	14054	-0-	-0-	-0-	13825	2	229	9	N	208	176	1			133

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, INC. //CONT.// 147715

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20328	X	18672	-0-	-1656	-0-	18332	2	340	9	N	309	180	1			295
03	22196	X	20080	-0-	-2116	-0-	19759	2	321	9	N	292	353	1			234
04	21090	X	19319	-0-	-1771	-0-	19084	2	235	9	N	214	347	1			101
05	21235	X	19318	-0-	-1917	-0-	19131	2	187	9	N	170	171	1			100
06	19230	X	18619	-0-	-611	-0-	18364	2	255	9	N	232	174	1			158
07	19871	X	18791	-0-	-1080	-0-	18411	2	380	9	N	345	358	1			145

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19152	X	17105	-0-	-2047	-0-	16595	2	510	9	N	464	525	1			139
03	21204	X	17917	-0-	-3287	-0-	17466	2	451	9	N	410	365	1			184
04	20520	X	17914	-0-	-2606	-0-	17464	2	450	9	N	409	354	1			239
05	21173	X	17500	-0-	-3673	-0-	17111	2	389	9	N	354	349	1			244
06	17880	X	17109	-0-	-771	-0-	16728	2	381	9	N	346	341	1			249
07	18476	X	16659	-0-	-1817	-0-	16299	2	360	9	N	327	356	1			220

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20944	X	16640	-0-	-4304	-0-	16407	2	233	9	N	212	363	1			313
03	22971	X	20039	-0-	-2932	-0-	19738	2	301	9	N	274	182	1			405
04	21210	X	18917	-0-	-2293	-0-	18410	2	507	9	N	461	358	1			508
05	21576	X	18727	-0-	-2849	-0-	18132	2	595	9	N	541	724	1			325
06	19110	X	16298	-0-	-2812	-0-	15862	2	436	9	N	396	358	1			363
07	19747	X	16575	-0-	-3172	-0-	16058	2	517	9	N	470	549	1	1	8	283

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17696	X	16431	-0-	-1265	-0-	16055	2	376	9	N	342	186	1			561
03	18910	X	15708	-0-	-3202	-0-	15453	2	255	9	N	232	549	1			244
04	17730	X	14936	-0-	-2794	-0-	14591	2	345	9	N	314	348	1			210
05	18197	X	14929	-0-	-3268	-0-	14534	2	395	9	N	359	335	1			234
06	15182	X	15182	-0-	-0-	-0-	14837	2	345	9	N	314	355	1			193
07	15562	X	15170	-0-	-392	-0-	14820	2	350	9	N	318	353	1	1	8	157

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27328	X	22849	-0-	-4479	-0-	21553	2	1296	9	N	1178	1478	1			245
03	30008	X	24427	-0-	-5581	-0-	23077	2	1350	9	N	1227	1238	1			234
04	28380	X	23441	-0-	-4939	-0-	22121	2	1320	9	N	1200	1264	1			170
05	26102	X	22837	-0-	-3265	-0-	21628	2	1209	9	N	1099	1068	1			201
06	22290	X	21411	-0-	-879	-0-	20215	2	1196	9	N	1087	1103	1	13	8	172
07	23033	X	20459	-0-	-2574	-0-	19360	2	1099	9	N	999	917	1	6	8	248

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32234	X	32234	-0-	-0-	-0-	31515	2	719	9	N	654	546	1	1	8	396
03	34966	X	34966	-0-	-0-	-0-	34160	2	806	9	N	733	904	1			225
04	34248	X	34248	-0-	-0-	-0-	33516	2	732	9	N	665	690	1			200
05	33604	X	33604	-0-	-0-	-0-	32919	2	685	9	N	623	692	1			131
06	32310	X	30809	-0-	-1501	-0-	30186	2	623	9	N	566	540	1			157
07	33387	X	30808	-0-	-2579	-0-	30210	2	598	9	N	544	525	1			176

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

02	6445	X	6445	-0-	-0-	-0-	2020	1	4275	2	N	136					512
							150	9									
03	7433	X	7433	-0-	-0-	-0-	2417	1	4904	2	N	102					614
							112	9									
04	6780	X	5712	-0-	-1068	-0-	1847	1	3788	2	N	70					684
							77	9									
05	8029	X	8029	-0-	-0-	-0-	2433	1	4948	2	N	589	553	1			720
							648	9									
06	7590	X	2698	-0-	-4892	-0-	2543	1	155	9	N	141	181	1			680
07	7440	X	2320	-0-	-5120	-0-	2217	1	103	9	N	94					774

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

02	57596	X	23619	-0-	-33977	-0-	1771	1	20647	2	N	1079	721	1			1075
							14	4	1187	9							
03	63767	X	20279	-0-	-43488	-0-	1972	1	17036	2	N	1143	918	1			1300
							14	4	1257	9							
04	38040	X	13452	-0-	-24588	-0-	1784	1	10996	2	N	598	904	1			994
							14	4	658	9							
05	39308	X	11881	-0-	-27427	-0-	1948	1	9249	2	N	609	732	1			871
							14	4	670	9							
06	28140	X	3292	-0-	-24848	-0-	1950	1	14	4	N	1207	1074	1			1004
							1328	9									
07	26164	X	2772	-0-	-23392	-0-	1996	1	15	4	N	692	361	1			1335
							761	9									

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

02	20552	X	13553	-0-	-6999	-0-	1140	1	11524	2	N	808	359	1			840
							889	9									
03	22754	X	1271	-0-	-21483	-0-	1254	1	17	9	N	15	183	1			672
04	22020	X	1190	-0-	-20830	-0-	1190	1			N	-0-					672
05	22754	X	1061	-0-	-21693	-0-	1061	1			N	-0-					672
06	17640	X	1264	-0-	-16376	-0-	1264	1			N	-0-					672
07	15004	X	1275	-0-	-13729	-0-	1275	1			N	-0-					672

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

02	0	Z	24873	-0-	24873	102936	1549	1	22490	2	N	758	721	1			932
							834	9									
03	0	Z	23475	-0-	23475	126411	1999	1	20628	2	N	771	1090	1			613
							848	9									
04	0	Z	24829	-0-	24829	151240	1897	1	22151	2	N	710	542	1			781
							781	9									
05	0	Z	36270	-0-	36270	187510	2008	1	32946	2	N	1196	731	1			1246
							1316	9									
06	0	Z	2103	-0-	2103	189613	1503	1	600	9	N	545	1089	1			702
07	0	Z	23641	-0-	23641	213254	1921	1	20902	2	N	744					1446
							818	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	13	7			47
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					34
*03	93	N	57	-0-	-36	-0-	56	2	1	9	N	1					35
04	296	N	296	-0-	-0-	-0-	252	2	44	9	N	40					75
05	155	N	143	-0-	-12	-0-	130	2	13	9	N	12					87
06	63	N	63	-0-	-0-	-0-	49	2	14	9	N	13					100
*07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					100

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

02	1540	N	-0-	-0-	-1540	-0-					Y	28					125
*03	0	N	-0-	-0-	-0-	-0-					Y	162	179	1	35	8	73
*04	0	N	-0-	-0-	-0-	-0-					Y	143	53	8			163
*05	0	N	-0-	-0-	-0-	-0-					Y	79	175	1	12	8	55
06	0	N	-0-	-0-	-0-	-0-					Y	83	23	8			115
07	0	N	-0-	-0-	-0-	-0-					Y	95	15	8			195

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

02	1820	N	1766	-0-	-54	-0-	1727	3	39	9	N	35					210
03	2108	N	-0-	-0-	-2108	-0-					N	44	181	1			73
*04	2038	N	2038	-0-	-0-	-0-	1999	2	39	9	N	35	1	8			107
*05	2236	N	2236	-0-	-0-	-0-	2185	2	51	9	N	46	1	8			152
06	1793	N	1793	-0-	-0-	-0-	1757	2	36	9	N	33	164	1	1	8	20
*07	1593	N	1593	-0-	-0-	-0-	1567	2	26	9	N	24	1	8			43

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

02	168	X	17	-0-	-151	-0-	17	3			N	-0-					145
03	279	X	-0-	-0-	-279	-0-					N	-0-					145
04	540	X	92	-0-	-448	-0-	89	2	3	9	N	3					148
05	558	X	136	-0-	-422	-0-	130	2	6	9	N	5					153
06	57	N	57	-0-	-0-	-0-	53	2	4	9	N	4					157
*07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					157

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

02	15173	X	15173	-0-	-0-	-0-	9629	2	5101	3	Y	403	484	1			34
							443	9									
03	28687	X	28687	-0-	-0-	-0-	28095	2	592	9	Y	538	465	1			107
*04	20695	X	20695	-0-	-0-	-0-	20144	2	551	9	Y	501	479	1	22	8	107
*05	21478	X	21478	-0-	-0-	-0-	20951	2	527	9	Y	479	474	1	11	8	101
06	11312	X	11312	-0-	-0-	-0-	10819	2	493	9	Y	448	378	1			171
*07	16978	X	16978	-0-	-0-	-0-	16546	2	432	9	Y	393	469	1			95

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	17334	-0-	17334	17334	17171	2	163	9	Y	148	126	1			54
07	14B2	EXT	NO RPT	-0-	-0-	17334					Y	NO RPT					54

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7127	X	7127	-0-	-0-	-0-	6828	3	299	9	N	272	363	1			79
03	11005	X	8629	-0-	-2376	-0-	8062	2	567	9	N	515	357	1			237
*04	7851	X	7851	-0-	-0-	-0-	7488	2	363	9	N	330	387	1	2	8	178
*05	7905	X	7863	-0-	-42	-0-	7507	2	356	9	N	324	379	1	1	8	122
06	8776	X	8776	-0-	-0-	-0-	8422	2	354	9	N	322	374	1	2	8	68
*07	9164	X	9164	-0-	-0-	-0-	8834	2	330	9	N	300	182	1	1	8	185

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12208	X	7646	-0-	-4562	-0-	7374	3	272	9	N	247	394	1			102
03	16337	X	11730	-0-	-4607	-0-	11281	2	449	9	N	408	356	1			154
*04	12900	X	12776	-0-	-124	-0-	12372	2	404	9	N	367	373	1	4	8	144
*05	13330	X	11214	-0-	-2116	-0-	10814	2	400	9	N	364	379	1	2	8	127
06	11577	X	11577	-0-	-0-	-0-	11199	2	378	9	N	344	191	1	3	8	277
*07	13121	X	13121	-0-	-0-	-0-	12769	2	352	9	N	320	368	1	2	8	227

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7510	X	7510	-0-	-0-	-0-	7162	2	348	9	Y	316	431	1			100
*03	19875	X	19875	-0-	-0-	-0-	19456	2	419	9	Y	381	341	1	75	8	65
*04	13541	X	13541	-0-	-0-	-0-	13163	2	378	9	Y	344	322	1	17	8	70
*05	14602	X	14602	-0-	-0-	-0-	14413	2	189	9	Y	172	182	1	25	8	35
06	7214	X	7214	-0-	-0-	-0-	7034	2	180	9	Y	164	79	1	20	8	100
*07	14622	X	14622	-0-	-0-	-0-	14400	2	222	9	Y	202	191	1	17	8	94

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18396	X	12254	-0-	-6142	-0-	6326 68	2 9	5860	3	N	62					158
03	20367	X	15045	-0-	-5322	-0-	14757	2	288	9	N	262	188	1			232
*04	19710	X	18095	-0-	-1615	-0-	17819	2	276	9	N	251	382	1	3	8	98
05	29854	X	29854	-0-	-0-	-0-	29591	2	263	9	N	239	174	1			163
06	17418	X	17418	-0-	-0-	-0-	17093	2	325	9	N	295	188	1	2	8	268
*07	24770	X	24770	-0-	-0-	-0-	24566	2	204	9	N	185	3	8			450

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18424	X	8035	-0-	-10389	-0-	7944	3	91	9	N	83	174	1			48
*03	20398	X	12189	-0-	-8209	-0-	11969	2	220	9	N	200	155	8			93
*04	19740	X	16583	-0-	-3157	-0-	16345	2	238	9	N	216	142	8			167
*05	25168	X	25168	-0-	-0-	-0-	25054	2	114	9	N	104	191	1	47	8	33
06	19718	X	19718	-0-	-0-	-0-	19489	2	229	9	N	208	93	8			148
*07	21430	X	21430	-0-	-0-	-0-	21195	2	235	9	N	214	184	1	85	8	93

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

02	14112	X	11383	-0-	-2729	-0-	10736	3	647	9	N	588	571	1			183
03	15624	X	4032	-0-	-11592	-0-	3413	2	619	9	N	563	403	1			343
*04	18509	X	18509	-0-	-0-	-0-	17632	2	877	9	N	797	796	1	1	8	343
05	15190	X	13358	-0-	-1832	-0-	12885	2	473	9	N	430	595	1			178
06	14496	X	14496	-0-	-0-	-0-	13841	2	655	9	N	595	397	1	1	8	375
*07	14659	X	14659	-0-	-0-	-0-	14069	2	590	9	N	536	589	1			322

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

02	10864	X	10757	-0-	-107	-0-	9961	2	796	9	N	724	554	1			243
*03	12028	X	-0-	-0-	-12028	-0-					N	853	760	1	39	8	297
*04	11959	X	11959	-0-	-0-	-0-	11084	2	875	9	N	795	771	1	32	8	289
*05	13005	X	13005	-0-	-0-	-0-	12009	2	996	9	N	905	937	1	13	8	244
06	12030	X	12030	-0-	-0-	-0-	11226	2	804	9	N	731	757	1	21	8	197
*07	11636	X	11636	-0-	-0-	-0-	10756	2	880	9	N	800	739	1	12	8	246

LOTT WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

02	12755	X	12755	-0-	-0-	-0-	5544	2	6679	3	N	484	579	1			261
							532	9									
*03	23383	X	23383	-0-	-0-	-0-	22813	2	570	9	N	518	566	1	10	8	203
*04	22507	X	22507	-0-	-0-	-0-	21904	2	603	9	N	548	562	1	6	8	183
05	19770	X	19770	-0-	-0-	-0-	19249	2	521	9	N	474	561	1			96
06	11673	X	11673	-0-	-0-	-0-	11198	2	475	9	N	432	189	1	2	8	337
*07	19020	X	19020	-0-	-0-	-0-	18613	2	407	9	N	370	567	1			140

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

02	11508	X	7206	-0-	-4302	-0-	6785	3	421	9	N	383	388	1			241
*03	12741	X	9030	-0-	-3711	-0-	8444	2	586	9	N	533	389	1	28	8	357
*04	0	W	7499	-0-	7499	7499	6931	2	568	9	N	516	596	1	12	8	265
*05	0	W	8991	-0-	8991	16490	8434	2	557	9	N	506	595	1	3	8	173
06	0	W	9189	-0-	9189	25679	8674	2	515	9	N	468	200	1	3	8	438
07	0	W	9483	-0-	9483	35162	9006	2	477	9	N	434	594	1	5	8	273

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

02	5684	X	4450	-0-	-1234	-0-	4119	2	331	9	N	301	372	1			136
*03	5983	X	-0-	-0-	-5983	-0-					N	436	362	1	62	8	148
*04	4650	X	4309	-0-	-341	-0-	3906	2	403	9	N	366	368	1	43	8	103
05	4929	X	2931	-0-	-1998	-0-	2594	2	337	9	N	306	192	1			217
06	3344	X	3344	-0-	-0-	-0-	2963	2	381	9	N	346	380	1	28	8	155
07	4929	X	4424	-0-	-505	-0-	4073	2	351	9	N	319	376	1	16	8	82

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14352	X	14352	-0-	-0-	-0-	14038	3	314	9	N	285	195	1			185
*03	7989	X	7989	-0-	-0-	-0-	7700	2	289	9	N	263	196	1	24	8	228
*04	6307	X	6307	-0-	-0-	-0-	6127	2	180	9	N	164	197	1	2	8	193
05	4743	X	4312	-0-	-431	-0-	4114	2	198	9	N	180	198	1			175
06	3292	X	3292	-0-	-0-	-0-	3119	2	173	9	N	157	4	8			328
07	3317	X	3165	-0-	-152	-0-	3009	2	156	9	N	142	198	1			272

LOTT WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

02	8764	X	6553	-0-	-2211	-0-	2728	2	3286	3	N	490	576	1			165
							539	9									
*03	11855	X	11855	-0-	-0-	-0-	11305	2	550	9	N	500	565	1	17	8	83
*04	8490	X	5556	-0-	-2934	-0-	4983	2	573	9	N	521	373	1	9	8	222
*05	9421	X	9421	-0-	-0-	-0-	8869	2	552	9	N	502	571	1	3	8	150
06	7609	X	7609	-0-	-0-	-0-	7113	2	496	9	N	451	377	1	6	8	218
*07	9006	X	9006	-0-	-0-	-0-	8494	2	512	9	N	465	555	1	3	8	125

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

02	7952	X	3691	-0-	-4261	-0-	3284	3	407	9	Y	370	478	1			117
*03	12507	X	12507	-0-	-0-	-0-	12055	2	452	9	Y	411	430	1	13	8	85
*04	13966	X	13966	-0-	-0-	-0-	13457	2	509	9	Y	463	442	1	9	8	97
*05	13744	X	13744	-0-	-0-	-0-	13060	2	684	9	Y	622	571	1	3	8	145
06	8171	X	8171	-0-	-0-	-0-	7608	2	563	9	Y	512	302	1	7	8	348
*07	16110	X	16110	-0-	-0-	-0-	15640	2	470	9	Y	427	556	1	4	8	215

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	T. A.		29775	-0-	29775	104437	16830	2	12188	3	N	688	773	1			377
							757	9									
03	T. A.		19540	-0-	19540	123977	18748	2	792	9	N	720	781	1			316
04	T. A.		44713	-0-	44713	168690	44121	2	592	9	N	538	371	1			483
05	T. A.		41281	-0-	41281	209971	40724	2	557	9	N	506	739	1			250
*06	233037	X	23066	-0-	-209971	-0-	22435	2	631	9	N	574	378	1	3	8	443
07	28644	X	NO RPT	-0-	-28644	-0-					N	NO RPT					443

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	T. A.		30457	-0-	30457	105745	17674	2	12006	3	N	706	570	1			397
							777	9									
03	T. A.		51719	-0-	51719	157464	50827	2	892	9	N	811	1141	1			67
04	T. A.		61400	-0-	61400	218864	60562	2	838	9	N	762	572	1			257
05	T. A.		59166	-0-	59166	278030	58265	2	901	9	N	819	938	1			138
*06	308020	X	29990	-0-	-278030	-0-	29246	2	744	9	N	676	562	1	11	8	241
07	13826	X	NO RPT	-0-	-13826	-0-					N	NO RPT					241

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	14B2 EXT		11137	-0-	11137	11137	10766	2	371	9	N	337	188	1			254
07	14B2 EXT		NO RPT	-0-	-0-	11137					N	NO RPT					254

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	12655	-0-	12655	12655	12075	2	580	9	Y	527	436	1	11	8	187
07	14B2	EXT	NO RPT	-0-	-0-	12655					Y	NO RPT					187

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

02	25984	X	20432	-0-	-5552	-0-	19546	3	886	9	N	805	750	1			232
*03	30039	X	16446	-0-	-13593	-0-	15448	2	998	9	N	907	913	1	34	8	192
*04	21720	X	13610	-0-	-8110	-0-	12734	2	876	9	N	796	770	1	23	8	195
05	22630	X	11709	-0-	-10921	-0-	10828	2	881	9	N	801	754	1			242
06	17451	X	17451	-0-	-0-	-0-	16655	2	796	9	N	724	884	1	14	8	68
*07	16167	X	16167	-0-	-0-	-0-	15319	2	848	9	N	771	562	1	7	8	270

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

02	11956	X	9021	-0-	-2935	-0-	8338	2	683	9	N	621	558	1			134
03	12245	X	9863	-0-	-2382	-0-	9103	2	760	9	N	691	758	1			67
*04	11850	X	8706	-0-	-3144	-0-	8020	2	686	9	N	624	564	1	4	8	123
*05	12245	X	9752	-0-	-2493	-0-	9011	2	741	9	N	674	560	1	5	8	232
06	8954	X	8954	-0-	-0-	-0-	8318	2	636	9	N	578	752	1	6	8	52
07	8711	X	7977	-0-	-734	-0-	7457	2	520	9	N	473	375	1	2	8	148

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

02	10528	X	10223	-0-	-305	-0-	9098	3	1125	9	N	1023	1124	1			161
03	13609	X	-0-	-0-	-13609	-0-					N	1121	1092	1			190
04	10980	X	10687	-0-	-293	-0-	9433	2	1254	9	N	1140	1146	1			184
05	11346	X	8546	-0-	-2800	-0-	7447	2	1099	9	N	999	930	1			253
06	8877	X	8877	-0-	-0-	-0-	7748	2	1129	9	N	1026	1134	1	17	8	128
*07	9976	X	9976	-0-	-0-	-0-	8796	2	1180	9	N	1073	745	1	11	8	445

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

02	14420	X	12150	-0-	-2270	-0-	11473	3	677	9	Y	615	500	1			217
*03	15066	X	14465	-0-	-601	-0-	13182	2	1283	9	Y	1166	1099	1	22	8	262
*04	14130	X	11332	-0-	-2798	-0-	10577	2	755	9	Y	686	799	1	12	8	137
*05	14601	X	12512	-0-	-2089	-0-	12168	2	344	9	Y	313	197	1	4	8	249
06	11954	X	11954	-0-	-0-	-0-	11325	2	629	9	Y	572	494	1	7	8	320
*07	12359	X	12359	-0-	-0-	-0-	11680	2	679	9	Y	617	689	1	4	8	244

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

02	29792	X	27994	-0-	-1798	-0-	17798	2	9428	3	Y	698	845	1			59
							768	9									
03	58435	X	58435	-0-	-0-	-0-	57843	2	592	9	Y	538	490	1			107
*04	49035	X	49035	-0-	-0-	-0-	48503	2	532	9	Y	484	479	1	5	8	107
*05	49870	X	49870	-0-	-0-	-0-	49352	2	518	9	Y	471	474	1	3	8	101
*06	27795	X	27795	-0-	-0-	-0-	27298	2	497	9	Y	452	378	1	4	8	171
*07	37845	X	37845	-0-	-0-	-0-	37410	2	435	9	Y	395	469	1	2	8	95

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20244	X	14845	-0-	-5399	-0-	14385	2	460	9	N	418	367	1			187
03	22413	X	17323	-0-	-5090	-0-	16751	2	572	9	N	520	574	1			133
*04	21690	X	16615	-0-	-5075	-0-	16039	2	576	9	N	524	379	1	103	8	175
*05	20150	X	17431	-0-	-2719	-0-	16801	2	630	9	N	573	562	1	103	8	83
06	16163	X	16163	-0-	-0-	-0-	15653	2	510	9	N	464	379	1	66	8	102
07	16957	X	15709	-0-	-1248	-0-	15263	2	446	9	N	405	341	1	54	8	112

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12348	X	9586	-0-	-2762	-0-	8751	2	835	9	N	759	754	1			218
*03	16334	X	16334	-0-	-0-	-0-	14940	2	1394	9	N	1267	1133	1	75	8	277
*04	16311	X	16311	-0-	-0-	-0-	15023	2	1288	9	N	1171	1138	1	57	8	253
*05	16119	X	16119	-0-	-0-	-0-	14933	2	1186	9	N	1078	1141	1	20	8	170
06	15215	X	15215	-0-	-0-	-0-	14069	2	1146	9	N	1042	936	1	44	8	232
*07	15250	X	15250	-0-	-0-	-0-	14168	2	1082	9	N	984	929	1	20	8	267

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16352	X	15821	-0-	-531	-0-	15463	2	358	9	N	325	370	1			303
03	18104	X	15372	-0-	-2732	-0-	14918	2	454	9	N	413	399	1			317
*04	17520	X	15590	-0-	-1930	-0-	15169	2	421	9	N	383	399	1	61	8	240
*05	18104	X	15558	-0-	-2546	-0-	15132	2	426	9	N	387	198	1	102	8	327
06	16005	X	16005	-0-	-0-	-0-	15523	2	482	9	N	438	395	1	105	8	265
07	16523	X	16481	-0-	-42	-0-	16011	2	470	9	N	427	197	1	75	8	420

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14140	X	10604	-0-	-3536	-0-	8800	2	1804	9	N	1640	1466	1			542
*03	16368	X	10446	-0-	-5922	-0-	8214	2	2232	9	N	2029	2206	1	58	8	307
*04	12900	X	8969	-0-	-3931	-0-	6715	2	2254	9	N	2049	2102	1	41	8	213
*05	11749	X	9658	-0-	-2091	-0-	7488	2	2170	9	N	1973	1895	1	16	8	275
06	13922	X	13922	-0-	-0-	-0-	11813	2	2109	9	N	1917	1881	1	31	8	280
*07	14049	X	14049	-0-	-0-	-0-	11975	2	2074	9	N	1885	1672	1	16	8	477

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82404	X	27221	-0-	-55183	-0-	24370	2	2851	9	N	2592	2761	1			388
*03	65751	X	30778	-0-	-34973	-0-	27740	2	3038	9	N	2762	2881	1	55	8	214
*04	47700	X	27097	-0-	-20603	-0-	24471	2	2626	9	N	2387	2284	1	45	8	272
*05	39215	X	25278	-0-	-13937	-0-	22550	2	2728	9	N	2480	2245	1	15	8	492
06	18013	X	18013	-0-	-0-	-0-	15812	2	2201	9	N	2001	2063	1	25	8	405
07	22010	X	17681	-0-	-4329	-0-	15529	2	2152	9	N	1956	1864	1	14	8	483

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	34468	X	21779	-0-	-12689	-0-	28 403	1 9	21348	2	N	366	184	1			435
03	35092	X	22753	-0-	-12339	-0-	31 417	1 9	22305	2	N	379	555	1			259
04	30360	X	20571	-0-	-9789	-0-	30 362	1 9	20179	2	N	329	190	1			398
05	28520	X	19954	-0-	-8566	-0-	31 341	1 9	19582	2	N	310	375	1			333
06	24330	X	18326	-0-	-6004	-0-	30 298	1 9	17998	2	N	271	185	1			419
07	24118	X	18077	-0-	-6041	-0-	31 288	1 9	17758	2	N	262	355	1			326

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39424	X	20995	-0-	-18429	-0-	28	1	20564	2	N	366	392	1			443
							403	9									
03	32364	X	22455	-0-	-9909	-0-	31	1	22038	2	N	351	391	1			403
							386	9									
04	31320	X	20587	-0-	-10733	-0-	30	1	20207	2	N	318	386	1			335
							350	9									
05	27776	X	20388	-0-	-7388	-0-	31	1	20023	2	N	304	194	1			445
							334	9									
06	23700	X	18846	-0-	-4854	-0-	30	1	18521	2	N	268	191	1			522
							295	9									
07	23250	X	18639	-0-	-4611	-0-	31	1	18320	2	N	262	390	1			394
							288	9									

SAMSON LONE STAR, LLC 744737
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20093	X	20093	-0-	-0-	-0-	19741	2	352	9	N	320	360	1			75
03	22010	X	19483	-0-	-2527	-0-	19260	2	223	9	N	203	191	1			87
04	21300	X	18991	-0-	-2309	-0-	18650	2	341	9	N	310	357	1			40
05	22010	X	19420	-0-	-2590	-0-	19420	2			N	-0-					40
06	21540	X	18925	-0-	-2615	-0-	18602	2	323	9	N	294	179	1			155
07	22258	X	18508	-0-	-3750	-0-	18372	2	136	9	N	124	179	1			100

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20692	X	19779	-0-	-913	-0-	90	1	19601	2	N	80					120
							88	9									
03	22909	X	18952	-0-	-3957	-0-	99	1	18704	2	N	135	175	1			80
							149	9									
04	22170	X	18506	-0-	-3664	-0-	96	1	18177	2	N	212	172	1			120
							233	9									
05	22909	X	18965	-0-	-3944	-0-	10	1	18710	2	N	223	176	1			167
							245	9									
06	21570	X	17588	-0-	-3982	-0-	17482	2	106	9	N	96	176	1			87
07	21886	X	17637	-0-	-4249	-0-	17480	2	157	9	N	143	170	1			60

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17459	X	17459	-0-	-0-	-0-	45	1	17297	2	N	106	178	1			100
							117	9									
03	17431	X	17431	-0-	-0-	-0-	50	1	17143	2	N	216	179	1			137
							238	9									
04	15835	X	15835	-0-	-0-	-0-	48	1	15714	2	N	66	166	1			37
							73	9									
05	15457	X	15457	-0-	-0-	-0-	5	1	15397	2	N	50					87
							55	9									
06	0	W	13235	-0-	13235	13235	13149	2	86	9	N	78					165
07	0	W	12425	-0-	12425	25660	12175	2	250	9	N	227	354	1			38

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18032	X	8155	-0-	-9877	-0-	1735 952	1 9	5468	2	N	865	883	1			178
03	16244	X	11422	-0-	-4822	-0-	1833 966	1 9	8623	2	N	878	895	1			161
04	13680	X	12145	-0-	-1535	-0-	1258 1066	1 9	9821	2	N	969	877	1			253
05	15048	X	15048	-0-	-0-	-0-	1713 1074	1 9	12261	2	N	976	1056	1			173
06	14930	X	14930	-0-	-0-	-0-	1649 960	1 9	12321	2	N	873	875	1			171
*07	15704	X	15704	-0-	-0-	-0-	1626 963	1 9	13115	2	N	875	897	1			149

TURNER ENERGY SERVICES, LLC 873494
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LINN OPERATING, INC. 501545
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

02	4788	#	3029	-0-	-1759	-0-	28 1	1 9	3000	2	Y	1					35
03	4216	#	3344	-0-	-872	-0-	31 1	1 9	3312	2	Y	1					36
04	3450	#	3369	-0-	-81	-0-	30 11	1 9	3328	2	Y	10					46
05	3565	#	2480	-0-	-1085	-0-	31	1	2449	2	Y	-0-					46
*06	3450	#	2276	-0-	-1174	-0-	30	1	2246	2	Y	-0-					46
07	3472	#	1663	-0-	-1809	-0-	31	1	1632	2	Y	-0-					46

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

02	644	N	404	-0-	-240	-0-	404	2			N	-0-					94
03	614	N	614	-0-	-0-	-0-	614	2			N	-0-					94
04	570	N	563	-0-	-7	-0-	563	2			N	-0-					94
05	544	N	544	-0-	-0-	-0-	544	2			N	-0-					94
*06	485	N	485	-0-	-0-	-0-	485	2			N	-0-					94
*07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

02	DLQ G-10	1356	-0-	1356	17901	80	1	1276	3	N	-0-					218
03	DLQ G-10	-0-	-0-	-0-	17901					N	-0-					218
04	DLQ G-10	395	-0-	395	18296	80	1	315	3	N	-0-					218
05	DLQ G-10	3195	-0-	3195	21491	80	1	3115	3	N	-0-					218
06	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218
07	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					218

WILEY (TONKAWA) //CONT.// 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	#	-0-	-0-	-112	-0-					N	-0-					268
03	93	#	-0-	-0-	-93	-0-					N	-0-					268
04	1620	#	1523	-0-	-97	-0-	1521	2	2	9	N	2					270
05	1674	#	615	-0-	-1059	-0-	615	2			N	-0-					270
*06	867	R	867	-0-	-0-	-0-	867	2			N	-0-					270
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					270

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	990	N	958	-0-	-32	-0-	958	3			N	-0-					-0-
05	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-
06	960	N	947	-0-	-13	-0-	947	3			N	-0-					-0-
07	992	N	843	-0-	-149	-0-	843	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
HY-TECH, INC. 421135
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	703	3	8	9	N	7					110
03	868	N	790	-0-	-78	-0-	790	3			N	-0-					110
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					110
05	775	N	749	-0-	-26	-0-	737	3	12	9	N	11					121
06	750	N	725	-0-	-25	-0-	725	3			N	-0-					121
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					26
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					26
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					26
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					26
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					26
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					21
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					21
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					21
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					21
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	2					179
03	0	N	-0-	-0-	-0-	-0-					N	-0-					179
04	1985	N	1985	-0-	-0-	-0-	1985	2			N	-0-					179
05	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					179
06	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					179
*07	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					179

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					142

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
LINN OPERATING, INC. 501545
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3338 R	3338	-0-	-0-	-0-	3338	3			N	-0-					80
03	3596 #	3500	-0-	-96	-0-	3500	3			N	-0-					80
04	3026 R	3026	-0-	-0-	-0-	3026	3			N	-0-					80
05	3689 #	2606	-0-	-1083	-0-	2606	3			N	-0-					80
06	3570 #	2599	-0-	-971	-0-	2599	3			N	-0-					80
07	3689 #	3299	-0-	-390	-0-	3299	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340 X	1148	-0-	-3192	-0-	30	1	1118	2	N	-0-					-0-
03	2914 X	2048	-0-	-866	-0-	47	1	2001	2	N	-0-					-0-
04	2577 X	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
05	2286 X	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
06	2593 X	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2666 X	1950	-0-	-716	-0-	1950	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728 N	652	-0-	-76	-0-	28	1	624	2	N	-0-					40
03	806 N	776	-0-	-30	-0-	31	1	745	2	N	-0-					40
04	723 N	723	-0-	-0-	-0-	30	1	693	2	N	-0-					40
05	783 N	783	-0-	-0-	-0-	31	1	752	2	N	-0-					40
06	750 N	663	-0-	-87	-0-	30	1	633	2	N	-0-					40
07	744 N	565	-0-	-179	-0-	31	1	534	2	N	-0-					40